



Florida City Gas

955 E 25 Street
Hialeah, FL 33013

August 24, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

RECEIVED-FPSC
09 AUG 26 PM 3:32
COMMISSION
CLERK

Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of July 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM _____
ECR _____
ECL 1 _____
OPC _____
RCP 1 _____
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SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

08877 AUG 26 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 09		Through		DECEMBER 09			
	CURRENT MONTH: 07/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	52,692	52,692	100.00	-	430,795	430,795	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	793,122	3,505,993	2,712,871	77.38	10,922,959	30,978,036	20,055,077	64.74
5 DEMAND (Line 32 A-1 support detail)	507,982	507,967	(15)	-	4,720,581	4,619,221	(101,360)	(2.19)
6 OTHER (Line 40 A-1 support detail)	53,297	47,243	(6,054)	(12.81)	448,757	387,495	(61,262)	(15.81)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,354,401	4,113,895	2,759,494	67.08	16,092,297	35,615,847	19,523,550	54.82
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(576)	(2,544)	(1,968)	77.36	6,527	(18,513)	(25,040)	135.26
14 TOTAL THERM SALES	1,671,043	4,111,351	2,440,308	59.36	16,778,989	35,597,334	18,818,345	52.86
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,134,163	3,232,642	1,098,479	33.98	21,864,453	26,429,180	4,564,727	17.27
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,110,323	3,200,242	1,089,919	34.06	22,114,996	26,174,678	4,059,682	15.51
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	97,287,660	86,807,640	(10,480,020)	(12.07)
20 OTHER Commodity (Line 40 A-1 support detail)	40,398	34,400	(5,998)	(17.44)	291,969	268,500	(23,469)	(8.74)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,150,721	3,234,642	1,083,921	33.51	22,408,965	26,443,178	4,036,213	15.26
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(627)	(2,000)	(1,373)	68.65	(4,087)	(14,000)	(9,913)	70.81
27 TOTAL THERM SALES (24-26 Estimated only)	2,832,913	3,232,642	399,729	12.37	24,607,808	26,429,178	1,821,370	6.89
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.37583	1.09554	0.71971	65.69	0.49392	1.18351	0.68959	58.27
32 DEMAND (5/19)	0.04750	0.05525	0.00775	14.03	0.04852	0.05321	0.00469	8.81
33 OTHER (6/20)	1.31930	1.37334	0.05404	3.93	1.53700	1.44318	(0.09382)	(6.50)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62974	1.27182	0.64208	50.49	0.71818	1.34688	0.62870	46.68
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.91866	1.27200	0.35334	27.78	-	1.32236	1.32236	100.00
40 TOTAL THERM SALES (11/27)	0.47809	1.27261	0.79452	62.43	0.65395	1.34760	0.69365	51.47
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.45392	1.24844	0.79452	63.64	0.62978	1.32343	0.69365	52.41
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45620	1.25472	0.79852	63.64	0.63295	1.33009	0.69714	52.41
45 PGA FACTOR ROUNDED TO NEAREST .001	0.456	1.255	0.799	63.67	0.633	1.330	0.697	52.41

DOCUMENT NUMBER DATE

08877 AUG 26 88

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 07/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,797	16,797	100.00	-	134,615	134,615	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	793,122	943,815	150,693	15.97	10,922,959	10,357,583	(565,376)	(5.46)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	507,982	656,556	148,574	22.63	4,720,581	5,161,513	440,932	8.54
6 OTHER (Line 40 A-1 support detail)	53,297	47,243	(6,054)	(12.81)	448,757	391,041	(57,716)	(14.76)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,354,401	1,664,411	310,010	18.63	16,092,297	16,044,752	(47,545)	(0.30)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(576)	(1,222)	(646)	52.86	6,527	(9,727)	(16,254)	167.10
14 TOTAL THERM SALES	1,671,043	1,663,189	(7,854)	(0.47)	16,778,989	16,035,025	(743,964)	(4.64)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,134,163	2,690,675	556,512	20.68	21,864,453	22,400,402	535,949	2.39
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,110,323	2,690,675	580,352	21.57	22,114,996	22,400,402	285,406	1.27
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	11,128,070	434,090	3.90	97,287,660	92,527,540	(4,760,120)	(5.14)
20 OTHER Commodity (Line 40 A-1 support detail)	40,398	34,400	(5,998)	(17.44)	291,969	273,700	(18,269)	(6.67)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,150,721	2,725,075	574,354	21.08	22,406,965	22,674,102	267,137	1.18
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(627)	(2,000)	(1,373)	-	(4,087)	(14,000)	(9,913)	70.81
27 TOTAL THERM SALES (24-26 Estimated only)	2,832,913	2,723,075	(109,838)	(4.03)	24,607,808	22,660,102	(1,947,706)	(8.60)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00624	0.00624	100.00	-	0.00601	0.00601	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.37583	0.35077	(0.02506)	(7.14)	0.49392	0.46238	(0.03154)	(6.82)
32 DEMAND (5/19)	0.04750	0.05900	0.01150	19.49	0.04852	0.05578	0.00726	13.02
33 OTHER (6/20)	1.31930	1.37334	0.05404	3.93	1.53700	1.42872	(0.10828)	(7.58)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62974	0.61078	(0.01896)	(3.10)	0.71818	0.70782	(0.01036)	(1.49)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.91866	0.61100	(0.30766)	(50.35)	-	0.69479	0.69479	100.00
40 TOTAL THERM SALES (11/27)	0.47809	0.61122	0.13313	21.78	0.65395	0.70806	0.05411	7.64
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.45392	0.58705	0.13313	22.68	0.62978	0.68389	0.05411	7.91
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45620	0.59000	0.13380	22.68	0.63295	0.68733	0.05438	7.91
45 PGA FACTOR ROUNDED TO NEAREST .001	0.456	0.590	0.134	22.71	0.633	0.687	0.054	7.86

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 07/09

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,261,680	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(126,890)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(627)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,134,163	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,134,790	890,202.64	0.41700
18 Bay Gas Storage	0	1,654.35	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(72,400.00)	(27,642.32)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	48,560	5,051.52	
22 Other Shippers (Line 85 Page 10)	0.00	(75,567.78)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(627)	(575.92)	0.91853
24 TOTAL COMMODITY (Other)	2,110,323	793,122.49	0.37583
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.38	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	507,982.38	0.04750
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	40,398	42,688.74	1.05670
34 Peak Shaving			
35 Storage withdrawal		10,608.44	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	40,398	53,297.18	1.31930
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 07/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	846,419	991,058	144,639	14.59%	11,371,716	10,748,624	(623,092)	-5.80%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	507,982	673,353	165,371	24.56%	4,720,581	5,296,128	575,547	10.87%
3 TOTAL	1,354,401	1,664,411	310,010	18.63%	16,092,297	16,044,752	(47,545)	-0.30%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,671,043	1,663,189	(7,854)	-0.47%	16,778,989	16,035,025	(743,964)	-4.64%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	623,801	623,801	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,760,158	1,752,304	(7,854)	-0.45%	17,402,790	16,658,826	(743,964)	-4.47%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	405,757	87,893	(317,864)	-361.65%	1,310,493	614,074	(696,419)	-113.41%
8 INTEREST PROVISION-THIS PERIOD (21)	298	(121)	(419)	346.28%	(1,125)	(1,310)	(185)	14.12%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	945,063	(447,177)	(1,392,240)	311.34%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(623,801)	(623,801)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	911,477	-	(911,477)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,262,003	(448,520)	(1,710,523)	381.37%	1,262,003	(448,520)	(1,710,523)	381.37%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	945,063	(447,177)	(1,392,240)	311.34%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,261,705	(448,399)	(1,710,104)	381.38%				
14 TOTAL (12+13)	2,206,768	(895,576)	(3,102,344)	346.41%				
15 AVERAGE (50% OF 14)	1,103,384	(447,788)	(1,551,172)	346.41%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00350	0.00350	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00300	0.00300	-	0.00%				
18 TOTAL (16+17)	0.00650	0.00650	-	0.00%				
19 AVERAGE (50% OF 18)	0.00325	0.00325	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00027	0.00027	-	0.00%				
21 INTEREST PROVISION (15x20)	298	(121)	(419)	346.28%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 09 Through DECEMBER 09

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/09

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						474,232.38		21.68
2	Sequent Energy Management	System Supply	FTS	2,199,510		2,199,510	874,189.59			2,639.41	39.74
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,199,510	-	2,199,510	874,190	-	474,232	2,639	61.43

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

FOR THE PERIOD OF: 01/01/09 Through 12/31/09

CURRENT MONTH: 07/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	7,095	6,900	219,951	213,902	3.9745	4.0869
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	7,095	6,900	219,951	213,902	4.0473	4.1618
WEIGHTED AVERAGE						3.9745	4.0869

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 09 Through			DECEMBER 09				
	CURRENT MONTH: 07/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,084,961	1,238,470	153,509	14.15%	11,034,855	11,492,916	458,061	4.15%	
2 GAS LIGHTS	1,415	1,900	485	34.28%	9,731	13,300	3,569	36.68%	
3 COMMERCIAL	1,715,633	1,946,332	230,699	13.45%	13,339,365	14,599,222	1,259,857	9.44%	
4 LARGE COMMERCIAL	30,904	45,640	14,736	47.68%	223,857	321,640	97,783	43.68%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,100	2,100	0.00%	
6 TOTAL FIRM	2,832,913	3,232,642	399,729	14.11%	24,607,808	26,429,178	1,821,370	7.40%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,104,666	1,687,310	(417,356)	-19.83%	12,414,976	12,570,210	155,234	1.25%	
11 SMALL COMMERCIAL TRANSP. FI	1,765,404	1,836,560	71,156	4.03%	13,571,770	13,522,810	(48,960)	-0.36%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,376	1,500	(876)	-36.87%	4,956	8,000	3,044	61.42%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	206,871	720,010	513,139	248.05%	4,745,488	4,497,290	(248,198)	-5.23%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,079,317	4,245,380	166,063	4.07%	30,737,190	30,598,310	(138,880)	-0.45%	
TOTAL THERMS SALES & TRANSP.	6,912,230	7,478,022	565,792	8.19%	55,344,998	57,027,488	1,682,490	3.04%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,118	95,014	(1,104)	-1.15%	96,604	95,913	(691)	-0.72%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,604	4,710	106	2.30%	4,623	4,662	39	0.84%	
23 LARGE COMMERCIAL	5	5	-	0.00%	3	5	2	66.67%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	100,727	99,951	(776)	-0.77%	101,230	100,802	(428)	-0.42%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	76	67	(9)	-11.84%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,595	1,483	(112)	-7.02%	1,552	1,484	(68)	-4.38%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,680	1,562	(118)	-7.02%	1,633	1,563	(70)	-4.29%	
TOTAL CUSTOMERS	102,407	101,513	(894)	-0.87%	102,863	102,365	(498)	-0.48%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	16	17	1	6.25%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	373	413	40	10.72%	412	447	35	8.50%	
42 LARGE COMMERCIAL	6,181	9,128	2,947	47.68%	10,660	9,190	(1,470)	-13.79%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	27,693	25,184	(2,509)	-9.06%	24,633	26,802	2,169	8.81%	
47 SMALL COMMERCIAL TRANSP. FI	1,107	1,238	131	11.83%	1,249	1,302	53	4.24%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	-	381	381	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	29,553	102,859	73,306	248.05%	96,847	91,781	(5,066)	-5.23%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 09

through

DECEMBER 09

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0373	1.0325	1.0267	1.0267	1.0315	1.0296	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620	1.0670	1.0650					

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,261,680	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,261,680		0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.82 ()	
6	" Capacity release			---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97 ()	
8	" System supply	Brevard	1,471,260	0.04055	59,659.59 ()	
9	" " "	Merritt Sq.	0	0.04055	0.00 ()	
10	Total FTS-1 demand		6,403,980		259,681.38	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Storage Demand					
19						
20					()	
21	Total fixed charges		9,193,980		474,232.38	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,199,510		874,189.59 ()	
26	Bay Gas Storage		36,580		16,013.05 ()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:		2,236,090		890,202.64	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,364,435.02	

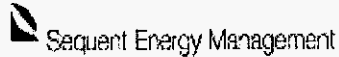
FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/09	2,261,680.0						
2	Reverse FTS-1 & FTS-2 Commod accr 06/09	(2,391,240.0)						
3	FTS-1 & FTS-2 Commodity 06/09	2,264,350.0						
4		2,134,790.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/09	9,193,980.0		474,232.38	474,232.38			
7	Reverse FTS-1 & FTS-2 Demand accr 06/09	(8,897,400.0)		(458,934.57)	(458,934.57)			
8	FTS-1 & FTS-2 Demand 06/09	8,897,400.0		458,934.57	458,934.57	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			474,232.38			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21								
22	TECO - Peoples Gas -	7,847.00	10,380.48		10,380.48	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	32,550.50	32,308.26		32,308.26	B4		
24	Reverse Sequent - 06/09	(2,315,460.0)		(869,834.97)	(869,834.97)			
25								
26	Sequent - 06/09	2,347,870.0		850,463.03	850,463.03	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Reverse Bay Gas Storage - Inventory - 07/09			(40,477.48)	(40,477.48)			
31	Bay Gas Storage - Injection 06/09							
32	Reverse Bay Gas Storage - Inventory - 06/09		(148,427.96)		(148,427.96)			
33	Gas Bay Storage Inventory 06/09	393,390.0	148,722.65		148,722.65	B1 (3)		
34	Reverse Gas Bay Storage Inventory 07/09			(16,013.05)	(16,013.05)			
35	Bay Gas Storage - Inventory Injection 07/09			10,606.37	10,606.37			
36								
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85	Net Activity	425,800.00			(75,567.78)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,236,090.0		890,202.64	890,202.64			
88								
89	Total purchases & accruals -	2,175,187.6	1,362,381.03	(10,218.68)	1,331,656.98			

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - June'09		48,560.0	5,051.52	5,051.52	B5		
3					-			
4					-			
5					-			
6					-			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	48,560.0	5,051.52	0.00	5,051.52		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - May'09		(72,400.0)	(27,642.32)	(27,642.32)	B1 (5)		
26					-			
27								
28	Total book-outs	0.0	(72,400.0)	(27,642.32)	0.00	(27,642.32)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 06/09	373,770.0		373.77	373.77	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 06/09	379,420.0		1,280.56	1,280.56	B1 (8)		
34	Storage Withdrawals - Bay Gas - 06/09	520.0		0.52	0.52	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 06/09		500.0	1.55	1.55	B1 (7)		
36	Total storage costs	2,253,710.0		35,406.42	0.00	35,406.42		
37								
38			2,151,347.5	1,365,196.65	(10,218.68)	1,354,977.97		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,354,977.97				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Jul'09		(627.3)	(575.92)				
45	Company Use - adj. Mar'09		0.0					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,150,720.20	1,354,402.05				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 ABA #: 061000227
 Acct #: 2079900425947


 Netted Invoice
 Invoice #: FCG200906
 Invoice Date: 7/15/2009
 Due Date: 7/25/2009
 Delivery Period: Jun-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.5000	FGT Z1	61,688	Baseload \$ 215,908.00
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.5500	FGT Z2	75,655	Baseload \$ 268,575.25
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.6200	FGT Z3	63,593	Baseload \$ 230,206.66
									200,936	\$ 714,689.91
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Swing \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.8738	FGT Z2	7,721	Swing \$ 29,909.66
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.8773	FGT Z3	27,110	Swing \$ 105,112.32
									34,831	\$ 135,021.98
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.6292	FGT Z3	(980)	Turnback \$ (3,556.62)
									(980)	\$ (3,556.62)
									234,787	\$ 846,155.27
Total Commodity Purchases										
\$ 846,155.27										
B1(2)										
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.8400	FGT Z1	367	Bay Gas \$ 1,409.28
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.7396	FGT Z2	1,809	Bay Gas \$ 6,764.88
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.7819	FGT Z3	37,163	Bay Gas \$ 140,548.49
									39,339	\$ 148,722.65
Total Storage Purchases										
\$ 148,722.65										
B1(3)										
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	37,377	Bay Gas \$ 373.77
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	52	Bay Gas \$ 0.52
									37,429	\$ 374.29
Total Storage Withdrawals										
\$ 374.29										
B1(4)										
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	114,087	Baseload \$ 3,536.70
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	79,705	Baseload \$ 278.97
									193,792	\$ 3,815.66
Total Transportation										
\$ 3,815.66										
B1(2)										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	13,740	Swing \$ 425.94
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	19,848	Swing \$ 69.47
									33,588	\$ 495.41
Total Transportation										
\$ 495.41										
B1(2)										
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	(945)	Turnback \$ (3.31)
									(945)	\$ (3.31)
Total Transportation										
\$ (3.31)										
B1(2)										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0362	FTS-1	34,563	Bay Gas Inj \$ 1,251.18
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0087	FTS-2	3,379	Bay Gas Inj \$ 29.40
									(B1)	

									37,942	\$	1,280.58	(B1)(8)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	50	Bay Gas Wd	\$	1.55
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Wd	\$	-
									50		\$	1.55
									301,856		\$	5,964.18
											\$	1,000,842.10

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30					\$	492,684.57	(B11)
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MISCELLANEOUS

Cashout FGT - May09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$3.8180		(7,240)		\$	(27,642.32)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$	-
											\$	465,042.25

Total Due \$ 1,465,884.35

(B1)

PLEASE REMIT PAYMENT TO:



02511 3 A

00648097

4,703.39

07/23/09

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000470339

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403
330133403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



19401 NE 22ND AVE
MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

4,703.39

TO	NUMBER OF DAYS	STATEMENT DATE
06/30/09	30	07/02/09

07/23/09

***** THIS MONTH'S METER INFORMATION *****

00648097

METER NUMBER	METER READS PRES - PREV	CCF X BTU X CONVER	THERMS = USBD
ZTQ74899	62320 60174	2146 1.0470 1.00250	2252.5
TOTAL THERMS =			2252.5

***** THIS MONTH'S BILLING INFORMATION *****

JUN 09	75.1
JUN 08	71.5

WHOLESALE SERVICE (WHS)	1983.97
PREVIOUS BALANCE	1983.97-
PAYMENT	
CUSTOMER CHARGE	150.00
DISTRIBUTION 2252.5 THMS @ 0.16094	362.52
PGA 2252.5 THMS @ 0.82701	1862.84
TOTAL GAS CHARGES	2375.36
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2375.36
ADJUSTMENT	2328.03
TOTAL BALANCE DUE	4703.39

07/31/09

please pay this amount

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com

(PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY

B2

G/L53
Acct # 610030
Dept. 0303

V. approved
7/16/09
Nelly Rodriguez
FCG

PLEASE REMIT PAYMENT TO:



02510 3 D

00648071

5,677.09

07/23/09

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000567709

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
MIAMI FL 33013-3403

330133403

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



10 NE 125TH ST
NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

5,677.09

***** THIS MONTH'S BILLING DATES *****

07/23/09

TO	NUMBER OF DAYS	STATEMENT DATE
06/30/09	30	07/02/09

00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	X	BTU	X	CONVER	THERMS USED
ZSM06935	89612 83282	5330	1.0470	1.00250			5594.5
TOTAL THERMS =							5594.5

JUN 09 186.5
JUN 08 107.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	3747.05
PREVIOUS BALANCE	3747.05-
PAYMENT	
CUSTOMER CHARGE	150.00
DISTRIBUTION 5594.5 THMS @ 0.16094	900.88
PGA 5594.5 THMS @ 0.82701	4626.71
TOTAL GAS CHARGES	5677.09
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	5677.09
TOTAL BALANCE DUE	5677.09

07/31/09

Please pay this amount.

approval 7/16/09

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

G/L 53
Acct # 610030
Dept. 0303

B3

Jelly Rodriguez
FCG

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
32,308.26

THIS MONTH'S CHARGE
DUE BEFORE
07/20/09

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

*Mailed
7/10/09*

010120 15791056 003230826
FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS: 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
32,308.26

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
07/20/09

TO	NUMBER OF DAYS	STATEMENT DATE
06/25/09	29	06/29/09

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X	CONVER	THERMS USED
ZTE87908	103055 99952	3103	1.0490	10.00000	32550.5
TOTAL THERMS =					32550.5

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

JUN 09	1122.4
JUN 08	1001.5

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				35049.24
PAYMENT				35049.24-
CUSTOMER CHARGE				
DISTRIBUTION	32550.5 THMS @	0.16094	5238.68	
PGA	32550.5 THMS @	0.82701	26919.58	
TOTAL GAS CHARGES				32308.26
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				32308.26
TOTAL BALANCE DUE				32308.26

NEXT SCHEDULED
READ DATE
07/27/09

approved 7/16/09
please pay this amount
(B4)
G/L 53
Acct # 610030
Dept. 6303
Nelly Rodriguez
FCG

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

Florida City Gas - Cash outs - June'09

	Therms	Amount
FPU	5,940	1,995
FPL Energy	30,910	11,128
FPL Energy - Adj. (Nov&Dec'08)	(75,930)	(32,160)
Infinite Energy	29,450	10,245
Interconn Resources - Adj.	0	0
Interconn Resources	63,430	22,067
Mirabito	510	184
End Users Inc.	(10)	(11)
MX Energy	0	0
Penninsula Energy	(670)	(604)
Pacific Summit	0	0
Utility Resource Sol.	(5,070)	(7,792)
Utility Resource Sol. Adj.	0	0
Pro Energy Partners	0	0
Florida Natural Gas	0	0
	48,560	5,051.52

(BS)