



PEOPLES GAS

May 19, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2009 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

COM	_____
ECR	_____
GCL	<u> 1 </u>
OPC	_____
RCP	<u> 1 </u>
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

SCHEDULE A-1
Page 1 of 3

Combined For All Rate Classes

	CURRENT MONTH: APRIL 09				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$118,316	\$60,782	(\$57,533)	(94.65)	\$723,176	\$481,218	(\$241,958)	(50.28)	
2 NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$165,825	\$165,826	\$1	0.00	
3 SWING SERVICE	\$1,504	\$0	(\$1,504)	#DIV/0!	\$7,592	\$0	(\$7,592)	#DIV/0!	
4 COMMODITY (Other)	\$12,889,795	\$9,514,934	(\$3,374,861)	(35.47)	\$81,008,927	\$50,812,389	(\$30,196,538)	(59.43)	
5 DEMAND	\$4,039,544	\$4,012,917	(\$26,627)	(0.66)	\$17,204,510	\$16,479,886	(\$724,624)	(4.40)	
6 OTHER	\$196,986	\$180,000	(\$16,986)	(9.44)	\$748,573	\$691,000	(\$57,573)	(8.33)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$21,006	\$17,603	(\$3,403)	(19.33)	\$139,158	\$132,226	(\$6,932)	(5.24)	
8 DEMAND	\$144,256	\$175,846	\$31,590	17.96	\$782,404	\$775,106	(\$7,298)	(0.94)	
9 OTHER	\$267,427	\$342,016	\$74,589	21.81	\$1,142,493	\$1,128,089	(\$14,404)	(1.28)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,845,383	\$13,265,096	(\$3,580,287)	(26.99)	\$97,794,548	\$66,694,898	(\$31,199,650)	(46.85)	
12 NET UNBILLED	(\$2,687,392)	\$0	\$2,687,392	0.00	(\$2,677,004)	\$0	\$2,677,004	0.00	
13 COMPANY USE	\$12,555	\$0	(\$12,555)	0.00	\$44,982	\$0	(\$44,982)	0.00	
14 TOTAL THERM SALES (11)	\$16,441,276	\$13,265,096	(\$3,176,180)	(23.94)	\$103,313,023	\$66,694,898	(\$36,718,125)	(55.14)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	23,282,970	23,019,620	(263,350)	(1.14)	122,447,140	96,404,308	(26,042,832)	(27.01)	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00	
17 SWING SERVICE	10	0	(10)	#DIV/0!	100,000	0	(100,000)	#DIV/0!	
18 COMMODITY (Other)	26,917,536	12,648,801	(14,268,735)	(112.81)	134,134,202	57,092,989	(77,041,213)	(134.94)	
19 DEMAND	87,260,857	87,515,616	254,759	0.29	388,839,347	349,359,075	(19,480,272)	(5.58)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	6,776,170	5,678,415	(1,097,755)	(19.33)	22,512,490	20,880,404	(1,632,086)	(7.82)	
22 DEMAND	6,776,170	5,678,415	(1,097,755)	(19.33)	22,513,490	20,880,404	(1,633,086)	(7.82)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	26,917,546	12,648,801	(14,268,745)	(112.81)	134,234,202	57,092,989	(77,141,213)	(135.12)	
25 NET UNBILLED	(1,880,372)	0	1,880,372	0.00	(1,488,616)	-	1,488,616	0.00	
26 COMPANY USE	30,305	0	(30,305)	0.00	75,178	-	(75,178)	0.00	
27 TOTAL THERM SALES (24)	29,451,967	12,648,801	(16,803,166)	(132.84)	131,292,673	57,092,989	(74,199,684)	(129.96)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00508	0.00264	(0.00244)	(92.45)	0.00591	0.00499	(0.00091)	(18.32)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	150.40000	#DIV/0!	#DIV/0!	#DIV/0!	0.07592	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.47886	0.75224	0.27338	36.34	0.60394	0.88999	0.28605	32.14
32 DEMAND	(5/19)	0.04629	0.04586	(0.00044)	(0.96)	0.04664	0.04717	0.00053	1.12
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	(0.00000)	(0.00)	0.00618	0.00633	0.00015	2.39
35 DEMAND	(8/22)	0.02129	0.03097	0.00968	31.25	0.03475	0.03712	0.00237	6.38
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.62581	1.04872	0.42291	40.33	0.72854	1.16643	0.43789	37.54
38 NET UNBILLED	(12/26)	1.42918	0.00000	(1.42918)	0.00	1.79832	0.00000	(1.79832)	0.00
39 COMPANY USE	(13/26)	0.41428	0.00000	(0.41428)	0.00	0.59834	0.00000	(0.59834)	0.00
40 TOTAL THERM SALES	(11/27)	0.57196	1.04872	0.47676	45.46	0.74486	1.16643	0.42157	36.14
41 TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.56868	1.04544	0.47676	45.60	0.74168	1.16315	0.42157	36.24
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.57154	1.05070	0.47916	45.60	0.74531	1.16900	0.42369	36.24
45 PGA FACTOR ROUNDED TO NEAREST .001		57.154	105.070	47.91600	45.60	74.531	116.900	42.36900	36.24

DOCUMENT NUMBER-DATE

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								
		CURRENT MONTH: APRIL 09				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$65,144	\$32,676	(\$32,468)	(99.36)	\$437,831	\$274,944	(\$162,887)	(59.24)	
2	NO NOTICE SERVICE	\$17,448	\$17,449	\$1	0.01	\$95,712	\$95,713	\$1	0.00	
3	SWING SERVICE	\$828	\$0	(\$828)	#DIV/0!	\$3,100	\$0	(\$3,100)	#DIV/0!	
4	COMMODITY (Other)	\$7,097,121	\$5,115,229	(\$1,981,892)	(38.74)	\$49,013,172	\$28,947,861	(\$20,065,311)	(69.32)	
5	DEMAND	\$2,207,611	\$2,193,059	(\$14,552)	(0.66)	\$9,902,534	\$9,480,002	(\$422,532)	(4.46)	
6	OTHER	\$108,460	\$96,768	(\$11,692)	(12.08)	\$447,640	\$390,668	(\$56,972)	(14.58)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$11,566	\$9,463	(\$2,103)	(22.22)	\$94,009	\$75,567	(\$18,442)	(11.14)	
8	DEMAND	\$78,836	\$96,100	\$17,264	17.96	\$451,834	\$446,368	(\$5,466)	(1.22)	
9	OTHER	\$146,149	\$186,912	\$40,763	0.00	\$667,625	\$646,372	(\$21,253)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,260,061	\$7,162,706	(\$2,097,355)	(29.28)	\$58,706,521	\$38,020,861	(\$20,685,660)	(54.41)	
12	NET UNBILLED	(\$2,089,432)	\$0	\$2,089,432	0.00	(\$2,077,116)	\$0	\$2,077,116	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,754,109	\$7,162,706	\$2,408,597	33.63	\$42,380,088	\$38,020,861	(\$4,359,227)	(11.47)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	12,819,603	12,375,348	(444,255)	(3.59)	73,909,166	54,655,756	(19,253,410)	(35.23)	
16	NO NOTICE SERVICE	3,524,925	3,524,925	0	0.00	19,336,661	19,335,661	0	0.00	
17	SWING SERVICE	6	0	(6)	#DIV/0!	62,030	-	(62,030)	#DIV/0!	
18	COMMODITY (Other)	14,820,795	6,799,995	(8,020,800)	(117.95)	80,773,325	32,412,879	(48,360,446)	(149.20)	
19	DEMAND	47,688,058	47,827,284	139,226	0.29	212,270,685	200,874,786	(11,395,899)	(5.67)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	3,730,959	3,052,716	(678,243)	(22.22)	13,381,739	11,822,489	(1,559,250)	(13.19)	
22	DEMAND	3,703,177	3,103,254	(599,923)	(19.33)	12,901,640	11,988,816	(912,824)	(7.61)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,820,801	6,799,995	(8,020,806)	(117.95)	80,835,355	32,412,879	(48,422,476)	(149.39)	
25	NET UNBILLED	(1,535,496)	0	1,535,496	0.00	(1,143,713)	-	1,143,713	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,517,348	6,799,995	282,648	4.16	37,884,050	32,412,879	(5,471,171)	(16.88)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00508	0.00264	(0.00244)	(92.45)	0.00592	0.00503	(0.00089)	(17.76)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	138.00000	#DIV/0!	#DIV/0!	#DIV/0!	0.04998	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.47886	0.75224	0.27338	36.34	0.60680	0.89310	0.28630	32.06
32	DEMAND	(5/19)	0.04629	0.04585	(0.00044)	(0.96)	0.04665	0.04719	0.00054	1.15
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	(0.00000)	(0.00)	0.00628	0.00639	0.00012	1.81
35	DEMAND	(8/22)	0.02129	0.03097	0.00968	31.25	0.03502	0.03723	0.00221	5.94
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.62480	1.05333	0.42853	40.68	0.72625	1.17301	0.44676	38.09
38	NET UNBILLED	(12/25)	1.36075	0.00000	(1.36075)	0.00	1.81812	0.00000	(1.81612)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.42083	1.05333	0.42853	40.68	1.54964	1.17301	(0.37663)	(32.11)
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.41755	1.05005	(0.36750)	(35.00)	1.54636	1.16973	(0.37663)	(32.20)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.42468	1.05533	(0.36935)	(35.00)	1.55414	1.17561	(0.37852)	(32.20)
45	PGA FACTOR ROUNDED TO NEAREST .001		142.468	105.533	(36.93514)	(35.00)	155.414	117.561	(37.85242)	(32.20)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								
		CURRENT MONTH: APRIL 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$53,171	\$28,106	(\$25,065)	(89.18)	\$285,345	\$206,274	(\$79,071)	(38.33)	
2	NO NOTICE SERVICE	\$14,479	\$14,479	\$0	0.00	\$70,113	\$70,113	\$0	0.00	
3	SWING SERVICE	\$676	\$0	(\$676)	#DIV/0!	\$4,492	\$0	(\$4,492)	#DIV/0!	
4	COMMODITY (Other)	\$5,792,674	\$4,399,705	(\$1,392,969)	(31.66)	\$31,995,755	\$21,864,528	(\$10,131,227)	(46.34)	
5	DEMAND	\$1,831,933	\$1,819,858	(\$12,075)	(0.66)	\$7,301,976	\$6,999,884	(\$302,092)	(4.32)	
6	OTHER	\$88,526	\$83,232	(\$5,294)	(6.36)	\$300,933	\$300,332	(\$601)	(0.20)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$9,440	\$8,140	(\$1,300)	(15.97)	\$55,149	\$56,639	\$1,490	2.63	
8	DEMAND	\$65,420	\$79,746	\$14,326	17.96	\$330,670	\$328,738	(\$1,832)	(0.66)	
9	OTHER	\$121,278	\$155,104	\$33,826	0.00	\$484,868	\$481,717	(\$3,151)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,585,321	\$6,102,390	(\$1,482,931)	(24.30)	\$39,088,027	\$28,574,037	(\$10,513,990)	(36.80)	
12	NET UNBILLED	(\$597,960)	\$0	\$597,960	0.00	(\$599,888)	\$0	\$599,888	0.00	
13	COMPANY USE	\$12,555	\$0	(\$12,555)	0.00	\$44,982	\$0	(\$44,982)	0.00	
14	TOTAL THERM SALES (11)	\$11,687,167	\$6,102,390	(\$5,584,777)	(91.52)	\$60,932,935	\$28,574,037	(\$32,358,898)	(113.25)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,463,367	10,644,272	180,905	1.70	48,537,974	41,748,552	(6,789,422)	(16.26)	
16	NO NOTICE SERVICE	2,925,075	2,925,075	0	0.00	14,164,351	14,164,351	0	0.00	
17	SWING SERVICE	4	0	(4)	#DIV/0!	37,970	-	(37,970)	#DIV/0!	
18	COMMODITY (Other)	12,096,741	5,848,806	(6,247,935)	(106.82)	53,360,877	24,680,110	(28,680,767)	(116.21)	
19	DEMAND	39,572,799	39,688,332	115,533	0.29	156,568,662	148,484,289	(8,084,373)	(5.44)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	3,045,211	2,625,699	(419,512)	(15.98)	9,130,751	9,067,915	(62,836)	(0.80)	
22	DEMAND	3,072,993	2,675,161	(497,832)	(19.33)	9,611,850	8,891,588	(720,262)	(8.10)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,096,745	5,848,806	(6,247,939)	(106.82)	53,398,847	24,680,110	(28,718,737)	(116.36)	
25	NET UNBILLED	-1880372	(344,876)	344,876	0.00	(344,903)	-	344,903	0.00	
26	COMPANY USE	30,305	0	(30,305)	0.00	75,178	-	(75,178)	0.00	
27	TOTAL THERM SALES (24)	22,934,620	5,848,806	(17,085,814)	(292.12)	93,408,523	24,680,110	(68,728,413)	(278.48)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00508	0.00264	(0.00244)	(92.46)	0.00588	0.00494	(0.00094)	(18.98)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	169.00000	#DIV/0!	#DIV/0!	#DIV/0!	0.11830	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.47886	0.76224	0.27338	36.34	0.59961	0.88592	0.28631	32.32
32	DEMAND	(5/19)	0.04629	0.04585	(0.00044)	(0.95)	0.04664	0.04714	0.00050	1.07
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	0.00000	0.01	0.00604	0.00625	0.00021	3.41
35	DEMAND	(8/22)	0.02129	0.03097	0.00968	31.25	0.03439	0.03697	0.00258	6.98
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.62705	1.04336	0.41630	39.90	0.73200	1.15779	0.42578	36.78
38	NET UNBILLED	(12/25)	1.73384	0.00000	(1.73384)	0.00	1.73929	0.00000	(1.73929)	0.00
39	COMPANY USE	(13/26)	0.41428	0.00000	(0.41428)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.33074	1.04336	0.41630	39.90	0.41846	1.15779	0.73932	63.86
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.32746	1.04008	0.71262	68.52	0.41518	1.15451	0.73932	64.04
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.32910	1.04531	0.71620	68.52	0.41727	1.16030	0.74303	64.04
45	PGA FACTOR ROUNDED TO NEAREST .001		32.910	104.531	71.62043	68.52	41.727	116.030	74.30315	64.04

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: April 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	14,477,270	\$36,271	\$0.00251
2 Commodity Pipeline (SNG)	4,727,420	\$29,864	\$0.00632
3 Commodity Pipeline (Gulfstream)	4,094,870	\$14,325	\$0.00350
4 Commodity Pipeline-(FGT)-Mar'09 Accrual Adj.	(16,590)	(\$125)	\$0.00754
5 Commodity Pipeline (SNG)-Mar'09 Accrual Adj.	0	\$0.22	#DIV/0!
6 Central Florida Gas	0	\$39,000	#DIV/0!
7 FGT Refund Prior Period Adj.	0	(\$1,019.90)	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	23,282,970	\$118,315	\$0.00508
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$1,500	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers-Mar.'09 Accr. Adj.	10	\$4	\$0.40000
11 TOTAL SWING SERVICE	10	\$1,504	\$150.40000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	29,169,370	\$13,637,511	\$0.46753
13 City of Sunrise	16,513	\$12,484	\$0.75603
14 Okaloosa	225,000	\$31,500	\$0.14000
15 Okaloosa - Mar'09 Accrual Adj.	31,660	\$23,587	\$0.74500
16 Purchases-3rd Party Suppliers-Mar'09 Accrual Adj.	(2,100)	(\$969)	\$0.46160
17 Commodity Other-(Gulfstream)-Mar'09 Accrual Adj.	0	(\$170)	#DIV/0!
18 Cashouts-Peoples' Transportation Customers	(24,564)	\$26,403	(\$1.07488)
19 NCTS Program Cashouts	282,422	\$109,015	\$0.38600
20 NCTS Program Cashouts Prior Month Adj.	468	\$213.03	\$0.45519
21 Commodity Other (SNG)	14,060	\$4,949	\$0.35200
22 Commodity Other (Gulfstream)	148,180	\$57,162	\$0.38576
23 Imbalance Cashout (FGT)	(3,907,640)	(\$1,378,559)	\$0.38020
24 Imbalance Cashout (FGT)-Mar'09 Accrual Adj.	994,330	\$378,044	\$0.35279
25 Central Florida Gas	(5,963)	(\$2,022)	\$0.33917
26 Imbalance Cashout (Gulfstream)	(24,200)	(\$9,335)	\$0.38576
27 Imbalance Cashout (Gulfstream) Mar'09 Accrual Adj.	0	(\$17)	#DIV/0!
28 TOTAL COMMODITY (Other)	26,917,536	\$12,889,795	\$0.47886
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	100,588,500	\$4,666,687	\$0.04639
30 Demand (SNG)	9,878,790	\$392,803	\$0.03976
31 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(45,534,370)	(\$2,058,934)	\$0.04522
33 Temporary Acquisition	10,851,270	\$440,019	\$0.04055
34 Unbundled Capacity Sales	990,000	\$14,450	\$0.01460
35 Volumetric Relinquishment Credit - Mar'09 Accrual Adj.	(13,333)	(\$541)	\$0.04054
36 TOTAL DEMAND	87,260,857	\$4,039,544	\$0.04629
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$100,619	\$0.00000
38 Odorant Charges	0	\$37,145	#DIV/0!
39 Transportation Trailer Charges	0	\$59,223	\$0.00000
40 TOTAL OTHER	0	\$196,986	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-09 Through December-09

Page 1 of 1

	CURRENT MONTH: APRIL 09		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$12,878,744	\$9,514,934	(\$3,363,810)	(\$0.35353)	\$80,971,537	\$50,812,389	(\$30,159,148)	(\$0.59354)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,954,083	3,750,162	(203,921)	(0.05438)	\$16,778,029	\$15,782,509	(995,520)	(0.06308)	
3 TOTAL	16,832,828	13,265,096	(3,567,732)	(0.26896)	\$97,749,566	\$66,594,898	(31,154,668)	(0.46782)	
4 FUEL REVENUES (NET OF REVENUE TAX)	16,441,276	13,265,096	(3,176,180)	(0.23944)	\$103,313,023	\$66,594,898	(36,718,125)	(0.55137)	
5 TRUE-UP REFUND/(COLLECTION)	37,382	37,382	0	0.00000	\$149,528	\$149,528	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,478,658	13,302,478	(3,176,180)	(0.23877)	\$103,462,551	\$66,744,426	(36,718,125)	(0.55013)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(354,170)	37,382	391,552	10.47436	\$5,712,985	\$149,528	(5,563,457)	(37.20679)	
8 INTEREST PROVISION-THIS PERIOD (21)	2,447	1,067	(1,380)	(1.29264)	\$8,463	\$5,747	(2,716)	(0.47252)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,378,137	2,696,615	(3,681,522)	(1.36524)	417,112	2,691,935	2,274,823	0.84505	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$149,528)	(\$149,528)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,989,032	2,697,682	(3,291,349)	(1.22007)	5,989,032	2,697,682	(3,291,349)	(1.22007)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	5,989,032	2,697,682	(3,291,349)	(1.22007)	\$5,989,032	\$2,697,682	(\$3,291,349)	(\$1.22007)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,378,137	2,696,615	(3,681,522)	(1.36524)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,966,585	2,696,615	(3,289,970)	(1.22004)					
15 TOTAL (13+14)	12,364,722	5,393,230	(6,971,492)	(1.29264)					
16 AVERAGE (50% OF 15)	6,182,361	2,696,615	(3,485,746)	(1.29264)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.55	0.55	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.40	0.40	0	0.00000					
19 TOTAL (17+18)	0.950	0.950	0	0.00000					
20 AVERAGE (50% OF 19)	0.475	0.475	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.03958	0.03958	0	0.00000					
22 INTEREST PROVISION (16x21)	\$2,447	\$1,067	(\$1,380)	(\$1.29264)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Apr'09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Apr'09	FGT	PGS	FTS-1 COMM. PIPELINE	11,333,030		11,333,030		\$35,170.05			\$0.31
2	Apr'09	FGT	PGS	FTS-1 COMM. PIPELINE		6,776,170	6,776,170		21,006.12			\$0.31
3	Apr'09	FGT	PGS	FTS-2 COMM. PIPELINE	3,144,240		3,144,240		1,100.48			\$0.03
4	Apr'09	FGT	PGS	FTS-1 DEMAND	56,213,150		56,213,150			\$2,302,438.02		\$4.10
5	Apr'09	FGT	PGS	FTS-1 DEMAND		6,776,170	6,776,170			205,238.90		\$3.03
6	Apr'09	FGT	PGS	FTS-2 DEMAND	9,692,260		9,692,260			745,334.03		\$7.69
7	Apr'09	FGT	PGS	NO NOTICE	6,460,000		6,460,000			31,927.50		\$0.50
8	Apr'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(5,963)		(5,963)	(2,022.48)				\$33.92
9	Apr'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	(24,200)		(24,200)	(9,336.37)				\$38.58
10	Apr'09	SONAT	PGS	COMM. PIPELINE	4,727,420		4,727,420		29,864.38			\$0.63
11	Apr'09	SONAT	PGS	DEMAND	9,878,790		9,878,790			392,802.95		\$3.98
12	Apr'09	SONAT	PGS	COMM. OTHER	14,060		14,060	4,949.12				\$35.20
13	Apr'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,094,870		4,094,870		14,324.80			\$0.35
14	Apr'09	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			595,060.00		\$5.57
15	Apr'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	148,180		148,180	57,161.77				\$38.58
16	Apr'09	ANADARKO	PGS	COMM. OTHER	1,393,550		1,393,550	491,451.68				\$35.27
17	Apr'09	BP ENERGY	PGS	COMM. OTHER	4,269,880		4,269,880	1,427,098.01				\$33.42
18	Apr'09	CHEVRON	PGS	COMM. OTHER	416,170		416,170	150,627.21				\$36.19
19	Apr'09	CIMA	PGS	COMM. OTHER	40,000		40,000	14,560.00				\$36.40
20	Apr'09	CONOCO	PGS	COMM. OTHER	50,000		50,000	19,100.00				\$38.20
21	Apr'09	CROSSTEX	PGS	COMM. OTHER	264,780		264,780	93,963.70				\$35.49
22	Apr'09	EAGLE	PGS	SWING	0		0	0.00		1,500.00		#DIV/0!
23	Apr'09	EOG RESOURCES	PGS	COMM. OTHER	2,399,890		2,399,890	875,969.85				\$36.50
24	Apr'09	ETC MARKETING	PGS	COMM. OTHER	774,850		774,850	268,153.69				\$34.61
25	Apr'09	ENBRIDGE	PGS	COMM. OTHER	397,830		397,830	140,870.82				\$35.41
26	Apr'09	FLORIDA POWER	PGS	COMM. OTHER	467,820		467,820	158,201.13				\$33.82
27	Apr'09	GAVILON	PGS	COMM. OTHER	469,900		469,900	164,546.80				\$35.02
28	Apr'09	INFINITE	PGS	COMM. OTHER	148,000		148,000	54,936.00				\$37.12
29	Apr'09	JP MORGAN	PGS	COMM. OTHER	987,600		987,600	362,192.44				\$36.67
30	Apr'09	LOUIS DREYFUS	PGS	COMM. OTHER	1,684,140		1,684,140	606,855.97				\$36.03
31	Apr'09	NATIONAL FUEL	PGS	COMM. OTHER	30,090		30,090	10,170.42				\$33.80
32	Apr'09	NOBLE	PGS	COMM. OTHER	1,950,000		1,950,000	719,550.00				\$36.90
33	Apr'09	ONEOK	PGS	COMM. OTHER	2,472,240		2,472,240	885,839.70				\$35.83
34	Apr'09	SEQUENT	PGS	COMM. OTHER	2,236,180		2,236,180	823,154.24				\$36.81
35	Apr'09	SHELL	PGS	COMM. OTHER	3,454,800		3,454,800	1,266,324.00				\$36.55
36	Apr'09	VIRGINIA POWER	PGS	COMM. OTHER	5,261,650		5,261,650	1,875,155.76				\$35.64
37	Apr'09	J. ARON & CO.	PGS	COMM. OTHER	0		0	130,680.00				#DIV/0!
38	Apr'09	BARCLAYS	PGS	COMM. OTHER	0		0	205,950.00				#DIV/0!
39	Apr'09	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	318,200.00				#DIV/0!
40	Apr'09	CREDIT SUISSE	PGS	COMM. OTHER	0		0	203,880.00				#DIV/0!
41	Apr'09	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	642,570.00				#DIV/0!
42	Apr'09	mitsui	PGS	COMM. OTHER	0		0	207,950.00				#DIV/0!
43	Apr'09	ENTERGY	PGS	COMM. OTHER	0		0	210,450.00				#DIV/0!
44	Apr'09	MORGAN STANLEY	PGS	COMM. OTHER	0		0	1,109,120.00				#DIV/0!
45	Apr'09	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	990,000		990,000			14,449.53		\$1.46
46	Apr'09	NCTS PROGRAM C/O	PGS	COMM. OTHER	282,422		282,422	109,015				\$38.60
47	Apr'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	(24,564)		(24,564)	26,403.25				(\$107.49)
48	Totals	**This report excludes prior month/period adjustments.			146,583,055	13,552,340	160,135,395	\$13,823,682.43	\$101,465.83	\$4,278,750.93	\$0.00	\$11.37

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
April-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 ANADARKO	DRN# 23703	3,742	3,599	112,255	107,978	3.48100	3.61888
2 ANADARKO	DRN# 255292	333	321	10,000	9,619	3.88000	4.03368
3 BP ENERGY	DRN# 824615	333	321	10,000	9,619	3.92000	4.07527
4 BP ENERGY	DRN# 241390	173	167	5,197	4,999	3.40000	3.53467
5 CHEVRON	DRN# 12740	140	135	4,200	4,040	3.95000	4.10646
6 CHEVRON	DRN# 24662	360	346	10,792	10,381	3.51000	3.64903
7 CHEVRON	DRN# 24662	201	193	6,028	5,798	3.57000	3.71140
8 CIMA	DRN# 179851	133	128	4,000	3,848	3.64000	3.78418
9 CROSSTEX	DRN# 32606	184	177	5,510	5,300	3.50000	3.63863
10 CROSSTEX	DRN# 157740	520	500	15,594	15,000	3.60000	3.74259
11 CROSSTEX	DRN# 24662	179	172	5,374	5,169	3.45000	3.58665
12 EOG RES.	DRN# 24662	8,000	7,695	239,989	230,845	3.65000	3.79457
13 ETC MARKETING	DRN# 24662	104	100	3,119	3,000	3.49000	3.62824
14 ETC MARKETING	DRN# 24662	242	233	7,256	6,980	3.44000	3.57626
15 ETC MARKETING	DRN# 24662	768	738	23,032	22,154	3.50000	3.63863
16 ETC MARKETING	DRN# 24662	180	173	5,406	5,200	3.54000	3.68022
17 ETC MARKETING	DRN# 24662	198	190	5,925	5,699	3.60000	3.74259
18 ETC MARKETING	DRN# 24662	541	520	16,218	15,600	3.42000	3.55546
19 ETC MARKETING	DRN# 24662	447	430	13,410	12,899	3.42333	3.55893
20 ETC MARKETING	DRN# 24662	104	100	3,119	3,000	3.16000	3.28516
21	SUBTOTAL	16,881	16,238	506,424	487,129	3.56837	3.70971

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.81% per dth.

(3) Included in the monthly gross volumes above are 326,883 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.81% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,791 dth's moved on the Southern Natural Gas pipeline shown on line 82 THRU 83, and 409,865 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 81

FOR THE PERIOD OF:
PRESENT MONTH:January-09
April-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
22 ENBRIDGE	DRN# 24662	890	864	20,712	19,923	3.56000	3.70101
23 ENBRIDGE	DRN# 24662	88	85	2,653	2,552	3.55000	3.69061
24 ENBRIDGE	DRN# 24662	343	330	10,290	9,898	3.49500	3.63343
25 ENBRIDGE	DRN# 24662	204	196	6,128	5,895	3.55000	3.69061
26 FLORIDA POWER	DRN# 24662	1,559	1,500	46,782	45,000	3.38167	3.51561
27 GAVILON	DRN# 24662	333	321	9,999	9,618	3.77000	3.91933
28 GAVILON	DRN# 24662	362	349	10,871	10,457	3.51000	3.64903
29 GAVILON	DRN# 25809	35	34	1,064	1,023	3.41000	3.54507
30 GAVILON	DRN# 337605	835	803	25,056	24,101	3.39500	3.52947
31 JP MORGAN	DRN# 23703	167	160	5,000	4,810	3.55000	3.69061
32 JP MORGAN	DRN# 23703	24	23	727	699	3.44000	3.57626
33 JP MORGAN	DRN# 23703	191	184	5,727	5,509	3.42000	3.55546
34 JP MORGAN	DRN# 23703	49	47	1,472	1,416	3.60000	3.74259
35 JP MORGAN	DRN# 23703	201	193	6,030	5,800	3.48000	3.61784
36 LOUIS DREYFUS	DRN# 337605	5,347	5,143	160,412	154,300	3.60000	3.74259
37 NATIONAL FUEL	DRN# 337605	100	96	3,009	2,894	3.38000	3.51388
38 ONEOK	DRN# 337605	6,539	6,290	196,170	188,696	3.64000	3.78418
39 ONEOK	DRN# 337605	167	160	5,000	4,810	3.50000	3.63863
40	SUBTOTAL	17,237	16,580	517,102	497,400	3.56837	3.70971

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.81% per dth.

(3) Included in the monthly gross volumes above are 326,883 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.81% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,791 dth's moved on the Southern Natural Gas pipeline shown on line 82 THRU 83, and 409,865 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 81

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
April-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 ONEOK	DRN# 337605	1,535	1,477	46,054	44,299	3.35000	3.48269
42 SEQUENT	DRN# 9906	7,054	6,785	211,618	203,555	3.68000	3.82576
43 SHELL	DRN# 241390	7,331	7,051	219,918	211,539	3.70000	3.84655
44 VIRGINIA POWER	DRN# 24662	8,171	7,860	245,138	235,798	3.53100	3.67086
45 VIRGINIA POWER	DRN# 23703	5,830	5,608	174,895	168,232	3.64000	3.78418
46 VIRGINIA POWER	DRN# 23703	70	67	2,100	2,020	3.50000	3.63863
47 VIRGINIA POWER	DRN# 23703	693	667	20,792	20,000	3.59000	3.73220
48 VIRGINIA POWER	DRN# 23703	373	359	11,188	10,762	3.78000	3.92972
49 VIRGINIA POWER	DRN# 23703	565	543	16,950	16,304	3.44000	3.57628
50 VIRGINIA POWER	DRN# 23703	400	385	12,000	11,543	3.48000	3.61784
51 VIRGINIA POWER	DRN# 716	251	242	7,535	7,248	3.53000	3.86982
52 VIRGINIA POWER	DRN# 3004	167	160	5,000	4,810	3.58000	3.72180
53 VIRGINIA POWER	DRN# 696661	250	240	7,500	7,214	3.49000	3.62824
54 VIRGINIA POWER	DRN# 696661	191	184	5,727	5,509	3.39000	3.52427
55 VIRGINIA POWER	DRN# 716	167	160	5,000	4,810	3.46000	3.59705
56 VIRGINIA POWER	DRN# 696661	411	396	12,340	11,870	3.34000	3.47229
57 ANADARKO	DRN# 696661	277	266	8,300	7,984	3.64000	3.78418
58 ANADARKO	DRN# 696661	293	282	8,800	8,465	3.60000	3.74259
59	SUBTOTAL	34,029	32,732	1,020,855	981,960	3.56837	3.70971

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.81% per dth.

(3) Included in the monthly gross volumes above are 326,883 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.81% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,791 dth's moved on the Southern Natural Gas pipeline shown on line 82 THRU 83, and 409,865 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 81

FOR THE PERIOD OF:
PRESENT MONTH:January-09
April-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
60 BP ENERGY	DRN# 25809	667	641	20,000	19,238	3.67000	3.81537
61 CHEVRON	DRN# 8205179	140	135	4,200	4,040	3.82000	3.97131
62 CHEVRON	DRN# 8205179	93	90	2,802	2,695	3.59000	3.73220
63 CHEVRON	DRN# 8205179	453	436	13,595	13,077	3.57000	3.71140
64 CONOCO	DRN# 8205175	167	160	5,000	4,810	3.82000	3.97131
65 INFINITE	DRN# 8205179	167	160	5,000	4,810	3.72000	3.86735
66 INFINITE	DRN# 8205179	160	154	4,800	4,617	3.82000	3.97131
67 INFINITE	DRN# 8205175	167	160	5,000	4,810	3.60000	3.74259
68 JP MORGAN	DRN# 8205175	109	105	3,276	3,151	3.72000	3.86735
69 JP MORGAN	DRN# 8205175	270	260	8,110	7,801	3.95000	4.10646
70 JP MORGAN	DRN# 8205175	333	321	10,000	9,619	3.82000	3.97131
71 JP MORGAN	DRN# 8205175	1,014	975	30,414	29,255	3.75000	3.89853
72 JP MORGAN	DRN# 8205175	122	118	3,674	3,534	3.60000	3.74259
73 JP MORGAN	DRN# 8205175	811	780	24,330	23,403	3.55000	3.69061
74 LOUIS DREYFUS	DRN# 8205175	45	43	1,345	1,294	3.85000	4.00250
75 LOUIS DREYFUS	DRN# 8205175	107	103	3,206	3,084	3.65000	3.79457
76 LOUIS DREYFUS	DRN# 8205175	115	111	3,451	3,320	3.62000	3.76338
77 NOBLE	DRN# 8205171	6,500	6,252	195,000	187,571	3.69000	3.83616
78	SUBTOTAL	11,440	11,004	343,203	330,127	3.56837	3.70971

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(3) Included in the monthly gross volumes above are 326,883 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.81% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,791 dth's moved on the Southern Natural Gas pipeline shown on line 82 THRU 83, and 409,865 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 81

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
April-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEQUENT	DRN# 8205171	400	385	12,000	11,543	3.70000	3.84655
80 SHELL	DRN# 8205175	1,145	1,102	34,362	33,053	3.70000	3.84655
81 SHELL	DRN# 8205175	107	103	3,200	3,078	3.54000	3.68022
82 BP ENERGY	DRN# 716	13,060	12,562	391,791	376,864	3.31000	3.44111
83 SHELL	DRN# 25809	2,933	2,822	88,000	84,647	3.57000	3.71140
84		0	0	0	0	0.00000	#DIV/0!
85		0	0	0	0	0.00000	#DIV/0!
86		0	0	0	0	0.00000	#DIV/0!
87		0	0	0	0	0.00000	#DIV/0!
88		0	0	0	0	0.00000	#DIV/0!
89		0	0	0	0	0.00000	#DIV/0!
90		0	0	0	0	0.00000	#DIV/0!
91		0	0	0	0	0.00000	#DIV/0!
92		0	0	0	0	0.00000	#DIV/0!
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	17,645	16,973	529,353	509,185	3.56837	3.70971
97	TOTAL	97,231	93,527	2,916,937	2,805,802	3.56837	3.70971

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 479,791 dth's moved on the Southern Natural Gas pipeline shown on line 82 THRU 83, and 409,865 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 81

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

April-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	6,517,348	6,317,741	(199,607)	(0.03063)	37,884,050	36,569,793	(1,314,257)	(0.03469)
2 CONDOMINIUM SALES	1,300	0	(1,300)	(1.00000)	1,300	0	(1,300)	(1.00000)
3 SMALL COMM. SERVICE	198,292	144,324	(53,968)	(0.27217)	1,025,739	963,276	(62,463)	(0.06090)
4 GENERAL SERVICE-1	3,444,054	3,739,422	295,368	0.08576	15,396,569	16,807,528	1,410,959	0.09164
5 GENERAL SERVICE-2	1,054,347	1,044,607	(9,740)	(0.00924)	4,726,759	4,778,081	51,322	0.01086
6 GENERAL SERVICE-3	533,917	682,809	148,892	0.27887	2,380,057	2,959,941	579,884	0.24364
7 GENERAL SERVICE-4	32,864	142,009	109,145	3.32110	168,819	562,135	393,516	2.33375
8 GENERAL SERVICE-5	48,153	191,336	143,183	2.97352	203,679	611,536	407,857	2.00245
9 NATURAL GAS VEH. SALES	3,367	3,447	80	0.02382	9,404	13,681	4,277	0.45487
10 COMM. ST. LIGHTING	7,683	12,944	5,261	0.68476	31,971	49,464	17,493	0.54714
11 WHOLESALE	79,593	28,257	(51,336)	(0.64498)	366,462	143,690	(222,772)	(0.60790)
11A OFF SYSTEM SALES	17,615,440	0	(17,615,440)	(1.00000)	88,828,780	0	(88,828,780)	(1.00000)
12 TOTAL FIRM SALES	29,536,357	12,306,896	(17,229,461)	(0.58333)	130,823,389	63,459,125	(67,364,264)	(0.51493)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	(187,868)	0	187,868	(1.00000)	28,523	0	(28,523)	(1.00000)
14 INTERRUPTIBLE LV-1	103,278	0	(103,278)	(1.00000)	252,868	0	(252,868)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	187,794	0	(187,794)	(1.00000)
16 TOTAL INT. SALES	(84,390)	0	84,390	(1.00000)	469,184	0	(469,184)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	43,388	29,499	(13,889)	(0.32012)	201,289	154,737	(46,552)	(0.23127)
17 GENERAL SERVICE-1	6,337,240	6,211,485	(125,755)	(0.01984)	26,533,153	26,778,667	245,514	0.00925
18 GENERAL SERVICE-2	5,432,769	5,862,117	429,348	0.07903	23,724,444	25,287,412	1,562,968	0.06588
19 GENERAL SERVICE-3	5,561,457	6,031,187	469,730	0.08446	24,317,649	25,534,026	1,216,377	0.05002
20 GENERAL SERVICE-4	3,869,826	3,629,055	(240,771)	(0.06222)	16,327,490	14,849,566	(1,477,924)	(0.09052)
21 GENERAL SERVICE-5	6,521,149	5,269,525	(1,251,624)	(0.19193)	27,770,126	22,054,495	(5,715,631)	(0.20582)
22 NATURAL GAS VEHICLE SALES	16,541	32,985	16,444	0.99418	68,876	133,398	64,522	0.93680
23 CONDOMINIUM	333,351	356,030	22,679	0.06803	1,645,128	1,763,819	118,691	0.07215
24 WHOLESALE	59,900	100,388	40,488	0.67592	276,493	301,762	25,270	0.09139
25 COMM. ST. LIGHTING	54,236	62,302	8,066	0.14871	211,205	244,411	33,206	0.15722
26 INTERRUPTIBLE SMALL	6,669,640	5,603,994	(1,065,646)	(0.15978)	19,946,835	17,652,901	(2,293,934)	(0.11500)
27 INTERRUPTIBLE LV-1	14,097,816	12,241,861	(1,855,955)	(0.13165)	53,518,803	50,458,752	(3,060,051)	(0.05718)
28 INTERRUPTIBLE LV-2	36,199,226	36,551,948	352,723	0.00974	137,941,963	101,529,925	(36,412,038)	(0.26397)
29 TOTAL TRANSPORTATION	85,196,538	81,982,376	(3,214,162)	(0.03773)	332,483,453	286,743,871	(45,739,582)	(0.13757)
30 TOTAL THROUGHPUT	114,648,506	94,289,272	(20,359,234)	(0.17758)	463,776,026	350,202,996	(113,573,030)	(0.24489)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	306,451	307,260	809	0.00264	1,221,007	1,232,316	11,309	0.00926
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,803	5,619	(184)	(0.03171)	23,299	22,537	(762)	(0.03271)
34 GENERAL SERVICE-1	9,936	10,351	415	0.04177	39,961	41,250	1,289	0.03226
35 GENERAL SERVICE-2	580	561	(19)	(0.03276)	2,315	2,232	(83)	(0.03585)
36 GENERAL SERVICE-3	92	108	16	0.17391	381	431	50	0.13123
37 GENERAL SERVICE-4	3	5	2	0.66667	19	20	1	0.05263
38 GENERAL SERVICE-5	4	9	5	1.25000	21	33	12	0.57143
39 NATURAL GAS VEH. SALES	4	4	0	0.00000	16	16	0	0.00000
40 COMM. ST. LIGHTING	35	31	(4)	(0.11429)	144	124	(20)	(0.13889)
41 WHOLESALE	9	9	0	0.00000	36	36	0	0.00000
41A OFF SYSTEM SALES	12	0	(12)	(1.00000)	53	0	(53)	(1.00000)
42 TOTAL FIRM	322,929	323,957	1,028	0.00318	1,287,252	1,298,995	11,743	0.00912
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	2	0	(2)	(1.00000)	3	0	(3)	(1.00000)
44 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
46 TOTAL INT.	4	0	(4)	(1.00000)	12	0	(12)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	540	506	(34)	(0.06296)	2,154	2,024	(130)	(0.06035)
47 GENERAL SERVICE-1	9,931	9,449	(482)	(0.04853)	39,158	37,774	(1,382)	(0.03529)
48 GENERAL SERVICE-2	2,549	2,625	76	0.02982	10,192	10,469	277	0.02718
49 GENERAL SERVICE-3	731	700	(31)	(0.04241)	2,912	2,801	(111)	(0.03812)
50 GENERAL SERVICE-4	146	118	(28)	(0.19178)	581	472	(109)	(0.18761)
51 GENERAL SERVICE-5	116	95	(21)	(0.18103)	460	380	(80)	(0.17391)
52 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	39	44	5	0.12821
53 CONDOMINIUM	258	267	9	0.03488	1,031	1,068	37	0.03589
54 WHOLESALE	3	2	(1)	(0.33333)	14	8	(6)	(0.42857)
55 COMM. ST. LIGHTING	28	32	4	0.14286	110	128	18	0.16364
56 INTERRUPTIBLE SMALL	26	26	0	0.00000	111	104	(7)	(0.06306)
57 INTERRUPTIBLE LV-1	12	15	3	0.25000	48	60	12	0.25000
58 INTERRUPTIBLE LV-2	8	9	1	0.12500	31	36	5	0.16129
59 TOTAL TRANSP. CUSTOMERS	14,357	13,856	(502)	(0.03497)	56,839	55,368	(1,471)	(0.02588)
60 TOTAL CUSTOMERS	337,290	337,812	522	0.00155	1,344,103	1,354,363	10,260	0.00763

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

April-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	21	21	(1)	(0.03318)	31	30	(1)	(0.04355)
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	34	26	(8)	(0.24833)	44	43	(1)	(0.02914)
64 GENERAL SERVICE-1	347	361	15	0.04223	385	407	22	0.05753
65 GENERAL SERVICE-2	1,818	1,862	44	0.02432	2,042	2,141	99	0.04845
66 GENERAL SERVICE-3	5,803	6,322	519	0.08941	6,247	6,868	621	0.09937
67 GENERAL SERVICE-4	10,955	28,402	17,447	1.59266	8,875	28,107	19,232	2.16707
68 GENERAL SERVICE-5	12,038	21,260	9,221	0.76601	9,699	18,531	8,832	0.91065
69 NATURAL GAS VEH. SALES	842	862	20	0.02382	588	855	267	0.45487
70 COMM. ST. LIGHTING	220	418	198	0.90215	222	399	177	0.79668
71 WHOLESALE	8,844	3,140	(5,704)	(0.64498)	10,180	3,991	(6,188)	(0.60790)
71A OFF SYSTEM SALES	1,467,953	#DIV/0!	#DIV/0!	#DIV/0!	1,294,883	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	(93,834)	#DIV/0!	#DIV/0!	#DIV/0!	9,508	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	51,639	#DIV/0!	#DIV/0!	#DIV/0!	36,124	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	93,897	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	80	58	(22)	(0.27443)	93	76	(17)	(0.18189)
75 GENERAL SERVICE-1(TRANSP.)	638	657	19	0.03015	678	709	31	0.04618
76 GENERAL SERVICE-2(TRANSP.)	2,131	2,233	102	0.04779	2,328	2,415	88	0.03768
77 GENERAL SERVICE-3(TRANSP.)	7,608	8,616	1,008	0.13249	8,351	9,116	765	0.09163
78 GENERAL SERVICE-4(TRANSP.)	26,506	30,755	4,249	0.16031	28,102	31,461	3,359	0.11951
79 GENERAL SERVICE-5(TRANSP.)	56,217	55,469	(748)	(0.01331)	60,370	58,038	(2,332)	(0.03862)
80 NATURAL GAS VEHICLES(TRANSP.)	1,838	2,999	1,161	0.63161	1,766	3,032	1,266	0.71671
81 CONDOMINIUM(TRANSP.)	1,292	1,333	41	0.03203	1,596	1,652	56	0.03500
82 WHOLESALE(TRANSP.)	19,967	50,194	30,227	1.51389	19,749	37,720	17,971	0.90994
83 COMM. ST. LIGHTING(TRANSP.)	1,937	1,947	10	0.00512	1,920	1,909	(11)	(0.00551)
84 INTERRUPTIBLE SMALL (TRANSP.)	256,525	215,538	(40,986)	(0.15978)	179,701	169,739	(9,962)	(0.05544)
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,174,818	816,124	(358,694)	(0.30532)	1,114,975	840,979	(273,996)	(0.24574)
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,524,903	4,061,328	(463,576)	(0.10245)	4,449,741	2,820,276	(1,629,465)	(0.36619)

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0325	1.0276								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0380	1.0321	1.0272								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045								

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
April-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	56,213,150	19	2,302,438.02	5
3 FTS-1 VOL. RELINQ. CREDIT-Mar'09 Acc.Adj.	DEMAND	(13,333)	19	(540.53)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,692,250	19	745,334.03	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	11,333,030	15	35,170.05	1
5a FTS-1 USAGE CHARGE-Mar.'09 Accrual Adj.	COMM. PIPELINE	(16,590)	15	(125.05)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,144,240	15	1,100.48	1
6a FTS-2 USAGE CHARGE-Mar.'09 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 FGT Refund Prior Period Adj	COMM. OTHER**	0	18	(\$1,019.90)	4
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,907,640)	18	(\$1,378,558.63)	4
9 IMBALANCE CASHOUT-Mar'09 Accrual Adj.	COMM. OTHER	994,330	18	\$378,044.27	4
10 TOTAL FGT		<u>83,889,437</u>		<u>\$2,113,770.25</u>	
11 SONAT PIPELINE	COMM. PIPELINE	4,727,420	15	29,864.38	1
12 SONAT PIPELINE	DEMAND	9,878,790	19	392,802.95	5
13 SONAT PIPELINE	COMM. OTHER	14,060	18	4,949.12	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	4,094,870	15	14,324.80	1
15 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	148,180	18	57,161.77	4
17 CITY OF SUNRISE	COMM. OTHER	16,513	18	12,484.37	4
18 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
19 OKALOOSA- Mar'09 Accrual Adj.	COMM. OTHER	31,660	18	23,586.70	4
20 TRANSPORT TRAILER CHARGES	OTHER			59,222.50	6
21 ADMINISTRATIVE COSTS	OTHER			100,619.02	6
22 ODORANT CHARGES	OTHER			37,144.87	6
23 CENTRAL FLORIDA GAS	COMM. OTHER	(5,963)	18	(2,022.48)	4
24 CENTRAL FLORIDA GAS	COMM. PIPELINE	0	15	39,000.00	
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	(24,564)	18	26,403.26	4
26 Imbalance Cashout (Gulfstream)	COMM. OTHER	(24,200)	18	(9,335.37)	4
27 Imbalance Cashout (Gulf)-Mar.'09 Accrual Adj.	COMM. OTHER	0	18	(17.47)	4
28 NCTS PROGRAM C/O'S	COMM. OTHER	282,422	18	109,014.71	4
29 NCTS PROGRAM C/O'S	COMM. OTHER*	468	18	213.03	4
30 ANADARKO	COMM. OTHER	1,393,550	18	491,451.68	4
31 BP ENERGY	COMM. OTHER	4,269,880	18	1,427,098.01	4
32 CHEVRON	COMM. OTHER	416,170	18	150,627.21	4
33 CIMA	COMM. OTHER	40,000	18	14,560.00	4
34 CONOCO	COMM. OTHER	50,000	18	19,100.00	4
35 CROSSTEX	COMM. OTHER	264,780	18	93,963.70	4
36 EAGLE	SWING-DEMAND			1,500.00	3
37 EOG RESOURCES	COMM. OTHER	2,399,890	18	875,959.85	4
38 ETC MARKETING	COMM. OTHER	774,850	18	268,153.69	4
39 ENBRIDGE	COMM. OTHER	397,830	18	140,870.82	4
40 FLORIDA POWER	COMM. OTHER	467,820	18	158,201.13	4
41 GAVILON	COMM. OTHER	469,900	18	164,546.80	4
42 INFINITE	COMM. OTHER	148,000	18	54,936.00	4
43 JP MORGAN	COMM. OTHER	987,500	18	362,192.44	4
44 LOUIS DREYFUS	COMM. OTHER	1,684,140	18	606,855.97	4
45 NATIONAL FUEL	COMM. OTHER	30,090	18	10,170.42	4
46 NOBLE	COMM. OTHER	1,950,000	18	719,550.00	4
47 ONEOK	COMM. OTHER	2,472,240	18	885,839.70	4
48 SEQUEST	COMM. OTHER	2,236,180	18	823,154.24	4
49 SHELL	COMM. OTHER	3,454,800	18	1,266,324.00	4
50 VIRGINIA POWER	COMM. OTHER	5,261,650	18	1,875,155.76	4
51 J. ARON & CO.	COMM. OTHER	0	18	130,680.00	4
52 BARCLAYS	COMM. OTHER	0	18	205,950.00	4
53 BANK OF MONTREAL	COMM. OTHER	0	18	318,200.00	4
54 CREDIT SUISSE	COMM. OTHER	0	18	203,880.00	4
55 LEHMAN BROTHERS	COMM. OTHER	0	18	842,570.00	4
56 MITSUI	COMM. OTHER	0	18	207,950.00	4
57 ENTERGY	COMM. OTHER	0	18	210,450.00	4
58 MORGAN STANLEY	COMM. OTHER	0	18	1,109,120.00	4
59 UNBUNDLED CAPACITY SALES	DEMAND	990,000	19	14,449.53	5
60 SONAT P/L-Mar'09 Accrual Adj.	COMM. PIPELINE	0	15	0.22	1
61 GAS PURCHASES-Mar'08 Accrual Adj.	COMM. OTHER	10	18	4.42	4
62 GAS PURCHASES-Mar'08 Accrual Adj.	COMM. OTHER	(2,100)	18	(969.37)	4
63 GULFSTREAM PIPELINE-Mar'09 Accrual Adj.	COMM. OTHER	0	18	(170.23)	4
64 TOTAL		<u>143,911,373</u>		<u>\$17,278,072.40</u>	

*Prior Month Adjustment
**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	<u>Page Number</u>		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	46 (Line3&5)			\$36,270.53	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	35(Line2)			\$29,864.38	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	36(Line6)			\$14,324.80	
4 Commodity Pipeline (FGT)-Mar'09 Accrual Adj:					
Invoice-FGT-----	101-123		\$114,841.92		
Invoice-FGT-----	124-129		\$14,717.52		
Less Prior Month's Accrual of Usage Charges (FGT)-----		46 (Line3&5)	(\$129,884.48)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	99(Lines 9 ,12)			(\$125.04)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: May 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Mar'09 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	133-134		\$30,056.31		
Less Prior Month's Accrual of Sonat Pipeline Charges--		35(Line2)	<u>(\$30,056.09)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	130Line6			\$0.22	
6 Central Florida Gas-----	159			\$39,000.00	
7 FGT Refund Prior Period Adj.-----	170			<u>(\$1,019.90)</u>	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$118,314.99</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers		47		\$1,500.00	
10 Swing Service-Comm 3rd Party Suppliers-Mar'09 Accrual Adj: Invoice		66(line 2)	\$22,100.00		
Less Prior Month's Accrual of Swing Service-Demand Charges-- Sub-Total (Detailed Worksheet)		40	(\$22,095.58)		
		56(line 10&11)		\$4.42	
11 TOTAL SWING SERVICE					<u>\$1,504.42</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: May 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	54(Line1)		\$10,408,711.42		
Hedge Settement-----	45		\$3,228,800.00	\$13,637,511.42	
13 City of Sunrise-----	37-39			\$12,484.37	
14 Okaloosa-----	41			\$31,500.00	
15 Okaloosa- Mar'09 Accrual Adj.-----	156			\$23,586.70	
16 Purchases-3rd Party Suppliers-Mar'09 Accrual Adj :					
Supplier Invoices-----	57-98		\$12,717,822.48		
Supplier Invoices-----	Less : Page 64,66,78,79(Lines 1)		(\$5,115.00)		
Supplier Invoices-----	Less : Page 66 Line2		(\$22,100.00)		
Less Prior Month's Accruals for Gas Purchased-----		58(Line1)	(\$12,691,576.85)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	55(lines1-5, Page56(Line 5-6,12-13,19-20,26-27)			(\$969.37)	
17 Purchases-3rd Party Suppliers (Gulfstream)-Mar '09 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	138-139		(\$90,714.85)		
Less Prior Month's Accrual of (Imbalance Cashout)		36(Line1)	\$90,544.62		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	136(line 3)			(\$170.23)	
18 Cashouts-Peoples' Transportation Customers-----	167			\$26,403.26	
19 NCTS Program Cashouts-----	168			\$109,014.71	
20 NCTS Program Cashouts Prior Month Adj.-----	169			\$213.03	
21 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	35(Line1)			\$4,949.12	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	36(Line1)			\$57,161.77	
23 Imbalance Cashout (FGT)-----	34(Line 3)			(\$1,378,558.63)	
24 Imbalance Cashout (FGT)-Mar'09--Accrual Adj-----	161(Line 7)			\$378,044.27	
25 Central Florida Gas-----	40 (Line1)			(\$2,022.48)	
26 Imbalance Cashout (Gulfstream)-----	44			(\$9,335.37)	
27 Imbalance Cashout (Gulfstream)- Mar'09 Accrual Adj.-----	148			(\$17.47)	
28 TOTAL COMMODITY (Other)-----					<u>\$12,889,795.10</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,397,623.68		
Invoice-FGT					
Line 1		18	\$48,660.00		
Invoice-FGT					
Line 1		19	\$1,197,333.00		
Invoice-FGT					
Line 1		26	\$23,070.00		
Total Demand (FGT)				\$4,666,686.68	
30 Demand (SNG):					
Accrual of Sonat Pipeline Charges		35(Line3)		\$392,802.95	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		36(Line7)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-17	(\$1,570,364.67)		
Invoice-FGT (Relinq. Credits)-----		18	(\$13,500.00)		
Invoice-FGT (Relinq. Credits)-----		19-25	(\$451,998.97)		
Invoice-FGT (Relinq. Credits)-----		26	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,058,933.64)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		27-33		\$440,019.01	
34 Unbundled Capacity Sales (FGT):-----		152		\$14,449.53	
35 Volumetric Relinquishment Credit (FGT) - Mar'09 Accrual Adj.-----		100		(\$540.53)	
36 TOTAL DEMAND-----					<u>\$4,039,544.00</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
37 Administrative Costs	N/A			\$100,619.02	
38 Odorant Costs	160			\$37,144.87	
39 Transportation Trailer Charges	42			\$59,222.50	
40 TOTAL OTHER					<u>\$196,986.39</u>

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	01-90-000-232-02-000	000317076
Account Number:		52002364

Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000 X	31,927.50 X	01-30	
01				Reservation/Demand D1				Line-1			RD1	0.3855	0.0200	0.0000	0.4055	8,378,850 X	3,397,623.68 X	01-30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,839.44	01-30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71	01-30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-67,004.82	01-30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54	01-30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01-30	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01-30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	1859186.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/29/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: \$1,859,189.03	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier: 000317076	
Svc CD:	FTS-1	Prev Inv ID:		Account Number: 52002364	
				Net Due Date: 05/11/2009	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(123,660)	-50,144.13	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(146,340)	-59,340.87	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,520)	-4,671.36	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,610)	-9,573.86	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,770)	-8,016.74	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,858,188.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,090)	-1,253.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45831 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,238)	-907.51	01 - 01	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	03 - 03	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,256)	-1,320.31	07 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe.	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,859,186.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 45883 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(678)	-274.93	14 - 14	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	29 - 30	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(5,595)	-2,268.77	01 - 03	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	07 - 08	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(3,047)	-1,235.56	14 - 15	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(2,288)	-927.78	23 - 23	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	29 - 30	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,859,186.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/19/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,215)	-1,303.68	07 - 07	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	29 - 30	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	01 - 03	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	07 - 08	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	14 - 15	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	23 - 23	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	29 - 30	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	DOI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	WATSON COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,858,186.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	03 - 03	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,600)	-2,676.30	07 - 08	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	14 - 14	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,600)	-2,676.30	29 - 30	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,830)	-28,721.57	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(192,210)	-77,941.16	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(160,920)	-65,253.06	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,959,188.51 Invoice Identifier: 000317076 Account Number: 52002364 Net Due Date: 05/11/2009
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Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46170 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
Temporary Relinquishment Credit - Award # 46182 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	
Temporary Relinquishment Credit - Award # 46182 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
Temporary Relinquishment Credit - Award # 46182 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	
Temporary Relinquishment Credit - Award # 46208 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	
Temporary Relinquishment Credit - Award # 46208 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,050)	-2,858.78	01 - 30	
Temporary Relinquishment Credit - Award # 46261 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,020)	-2,846.61	01 - 30	
Temporary Relinquishment Credit - Award # 46261 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,160)	-15,473.88	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/30/2009 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: COI
Remit Addr:	Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2009	Invoice Total Amount: \$ 859,885.51
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317076
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46261 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,520)	-2,238.36	01 - 30	
Temporary Relinquishment Credit - Award # 46263 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,550)	-2,250.53	01 - 30	
Temporary Relinquishment Credit - Award # 46263 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,060)	-6,106.83	01 - 30	
Temporary Relinquishment Credit - Award # 46263 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,060)	-6,106.83	01 - 30	
Temporary Relinquishment Credit - Award # 46263 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,410)	-9,087.26	01 - 30	
Temporary Relinquishment Credit - Award # 46264 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,410)	-9,087.26	01 - 30	
Temporary Relinquishment Credit - Award # 46264 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,031)	-6,906.07	01 - 30	
Temporary Relinquishment Credit - Award # 46264 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(105,540)	-42,796.47	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2009	End Transaction Date: April 30, 2009

Invoice Total Amount:	\$1,359,186.51
Invoice Identifier:	000317076
Account Number:	52002364
Net Due Date:	05/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46264 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(77,010)	-31,227.56	01 - 30	
01				Temporary Relinquishment Credit - Award # 46264 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(720)	-291.96	01 - 30	
01				Temporary Relinquishment Credit - Award # 46270 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(690)	-279.80	01 - 30	
01				Temporary Relinquishment Credit - Award # 46270 At DRN 12740							RC2	0.3855	0.0200	0.0000	0.4055	(1,890)	-766.40	01 - 30	
01				Temporary Relinquishment Credit - Award # 46270 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(1,920)	-778.56	01 - 30	
01				Temporary Relinquishment Credit - Award # 46270 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	01 - 30	
01				Temporary Relinquishment Credit - Award # 46271 At DRN 12740							RC2	0.3855	0.0200	0.0000	0.4055	(6,540)	-2,651.97	01 - 30	
01				Temporary Relinquishment Credit - Award # 46271 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(6,510)	-2,639.81	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARTIN COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2009	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: \$1,859,186.51	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier: 000317076	
Svc CD:	FTS-1	Prev Inv ID:		Account Number: 52002364	
				Net Due Date: 05/11/2009	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46271 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,590)	-644.75	01 - 30	
	Temporary Relinquishment Credit - Award # 46279 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,190)	-888.05	01 - 30	
	Temporary Relinquishment Credit - Award # 46279 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,190)	-888.05	01 - 30	
	Temporary Relinquishment Credit - Award # 46279 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(300)	-121.65	01 - 30	
	Temporary Relinquishment Credit - Award # 46281 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(900)	-364.95	01 - 30	
	Temporary Relinquishment Credit - Award # 46281 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,740)	-705.57	01 - 30	
	Temporary Relinquishment Credit - Award # 46299 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,710)	-693.41	01 - 30	
	Temporary Relinquishment Credit - Award # 46299 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,650)	-1,885.58	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	Of
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,858,186.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/17/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46299 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,680)	-1,897.74	01 - 30	
	Temporary Relinquishment Credit - Award # 46299 At DRN 32806																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(600)	-243.30	01 - 30	
	Temporary Relinquishment Credit - Award # 46305 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(990)	-401.45	01 - 30	
	Temporary Relinquishment Credit - Award # 46305 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,940)	-7,274.67	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,280)	-4,574.04	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,280)	-4,574.04	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,870)	-18,600.29	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,910)	-21,860.51	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,859,186.54
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46381 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
	Temporary Relinquishment Credit - Award # 46508 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	
	Temporary Relinquishment Credit - Award # 46508 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
	Temporary Relinquishment Credit - Award # 46508 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
	Temporary Relinquishment Credit - Award # 46713 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,370)	-7,043.54	01 - 30	
	Temporary Relinquishment Credit - Award # 46776 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,080)	-4,087.44	01 - 30	
	Temporary Relinquishment Credit - Award # 46776 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,420)	-11,118.81	01 - 30	
	Temporary Relinquishment Credit - Award # 46776 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,361)	-13,122.39	01 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009

Invoice Total Amount:	\$1,359,165.61
Invoice Identifier:	000317076
Account Number:	52002364
Net Due Date:	05/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46778 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,242)	-10,235.63	01 - 21	
	Temporary Relinquishment Credit - Award # 46778 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,119)	-2,886.76	01 - 21	
	Temporary Relinquishment Credit - Award # 46778 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,880)	-9,683.34	01 - 30	
	Temporary Relinquishment Credit - Award # 46780 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,910)	-9,695.51	01 - 30	
	Temporary Relinquishment Credit - Award # 46780 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,110)	-7,749.11	01 - 30	
	Temporary Relinquishment Credit - Award # 46785 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
	Temporary Relinquishment Credit - Award # 46785 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,340)	-3,381.87	01 - 30	
	Temporary Relinquishment Credit - Award # 46786 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,370)	-3,394.04	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numb.	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	X
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,859,186.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46786 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
Temporary Relinquishment Credit - Award # 46790 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,130)	-863.72	01 - 30	
Temporary Relinquishment Credit - Award # 46790 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(132,720)	-53,817.96	01 - 30	
Temporary Relinquishment Credit - Award # 46792 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,750)	-14,902.13	01 - 30	
Temporary Relinquishment Credit - Award # 46792 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(69,720)	-28,271.46	01 - 30	
Temporary Relinquishment Credit - Award # 46792 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(176,594)	-71,608.87	01 - 22	
Temporary Relinquishment Credit - Award # 46792 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(244,020)	-98,950.11	01 - 30	
Temporary Relinquishment Credit - Award # 46792 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(233,908)	-94,849.69	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$1,859,186.51
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317076
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46792 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,360)	-8,661.48	01 - 30	
Temporary Relinquishment Credit - Award # 46793 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,390)	-8,673.65	01 - 30	
Temporary Relinquishment Credit - Award # 46793 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
Temporary Relinquishment Credit - Award # 46795 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(840)	-340.62	01 - 30	
Temporary Relinquishment Credit - Award # 46797 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(840)	-340.62	01 - 30	
Temporary Relinquishment Credit - Award # 46797 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,080)	-1,654.44	01 - 30	
Temporary Relinquishment Credit - Award # 46803 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,050)	-1,642.28	01 - 30	
Temporary Relinquishment Credit - Award # 46803 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(180)	-72.99	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009

Invoice Total Amount:	\$1,859,186.51
Invoice Identifier:	000317076
Account Number:	52002364
Net Due Date:	05/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 46805 At DRN 32606																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30		
Temporary Relinquishment Credit - Award # 46807 At DRN 314571																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,350)	-1,763.93	01 - 30		
Temporary Relinquishment Credit - Award # 46808 At DRN 157553																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,380)	-1,776.09	01 - 30		
Temporary Relinquishment Credit - Award # 46808 At DRN 32606																				
																Invoice Total Amount:	5,151,188	1,859,186.51		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strmt D/T: 01/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: May 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000 000316989
Account Number: 52002364

Handwritten initials/signature

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	120,000 ✓	48,660.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.1300	0.0200	0.0000	0.1500	(960)	-144.00	01 - 30	
				Temporary Relinquishment Credit - Award # 46802 At DRN 10034															
01											RC2	0.1300	0.0200	0.0000	0.1500	(12,990)	-1,948.50	01 - 30	
				Temporary Relinquishment Credit - Award # 46802 At DRN 179851															
01											RC2	0.1300	0.0200	0.0000	0.1500	(11,850)	-1,777.50	01 - 30	
				Temporary Relinquishment Credit - Award # 46802 At DRN 32606															
01											RC2	0.1300	0.0200	0.0000	0.1500	(64,200)	-9,630.00	01 - 30	
				Temporary Relinquishment Credit - Award # 46802 At DRN 9906															

Invoice Total Amount: 30,000 35,160.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Handwritten number 8

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MARION COLLINS
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000 000317102
Account Number: 52002364

JW

Begin Transaction Date: April 01, 2009
End Transaction Date: April 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									L 100-1		RD1	0.7690	0.0000	0.0000	0.7690	1,557,000 *	1,197,333.00	01-30	
	Reservation/Demand D1																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01-30	
	Temporary Relinquishment Credit - Award # 44016 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,090)	-2,376.21	01-30	
	Temporary Relinquishment Credit - Award # 45832 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,220)	-1,707.18	01-30	
	Temporary Relinquishment Credit - Award # 46262 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,270)	-11,742.63	01-30	
	Temporary Relinquishment Credit - Award # 46262 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,770)	-1,361.13	01-30	
	Temporary Relinquishment Credit - Award # 46265 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,030)	-4,637.07	01-30	
	Temporary Relinquishment Credit - Award # 46265 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,000)	-4,614.00	01-30	
	Temporary Relinquishment Credit - Award # 46265 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,413)	-8,007.60	01-30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	:OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$743,334.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317102
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46266 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(36,510)	-28,076.19	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(36,480)	-28,053.12	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
				Temporary Relinquishment Credit - Award # 46269 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(360)	-276.84	01 - 30	
				Temporary Relinquishment Credit - Award # 46269 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,850)	-2,191.65	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,610)	-2,007.09	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,610)	-2,007.09	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	5/11/2009 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount: \$745,334.03	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000317102	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 05/11/2009	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46280 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,740)	-1,338.06	01 - 30	
				Temporary Relinquishment Credit - Award # 46280 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
				Temporary Relinquishment Credit - Award # 46282 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(360)	-276.84	01 - 30	
				Temporary Relinquishment Credit - Award # 46282 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(540)	-415.26	01 - 30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 32806															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46306 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(330)	-253.77	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/09
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount: \$745,834.03	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000317102	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 05/11/2009	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46306 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,330)	-2,560.77	01-30	
Temporary Relinquishment Credit - Award # 46380 At DRN 12740																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,670)	-2,053.23	01-30	
Temporary Relinquishment Credit - Award # 46380 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,360)	-14,118.84	01-30	
Temporary Relinquishment Credit - Award # 46380 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,540)	-16,564.26	01-30	
Temporary Relinquishment Credit - Award # 46380 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,410)	-8,005.29	01-30	
Temporary Relinquishment Credit - Award # 46777 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,410)	-8,005.29	01-30	
Temporary Relinquishment Credit - Award # 46777 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,587)	-10,448.40	01-21	
Temporary Relinquishment Credit - Award # 46779 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,587)	-10,448.40	01-21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$745,334.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317102
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46779 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,680)	-8,212.92	01 - 30	
Temporary Relinquishment Credit - Award # 46781 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,680)	-8,212.92	01 - 30	
Temporary Relinquishment Credit - Award # 46781 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(129,378)	-99,491.68	01 - 30	
Temporary Relinquishment Credit - Award # 46782 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(72,690)	-55,898.61	01 - 30	
Temporary Relinquishment Credit - Award # 46782 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(87,540)	-67,318.26	01 - 30	
Temporary Relinquishment Credit - Award # 46782 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,870)	-5,283.03	01 - 30	
Temporary Relinquishment Credit - Award # 46784 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,840)	-5,259.96	01 - 30	
Temporary Relinquishment Credit - Award # 46784 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,450)	-2,653.05	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/30/2009 12:00 AM	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	
		Payee's Bank:	
		Payee's Name:	OI
	Payee: 006924518	Contact Name:	
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2009	Invoice Total Amount: \$746,334.03
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317102
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46787 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(3,450)	-2,653.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 46787 At DRN 314571							RC2	0.7690	0.0000	0.0000	0.7690	(930)	-715.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 46791 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(900)	-692.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 46791 At DRN 314571							RC2	0.7690	0.0000	0.0000	0.7690	(6,420)	-4,936.98	01 - 30	
01				Temporary Relinquishment Credit - Award # 46794 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(6,420)	-4,936.98	01 - 30	
01				Temporary Relinquishment Credit - Award # 46794 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
01				Temporary Relinquishment Credit - Award # 46796 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 46796 At DRN 314571							RC2	0.7690	0.0000	0.0000	0.7690	(1,080)	-830.52	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009

Invoice Total Amount:	745,334.03
Invoice Identifier:	000317102
Account Number:	52002364
Net Due Date:	05/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46798 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
				Temporary Relinquishment Credit - Award # 46798 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,470)	-1,130.43	01 - 30	
				Temporary Relinquishment Credit - Award # 46804 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,470)	-1,130.43	01 - 30	
				Temporary Relinquishment Credit - Award # 46804 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
				Temporary Relinquishment Credit - Award # 46806 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,560)	-1,199.64	01 - 30	
				Temporary Relinquishment Credit - Award # 46809 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,560)	-1,199.64	01 - 30	
				Temporary Relinquishment Credit - Award # 46809 At DRN 32606															

Invoice Total Amount: 969,225 745,334.03

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2009 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	JOI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	01-90-000-232-02-000	000316838
Account Number:		52002364

JW

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	30,000 ✓	23,070.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 46783 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	

Invoice Total Amount: 0 0.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 04/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	DOI
Payee: Houston TX 77216-3142	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier: 01-90-000-232-02-000	000316802
Account Number:	52002364

Jw

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,770	10,449.74	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	18,360	7,444.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	64,230	26,045.27	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	1,500	608.25	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	1,650	669.08	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,790	1,131.35	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	570	231.14	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	20,940	8,491.17	01 - 30	
01											R3A	0.3855	0.0200	0.0000	0.4055	135,600	54,985.80	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: I COI	
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2009	Invoice Total Amount: \$200,610.80
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000316802
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																		
01											R3A	0.3855	0.0200	0.0000	0.4055	35,250	14,293.88	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																		
01											R3A	0.3855	0.0200	0.0000	0.4055	188,580	76,469.19	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																		
01											R3A	0.3855	0.0200	0.0000	0.4055	47,820	19,391.01	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																		
01											R3A	0.3855	0.0200	0.0000	0.4055	37,650	15,267.08	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(570)	-231.14	01 - 30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(148)	-60.01	01 - 02	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,330)	-944.82	07 - 13	
	Temporary Relinquishment Credit - Award # 45749 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,001)	-811.41	07 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

82

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 04/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$200,610.60
Invoice Identifier:	000316802
Account Number:	52002364
Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,153)	-1,684.04	14	27	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(138)	-55.96	29	30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,950)	-11,739.23	01	30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(47,696)	-19,340.73	01	30	
	Temporary Relinquishment Credit - Award # 45749 At DRN 337605																			
																Invoice Total Amount:	494,724	200,610.60		

69

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 01-30-2009
Remit Addr: P.O. BOX 203142	Payee's Bank Account Num:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name: Houston TX 77216-3142	MARION COLLINS
Payee: 006924518	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000	000316952
Account Number:	52002364

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	170,850	69,279.68	01-30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01-30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01-30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01-30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	69,150	28,040.33	01-30	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,695)	-2,309.32	02-02	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(1,896)	-768.83	10-10	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,695)	-2,309.32	14-14	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(11,121)	-4,509.57	29-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

20

COI
JW

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 5/13/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI
Begin Transaction Date: April 01, 2009	End Transaction Date: April 30, 2009	Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2009	Invoice Total Amount: \$230,408.43
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000316952
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45884 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	02 - 03	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,665)	-2,702.66	09 - 10	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	14 - 14	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	28 - 30	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	02 - 03	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,332)	-2,162.13	09 - 10	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	14 - 15	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,000)	-4,866.00	28 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	04/30/2009 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$239,468.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316952
Svc Req K:	107974	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/13/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,553)	-3,873.74	02 - 03	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,278)	-4,167.73	09 - 10	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	14 - 14	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,459)	-8,298.13	28 - 30	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,610)	-1,869.36	02 - 03	
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,073)	-1,246.10	09 - 10	
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,305)	-934.68	14 - 14	
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,915)	-2,804.03	28 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
	Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: COI
	Houston TX 77216-3142	Contact Name: MARION COLLINS
	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2009	Invoice Total Amount: \$239,408.41
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000316952
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 45884 At DRN 32606																				
																Invoice Total Amount:	590,403	239,408.41		

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PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF APRIL 2009

07-May-09

H:\GAS_ACCT\PGA\ [FGT Cashouts-FGT-for Calendar Year 2009..xls]Apr09Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'09	Accrual-Comm.	(101,234)	3.80200	(384,891.67)
2	Apr'09	Accrual-Comm.	(289,530)	3.43200	(993,666.96)
3	GRAND TOTAL		(390,764)		(1,378,558.63)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR April 2009
 H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2009.xls]Apr09Est

13-May-09

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,406	\$3.52000	\$4,949.12
2	COMMODITY-PIPELINE	ACCRUED	472,742	\$0.06317	\$29,864.38
3	DEMAND	ACCRUED	987,879	\$0.39762	\$392,802.95
4	TOTAL	ACCRUED	1,462,027		\$427,616.45

PEOPLES GAS SYSTEM

07-May-09

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR April 2009

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2009.xls]Apr09Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	14,818	3.858	\$57,161.77
2	COMM.-P/L-FT	ACCRUED	409,487	\$0.03498	\$14,324.80
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	409,487	\$0.03498	\$14,324.80
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,474,305		\$656,546.57

PEOPLES GAS SYSTEM
 ACCRUED CITY OF SUNRISE COSTS PAYABLE
 FOR April 2009
 IN Therms

06-May-09

H:\GAS_ACCT\PGA\City of Sunrise Gas CostsPayable-for Calendar Year 2009.xls]April09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	April'09	5,538	0.70726	\$3,916.82
2	GRAND TOTAL	ACCRUAL	April'09	5,538		\$3,916.82

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 3 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	10001-74500	Mar 30 2009	Apr 27 2009	\$3,855.79	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,885.47	-\$4,885.47	\$0.00	\$0.00	\$0.00	\$3,855.79

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	02/27/09-03/30/09	31	180536	175720	4816	GAS	3855.79
TOTAL GAS USED VENDOR 1007582 INVOICE 10001-74500 APR09 PO P51189-09 DUE 4-9 ATT _____ ENT <i>AP</i>								TOTAL CURRENT CHARGES 3855.79 UNPAID BALANCE 0.00 TOTAL AMOUNT DUE 3855.79 CURRENT CHARGES PAST DUE AFTER Apr 27 2009

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	4199	31	4816	31

Your Timely Payment is Appreciated.

RECEIVED
 APR 06 2009
 ACCOUNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD; VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP; AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL, PLEASE CONTACT PUBLIC SERVICE AT (954)746-3232.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Mar 30 2009	Apr 27 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,855.79	\$3,855.79

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1320 1 MB 0.359

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN527047
 SU 1GRP-1322-T:7
 003320

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000385579 4

Oct. April

38

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 9 2009

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 6 2009	May 1 2009	\$4,711.76
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,483.41	-\$4,483.41	\$0.00	\$0.00	\$0.00	\$4,711.76

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	PREV. READ	CUR. READ	USAGE	AMOUNT
GS	6045179	03/06/09-04/06/09	31	93974	87815	6159	4711.76
TOTAL GAS USED							4711.76
CO 1 VENDOR 1007582							TOTAL CURRENT CHARGES 4711.76
INVOICE: 132663-128434 APR 09							UNPAID BALANCE 0.00
POST 51189-09 DUE 4-16							TOTAL AMOUNT DUE 4711.76
ATT ENT <i>CPB</i>							CURRENT CHARGES PAST DUE AFTER May 1 2009

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	15535	31	6159	31

Your Timely Payment is Appreciated.

RECEIVED
 APR 13 2009
 ACCOUNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD; VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP; AND NEW RIVER CIVIC CENTER AT 80 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL PLEASE CONTACT PUBLIC SERVICE AT (954) 746-3232.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Apr 6 2009	May 1 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,711.76	\$4,711.76

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1842 1 MB 0.369



PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN527153
SU 1GRP-1881-T9
001842



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000471176 9

Act. Op 1

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CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



PEOPLES GAS SYSTEM
 Attn: Mr. Edward Elliott
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 04/06/09
 Account No.: 30-176

BILLING PERIOD: 3/1/2009 through 3/31/2009

Central Florida Gas Pool Manager Fee

	Scheduled	Measured	Imbalance				
Current Month Imbalance	105,990	100,027	(5,963)	th x	\$	0.3392	Line 1 \$ (2,022.48)
Misc Adjustments (See Below)				th x	\$	-	\$ -
Alert Day Charges				th x	\$	-	\$ -
Meter Adjustment Volumes				th x	\$	-	\$ -
OBA Disposition							\$ -

CURRENT MONTH'S TOTAL CASH OUT FOR MAR 09 \$ (2,022.48) C

Explanation of Misc Adjustments:

Therms
5/2/09

Prior balance \$ (3,942.45)

TOTAL AMOUNT DUE \$ (5,964.93)

TERMS: PAYMENT DUE IN FULL BY

April 26, 2009

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

40

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR April 2009
 IN DTH'S

04-May-09

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]April09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	April'09	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL	MAY'07	22,500		\$31,500.00

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invoice

Marlin CNG Services
 9615 Jasmine Boulevard
 New Port Richey, FL 34654
 Voice: 727-862-8800
 Fax: 727-862-8808

INVOICE NUMBER: 27147

PAGE: 2

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601



CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/09	4/30/09

DESCRIPTION	AMOUNT
River Town (360) Miles x (2) Safety Checks x \$1.75 per mile	1,260.00
Villages (156) Miles x (2) Safety Checks x \$1.75 per mile	546.00
Additional Change Outs - See Attached	1,021.00

Subtotal	59,222.50
Sales Tax	
Total Invoice Amount	\$59,222.50
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	\$59,222.50

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invoice

Marin CNG Services
 9615 Jasmine Boulevard
 New Port Richey, FL 34654
 Voice: 727-862-8800
 Fax: 727-862-8808

INVOICE NUMBER: 27147

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/09	4/30/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Villages)	15,400.00
(1) Change Out Shuttle (Villages)	8,800.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Villages)	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled (1) Load x 1.25 hours x \$110	137.50
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Safety Regulation Units with Remote Monitoring:	
(1) River Town \$1,025 per month	1,025.00
Safety Checks:	

RECEIVED
 APR 21 2009
ACCOUNTS PAYABLE

01-90-000-804-03-00-0

SP 60704-08

[Signature]
 Check/Credit Memo No:

[Signature]

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

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PEOPLES GAS SYSTEM
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)
 FOR April 2009
 IN DTH'S

06-May-09

H:\GAS_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Apr09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	April'09	(2,420)	3.85759	(\$9,335.37)
2	GRAND TOTAL	ACCRUAL		(2,420)		(\$9,335.37)

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Position Summary Detail Report

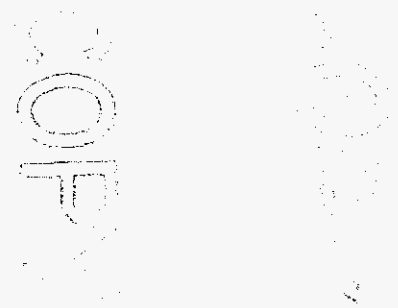
RMS Process Date:03/30/2009-Run Date:03/30/2009 08:45:03 Ai

Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

200904 200904

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
HH															
HENRY/HUB															
200904															
SWPS															
Itsui 13402	19-APR-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.79000	\$0.00000	\$3.63100	\$0.00000	(\$4.15900)	(\$207,950)	\$0
arclays 13556	11-SEP-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.75000	\$0.00000	\$3.63100	\$0.00000	(\$4.11900)	(\$205,950)	\$0
LCI 13566	11-OCT-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.84000	\$0.00000	\$3.63100	\$0.00000	(\$4.20900)	(\$210,450)	\$0
OM 13695	28-APR-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$9.99500	\$0.00000	\$3.63100	\$0.00000	(\$6.36400)	(\$318,200)	\$0
SCG 13708	06-MAY-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$10.15500	\$0.00000	\$3.63100	\$0.00000	(\$6.52400)	(\$326,200)	\$0
3CS 13756	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	8.0	\$11.44000	\$0.00000	\$3.63100	\$0.00000	(\$7.80900)	(\$624,720)	\$0 ✓
SCG 13764	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$11.76000	\$0.00000	\$3.63100	\$0.00000	(\$8.12900)	(\$406,450)	\$0
3CS 13863	04-SEP-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.98800	\$0.00000	\$3.63100	\$0.00000	(\$4.35700)	(\$217,850)	\$0 ✓
SCG 13907	11-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	7.0	\$6.94000	\$0.00000	\$3.63100	\$0.00000	(\$3.30900)	(\$231,630)	\$0
SCG 13940	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	6.0	\$6.04500	\$0.00000	\$3.63100	\$0.00000	(\$2.41400)	(\$144,840)	\$0
SELLC 13978	13-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	12.0	\$5.33000	\$0.00000	\$3.63100	\$0.00000	(\$1.69900)	(\$203,880)	\$0
ronn 13984	22-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	12.0	\$4.72000	\$0.00000	\$3.63100	\$0.00000	(\$1.08900)	(\$130,680)	\$0
							<u>800,000</u>	<u>80.0</u>						<u>(\$3,228,800)</u>	
								<u>80.0</u>						<u>(\$3,228,800)</u>	
								<u>80.0</u>						<u>(\$3,228,800)</u>	
								<u>80.0</u>						<u>(\$3,228,800)</u>	
								<u>80.0</u>						<u>(\$3,228,800)</u>	

ok
 Ed Elliott
 3/30/09



SA

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2009

07-May-09

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Apr09est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,411,802	0.03103	\$43,803.52
2	FTS-1-NO NOTICE	ACCRUED	(278,499)	0.03100	(\$8,633.47)
3	TOTAL FTS-1	ACCRUED	1,133,303		\$35,170.05
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	314,424	0.00350	\$1,100.48
6	GRAND TOTAL	ACCRUED	1,447,727		\$36,270.53

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
April-09
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EAGLE	1,500,000.0	0.00100	\$1,500.00
2		0.0	0.00100	\$0.00
3		0.0	0.00100	\$0.00
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	1,500,000.0		\$1,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2009- Rupdate: 05/07/2009 08:10:27 AM

Profit Center: COMBINED

Trader: ALL

04/01/2009 - 04/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>			
Direction: PURCHASE														
Portfolio: ALL-COMBINED														
Legal Entity: Tampa Electric Company														
Company: Anadarko Energy Services Company														
Pipeline: FGT														
Month: 2009-04														
01-APR-09	30-APR-09	G	53681	23703			TX FIRM	3,742	MMBTU	MKJPC	\$3.48100	I	112,255	\$390,759.68
02-APR-09	02-APR-09	G	53817	12740			MS INTERR	10,000	MMBTU	CIEXD	\$3.88000	F	10,000	\$38,800.00
2009-04Total:											122,255	\$429,559.68		
FGTTTotal:											122,255	\$429,559.68		
Pipeline: Gulfstream														
Month: 2009-04														
01-APR-09	01-APR-09	G	53756	8205171			FL INTERR	8,300	MMBTU	CIEXD	\$3.64000	F	8,300	\$30,212.00
14-APR-09	14-APR-09	G	53903	8205171			FL INTERR	4,900	MMBTU	CIEXD	\$3.60000	F	4,900	\$17,640.00
14-APR-09	14-APR-09	G	53903	8205179			AL INTERR	3,900	MMBTU	CIEXD	\$3.60000	F	3,900	\$14,040.00
2009-04Total:											17,100	\$61,892.00		
GulfstreamTotal:											17,100	\$61,892.00		
Anadarko Energy Services Company Total:											139,355	\$491,451.68		
Company: BP Energy Company														
Pipeline: FGT														
Month: 2009-04														
02-APR-09	02-APR-09	G	53811	624615			AL INTERR	10,000	MMBTU	CIEXD	\$3.92000	F	10,000	\$39,200.00
30-APR-09	30-APR-09	G	54037	255292			TX FIRM	5,197	MMBTU	CIEXD	\$3.40000	F	5,197	\$17,669.80
2009-04Total:											15,197	\$56,869.80		
FGTTTotal:											15,197	\$56,869.80		
Pipeline: Gulfstream														
Month: 2009-04														
10-APR-09	13-APR-09	G	53885	8205175			MS INTERR	5,000	MMBTU	CIEXD	\$3.67000	F	20,000	\$73,400.00
2009-04Total:											20,000	\$73,400.00		
GulfstreamTotal:											20,000	\$73,400.00		
Pipeline: SNG														
Month: 2009-04														
01-JAN-09	31-DEC-09	G	47245	050075			LA FIRM	10,389	MMBTU	MKJPC	\$3.31000	I	311,675	\$1,031,644.25
01-JAN-09	31-DEC-09	G	47246	050070			LA FIRM	2,671	MMBTU	MKJPC	\$3.31000	I	80,116	\$265,183.96
2009-04Total:											391,791	\$1,296,828.21		
SNGTotal:											391,791	\$1,296,828.21		
BP Energy Company Total:											426,988	\$1,427,098.01		
Company: Bay Gas Storage Company, Ltd.														
Pipeline: FGT														
Month: 2009-04														
01-APR-09	30-APR-09	S	10299	163884			AL	0	MMBTU	CIEXD	\$0.00000		0	\$0.00
2009-04Total:											0	\$0.00		
FGTTTotal:											0	\$0.00		
Bay Gas Storage Company, Ltd. Total:											0	\$0.00		

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2009- Rupdate: 05/07/2009 08:10:27 AM

Profit Center: COMBINED

Trader: ALL

04/01/2009 - 04/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2009-04											
02-APR-09	02-APR-09	G 53816	716	AL INTERR	4,200	MMBTU	CIEXD	\$3.95000	F	4,200	\$16,590.00
14-APR-09	14-APR-09	G 53907	10876	LA INTERR	10,792	MMBTU	CIEXD	\$3.51000	F	10,792	\$37,879.92
24-APR-09	24-APR-09	G 54004	716	AL INTERR	6,028	MMBTU	CIEXD	\$3.57000	F	6,028	\$21,519.96
2009-04Total:										21,020	\$75,989.88
FGTTotal:										21,020	\$75,989.88
Pipeline: Gulfstream											
Month: 2009-04											
03-APR-09	03-APR-09	G 53819	8205179	AL INTERR	4,200	MMBTU	CIEXD	\$3.82000	F	4,200	\$16,044.00
14-APR-09	14-APR-09	G 53901	8205179	AL INTERR	2,802	MMBTU	CIEXD	\$3.59000	F	2,802	\$10,059.18
24-APR-09	24-APR-09	G 53992	8205179	AL INTERR	6,700	MMBTU	CIEXD	\$3.57000	F	6,700	\$23,919.00
24-APR-09	24-APR-09	G 53992	8205175	MS INTERR	6,895	MMBTU	CIEXD	\$3.57000	F	6,895	\$24,615.15
2009-04Total:										20,597	\$74,637.33
GulfstreamTotal:										20,597	\$74,637.33
Chevron Natural Gas Total:										41,617	\$150,627.21
Company: Cima Energy, Ltd.											
Pipeline: FGT											
Month: 2009-04											
30-APR-09	30-APR-09	G 54038	3115	FL FIRM	4,000	MMBTU	MKJPC	\$3.64000	I	4,000	\$14,560.00
2009-04Total:										4,000	\$14,560.00
FGTTotal:										4,000	\$14,560.00
Cima Energy, Ltd. Total:										4,000	\$14,560.00
Company: ConocoPhillips Company											
Pipeline: Gulfstream											
Month: 2009-04											
03-APR-09	03-APR-09	G 53821	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$3.82000	F	5,000	\$19,100.00
2009-04Total:										5,000	\$19,100.00
GulfstreamTotal:										5,000	\$19,100.00
ConocoPhillips Company Total:										5,000	\$19,100.00
Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2009-04											
01-APR-09	01-APR-09	G 53742	337605	TX INTERR	5,510	MMBTU	CIEXD	\$3.50000	F	5,510	\$19,285.00
04-APR-09	06-APR-09	G 53835	337605	TX INTERR	5,198	MMBTU	CIEXD	\$3.60000	I	15,594	\$56,138.40
09-APR-09	09-APR-09	G 53870	337605	TX INTERR	5,374	MMBTU	CIEXD	\$3.45000	F	5,374	\$18,540.30
2009-04Total:										26,478	\$93,963.70
FGTTotal:										26,478	\$93,963.70
Crosstex Gulf Coast Marketing, LTD. Total:										26,478	\$93,963.70
Company: EOG Resources, Inc.											
Pipeline: FGT											
Month: 2009-04											
01-APR-09	30-APR-09	G 53679	241390	MS FIRM	8,000	MMBTU	MKJPC	\$3.65000	I	239,989	\$875,959.85

49



Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2009- Rupdate: 05/07/2009 08:10:27 AM

Profit Center: COMBINED

Trader: ALL

04/01/2009 - 04/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: EOG Resources, Inc.													
Pipeline: FGT													
Month: 2009-04													
										2009-04Total:	239,989	\$875,959.85	
										FGTTotal:	239,989	\$875,959.85	
Pipeline: Gulfstream													
Month: 2009-04													
01-APR-09	30-APR-09	G	53679	8205175	MS	FIRM	0	MMBTU	MKJPC	\$3.65000	I	0	\$0.00
										2009-04Total:	0	\$0.00	
										GulfstreamTotal:	0	\$0.00	
										EOG Resources, Inc. Total:	239,989	\$875,959.85	
Company: ETC Marketing Ltd.													
Pipeline: FGT													
Month: 2009-04													
01-APR-09	01-APR-09	G	53752	24662	TX	INTERR	3,119	MMBTU	CIEXD	\$3.49000	F	3,119	\$10,885.31
09-APR-09	09-APR-09	G	53869	24662	TX	INTERR	4,137	MMBTU	CIEXD	\$3.44000	F	4,137	\$14,231.28
10-APR-09	13-APR-09	G	53887	24662	TX	INTERR	3,107	MMBTU	CIEXD	\$3.50000	F	12,428	\$43,498.00
14-APR-09	14-APR-09	G	53895	24662	TX	INTERR	3,119	MMBTU	CIEXD	\$3.44000	F	3,119	\$10,729.36
15-APR-09	15-APR-09	G	53912	24662	TX	INTERR	5,406	MMBTU	CIEXD	\$3.54000	I	5,406	\$19,137.24
16-APR-09	16-APR-09	G	53918	24662	TX	INTERR	5,925	MMBTU	CIEXD	\$3.60000	F	5,925	\$21,330.00
17-APR-09	17-APR-09	G	53919	24662	TX	INTERR	5,198	MMBTU	CIEXD	\$3.50000	F	5,198	\$18,193.00
18-APR-09	20-APR-09	G	53929	24662	TX	INTERR	5,406	MMBTU	CIEXD	\$3.42000	F	16,218	\$55,465.56
21-APR-09	21-APR-09	G	53943	24662	TX	INTERR	5,406	MMBTU	CIEXD	\$3.50000	F	5,406	\$18,921.00
22-APR-09	24-APR-09	G	53950	24662	TX	INTERR	4,470	MMBTU	CIEXD	\$3.42333	I	13,410	\$45,906.90
28-APR-09	28-APR-09	G	54016	24662	TX	INTERR	3,119	MMBTU	CIEXD	\$3.16000	F	3,119	\$9,856.04
										2009-04Total:	77,485	\$268,153.69	
										FGTTotal:	77,485	\$268,153.69	
										ETC Marketing Ltd. Total:	77,485	\$268,153.69	
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2009-04													
10-APR-09	13-APR-09	G	53889	25809	TX	INTERR	5,178	MMBTU	CIEXD	\$3.56000	F	20,712	\$73,734.72
15-APR-09	15-APR-09	G	53915	25809	TX	INTERR	2,653	MMBTU	CIEXD	\$3.55000	F	2,653	\$9,418.15
18-APR-09	20-APR-09	G	53932	25809	TX	INTERR	3,430	MMBTU	CIEXD	\$3.49500	F	10,290	\$35,963.55
21-APR-09	21-APR-09	G	53945	25809	TX	INTERR	6,128	MMBTU	CIEXD	\$3.55000	F	6,128	\$21,754.40
										2009-04Total:	39,783	\$140,870.82	
										FGTTotal:	39,783	\$140,870.82	
										Enbridge Marketing (U.S.) L.P. Total:	39,783	\$140,870.82	
Company: Florida Power & Light Company													
Pipeline: FGT													
Month: 2009-04													
22-APR-09	30-APR-09	G	53953	3005	FL	INTERR	5,198	MMBTU	CIEXD	\$3.38167	I	46,782	\$158,201.13
										2009-04Total:	46,782	\$158,201.13	
										FGTTotal:	46,782	\$158,201.13	
										Florida Power & Light Company Total:	46,782	\$158,201.13	

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2009- Rundate: 05/07/2009 08:10:27 AM

Profit Center: COMBINED

Trader: ALL

04/01/2009 - 04/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Gavilon, LLC											
Pipeline: FGT											
Month: 2009-04											
02-APR-09	02-APR-09	G 53815	693755	LA INTERR	4,201	MMBTU	CIEXD	\$3.77000	F	4,201	\$15,837.77
02-APR-09	02-APR-09	G 53815	179851	LA INTERR	3,298	MMBTU	CIEXD	\$3.77000	F	3,298	\$12,433.46
02-APR-09	02-APR-09	G 53815	314571	LA INTERR	2,500	MMBTU	CIEXD	\$3.77000	F	2,500	\$9,425.00
14-APR-09	14-APR-09	G 53899	693755	LA INTERR	10,871	MMBTU	CIEXD	\$3.51000	F	10,871	\$38,157.21
24-APR-09	24-APR-09	G 53984	693755	LA INTERR	1,064	MMBTU	CIEXD	\$3.41000	F	1,064	\$3,628.24
25-APR-09	27-APR-09	G 53999	179851	LA INTERR	0	MMBTU	CIEXD	\$3.39500	F	0	\$0.00
25-APR-09	27-APR-09	G 53999	314571	LA INTERR	4,652	MMBTU	CIEXD	\$3.39500	F	13,956	\$47,380.62
25-APR-09	27-APR-09	G 53999	179851	LA INTERR	3,700	MMBTU	CIEXD	\$3.39500	F	11,100	\$37,684.50

2009-04Total: 46,990 \$164,546.80

FGTTotal: 46,990 \$164,546.80

Gavilon, LLC Total: 46,990 \$164,546.80

Company: Infinite Energy											
Pipeline: Gulfstream											
Month: 2009-04											
02-APR-09	02-APR-09	G 53786	8205171	FL INTERR	5,000	MMBTU	CIEXD	\$3.72000	F	5,000	\$18,600.00
03-APR-09	03-APR-09	G 53822	8205179	AL INTERR	4,800	MMBTU	CIEXD	\$3.82000	F	4,800	\$18,336.00
14-APR-09	14-APR-09	G 53902	9002960	AL INTERR	5,000	MMBTU	CIEXD	\$3.60000	F	5,000	\$18,000.00

2009-04Total: 14,800 \$54,936.00

GulfstreamTotal: 14,800 \$54,936.00

Infinite Energy Total: 14,800 \$54,936.00

Company: JPMorgan Ventures Energy Corporation											
Pipeline: FGT											
Month: 2009-04											
14-APR-09	14-APR-09	G 53906	179851	LA INTERR	5,000	MMBTU	CIEXD	\$3.55000	F	5,000	\$17,750.00
23-APR-09	23-APR-09	G 53964	742101	TX INTERR	727	MMBTU	CIEXD	\$3.44000	F	727	\$2,500.88
24-APR-09	24-APR-09	G 53968	313370	LA FIRM	327	MMBTU	MKJPC	\$3.42000	F	327	\$1,118.34
24-APR-09	24-APR-09	G 53968	742101	TX FIRM	5,400	MMBTU	MKJPC	\$3.42000	F	5,400	\$18,468.00
24-APR-09	24-APR-09	G 54005	716	AL INTERR	1,472	MMBTU	CIEXD	\$3.60000	F	1,472	\$5,299.20
30-APR-09	30-APR-09	G 54042	716	AL INTERR	6,030	MMBTU	CIEXD	\$3.48000	F	6,030	\$20,984.40

2009-04Total: 18,956 \$66,120.82

FGTTotal: 18,956 \$66,120.82

Pipeline: Gulfstream											
Month: 2009-04											
02-APR-09	02-APR-09	G 53787	8205175	MS INTERR	3,276	MMBTU	CIEXD	\$3.72000	F	3,276	\$12,186.72
02-APR-09	02-APR-09	G 53807	8205175	MS INTERR	8,110	MMBTU	CIEXD	\$3.95000	F	8,110	\$32,034.50
03-APR-09	03-APR-09	G 53820	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$3.82000	F	10,000	\$38,200.00
04-APR-09	06-APR-09	G 53845	8205175	MS INTERR	10,138	MMBTU	CIEXD	\$3.75000	F	30,414	\$114,052.50
14-APR-09	14-APR-09	G 53904	8205175	MS INTERR	3,674	MMBTU	CIEXD	\$3.60000	F	3,674	\$13,226.40
25-APR-09	27-APR-09	G 54001	8205175	MS INTERR	8,110	MMBTU	CIEXD	\$3.55000	F	24,330	\$86,371.50

2009-04Total: 79,804 \$296,071.62

GulfstreamTotal: 79,804 \$296,071.62

JPMorgan Ventures Energy Corporation Total: 98,760 \$362,192.44

Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2009-04											
01-APR-09	30-APR-09	G 53727	337605	TX FIRM	5,222	MMBTU	MKJPC	\$3.60000	F	156,668	\$564,004.80

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2009- Rundate: 05/07/2009 08:10:27 AM

Profit Center: COMBINED

Trader: ALL

04/01/2009 - 04/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2009-04													
18-APR-09	20-APR-09	G	53935	50026	LA	INTERR	1,248	MMBTU	CIEXD	\$3.60000	F	3,744	\$13,478.40
										2009-04Total:	160,412	\$577,483.20	
										FGTTTotal:	160,412	\$577,483.20	
Pipeline: Gulfstream													
Month: 2009-04													
03-APR-09	03-APR-09	G	53823	8205179	AL	INTERR	1,345	MMBTU	CIEXD	\$3.85000	F	1,345	\$5,178.25
21-APR-09	21-APR-09	G	53954	8205171	FL	INTERR	3,206	MMBTU	CIEXD	\$3.65000	F	3,206	\$11,701.90
22-APR-09	22-APR-09	G	53957	8205171	FL	INTERR	3,451	MMBTU	CIEXD	\$3.62000	F	3,451	\$12,492.62
										2009-04Total:	8,002	\$29,372.77	
										GulfstreamTotal:	8,002	\$29,372.77	
										Louis Dreyfus Energy Services L.P. Total:	168,414	\$606,855.97	
Company: National Fuel Marketing Co., LLC													
Pipeline: FGT													
Month: 2009-04													
25-APR-09	27-APR-09	G	53998	314571	LA	INTERR	1,003	MMBTU	CIEXD	\$3.38000	F	3,009	\$10,170.42
										2009-04Total:	3,009	\$10,170.42	
										FGTTTotal:	3,009	\$10,170.42	
										National Fuel Marketing Co., LLC Total:	3,009	\$10,170.42	
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2009-04													
01-APR-09	30-APR-09	G	53682	157740	AL	FIRM	0	MMBTU	MKJPC	\$3.69000	I	0	\$0.00
										2009-04Total:	0	\$0.00	
										FGTTTotal:	0	\$0.00	
Pipeline: Gulfstream													
Month: 2009-04													
01-APR-09	30-APR-09	G	53682	8205171	FL	FIRM	6,500	MMBTU	MKJPC	\$3.69000	I	195,000	\$719,550.00
										2009-04Total:	195,000	\$719,550.00	
										GulfstreamTotal:	195,000	\$719,550.00	
										Noble Energy Marketing, Inc. Total:	195,000	\$719,550.00	
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2009-04													
01-APR-09	30-APR-09	G	53703	32606	LA	FIRM	6,539	MMBTU	MKJPC	\$3.64000	I	196,170	\$714,058.80
14-APR-09	14-APR-09	G	53897	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$3.50000	F	5,000	\$17,500.00
25-APR-09	27-APR-09	G	53996	32606	LA	INTERR	15,351	MMBTU	CIEXD	\$3.35000	F	46,054	\$154,280.90
										2009-04Total:	247,224	\$885,839.70	
										FGTTTotal:	247,224	\$885,839.70	
										ONEOK Energy Services Company., L.P. Total:	247,224	\$885,839.70	

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2009- Rundate: 05/07/2009 08:10:27 AM

Profit Center: COMBINED

Trader: ALL

04/01/2009 - 04/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2009-04												
01-APR-09	30-APR-09	G 53729	314571	LA FIRM	7,054	MMBTU	MKJPC	\$3.68000	F	211,618	\$778,754.24	
										2009-04Total:	211,618	\$778,754.24
										FGTTTotal:	211,618	\$778,754.24
Pipeline: Gulfstream												
Month: 2009-04												
02-APR-09	02-APR-09	G 53783	8205171	FL INTERR	12,000	MMBTU	CIEXD	\$3.70000	F	12,000	\$44,400.00	
										2009-04Total:	12,000	\$44,400.00
										GulfstreamTotal:	12,000	\$44,400.00
										Sequent Energy Management Total:	223,618	\$823,154.24
Company: Shell Energy North America (US) L.P.												
Pipeline: FGT												
Month: 2009-04												
01-APR-09	30-APR-09	G 53728	241390	MS FIRM	7,331	MMBTU	MKJPC	\$3.70000	F	219,918	\$813,696.60	
										2009-04Total:	219,918	\$813,696.60
										FGTTTotal:	219,918	\$813,696.60
Pipeline: Gulfstream												
Month: 2009-04												
01-APR-09	30-APR-09	G 53728	8205175	MS FIRM	1,145	MMBTU	MKJPC	\$3.70000	F	34,362	\$127,139.40	
22-APR-09	22-APR-09	G 53956	8205175	MS INTERR	3,200	MMBTU	CIEXD	\$3.54000	F	3,200	\$11,328.00	
										2009-04Total:	37,562	\$138,467.40
										GulfstreamTotal:	37,562	\$138,467.40
Pipeline: SNG												
Month: 2009-04												
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	1,933	MMBTU	MKJPC	\$3.57000	I	58,000	\$207,060.00	
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	1,000	MMBTU	MKJPC	\$3.57000	I	30,000	\$107,100.00	
										2009-04Total:	88,000	\$314,160.00
										SNGTotal:	88,000	\$314,160.00
										Shell Energy North America (US) L.P. Total:	345,480	\$1,266,324.00
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2009-04												
01-APR-09	30-APR-09	G 53684	454599	LA FIRM	8,171	MMBTU	MKJPC	\$3.53100	I	245,138	\$865,582.36	
01-APR-09	30-APR-09	G 53685	32606	LA FIRM	5,830	MMBTU	MKJPC	\$3.64000	I	174,895	\$636,617.80	
01-APR-09	01-APR-09	G 53753	454599	LA INTERR	2,100	MMBTU	CIEXD	\$3.50000	F	2,100	\$7,350.00	
02-APR-09	02-APR-09	G 53780	32606	LA INTERR	20,792	MMBTU	CIEXD	\$3.59000	F	20,792	\$74,643.28	
02-APR-09	02-APR-09	G 53813	487938	LA INTERR	11,188	MMBTU	CIEXD	\$3.78000	F	11,188	\$42,290.64	
09-APR-09	09-APR-09	G 53871	454599	LA INTERR	1,950	MMBTU	CIEXD	\$3.44000	F	1,950	\$6,708.00	
14-APR-09	14-APR-09	G 53898	32606	LA INTERR	12,000	MMBTU	CIEXD	\$3.48000	F	12,000	\$41,760.00	
15-APR-09	15-APR-09	G 53914	454599	LA INTERR	7,535	MMBTU	CIEXD	\$3.53000	F	7,535	\$26,598.55	
16-APR-09	16-APR-09	G 53916	454599	LA INTERR	5,000	MMBTU	CIEXD	\$3.58000	F	5,000	\$17,900.00	
18-APR-09	20-APR-09	G 53930	454599	LA INTERR	5,000	MMBTU	CIEXD	\$3.44000	F	15,000	\$51,600.00	
21-APR-09	21-APR-09	G 53942	454599	LA INTERR	7,500	MMBTU	CIEXD	\$3.49000	F	7,500	\$26,175.00	
22-APR-09	22-APR-09	G 53952	454599	LA INTERR	5,727	MMBTU	CIEXD	\$3.39000	F	5,727	\$19,414.53	
23-APR-09	23-APR-09	G 53963	454599	LA INTERR	5,000	MMBTU	CIEXD	\$3.46000	F	5,000	\$17,300.00	

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2009- Rupdate: 05/07/2009 08:10:27 AM

Profit Center: COMBINED

Trader: ALL

04/01/2009 - 04/30/2009



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2009-04													
25-APR-09	27-APR-09	G	53995	32606	LA	INTERR	4,113	MMBTU	CIEXD	\$3.34000	F	12,340	\$41,215.60
										2009-04Total:	526,165	\$1,875,155.76	
										FGTTotal:	526,165	\$1,875,155.76	
										Virginia Power Energy Marketing, Inc. Total:	526,165	\$1,875,155.76	
										Tampa Electric Company Total:	2,916,937	\$10,408,711.42	
										ALL-COMBINED Total:	2,916,937	\$10,408,711.42	
										PURCHASE Total:	2,916,937	\$10,408,711.42	
Direction: SALE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: Bay Gas Storage Company, Ltd.													
Pipeline: FGT													
Month: 2009-04													
01-APR-09	30-APR-09	S	10299	163885	AL		0	MMBTU	CIEXD	\$0.00000		0	\$0.00
										2009-04Total:	0	\$0.00	
										FGTTotal:	0	\$0.00	
										Bay Gas Storage Company, Ltd. Total:	0	\$0.00	
										Tampa Electric Company Total:	0	\$0.00	
										ALL-COMBINED Total:	0	\$0.00	
										SALE Total:	0	\$0.00	
										Grand Total:	2,916,937	\$10,408,711.42	
										Grand Net:	2,916,937	\$10,408,711.42	

*all
Commodity Other*

Line-1

GAS PURCHASED IN THE MONTH OF : March 2009

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,042,225.51	\$1,042,225.45	(\$0.06)
(Difference is Comm.-Other)	THERMS	2,561,050.0	2,561,050.0	0.0
BP ENERGY	COST	\$1,876,350.13	\$1,876,350.13	\$0.00
	THERMS	4,848,440.0	4,848,440.0	0.0
CHEVRON	COST	\$434,924.63	\$434,924.63	\$0.00
	THERMS	1,081,130.0	1,081,130.0	0.0
CROSSTEX	COST	\$545,265.94	\$545,265.82	(\$0.12)
(Difference is Comm.-Other)	THERMS	1,414,110.0	1,414,110.0	0.0
CONOCO	COST	\$176,491.40	\$176,491.40	\$0.00
	THERMS	437,760.0	437,760.0	0.0
ETC MARKETING	COST	\$247,018.32	\$247,018.31	(\$0.01)
(Difference is Comm.-Other)	THERMS	647,120.0	647,120.0	0.0
ENBRIDGE	COST	\$293,021.37	\$293,021.37	\$0.00
	THERMS	744,820.0	744,820.0	0.0
ENI PETROLEUM	COST	\$1,534,536.64	\$1,534,536.64	\$0.00
	THERMS	3,688,790.0	3,688,790.0	0.0
EAGLE	COST	\$134,070.19	\$134,070.09	(\$0.10)
(Difference-See Below)	THERMS	336,230.0	336,230.0	0.0
INFINITE	COST	\$35,348.40	\$35,348.40	\$0.00
	THERMS	87,280.0	87,280.0	0.0
JP MORGAN VENTURES	COST	\$1,057,049.41	\$1,057,049.41	\$0.00
	THERMS	2,589,080.0	2,589,080.0	0.0
LOUIS DREYFUS	COST	\$246,694.71	\$245,743.67	(\$951.04)
(Difference is Comm.-Other)	THERMS	615,680.0	613,590.0	(2,090.0)
MAGNUS ENERGY	COST	\$92,257.70	\$92,257.70	\$0.00
	THERMS	225,730.0	225,730.0	0.0
NJR ENERGY	COST	\$26,178.20	\$26,178.20	\$0.00
	THERMS	68,890.0	68,890.0	0.0
FORTIS	COST	\$620.00	\$620.00	\$0.00
	THERMS	0.0	0.0	0.0
OCCIDENTAL	COST	\$641,700.00	\$641,700.00	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
ONEOK	COST	\$301,634.00	\$301,634.00	\$0.00
	THERMS	730,000.0	730,000.0	0.0
SEQUENT	COST	\$213,484.47	\$213,484.47	\$0.00
	THERMS	515,210.0	515,210.0	0.0
SHELL	COST	\$206,812.36	\$206,812.36	\$0.00
	THERMS	476,860.0	476,860.0	0.0
SOUTHWEST ENERGY	COST	\$26,729.32	\$26,729.32	\$0.00
	THERMS	68,890.0	68,890.0	0.0
TEXLA	COST	\$59,478.00	\$59,478.00	\$0.00
	THERMS	129,300.0	129,300.0	0.0
TOTAL GAS AND POWER	COST	\$828,652.27	\$828,652.27	\$0.00
	THERMS	2,023,440.0	2,023,440.0	0.0
IBERDROLA	COST	\$2,480.00	\$2,480.00	\$0.00
	THERMS	0.0	0.0	0.0
US GYPSUM	COST	\$340,785.17	\$340,785.17	\$0.00
	THERMS	837,310.0	837,310.0	0.0
VIRGINIA POWER	COST	\$2,354,979.29	\$2,354,965.67	(\$13.62)
(Difference is Comm.-Other)	THERMS	5,977,390.0	5,977,390.0	0.0
TOTAL	COST	\$12,718,787.43	\$12,717,822.48	(\$964.95)
	THERMS	31,654,510.0	31,652,420.0	(2,090.0)

1

2

3

4

5

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CONOCO	Therms	Price	Amount	Line #
Swing Demand-Actual	930,000.0	0.00050	\$465.00	1
Swing Demand-Accrued	(930,000.0)	0.00050	(\$465.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	437,760.0	0.40211	Average 176,026.40	5
Commodity-Accrued	(437,760.0)	0.40211	Average (\$176,026.40)	6
	0.0		\$0.00	7
EAGLE				
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	8
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	9
Swing Commodity -Actual	50,000.0	0.44200	Average \$22,100.00	10
Swing Commodity -Accrued	(49,990.0)	0.44200	Average (\$22,095.58)	11
Commodity-Actual	286,230.0	0.38577	Average \$110,420.09	12
Commodity-Accrued	(286,240.0)	0.38578	Average (\$110,424.61)	13
	0.0		(\$0.10)	14
FORTIS				
Swing Demand-Actual	620,000.0	0.00100	\$620.00	15
Swing Demand-Accrued	(620,000.0)	0.00100	(\$620.00)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
IBERDROLA				
Swing Demand-Actual	1,240,000.0	0.00200	\$2,480.00	22
Swing Demand-Accrued	(1,240,000.0)	0.00200	(\$2,480.00)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

March '09



Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 10850
 Invoice Date: 04/08/2009
 Contract: 2370
 BIL01246 SLS01708 PUR01706 TPT2370

COPY

Sent Via FAX to: (813) 2284194

WIRE 4/27/09
 01-90-000-232-02-000

Due Date:	When paying, please refer to:
04/27/2009	Invoice #: 10850

FOR NATURAL GAS SOLD IN THE MONTH OF Mar 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
CGT-FGT Lafayette	4118	Primary Settlement	41978	03/01/2009	03/31/2009	128,185 MMBtu	\$4.09800	\$525,045.76
CGT-FGT Lafayette Subtotal						128,185		\$525,045.76
DEST-Gulfstream	Gulfstream IC	Primary Settlement	44162	03/20/2009	03/20/2009	1,900 MMBtu	\$3.68000	\$6,992.00
DEST-Gulfstream Subtotal						1,900		\$6,992.00
MBAY-Gulfstream	8205171	Primary Settlement	44162	03/20/2009	03/20/2009	1,400 MMBtu	\$3.68000	\$5,152.00
MBAY-Gulfstream Subtotal						1,400		\$5,152.00
NGPL-FGT Jefferson	3618	Primary Settlement	42018	03/01/2009	03/31/2009	76,663 MMBtu	\$3.88600	\$297,912.42
NGPL-FGT Jefferson Subtotal						76,663		\$297,912.42
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	42842	03/04/2009	03/04/2009	12,930 MMBtu	\$4.50000	\$58,185.00
SONAT-Tier 2 Pool Subtotal						12,930		\$58,185.00
TENN-FGT Carnes	020366	Primary Settlement	42555	03/03/2009	03/03/2009	15,808 MMBtu	\$4.58000	\$71,484.64
TENN-FGT Carnes	020366	Primary Settlement	43906	03/17/2009	03/17/2009	4,125 MMBtu	\$3.89000	\$16,046.25
TENN-FGT Carnes	020366	Primary Settlement	44512	03/23/2009	03/23/2009	3,094 MMBtu	\$4.27000	\$13,211.38
TENN-FGT Carnes Subtotal						22,827		\$100,742.27
WFSGC-GST Mobile Bay	GLFSTRM	Primary Settlement	42559	03/03/2009	03/03/2009	3,300 MMBtu	\$4.68000	\$15,444.00
WFSGC-GST Mobile Bay	GLFSTRM	Primary Settlement	44162	03/20/2009	03/20/2009	8,900 MMBtu	\$3.68000	\$32,752.00
WFSGC-GST Mobile Bay Subtotal						12,200		\$48,196.00
						266,105		\$1,042,225.45
							Sales tax	\$0.00
Total								\$1,042,225.45

256,105 ✓
 R C Jr

Please fax payment details to 832-636-7035. Refer questions to 832-636-7863.

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

COPY

Invoice Number 9044126
Invoice Date 04/10/2009
Netting Group # 1138
Delivery Month Mar 2009
Due Date 04/25/2009

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
WIRE 4/27/09
01-40-100-232-02-000
CC

Natural Gas delivered during Mar 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 03/01-03/31	2551777 / 9168888	404,922	3.8400		1,554,900.48
Total For SNG Tier 2 Pool (PSNG2780)		404,922			1,554,900.48
Total Amount Due		404,922			1,554,900.48 ✓
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Cutrale Auburndale (0016264)					
Base Commodity 03/01-03/06	3854015 / 9170023	5,352	4.5200	24,191.04	
Total For Cutrale Auburndale (0016264)		5,352		24,191.04	
Feldspar Corporation (0016252)					
Base Commodity 03/31-03/31	3854015 / 9172600	105	4.5200	474.60	
Total For Feldspar Corporation (0016252)		105		474.60	
FGT Delivered Markets (FGT via IT)					
Base Commodity 03/01-03/31	3854015 / 9168765	32,518	4.5200	146,981.36	
Total For FGT Delivered Markets (FGT via IT)		32,518		146,981.36	
Georgia Pacific (0016251)					
Base Commodity 03/07-03/31	3854015 / 9170037	20,900	4.5200	94,468.00	

MISSING → 25 4.52 \$113.00

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 03/24-03/27	3918193 / 9171154	14,000	4.4713	62,597.50 ✓	
Base Commodity 03/25-03/31	3921474 / 9171313	10,500	4.2186	44,295.00 ✓	
Base Commodity 03/28-03/30	3935688 / 9171884	10,500	4.0500	42,525.00 ✓	
Total For Georgia Pacific (0016251)		55,900		243,885.50	

PGS - OCALA (0056781)

Base Commodity 03/21-03/23	3915178 / 9171010	3,000	4.2300	12,690.00 ✓	
Base Commodity 03/28-03/30	3935688 / 9171885	3,000	4.0500	12,150.00 ✓	
Total For PGS - OCALA (0056781)		6,000		24,840.00	

Total Amount Payable

99,875 440,372.50
 99,900 \$440,485.50

Total System Generated

1,114,527.98
 1,114,527.98

Net Amount Due

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

03/24-03/24: LA Onsh S- FGT - Z3 GD	\$ 1,554,900.48+	4.185000
03/25-03/25: LA Onsh S- FGT - Z3 GD	440,485.50-	4.125000
03/26-03/26: LA Onsh S- FGT - Z3 GD	<u>\$ 1,114,414.98*</u>	4.135000
03/27-03/27: LA Onsh S- FGT - Z3 GD		4.160000
03/28-03/28: LA Onsh S- FGT - Z3 GD		3.730000
03/29-03/29: LA Onsh S- FGT - Z3 GD		3.730000
03/30-03/30: LA Onsh S- FGT - Z3 GD		3.730000
03/31-03/31: LA Onsh S- FGT - Z3 GD		3.680000
03/01-03/31: SNG Louisiana IF		4.130000
03/01-03/31: FGT Zone 3 IF		4.120000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

59

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1177153
Invoice Date 04/14/2009
Contract # 1701229
Delivery Month Mar 2009
Due Date 04/25/2009

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

WIRE 4/27/09
WIRE 4/27/09 228.41.000

Natural Gas delivered during Mar 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		51,104	3.8860	198,591.80 ✓
<u>Southern Natural Gas Company</u>				
SNG Pooling Market Center (2221)		12,930	4.5550	58,896.15 ✓
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida at Hey (Calhoun area) (350104)		15,888	4.0258	63,961.70 ✓
Total Amount Due		<u>79,922</u>		<u>\$ 321,449.65</u>

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

60

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1177153
Invoice Date 04/14/2009
Contract # 1701229
Delivery Month Mar 2009
Due Date 04/25/2009

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
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Natural Gas delivered during **Mar 2009**

Calculations are based on nominated quantities

BP Energy ID 3899912 / 21174633
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/14/2009	3.8900	10,276	39,973.64
03/15/2009	3.8900	10,276	39,973.64
03/16/2009	3.8900	10,276	39,973.64
Totals	3.8900	30,828	119,920.92

BP Energy ID 3905977 / 21177332
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ryan Sablatura

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/18/2009	3.8800	20,276	78,670.88
Totals	3.8800	20,276	78,670.88

BP Energy ID 3923641 / 21183930
Meter Name/# KM Tejas - Florida at Hey (Calhoun area) (350104)
Deal Owner Clayton Luskie

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/25/2009	3.9800	6,694	26,642.12
Totals	3.9800	6,694	26,642.12

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

For BP use only: 125329 00

61

BP Energy ID 3927621 / 21185506
Meter Name/# KM Tejas - Florida at Hey (Calhoun area) (350104)
Deal Owner Clayton Luskie

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/26/2009	4.0300	2,500	10,075.00
Totals	4.0300	2,500	10,075.00

BP Energy ID 3932262 / 21187274
Meter Name/# KM Tejas - Florida at Hey (Calhoun area) (350104)
Deal Owner Clayton Luskie

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/27/2009	4.0700	6,694	27,244.58
Totals	4.0700	6,694	27,244.58

BP Energy ID 3870743 / 21163766
Meter Name/# SNG Pooling Market Center (2221)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/03/2009	4.5550	12,930	58,896.15
Totals	4.5550	12,930	58,896.15

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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APR-10-2009 17:05

FROM:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Stephen Moore
 Email: smxa@chevron.com
 Phone: 832-854-2094
 Fax: 832-854-3293

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: D WILKERSON
 Email:
 Phone: 813-228-1256
 Fax: 813-228-4194

Remit To:
 Chevron Natural Gas

WIRE 4/27/09
01-40-000-232-02-000

Sales Invoice
 Invoice #: 338190
 Delivery Period: Mar-09
 Invoice Date: 04/13/2009
 Due Date: 04/27/2009
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start / End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
688329	COMM-PHYS - Commodity	03/05/09	Sell	YBrysch	DIGS	DIGS Aggregate	6 6	4.250000	2,687	11,419.75
689567	COMM-PHYS - Commodity	03/06/09	Sell	YBrysch	DIGS	DIGS PLT	7 9	4.020000	7,689	30,909.78
692762	COMM-PHYS - Commodity	03/13/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	14 16	3.890000	30,000	116,700.00
695715	COMM-PHYS - Commodity	03/19/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	20 20	3.690000	8,076	29,800.44
701682	COMM-PHYS - Commodity	03/26/09	Sell	YBrysch	DIGS	DIGS Aggregate	27 27	4.150000	2,825	11,723.75
703933	COMM-PHYS - Commodity	03/30/09	Sell	YBrysch	DIGS	DIGS Aggregate	31 31	3.700000	2,151	7,958.70
DIGS Total :									53,428	\$208,512.42
694100	COMM-PHYS - Commodity	03/17/09	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	18 18	3.785000	1,100	4,163.50
694104	COMM-PHYS - Commodity	03/17/09	Sell	YBrysch	FGT	LRC-Kaplan FGT	18 18	3.785000	6,869	25,999.17
FGT Total :									7,969	\$30,162.67
685365	COMM-PHYS - Commodity	03/02/09	Sell	YBrysch	Mobile Bay	Gulfstream	3 3	4.650000	10,000	46,500.00
688329	COMM-PHYS - Commodity	03/05/09	Sell	YBrysch	Mobile Bay	Gulfstream	6 6	4.250000	7,313	31,080.25
689567	COMM-PHYS - Commodity	03/06/09	Sell	YBrysch	Mobile Bay	Gulfstream	7 9	4.020000	3,159	12,699.18
694845	COMM-PHYS - Commodity	03/18/09	Sell	YBrysch	Mobile Bay	Gulfstream	19 19	3.760000	6,765	25,436.40
698901	COMM-PHYS - Commodity	03/24/09	Sell	YBrysch	Mobile Bay	Gulfstream	25 25	4.125000	6,383	25,092.38
700148	COMM-PHYS - Commodity	03/25/09	Sell	YBrysch	Mobile Bay	Gulfstream	26 26	4.125000	6,083	25,092.38
701682	COMM-PHYS - Commodity	03/26/09	Sell	YBrysch	Mobile Bay	Gulfstream	27 27	4.150000	7,313	30,348.95
Mobile Bay Total :									46,716	\$196,249.54
Sell Total :									108,113	\$434,924.63

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 434,924.63 USD

JW
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ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To: Peoples Gas System 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Statement Number: R030975012 Billing Period: Mar -2009 Statement Date: April 13, 2009
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Dee Wilkerson Telephone: (281) 293-5129 Fax: (281) 293-3940	Due Date: April 25, 2009 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

409
2-000

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Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
24	11-Mar-09	11-Mar-09	19475-297	Destin	Destin	Commodity	11,776	\$3.9000	\$45,926.40
25	12-Mar-09	12-Mar-09	19475-298	Destin	Destin	Commodity	10,000	\$3.9800	\$39,800.00
26	13-Mar-09	13-Mar-09	19475-299	Destin	Destin	Commodity	10,000	\$3.8900	\$38,900.00
27	31-Mar-09	31-Mar-09	19475-300	Destin	Destin	Commodity	2,000	\$3.7000	\$7,400.00
Destin Sub-total:							33,776		\$132,026.40
Destin Total:							33,776		\$132,026.40
23	4-Mar-09	4-Mar-09	19475-296	SNG	CopZn0Tier 1	Commodity	10,000	\$4.4000	\$44,000.00
CopZn0Tier 1 Sub-total:							10,000		\$44,000.00
22	1-Mar-09	31-Mar-09	19475-224	SNG	CopZn0Tier 2	Reservation Fee		\$0.0050	\$465.00
CopZn0Tier 2 Sub-total:									\$465.00
SNG Total:							10,000		\$44,465.00
Statement Total:							43,776 dtz ✓		\$176,491.40

2102-1

31. \$176,491.40

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CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 04/09/2009, Invoice # 032009-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Accing Book Month: 2009-04
Invoice Total: \$545,265.82

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0904S0043	02242009000111	0001	BASE COMMODITY	2009-03	GAS ACT	138,911	MMBTU	\$3.8560	\$535,840.82
FGT	337605	G0904S0043	03112009000030	0001	BASE COMMODITY	2009-03	GAS ACT	2,500	MMBTU	\$3.8500	\$9,625.00

Totals (2009-03) ==> 141,411 ✓ \$545,265.82

Component Sales for 2009-04	
BASE COMMODITY	\$545,265.82

\$545,265.82

Handwritten initials/signature

WIRE 4/27/09
DL Dr. on 4/27/09

Payment Terms	Written Correspondence	Contact Information
Payment Transfer Due Before: 05/01/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

There may be some entries exist between days.

NO. 8294 P. 2/3
CROSSTEX ENERGY
APR 0, 2009 10:29AM
27

P. 02
96X
APR-09-2009 12:02



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
 P.O. Box 111
 Tampa Florida 33601
 U.S.A.

Invoice Number: 20101
 Invoice Date: April 07, 2009
 Payment Terms: Net due on or before Apr 24, 2009

Attention: Ed Elliott
 Accounting

Phone: 813/228-4149
 Fax: 813/228-4194

Period: March 2009

copy

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
NGPL - Vermilion - Zone 2 -	285204 / 405780	March 03, 2009	2,562	\$4.440000	\$11,375.28
	290119 / 412252	March 18, 2009	4,250	\$3.750000	\$15,937.50
	294180 / 417579	March 31, 2009	10,000	\$3.590000	\$35,900.00
	Receivable Subtotal		16,812		\$63,212.78
rec from CGT - Lafayette	164678 / 227125	Mar 01, 2009 - Mar 02, 2009	0	4.045000	\$0.00
		Mar 03, 2009	5,000	4.420000	\$22,100.00
		Mar 04, 2009	0	4.470000	\$0.00
		Mar 05, 2009	0	4.235000	\$0.00
		Mar 06, 2009	0	4.180000	\$0.00
		Mar 07, 2009 - Mar 09, 2009	0	3.915000	\$0.00
		Mar 10, 2009	0	3.845000	\$0.00
		Mar 11, 2009	0	3.885000	\$0.00
		Mar 12, 2009	0	3.920000	\$0.00
		Mar 13, 2009	0	3.900000	\$0.00
		Mar 14, 2009 - Mar 16, 2009	0	3.895000	\$0.00
		Mar 17, 2009 - Mar 18, 2009	0	3.790000	\$0.00
		Mar 19, 2009	0	3.770000	\$0.00
		Mar 20, 2009	0	3.670000	\$0.00
		Mar 21, 2009 - Mar 23, 2009	0	3.912500	\$0.00
		Mar 24, 2009	0	4.155000	\$0.00
		Mar 25, 2009 - Mar 26, 2009	0	4.110000	\$0.00
		Mar 27, 2009	0	4.145000	\$0.00
		Mar 28, 2009 - Mar 30, 2009	0	3.730000	\$0.00
		Mar 31, 2009	0	3.635000	\$0.00
	285233 / 405810	March 03, 2009	3,405	\$4.520000	\$15,390.60
	290132 / 412265	March 18, 2009	8,406	\$3.785000	\$31,816.71
	Receivable Subtotal		16,811		\$69,307.31
Net Subtotal Florida Gas Transmission			33,623		\$132,520.09
Fee					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Mar 01, 2009 - Mar 31, 2009	155,000	\$0.010000	\$1,550.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		155,000		\$1,550.00
Net Subtotal Fee			155,000		\$1,550.00
Total Receivable Amount Due (USD)			168,623		\$134,070.09
Total Amount Due (USD)			168,623		\$134,070.09

Line 2

Line 1

[Signature]



Eni Petroleum

1201 Louisiana, Suite 3300
Houston, TX 77002

PRELIMINARY GAS INVOICE

DATE: 15-Apr-2009

INVOICE NO: 248-041409-0
(please reference invoice number on payment)

PURCHASER: Tampa Company / Peoples Gas
P.O. Box 111
Tampa, FL 33601

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.

ATTN: Donna L. Johnson
PHONE: 813-228-4279
FAX: 813-228-1545 / Alt 813-228-4742
Email Address: Djohnson@tecoenergy.com

DUE DATE: April 25th, 2009

SALES MONTH: March-09

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin	Firm	Inside Ferc @ FGT Z3	278,979	\$4.1200	\$1,149,393.48
Destin		Plus Prem.		\$0.0400	\$11,159.16
Destin					
Destin					

WIRE 4/27/09

INVOICE AMOUNT 01-90-000-232-02-000 278,979 MMBtu \$1,160,552.64

JL
EL

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Eni Petroleum

1201 Louisiana, Suite 3300
Houston, TX 77002

PRELIMINARY GAS INVOICE

COPY

DATE: 15-Apr-2009

INVOICE NO: 255-041409-0
(please reference invoice number on payment)

PURCHASER: Tampa Company / Peoples Gas
P.O. Box 11
Tampa, FL 33607

TERMS: Payment due via wire transfer of funds on or
before the 25th day of this month.

ATTN: Donna L. Johnson
PHONE: 813-228-4279
FAX: 813-228-1545 / Alt 813-228-4742
Email Address: Dljohnson@tecoenergy.com

DUE DATE: April 25th, 2009

SALES MONTH: March-09

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DIGP	Firm	Inside Ferc @ FGT Z3	89,900	\$4.1200	\$370,388.00
DIGP		Plus Prem.		\$0.0400	\$3,596.00
DIGP	Swing	Gas Daily @ FGT Z3		#DIV/0!	
DIGP		Plus Prem.		\$0.0000	

INVOICE AMOUNT

WIRE 4/27/09
01-40-000-232-02-000

89,900 MMBtu

\$373,984.00

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Sales Invoice



ENERGY TRANSFER PARTNERS LP

Ship To: E.G. Marketing, Ltd. 111 Louisiana St Ste 900 Houston, TX 77002	Bill To: People's Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33604-9990 <i>WIRE 4/27/09</i>	Invoice Number: 001160 Invoice Date: 4/14/2009 Delivery Period: March 2009
		For: Owner: 4-25/2009
		Method: Wire
		Port Name:

www.egm.com

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	03/29/2009	03/30/2009	Sales Commodity	1	1122H	D-BJK967-030378	981432 HPL/FGT (MAGNET WITHERS)	3,778	3,778	\$3.7050	\$13,997.49
HPL	03/30/2009	03/31/2009	Sales Commodity	1	1122H	D-BJK967-030378	981432 HPL/FGT (MAGNET WITHERS)	3,778	3,778	\$3.7050	\$13,997.49
HPL	03/28/2009	03/29/2009	Sales Commodity	1	1122H	D-BJL115-030442	981432 HPL/FGT (MAGNET WITHERS)	0	0	\$0.0000	\$0.00
HPL	03/29/2009	03/30/2009	Sales Commodity	1	1122H	D-BJL115-030442	981432 HPL/FGT (MAGNET WITHERS)	0	0	\$0.0000	\$0.00
HPL	03/30/2009	03/31/2009	Sales Commodity	1	1122H	D-BJL115-030442	981432 HPL/FGT (MAGNET WITHERS)	0	0	\$0.0000	\$0.00
HPL	03/31/2009	04/01/2009	Sales Commodity	1	1122H	D-BJL115-030442	981432 HPL/FGT (MAGNET WITHERS)	1,488	1,488	\$3.5700	\$5,312.16
Commodity Total									64,712 MMBtu	\$247,018.31	

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69

Removing Duplicate

Removing Duplicates

Sales Invoice



ENERGY TRANSFER

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900 Houston, TX 77002	Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990
nsfer.com	Invoice Number: 001146 Invoice Date: 4/14/2009 Delivery Period: March 2009 SAP Vendor: SAP Customer: Due Date: 4/25/2009 Payment Method: Wire GTM Short Name:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	03/12/2009	03/13/2009	Sales Commodity	1	1122H	D-BJG185-028149	981432 HPL/FGT (MAGNET WITHERS)	5,325	5,325	\$3.6300	\$20,394.75
HPL	03/17/2009	03/18/2009	Sales Commodity	1	1122H	D-BJH501-028722	981432 HPL/FGT (MAGNET WITHERS)	5,325	5,325	\$3.7500	\$19,968.75
HPL	03/18/2009	03/19/2009	Sales Commodity	1	1122H	D-BJH809-028849	981432 HPL/FGT (MAGNET WITHERS)	5,325	5,325	\$3.7300	\$19,862.25
HPL	03/19/2009	03/20/2009	Sales Commodity	1	1122H	D-BJ1598-029066	981432 HPL/FGT (MAGNET WITHERS)	5,325	5,325	\$3.7100	\$19,755.75
HPL	03/20/2009	03/21/2009	Sales Commodity	1	1122H	D-BJ1936-029208	981432 HPL/FGT (MAGNET WITHERS)	5,325	5,325	\$3.6000	\$19,170.00
HPL	03/24/2009	03/25/2009	Sales Commodity	1	1122H	D-BJ422-029506	981432 HPL/FGT (MAGNET WITHERS)	3,609	3,609	\$4.0900	\$14,760.81
HPL	03/25/2009	03/26/2009	Sales Commodity	1	1122H	D-BJ422-029506	981432 HPL/FGT (MAGNET WITHERS)	3,609	3,609	\$4.0500	\$14,616.45
HPL	03/26/2009	03/27/2009	Sales Commodity	1	1122H	D-BJ422-029506	981432 HPL/FGT (MAGNET WITHERS)	3,609	3,609	\$4.0750	\$14,706.68
HPL	03/27/2009	03/28/2009	Sales Commodity	1	1122H	D-BJ422-029506	981432 HPL/FGT	3,609	3,609	\$4.1100	\$14,832.99

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Sales Invoice



ENERGY TRANSFER

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900 Houston, TX 77002	Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990	Invoice Number: 001160 Invoice Date: 4/14/2009 Delivery Period: March 2009 SAP Vendor: SAP Customer: Due Date: 4/25/2009 Payment Method: Wire GTM Short Name:
Bank: Acct #: ABA: Contact: Telephone: Fax: Email:	Bank: Acct #: ABA: Contact: Telephone: Fax: Email:	

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter (MAGNET WITHERS)	MCF	MMBTU	Rate	Amount Due
HPL	03/25/2009	03/26/2009	Sales Commodity	1	1122H	D-BJJ917-029841	981432 HPL/FGT (MAGNET WITHERS)	1,547	1,547	\$4.0500	\$6,265.35
HPL	03/26/2009	03/27/2009	Sales Commodity	1	1122H	D-BJJ917-029841	981432 HPL/FGT (MAGNET WITHERS)	1,547	1,547	\$4.0750	\$6,304.02
HPL	03/27/2009	03/28/2009	Sales Commodity	1	1122H	D-BJJ917-029841	981432 HPL/FGT (MAGNET WITHERS)	1,547	1,547	\$4.1100	\$6,358.17
HPL	03/28/2009	03/29/2009	Sales Commodity	1	1122H	D-BJJ917-029841	981432 HPL/FGT (MAGNET WITHERS)	1,547	1,547	\$3.7050	\$5,731.64
HPL	03/29/2009	03/30/2009	Sales Commodity	1	1122H	D-BJJ917-029841	981432 HPL/FGT (MAGNET WITHERS)	1,547	1,547	\$3.7050	\$5,731.64
HPL	03/30/2009	03/31/2009	Sales Commodity	1	1122H	D-BJJ917-029841	981432 HPL/FGT (MAGNET WITHERS)	1,547	1,547	\$3.7050	\$5,731.64
HPL	03/31/2009	04/01/2009	Sales Commodity	1	1122H	D-BJJ917-029841	981432 HPL/FGT (MAGNET WITHERS)	1,547	1,547	\$3.5700	\$5,522.79
HPL	03/28/2009	03/29/2009	Sales Commodity	1	1122H	D-BJK967-030378	981432 HPL/FGT (MAGNET WITHERS)	3,778	3,778	\$3.7050	\$13,997.49

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SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.

Sales Invoice
 Invoice #: 88199
 Delivery Period: Mar-09
 Invoice Date: 04/07/2009
 Due Date: 04/27/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
542020	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	3 3	5,725	\$4.55000	\$26,048.75
					Deal #542020 :	5,725		\$26,048.75 ✓
542529	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	4 4	3,242	\$4.38000	\$14,199.96
					Deal #542529 :	3,242		\$14,199.96 ✓
543072	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	5 5	4,125	\$4.15000	\$17,118.75
					Deal #543072 :	4,125		\$17,118.75 ✓
543549	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	6 6	2,000	\$4.14500	\$8,290.00
					Deal #543549 :	2,000		\$8,290.00 ✓
547089	Commodity	TRUNKLINE	82503	FGT Manchester Del	18 18	5,300	\$3.76000	\$19,928.00
547089	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	18 18	4,800	\$3.76000	\$18,048.00
					Deal #547089 :	10,100		\$37,976.00 ✓
549881	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	26 26	5,451	\$4.05000	\$22,076.55
					Deal #549881 :	5,451		\$22,076.55 ✓
550748	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	27 27	5,829	\$4.06000	\$23,665.74
					Deal #550748 :	5,829		\$23,665.74 ✓
551617	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	28 30	2,586	\$3.63000	\$9,387.18
					Deal #551617 :	2,586		\$9,387.18 ✓
555313	Commodity	FLORIDA	50026	TRUNKLINE Manchester Rec	31 31	4,996	\$3.55000	\$17,735.80
					Deal #555313 :	4,996		\$17,735.80 ✓
						44,054		\$176,498.73

APR-07-2009 17:52

Enbridge

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P.03

24

(Handwritten initials)

APR-15-2009 13:42

Enbridge

96%

P.03

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:



Sales Invoice
 Invoice #: 88881
 Delivery Period: Mar-09
 Invoice Date: 04/15/2009
 Due Date: 04/27/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
539854	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	1 2	5,892	\$3.97000	\$23,391.24
					Deal #539854 :	5,892		\$23,391.24
546630	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	17 17	2,946	\$3.80000	\$11,194.80
					Deal #546630 :	2,946		\$11,194.80
547095	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	18 18	2,946	\$3.77000	\$11,106.42
					Deal #547095 :	2,946		\$11,106.42
547764	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	19 19	2,946	\$3.71000	\$10,929.66
					Deal #547764 :	2,946		\$10,929.66
						14,730		\$56,622.12

JW

75

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.03

APR-13-2009 15:59

Enbridge

96%

P.03

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194



Sales Invoice

Invoice #: 88664
 Delivery Period: Mar-09
 Invoice Date: 04/13/2009
 Due Date: 04/27/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
544758	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	11 11	8,500	\$3.88000	\$32,980.00
					Deal #544758 :	8,500		\$32,980.00
						8,500		\$32,980.00

76

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3



SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 (Faint text)

Sales Invoice
 Invoice #: 88612
 Delivery Period: Mar-09
 Invoice Date: 04/13/2009
 Due Date: 04/27/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
547766	Commodity	TRUNKLINE	82503	FGT Manchester Del	19 19	7,198	\$3.74000	\$26,920.52
					Deal #547766 :	7,198		\$26,920.52
						7,198		\$26,920.52

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APR-13-2009 14:57

Enbridge

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P.03

Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Attn: Luz Renteria
Phone: (713) 393-3117
Fax: (713) 890-3118

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Invoice Number: 2009030066-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-T-0003
Invoice Date: 08-Apr-2009
Due Date: 25-Apr-2009
Production Month: 3/2009

COPY

Fortis Energy Marketing & Trading GP

<u>Meter / Desc</u>	<u>Deal Id</u>	<u>Del. Day</u>	<u>Price Index</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
---------------------	----------------	-----------------	--------------------	--------------	-----------------	--------------	-------------------

Other : Admin ;Fixed Rate =620.0000

6100-1

Current Totals	0	\$620.00
----------------	---	----------

Amount Calculated In (USD)

WERE 4/27/09
DL-GR-MR-72202500

Send Invoices To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-3118
Fax: (713) 393-6800

Please Remit Check To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002

Please Send Correspondence To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800
Fax: (713) 890-3118

Invoice Number: 2009030066-I

Customer ID: PEOPLES

Page 1

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IBERDROLA RENEWABLES

INVOICE

Bill Date: April 13, 2009
Due Date: April 1, 2009

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0BX01

Description		Amount
GAS	OPTION	
	SELL	
	124,000 MMBTU	\$2,480.00

Line-1

Terms: Due on day 1 of the month by wire to:

*WIRE 4/27/09
1-000-232-02-000*

Total amount due to IBERDROLA RENEWABLES Energy Services: \$2,480.00

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Mohannad Faruque.

Contact: Mohannad Faruque
Email: mohammad.faruque@iberdrolausa.com

Phone: (281) 378-1723
Fax: (281) 379-7444

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

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Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
7381820	SELL	SPREAD OPTI	NGPL	714	11/01/2008	03/31/2009	(124,000)	50.0200	2,480.00
			<u>NGPL</u>		<u>SUBTOTAL</u>		<u>(124,000)</u>	MMBTU USD	<u>2,480.00</u>
			<u>RECEIVE</u>		<u>SUBTOTAL</u>		<u>(124,000)</u>	MMBTU USD	<u>2,480.00</u>
<u>Grand Total:</u>							<u>(124,000)</u>	MMBTU USD	<u>2,480.00</u>

80



Trading Partner		Invoice#	0903207
Peoples Gas		Invoice Date:	4/3/2009
ATTN: Jason Weber		Production Month:	Mar-09
P.O. BOX 1111		Acct:	P111
Tampa, FL 33601			
jmweber@tecoenergy.com			
TEL: 132-284-941 Jason			
Fax: 813-228-4194			

Pipeline	Point	Date	End Date	Volume (MMBtu)	Price	Amount
FGT	Zone 3	03/04/09	03/04/09	10,000.00	4.6000	46,000.00
FGT	Zone 1	03/26/09	03/26/09	1,839.00	4.0500	7,447.95
FGT	Zone 1	03/26/09	03/26/09	6,889.00	4.0500	27,900.45
Total Sales						81,348.40
Less purchases						-

TAMPA ELECTRIC CO. NOT PGS

8,728

Current Total	18,728.00	\$81,348.40
Previous Bill		103,000.00
Payment Received		-\$103,000.00
Previous Balance		\$0.00
Late Fee		\$0.00
Total Due		\$81,348.40

WIRE 4/27/09
01-90-000-232-02-000

Payment Due Date: April 25, 2009

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com
 Please direct questions regarding invoices to lmelengu@infiniteenergy.com

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

\$ 81,348.40 +
 46,000.00 -
 \$ 35,348.40

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA — Fort Lee, NJ

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J.P.Morgan

Date: 14-Apr-2009
To: People Gas System a division of Tampa Electric Company
Attn: Jason Weber
Tel: 1-813-228-4941
Fax: 1-813-228-4194
Email: jmweber@tecoenergy.com

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

Invoice No: T22065

Payment Date: 27-Apr-2009

COPY

Commodity Type: NATURAL GAS - NYMEX - NYMEX

151,686 \$589,451.80

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
23-Feb-2009	T399145	Physical	3.886000	0.000000	01-Mar-2009	31-Mar-2009	151,745.00	589,681.07

Subtotal USD: 589,681.07

Commodity Type: FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
02-Mar-2009	T404147	Physical	4.800000	0.000000	02-Mar-2009	02-Mar-2009	20,000.00	96,000.00

Subtotal USD: 96,000.00 ✓

Commodity Type: NATURAL GAS-ZONE 1 FGTC) - GAS DAILY - Gas Daily (Daily Publication)

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
27-Mar-2009	T421410	Physical	3.570000	0.000000	31-Mar-2009	31-Mar-2009	2,946.00	10,517.22

Subtotal USD: 10,517.22 ✓

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Commodity Type: FGT ZN1 AREA - Fixed Price

4,996 \$ 20,233.80

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
03-Mar-2009	T405544	Physical	4.350000	0.000000	04-Mar-2009	04-Mar-2009	2,946.00	12,815.10 ✓
26-Mar-2009	T420297	Physical	4.060000	0.000000	27-Mar-2009	27-Mar-2009	2,946.00	11,960.76 ✓
12-Mar-2009	T412346	Physical	3.830000	0.000000	13-Mar-2009	13-Mar-2009	544.00	2,083.52 ✓
11-Mar-2009	T411359	Physical	3.910000	0.000000	12-Mar-2009	12-Mar-2009	2,808.00	10,979.28 ✓
24-Mar-2009	T418624	Physical	4.050000	0.000000	25-Mar-2009	25-Mar-2009	5,810.00	23,530.50 ✓
20-Mar-2009	T416982	Physical	3.830000	0.000000	21-Mar-2009	23-Mar-2009	3,093.00	11,846.19 ✓
19-Mar-2009	T416153	Physical	3.600000	0.000000	20-Mar-2009	20-Mar-2009	2,946.00	10,605.60 ✓
02-Mar-2009	T404159	Physical	4.470000	0.000000	03-Mar-2009	03-Mar-2009	2,946.00	13,168.62 ✓
25-Mar-2009	T418708	Physical	4.050000	0.000000	26-Mar-2009	26-Mar-2009	2,946.00	11,931.30 ✓

Subtotal USD: 108,920.87

Commodity Type: FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
02-Mar-2009	T404153	Physical	4.570000	0.000000	02-Mar-2009	02-Mar-2009	20,000.00	91,400.00 ✓

Subtotal USD: 91,400.00 ✓

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
02-Mar-2009	T404156	Physical	4.850000	0.000000	02-Mar-2009	02-Mar-2009	10,138.00	49,169.30
12-Mar-2009	T412340	Physical	3.880000	0.000000	13-Mar-2009	13-Mar-2009	8,248.00	32,002.24
30-Mar-2009	T422252	Physical	3.720000	0.000000	31-Mar-2009	31-Mar-2009	5,594.00	20,809.68

Subtotal USD: 101,981.22 ✓

Commodity Type: SONAT ZNO AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
02-Mar-2009	T404201	Physical	4.640000	0.000000	02-Mar-2009	02-Mar-2009	10,000.00	46,400.00 ✓

Subtotal USD: 46,400.00 ✓

MISSING DEAL

GAS DAY: PGS DEAL#
3/30/09 53713

\$ 3.80

3/30 - 3/30

4/25 \$ 15,675.00

VOLUME Σ = 258,908

\$ 1,044,900.38

15,675.00+

23,530.50-

20,233.80+

585,681.07-

589,451.80+

\$ 1,057,049.41*

STANDARD SETTLEMENT INSTRUCTIONS

Pay to:

wire 4-27-09

1-90-000-232-02-000

Page 2 of 3 - 15-Apr-2009

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04/15/2009 11:35:32 AM -0400

FAX 8132284194 DESC(@AQBBF NG INV MAR09 3D S 018793 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: W T-ESCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherergy.com

SUBJ: NG INV MAR09 3D S 018793 PEOPLES GAS SYSTEM I

COPY

LCLIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 18793
Invoice Month: 03/2009
Invoice Date: 4/15/2009
Invoice Due Date: 4/27/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
03/01/09	01152543	FGT	MANCHESTER	03/01/09	03/02/09		3.596	MMBTL	4.010000	200903	14,419.96	USD ✓
03/03/09	01153658	SCNT	TIER 2-ZC	03/03/09	03/03/09		9.791	MMBTL	4.550000	200903	44,549.05	USD ✓
03/03/09	01154445	FGT	TGT/FGT	03/03/09	03/03/09		2.062	MMBTL	4.420000	200903	9,114.04	USD ✓
03/04/09	01156911	FGT	TGT/FGT	03/04/09	03/04/09		2.062	MMBTL	4.350000	200903	8,969.70	USD ✓
03/05/09	01158685	FGT	TGT/FGT	03/05/09	03/05/09		6.187	MMBTL	4.150000	200903	25,676.05	USD ✓
03/06/09	01160334	FGT	TIVCLI	03/06/09	03/06/09		1.545	MMBTL	3.950000	200903	6,102.75	USD ✓
03/07/09	01162325	FGT	TIVCLI	03/07/09	03/09/09		9.090	MMBTL	3.650000	200903	33,178.50	USD ✓
03/12/09	01167986	CLLF	MR PP	03/12/09	03/12/09		10.276	MMBTL	4.000000	200903	41,104.00	USD ✓

PAGE 1 OF 2

04/15/2009 12:35

B7%

P.01

84

03/12/09	01158367	FGT	TIVCI	03/12/09	03/12/09	1.350	MMBTL	3.830000	200903	5.170	50	LSD	✓
03/13/09	01159654	FGT	TIVCLI	03/13/09	03/13/09	1.350	MMBTL	3.790000	200903	5.116	50	LSD	✓
03/18/09	01175760	FGT	TCT/FGT	03/18/09	03/18/09	5.329	MMBTL	3.713200	200903	19.787	64	LSD	✓
03/19/09	01176996	GLIF	DFSTIN	03/19/09	03/19/09	4.458	MMBTL	3.760000	200903	15.762	08	LSD	✓
03/20/09	01180799	FGT	TIVCLI	03/20/09	03/20/09	736	MMBTL	3.550000	200903	2.612	80	LSD	✓
03/25/09	01187036	FGT	TIVCI	03/25/09	03/25/09	1.465	MMBTL	4.000000	200903	5.860	00	LSD	✓
03/31/09	01195072	FGT	TGT/FGT	03/31/09	03/31/09	2.052	MMBTL	3.550000	200903	7.320	10	LSD	✓

245,743.67 USD

Please Remit:

Payment Terms: 25th following the month of delivery

WIRE 4/27/09 01-90-000-232-02-000 VOLUME Σ = 61,359

Wire transfer by the 25th following the month of delivery:

[Handwritten initials/signature]

[Handwritten mark]



Summary Statement

Summary Date: April 13, 2009
 Due Date: April 25, 2009
 Contract: NAESB, PEOPLES

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		FGT_ZONE_1, MMBTU, NG	MMBTU	22,573 ✓	92,257.70

DUE TO: MAGNUS

\$92,257.70 [USD]

JA

Rem
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 ABA I
 Acco
 Acco

RE 4/27/09
20-232-02-000

[Signature]

Please direct all inquiries to:

Name: Gas Accounting
 Tel: 214-291-4085
 Fax: 972-473-2471
 Email: Samantha.Lee@magnusenergy.com

[Signature]

86



INVOICE

Invoice No: 200904130001
 Invoice Date: April 13, 2009
 Due Date: April 25, 2009
 Contract: NAESB, PEOPLES

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111

Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **March 2009**

Field: FGT

Meter: FGT_ZONE_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
94308	FIXED PRICE	3/3	5,325	4.2000	22,365.00
94526	FIXED PRICE	3/4	5,156	4.2500	21,913.00
94660	FIXED PRICE	3/6	6,767	4.1000	27,744.70
95236	FIXED PRICE	3/13	5,325	3.8000	20,235.00
Total Meter:			22,573		92,257.70

87

NJR Energy Services Company
People and Resources Dedicated to Service

Off System Sales Bill
03/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Jason Weber

Invoice Date: 04/06/2009
Bill Number: OF030922-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 04/25/2009

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Tres Palacios Gas Storage Llc	BJC 234220	Transco_CTG	Matagorda	17	17	6,889	\$3.800000	\$26,178.20
INVOICE TOTAL						6,889		\$26,178.20

WIRE 4/27/09
01 90-000-232-02-000

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact NJRE

in full.

Wire Instructions:

88

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Mar-2009

Invoice Date: April 08, 2009

Invoice Number: SAL-48383 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S.Peoples_Gas_Sys-124	62134	Gas Sales	MOBIL PLANT-MOBILE BAY	01	31	31	155,000 MMBtu	\$4.1400 US\$/MMBtu	\$641,700.00 US\$

Gas Sales

155,000

\$641,700.00

\$641,700.00

Total For Invoice #: SAL-48383

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

WIRE 4/27/09
01-90-000-232-02-000

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc
P.O. Box 842292
Dallas, TX 75284-2292

4/8/2009 11:05:40 AM FAX DELIVER 7/002 FAX SERVER

P.02 90% Fax Server APR-08-2009 13:07

89

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2009-03-01520-OES/
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Apr-2009
Due Date: 25-Apr-2009 by Wire
Production Month: 3/2009 (see instructions below)

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	61,400 61,805 Dth <i>\$249,898.00</i>	\$4.07000	Nom	\$251,546.33
NGPL	7936	FLAGAS / Vermillion	11,600 11,195 Dth <i>\$51,736.00</i>	\$4.46000	Nom	\$49,929.70
Current Totals			73,000 Dth ✓			\$301,476.05
Recap:						
			Commodity Total			\$301,476.05
			Net Amount Due			\$301,476.05

Charges in American Dollars (USD)

\$249,898.00 +
51,736.00 +

*\$301,634.00**
JW

WIRE 4/27/09
01-90-000-232-02-000 ✓

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2009-03-01520-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 04/07/2009
Production Month 3/2009

Company,

90

Invoice Detail

Prod. Month: 3/2009

Invoice No: S-2009-03-01520-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	11,195	\$4.46000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										11,195	\$4.46000	Amount
												\$49,929.70

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	61,805	\$4.07000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										61,805	\$4.07000	Amount
												\$251,546.35

Charges in American Dollars (USD)

Please Correspond To:
 Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2009-03-01520-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 04/07/2009
 Production Month 3/2009

pany,

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Peoples Gas System a div of Tampa Electric Co

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Remit To:

 Sequent Energy Management

Sales Invoice
 Invoice #: 549172-1
 Delivery Period: Mar-2009
 Invoice Date: 04/15/2009
 Due Date: 04/27/2009

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1103085	COMM-PHYS - Commodity		03/06/09	mmickels	Destin	Destin Pool	7	9	4.0200 MMBTU	10,062 MMBTU	40,449.24
1119565	COMM-PHYS - Commodity		03/30/09	mmickels	Destin	Destin Pool	31	31	3.7000 MMBTU	1,347 MMBTU	4,983.90
Subtotal for Destin:										11,409	45,433.14
1098709	COMM-PHYS - Commodity		03/02/09	mmickels	Florida Gas Transmission CoCS #11 Mount Ve	3	3	4.6000 MMBTU	10,000 MMBTU	46,000.00	
1098724	COMM-PHYS - Commodity		03/02/09	mmickels	Florida Gas Transmission CoANR/FGT St. Land	3	3	4.5500 MMBTU	11,875 MMBTU	54,031.25	
1110500	COMM-PHYS - Commodity		03/18/09	ksanders	Florida Gas Transmission CoCS #11 Mount Ve	19	19	3.7600 MMBTU	9,053 MMBTU	34,039.28	
Subtotal for Florida Gas Transmission Company:										30,928	134,070.53
1119566	COMM-PHYS - Commodity		03/30/09	mmickels	Mobile Bay	Mobile Bay Pool	31	31	3.7000 MMBTU	9,184 MMBTU	33,980.80
Subtotal for Mobile Bay:										9,184	33,980.80
Grand Total:										51,521	✓

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$213,484.47

COPY



APR-15-2009 16:58

Sequent

92%

P.01

04/15/09 14:56:33

Sequent ->

B13Z284194 Sequent

Page 001

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PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES-I-712578-1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 04/14/2009
Due Date: 04/27/2009

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200903	S - 633310	FL GAS TR	0025309	CS #11 MOUNT VERNON	16,749	MMBTU	\$4.6700		\$78,217.83
				Subtotal for FL GAS TR	16,749				\$78,217.83
200903	S - 650097	SOUTHPINES	78460/1	IC: FL GAS TR / S.PINES (624616/624615)	20,625	MMBTU	\$3.8900		\$80,231.25
				Subtotal for SOUTHPINES	20,625				\$80,231.25
				Recap:					
				Subtotal Before Taxes:					\$158,449.08
					37,374	47,686			\$158,449.08

*MISSING DEAL
200903 FGT

CS#11 MT.VERNON 10,312 DTS @ \$4.69 \$48,363.28

*** Net Amount Due *** Shell Energy North America (US), L.P. USD TOTAL:

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoice issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please e by the due date on your invoice.

\$158,449.08 +
48,363.28 +
\$206,812.36*

Comments:
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:
Justin Mody
Phone: 713-230-3331
Fax: 713-265-4825
Justin.Mody@Shell.com

L.P. Please Remit Check To:
Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com
General Customer Service Number
1 800-281-2824

Shell Energy North America (US), L.P.

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SOUTHWEST ENERGY

Southwest Energy, L.P.

3100 Timmons Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

Invoice - NAESB

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
Invoice Number : E002050903
Production Month : 03/09
Invoice Date : 04/08/2009
Due Date : Apr/25/2009

Table with columns: Fin Mth, Prod Mth, Pipeline, Point Number, Adjustment Description, Confirm Id, Ticket No., Com Dmd, Date Range, Days, Daily Volume, Total Volumes, Price, Amount. Includes rows for Pipeline: Tres Palacios, FGT: FGT, and Invoice Total.

Handwritten initials/signature

WIRE 4/23/09
01-40-000-232-02-000

Remit To Information
Southwest Energy, L.P.
Dai Nguyen
3100 Timmons
Suite 225
Houston, TX 77027

Funds due on or before Due Date
Volumes Subject To Adjustment

Print Date : 4/08/09
Print Time : 9:30:35AM





Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0903-00143-08
Financial Month :	03/09
Statement Date :	04/09/2009
Due Date :	04/27/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day Days	Daily Volumes	Total Volumes	Price	Amount
03/09												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: SONAT												
Tier 1 Pool : Tier 1 Pool												
03/09	03/09	SONAT		Tier 1 Pool : Tier 1 Pool	40898		02-02	1	12,930	12,930	4.600000	59,478.00
Total For: Tier 1 Pool : Tier 1 Pool										12,930		59,478.00
Total For Pipeline: SONAT										12,930		59,478.00
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										12,930		59,478.00
											Net Receivable for 03/09	59,478.00
Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)												\$59,478.00

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PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

WIRE 4/27/09
01-90-000-232-00-000

Remit To Check Information

Funds due on or before Due Date

Texla Energy Management, Inc.
Tammy Kuykendall
1100 Louisiana, Suite 4700
Houston, TX 77002
tammyk@texlaenergy.com

F
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Volumes Subject To Adjustment

1 of 1

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TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : **F0020566** Customer: **Dee Wilkerson**
 Invoice date : **04/14/2009** **Peoples Gas Systems, div of Tampa Electric**
 Invoice from : **03/01/2009** **P O Box 2562 702 N Franklin St**
 Invoice to : **03/31/2009** **Tampa**
FL 33602-2562
 Customer fax no : **18132284194**
 Customer A/C no :
 Customer reference: **PEOPLES01**

4/27/09

Invoice description : **NATURAL GAS DELIVERY**

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
02/25/2009	167563	03/01/2009	03/31/2009	Florida Gas Zone 3 Pool - State of Alabama	5,000 MMBtu	154,963 MMBtu	4.1110 \$/MMBtu	L1D NYMEX +0.055	637,052.89
				Florida Gas Zone 3 Pool - State of Alabama		154,963 MMBtu			637,052.89
02/25/2009	167561	03/01/2009	03/31/2009	Gulf Stream - Gulf South - State of Alabama	1,200 MMBtu	37,200 MMBtu	4.1160 \$/MMBtu	L1D NYMEX +0.06	153,115.20
				Gulf Stream - Gulf South - State of Alabama		37,200 MMBtu			153,115.20
				Florida Gas Transmission Co.		192,163 MMBtu			790,168.09
Southern Natural Gas Co.									
03/17/2009	TBLD0002096	03/18/2009	03/18/2009	Sonat Tier 2 - State of Louisiana	10,181 MMBtu	10,181 MMBtu	3.7800 \$/MMBtu		38,484.18
				Sonat Tier 2 - State of Louisiana		10,181 MMBtu			38,484.18
				Southern Natural Gas Co.		10,181 MMBtu			38,484.18
						202,344 MMBtu			828,652.27

To be received by : **04/27/2009**

Total amount due : \$ **828,652.27**

Handwritten initials/signature



TOTAL

Handwritten number 76

INVOICE

Invoice Number: 14831
Invoice Month: 03/ 2009
Invoice Date: April 17, 2009
Invoice Due Date: April 27, 2009
Contract Number: 70389

Mail To:
Peoples Gas System
Attn:
Fax:
702 NORTH FRANKLIN STREET
PO BOX 2562
TAMPA FL 33601-2562 US

Remit To:
United States Gypsum Co.
550 West Adams Street
Chicago IL 60661 US

COPY

Billing Inquiries

Billing Inquiries

IVE MEDINA 312-436-4340

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
10/28/2008	446018	GASIDX		FIRM Natural Gas Index Sales # 446018 From 01-NOV-08 Through 31-MAR-09	(52,731)	MMBTU	\$4.0700	200903	\$214,615.17	USD
02/25/2009	446327	GASIDX		FIRM Natural Gas Index Sales # 446327 From 01-MAR-09 Through 31-MAR-09	(31,000)	MMBTU	\$4.0700	200903	\$126,170.00	USD
(SALES) SUB TOTAL:					(83,731)	MMBTU			\$340,785.17	
(GASIDX) SUB TOTAL:					(83,731)	MMBTU			\$340,785.17	

TOTAL: \$340,785.17

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AR INVOICE

04/13/2009 10:58:27AM

Invoice Number: 89954-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 03/2009
Invoice Due Date: 4/27/2009
Invoice Date: 4/9/2009
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS

Phone: 804-787-6505

Fax: 1-866-339-6875

Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 597,739

Amount: \$2,354,979.39

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
541334	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	91,628	MMBTU	3.8660	359,538.00
635378	2/24/2009	DICKEYT	Jude Campbell	DTISOUTH	177,524	MMBTU	3.8560	679,242.11
640158	3/24/2009	DICKEYT	Evette Moreno	DTISOUTH	1,500	MMBTU	3.9500	5,925.00
640437	3/25/2009	DICKEYT	Evette Moreno	DTISOUTH	1,000	MMBTU	4.0200	4,020.00
Pipeline: DTISOUTH					271,652			1,048,725.11
635377	2/24/2009	DICKEYT	Jude Campbell	FGT	146,506	MMBTU	4.0700	596,279.42
635378	2/24/2009	DICKEYT	Jude Campbell	FGT	70,000	MMBTU	3.8560	269,920.00
636376	3/2/2009	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.4600	44,600.00
638796	3/16/2009	DICKEYT	Evette Moreno	FGT	15,658	MMBTU	3.7800	59,187.24
638979	3/17/2009	DICKEYT	Evette Moreno	FGT	11,925	MMBTU	3.7600	44,838.00
639428	3/19/2009	DICKEYT	Evette Moreno	FGT	6,462	MMBTU	3.6500	23,586.30
641371	3/30/2009	DICKEYT	Evette Moreno	FGT	8,724	MMBTU	3.6200	31,580.88
Pipeline: FGT					269,275			1,069,991.84
636381	3/2/2009	DICKEYT	Evette Moreno	PINEPRAIRI	10,000	MMBTU	4.4500	44,500.00
636382	3/2/2009	DICKEYT	Evette Moreno	PINEPRAIRI	20,000	MMBTU	4.4000	88,000.00
639030	3/17/2009	DICKEYT	Evette Moreno	PINEPRAIRI	6,187	MMBTU	3.8700	23,943.69
641598	3/31/2009	DICKEYT	Evette Moreno	PINEPRAIRI	20,625	MMBTU	3.8700	79,818.75
Pipeline: PINEPRAIRI					56,812			236,262.44
SALE Total:					597,739			2,354,979.39
Net Invoice Total:					597,739			2,354,979.39

Outstan

$2,354,979.39 +$
 $359,538.00 -$
 $679,242.11 -$
 $354,233.85 +$
 $684,532.54 +$
 $2,354,965.67 *$

NOTES:

WIRE 4/27/09

01-90-000-232-02-000

Please Remit Check To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

98

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

14-Apr-09

FOR March 2009

H:\GAS_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2009.xls]Mar09act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,622,074	0.07519	\$121,966.13
2		ACTUAL	1,622,074	0.07519	\$121,966.16
3	FTS-1-NO NOTICE	ACCRUED	(92,827)	0.07540	(\$6,999.16)
4		ACTUAL	(94,486)	0.07540	(\$7,124.24)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,529,247		\$114,966.97
8		ACTUAL	1,527,588		\$114,841.92
9		DIFFERENCE	(1,659)		(\$125.05)
10	FTS-2-USAGE	ACCRUED	307,525	0.04786	\$14,717.51
11		ACTUAL	307,525	0.04786	\$14,717.52
12		DIFFERENCE	0		\$0.01
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,836,772		\$129,684.48
17		ACTUAL	1,835,113		\$129,559.44
18		DIFFERENCE	(1,659)		(\$125.04)

99

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2009

14-Apr-09

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(1,867)	0.40550	(\$757.07)
2		ACTUAL	(3,200)	0.40550	(\$1,297.60)
3		DIFFERENCE	(1,333)		(\$540.53)
4	TOTAL	ACCRUED	(1,867)		(\$757.07)
5		ACTUAL	(3,200)		(\$1,297.60)
6		DIFFERENCE	(1,333)		(\$540.53)

100

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Date:** 04/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC
 JEANETTE KNIGHT **Remit Addr:** P.O. BOX 203142 **City:** HOUSTON TX 77216-3142
 702 NORTH FRANKLIN STREET **State:** TX **Zip:** 77216-3142
 TAMPA FL 33602 **Payee:** 006924518 **Contact Name:** S
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** April 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 01-90-000-232-02-000 000316661
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0017	0.0000	0.0362	5,000	181.00	04 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0017	0.0000	0.0362	3,629	131.37	21 - 21	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0409	0.0000	0.0754	4,346	327.69	18 - 18	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0409	0.0000	0.0754	1,186	89.42	03 - 03	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0409	0.0000	0.0754	10,200	769.08	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,405	859.94	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,635	952.68	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	15,796	1,191.02	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	11,303	852.25	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

191

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/08/2009 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Acc									
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA									
				Payee's Bank:									
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:									
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS								
				Contact Phone:	713-989-2094								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>5113,481.02</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000316661</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>04/20/2009</td> </tr> </table>		Invoice Total Amount:	5113,481.02	Invoice Identifier:	000316661	Account Number:	52002364	Net Due Date:	04/20/2009
Invoice Total Amount:	5113,481.02												
Invoice Identifier:	000316661												
Account Number:	52002364												
Net Due Date:	04/20/2009												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,884	971.45	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	38,649	2,914.14	06 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,884	971.45	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	26,668	2,010.77	10 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,534	945.06	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,535	945.14	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	37,002	2,789.95	14 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	26,668	2,010.77	17 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

102

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbr:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	\$113,481.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316661
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	26,170	1,973.22	19 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	9,455	712.91	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	39,252	2,959.60	22 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,446	938.43	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,234	997.84	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,934	1,050.62	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	36,702	2,767.33	28 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,209	920.56	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

103

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 03/31/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu
JEANETTE KNIGHT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Numbe
		Payee's Bank:
		Payee's Name:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name: MARION COLLINS
TAMPA FL 33602	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: April 10, 2009	Invoice Total Amount: \$113,481.02
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000316661
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	1,443	108.80	31 - 31	
	Transportation Commodity																		
01	487938	78456		PINE PRAIRIE STORA	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	6,000	452.40	17 - 17	
	Transportation Commodity																		
01	742101	78499		ENBRIDGE - ORANGE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	2,856	215.34	31 - 31	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	20,550	1,549.47	01 - 30	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0409	0.0000	0.0754	580	43.73	31 - 31	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	15,000	1,131.00	19 - 19	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	9,334	703.78	20 - 20	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	6,750	508.95	01 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

104

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/09/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num.	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	\$113,481.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316661
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2009

Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	16,000	1,206.40	04 - 11	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	14,000	1,055.60	12 - 16	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	18,000	1,357.20	17 - 26	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	1,100	82.94	27 - 27	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	11,200	844.48	28 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	10,000	754.00	03 - 03	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	13,592	1,024.84	03 - 03	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	12,869	970.32	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

105

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 04/08/2009 12:00 AM
Payee's Bank Account Nu:
Payee's Bank ABA Numbe:
Payee's Bank:
Payee's Name:
Contact Name: MARION GULL
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$113,481.02
Invoice Identifier: 000316661
Account Number: 52002364
Net Due Date: 04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	16,135	1,216.58	03 - 03	
				Transportation Commodity															
01		0			3190	16264		CUTRALE AUBURNDA			COT	0.0345	0.0409	0.0000	0.0754	4,860	366.44	01 - 04	
				Transportation Commodity															
01		0			3190	16264		CUTRALE AUBURNDA			COT	0.0345	0.0409	0.0000	0.0754	1,000	75.40	05 - 05	
				Transportation Commodity															
01		0			3190	16264		CUTRALE AUBURNDA			COT	0.0345	0.0409	0.0000	0.0754	836	63.03	06 - 06	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0409	0.0000	0.0754	35,000	2,639.00	24 - 31	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0409	0.0000	0.0754	20,064	1,512.83	07 - 30	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0409	0.0000	0.0754	892	67.26	31 - 31	
				Transportation Commodity															
01		0			27149	16252		FELDSPAR CORPORA			COT	0.0345	0.0409	0.0000	0.0754	105	7.92	31 - 31	

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106

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	\$13,481.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316661
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	19,500	1,470.30	18 - 18	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	492	37.10	28 - 30	
Transportation Commodity																			
31	50026	23059		TRUNKLINE-MANCHE:	68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	2,508	189.10	28 - 30	
Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE	68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	3,000	226.20	21 - 23	
Transportation Commodity																			
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	215	16.21	05 - 05	
Transportation Commodity																			
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	9,475	714.42	06 - 30	
Transportation Commodity																			
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0409	0.0000	0.0754	323	24.35	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	18,148	1,368.36	03 - 09	

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107

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2009 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:									
	TAMPA FL 33602	Payee:	006924518	Payee's Name:									
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2009	Contact Name:									
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094								
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$113,481.02</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000316661</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>04/20/2009</td> </tr> </table>		Invoice Total Amount:	\$113,481.02	Invoice Identifier:	000316661	Account Number:	52002364	Net Due Date:	04/20/2009
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Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	6,788	511.82	23 - 23	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	12,808	965.72	01 - 02	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	16,608	1,252.24	04 - 09	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	23,540	1,774.92	14 - 20	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	11,072	834.83	24 - 27	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	46,061	3,473.00	03 - 09	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	20,946	1,579.33	14 - 16	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	7,758	584.95	19 - 19	

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102

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	\$113,481.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316661
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

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	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	61,577	4,642.91	24 - 31	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	2,080	156.83	18 - 18	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	15,441	1,164.25	24 - 27	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	34,074	2,569.18	02 - 09	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	4,849	365.62	24 - 24	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0080	0.0754	9,698	731.23	26 - 27	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	20,364	1,535.45	02 - 04	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	1,939	146.20	25 - 25	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/09/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MAKION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$ 113,481.02
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000316661
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Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	1,164	87.77	27 - 27	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	8,000	603.20	04 - 04	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	10,000	754.00	05 - 05	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	8,502	641.05	06 - 06	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	900	67.86	01 - 01	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	3,000	226.20	02 - 04	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	3,750	282.75	05 - 09	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	1,200	90.48	10 - 13	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
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Invoice Total Amount:	\$113,481.02
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Account Number:	52002364
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				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	2,500	188.50	14 - 18	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	4,500	339.30	19 - 24	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	4,200	316.68	25 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	2,643	199.28	01 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	15,215	1,147.21	21 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	18,421	1,388.94	01 - 10	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	96,552	7,280.02	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	65,129	4,910.73	01 - 17	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Acct:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount: \$113,483.02	
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Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	37,532	2,829.91	20 - 31	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	40,394	3,045.71	01 - 16	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	40,945	3,087.25	18 - 31	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	4,050	305.37	01 - 03	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0409	0.0000	0.0754	30,800	2,322.32	04 - 31	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	8,200	618.28	01 - 02	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	5,606	422.69	03 - 03	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	16,991	1,281.12	12 - 12	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

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	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	\$113,481.02
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				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	5,691	429.10	13 - 13	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	29,885	2,253.33	17 - 17	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	8,208	618.88	25 - 25	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	17,576	1,325.23	26 - 26	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	9,629	726.03	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	03 - 03	
				Transportation Commodity															
01	6490	10178		EUNICE TEXAS GAS F			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	03 - 05	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 04/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Nur**
 JEANETTE KNIGHT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:** MARGOT COLETTA
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** April 10, 2009 **Invoice Total Amount:** \$113,481.02
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000316661
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** 04/20/2009
Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	03 - 03	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	06 - 06	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 13	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	17 - 20	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	01 - 02	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	03 - 03	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	04 - 04	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbe	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2009	Invoice Total Amount:	313,163.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316661
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	15	16
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	17	17
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	18	18
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	19	19
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	20	20
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	21	21
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	22	23
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	24	24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 04/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$113,481.02
Invoice Identifier: 000316661
Account Number: 52002364
Net Due Date: 04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	25	25
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	26	26
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	27	27
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	28	28
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	29	30
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	31	31
Temporary R:																			
01	32606			800.00-				324.40-			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01	02
Transportation:																			
01	32606			800.00-				324.40-			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	03	03
3,200.00- 1,257.60-																			

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Late Pay: Shippers the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount: \$113,481.02	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000316661	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 04/29/2009	
Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	26	27	
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	28	30	
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31	31	
	Transportation Commodity																			
																Invoice Total Amount:	1,523,549	113,481.02		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: I COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1

Invoice Date: April 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: March 01, 2009
End Transaction Date: March 31, 2009

Invoice Identifier: 01-90-000-232-02-000 000316366
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	17,131	1,291.68	02 - 02	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	8,814	664.58	07 - 09	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	4,952	373.38	03 - 03	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,821	137.30	03 - 03	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	714	53.84	20 - 20	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	4,952	373.38	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	11,711	883.01	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	3,247	244.82	03 - 03	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	1,498	112.95	06 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$6,993.24
Invoice Identifier:	000316366
Account Number:	52002364
Net Due Date:	04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CIT	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0409	0.0000	0.0754	8,364	630.65	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	5,635	424.88	03 - 03	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	2,618	197.40	12 - 13	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	4,952	373.38	31 - 31	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	1,491	112.42	27 - 27	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	2,912	219.57	25 - 25	
	Transportation Commodity																		
01	10876	16509		LRC-KAPLAN FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:	
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	36,093.24
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316366
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2009
Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	25 - 25		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18		
				Transportation Commodity																
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	25 - 25		
				Transportation Commodity																
																Invoice Total Amount:	80,812	6,093.24		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 04/08/2009 12:00 AM
Payee's Bank Account Numb
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COT
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: April 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 01-90-000-232-02-000 000316567
Account Number: 52002364
Invoice Date:

Begin Transaction Date: March 01, 2009
End Transaction Date: March 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	638	48.11	03 - 03	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	449	33.86	03 - 03	
	Transportation Commodity																		
01	693755	78467		BOBCAT GAS STORA	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	4,000	301.60	02 - 02	
	Transportation Commodity																		
01		0			61566	53371		FPL LAUDERDALE A			COT	0.0345	0.0409	0.0000	0.0754	1,087	81.96	18 - 18	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	2,913	219.64	03 - 03	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	638	48.11	31 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	
	Transportation Commodity																		

Invoice Total Amount: 9,725 733.28

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

121

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 107974
Svc CD: FTS-1
Invoice Date: April 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364

Begin Transaction Date: March 01, 2009
End Transaction Date: March 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,263	170.63	02 - 02	
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,525	190.39	02 - 02	
				Transportation Commodity															

Invoice Total Amount: 4,788 361.02

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/08/2009 12:00 AM
Payee's Bank Account:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: April 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000 000316339
Account Number: 52002364
Invoice Date: 04/10/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01				Transportation Commodity							COT	0.0345	0.0409	0.0000	0.0754	(94,486)	-7,124.24	01 - 01			
																Invoice Total Amount:		(94,486)	-7,124.24		

JW
RE

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

123

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbe	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2009	<div style="border: 1px solid black; padding: 5px;"> Invoice Identifier: 01-90-000-232-02-000 000316686 Account Number: 52002364 Invoice Date: 04/08/2009 </div>	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	2,704	129.52	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	2,700	129.33	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	0.0409	0.0000	0.0479	10,315	494.09	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	0.0409	0.0000	0.0479	8,395	402.12	03 - 03	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	02 - 02	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0409	0.0000	0.0479	6,866	328.88	02 - 03	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	7995	25412		CS #8 ZACHARY ZONI			COT	0.0070	0.0017	0.0000	0.0087	330	2.87	03 - 03	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0409	0.0000	0.0479	7,702	368.93	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	4,000	191.60	30 - 30	

Handwritten initials: JN, CE

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Handwritten number: 124

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	\$14,717.52
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316686
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2009
Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	4,000	191.60	17 - 17	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	3,000	143.70	23 - 23	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	6,020	288.36	01 - 01	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	10,000	479.00	02 - 02	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	9,644	461.95	03 - 03	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	22,089	1,058.06	04 - 06	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	12,080	578.63	07 - 08	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	36,225	1,735.18	09 - 13	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount: 14,717.52	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000316686	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 04/20/2009	
Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	11,844	567.33	14 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	21,735	1,041.11	16 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	7,363	352.69	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	5,616	269.01	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	6,838	327.54	21 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	23,710	1,135.71	23 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	6,838	327.54	28 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0409	0.0000	0.0479	4,738	226.95	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	JOI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	147,175.2
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316686
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	0.0409	0.0000	0.0479	4,706	225.42	31 - 31	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	292526		78138	MIDULLA GENERATIO			COT	0.0070	0.0409	0.0000	0.0479	20,000	958.00	31 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	292526		78138	MIDULLA GENERATIO			COT	0.0070	0.0409	0.0000	0.0479	11,636	557.36	31 - 31	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	7,001	335.35	02 - 02	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	6,881	329.60	03 - 03	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	3,519	168.56	21 - 21	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	5,846	280.02	03 - 03	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	3,880	185.85	25 - 25	

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	:OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2009	Invoice Total Amount:	\$ 14,977.52
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316686
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2009
Begin Transaction Date:	March 01, 2009	End Transaction Date:	March 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	2,424	116.11	26 - 26	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	3,880	185.85	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 01	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	02 - 02	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	04 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	09 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

128

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 04/08/2009 12:00 AM
Payee's Bank Account Numb:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prav Inv ID:

Invoice Total Amount:	\$14,717.52
Invoice Identifier:	000316686
Account Number:	52002364
Net Due Date:	04/20/2009

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	23 - 27	
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	30 - 31	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	31 - 31	
				Transportation Commodity															

Invoice Total Amount: 307,525 14,717.52

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR March 2009

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2009.xls]Mar09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(12,925)	\$3.60000	(\$46,530.00)
2		ACTUAL	(12,925)	\$3.60000	(\$46,530.00)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	462,352	\$0.06501	\$30,056.09
5		ACTUAL	462,352	\$0.06501	\$30,056.31
6		DIFFERENCE	0		\$0.22
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,565,188		\$377,278.57
14		ACTUAL	1,565,188		\$377,278.79
15		DIFFERENCE	(0)		\$0.22



Billing Summary - Shipper Level

INV4002

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

SHIPPER:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Month:

MAR

Year:

2009

Invoice :

200903-002-006922736

Invoice Date:

04/10/2009

Schedule

Service Description

Amount

INV4004	Master Firm Transportation	\$ 423,808.79	804-05
INV4032	Cash Out	\$ (46,530.00)	801-01
Total Current Month		<u>\$ 377,278.79</u>	
Past Due		\$ 0.00	
Total Due		<u>\$ 377,278.79</u>	

COPY

FW

WIRE 4/20/09
01-90-000-232-02-000

Remittance Addresses:

Wires and ACH's:

mpny

Checks:

Southern Natural Gas Company
PO Box ~~2563~~
Atlanta, GA 30368-0000

Address Inquiries to:

Southern Natural Gas Company
ATLANTA
PO Box 2563
Attn: Doris Tate
Birmingham, AL 35202-0000
Phone: (205) 325-3846
Fax: (205) 326-2038
E-Mail: Doris.Tate@elpaso.com

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Reservation Charges

INV4004

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAR
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$10.94000	\$ 393,752.48
Total FT Reservation	35,992		\$ 393,752.48
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			\$ <u>393,752.48</u>
Net Reservation Charges			\$ <u>393,752.48</u>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : MAR.
Billing Year : 2009
Service Type : MAINTENANCE CAPITAL SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	462,352	0.02000	9,247.04
Total Surcharges			<u>9,247.04</u>
Total Commodity & Surcharges			<u>9,247.04</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAR.
 Billing Year : 2009
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	380,300	0.04600	17,493.80
1	3	79,227	0.03100	2,456.03
2	3	2,825	0.02600	73.45
Total Deliveries		<u>462,352</u>		<u>20,023.28</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	462,352	0.00000	0.00
ACA	462,352	0.00170	785.99
Total Surcharges			<u>785.99</u>
Total Commodity & Surcharges			<u>20,809.27</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2009
 Billing Month : MAR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	475,277	462,352	0	0	0	12,925	2.79549	0
ESTIMATED IMBALANCE	462,447	448,684	0	0	0	13,763	3.06742	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.71544	9,247	3.600	100.000	(3.60)	(33,289.20)
>2-5	0.28456	3,678	3.600	100.000	(3.60)	(13,240.80)
Total	1.00000	12,925				(46,530.00) <i>LINA-1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	475,277	462,352	12,925
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
Total		475,277	462,352	
Less Pool Transaction		0	0	
Net		475,277	462,352	12,925

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
Total	0

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR March 2009

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\Mar09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(19,918)	4.54587	(\$90,544.62)
2		ACTUAL	(19,918)	4.55442	(\$90,714.85)
3		DIFFERENCE	0		(\$170.23)
4	COMM.-P/L-FT	ACCRUED	583,069	0.02170	\$12,652.44
5		ACTUAL	583,069	0.02170	\$12,652.44
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	583,069		\$12,652.44
14		ACTUAL	583,069		\$12,652.44
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,648,151		\$526,669.82
23		ACTUAL	1,648,151		\$526,499.59
24		DIFFERENCE	0		(\$170.23)



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 84163
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar, 2009
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2009
 Net Due Date: 04/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$617,214.44
2	9000386	OT / CLC	(\$39,073.79)
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$51,641.06)
Invoice Total Amount			\$526,499.59

Please make wire transfer payments
 on Net Due Date: 04/20/2009 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

WIRE 4/20/09
01-90-000-232-02-000

COPY

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC

1
FINE

Invoice Detail Statement - Final

Invoice Identifier: 84163
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Mar, 2009
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2009
 Net Due Date: 04/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 4.19846) (Price Tier: 1)		GZN1/1				03/01/2009 03/31/2009	(12,300)	4.19846	(51,641.06)
Contract Total Amount:								(12,300)Dth		<u>(\$51,641.06)</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 84163
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Mar, 2009
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2009
 Net Due Date: 04/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 5.12914) (Price Tier: 1)		GZN1/1				02/28/2009 02/28/2009	(7,618)	5.12914	(39,073.79)
Contract Total Amount:								(7,618)Dth		<u>(\$39,073.79)</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 84163
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2009
 Net Due Date: 04/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	OXY BASE 52161			03/01/2009 03/31/2009	10,599	0.02170	230.06
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	OXY BASE 52161			03/01/2009 03/31/2009	31,000	0.02170	672.70
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	OXY BASE 52161			03/01/2009 03/31/2009	64,773	0.02170	1,405.53
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	OXY BASE 52161			03/01/2009 03/31/2009	46,500	0.02170	1,009.05
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	TOTAL 53339			03/01/2009 03/31/2009	36,704	0.02170	796.39

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Mar, 2009
 Invoice Identifier: 84163 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	JP MORGAN/HAR DEE			03/02/2009	10,000	0.02170	217.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170)	Destin	Peoples - Hardee Pwr				03/02/2009			
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	ANADARKO 53396			03/03/2009	3,255	0.02170	70.63
	(COT 0.02000,SBC 0.00000,ACA 0.00170)	Williams Mobile Bay	Peoples - Hardee Pwr				03/03/2009			
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CHEVRON			03/03/2009	9,864	0.02170	214.04
	(COT 0.02000,SBC 0.00000,ACA 0.00170)	DEFS Mobile Bay	Peoples - S. Hills				03/03/2009			
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000040	CHEVRON 53435			03/06/2009	2,650	0.02170	57.51
	(COT 0.02000,SBC 0.00000,ACA 0.00170)	DIGP 20" - Rock Road	Peoples - S. Hills				03/06/2009			
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CHEVRON 53435			03/06/2009	7,214	0.02170	156.54
	(COT 0.02000,SBC 0.00000,ACA 0.00170)	DEFS Mobile Bay	Peoples - S. Hills				03/06/2009			
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000040	CHEVRON 53444			03/07/2009	7,584	0.02170	164.58



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - S. Hills				03/09/2009			
1.00012	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQUENT 53445			03/07/2009	9,924	0.02170	215.34
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				03/09/2009			
1.00013	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CHEVRON 53444			03/07/2009	3,117	0.02170	67.65
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				03/09/2009			
1.00014	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205183	ENI 53317			03/09/2009	88,780	0.02170	1,926.50
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FGT Hardee				03/18/2009			
1.00015	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	CONOCO 58466			03/11/2009	11,616	0.02170	252.06
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Bayside				03/11/2009			
1.00016	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	ENBRIDGE 53465			03/11/2009	8,384	0.02170	181.94
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Bayside				03/11/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 84163

Accounting Period: Mar, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	CONOCO			03/12/2009 03/12/2009	4,109	0.02170	89.16
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	CONOCO 53484			03/12/2009 03/12/2009	5,755	0.02170	124.88
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	LD 53483			03/12/2009 03/12/2009	10,136	0.02170	219.95
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	CONOCO 53494			03/13/2009 03/13/2009	9,864	0.02170	214.04
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	JP MORGAN 53495			03/13/2009 03/13/2009	8,136	0.02170	176.55
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205164 DIGP 20" - Rock Road GZN1/1	9002020 Peoples - Bayside GZN1/1	CHEVRON 53509			03/14/2009 03/16/2009	29,592	0.02170	642.15

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 84163

Accounting Period: Mar, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	BP 53508			03/14/2009 03/16/2009	30,408	0.02170	659.85
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	BP 53546/TEC 53547			03/18/2009 03/18/2009	20,000	0.02170	434.00
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	LD 53574/TEC 53570			03/19/2009 03/19/2009	4,397	0.02170	95.41
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEVRON 53572/TEC 53570			03/19/2009 03/19/2009	6,673	0.02170	144.80
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	SEQUENT 53571/TEC 53570			03/19/2009 03/19/2009	8,930	0.02170	193.78
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation)	8205164	9002020	CHEVRON 53598/TEC 53584			03/20/2009	7,966	0.02170	172.86
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Bayside				03/20/2009			
1.00029	1 Current Business (Transportation)	8205171	9002020	ANADARKO 53585/TEC 53584			03/20/2009	8,779	0.02170	190.50
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Bayside				03/20/2009			
1.00030	1 Current Business (Transportation)	8205175	9002020	ANADARKO 53585/TEC 53584			03/20/2009	1,874	0.02170	40.67
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				03/20/2009			
1.00031	1 Current Business (Transportation)	8205179	9002020	ANADARKO 53585/TEC 53584			03/20/2009	1,381	0.02170	29.97
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Bayside				03/20/2009			
1.00032	1 Current Business (Transportation)	8205175	9000040	ENI 53317			03/20/2009	31,103	0.02170	674.91
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				03/31/2009			

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Mar, 2009
 Invoice Identifier: 84163 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00033	1 Current Business (Transportation)	8205179	9000540	CHEVRON 53634/HPP 53633			03/25/2009	6,000	0.02170	130.20
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				03/25/2009			
		GZN1/1	GZN1/1							
1.00034	1 Current Business (Transportation)	8205179	9000540	CHEVRON 53651/HPP 53652			03/26/2009	6,000	0.02170	130.20
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				03/26/2009			
		GZN1/1	GZN1/1							
1.00035	1 Current Business (Transportation)	8205164	9000540	CHEVRON 53678/HPP 53677			03/27/2009	2,787	0.02170	60.48
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Hardee Pwr				03/27/2009			
		GZN1/1	GZN1/1							
1.00036	1 Current Business (Transportation)	8205179	9000540	CHEVRON 53678/HPP 53677			03/27/2009	7,214	0.02170	156.54
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				03/27/2009			
		GZN1/1	GZN1/1							
1.00037	1 Current Business (Transportation)	8205164	9001744	CHEVRON 53721			03/31/2009	2,122	0.02170	46.05
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	FP&L Martin Plant				03/31/2009			
		GZN1/1	GZN1/1							
1.00038	1 Current Business (Transportation)	8205175	9001744	CONOCO 53722			03/31/2009	1,973	0.02170	42.81

9/11



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 84163

Accounting Period: Mar, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				03/31/2009			
1.00039	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP MORGAN 53723			03/31/2009	5,518	0.02170	119.74
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				03/31/2009			
1.00040	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SEQUENT 53720			03/31/2009	1,329	0.02170	28.84
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				03/31/2009			
1.00041	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	SEQUENT 53720			03/31/2009	9,059	0.02170	196.58
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				03/31/2009			
1.00042	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721	GZN1/1	GZN1/1 9000020 Peoples - Reunion				03/01/2009 03/31/2009	1,085,000	0.55720	604,562.00
	(Price Tier: 1)	GZN1/1								

Line 1

Contract Total Amount: 1,668,069Dth \$617,214.44

11/1

PEOPLES GAS SYSTEM
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)
 FOR March 2009
 IN DTH'S

14-Apr-09

H:\GAS_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Mar09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Mar'09	(1,262)	4.18462	(\$5,280.99)
2	TAMPA ELECTRIC	ACTUAL	Mar'09	(1,262)	4.19846	(\$5,298.46)
3	GRAND TOTAL	ACCRUAL		(1,262)		(\$5,280.99)
4	GRAND TOTAL	ACTUAL		(1,262)		(\$5,298.46)
5	GRAND TOTAL	DIFFERENCE		0		(\$17.47)

148



PEOPLES GAS

Invoice

Tampa Electric Company
Attn: Mary Conte - Plaza 7
P.O. Box 111
Tampa FL 33601-0111

Invoice Date: 04/14/2009
Due Date: 05/04/2009

PGS Bayside Imbalance Invoice K#9002020 for the Month of March 2009

Volume (in DTH)	Price	Amount Due
1,262.00	\$4.19846	\$5,298.46
Total Due Peoples Gas		<u>\$5,298.46</u>

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

149

PEOPLES GAS SYSTEM
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
 FOR March 2009
 IN Therms

03-Apr-09

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls\March09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	March'09	5,682	0.83080	\$4,720.63
2		ACTUAL	March'09	5,682	0.83080	\$4,720.63
3	GRAND TOTAL	ACCRUAL	March'09	5,682		\$4,720.63
4	GRAND TOTAL	ACTUAL	March'09	5,682		\$4,720.63
5	GRAND TOTAL	DIFFERENCE	March'09	0		\$0.00

150

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 23 2009

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 17 2009	Apr 14 2009	\$4,720.63
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,995.72	-\$4,995.72	\$0.00	\$0.00	\$0.00	\$4,720.63

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	02/17/09-03/17/09	28	9661	3979	5682 5682	GAS	4720.63
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	4720.63
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	4720.63

CURRENT CHARGES PAST DUE AFTER Apr 14 2009

CO 1 VENDOR 007582
INVOICE 93305-111588 MAR09
PO SP51189-09 DUE 4-2
ATT _____ ENT JB

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	7798	29	5682	28

Your Timely Payment is Appreciated.

RECEIVED
MAR 27 2009

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES PAYABLE

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Mar 17 2009	Apr 14 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,720.63	\$4,720.63

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2104 1 MB 0.369
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN26816
SU1GRP-2128-T-9
002104

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000472063 3

151

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR April 2009

05-May-09

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2009.xls]Apr'09

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BP Energy	900,000.0	0.01500	\$13,500.00
2	90,000.0	0.01055	\$949.53
<hr/>			
3 Totals	990,000.0		\$14,449.53

156

PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR March 2009
 IN DTH'S

06-Apr-09

H:\GAS_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls]Mar'09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Mar'09			\$60,506.50
2		ACTUAL	Mar'09			\$60,506.50
3	GRAND TOTAL	ACCRUAL	Mar'09			\$60,506.50
4	GRAND TOTAL	ACTUAL	Mar'09			\$60,506.50
5	GRAND TOTAL	DIFFERENCE	Mar'09			\$0.00

invoice

Marlin CNG Services
 9615 Jasmine Boulevard
 New Port Richey, FL 34654
 Voice: 727-862-8800
 Fax: 727-862-8808

INVOICE NUMBER: 27146

PAGE: 2

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/09	3/30/09

DESCRIPTION	AMOUNT
River Town (360) Miles x (2) Safety Checks x \$1.75 per mile	1,260.00
Vilages (156) Miles x (2) Safety Checks x \$1.75 per mile	546.00
Additional Change Outs ~ See Attached	2,305.00

Subtotal	60,506.50
Sales Tax	
Total Invoice Amount	\$60,506.50
Payment/Credit Applied	
TOTAL DUE	\$60,506.50

Check/Credit Memo No:

154

Marlin CNG Services
 9615 Jasmine Boulevard
 New Port Richey, FL 34654
 Voice: 727-862-8800
 Fax: 727-862-8808

invoice

INVOICE NUMBER: 27146

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/09	3/30/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Villages)	15,400.00
(1) Change Out Shuttle (Villages)	8,800.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Villages)	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled (1) Load x 1.25 hours x \$110	137.50
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Safety Regulation Units with Remote Monitoring:	
(1) River Town \$1,025 per month	1,025.00
Safety Checks:	

RECEIVED
 APR 01 2009
 ACCOUNTS PAYABLE

01-90-000-804-03-00-0
 SP 60704-08
M. Ruiz
 Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR March 2009
 IN DTH'S

04-May-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]March09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	March'09	23,250	1.40000	\$32,550.00
2		ACTUAL	March'09	26,416	2.12510	\$56,136.70
3	GRAND TOTAL	ACCRUAL	March'09	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	March'09	26,416		\$56,136.70
5	GRAND TOTAL	DIFFERENCE	March'09	3,166		\$23,586.70



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 04/10/09

Invoice #: 195

Service Period: THROUGH MARCH 31, 2009

Due Date: 04/27/09

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

01-90-000-804-02-00-0

ok To Pay

Ed Elliott

4/14/09

2 Invoices



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 04/10/09

Invoice #: 195

Service Period: THROUGH MARCH 31, 2009

Due Date: 04/27/09

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	3,166 ✓	\$ 7.45	\$ 23,586.70

01-90-000-804-02-00-0

ok To Pay

Ed Elliott

4/14/09

2 Invoices

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Annual Transportation Fee

Customer	Statement Date	08-Apr-09
Peoples Gas <i>System</i> 702 North Franklin Street Tampa, FL 33602	Due Date	28-Apr-09
Attention:	Gas Acct., PLZ-7	

Production month of:

Party Receiving Book-Out Volume		Volume	Price	Total
Legal Entity Name	Peoples Gas System			
Posting Number(s)	6205100026			
	Annual Transportation Fee			\$39,000.00
			TOTAL DUE	<i>OG</i> \$39,000.00

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	62051000030

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

4-28-09

For Billing Inquiries call Customer Accounting at	863-293-2125 ext. 2916
Facsimile Number	863-294-3895

01-90-000-232-02-00-0

ER

COPY

159



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

COPY

Invoice

Date 03/30/2009
Invoice # 08720

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

Re: Odorant Delivery on 03/26/09 to Miami area TECO property.

Pompano - Coconut Creek	2,495.0 lbs
Miami Gate NW 17 th St.	1,993.7 lbs
North Miami Gate	1,158.8 lbs
Dania Gate	1,615.0 lbs
Peters Rd Gate	2,642.8 lbs
Total Pounds	9,905.30

X's \$3.75 per pound

Total this Invoice \$37,144.87

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butly Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

RECEIVED
APR 09 2009
ACCOUNTS PAYABLE

RECEIVED
APR 03 2009
ACCOUNTS PAYABLE

USER ID

ACCT # 01-90-000-801-03-00 0
204

ole 4/2/09
MP 160

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR MARCH 2009

15-Apr-09

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2009..xls]Mar09Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'09	ACCRUED-Comm.	(329,854)	4.25600	(\$1,403,858.62)
2	Feb'09	ACTUAL-Comm.	(329,854)	4.25600	(\$1,403,858.62)
3	Mar'09	ACCRUED-Comm.	(99,433)	3.80200	(\$378,044.27)
4	Mar'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(429,287)		(1,781,902.89)
6	GRAND TOTAL	ACTUAL-Comm.	(329,854)		(\$1,403,858.62)
7	GRAND TOTAL	DIFF.-Comm.	99,433		\$378,044.27

(4)



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/El Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 04/07/2009 07:41:40 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 032009	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(57,752)	97,899	(40,147)	(57,752)	57,752	5,895,069	3,349,354	9,415,573	0	0	1.00	
RECEIPT POINT IMBALAN	1,735	0	0	1,735	0	2,134,492	653,728	3,589,905	1,735	0	1.00	
NO NOTICE	(333,642)	0	2,053	(331,589)	0	0	0	0	(331,589)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(1,735)	0.00	0.0000	0.0000	0.0000		0.00
NETTING Receipt	1,735	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT No Notice	(329,854)	1.00	4.2560	0.0000	0.0000	(1,403,858.62)	
Total Amount:						(1,403,858.62)	

162



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		04/10/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	04/10/2009	885457	\$1,403,858.62	\$0.00	\$1,403,858.62
		TOTAL:	\$1,403,858.62	\$0.00	\$1,403,858.62

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

CHECK DATE CHECK NUMBER
04/10/2009

U.S. DOLLARS

*****1,403,858 AND 62/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK AMOUNT
\$1,403,858.62

00243



AUTHORIZED SIGNATURE
D AFTER 60 DAYS

163

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR MARCH 2009
 IN DTH'S

26-Mar-09

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2009.xls]Mar09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	ACCRUAL	Feb'09	40,147	4.62200	\$185,559.43
2	Tampa Electric	ACTUAL	Feb'09	40,147	4.62200	\$185,559.43
3	Tampa Electric	ACCRUAL	Feb'09	(2,053)	4.38700	(\$9,006.51)
4	Tampa Electric	ACTUAL	Feb'09	(2,053)	4.38700	(\$9,006.51)
3	GRAND TOTAL	ACCRUAL	Feb'09	38,094		\$176,552.92
4	GRAND TOTAL	ACTUAL	Feb'09	38,094		\$176,552.92
5	GRAND TOTAL	DIFFERENCE	Feb'09	0		\$0.00

164



INVOICE

Invoice Number: 33223
Invoice Month: 02/ 2009
Invoice Date: March 26, 2009
Invoice Due Date: April 04, 2009
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
03/25/2009	53653	GAS FIRM Natural Gas Fixed Sales # 53653 From 28-FEB-09 Through 28-FEB-09	(40,147)	MMBTU	\$4.6220	200902	\$185,559.43	USD
(SALES) SUB TOTAL:			(40,147)	MMBTU			\$185,559.43	
(GAS) SUB TOTAL:			(40,147)	MMBTU			\$185,559.43	

TOTAL: \$185,559.43

Wiring Information:

Wire - 1

014000023450000

Comments:

Bank Number:



INVOICE

Invoice Number: 33221
Invoice Month: 02/2009
Invoice Date: March 25, 2009
Invoice Due Date: April 04, 2009
Contract Number: PGS-999-2004

Mail To:

Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Mary Conti - P7

Fax: 813-228-4942

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
03/25/2009	53656	GAS INTERRUPT Natural Gas Fixed Sales # 53656 From 28-FEB-09 Through 28-FEB-09	(2,053)	MMBTU	\$4.3870	200902	\$9,006.51	USD
(SALES) SUB TOTAL:			(2,053)	MMBTU			\$9,006.51	
(GAS) SUB TOTAL:			(2,053)	MMBTU			\$9,006.51	

TOTAL: \$9,006.51

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Wiring Information:

Comments:
 Bank Number:

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2009
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN April 2009
H:\GAS_ACCT\PGA\E_user09.XLS]APR09

07-May-09

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	(24,564.1)	(1.07487)	\$26,403.26

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2009
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN April 2009

22-Apr-09

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	19,532.8	0.38600	\$7,539.66
2 Infinite Energy	207,261.4	0.38600	\$80,002.90
3 MX Energy	12,228.1	0.38600	\$4,720.05
4 Peninsula Energy	0.1	0.38600	\$0.04
5 Pro Energy	0.1	0.38600	\$0.04
6 Southstar	13,271.6	0.38600	\$5,122.84
7 Spark Energy	24,722.1	0.38600	\$9,542.73
8 Texican	5,405.3	0.38600	\$2,086.45
12 TOTAL	282,421.5		\$109,014.71

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN April 2009

05-May-09

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(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 Infinite Energy	Feb'09	468.2	0.45500	\$213.03
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
<hr/>				
4	TOTAL	468.2		\$213.03

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PEOPLES GAS SYSTEM
 REFUND RECEIVED FROM FGT
 ALLOCATED PORTION OF NET REVENUE BALANCE
 RESULTING FROM ACTIVITY OF:
 FGT'S CASH-OUT MECHANISM
 FGT'S FUEL RESOLUTION MECHANISM
 FGT'S BALANCING TOOLS

18-May-09

FOR THE PERIOD AUGUST 2005 THROUGH JULY 2006
 FOR APRIL 2007 PGA FILING, Adjustment April 2009
 H:\GAS_ACCT\PGA\FGT Refund, April 2007 PGA Actual PGA Filing.xls]Apr'07

(A) (B)

<u>Description</u>	<u>Amount</u>
Total Refund Received from FGT	309,061.97
Less Allocation to Transportation Customers	<u>(154,064.30)</u>
Balance Allocated to PGA	<u>154,997.67</u>
Adj. Allocation to Transportation Customers	(153,044.40)
Adj .Balance Allocated to PGA	<u>156,017.57</u>
Difference Allocated to PGA April 2009	<u>(1,019.90)</u>

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