

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

RECEIVED-FPSC
09 JUL 22 AM 9:33
COMMISSION
CLERK

July 21, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

09 JUL 22 AM 7:16
DISTRIBUTION CENTER

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L. Shoaf
President

Enclosures

COM	_____
ECR	_____
GCL	_____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE
07410 JUL 22 09
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2009 Through DECEMBER 2009							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$15.44	\$15.44	\$0.00	0.00	\$1,943.51	\$2,348.00	\$404.49	17.23
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4	COMMODITY (Other)	\$21,130.67	\$19,232.10	-\$1,898.57	-9.87	\$393,626.66	\$383,609.75	-\$10,016.91	-2.61
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$55,521.80	\$55,521.80	\$0.00	0.00
6	OTHER (OFO PENALTY)	\$31.52	\$1,146.00	\$1,114.48	97.25	\$21,632.49	\$47,483.50	\$25,851.01	54.44
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
9		\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,791.63	\$25,007.54	-\$784.09	-3.14	\$472,724.46	\$488,963.05	\$16,238.59	3.32
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13	COMPANY USE	\$19.41	\$0.00	-\$19.41	#DIV/0!	\$283.23	\$0.00	-\$283.23	#DIV/0!
14	TOTAL THERM SALES	\$25,885.66	\$25,007.54	-\$878.12	-3.51	\$551,581.99	\$488,963.05	-\$62,618.94	-12.81
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,100	44,100	0	0.00	580,330	581,350	1,020	0.18
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	49,794	45,900	-3,894	-8.48	610,027	601,000	-9,027	-1.50
19	DEMAND	60,000	60,000	0	0.00	722,000	722,000	0	0.00
20	OTHER	0	263	263	0.00	0	4,783	4,783	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	44,100	44,100	0	0.00	580,330	581,350	1,020	0.18
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	35	0	-35	#DIV/0!	351	0	-351	#DIV/0!
27	TOTAL THERM SALES	47,303	44,100	-3,203	-7.26	669,666	581,350	-88,516	-15.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00035	0.00035	0.00000	0.00	0.00335	0.00404	0.00069	17.08
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.42436	0.41900	-0.00536	-1.28	0.64526	0.63829	-0.00697	-1.09
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.58484	0.56706	-0.01778	-3.14	0.70570	0.84108	0.13538	16.10
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.54724	#DIV/0!	#DIV/0!	#DIV/0!	0.80588	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.54525	0.56706	0.02182	3.85	0.70570	0.84108	0.13538	16.10
41	TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.52543	0.54725	0.02182	3.99	0.68588	0.82127	0.13538	16.48
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52808	0.55000	0.02193	3.99	0.68933	0.82540	0.13606	16.48
45	PGA FACTOR ROUNDED TO NEAREST .001	0.528	0.55	0.0220	4.00	0.689	0.825	0.1360	16.48

DOCUMENT NUMBER-DATE
07410 JUL 22 8

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2009 THROUGH: DECEMBER 2009
CURRENT MONTH: JUNE

COMMODITY (Pipeline)	-A-	-B-	-C-
	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	44,100	\$15.44	0.00035
2 Commodity Pipeline - Scheduled FTS-2- May 2001			
3 No Notice Commodity Adjustment			
4 Penalty - FGT overage alert day adjustment prior mth			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	44,100	\$15.44	0.00035
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,600	\$19,106.40	0.41900
18 Imbalance Bookout - Prior	-610	-\$241.19	
19 Imbalance Cashout - Transporting Customers	-56,870	-\$19,025.38	0.33454
20 Imbalance Cashout - FGT	56,620	\$18,941.09	0.33453
21 Imbalance Cashout 5/09 revised- FGT	4,440	\$2,164.25	0.48744
22 Imbalance Bookout - Other Shippers	-330	-\$130.35	0.39500
23 Imbalance Bookout - Transporting Customers	944	\$315.85	0.33459
24 TOTAL COMMODITY OTHER	49,794	\$21,130.67	0.42436
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Other			
31 Other			
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
OTHER			
33 Revenue Sharing - FGT			
34 Peak Shaving			
35			
36 Overage Alert Day Charge - FGT		\$11,198.90	
37 Overage Alert Day Charge - GCI			
38 Overage Alert Day Charge - AC		-\$13,287.70	
39 Payroll Allocation		\$2,120.32	#DIV/0!
40 TOTAL OTHER	0	\$31.52	#DIV/0!

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		JUNE		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$21,131	\$19,232	-1,899	-0.10	\$393,627	\$383,610	-10,017	-0.03	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,661	\$5,775	1,114	0.19	\$79,098	\$105,353	26,256	0.25	
3 TOTAL	\$25,792	\$25,008	-784	-0.03	\$472,724	\$488,963	16,239	0.03	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$25,886	\$25,008	-878	-0.04	\$551,582	\$488,963	-62,619	-0.13	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$1,711	\$1,711	0	0.00	\$10,264	\$10,264	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$27,596	\$26,718	-878	-0.03	\$561,845	\$499,227	-62,619	-0.13	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,805	\$1,711	-94	-0.05	\$89,121	\$10,264	-78,858	-7.68	
8 INTEREST PROVISION-THIS PERIOD (21)	\$37	-\$16	-53	3.31	\$230	-\$159	-389	2.44	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$136,798	-\$59,118	-195,916	3.31	\$57,842	-\$58,975	-116,817	1.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	0	0.00	-\$10,264	-\$10,264	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$136,929	-\$59,134	-196,064	3.32	\$136,929	-\$59,134	-196,064	3.32	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	136,798	-59,118	-195,916	3.31	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	136,892	-59,118	-196,010	3.32					
14 TOTAL (12+13)	273,691	-118,236	-391,927	3.31					
15 AVERAGE (50% OF 14)	136,845	-59,118	-195,963	3.31					
16 INTEREST RATE - FIRST DAY OF MONTH	0.30	0.30	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.35	0.35	0.00	0.00					
18 TOTAL (16+17)	0.65	0.65	0.00	0.00					
19 AVERAGE (50% OF 18)	0.33	0.33	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.03	0.03	0.00	0.00					
21 INTEREST PROVISION (15x20)	37	-16	-53	3.31					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2009

Through

DECEMBER 2009

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT	0		0		\$30.87	\$4,614.00	-\$15.44	#DIV/0!
2	"	PRIOR	SJNG	FT	45,600		45,600	\$19,106.40				41.90
3	"	SJNG	PRIOR	BO	-610		-610	-\$241.19				39.54
4	"	FGT	SJNG	CO	56,620		56,620	\$18,941.09				33.45
5	"	SJNG	GULF CO METALS	BO	-330		-330	-\$130.35				39.50
6	"	ARIZONA	SJNG	BO	880		880	\$294.43				33.46
7	"	GCI	SJNG	BO	64		64	\$21.42				33.47
8	"	SJNG	GCI	CO	-3,860		-3,860	-\$1,290				33.43
9	"	SJNG	ARIZONA	CO	-53,010		-53,010	-\$17,734.96				33.46
10	"	SJNG	FGT	BO	4,440		4,440	\$2,164.25				
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					49,794	0	49,794	\$21,130.67	\$30.87	\$4,614.00	-\$15.44	51.73

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	78349	152	147	4,560	4,413	4.19	4.33
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	152	147	4,560	4,413		
27.				WEIGHTED AVERAGE		4.19	4.33

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: **JANUARY 2009** Through **DECEMBER 2009**

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RS-1 (Residential 0 - 149)	7,273	3,973	-3,300	-45.38%	56,203	50,818	-5,385	-0.10
RS-2 (Residential 150-299)	14,174	10,590	-3,584	-25.29%	132,741	135,456	2,715	0.02
RS-3 (Residential 300-UP)	20,769	18,991	-1,778	-8.56%	230,061	238,653	8,592	0.04
GS-1 (Commercial <2000)	8,284	4,316	-3,968	-47.90%	72,912	65,409	-7,503	-0.10
GS-2 (Commercial 2000-24,999)	19,452	12,531	-6,921	-35.58%	120,438	133,324	12,886	0.11
TOTAL FIRM	69,951	50,400	-19,551	-27.95%	612,355	623,660	11,305	0.02
THERM SALES (INTERRUPTIBLE)								
FTS-4	18,156	17,481	-675	-3.72%	213,346	235,889	22,543	0.11
FTS-5	438,989	415,000	-23,989	-5.46%	2,771,336	2,490,000	-281,336	-0.10
LARGE INTERRUPTIBLE	51,600	0	-51,600	-100.00%	133,691	0	-133,691	-1.00
TOTAL INTERRUPTIBLE	508,745	432,481	-76,264	-14.99%	3,118,373	2,725,889	-392,484	-0.13
TOTAL THERM SALES	578,696	482,881	-95,815	-16.56%	3,730,728	3,349,549	-381,180	-0.10
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RS-1 (Residential 0 - 149)	894	1,062	168	18.79%	907	1,068	161	0.18
RS-2 (Residential 150-299)	953	922	-31	-3.25%	961	927	-34	-0.04
RS-3 (Residential 300-UP)	874	830	-44	-5.03%	879	823	-56	-0.06
GS-1 (Commercial <2000)	198	215	17	8.59%	202	215	12	0.06
GS-2 (Commercial 2000-24,999)	36	39	3	8.33%	36	38	2	0.05
TOTAL FIRM	2,955	3,068	113	3.82%	2,985	3,070	85	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FTS-4	1	1	0	0.00%	1	1	0	0.00
FTS-5	1	1	0	0.00%	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00
TOTAL INTERRUPTIBLE	2	2	0	0.00%	2	2	0	0.00%
TOTAL CUSTOMERS	2,957	3,070	113	3.82%	2,985	3,070	85	0.03
THERM USE PER CUSTOMER								
RS-1 (Residential 0 - 149)	8	4	-4	-54.02%	10	8	-2	-0.23
RS-2 (Residential 150-299)	15	11	-3	-22.77%	23	24	1	0.06
RS-3 (Residential 300-UP)	24	23	-1	-3.71%	44	48	5	0.11
GS-1 (Commercial <2000)	42	20	-22	-52.02%	60	51	-9	-0.15
GS-2 (Commercial 2000-24,999)	540	321	-219	-40.53%	563	593	30	0.05
FTS-4	18,156	17,481	-675	-3.72%	35,558	39,315	3,757	0.11
FTS-5	438,989	415,000	-23,989	-5.46%	461,889	415,000	-46,889	-0.10
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2009 through DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0438012	1.0344714	1.0269278	1.0268786	1.026522	1.0252508						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0615167	1.0520286	1.044357	1.044307	1.0439443	1.0426515	0	0	0	0	0	0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 STUART SHOAF
 POST OFFICE BOX 549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 06/30/2009 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

PORT ST JOE FL 324560549

Payee: 006924518

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: July 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	4,614.00
Invoice Identifier:	000317815
Account Number:	52002361
Net Due Date:	07/10/2009

Begin Transaction Date: June 01, 2009

End Transaction Date: June 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 6,000 4,614.00

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9046438
Invoice Date 07/15/2009
Netting Group # 1319
Delivery Month Jun 2009
Due Date 07/25/2009

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Jun 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 9000114					
Crosstex Energy/FGT Refugio (0078349)					
Base Commodity 06/01-06/30	3901746 / 9170603	4,560	4.1900		19,106.40
Total For Crosstex Energy/FGT Refugio (0078349)		4,560			19,106.40
Total Amount Due		4,560			19,106.40
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 06/30-06/30	4195752 / 9182142	61	3.9539	241.19	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		61		241.19	
Total Amount Payable		61		241.19	
Total System Generated					18,865.21
Net Amount Due					18,865.21

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

REVISED

Billable Party:	008803884	Remit to Party:	006924518	Stmnt D/T:	07/01/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 10, 2009	Invoice Total Amount:	1,034.34
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000318004
Svc Req K:	4133	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:		Prev Inv ID:		Net Due Date:	07/20/2009

Begin Transaction Date: May 01, 2009 End Transaction Date: May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	4.6427	0.0165	0.0000	4.6592	222	1,034.34	01 - 31	

Invoice Total Amount: 222 1,034.34 *actual*

Filed 5/09 FGA estimated -1129.91
Difference reported 6/09 FGA = 2164.25



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	07/08/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 10, 2009	Invoice Total Amount:	\$11,198.90
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000317989
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	07/20/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	8.3620	0.0000	0.0000	8.3620	596	4,983.75	18 - 18	
01				NONCOMPL - Overage Alert Day Charge							OAD	8.3620	0.0000	0.0000	8.3620	630	5,268.06	21 - 21	
01				Overage Alert Day Commodity							OAC	0.7760	-0.0035	0.0000	0.7725	596	460.41	18 - 18	
01				Overage Alert Day Commodity							OAC	0.7760	-0.0035	0.0000	0.7725	630	486.68	21 - 21	
Invoice Total Amount:																1,226	11,198.90		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
 301 Long Ave - POB 549 - Port St Joe, FL 32457

REVISED

Jun-09

Customer Name : ACCOUNTS PAYABLE - ENERGY
ARIZONA CHEMICAL COMPANY
 P.O. BOX 550850
 JACKSONVILLE, FLORIDA 32255-0850

PO# 870308739
 Ms. Meshia Williams
 Phone: (904) 928-8698
 Fax: (904) 928-8773

DATE: 7/1/2009
 DELINQUENT: 7/20/2009

Wire Remit To:

Stuart Shoaf
 Voice 850-229-8316x209
 Fax 850-229-8392
sshoaf@stjoenaturalgas.com

INVOICE NO.: 39995
 CONTRACT NO.: CTS-003
 DATED: FEB. 28, 2009

FAX NOTICE UPON RECEIPT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	Jun-09	\$3,000.00	\$3,000.00	1	\$3,000.00
Transport Charge	1-30	\$0.03554	\$0.03554	507,053	\$18,020.67
Energy Conservation Recovery Factor		\$0.00380	\$0.00380	507,053	\$1,926.80
System Fuel Charge			\$0.00000	0	\$0.00
NET GAS BILL	Jun-09				<u>\$22,947.47</u>
Port St Joe Utility Tax					\$25.00
Gross Gas Bill					<u>\$22,972.47</u> ✓
Fairpoint Phone Line	Jun-09				\$35.04
OFO Charge	Jun-09	\$0.8362	\$0.83620	15,891	\$13,287.70
Book Out	May-09				\$0.00
Cash Out	Apr-09				\$0.00
Overpayment on May Invoice	May-09				(\$35,916.61)
TOTAL AMOUNT DUE THIS INVOICE					<u><u>\$378.60</u></u>

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$5.68

TIME ALLOCATION : 6/16-30/2008

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	5	[REDACTED]	107
\$765.72	19	\$39.55	807
[REDACTED]	29	[REDACTED]	870
[REDACTED]	16	[REDACTED]	871
[REDACTED]	11	[REDACTED]	874
[REDACTED]	152	[REDACTED]	874-1
[REDACTED]	4	[REDACTED]	875
[REDACTED]	2	[REDACTED]	876
[REDACTED]	4	[REDACTED]	877
[REDACTED]	56	[REDACTED]	878
[REDACTED]	15	[REDACTED]	879
[REDACTED]	9	[REDACTED]	880
[REDACTED]	2	[REDACTED]	886
[REDACTED]	0	#DIV/0!	887
[REDACTED]	41	[REDACTED]	889
[REDACTED]	0	#DIV/0!	890
[REDACTED]	3	[REDACTED]	891
[REDACTED]	11	[REDACTED]	892
[REDACTED]	0	#DIV/0!	894
[REDACTED]	28	[REDACTED]	902
[REDACTED]	319	[REDACTED]	903
[REDACTED]	129	[REDACTED]	920
[REDACTED]	2	[REDACTED]	926
[REDACTED]	15	[REDACTED]	928
[REDACTED]	7	[REDACTED]	932
[REDACTED]	246	[REDACTED]	416-1
[REDACTED]	0	#DIV/0!	416-22
[REDACTED]	112	[REDACTED]	416-25
[REDACTED]	1,237	[REDACTED]	
\$18,719.02	873.3	[REDACTED]	

TIME ALLOCATION : 6/1-15/08

	TOTAL	HRLY	ACCT
TOTAL	HRS	RATE	#
[REDACTED]	9	[REDACTED]	107
\$1,354.60	35	\$38.48	807
[REDACTED]	40	[REDACTED]	870
[REDACTED]	22	[REDACTED]	871
[REDACTED]	34	[REDACTED]	874
[REDACTED]	107	[REDACTED]	874-1
[REDACTED]	14	[REDACTED]	875
[REDACTED]	4	[REDACTED]	876
[REDACTED]	7	[REDACTED]	877
[REDACTED]	53	[REDACTED]	878
[REDACTED]	3	[REDACTED]	879
[REDACTED]	15	[REDACTED]	880
[REDACTED]	17	[REDACTED]	886
[REDACTED]	14	[REDACTED]	887
[REDACTED]	4	[REDACTED]	889
[REDACTED]	2	[REDACTED]	890
[REDACTED]	5	[REDACTED]	891
[REDACTED]	27	[REDACTED]	892
[REDACTED]	4	[REDACTED]	894
[REDACTED]	67	[REDACTED]	902
[REDACTED]	267	[REDACTED]	903
[REDACTED]	124	[REDACTED]	920
[REDACTED]	2	[REDACTED]	926
[REDACTED]	22	[REDACTED]	928
[REDACTED]	13	[REDACTED]	932
[REDACTED]	220	[REDACTED]	416-1
[REDACTED]	0	#DIV/0!	416-22
[REDACTED]	109	[REDACTED]	416-25
[REDACTED]	1,240	[REDACTED]	
[REDACTED]	901.6	[REDACTED]	

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39976

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 20-Jul-09

DELINQUENT: 30-Jul-09

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jun-09	\$3.72	90.00%	\$3.35	(88)	(\$294.43)

TOTAL DECATHERM / INVOICE

(\$294.43)

owe

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39975
DATE: 20-Jul-09
DELINQUENT: 30-Jul-09

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

REMITT: Infinite Energy Office: 352-331-1654
7001 SW 24th Street Fax: 352-331-7588
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jun-09	\$3.72	90.00%	\$3.35	(6.40)	(\$21.42)

TOTAL DECATHERM / INVOICE

(\$21.42)

owe

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39977

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Aug-09
DELINQUENT: 25-Aug-09

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jun-09	\$3.7170	90.00%	\$3.3453	5,662	\$18,941.09

TOTAL DECATHERM / INVOICE

\$18,941.09

owe

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40041

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Aug-09
DELINQUENT: 25-Aug-09

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jun-09	\$3.7170	90.00%	\$3.3453	(386)	(\$1,290.42)

TOTAL DECATHERM / INVOICE

(\$1,290.42)

receive

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40042

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Aug-09
DELINQUENT: 25-Aug-09

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jun-09	\$3.7170	90.00%	\$3.3453	(5,301)	(\$17,734.96)

TOTAL DECATHERM / INVOICE

(\$17,734.96)

Net

COPY

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39973

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 E 9th Street
Tampa, FL 33619

Office: 813-626-5443
Fax: 813-621-1924

DATE: 10-Jul-09
DELINQUENT: 20-Jul-09

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jun-09	\$3.9500		\$3.9500	33	130.35

TOTAL DECATHERM / INVOICE

130.35 ✓
R

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com