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JOHN BURNETT
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PROGRESS ENERGY SERVICE COMPANY, LLC

August 18, 2009

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COMMISSION
CLERK

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of July, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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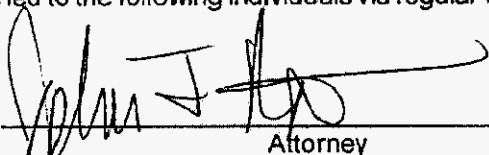
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July, 2009 have been furnished to the following individuals via regular U.S. Mail on this 15th day of August, 2009.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JULY 2009

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	193,806,381	265,754,291	(71,947,910)	(27.1)	3,715,231	4,236,155	(520,924)	(12.3)	5.2165	6.2735	(1.0570)	(16.8)
2	SPENT NUCLEAR FUEL DISPOSAL COST	553,493	551,096	2,397	0.4	586,597	588,272	325	0.1	0.0944	0.0940	0.0004	0.4
3	COAL CAR INVESTMENT	35,749	34,738	1,011	2.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(574,446)	471,358	(1,045,804)	(221.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	193,821,177	266,811,483	(72,990,306)	(27.4)	3,715,231	4,236,155	(520,924)	(12.3)	5.2169	6.2984	(1.0815)	(17.2)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,111,882	23,339,944	(5,228,062)	(22.4)	404,923	446,056	(41,133)	(9.2)	4.4729	5.2325	(0.7596)	(14.5)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,590,462	3,248,198	(1,658,736)	(61.1)	26,916	33,842	(6,926)	(20.5)	5.9089	9.6011	(3.6922)	(38.5)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,302,678	12,611,256	1,691,422	13.4	327,996	316,263	11,733	3.7	4.3606	3.9876	0.3730	9.4
12	TOTAL COST OF PURCHASED POWER	34,005,022	39,200,398	(5,195,376)	(13.3)	759,836	796,161	(36,325)	(4.6)	4.4753	4.9237	(0.4484)	(9.1)
13	TOTAL AVAILABLE MWH					4,475,067	5,032,316	(557,249)	(11.1)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(848,482)	(1,786,397)	937,915	(52.5)	(28,040)	(16,612)	(11,428)	68.8	3.0260	10.7537	(7.7277)	(71.9)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(84,011)	(232,232)	148,221	(63.8)	(28,040)	(16,612)	(11,428)	68.8	0.2996	1.3980	(1.0984)	(78.6)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(12,852,689)	(24,656,383)	11,803,713	(47.9)	(256,970)	(442,487)	185,517	(41.9)	5.0016	5.5722	(0.5706)	(10.2)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(13,785,162)	(26,675,012)	12,889,850	(48.3)	(285,010)	(459,099)	174,089	(37.9)	4.8367	5.8103	(0.9736)	(16.8)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,962	0	2,962					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	214,041,036	279,336,869	(65,295,833)	(23.4)	4,193,019	4,573,217	(380,198)	(8.3)	5.1047	6.1081	(1.0034)	(16.4)
21	NET UNBILLED	1,805,839	12,515,677	(10,709,838)	(85.6)	(35,376)	(204,903)	169,527	(82.7)	0.0462	0.3056	(0.2594)	(84.9)
22	COMPANY USE	547,891	732,973	(185,282)	(25.3)	(10,729)	(12,000)	1,271	(10.6)	0.0140	0.0179	(0.0039)	(21.8)
23	T & D LOSSES	12,198,549	15,922,682	(3,724,133)	(23.4)	(238,957)	(280,661)	41,704	(8.3)	0.3121	0.3888	(0.0767)	(19.7)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	214,041,036	279,336,869	(65,295,833)	(23.4)	3,907,947	4,095,633	(187,686)	(4.6)	5.4771	6.8204	(1.3433)	(19.7)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,785,101)	(11,235,586)	4,450,486	(39.6)	(123,966)	(184,736)	60,770	(24.8)	5.4734	6.8204	(1.3470)	(19.8)
26	JURISDICTIONAL KWH SALES	207,255,936	268,101,282	(60,845,347)	(22.7)	3,783,980	3,930,897	(146,917)	(3.7)	5.4772	6.8204	(1.3432)	(19.7)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	207,653,867	268,602,632	(60,948,765)	(22.7)	3,783,980	3,930,897	(146,917)	(3.7)	5.4877	6.8331	(1.3454)	(19.7)
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	3,783,980	3,930,897	(146,917)	(3.7)	0.3219	0.3098	0.0121	3.9
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,783,980	3,930,897	(146,917)	(3.7)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,783,980	3,930,897	(146,917)	(3.7)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	219,833,439	280,782,204	(60,948,765)	(21.7)	3,783,980	3,930,897	(146,917)	(3.7)	5.9096	7.1429	(1.3333)	(18.7)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.8138	7.1480	(1.3342)	(18.7)
32	GPIF	180,661	180,661			3,783,980	3,930,897			0.0048	0.0046	0.0002	4.4
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.819	7.153	(1.334)	(18.7)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,085,020,192	1,378,962,227	(293,942,035)	(21.3)	20,463,780	23,542,771	(3,078,991)	(13.1)	5.3021	5.8573	(0.5552)	(9.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,713,656	3,687,940	25,716	0.7	3,944,543	3,923,340	21,203	0.5	0.0941	0.0940	0.0001	0.1
3 COAL CAR INVESTMENT	277,417	289,708	7,709	2.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,647,076)	3,285,141	(5,932,218)	(180.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,088,384,188	1,386,205,016	(299,840,828)	(21.8)	20,463,780	23,542,771	(3,078,991)	(13.1)	5.3087	5.8880	(0.5793)	(9.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	114,272,563	165,751,936	(51,479,373)	(31.1)	2,641,486	3,130,710	(489,224)	(15.8)	4.3261	5.2944	(0.9683)	(18.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	27,082,087	31,930,163	(4,848,076)	(15.2)	427,278	394,310	32,968	8.4	6.3383	8.0977	(1.7594)	(21.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	101,270,970	84,661,602	16,609,368	19.6	2,307,315	2,118,400	188,915	8.9	4.3891	3.9965	0.3926	9.8
12 TOTAL COST OF PURCHASED POWER	242,625,619	282,343,701	(39,718,081)	(14.1)	5,376,079	5,643,420	(267,341)	(4.7)	4.5131	5.0031	(0.4900)	(9.8)
13 TOTAL AVAILABLE MWH					25,839,859	28,188,191	(3,346,332)	(11.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,468,896)	(9,712,426)	4,243,530	(43.7)	(165,370)	(141,266)	(24,104)	17.1	3.3071	6.8753	(3.5682)	(51.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(587,933)	(1,262,617)	674,684	(53.4)	(165,370)	(141,266)	(24,104)	17.1	0.3555	0.8938	(0.5383)	(60.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(75,650,489)	(147,652,825)	72,002,337	(48.8)	(1,637,402)	(2,690,230)	1,152,828	(42.9)	4.9207	5.4885	(0.5678)	(10.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(81,707,318)	(158,627,868)	76,920,550	(48.5)	(1,792,772)	(2,831,496)	1,128,724	(39.9)	4.7985	5.6023	(0.8038)	(14.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,927	0	24,927					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,247,282,489	1,509,920,848	(262,638,359)	(17.4)	24,162,014	28,354,695	(2,192,681)	(8.3)	5.1622	5.7292	(0.5670)	(9.9)
21 NET UNBILLED	37,072,847	58,895,381	(19,822,534)	(34.8)	(718,165)	(931,313)	213,148	(22.9)	0.1688	0.2387	(0.0699)	(29.3)
22 COMPANY USE	4,422,396	4,791,340	(368,944)	(7.7)	(85,669)	(84,000)	(1,669)	2.0	0.0201	0.0201	0.0000	0.0
23 T & D LOSSES	71,940,004	86,022,100	(14,082,096)	(16.4)	(1,393,602)	(1,501,459)	107,857	(7.2)	0.3275	0.3609	(0.0334)	(9.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,247,282,489	1,509,920,848	(262,638,359)	(17.4)	21,964,577	23,837,923	(1,873,345)	(7.9)	5.6788	6.3341	(0.6553)	(10.4)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(40,886,820)	(66,300,738)	25,413,918	(38.3)	(723,795)	(1,051,097)	327,302	(31.1)	5.6490	6.3078	(0.6588)	(10.4)
26 JURISDICTIONAL KWH SALES	1,206,395,669	1,443,620,110	(237,224,441)	(16.4)	21,240,783	22,788,826	(1,548,043)	(6.8)	5.6796	6.3353	(0.6557)	(10.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	1,208,703,490	1,446,319,679	(237,616,190)	(16.4)	21,240,783	22,786,826	(1,546,043)	(6.8)	5.6905	6.3472	(0.6567)	(10.4)
28 PRIOR PERIOD TRUE-UP	85,257,005	85,257,004	1	0.0	21,240,783	22,786,826	(1,546,043)	(6.8)	0.4014	0.3742	0.0272	7.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,240,783	22,786,826	(1,546,043)	(6.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,240,783	22,786,826	(1,546,043)	(6.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,293,960,495	1,531,576,683	(237,616,188)	(15.5)	21,240,783	22,786,826	(1,546,043)	(6.8)	6.0919	6.7214	(0.6295)	(9.4)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.0963	6.7262	(0.6300)	(9.4)
32 GPIF	1,264,628	1,264,627	1		21,240,783	22,786,826			0.0060	0.0055	0.0005	91.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.102	6.732	(0.629)	(9.4)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$193,806,381	265,754,291	(\$71,947,910)	(27.1)	\$1,085,020,192	\$1,378,962,227	(\$293,942,035)	(21.3)
1a. NUCLEAR FUEL DISPOSAL COST	553,493	551,096	2,397	0.4	3,713,656	3,687,940	25,716	0.7
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	35,749	34,738	1,011	2.9	277,417	269,708	7,709	2.9
2. FUEL COST OF POWER SOLD	(848,482)	(1,786,397)	937,915	(52.5)	(5,488,896)	(9,712,426)	4,243,530	(43.7)
2a. GAIN ON POWER SALES	(84,011)	(232,232)	148,221	(63.8)	(587,933)	(1,262,617)	674,684	(53.4)
3. FUEL COST OF PURCHASED POWER	18,111,882	23,339,944	(5,228,062)	(22.4)	114,272,563	165,751,936	(51,479,373)	(31.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,302,678	12,611,256	1,691,422	13.4	101,270,970	84,661,602	16,609,368	19.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,590,462	3,249,198	(1,658,736)	(51.1)	27,092,087	31,930,163	(4,848,076)	(15.2)
5. TOTAL FUEL & NET POWER TRANSACTIONS	227,468,152	303,521,894	(76,053,742)	(25.1)	1,325,580,054	1,654,288,532	(328,708,478)	(19.9)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(12,652,669)	(24,656,383)	11,803,713	(47.9)	(75,650,489)	(147,652,825)	72,002,337	(48.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(574,446)	471,358	(1,045,804)	(221.9)	(2,647,076)	3,285,141	(5,932,218)	(180.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$214,041,036	\$279,336,869	(\$65,295,833)	(23.4)	\$1,247,282,489	\$1,509,920,848	(\$262,638,359)	(17.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$533	\$0	\$533	\$8,285	\$0	\$8,285
INEFFICIENT USE OF BARTOW CC	0	0	0	(6,557,774)	0	(6,557,774)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,170	0	3,170	23,150	0	23,150
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	41,404	0	41,404	(141,717)	0	(141,717)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	763,222	471,358	291,864	5,403,193	3,285,141	2,118,051
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER - CR-3 outage (Jan 09) replacement power	(1,382,775)	0	(1,382,775)	(1,382,775)	0	(1,382,775)
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$574,446)	\$471,358	(\$1,045,804)	(\$2,647,076)	\$3,285,141	(\$5,932,218)

Note: Return on Coal Inventory in Transit based on: Avg investment: \$73,992,124 Avg tons: 914,406

B. KWH SALES

1. JURISDICTIONAL SALES	3,783,980,879	3,930,896,961	(146,916,082)	(3.7)	21,240,782,720	22,786,825,543	(1,546,042,823)	(6.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	123,966,113	164,736,000	(40,769,887)	(24.8)	723,794,503	1,051,087,000	(327,302,497)	(31.1)
3. TOTAL SALES	3,907,946,992	4,095,632,961	(187,685,969)	(4.6)	21,964,577,223	23,837,922,543	(1,873,345,320)	(7.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.83	95.98	0.85	0.9	96.70	95.59	1.11	1.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$224,477,886	\$259,877,342	(\$35,399,477)	(13.6)	\$1,297,090,912	\$1,506,470,336	(\$209,379,424)	(13.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(85,257,005)	(85,257,004)	(1)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(1,264,628)	(1,264,627)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	212,117,632	247,517,109	(35,399,477)	(14.3)	1,210,569,279	1,419,948,705	(209,379,425)	(14.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	214,041,036	279,336,869	(65,295,833)	(23.4)	1,247,282,489	1,509,920,848	(262,638,359)	(17.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.83	95.98	0.85	0.9	96.70	95.59	1.11	1.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	207,853,867	268,602,632	(60,948,765)	(22.7)	1,208,703,490	1,446,318,679	(237,616,190)	(16.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	4,463,765	(21,085,522)	25,549,288	(121.2)	1,865,789	(26,370,975)	28,236,764	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(18,281)	(111,258)	92,977	(83.6)	(262,170)	1,508,671	(1,770,841)	(117.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(76,027,808)	(76,742,957)	715,149	(0.9)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	85,257,005	85,257,004	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(59,402,751)	(85,760,165)	26,357,414	(30.7)	(58,423,583)	(85,780,165)	27,356,582	(31.9)
12. OTHER:	0				(978,168)		(978,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$59,402,751)	(85,760,165)	26,357,414	(30.7)	(\$59,402,751)	(85,780,165)	26,357,414	(30.7)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$76,027,808)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(59,384,471)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(135,412,279)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(67,706,139)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.350	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.300	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.650	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.325	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.027	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$18,281)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:28:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	5,713,276	19,551,433	(13,838,157)	(70.8%)
2 - LIGHT OIL	5,968,690	28,640,053	(22,671,363)	(79.2%)
3 - COAL	46,851,885	57,391,684	(10,539,799)	(18.4%)
4 - GAS	132,873,752	157,926,003	(25,052,251)	(15.9%)
5 - NUCLEAR	2,398,779	2,245,118	153,661	6.8%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	193,806,381	265,754,291	(71,947,910)	(27.1%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	47,001	143,844	(96,843)	(67.3%)
10 - LIGHT OIL	28,770	66,857	(38,087)	(57.0%)
11 - COAL	1,120,576	1,308,907	(188,331)	(14.4%)
12 - GAS	1,932,288	2,130,275	(197,987)	(9.3%)
13 - NUCLEAR	586,597	586,272	325	0.1%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,715,231	4,236,155	(520,924)	(12.3%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	97,386	243,393	(146,007)	(60.0%)
18 - LIGHT OIL (BBL)	61,375	189,502	(128,127)	(67.6%)
19 - COAL (TON)	481,192	545,793	(64,601)	(11.8%)
20 - GAS (MCF)	15,516,481	16,163,009	(646,528)	(4.0%)
21 - NUCLEAR (MMBTU)	6,078,695	6,084,329	(5,634)	(0.1%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	631,622	1,584,488	(952,866)	(60.1%)
25 - LIGHT OIL	341,955	1,098,365	(756,410)	(68.9%)
26 - COAL	11,294,651	13,165,957	(1,871,306)	(14.2%)
27 - GAS	15,846,170	16,163,009	(316,839)	(2.0%)
28 - NUCLEAR	6,078,695	6,084,329	(5,634)	(0.1%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	34,193,092	38,096,148	(3,903,056)	(10.2%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:28:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	1.3	3.40	(2.1)	(62.7%)
33 - LIGHT OIL	0.8	1.58	(0.8)	(50.9%)
34 - COAL	30.2	30.90	(0.7)	(2.4%)
35 - GAS	52.0	50.29	1.7	3.4%
36 - NUCLEAR	15.8	13.84	1.9	14.1%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	58.67	80.33	(21.66)	(27.0%)
41 - LIGHT OIL (\$/BBL)	97.25	151.13	(53.88)	(35.7%)
42 - COAL (\$/TON)	97.37	105.15	(7.79)	(7.4%)
43 - GAS (\$/MCF)	8.56	9.77	(1.21)	(12.4%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.05	12.34	(3.29)	(26.7%)
48 - LIGHT OIL	17.45	26.08	(8.62)	(33.1%)
49 - COAL	4.15	4.36	(0.21)	(4.8%)
50 - GAS	8.39	9.77	(1.39)	(14.2%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.67	6.98	(1.31)	(18.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	13,439	11,015	2,423	22.0%
56 - LIGHT OIL	11,886	16,429	(4,543)	(27.7%)
57 - COAL	10,079	10,059	21	0.2%
58 - GAS	8,201	7,587	613	8.1%
59 - NUCLEAR	10,363	10,378	(15)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,203	8,993	210	2.3%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:28:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.16	13.59	(1.44)	(10.6%)
64 - LIGHT OIL	20.75	42.84	(22.09)	(51.6%)
65 - COAL	4.18	4.38	(0.20)	(4.6%)
66 - GAS	6.88	7.41	(0.54)	(7.2%)
67 - NUCLEAR	0.41	0.38	0.03	6.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.22	6.27	(1.06)	(16.8%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:26:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	37	5.766	213	3,172	0.000	85.732
		0.00					Nuke	6,078,695	1.000	6,078,695	2,398,779	0.000	0.395
TOTAL UNIT 3	789	586,597.00	100			10,363				6,078,908	2,401,951	0.409	
TOTAL Nuclear:	789	586,597.00				10,363				6,078,908	2,401,951	0.409	
Steam													
Anclote													
		0.00					No 2	187	5.795	1,084	17,031	0.000	91.073
		51,131.56					Gas	671,838	1.026	689,306	5,531,002	10.817	8.233
		19,516.44					No 6	40,566	6.486	263,102	2,379,496	12.192	58.657
TOTAL UNIT 1	501	70,648.00	19			13,496				953,491	7,927,528	11.221	
		0.00					No 2	331	5.795	1,918	30,145	0.000	91.073
		34,516.93					Gas	449,727	1.026	461,420	3,702,441	10.726	8.233
		27,551.07					No 6	56,786	6.486	368,301	3,330,919	12.090	58.657
TOTAL UNIT 2	510	62,068.00	16			13,399				831,639	7,063,506	11.380	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		160,425.00					Coal	70,226	24.214	1,700,452	7,394,400	4.609	105.294
		0.00					No 2	686	5.811	3,986	72,630	0.000	105.875
TOTAL UNIT 1	375	160,425.00	58			10,625				1,704,439	7,467,031	4.655	
		207,376.00					Coal	85,891	24.214	2,079,765	9,043,836	4.361	105.294
		0.00					No 2	551	5.811	3,202	58,337	0.000	105.875
TOTAL UNIT 2	494	207,376.00	56			10,044				2,082,966	9,102,173	4.389	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:26:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		354,107.00					Coal	154,690	23.116	3,575,814	14,472,621	4.087	93.559
		0.00					No 2	3,687	5.820	21,459	401,803	0.000	108.924
TOTAL UNIT 4	722	354,107.00	66			10,159				3,597,273	14,874,225	4.200	
		403,805.00					Coal	170,385	23.116	3,938,620	15,941,028	3.948	93.559
		0.00					No 2	3,928	5.820	22,862	427,854	0.000	108.924
TOTAL UNIT 5	720	403,805.00	75			9,810				3,961,482	16,368,882	4.054	
Suwannee Plant													
		178.18					Gas	2,027	1.026	2,080	17,382	9.756	8.575
		18.82					No 6	34	6.461	220	2,860	15.197	84.127
TOTAL UNIT 1	30	197.00	1			11,672				2,299	20,243	10.275	
		177.00					Gas	2,313	1.026	2,373	19,835	11.206	8.575
TOTAL UNIT 2	30	177.00	1			13,408				2,373	19,835	11.206	
		34,536.00					Gas	371,245	1.026	380,897	3,183,569	9.218	8.575
TOTAL UNIT 3	71	34,536.00	65			11,029				380,897	3,183,569	9.218	
TOTAL Steam:	3,453	1,293,339.00				10,451				13,516,860	66,026,991	5.105	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:26:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		178.92					No 2	654	5.800	3,793	60,424	33.771	92.392
		825.08					Gas	17,049	1.026	17,492	137,683	16.687	8.076
TOTAL APP	48	1,004.00	3			21,201				21,286	198,107	19.732	
Bartow Combined Cycle													
		9,370.22					No 2	13,737	5.764	79,182	1,674,813	17.874	121.920
		388,810.78					Gas	3,227,498	1.018	3,285,593	26,291,750	6.762	8.146
TOTAL BCC	1,204	398,181.00	44			8,450				3,364,775	27,966,563	7.024	
Bartow Peaker													
		2,225.02					No 2	5,631	5.796	32,637	522,906	23.501	92.862
		3,135.98					Gas	44,834	1.026	46,000	369,897	11.795	8.250
TOTAL BAP	177	5,361.00	4			14,668				78,637	892,803	16.654	
Bayboro Peaker													
		1,378.00					No 2	3,252	5.849	19,020	334,873	24.301	102.975
TOTAL BYP	174	1,378.00	1			13,803				19,020	334,873	24.301	
Debary Peaker													
		3,506.74					No 2	8,578	5.802	49,770	737,067	21.019	85.925
		16,172.26					Gas	223,059	1.029	229,528	1,835,560	11.350	8.229
TOTAL DEP	645	19,679.00	4			14,193				279,298	2,572,627	13.073	
Higgins Peaker													
		29.70					No 2	86	5.803	499	9,426	31.735	109.608
		3,392.30					Gas	55,546	1.026	56,990	453,145	13.358	8.158
TOTAL HGP	113	3,422.00	4			16,800				57,489	462,572	13.518	
Hines Energy													
		1,167,279.00					Gas	8,349,095	1.021	8,524,426	72,855,433	6.241	8.726
TOTAL HEP	1,912	1,167,279.00	82			7,303				8,524,426	72,855,433	6.241	
Intercession City Peaker													
		4,446.76					No 2	10,144	5.794	58,777	846,829	19.044	83.481
		58,642.24					Gas	762,173	1.017	775,130	7,616,304	12.988	9.993
TOTAL ICP	843	63,089.00	10			13,218				833,907	8,463,132	13.415	
Rio Pinar Peaker													
		35.00					No 2	105	5.852	614	10,883	31.094	103.645
TOTAL RPP	12	35.00	0			17,556				614	10,883	31.094	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:26:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		237.38					No 2	642	5.840	3,750	57,364	24.165	89.351
		1,030.62					Gas	15,851	1.027	16,279	129,991	12.613	8.201
TOTAL SRP	153	1,268.00	1			15,795				20,029	187,355	14.776	
Tiger Bay Cogen													
		139,365.00					Gas	1,017,865	1.026	1,044,329	8,394,209	6.023	8.247
TOTAL TBP	205	139,365.00	91			7,493				1,044,329	8,394,209	6.023	
Turner Peaker													
		2,589.00					No 2	6,734	5.819	39,187	702,789	27.145	104.364
TOTAL TUP	149	2,589.00	2			15,136				39,187	702,789	27.145	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	543	0.000	0.000
		32,645.00					Gas	306,361	1.026	314,326	2,335,551	7.154	7.624
TOTAL UFP	46	32,645.00	95			9,629				314,326	2,336,093	7.156	
TOTAL Gas Turbine:	5,681	1,835,295.00				7,954				14,597,324	125,377,439	6.831	
SYSTEM TOTAL:													
	9,923	3,715,231.00				9,203				34,193,092	193,806,381	5.217	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:05:56AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	117,056	0	117,056	0.0%
3 - UNIT COST (\$/BBL)	86.57	0.00	86.57	- %
4 - AMOUNT (\$)	10,133,174	0	10,133,174	0.0%
5 - BURNED				
6 - UNITS (BBL)	97,386	0	97,386	0.0%
7 - UNIT COST (\$/BBL)	58.67	0.00	58.67	0.0%
8 - AMOUNT (\$)	5,713,276	0	5,713,276	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(50)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	765,674	0	765,674	0.0%
14 - UNIT COST (\$/BBL)	65.63	0.00	65.63	0.0%
15 - AMOUNT (\$)	50,254,225	0	50,254,225	0.0%
16 -				
17 - DAYS SUPPLY	244	0	244	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	70,990	0	70,990	0.0%
20 - UNIT COST (\$/BBL)	115.67	0.00	115.67	0.0%
21 - AMOUNT (\$)	8,211,383	0	8,211,383	0.0%
22 - BURNED				
23 - UNITS (BBL)	61,375	0	61,375	0.0%
24 - UNIT COST (\$/BBL)	97.25	0.00	97.25	0.0%
25 - AMOUNT (\$)	5,968,690	0	5,968,690	0.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2,049)			
28 - AMOUNT (\$)	(185,166)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	940,832	0	940,832	0.0%
31 - UNIT COST (\$/BBL)	93.85	0.00	93.85	0.0%
32 - AMOUNT (\$)	88,297,899	0	88,297,899	0.0%
33 -				
34 - DAYS SUPPLY	475	0	475	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:05:56AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	467,915	0	467,915	0.0%
37 - UNIT COST (\$/TON)	96.86	0.00	96.86	0.0%
38 - AMOUNT (\$)	45,322,525	0	45,322,525	0.0%
39 - BURNED				
40 - UNITS (TON)	481,192	0	481,192	0.0%
41 - UNIT COST (\$/TON)	97.37	0.00	97.37	0.0%
42 - AMOUNT (\$)	46,851,885	0	46,851,885	0.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(10)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,413,029	0	1,413,029	0.0%
48 - UNIT COST (\$/TON)	98.23	0.00	98.23	0.0%
49 - AMOUNT (\$)	138,808,175	0	138,808,175	0.0%
50 -				
51 - DAYS SUPPLY	91	0	91	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:05:56AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,516,481	0	15,516,481	0.0%
68 - UNIT COST (\$/MCF)	8.56	0.00	8.56	0.0%
69 - AMOUNT (\$)	132,873,752	0	132,873,752	0.0%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	6,078,695	0	6,078,695	0.0%
72 - UNIT COST (\$/MMBTU)	0.39	0.00	0.39	0.0%
73 - AMOUNT (\$)	2,398,779	0	2,398,779	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

JULY 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$50.27)	Non recoverable expense of fuel additives.
0	(\$50.27)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$473.31)	Non recoverable expense of fuel additives.
(3)	(\$284.08)	Crystal River #3 Participant's share of light oil burned.
(1,646)	(\$141,877.62)	Intercession City Peaker #11 under Georgia Power ownership (June-Sept)
(400)	(\$40,091.20)	Tank Bottom adjustment
(2,049)	(\$182,726.21)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(9.70)	Non recoverable expense of inspection reports.
0	(\$9.70)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:56:08AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	88,588,269	135,822,464	(47,234,195)	(34.8%)
2 - LIGHT OIL	45,500,205	75,592,449	(30,092,244)	(39.8%)
3 - COAL	265,612,539	320,197,775	(54,585,236)	(17.0%)
4 - GAS	669,335,427	832,466,306	(163,130,879)	(19.6%)
5 - NUCLEAR	15,983,752	14,883,233	1,100,519	7.4%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,085,020,192	1,378,962,227	(293,942,035)	(21.3%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	829,595	1,017,057	(187,462)	(18.4%)
10 - LIGHT OIL	192,223	169,555	22,668	13.4%
11 - COAL	6,316,469	7,465,763	(1,149,294)	(15.4%)
12 - GAS	9,180,950	10,967,056	(1,786,106)	(16.3%)
13 - NUCLEAR	3,944,543	3,923,340	21,203	0.5%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	20,463,780	23,542,771	(3,078,991)	(13.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,455,707	1,693,400	(237,693)	(14.0%)
18 - LIGHT OIL (BBL)	451,839	495,907	(44,068)	(8.9%)
19 - COAL (TON)	2,697,681	3,068,086	(370,405)	(12.1%)
20 - GAS (MCF)	72,432,439	84,883,512	(12,451,073)	(14.7%)
21 - NUCLEAR (MMBTU)	40,504,264	40,333,961	170,303	0.4%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	9,521,309	11,024,028	(1,502,719)	(13.6%)
25 - LIGHT OIL	2,587,667	2,874,317	(286,650)	(10.0%)
26 - COAL	63,788,063	74,105,185	(10,317,122)	(13.9%)
27 - GAS	74,045,221	84,883,512	(10,838,291)	(12.8%)
28 - NUCLEAR	40,504,264	40,333,961	170,303	0.4%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	190,446,525	213,221,003	(22,774,478)	(10.7%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:56:08AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	4.1	4.32	(0.3)	(6.2%)
33 - LIGHT OIL	0.9	0.72	0.2	30.4%
34 - COAL	30.9	31.71	(0.8)	(2.7%)
35 - GAS	44.9	46.58	(1.7)	(3.7%)
36 - NUCLEAR	19.3	16.66	2.6	15.7%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	60.86	80.21	(19.35)	(24.1%)
41 - LIGHT OIL (\$/BBL)	100.70	152.43	(51.73)	(33.9%)
42 - COAL (\$/TON)	98.46	104.36	(5.90)	(5.7%)
43 - GAS (\$/MCF)	9.24	9.81	(0.57)	(5.8%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.30	12.32	(3.02)	(24.5%)
48 - LIGHT OIL	17.58	26.30	(8.72)	(33.1%)
49 - COAL	4.16	4.32	(0.16)	(3.6%)
50 - GAS	9.04	9.81	(0.77)	(7.8%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.70	6.47	(0.77)	(11.9%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,477	10,839	638	5.9%
56 - LIGHT OIL	13,462	16,952	(3,490)	(20.6%)
57 - COAL	10,099	9,926	173	1.7%
58 - GAS	8,065	7,740	325	4.2%
59 - NUCLEAR	10,268	10,281	(12)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,307	9,057	250	2.8%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:56:08AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.68	13.35	(2.68)	(20.0%)
64 - LIGHT OIL	23.67	44.58	(20.91)	(46.9%)
65 - COAL	4.21	4.29	(0.08)	(2.0%)
66 - GAS	7.29	7.59	(0.30)	(4.0%)
67 - NUCLEAR	0.41	0.38	0.03	6.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.30	5.86	(0.56)	(9.5%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:58:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	217	5.788	1,256	19,105	0.000	88.041
		0.00					Nuke	40,504,264	1.000	40,504,264	15,983,752	0.000	0.395
TOTAL UNIT 3	789	3,944,543.00	98			10,269				40,505,520	16,002,857	0.406	
TOTAL Nuclear:	789	3,944,543.00				10,269				40,505,520	16,002,857	0.406	
Steam													
Anclote													
		0.00					No 2	2,240	5.795	12,980	206,324	0.000	92.109
		179,827.83					Gas	2,047,805	1.027	2,102,642	17,911,586	9.960	8.747
		361,089.17					No 6	645,002	6.546	4,222,045	38,720,990	10.723	60.032
TOTAL UNIT 1	501	540,917.00	21			11,717				6,337,668	56,838,900	10.508	
		0.00					No 2	1,862	5.795	10,791	174,222	0.000	93.567
		161,280.03					Gas	1,821,044	1.027	1,869,811	15,722,546	9.749	8.634
		255,064.97					No 6	453,445	6.521	2,957,113	28,244,425	11.073	62.289
TOTAL UNIT 2	510	416,345.00	16			11,619				4,837,715	44,141,193	10.602	
Bartow													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(54,461)	18,218,535.282	(544.900)
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	17			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	16			11,572				972,315	8,868,426	10.555	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	1			10,463				76,882	703,890	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:58:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		1,216,665.00					Coal	520,482	24.324	12,660,208	54,495,974	4.479	104.703
		0.00					No 2	4,579	5.816	26,631	573,246	0.000	125.190
TOTAL UNIT 1	375	1,216,665.00	64			10,428				12,686,839	55,069,221	4.526	
		1,476,453.00					Coal	616,012	24.330	14,987,514	64,455,519	4.366	104.634
		0.00					No 2	3,562	5.806	20,682	443,299	0.000	124.452
TOTAL UNIT 2	494	1,476,453.00	59			10,165				15,008,197	64,898,919	4.396	
Crystal River 4 & 5													
		2,391,577.00					Coal	1,020,558	23.126	23,601,685	96,192,750	4.022	94.255
		0.00					No 2	23,010	5.821	133,948	2,580,870	0.000	112.163
TOTAL UNIT 4	722	2,391,577.00	65			9,925				23,735,633	98,773,621	4.130	
		1,259,527.00					Coal	540,629	23.193	12,538,656	50,468,195	4.007	93.351
		0.00					No 2	17,506	5.820	101,878	1,980,179	0.000	113.114
TOTAL UNIT 5	720	1,259,527.00	34			10,036				12,640,534	52,448,374	4.164	
Suwannee Plant													
		0.00					No 2	115	5.831	671	10,274	0.000	89.341
		1,248.54					Gas	18,570	1.026	19,053	151,348	12.122	8.150
		290.46					No 6	684	6.480	4,432	53,981	18.585	78.919
TOTAL UNIT 1	30	1,539.00	1			15,696				24,156	215,603	14.009	
		0.00					No 2	85	5.836	496	7,788	0.000	91.629
		21,010.00					Gas	283,776	1.033	293,211	2,521,572	12.002	8.886
		1,534.00					No 6	3,302	6.483	21,408	249,923	16.292	75.689
TOTAL UNIT 2	30	22,544.00	15			13,978				315,115	2,779,284	12.328	
		0.00					No 2	259	5.837	1,512	24,247	0.000	93.618
		85,663.15					Gas	951,821	1.030	980,280	8,360,794	9.760	8.784
		7,262.85					No 6	12,821	6.482	83,112	921,343	12.686	71.862
TOTAL UNIT 3	71	92,926.00	26			11,460				1,064,904	9,306,385	10.015	
TOTAL Steam:	3,453	7,614,514.00				10,360				78,887,602	404,905,144	5.318	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009
Run Date: 8/12/2009 8:58:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,227.99					No 2	15,228	5.826	88,720	1,637,603	31.324	107.539
		21,844.01					Gas	360,832	1.027	370,699	3,273,458	14.986	9.072
TOTAL APP	48	27,072.00	11			16,970				459,420	4,911,061	18.141	
Bartow Combined Cycle													
		24,551.26					No 2	36,519	5.764	210,500	4,387,291	17.870	120.137
		1,168,918.74					Gas	9,838,713	1.019	10,022,189	81,601,151	6.981	8.294
TOTAL BCC	1,204	1,193,470.00	19			8,574				10,232,689	85,988,442	7.205	
Bartow Peaker													
		4,563.23					No 2	11,450	5.807	66,490	1,063,593	23.308	92.890
		15,158.77					Gas	215,079	1.027	220,877	1,527,862	10.079	7.104
TOTAL BAP	166	19,722.00	2			14,571				287,367	2,591,455	13.140	
Bayboro Peaker													
		42,898.00					No 2	98,958	5.850	578,897	11,399,743	26.574	115.198
TOTAL BYP	174	42,898.00	5			13,495				578,897	11,399,743	26.574	
Debary Peaker													
		28,993.83					No 2	69,407	5.802	402,717	6,001,532	20.699	86.469
		82,511.17					Gas	1,112,605	1.030	1,146,060	9,551,559	11.576	8.585
TOTAL DEP	645	111,505.00	3			13,890				1,548,778	15,553,091	13.948	
Higgins Peaker													
		1,558.33					No 2	4,471	5.760	25,754	342,220	21.961	76.542
		20,848.67					Gas	335,598	1.027	344,562	2,847,796	13.659	8.486
TOTAL HGP	113	22,407.00	4			16,527				370,316	3,190,017	14.237	
Hines Energy													
		1,625.83					No 2	2,087	5.614	11,715	184,109	11.324	88.217
		6,260,474.17					Gas	44,137,357	1.022	45,112,045	422,690,550	6.752	9.577
TOTAL HEP	2,079	6,262,100.00	59			7,206				45,123,761	422,874,659	6.753	
Intercession City Peaker													
		44,127.45					No 2	99,163	5.797	574,872	8,933,959	20.246	90.094
		364,300.55					Gas	4,655,454	1.019	4,745,938	47,766,443	13.112	10.260
TOTAL ICP	966	408,428.00	8			13,028				5,320,810	56,700,402	13.883	
Rio Pinar Peaker													
		377.00					No 2	1,098	5.808	6,377	110,257	29.246	100.416
TOTAL RPP	12	377.00	1			16,915				6,377	110,257	29.246	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:58:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		4,234.96					No 2	10,360	5.836	60,458	957,728	22.615	92.445
		39,377.04					Gas	545,329	1.031	562,141	4,995,214	12.686	9.160
TOTAL SRP	153	43,612.00	6			14,276				622,598	5,952,943	13.650	
Tiger Bay Cogen													
		543,802.00					Gas	4,042,939	1.022	4,132,839	34,576,536	6.358	8.552
TOTAL TBP	216	543,802.00	50			7,600				4,132,839	34,576,536	6.358	
Turner Peaker													
		16,948.00					No 2	43,004	5.814	250,010	4,456,591	26.296	103.632
TOTAL TUP	149	16,948.00	2			14,752				250,010	4,456,591	26.296	
Univ of Florida Cogen													
		0.00					No 2	7	0.000	0	1,100	0.000	157.117
		212,382.00					Gas	2,062,271	1.028	2,119,542	15,805,894	7.442	7.664
TOTAL UFP	47	212,382.00	90			9,980				2,119,542	15,806,994	7.443	
TOTAL Gas Turbine:	5,971	8,904,723.00				7,979				71,053,403	664,112,191	7.458	
SYSTEM TOTAL:	10,213	20,463,780.00				9,307				190,446,525	1,085,020,192	5.302	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:53:01AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,382,425	1,278,865	103,560	0.0%
3 - UNIT COST (\$/BBL)	57.35	77.34	(19.99)	- %
4 - AMOUNT (\$)	79,285,666	98,905,480	(19,619,814)	0.0%
5 - BURNED				
6 - UNITS (BBL)	1,455,707	1,278,865	176,842	0.0%
7 - UNIT COST (\$/BBL)	60.86	77.34	(16.48)	(21.3%)
8 - AMOUNT (\$)	88,588,269	98,905,480	(10,317,211)	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	157,697			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	765,674	0	765,674	0.0%
14 - UNIT COST (\$/BBL)	65.63	0.00	65.63	0.0%
15 - AMOUNT (\$)	50,254,225	0	50,254,225	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	381,783	422,595	(40,812)	(9.7%)
20 - UNIT COST (\$/BBL)	91.17	152.56	(61.39)	(47.0%)
21 - AMOUNT (\$)	34,808,776	64,472,263	(29,663,487)	(46.0%)
22 - BURNED				
23 - UNITS (BBL)	451,839	422,595	29,244	6.9%
24 - UNIT COST (\$/BBL)	100.70	152.56	(51.86)	(34.0%)
25 - AMOUNT (\$)	45,500,205	64,472,263	(18,972,058)	(29.4%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(4,130)			
28 - AMOUNT (\$)	(424,690)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	940,832	0	940,832	0.0%
31 - UNIT COST (\$/BBL)	93.85	0.00	93.85	0.0%
32 - AMOUNT (\$)	88,297,899	0	88,297,899	0.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:53:01AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,142,510	2,618,462	524,048	20.0%
37 - UNIT COST (\$/TON)	98.74	104.18	(5.44)	(5.2%)
38 - AMOUNT (\$)	310,303,989	272,795,527	37,508,462	13.7%
39 - BURNED				
40 - UNITS (TON)	2,697,681	2,618,462	79,219	3.0%
41 - UNIT COST (\$/TON)	98.46	104.18	(5.72)	(5.5%)
42 - AMOUNT (\$)	265,612,539	272,795,527	(7,182,988)	(2.6%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(126)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,413,029	0	1,413,029	0.0%
48 - UNIT COST (\$/TON)	98.23	0.00	98.23	0.0%
49 - AMOUNT (\$)	138,808,175	0	138,808,175	0.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 7/1/2009

Run Date: 8/12/2009 8:53:01AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	72,432,439	71,032,926	1,399,513	2.0%
68 - UNIT COST (\$/MCF)	9.24	9.88	(0.64)	(6.5%)
69 - AMOUNT (\$)	669,335,427	701,924,358	(32,588,931)	(4.6%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	40,504,264	35,500,844	5,003,420	14.1%
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	15,983,752	13,099,813	2,883,939	22.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
July 2009

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
		Total KWH Sold	Wheeled from Other Systems	from Own Generati on	Fuel Cost	Total Cost	Fuel Adj Total	Total Cost	Gain on Sales
Sold To	Type & Schedule	(000)	(000)	(000)	C/KWH	C/KWH	\$	\$	\$
ESTIMATED		16,612		16,612	10.754	12.152	1,786,397.00	2,018,629.00	232,232.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	115		115	2.473	3.681	2,844.46	4,233.15	1,388.69
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,560.43	9,560.43	0.00
City of New Smyrna Beach, FL	Schedule OS	1,219		1,219	2.347	3.050	28,606.32	37,176.95	8,570.63
City of Tallahassee, FL	Schedule A	200		200	12.978	12.978	25,956.00	25,956.00	0.00
ConocoPhillips Company	EEI	1,066		1,066	2.076	2.379	22,132.49	25,356.72	3,224.23
Constellation Power Source, Inc	MR1	550		550	2.443	2.412	13,435.00	13,264.50	(170.50)
Florida Power & Light Company	CR-1	1,600		1,600	6.186	5.480	98,968.00	87,680.00	(11,288.00)
Oglethorpe Power Corp.	EEI	585		585	2.155	3.087	12,608.25	18,058.90	5,450.65
Orlando Utilities Commission	Schedule OS	75		75	2.719	4.669	2,039.25	3,501.75	1,462.50
Reedy Creek Improvement District	Schedule OS	10,256		10,256	2.209	2.790	226,548.54	286,185.56	59,617.02
Seminole Electric Cooperative, Inc	CR-1	1,658		1,658	3.984	4.282	66,060.49	71,000.26	4,939.77
Seminole Electric Cooperative, Inc.	Load Following	2,841		2,841	5.172	5.172	146,939.81	146,939.81	0.00
Southern Company Services, Inc	MR1	600		600	2.187	1.187	13,121.00	7,124.00	(5,997.00)
Tampa Electric Company	CR-1	155		155	2.989	3.102	4,632.40	4,808.50	176.10
Tampa Electric Company	EEI	100		100	3.428	4.708	3,427.75	4,707.50	1,279.75
Tampa Electric Company	Schedule J	2,400		2,400	2.321	2.831	55,696.00	67,936.00	12,240.00
The Energy Authority, Inc.	Contract	236		236	2.454	2.356	5,791.08	5,560.92	(230.16)
The Energy Authority, Inc.	EEI	1,441		1,441	2.283	2.019	32,895.49	29,088.51	(3,806.98)
The Energy Authority, Inc.	Schedule OS	2,998		2,998	2.576	2.861	77,219.24	85,773.17	8,553.93
Reedy Creek Improvement District	Schedule OS	0		0	0.000	0.000	0.00	50.00	50.00
Reedy Creek Improvement District		(50)		(50)	0.000	3.100	0.00	(1,550.00)	(1,550.00)
Tampa Electric Company	EEI	(5)		(5)	0.000	(2.000)	0.00	100.00	100.00
Subtotal - Gain on Other Power Sales		28,040		28,040	3.026	3.326	848,482.00	932,492.63	84,010.63
CURRENT MONTH TOTAL		28,040		28,040	3.026	3.326	848,482.00	932,492.63	84,010.63
DIFFERENCE		11,428		11,428	(7.728)	(8.826)	(937,915.00)	(1,086,136.37)	(148,221.37)
DIFFERENCE %		68.79		68.79	(71.86)	(72.63)	(52.50)	(53.81)	(63.82)
CUMULATIVE ACTUAL		165,370		165,370	3.307	3.663	5,468,896.37	6,056,829.44	587,933.07
CUMULATIVE ESTIMATED		141,266		141,266	6.875	7.769	9,712,426.00	10,975,043.00	1,262,617.00
DIFFERENCE		24,104		24,104	(3.568)	(4.106)	(4,243,529.63)	(4,918,213.56)	(674,683.93)
DIFFERENCE %		17.06		17.06	(51.90)	(52.85)	(43.69)	(44.81)	(53.44)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JULY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		446,058			446,056	5.233	5.233	23,339,944.00	23,339,944.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	115,760			115,760	9.795	9.795	11,339,265.58	11,339,265.58
Southern Company Services, Inc	Southern UPS	281,043			281,043	2.214	2.214	6,222,110.89	6,222,110.89
Tampa Electric Company	TECO AR1	8,120			8,120	7.853	7.853	637,703.32	637,703.32
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	205.08	205.08
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(87,403.10)	(87,403.10)
CURRENT MONTH TOTAL		404,923			404,923	4.473	4.473	18,111,881.77	18,111,881.77
DIFFERENCE		-41,133			-41,133	(0.780)	(0.760)	(5,228,062.23)	(5,228,062.23)
DIFFERENCE %		(9.2)			(9.2)	(14.5)	(14.5)	(22.4)	(22.4)
CUMULATIVE ACTUAL		2,641,486			2,641,486	4.326	4.326	114,272,562.86	114,272,562.86
CUMULATIVE ESTIMATED		3,130,710			3,130,710	5.294	5.294	165,751,936.00	165,751,936.00
DIFFERENCE		-489,224			-489,224	(0.968)	(0.968)	(51,479,373.14)	(51,479,373.14)
DIFFERENCE %		(15.6)			(15.6)	(18.3)	(18.3)	(31.1)	(31.1)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		316,263	0	0	316,263	3.988	11.236	12,611,256.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDAS)	CO-GEN	939			939	4.894	4.894	45,956.62
ADJ		0			0			(1,268.74)
Aubumdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,324			6,324	3.006	3.006	190,099.44
ADJ		0			0			4,814.57
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	42,475			42,475	5.113	5.113	2,171,744.70
ADJ		0			0			(17,828.04)
Central Power & Lime (FLACRUSH)	CO-GEN	38,195			38,195	3.424	3.424	1,307,796.80
ADJ		0			0			(27,214.26)
Citrus World (CITRUS)	CO-GEN	24			24	3.605	3.605	878.54
ADJ		13			13			503.24
Lake County (LAKCOUNT)	CO-GEN	6,688			6,688	2.973	2.973	198,834.24
ADJ		0			0			7,321.09
Lake Cogen Limited (LAKORDER)	CO-GEN	41,180			41,180	5.369	5.369	2,210,954.20
ADJ		0			0			173.39
Metro-Dade County (METRDADE)	CO-GEN	26,593			26,593	4.567	4.567	1,214,502.31
ADJ		0			0			(10,814.80)
Metro-Dade County (METRDAS)	CO-GEN	514			514	3.930	3.930	20,200.20
ADJ		0			0			323.62
Orange Cogen (ORANGEAS)	CO-GEN	1,576			1,576	4.302	4.302	67,799.52
ADJ		0			0			159.07
Orange Cogen (ORANGECO)	CO-GEN	10,575			10,575	4.120	4.120	435,690.00
ADJ		0			0			11,156.77
Orlando Cogen Limited (ORLACOGL)	CO-GEN	59,407			59,407	5.053	5.053	3,001,835.71
ADJ		0			0			(32,999.24)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	442			442	4.397	4.397	19,434.74
ADJ		0			0			1,002.93
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	11,552			11,552	2.977	2.977	343,903.04
ADJ		0			0			10,620.97
PCS Phosphate (OCSWFCRK)	CO-GEN	58			58	3.655	3.655	2,110.03
ADJ		-24			-24			(1,032.32)
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	25,983			25,983	2.985	2.985	775,592.55
ADJ		0			0			20,746.28
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	25,911			25,911	3.320	3.320	860,257.15
ADJ		0			0			67,958.07
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	10,077			10,077	3.320	3.320	334,544.45
ADJ		0			0			33,541.10
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	19,495			19,495	5.122	5.122	996,533.90
ADJ		0			0			34,646.36
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
St Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		327,996			327,996	4.361	4.361	14,302,678.18
DIFFERENCE		11,733			11,733	0.373	(8.875)	1,691,422.18
DIFFERENCE %		3.7			3.7	9.3	(172.4)	13.4
CUMULATIVE ACTUAL		2,307,315			2,307,315	4.389	4.389	101,270,969.83
CUMULATIVE ESTIMATED		2,118,400			2,118,400	3.996	3.996	84,661,602.00
CUMULATIVE DIFFERENCE		188,915			188,915	0.393	0.393	16,609,367.83
CUMULATIVE DIFFERENCE %		8.9			8.9	9.8	9.6	19.6

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
JULY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		33,842	9.601	3,249,198.00	15.612	5,283,399.00	2,034,201.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,806	4.288	77,451.36	4.288	77,451.36	0.00
Seminole	Load Following	5,194	3.043	158,047.12	3.043	158,047.12	0.00
Calpine Energy Services, LP	EEl	120	2.040	2,448.00	2.208	2,649.84	201.84
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	21,981.36	0.000	0.00	(21,981.36)
Cobb Electric Membership Corp.	EEl	9,375	4.419	414,280.00	7.006	656,846.39	242,566.39
Constellation Power Source, Inc	MR1	1,745	3.836	66,941.00	5.935	103,589.62	36,648.62
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	1,296	4.942	64,043.00	4.498	58,288.78	(5,754.22)
Florida Power & Light Company	CR-1	100	4.600	4,600.00	5.167	5,167.00	567.00
Florida Power & Light Company	Transmission Purchase	0	0.000	7,443.58	0.000	0.00	(7,443.58)
Florida Power Corporation	Transmission Purchase	0	0.000	12.30	0.000	0.00	(12.30)
Georgia Power Company- LT	IC-P11	812	25.381	206,092.63	30.385	246,723.76	40,631.13
JP Morgan Ventures Energy Corporation	EEl	1,350	5.385	72,700.00	6.770	91,393.19	18,693.19
Jacksonville Electric Authority	Transmission Purchase	0	0.000	146,447.95	0.000	0.00	(146,447.95)
Orlando Utilities Commission	Schedule OS	51	7.350	3,748.50	8.849	4,513.00	764.50
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	15,895.00	0.000	0.00	(15,895.00)
Southern Company Services, Inc	IC-P11	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	Transmission Purchase	0	0.000	318.06	0.000	0.00	(318.06)
The Energy Authority, Inc.	EEl	5,067	5.061	256,435.00	7.428	376,363.47	119,928.47
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(8.59)	0.000	0.00	8.59
Florida Power & Light Company	Transmission Purchase	0	0.000	(8.34)	0.000	0.00	8.34
Georgia Power Company- LT	IC-P11	0	0.000	69,075.00	0.000	0.00	(69,075.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,496.25	0.000	0.00	(1,496.25)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	(17.28)	0.000	0.00	17.28
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,573.48	0.000	0.00	(1,573.48)
Southern Company Services, Inc	IC-P11	0	0.000	0.00	0.000	0.00	0.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	(1,397.25)	0.000	0.00	1,397.25
Tampa Electric Company	Transmission Purchase	0	0.000	883.52	0.000	0.00	(883.52)
SubTotal - Energy Purchases (Non-Broker)							
		26,916	5.909	1,590,461.65	6.617	1,781,033.53	190,571.88
CURRENT MONTH TOTAL							
		26,916	5.909	1,590,461.65	6.617	1,781,033.53	190,571.88
DIFFERENCE							
		-6,926	(3.692)	(1,658,736.35)	(8.995)	(3,502,365.47)	(1,843,629.12)
DIFFERENCE %							
		(20.5)	(38.5)	(51.1)	(57.6)	(66.3)	(90.6)
CUMULATIVE ACTUAL							
		427,278	6.338	27,082,086.72	6.669	28,493,423.82	1,411,337.10
CUMULATIVE ESTIMATED							
		394,310	8.098	31,930,163.00	13.122	51,740,776.00	19,810,613.00
DIFFERENCE							
		32,968	(1.759)	(4,848,076.28)	(6.453)	(23,247,352.18)	(18,399,275.90)
DIFFERENCE %							
		8.4	(21.7)	(15.2)	(49.2)	(44.9)	(92.88)

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubundale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	644,640	644,640	644,640	644,640	644,640	644,640	644,640	0	0	0	0	0	4,512,480
2 Aubundale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	0	0	0	0	0	20,728,471
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	604,350	604,350	0	0	0	0	0	4,230,450
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	0	0	0	0	0	21,424,554
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	0	0	0	0	0	8,045,577
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	0	0	0	0	0	18,445,680
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,247,694	2,226,170	2,474,317	2,361,101	2,361,101	2,361,101	2,361,101	0	0	0	0	0	16,492,583
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	(14,709)	0	0	0	0	0	0	0	0	0	0	0	(14,709)
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	0	0	0	0	0	7,831,400
13 Pinellas County Resource Recovery (PINCOUNT)	QF	64.75	1/1/95 - 12/31/24	1,806,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	0	0	0	0	0	17,377,861
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/31/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	0	0	0	0	0	22,665,397
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/31/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	0	0	0	0	0	8,595,843
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	750,408	763,766	763,752	754,860	741,533	740,971	744,811	0	0	0	0	0	5,259,899
18 UP6 Purchase (414 total mw) - Southern	Other	414	7/19/98 - 5/31/10	5,079,228	6,330,448	4,960,986	5,842,070	5,158,552	4,328,434	5,338,495	0	0	0	0	0	35,838,213
19 Incremental Security				22,389	292,162	100,887	728,058	357,068	142,307	687,887	0	0	0	0	0	2,330,790
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	4,618,369
21 Retail Wheeling				(65,628)	(6,921)	(67,322)	(20,470)	(20,284)	(42,301)	(35,508)	0	0	0	0	0	(248,444)
SUBTOTAL				27,129,118	28,656,899	28,083,690	29,316,496	28,449,858	27,382,588	28,947,862	0	0	0	0	0	197,865,496
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1088.25	8	2,512,073	2,842,331	1,521,365	1,313,331	1,915,229	3,909,123	3,884,459	0	0	0	0	0	17,888,911
TOTAL				29,641,190	31,399,230	29,605,055	30,629,826	30,365,087	31,291,711	32,832,321	0	0	0	0	0	215,754,407