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Public Service Commission

May 11, 2009

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COMMISSION CLERK

James D. Beasley
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

STAFF'S DATA REQUEST

Re: Docket No. 090228-EG - Petition for approval of a pilot small general service price responsive lead management program, by Tampa Electric Company.

Dear Mr. Beasley:

By this letter, the Commission staff requests that Tampa Electric Company (TECO) provide responses to the following data requests:

1. Please provide an itemized break-down of the \$286,000 total cost of the pilot program.
2. Please explain or describe whether the pilot program would serve solely as an information source for participating customers or whether the pilot program would implement load management.
3. In Paragraph 7 of the petition, it states that the \$286,000 anticipated cost of the General Service Variable Pricing (GSVP) Pilot will be managed through the general research & development program already approved by the Commission in Docket No. 040033-EG.
 - a. Please identify the current and historic expenditures for the research and development program by year for the last 5 years.
 - b. Please explain or describe whether the anticipated cost of the pilot will exceed the annual limits established for the research & development program.
 - c. Please explain or describe whether the anticipated cost of the pilot will exceed the five year limit established for the research & development program.

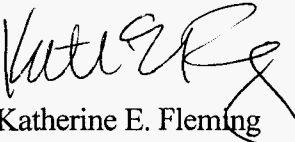
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4. In Paragraph 7 of the petition, it states that TECO would implement a limit of fifty (50) participants to the program. Please explain or describe how customers who participated in the GSVP Rate Schedule, and then elected to return to another rate schedule would count against this limit.
5. Regarding Installation and Removal, the petition states that customers seeking to request service under GSVP for a second time, or requesting removal of GSVP service for a second time, will be required to pay additional fees for installation and/or removal costs.
 - a. Please identify the cost to TECO for installation and removal of the equipment necessary for the GSVP Rate Schedule? As part of this response, please identify the items to be installed and removed.
 - b. Please explain or describe whether the revenues from participating customer installation costs be used to reduce the \$286,000 total cost of the pilot program.
6. Please answer the following questions regarding the technologies needed to accomplish this pilot program:
 - a. Please provide a listing of technologies, including costs, to be installed on the customer's side of the meter to enable participation in this program.
 - b. Please provide a listing of technologies, including costs, to be installed on the utility's side of the meter to facilitate this program.
 - c. Please explain or describe whether the technology upgrades needed to facilitate this program on either side of the meter include smart grid technologies.
 - d. Please explain or describe whether smart meters will be required to enable this program.

James D. Beasley
Page 3
May 11, 2009

Time is of the essence in order to allow sufficient time for staff to analyze the data requested. Therefore, I request that responses to the above questions be provided, by Tuesday, May 26, 2009. If you have any questions, please do not hesitate to contact me at (850) 413-6218.

Sincerely,



Katherine E. Fleming
Senior Attorney

KEF

cc: Office of Commission Clerk
Paula Brown, Tampa Electric Company
Division of Strategic Analysis & Governmental Affairs (Ballinger, Ellis)