

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 090002-EG
FLORIDA POWER & LIGHT COMPANY**

SEPTEMBER 11, 2009

**ENERGY CONSERVATION COST RECOVERY
FACTOR**

**PROJECTIONS
JANUARY 2010 THROUGH DECEMBER 2010**

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TESTIMONY & EXHIBITS OF:

ANITA SHARMA

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF ANITA SHARMA

DOCKET NO. 090002-EG

September 11, 2009

1 Q. Please state your name and business address.

2 A. My name is Anita Sharma and my business address is 9250 West Flagler Street, Miami,
3 Florida 33174. I am employed by Florida Power and Light Company (FPL or the Company)
4 as Manager of Cost & Performance for Demand Side Management (DSM) Programs.

5

6 Q. Please describe your educational and professional background and experience.

7 A. I received a Masters in Economics in 1983 and a Masters in Finance in 2006 from Florida
8 International University. I began working for FPL in 1985, as Assistant Economist and have
9 worked in positions of increasing responsibility in the areas of economics and energy
10 forecasting. I began in my present position as Manager of Cost & Performance for DSM
11 Programs in March 2009.

12

13 Q. What are your responsibilities and duties as Manager of Cost & Performance for DSM
14 Programs?

15 A. I am responsible for supervising and assisting in the development of the department's overall
16 budget, which includes the budgets related to the DSM Programs. I supervise other support
17 functions such as end-use evaluation and performance reporting that relates to the DSM

DOCUMENT NUMBER-DATE

09446 SEP 11 8

1 Programs and Energy Conservation Cost Recovery (ECCR), including monthly accounting
2 reviews.

3 Also, I supervise and assist in the preparation of regulatory filings and reports related to
4 ECCR, prepare responses to regulatory inquiries and ensure timely response. I am also
5 responsible for the ECCR True-Up and Projection.
6

7 **Q. What is the purpose of your testimony?**

8 A. The purpose of my testimony is to submit for Commission review and approval the projected
9 ECCR costs for FPL's DSM programs to be incurred by FPL during the months of January
10 2010 through December 2010 as well as the actual/estimated ECCR costs for January 2009
11 through December 2009. I also present the total level of costs FPL seeks to recover and the
12 Conservation Factor which, when applied to our customers' bills during the period January
13 through December 2010, will permit the recovery of the total ECCR costs.
14

15 **Q. Are you sponsoring an exhibit in this proceeding?**

16 A. Yes, I am sponsoring Exhibit AS-1, which is attached to my testimony and consists of
17 Schedules C-1 through C-5.
18

19 **Q. Are all the costs listed in these schedules reasonable, prudent and attributable to
20 programs approved by the Commission?**

21 A. Yes.

1 **Q. Please describe the methods used to derive the program costs for which FPL seeks**
2 **recovery.**

3 A. The actual expenditures for the months January 2009 through June 2009 are taken from
4 the books and records of FPL. Expenditures for the months of July 2009 through December
5 2009, and January 2010 through December 2010 are projections based upon a detailed month-
6 by-month analysis of the expenditures expected for each program at each location within FPL.
7 These projections are developed by each FPL location where costs are incurred, and take into
8 consideration not only cost levels but also market penetrations. They have been subjected to
9 FPL's budgeting process and an on-going cost-justification process.

10

11 **Q. Is FPL proposing any adjustments in its base rate proceeding (Docket No. 080677-EI)**
12 **that impact the ECCR calculation?**

13 A. Yes. In the testimonies of Kim Ousdahl and Marlene Santos filed in Docket No. 080677-EI,
14 FPL discusses several adjustments to move items between base rates and clause recovery.
15 One adjustment impacting the ECCR is to recover bad debt expense associated with clause
16 revenues through the ECCR clause instead of base rates. Additionally, FPL is proposing to
17 transfer to ECCR its recovery of FICA and unemployment taxes that are currently being
18 recovered through base rates.

19

20 **Q. Has FPL included these proposed adjustments in the calculation of its 2010 ECCR**
21 **factors?**

22 A. No, however FPL has quantified the impact of each adjustment on the ECCR clause and
23 will revise its ECCR factors to be consistent with the Commission's decisions in Docket
24 No. 080677-EI.

1 If approved, the impact of the inclusion of \$451,313 of bad debt expense would round to a
2 one cent increase on the 2010 RS-1 bill.

3

4 Also, if approved, the adjustment for FICA and unemployment taxes projection of \$1.5
5 million would round to an increase of \$0.02 to the ECCR portion of the 2010 Residential
6 1,000 kWh bill.

7

8 The total impact of both adjustments will result in an additional two cents on the ECCR
9 portion of the 2010 RS-1 bill.

10

11 **Q. Does this conclude your testimony?**

12 **A. Yes.**

**Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 2010 through December 2010**

	<u>TOTAL COSTS</u>
1. Projected Costs (Schedule C-2, pg. 3, line 24)	170,695,356
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 6, line 11)	<u>(8,951,582)</u>
3. Subtotal (line 1 minus line 2)	179,646,938
4. Less Load Management Incentives Not Subject To Revenue Taxes (Schedule C-2, pg 3 of 6, Incentives Column, Program Nos. 3,9,12,13)	<u>86,560,787</u>
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	93,086,151
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	<u>93,153,173</u>
8. Total Recoverable Costs (line 7+ line 4)	<u>179,713,960</u>

Costs are split in proportion to the current period split of demand-related (64.81%) and energy-related (35.19%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

9. Total Cost	179,713,960
10. Energy Related Costs	63,241,343
11. Demand-Related Costs (total)	116,472,617
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	107,513,185
13. Demand Costs allocated on 1/13 th (Line 11/13)	8,959,432

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2010 THROUGH DECEMBER 2010

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	52,217,498,280	9,286,051	1.08576889	1.06788768	55,762,423,094	10,082,505	51.75337%	56.57484%
GS1/GST1/WIES1	65.233%	5,768,906,942	1,009,537	1.08576889	1.06788768	6,160,544,650	1,096,123	5.71763%	6.15056%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,314,106,089	3,640,347	1.08568434	1.06782291	25,963,159,518	3,952,268	24.09653%	22.17692%
OS2	60.006%	13,561,632	2,580	1.05367460	1.04305089	14,145,473	2,718	0.01313%	0.01525%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,871,856,337	1,576,454	1.08455272	1.06699165	11,600,179,931	1,709,748	10.76618%	9.59372%
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	88.190%	2,052,798,432	265,719	1.07600621	1.06018236	2,176,340,686	285,915	2.01987%	1.60433%
GSLD3/GSLDT3/CS3/CST3	95.582%	234,597,527	28,018	1.02665485	1.02205318	239,771,149	28,765	0.22253%	0.16141%
ISST1D	99.926%	0	0	1.05367460	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02665485	1.02205318	0	0	0.00000%	0.00000%
SST1T	114.364%	131,305,945	13,107	1.02665485	1.02205318	134,201,659	13,456	0.12455%	0.07550%
SST1D1/SST1D2/SST1D3	99.926%	7,094,737	811	1.05367460	1.04305089	7,400,172	854	0.00687%	0.00479%
CILC D/CILC G	91.935%	3,182,827,924	395,210	1.07491341	1.05988309	3,373,425,495	424,817	3.13089%	2.38373%
CILC T	97.893%	1,503,359,195	175,310	1.02665485	1.02205318	1,536,513,046	179,983	1.42605%	1.00992%
MET	65.759%	79,605,290	13,819	1.05367460	1.04305089	83,032,369	14,561	0.07706%	0.08170%
OL1/SL1/PL1	351.558%	573,716,639	18,629	1.08576889	1.06788768	612,664,930	20,227	0.56862%	0.11350%
SL2, GSCU1	100.004%	77,397,030	8,835	1.08576889	1.06788768	82,651,335	9,593	0.07671%	0.05383%
TOTAL		101,028,632,000	16,434,427			107,746,453,507	17,821,534	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data
- (2) Projected kwh sales for the period January 2010 through December 2010
- (3) Calculated: Col (2)/(8760 hours * Col (1)) , 8760 hours = annual hours
- (4) Based on 2008 demand losses
- (5) Based on 2008 energy losses
- (6) Col (2) * Col (5)
- (7) Col (3) * Col (4)
- (8) Col (6) / total for Col (6)
- (9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
JANUARY 2010 THROUGH DECEMBER 2010**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Conservation Recovery Factor (\$/kwh)
RS1/RST1	51.75337%	56.57484%	\$60,825,416	\$4,636,808	\$32,729,528	\$98,191,752	52,217,498,280	0.00188
GS1/GST1	5.71763%	6.15056%	\$6,612,659	\$512,267	\$3,615,907	\$10,740,833	5,768,906,942	0.00186
GSD1/GSDT1/HLTF(21-499 kW)	24.09653%	22.17692%	\$23,843,118	\$2,158,912	\$15,238,971	\$41,241,001	24,314,106,089	0.00170
OS2	0.01313%	0.01525%	\$16,400	\$1,176	\$8,303	\$25,879	13,561,632	0.00191
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.76618%	9.59372%	\$10,314,513	\$964,589	\$6,808,678	\$18,087,780	10,871,856,337	0.00166
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	2.01987%	1.60433%	\$1,724,862	\$180,969	\$1,277,394	\$3,183,225	2,052,798,432	0.00155
GSLD3/GSLDT3/CS3/CST3	0.22253%	0.16141%	\$173,534	\$19,938	\$140,733	\$334,205	234,597,527	0.00142
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00143
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00130
SST1T	0.12455%	0.07550%	\$81,177	\$11,159	\$78,769	\$171,105	131,305,945	0.00130
SST1D1/SST1D2/SST1D3	0.00687%	0.00479%	\$5,152	\$615	\$4,344	\$10,111	7,094,737	0.00143
CILC D/CILC G	3.13089%	2.38373%	\$2,562,821	\$280,510	\$1,980,018	\$4,823,349	3,182,827,924	0.00152
CILC T	1.42605%	1.00992%	\$1,085,796	\$127,766	\$901,850	\$2,115,412	1,503,359,195	0.00141
MET	0.07706%	0.08170%	\$87,843	\$6,904	\$48,736	\$143,483	79,605,290	0.00180
OL1/SL1/PL1	0.56862%	0.11350%	\$122,025	\$50,945	\$359,601	\$532,571	573,716,639	0.00093
SL2, GSCU1	0.07671%	0.05383%	\$57,870	\$6,873	\$48,512	\$113,255	77,397,030	0.00146
TOTAL			\$107,513,185	\$8,959,431	\$63,241,346	\$179,713,962	101,028,632,000	0.00178

(1) Obtained from Schedule C-1, page 2 of 3, Col (8)

(2) Obtained from Schedule C-1, page 2 of 3, Col (9)

(3) Total from C-1, page 1, line 12 X Col (2)

(4) Total from C-1, page 1, line 13 X Col (1)

(5) Total from C-1, page 1, line 10 X Col (1)

(6) Total Conservation Costs

(7) Projected kwh sales for the period January 2010 through December 2010, From C-1 Page 2, Total of Column 2

(8) Col (6) / (7)

Notes: - Totals may not add due to rounding.

- There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2010 Projection

Program Title	January	February	March	April	May	June	Sub-Total (6 Mo.)
1. Residential Conservation Service	\$ 543,314	\$ 531,365	\$ 783,373	\$ 686,815	\$ 629,138	\$ 1,339,523	\$ 4,513,528
2. Residential Building Envelope	691,060	335,614	511,462	193,385	206,187	204,006	2,141,714
3. Residential Load Management ("On Call")	3,302,738	3,398,061	3,439,872	5,147,060	5,454,939	5,578,122	26,320,790
4. Duct System Testing & Repair	48,523	70,365	65,822	64,030	76,205	55,607	380,552
5. Residential Air Conditioning	2,801,300	2,339,381	2,516,106	2,942,087	2,719,969	1,717,782	15,036,625
6. BuildSmart Program	11,355	13,355	13,402	4,136	6,028	4,137	52,413
7. Low-Income Weatherization	8,239	8,934	10,072	10,583	9,144	15,230	62,202
8. Res. Thermostat Load Control Pilot Proj.							0
9. Business On Call	60,068	59,518	70,734	502,021	513,038	518,632	1,724,009
10. Cogeneration & Small Power Production	43,016	45,169	63,016	43,016	43,016	43,016	260,249
11. Business Efficient Lighting	24,913	58,789	36,935	33,180	18,847	18,326	190,990
12. Commercial/Industrial Load Control	2,412,830	2,413,939	2,435,426	2,444,167	2,428,421	2,433,255	14,568,038
13. C/I Demand Reduction	708,379	713,922	725,480	925,602	921,081	925,904	4,920,368
14. Business Energy Evaluation	342,123	414,941	498,747	376,238	397,993	766,380	2,796,422
15. Business Heating, Ventilating & A/C	535,170	545,877	555,039	535,089	558,391	566,716	3,296,282
16. Business Custom Incentive	4,244	4,244	976,235	4,244	4,244	73,744	1,066,955
17. Business Building Envelope	444,909	473,386	651,269	549,293	219,993	231,948	2,570,798
18. Business Water Heating	4,777	5,320	5,022	4,762	6,088	6,706	32,675
19. Business Refrigeration	1,116	1,820	1,314	1,104	2,735	3,408	11,497
20. Conservation Research & Development	42,816	42,816	61,209	34,816	34,816	59,816	276,289
21. Common Expenses	1,185,636	1,222,237	2,760,748	1,340,361	1,224,365	1,423,939	9,157,286
22. Total All Programs	\$ 13,216,522	\$ 12,699,053	\$ 16,181,283	\$ 15,841,989	\$ 15,474,638	\$ 15,986,197	\$ 89,399,882
23. LESS: Included in Base Rates	(111,830)	(111,849)	(215,781)	(115,407)	(113,932)	(115,581)	(784,180)
24. Recoverable Conservation Expenses	\$ 13,104,692	\$ 12,587,404	\$ 15,965,502	\$ 15,726,582	\$ 15,360,706	\$ 15,870,616	\$ 88,615,502
Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2010 Projection

Program Title	July	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)	Demand Costs	Energy Costs
1. Residential Conservation Service	\$ 1,332,109	\$ 1,542,633	\$ 1,339,104	\$ 679,522	\$ 538,302	\$ 587,224	\$ 6,018,894	\$ 10,532,422		10,532,422
2. Residential Building Envelope	220,044	239,242	191,256	242,004	182,836	108,034	1,183,416	3,325,130		3,325,130
3. Residential Load Management ("On Call")	5,642,926	5,640,501	5,603,234	5,621,580	4,003,175	3,777,297	30,288,713	56,609,503	56,609,503	
4. Duct System Testing & Repair	53,545	85,787	52,889	48,411	67,473	45,328	353,433	733,985		733,985
5. Residential Air Conditioning	1,208,724	1,262,023	1,110,740	1,033,473	996,133	675,105	6,286,198	21,322,823		21,322,823
6. BuildSmart Program	4,137	7,847	4,136	4,136	6,031	4,136	30,423	82,836		82,836
7. Low-Income Weatherization	9,144	11,718	9,398	7,514	7,334	7,427	52,535	114,737		114,737
8. Res. Thermostat Load Control Pilot Proj.							0	0		0
9. Business On Call	519,180	517,748	513,409	519,249	71,623	67,271	2,208,480	3,932,489	3,932,489	
10. Cogeneration & Small Power Production	43,018	85,168	43,016	43,016	43,016	52,218	289,450	569,699		569,699
11. Business Efficient Lighting	31,298	20,336	20,545	18,854	25,597	13,965	130,595	321,585		321,585
12. Commercial/Industrial Load Control	2,457,973	2,468,128	2,451,235	2,449,580	2,437,986	2,436,068	14,700,970	29,269,008	29,269,008	
13. C/I Demand Reduction	932,067	946,311	952,315	949,155	755,417	757,715	5,292,980	10,213,348	10,213,348	
14. Business Energy Evaluation	653,494	736,887	678,362	350,555	359,895	369,906	3,149,099	5,945,521		5,945,521
15. Business Heating, Ventilating & A/C	560,533	560,686	540,185	535,088	556,587	538,632	3,291,711	6,587,993		6,587,993
16. Business Custom Incentive	4,244	6,237	199,436	4,244	4,244	73,728	292,133	1,359,088		1,359,088
17. Business Building Envelope	155,936	137,083	118,196	170,447	79,063	51,388	712,113	3,282,911		3,282,911
18. Business Water Heating	6,325	5,581	4,762	4,762	6,258	4,751	32,439	65,114		65,114
19. Business Refrigeration	2,961	2,030	1,105	1,104	2,937	1,100	11,237	22,734		22,734
20. Conservation Research & Development	34,816	36,209	59,816	34,816	34,816	59,816	260,289	536,578		536,578
21. Common Expenses	1,293,843	1,757,234	1,326,228	1,295,031	1,271,979	1,295,019	8,239,334	17,396,620	11,238,866	6,157,754
22. Total All Programs	\$ 15,166,315	\$ 16,049,389	\$ 15,219,367	\$ 14,012,541	\$ 11,450,702	\$ 10,926,128	\$ 82,824,442	\$ 172,224,124	\$ 111,263,214	\$ 60,960,911
23. LESS: Included in Base Rates	(116,465)	(170,799)	(117,223)	(115,200)	(113,230)	(111,670)	(744,588)	(1,528,768)	(641,623)	(\$887,145)
24. Recoverable Conservation Expenses	\$ 15,049,850	\$ 15,878,590	\$ 15,102,144	\$ 13,897,341	\$ 11,337,472	\$ 10,814,458	\$ 82,079,854	\$ 170,695,356	\$ 110,621,591	\$ 60,073,766
Totals may not add due to rounding										

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through December 2010 Projection

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service	\$ 112,520	\$ 4,446,810	\$ 85,150	\$ 1,961,983	\$ 3,081,370		\$ 44,823	\$ 799,766	\$ 10,532,422		\$ 10,532,422
2. Residential Building Envelope		324,709		90,850		2,846,037	2,559	60,975	3,325,130		3,325,130
3. Residential Load Management ("On Call")	8,978,814	2,163,643	330,616	(862,698)		44,816,233	36,864	1,146,031	56,609,503		56,609,503
4. Duct System Testing & Repair		339,995	5,000	7,075		382,400	8,722	(9,207)	733,985		733,985
5. Residential Air Conditioning		1,020,862	1,000	686,363		19,399,277	16,030	199,291	21,322,823		21,322,823
6. BuildSmart Program		57,518		6,439		3,390	595	14,894	82,836		82,836
7. Low-Income Weatherization		45,233		120		58,811	152	10,421	114,737		114,737
8. Res. Thermostat Load Control Pilot Proj.									-		-
9. Business On Call	522,576	197,174	5,499	36,295		3,119,790	1,884	49,271	3,932,489		3,932,489
10. Cogeneration & Small Power Production		598,395		5,000				(33,696)	569,699		569,699
11. Business Efficient Lighting		82,294		15,280		197,999	500	25,512	321,585		321,585
12. Commercial/Industrial Load Control		362,913	1,000	20,362		28,760,994	1,729	122,010	29,269,008		29,269,008
13. C/I Demand Reduction		189,564	1,100	17,984		9,863,770	1,248	139,682	10,213,348		10,213,348
14. Business Energy Evaluation		2,704,113	81,945	1,221,280	1,412,223		26,061	499,899	5,945,521		5,945,521
15. Business Heating, Ventilating & A/C		653,103	4	101,259		5,685,132	4,351	144,144	6,587,993		6,587,993
16. Business Custom Incentive		51,055		144,392		1,160,000	350	3,291	1,359,088		1,359,088
17. Business Building Envelope		418,091		252,672		2,507,031	4,050	101,067	3,282,911		3,282,911
18. Business Water Heating		6,777		5,263		49,999	57	3,018	65,114		65,114
19. Business Refrigeration		5,434		6,222		7,500	47	3,531	22,734		22,734
20. Conservation Research & Development		36,218		500,000				360	536,578		536,578
21. Common Expenses	1,444,737	12,450,088	500	1,641,376	200		51,046	1,808,673	17,396,620		17,396,620
22. Total All Programs	\$ 11,058,647	\$ 26,153,989	\$ 511,814	\$ 5,857,517	\$ 4,493,793	\$ 118,858,363	\$ 201,068	\$ 5,088,933	\$ 172,224,124		\$ 172,224,124
23. LESS: Included in Base Rates		(1,528,768)							(1,528,768)		(1,528,768)
24. Recoverable Conservation Expenses	\$ 11,058,647	\$ 24,625,221	\$ 511,814	\$ 5,857,517	\$ 4,493,793	\$ 118,858,363	\$ 201,068	\$ 5,088,933	\$ 170,695,356		\$ 170,695,356
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 Residential Conservation Services (Program No. 1)
 For the Period January through December 2010

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)	\$ 12,304	\$ 12,304	\$ 18,825	\$ 252,550	\$ 12,550	\$ 62,550	\$ 12,550	\$ 216,166	\$ 12,550	\$ 12,550	\$ 12,550	\$ 12,551	\$ 650,000		1.
2.	Depreciation Base	12,304	24,608	43,433	295,983	308,533	371,083	383,633	599,799	612,349	624,899	637,449	650,000	n/a		2.
3.	Depreciation Expense (a)	205	410	724	4,933	5,142	6,185	6,394	9,997	10,206	10,415	10,624	10,833	76,068		3.
4.	Cumulative Investment (Line 2)	\$0	12,304	24,608	43,433	295,983	308,533	371,083	383,633	599,799	612,349	624,899	637,449	650,000	n/a	4.
5.	Less: Accumulated Depreciation (c)	\$0	205	615	1,339	6,272	11,414	17,599	23,993	33,990	44,195	54,610	65,235	76,068	n/a	5.
6.	Net Investment (Line 4 - 5)	\$0	\$ 12,099	\$ 23,993	\$ 42,094	\$ 289,711	\$ 297,119	\$ 353,484	\$ 359,640	\$ 565,809	\$ 568,154	\$ 570,289	\$ 572,214	\$ 573,932	n/a	6.
7.	Average Net Investment		6,049	18,046	33,043	165,902	293,415	325,301	356,562	462,725	566,981	569,221	571,252	573,073	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		29	85	156	783	1,385	1,535	1,683	2,184	2,676	2,687	2,696	2,705		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		46	139	254	1,275	2,255	2,500	2,740	3,556	4,357	4,374	4,390	4,404	30,288	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		9	28	52	259	459	509	558	724	887	890	893	896	6,164	8c.
9.	Total Return Requirements (Line 8b + 8c)		56	167	306	1,534	2,714	3,008	3,298	4,279	5,243	5,264	5,283	5,300	36,452	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 261	\$ 577	\$ 1,029	\$ 6,467	\$ 7,856	\$ 9,193	\$ 9,691	\$ 14,276	\$ 15,449	\$ 15,679	\$ 15,907	\$ 16,133	112,520	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.8640% based on a ROE of 11.75%.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Load Management (Programs Nos. 3 & 9)
For the Period January through December 2010

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 938,074	\$ 11,256,894	1.
2.	Depreciation Base		31,981,495	32,919,570	33,857,644	34,795,719	35,733,793	36,671,868	37,609,942	38,548,017	39,486,091	40,424,166	41,362,240	42,300,315	n/a	2.
3.	Depreciation Expense (a)		533,025	548,859	564,294	579,929	595,563	611,198	626,832	642,467	658,102	673,736	689,371	705,005	7,428,181	3.
4.	Cumulative Investment (Line 2)	\$ 31,043,421	31,981,495	32,919,570	33,857,644	34,795,719	35,733,793	36,671,868	37,609,942	38,548,017	39,486,091	40,424,166	41,362,240	42,300,315	n/a	4.
5.	Less: Accumulated Depreciation (c)	\$ 14,462,554	14,995,679	15,544,338	16,106,832	16,688,561	17,284,124	17,895,322	18,522,154	19,164,821	19,822,723	20,496,459	21,185,830	21,890,835	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 16,580,767	\$ 16,985,816	\$ 17,375,231	\$ 17,749,012	\$ 18,107,168	\$ 18,449,669	\$ 18,776,546	\$ 19,087,788	\$ 19,383,395	\$ 19,663,368	\$ 19,927,707	\$ 20,176,410	\$ 20,409,480	n/a	6.
7.	Average Net Investment		16,783,291	17,180,524	17,562,121	17,928,085	18,278,413	18,613,107	18,932,167	19,235,591	19,523,382	19,796,537	20,052,058	20,292,945	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		79,217	81,082	82,893	84,621	86,274	87,854	89,360	90,792	92,150	93,435	94,646	95,783		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/81425)		128,966	132,018	134,950	137,782	140,454	143,026	145,478	147,810	150,021	152,112	154,083	155,934	1,722,615	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		26,248	26,869	27,466	28,038	28,586	29,109	29,608	30,083	30,533	30,959	31,360	31,736	350,584	8c.
9.	Total Return Requirements (Line 8b + 8c)		155,213	158,887	162,416	165,800	169,040	172,136	175,086	177,892	180,554	183,071	185,443	187,671	2,073,210	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 688,238	\$ 707,546	\$ 726,710	\$ 745,729	\$ 764,604	\$ 783,333	\$ 801,919	\$ 820,359	\$ 838,655	\$ 856,807	\$ 874,814	\$ 892,676	\$ 9,501,391	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

Totals may not add due to rounding

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS														
Residential On Call - Program No. 3 (94.5%)	Depreciation	503,709	518,483	533,258	548,033	562,807	577,582	592,357	607,131	621,906	636,681	651,455	666,230	7,019,631
	Return	148,677	150,148	153,483	156,681	159,743	162,668	165,457	168,108	170,823	173,002	175,244	177,349	1,959,183
	Total	\$ 650,385	\$ 668,631	\$ 686,741	\$ 704,714	\$ 722,550	\$ 740,250	\$ 757,813	\$ 775,240	\$ 792,529	\$ 809,683	\$ 826,699	\$ 843,579	\$ 8,978,814
Business On Call - Program No. 9 (5.5%)	Depreciation	29,316	30,178	31,036	31,896	32,756	33,616	34,476	35,336	36,196	37,055	37,915	38,775	408,550
	Return	8,537	8,739	8,933	9,119	9,297	9,467	9,630	9,784	9,930	10,089	10,199	10,322	114,027
	Total	\$ 37,853	\$ 38,915	\$ 39,969	\$ 41,015	\$ 42,053	\$ 43,083	\$ 44,106	\$ 45,120	\$ 46,126	\$ 47,124	\$ 48,115	\$ 49,097	\$ 522,576
Total	Depreciation	533,025	548,859	564,294	579,929	595,563	611,198	626,832	642,467	658,102	673,736	689,371	705,005	7,428,181
	Return	155,213	158,887	162,416	165,800	169,040	172,136	175,086	177,892	180,554	183,071	185,443	187,671	2,073,210
	Total	\$ 688,238	\$ 707,546	\$ 726,710	\$ 745,729	\$ 764,604	\$ 783,333	\$ 801,919	\$ 820,359	\$ 838,655	\$ 856,807	\$ 874,814	\$ 892,676	\$ 9,501,391

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
COMMON EXPENSES (Program No. 21)
For the Period January through December 2010

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1.	Investment (Net of Retirements)		\$ 55,998	\$ 130,998	\$ 85,635	\$ 161,700	\$ 176,700	\$ 158,950	\$ 119,634	\$ 175,097	\$ 19,584	\$ 19,584	\$ 19,584	\$ -	\$ 1,111,464	1.
2.	Depreciation Base		4,494,102	4,625,100	4,710,735	4,862,435	5,039,135	5,198,085	5,315,719	5,490,816	5,510,400	5,529,984	5,549,568	5,549,568	n/a	2.
3.	Depreciation Expense (a)		79,007	81,190	82,617	85,146	88,091	90,706	92,700	95,619	95,945	96,271	96,598	96,598	1,080,488	3.
4.	Cumulative Investment (Line 2)	\$ 4,438,104	4,494,102	4,625,100	4,710,735	4,862,435	5,039,135	5,198,085	5,315,719	5,490,816	5,510,400	5,529,984	5,549,568	5,549,568	n/a	4.
5.	Less: Accumulated Depreciation (c)	\$ 1,308,470	1,387,477	1,468,667	1,551,284	1,636,430	1,724,521	1,815,227	1,907,927	2,003,546	2,099,491	2,195,762	2,292,360	2,388,958	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 3,129,634	\$ 3,106,625	\$ 3,156,433	\$ 3,159,451	\$ 3,226,005	\$ 3,314,615	\$ 3,380,858	\$ 3,407,792	\$ 3,487,270	\$ 3,410,909	\$ 3,334,222	\$ 3,257,208	\$ 3,160,610	n/a	6.
7.	Average Net Investment		\$ 3,110,130	3,131,529	3,157,942	3,192,728	3,270,310	3,347,737	3,394,325	3,447,531	3,449,090	3,372,566	3,295,715	3,208,909	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		14,718	14,781	14,905	15,070	15,436	15,801	16,021	16,272	16,280	15,919	15,556	15,146		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.81425)		23,960	24,063	24,266	24,533	25,130	25,725	26,083	26,491	26,503	25,915	25,325	24,658	302,653	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		4,876	4,897	4,939	4,993	5,114	5,236	5,308	5,392	5,394	5,274	5,154	5,016	61,597	8c.
9.	Total Return Requirements (Line 8b + 8c)		28,837	28,961	29,205	29,527	30,244	30,980	31,391	31,883	31,897	31,190	30,479	29,676	364,249	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 107,843	\$ 110,181	\$ 111,822	\$ 114,672	\$ 118,335	\$ 121,667	\$ 124,091	\$ 127,502	\$ 127,842	\$ 127,481	\$ 127,077	\$ 126,274	1,444,737	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 January through June 2009: ACTUAL
 July through December 2009: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service											
Actual		\$ 2,038,564	\$ 3,261	\$ 713,530	\$ 1,651,706		\$ 30,431	\$ 373,142	\$ 4,810,634		\$ 4,810,634
Estimated		2,079,831	19,464	886,385	2,912,849		300	268,278	6,167,107		6,167,107
Total		4,118,395	22,725	1,599,915	4,564,555		30,731	641,420	10,977,741		10,977,741
2. Residential Building Envelope											
Actual		178,553	300	59,112	7,745	2,903,588	918	15,222	3,165,438		3,165,438
Estimated		143,945	210	77,785		2,817,868	60	17,541	3,057,409		3,057,409
Total		322,498	510	136,897	7,745	5,721,456	978	32,763	6,222,847		6,222,847
3. Residential Load Management ("On Call")											
Actual	3,172,753	919,277	(74,996)	1,926,732	81,048	21,744,181	12,983	352,692	28,134,671		28,134,671
Estimated	3,681,062	973,765	(1,701,885)	661,885		23,214,442	28,247	226,539	27,084,055		27,084,055
Total	6,853,815	1,893,042	(1,776,881)	2,588,617	81,048	44,958,623	41,230	579,231	55,218,726		55,218,726
4. Duct System Testing & Repair											
Actual		376,199	1,038	11,508		649,633	2,796	(89,985)	971,189		971,189
Estimated		410,864	14,584	33,894		316,484	95	(54,544)	721,377		721,377
Total		787,063	15,622	45,402		966,117	2,891	(124,529)	1,692,566		1,692,566
5. Residential Air Conditioning											
Actual		520,366	231	122,331	13,584	12,363,280	11,052	46,033	13,076,877		13,076,877
Estimated		441,350	8,304	245,024		15,659,329	-	54,744	16,408,751		16,408,751
Total		961,716	8,535	367,355	13,584	28,022,609	11,052	100,777	29,485,628		29,485,628
6. BuildSmart Program											
Actual		248,142	4,543	56,991	1,000	20,022	1,585	35,923	368,206		368,206
Estimated		225,503	5,542	128,339		8,933	240	37,453	406,010		406,010
Total		473,645	10,085	185,330	1,000	28,955	1,825	73,376	774,216		774,216
7. Low-Income Weatherization											
Actual		1,544				18,245	2	1,820	22,611		22,611
Estimated		14,961				69,832		7,156	91,949		91,949
Total		16,505				88,077	2	8,976	114,560		114,560
8. Res. Thermostat Load Control Pilot Proj.											
Actual		13,294		67,481			57	814	81,646		81,646
Estimated		6,936		42,000					48,936		48,936
Total		20,230		109,481			57	814	130,582		130,582
9. Business On Call											
Actual	184,657	96,486	1,127	176,694		1,165,406	630	11,048	1,636,048		1,636,048
Estimated	214,242	94,672	1,400	38,774		1,725,943	150	14,596	2,089,777		2,089,777
Total	398,899	191,158	2,527	215,468		2,891,349	780	25,644	3,725,825		3,725,825
10. Cogeneration & Small Power Production											
Actual		226,028		(372)			97	(19,194)	206,559		206,559
Estimated		249,644		4,500				(18,835)	235,309		235,309
Total		475,672		4,128			97	(38,029)	441,868		441,868

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
 January through June 2009: ACTUAL
 July through December 2009: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
11. Business Efficient Lighting	Actual	\$ 34,379		\$ 9,962		\$ 171,382	\$ 220	\$ 7,878	\$ 223,821		\$ 223,821
	Estimated	35,712		19,598		62,827	72	4,231	122,540		122,540
	Total	70,091		29,560		234,309	292	12,109	346,361		346,361
12. Commercial/Industrial Load Control	Actual	203,908	81	2,998		14,075,008	583	43,251	14,325,827		14,325,827
	Estimated	162,730	650	19,000		14,730,682		46,299	14,959,361		14,959,361
	Total	366,638	731	21,998		28,805,688	583	89,550	29,285,188		29,285,188
13. C/I Demand Reduction	Actual	78,242	73			3,549,360	306	29,303	3,657,284		3,657,284
	Estimated	92,055	800	19,500		4,492,582		56,570	4,661,517		4,661,517
	Total	170,297	873	19,500		8,041,952	306	85,873	8,318,801		8,318,801
14. Business Energy Evaluation	Actual	1,086,274	41	384,889	69,430		5,655	165,153	1,711,442		1,711,442
	Estimated	1,031,594	62,247	545,809	59,500		98	173,041	1,892,289		1,892,289
	Total	2,117,868	82,288	930,698	128,930		5,753	338,194	3,603,731		3,603,731
15. Business Heating, Ventilating & A/C	Actual	315,318	9	23,447	6,930	2,825,389	7,901	34,252	3,213,246		3,213,246
	Estimated	295,369	6,612	61,078		3,207,201	(132)	47,753	3,618,881		3,618,881
	Total	611,687	6,621	84,525	6,930	6,032,590	7,769	82,005	6,832,127		6,832,127
16. Business Custom Incentive	Actual	20,967				119,500	96	229	140,792		140,792
	Estimated	20,317		11,900		524,122	72	250	566,681		566,681
	Total	41,284		11,900		643,622	168	479	697,453		697,453
17. Business Building Envelope	Actual	138,242	8	11,511	14,039	2,582,546	855	7,876	2,755,077		2,755,077
	Estimated	125,858		43,664		1,715,241	138	11,779	1,896,680		1,896,680
	Total	264,100	8	55,175	14,039	4,297,787	993	19,655	4,651,757		4,651,757
18. Business Water Heating	Actual	6,603				20,950	44	857	28,454		28,454
	Estimated	3,727		12,600		24,900		924	42,151		42,151
	Total	10,330		12,600		45,850	44	1,781	70,605		70,605
19. Business Refrigeration	Actual	14,138		36		27,666	60	1,841	43,741		43,741
	Estimated	4,501		14,000		3,600		888	22,989		22,989
	Total	18,639		14,036		31,266	60	2,729	66,730		66,730

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 January through June 2009: ACTUAL
 July through December 2009: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
20. Conservation Research & Development											
Actual		\$ 17,347	\$ 12,463	\$ 205,326				\$ 329	\$ 235,465		\$ 235,465
Estimated		18,005	27,537	322,000				97	367,639		367,639
Total		35,352	40,000	527,326				426	603,104		603,104
21. Common Expenses											
Actual	427,976	5,762,988	2,175	1,141,242	(208)	(3)	34,894	663,469	8,032,533		8,032,533
Estimated	486,250	5,554,514	32,768	652,549			763	907,266	7,634,110		7,634,110
Total	914,226	11,317,502	34,943	1,793,791	(208)	(3)	35,657	1,570,735	15,666,643		15,666,643
22. TOTAL: ACTUAL	3,785,386	12,296,859	(49,646)	4,913,418	1,845,275	62,237,151	111,165	1,701,953	86,841,560		86,841,560
TOTAL: ESTIMATED	4,381,554	11,966,853	(1,501,767)	3,840,284	2,972,349	68,574,097	30,108	1,802,026	92,085,498		92,085,498
TOTAL: FOR THE PERIOD	8,166,940	24,263,712	(1,551,413)	8,753,702	4,817,624	130,811,248	141,268	3,503,979	178,927,058		178,927,058
23. LESS: Included in Base Rates											
Actual		(670,780)							(670,780)		(670,780)
Estimated		(696,935)							(696,935)		(696,935)
Total		(1,367,714)							(1,367,714)		(1,367,714)
24. Recoverable Conservation Expenses	\$ 8,166,940	\$ 22,915,998	\$ (1,551,413)	\$ 8,753,702	\$ 4,817,624	\$ 130,811,248	\$ 141,268	\$ 3,503,979	\$ 177,559,344		\$ 177,559,344
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Load Management ("On Call") (Programs Nos. 3 & 9)
For the Period January through December 2009

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		\$ (3,011,847)	\$ (45,715)	\$ 1,160,270	\$ (176,526)	\$ 104,573	\$ (126,874)	\$ 2,283,000	\$ 731,338	\$ 731,338	\$ 731,338	\$ 731,338	\$ -	\$ 3,090,233	1.
2.	Depreciation Base		24,941,341	24,895,626	26,055,896	25,879,370	25,983,943	25,855,069	28,118,069	28,849,407	29,580,745	30,312,063	31,043,421	31,043,421	n/a	2.
3.	Depreciation Expense (a)		401,700	414,267	425,982	431,561	430,383	420,521	468,634	480,823	493,012	505,201	517,390	517,390	5,506,866	3.
4.	Cumulative Investment (Line 2)	\$ 27,953,188	24,941,341	24,895,626	26,055,896	25,879,370	25,983,943	25,855,069	28,118,069	28,849,407	29,580,745	30,312,063	31,043,421	31,043,421	n/a	4.
5.	Less: Accumulated Depreciation (c)	13,188,909	9,723,130	10,091,500	10,512,011	10,750,882	11,175,725	11,480,202	11,948,836	12,429,859	12,922,672	13,427,873	13,945,284	14,462,654	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 14,764,280	\$ 15,218,211	\$ 14,804,126	\$ 15,543,885	\$ 15,128,488	\$ 14,808,218	\$ 14,374,867	\$ 16,169,233	\$ 16,419,747	\$ 16,658,073	\$ 16,884,209	\$ 17,098,157	\$ 16,580,767	n/a	6.
7.	Average Net Investment		14,991,245	15,011,189	15,174,006	15,336,186	14,968,353	14,591,543	15,272,050	16,294,400	16,536,910	16,771,141	16,891,183	16,839,462	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		70,759	70,853	71,821	72,387	70,651	68,872	72,084	76,910	78,064	79,160	80,198	79,482		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		115,185	115,348	116,600	117,846	115,019	112,124	117,353	125,210	127,088	128,872	130,563	129,397	1,450,615	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		23,445	23,478	23,731	23,984	23,409	22,820	23,884	25,483	25,665	26,228	26,573	26,335	295,233	8c.
9.	Total Return Requirements (Line 8b + 8c)		138,640	138,824	140,330	141,830	138,428	134,944	141,237	150,693	152,953	155,101	157,136	155,732	1,745,848	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 540,340	\$ 553,091	\$ 568,312	\$ 573,391	\$ 568,811	\$ 555,464	\$ 609,871	\$ 631,516	\$ 645,965	\$ 660,302	\$ 674,526	\$ 673,123	\$ 7,252,714	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.8640% based on a ROE of 11.75%.

Totals may not add due to rounding

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS														
Residential On Call - Program No. 3 (94.5%)	Depreciation	379,607	381,482	402,553	407,825	406,712	397,392	442,860	454,378	465,897	477,415	488,934	488,934	5,203,989
	Return	131,015	131,189	132,612	134,029	130,815	127,522	133,469	142,404	144,541	146,570	148,493	147,167	1,649,826
	Total	\$ 510,622	\$ 522,671	\$ 535,165	\$ 541,854	\$ 537,527	\$ 524,914	\$ 576,328	\$ 596,783	\$ 610,437	\$ 623,985	\$ 637,427	\$ 638,101	\$ 6,853,815
Business On Call - Program No. 9 (5.5%)	Depreciation	22,094	22,785	23,429	23,736	23,671	23,129	25,775	26,445	27,116	27,786	28,456	28,456	302,878
	Return	7,625	7,635	7,718	7,801	7,814	7,422	7,768	8,286	8,412	8,531	8,642	8,565	96,022
	Total	\$ 29,719	\$ 30,420	\$ 31,147	\$ 31,536	\$ 31,285	\$ 30,551	\$ 33,543	\$ 34,733	\$ 35,528	\$ 36,317	\$ 37,099	\$ 37,022	\$ 398,899
Total	Depreciation	401,700	414,267	425,982	431,561	430,383	420,521	468,634	480,823	493,012	505,201	517,390	517,390	5,506,866
	Return	138,640	138,824	140,330	141,830	138,428	134,944	141,237	150,693	152,953	155,101	157,136	155,732	1,745,848
	Total	\$ 540,340	\$ 553,091	\$ 568,312	\$ 573,391	\$ 568,811	\$ 555,464	\$ 609,871	\$ 631,516	\$ 645,965	\$ 660,302	\$ 674,526	\$ 673,123	\$ 7,252,714

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
 COMMON EXPENSES (Program No. 21)
 For the Period January through December 2009

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)	\$ -	\$ (840,071)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,328	\$ 98,540	\$ 149,228	\$ 185,232	\$ 445,978	\$ 694,515	\$ 787,748	1.
2.	Depreciation Base		3,670,358	2,830,285	2,830,285	2,830,285	2,830,285	2,830,285	2,884,613	2,983,153	3,132,381	3,297,613	3,743,589	4,438,104	n/a	2.
3.	Depreciation Expense (a)		58,277	51,276	51,276	51,278	51,276	51,276	52,182	53,824	55,311	59,065	66,498	78,073	680,612	3.
4.	Cumulative Investment (Line 2)	\$ 3,670,358	\$ 3,670,358	\$ 2,830,285	\$ 2,830,285	\$ 2,830,285	\$ 2,830,285	\$ 2,830,285	\$ 2,884,613	\$ 2,983,153	\$ 3,132,381	\$ 3,297,613	\$ 3,743,589	\$ 4,438,104	n/a	4.
5.	Less: Accumulated Depreciation (c)	1,487,829	1,526,206	737,411	788,687	839,964	891,240	942,516	994,896	1,048,522	1,104,834	1,163,869	1,230,387	1,308,470	n/a	5.
6.	Net investment (Line 4 - 5)	\$ 2,202,428	\$ 2,144,151	\$ 2,092,874	\$ 2,041,598	\$ 1,990,322	\$ 1,939,045	\$ 1,887,769	\$ 1,889,715	\$ 1,934,631	\$ 2,027,548	\$ 2,133,715	\$ 2,513,192	\$ 3,129,634	n/a	6.
7.	Average Net Investment		2,173,289	2,118,512	2,067,236	2,015,960	1,964,684	1,913,407	1,888,642	1,912,273	1,981,089	2,080,831	2,323,454	2,821,413	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		10,258	9,999	9,757	9,515	9,273	9,031	8,915	9,028	9,351	9,821	10,867	13,317		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/81425)		16,700	16,279	15,865	15,491	15,067	14,703	14,514	14,894	15,223	15,988	17,854	21,680	194,108	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		3,399	3,313	3,233	3,153	3,073	2,982	2,954	2,991	3,098	3,254	3,634	4,412	39,505	8c.
9.	Total Return Requirements (Line 8b + 8c)		20,099	19,592	19,118	18,644	18,170	17,695	17,468	17,885	18,321	19,242	21,487	28,093	233,614	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 78,376	\$ 70,868	\$ 70,394	\$ 69,920	\$ 69,446	\$ 68,972	\$ 69,650	\$ 71,509	\$ 74,633	\$ 78,307	\$ 87,986	\$ 104,166	\$ 814,228	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6840% based on a ROE of 11.75%.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2009 Actual

Program Title	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Sub-Total (6 Mo.)
1. Residential Conservation Service	\$ 462,492	\$ 434,296	\$ 636,708	\$ 772,382	\$ 1,022,155	\$ 1,482,600	\$ 4,810,634
2. Residential Building Envelope	749,500	374,211	674,710	500,703	430,940	435,374	3,165,438
3. Residential Load Management ("On Call")	3,200,660	3,625,002	3,502,862	5,843,525	5,748,447	6,214,174	28,134,671
4. Duct System Testing & Repair	101,848	101,273	145,731	205,777	185,903	230,657	971,189
5. Residential Air Conditioning	2,071,506	1,720,775	1,675,500	1,893,095	2,564,852	3,151,149	13,076,877
6. BuildSmart Program	55,605	52,323	58,999	73,310	54,521	73,447	368,208
7. Low-Income Weatherization	4,678	4,040	439	4,209	3,671	5,574	22,611
8. Res. Thermostat Load Control Pilot Proj.	2,634	20,443	2,606	20,337	21,791	13,835	81,646
9. Business On Call	56,844	63,152	94,372	452,740	479,809	489,131	1,636,048
10. Cogeneration & Small Power Production	36,185	27,321	37,439	34,344	34,873	36,396	206,559
11. Business Efficient Lighting	27,461	48,875	78,357	34,357	9,740	25,032	223,821
12. Commercial/Industrial Load Control	1,962,143	1,952,591	1,882,212	2,197,187	2,376,698	3,954,996	14,325,827
13. C/I Demand Reduction	493,769	513,425	542,559	645,700	725,612	736,218	3,657,284
14. Business Energy Evaluation	271,066	258,595	340,548	278,247	261,689	301,296	1,711,442
15. Business Heating, Ventilating & A/C	506,264	515,334	682,415	773,172	124,836	611,225	3,213,246
16. Business Custom Incentive	3,643	3,224	123,105	3,773	3,579	3,468	140,792
17. Business Building Envelope	589,577	733,348	423,741	325,674	269,056	413,680	2,755,077
18. Business Water Heating	3,709	5,354	7,767	4,986	4,594	2,045	28,454
19. Business Refrigeration	2,668	4,391	26,927	5,600	2,585	1,570	43,741
20. Conservation Research & Development	3,282	3,704	374,065	87,007	14,668	(247,259)	235,465
21. Common Expenses	1,039,445	1,011,627	1,806,307	1,354,646	1,172,666	1,647,843	8,032,533
22. Total All Programs	11,644,978	11,473,306	13,117,368	15,510,770	15,512,686	19,582,451	86,841,560
23. LESS: Included in Base Rates	(56,906)	(98,169)	(100,001)	(200,716)	(106,174)	(108,815)	(670,780)
24. Recoverable Conservation Expenses	\$ 11,588,072	\$ 11,375,137	\$ 13,017,368	\$ 15,310,054	\$ 15,406,512	\$ 19,473,637	\$ 86,170,780

Totals may not add to due rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2009 Estimated

Program Title	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Sub-Total (6 Mo.)	TOTAL (12 Mo.)
1. Residential Conservation Service	\$ 1,536,224	\$ 1,690,349	\$ 1,418,471	\$ 572,438	\$ 489,927	\$ 459,698	\$ 6,167,107	\$ 10,977,741
2. Residential Building Envelope	585,454	620,693	485,938	654,752	456,382	254,190	3,057,409	6,222,847
3. Residential Load Management ("On Call")	4,247,805	5,324,257	5,274,402	5,334,111	3,441,631	3,461,849	27,084,055	55,218,726
4. Duct System Testing & Repair	188,858	176,050	99,505	86,697	90,665	79,602	721,377	1,692,566
5. Residential Air Conditioning	2,855,766	2,944,960	3,478,835	3,218,972	2,096,125	1,814,093	16,408,751	29,485,628
6. BuildSmart Program	76,028	86,347	61,773	61,205	58,772	61,887	406,010	774,216
7. Low-Income Weatherization	13,937	15,665	16,179	15,128	13,195	17,845	91,949	114,560
8. Res. Thermostat Load Control Pilot Proj.	26,468	15,468	7,000				48,936	130,582
9. Business On Call	487,065	496,932	490,503	491,517	62,781	60,979	2,089,777	3,725,825
10. Cogeneration & Small Power Production	36,259	50,208	37,457	36,259	35,637	39,489	235,309	441,868
11. Business Efficient Lighting	28,971	19,117	18,510	18,754	23,955	13,233	122,540	346,361
12. Commercial/Industrial Load Control	2,507,300	2,538,773	2,509,726	2,485,179	2,471,420	2,446,963	14,959,361	29,285,188
13. C/I Demand Reduction	778,806	809,163	818,206	851,277	702,739	701,326	4,661,517	8,318,801
14. Business Energy Evaluation	294,019	362,548	300,108	319,108	305,072	311,434	1,892,289	3,603,731
15. Business Heating, Ventilating & A/C	526,517	1,398,166	958,787	234,947	363,468	136,996	3,618,881	6,832,127
16. Business Custom Incentive	3,172	234,255	116,673	52,745	35,181	114,635	556,661	697,453
17. Business Building Envelope	386,969	458,154	265,869	540,187	160,341	85,160	1,896,680	4,651,757
18. Business Water Heating	7,278	7,164	6,877	6,877	7,077	6,878	42,151	70,605
19. Business Refrigeration	5,440	3,788	3,440	3,440	3,440	3,441	22,989	66,730
20. Conservation Research & Development	117,328	39,790	41,150	89,791	39,790	39,790	367,639	603,104
21. Common Expenses	1,143,707	1,598,289	1,182,086	1,170,550	1,159,800	1,379,678	7,634,110	15,666,643
22. Total All Programs	15,853,369	18,890,136	17,591,495	16,243,934	12,017,398	11,489,166	92,085,498	178,927,058
23. LESS: Included in Base Rates	(105,954)	(158,671)	(107,992)	(107,780)	(107,937)	(108,600)	(696,935)	(1,367,714)
24. Recoverable Conservation Expenses	\$ 15,747,415	\$ 18,731,465	\$ 17,483,503	\$ 16,136,154	\$ 11,909,461	\$ 11,380,566	\$ 91,388,563	\$ 177,559,344
Totals may not add to due rounding								

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION TRUE-UP & INTEREST CALCULATION
 JANUARY THROUGH DECEMBER 2009

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
B. CONSERVATION PROGRAM REVENUES													
1. a. RESIDENTIAL LOAD CONTROL CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b. BUILDSMART PROGRAM REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	14,739,849	14,278,195	13,224,542	14,318,040	15,875,962	17,617,248	19,134,806	19,019,231	19,545,581	16,710,498	15,564,378	15,144,868	195,173,199
3. TOTAL REVENUES	\$ 14,739,849	\$ 14,278,195	\$ 13,224,542	\$ 14,318,040	\$ 15,875,962	\$ 17,617,248	\$ 19,134,806	\$ 19,019,231	\$ 19,545,581	\$ 16,710,498	\$ 15,564,378	\$ 15,144,868	\$ 195,173,199
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(1,790,249)	(21,482,987)
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Line B3 + B4)	\$ 12,949,600	\$ 12,487,947	\$ 11,434,293	\$ 12,527,791	\$ 14,085,713	\$ 15,826,999	\$ 17,344,558	\$ 17,228,982	\$ 17,755,332	\$ 14,920,249	\$ 13,774,129	\$ 13,354,619	\$ 173,690,212
6. CONSERVATION EXPENSES (From CT-3, Page 1, Line 33)	11,588,072	11,375,137	13,017,368	15,310,054	15,406,512	19,473,637	15,747,415	18,731,465	17,483,503	16,138,154	11,909,461	11,380,566	177,559,344
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	\$ 1,361,528	\$ 1,112,809	\$ (1,583,075)	\$ (2,782,263)	\$ (1,320,798)	\$ (3,646,637)	\$ 1,597,142	\$ (1,502,483)	\$ 271,829	\$ (1,215,905)	\$ 1,864,669	\$ 1,974,054	\$ (3,869,132)
8. INTEREST PROVISION FOR THE MONTH (From CT-3, Page 3, Line C10)	(13,800)	(14,045)	(11,022)	(8,213)	(6,131)	(5,882)	(8,114)	(5,580)	(5,239)	(4,856)	(4,240)	(3,159)	(88,280)
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	(21,482,987)	(18,345,011)	(15,455,998)	(15,259,846)	(16,260,073)	(15,796,754)	(17,659,024)	(14,277,747)	(13,985,560)	(11,938,721)	(11,369,232)	(7,718,555)	(21,482,987)
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)	(4,994,170)
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	1,790,249	21,482,987
11. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (Line B7+B8+B9+B9a+B10)	\$ (23,339,181)	\$ (20,450,168)	\$ (20,254,016)	\$ (21,254,243)	\$ (20,790,924)	\$ (22,653,194)	\$ (19,271,917)	\$ (18,989,730)	\$ (16,932,891)	\$ (16,363,402)	\$ (12,712,725)	\$ (8,951,581)	\$ (8,951,582)

NOTES: () Reflects Underrecovery
 N/A = Not Applicable
 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION TRUE-UP & INTEREST CALCULATION
JANUARY THROUGH DECEMBER 2009

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
C. INTEREST PROVISION													
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	(26,477,159)	(23,339,181)	(20,450,168)	(20,254,016)	(21,254,243)	(20,790,924)	(22,653,194)	(19,271,917)	(18,989,730)	(16,932,891)	(16,363,402)	(12,712,725)	(\$239,489,547)
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST (Line B7+B9+B9a+B10)	(23,325,380)	(20,436,123)	(20,242,994)	(21,246,030)	(20,784,792)	(22,647,312)	(19,265,803)	(18,984,150)	(16,927,652)	(16,358,547)	(12,708,485)	(8,948,422)	(\$221,875,889)
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	(\$49,802,540)	(\$43,775,303)	(\$40,693,162)	(\$41,500,045)	(\$42,039,035)	(\$43,438,238)	(\$41,918,996)	(\$38,256,067)	(\$35,917,382)	(\$33,291,437)	(\$29,071,887)	(\$21,661,147)	(\$461,365,237)
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	(\$24,901,270)	(\$21,887,652)	(\$20,346,581)	(\$20,750,023)	(\$21,019,517)	(\$21,719,118)	(\$20,959,498)	(\$19,128,033)	(\$17,958,691)	(\$16,645,719)	(\$14,535,943)	(\$10,830,573)	(\$230,682,618)
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	0.54000%	0.79000%	0.75000%	0.55000%	0.40000%	0.30000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	0.79000%	0.75000%	0.55000%	0.40000%	0.30000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
7. TOTAL (Line C5+C6)	1.33000%	1.54000%	1.30000%	0.95000%	0.70000%	0.65000%	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	N/A
8. AVERAGE INTEREST RATE (50% of Line C7)	0.66500%	0.77000%	0.65000%	0.47500%	0.35000%	0.32500%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.05542%	0.06417%	0.05417%	0.03958%	0.02917%	0.02708%	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	N/A
10. INTEREST PROVISION FOR THE MONTH (Line C4 x C9)	(\$13,900)	(\$14,045)	(\$11,022)	(\$8,213)	(\$6,131)	(\$5,882)	(\$6,114)	(\$5,580)	(\$5,239)	(\$4,856)	(\$4,240)	(\$3,150)	(\$86,280)

NOTES: () Reflects Underrecovery
N/A = Not Applicable
Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Estimated/Actual Period January through December 2009

	Month	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Tax (1)
(Actual)	January	7,881,414,963	\$14,739,849
(Actual)	February	7,403,941,924	\$14,278,195
(Actual)	March	6,879,255,096	\$13,224,542
(Actual)	April	7,434,516,018	\$14,318,040
(Actual)	May	8,229,579,002	\$15,875,962
(Actual)	June	9,108,650,181	\$17,617,248
(Estimated)	July	9,870,409,000	\$19,134,806
(Estimated)	August	9,810,791,000	\$19,019,231
(Estimated)	September	10,082,301,000	\$19,545,581
(Estimated)	October	8,619,865,000	\$16,710,498
(Estimated)	November	8,028,656,000	\$15,564,378
(Estimated)	December	7,812,258,000	\$15,144,868
	Total	<u><u>101,161,637,184</u></u>	<u><u>\$195,173,199</u></u>

(1) Revenue tax for the period is .072% Regulatory Assessment Fee.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Conservation Service Program

Program Description: An energy audit program designed to assist residential customers in making their homes more energy efficient through the installation of conservation measures and the implementation of conservation practices.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include 157,087 energy audits.

Program accomplishments for the period January through December 2010 are expected to include 158,329 energy audits.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$10,977,741.

Program fiscal expenditures for the period January through December 2010 are expected to be \$10,532,422.

Program Progress Summary: Program to date through June 2009, 2,644,020 energy audits have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Building Envelope Program

Program Description: A program designed to encourage qualified customers to install energy-efficient building envelope measures that cost-effectively reduce FPL's coincident peak air conditioning load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include 9,326 installations.

Program accomplishments for the period January through December 2010 are expected to include 6,674 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$6,222,847.

Program fiscal expenditures for the period January through December 2010 are expected to be \$3,325,130.

Program Progress Summary: Program to date through June 2009, 774,345 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Load Management Program ("On Call")

Program Description: A program designed to offer voluntary load control to residential customers.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the installation of new substation equipment at four additional substations, and a total of 780,343 program participants with load control transponders installed in their homes.

Program accomplishments for the period January through December 2010 are expected to include the installation of new substation equipment at three additional substations, and a total of 789,880 program participants with load control transponders installed in their homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$55,218,726.

Program fiscal expenditures for the period January through December 2010 are expected to be \$56,609,503.

Program Progress Summary: Program to date through June 2009, there are 780,499 customers with load control equipment installed in their homes.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Duct System Testing and Repair Program

Program Description: A program designed to identify air conditioning duct system leaks and have qualified contractors repair those leaks.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include 14,177 installations.

Program accomplishments for the period January through December 2010 are expected to include 4,000 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$1,692,566.

Program fiscal expenditures for the period January through December 2010 are expected to be \$733,985.

Program Progress Summary: Program to date through June 2009, 475,479 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Program

Program Description: A program designed to provide financial incentives for residential customers to purchase a more efficient unit when replacing an existing air conditioning system.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include 51,743 installations.

Program accomplishments for the period January through December 2010 are expected to include 38,957 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$29,485,628.

Program fiscal expenditures for the period January through December 2010 are expected to be \$21,322,823.

Program Progress Summary: Program to date through June 2009, 1,011,735 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: BuildSmart Program

Program Description: The objective of this program is to encourage the design and construction of energy-efficient homes that cost effectively reduces FPL's coincident peak load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include 1,588 homes.

Program accomplishments for the period January through December 2010 are expected to include 216 homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$774,216.

Program fiscal expenditures for the period January through December 2010 are expected to be \$82,836.

Program Progress Summary: Program to date through June 2009, 21,948 homes have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Low-Income Weatherization Program

Program Description: This program employed a combination of energy audits and incentives to encourage low-income housing administrators to perform tune-ups of Heating and Ventilation Air Conditioning (HVAC) systems and install reduced air infiltration energy efficiency measures.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include 1,046 installations.

Program accomplishments for the period January through December 2010 are expected to include 650 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$114,560.

Program fiscal expenditures for the period January through December 2010 are expected to be \$114,737.

Program Progress Summary: Program to date through June 2009, 1,780 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Thermostat Load Control Pilot Project

Program Description: This project provided 400 participating residential customers an Internet-ready programmable thermostat and the option of overriding FPL's control of their central air conditioning and heating appliances via telephone or the Internet.

Program Projections: Program accomplishments for the period January through September 2009 are expected to include completion of data gathering, analysis and filing results with the Commission on September 1, 2009.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$130,582.

This project terminated August 2009 and there are no program fiscal expenditures anticipated for the period January through December 2010.

Program Progress Summary: This pilot was approved by the Florida Public Service Commission on August 14, 2007 to be effective from August 14, 2007 to August 13, 2009. The pilot was completed as scheduled on August 13, 2009. Final report to the Commission is expected on September 1, 2009. The project will be completed as scheduled and within the Commission-approved limit of expenditures.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business On Call Program

Program Description: This program is designed to offer voluntary load control of central air conditioning to GS and GSD customers.

Program Projections: Program accomplishments for the period January through December 2009 are expected to increase program participation to achieve 91 MW.

Program accomplishments for the period January through December 2010 are expected to increase program participation to achieve 95MW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$3,725,825.

Program fiscal expenditures for the period January through December 2010 are expected to be \$3,932,489.

Program Progress Summary: Program to date through June 2009, total program participation is 90 MW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Cogeneration and Small Power Production

Program Description: A program intended to facilitate the installation of cogeneration and small power production facilities.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the receipt of 719 MW of firm capacity at time of system peak and 4,666 GWh of purchase power. Five firm and six as-available power producers are expected to be participating.

Program accomplishments for the period January through December 2010 are expected to include the receipt of 652 MW of firm capacity at time of system peak and 4,852 GWh of purchase power. Four firm and seven as-available power producers are expected to be participating.

Program Fiscal Expenditures: Program expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$441,868.

Program fiscal expenditures for the period January through December 2010 are expected to be \$569,699.

Program Progress Summary: Total MW under contract (facility size) is 719 MW of which 719 MW is committed capacity.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Efficient Lighting

Program Description: A program designed to encourage the installation of energy efficient lighting measures in business customers' facilities.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the reduction of 2,780 kW.

Program accomplishments for the period January through December 2010 are expected to include the reduction of 2,000 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$346,361.

Program fiscal expenditures for the period January through December 2010 are expected to be \$321,585.

Program Progress Summary: Program to date through June 2009, total reduction is 269,742 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Load Control

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages. This program has been closed to new participants since March 19, 1996.

Program Projections: Program accomplishments for the period January through December 2009 are expected to result in program-to-date participation of 506 MW.

Program accomplishments for the period January through December 2010 are expected to result in program-to-date participation of 506 MW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$29,285,188.

Program fiscal expenditures for the period January through December 2010 are expected to be \$29,269,008.

Program Progress Summary: Program to date through June 2009, participation in this program totals 506 MW. This program is closed to new participants.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Demand Reduction

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages.

Program Projections: Program accomplishments for the period January through December 2009 are expected to increase program-to-date participation to 223 MW.

Program accomplishments for the period January through December 2010 are expected to increase program-to-date participation to 241 MW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$8,318,801.

Program fiscal expenditures for the period January through December 2010 are expected to be \$10,213,348.

Program Progress Summary: Program to date through June 2009, participation in this program totals 190 MW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Energy Evaluation

Program Description: This program is designed to provide evaluations of business customers' existing and proposed facilities and encourage energy efficiency by identifying DSM opportunities and providing recommendations to the customer.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include 12,530 energy evaluations.

Program accomplishments for the period January through December 2010 are expected to include 13,081 energy evaluations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$3,603,731.

Program fiscal expenditures for the period January through December 2010 are expected to be \$5,945,521.

Program Progress Summary: Program to date through June 2009, 135,477 energy evaluations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Heating, Ventilating and Air Conditioning Program

Program Description: A program designed to reduce the current and future growth of coincident peak demand and energy consumption of business customers by increasing the use of high efficiency heating, ventilating and air conditioning (HVAC) systems.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the reduction of 11,978 kW.

Program accomplishments for the period January through December 2010 are expected to include the reduction of 12,800 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$6,832,127.

Program fiscal expenditures for the period January through December 2010 are expected to be \$6,587,993.

Program Progress Summary: Program to date through June 2009, total reduction is 321,555 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Custom Incentive Program

Program Description: A program designed to assist FPL's business customers to achieve electric demand and energy savings that is cost-effective to all FPL customers. FPL will provide incentives to qualifying commercial and industrial customers who purchase, install and successfully operate cost-effective energy efficiency measures not covered by other FPL programs.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the reduction of 2,430 kW and the screening of several projects.

Program accomplishments for the period January through December 2010 are expected to include the reduction of 2,900 kW and continued screening of new projects.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$697,453.

Program fiscal expenditures for the period January through December 2010 are expected to be \$1,359,088.

Program Progress Summary: Program to date through June 2009, total reduction is 32,717 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Building Envelope Program

Program Description: A program designed to encourage eligible business customers to increase the efficiency of the qualifying portions of their building's envelope, which will reduce HVAC energy consumption and demand.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the reduction of 11,401 kW.

Program accomplishments for the period January through December 2010 are expected to include the reduction of 4,850 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$4,651,757.

Program fiscal expenditures for the period January through December 2010 are expected to be \$3,282,911.

Program Progress Summary: Program to date through June 2009, total reduction is 75,271 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Water Heating

Program Description: A program designed to encourage eligible business customers to install qualifying Heat Recovery Units (HRU) or Heat Pump Water Heater (HPWH) equipment.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the reduction of 107 kW.

Program accomplishments for the period January through December 2010 are expected to include the reduction of 100 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$70,605.

Program fiscal expenditures for the period January through December 2010 are expected to be \$65,114.

Program Progress Summary: Program to date through June 2009, total reduction is 172 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Refrigeration Program

Program Description: A program designed to encourage eligible business customers to install energy-saving equipment to reduce or eliminate the use of electric heating elements needed to prevent condensation on display case doors and to defrost freezer doors.

Program Projections: Program accomplishments for the period January through December 2009 are expected to include the reduction of 111 kW.

Program accomplishments for the period January through December 2010 are expected to include the reduction of 100 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$66,730.

Program fiscal expenditures for the period January through December 2010 are expected to be \$22,734.

Program Progress Summary: Program to date through June 2009, total reduction is 534 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Conservation Research & Development Program

Program Description: A program designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Program Projections: Program accomplishments for the period January through December 2009 and January through December 2010 are expected to include the continuation of technology assessment of products/concepts for potential DSM opportunities. See Supplement on Pages 21 and 22 of 23 for descriptions.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$603,104.

Program fiscal expenditures for the period January through December 2010 are expected to be \$536,578.

Program Progress Summary: The attached listing details FPL's activities during this period.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment

Description

Two-story Home Study

This is a monitored field research project to examine two-story homes for infiltration of outside air in unsealed or uninsulated spaces between floors. The growth in popularity in Florida of two-story homes and more complex architectural designs has created more opportunities for outside air to enter the space between floors from garages or multi-level roof overhangs. A sub sample of the homes will have repairs made to seal these unconditioned spaces so the savings in cooling costs can be measured. FPL is co-funding this project with the U.S. Department of Energy to leverage research dollars.

Super High Efficiency A/C Study

This is a monitored research project in a controlled test facility to measure performance of the new Nordyne ultra-efficient, variable-capacity A/C in Florida climate conditions. Sold under national brands including Westinghouse, Maytag, and Frigidaire, the Nordyne units have seasonal energy efficiency ratios (SEER) of 22.0-24.5. Since both the air handler fan and the compressor are variable speed, it is expected the system will be running with cold air flowing in the duct system 70% of the time. Studying the effect of such long run time on duct losses will be particularly emphasized. Peak hour demand reduction and annual energy savings will be calculated for the utility service area. FPL is co-funding this project with the U.S. Department of Energy to make the most of research dollars.

AirTap Residential Heat Pump Water Heater

This is a lab test and computer modeling project to estimate the peak hour demand reduction and annual energy savings of a promising new heat pump water heater for residential and small commercial applications. The new, simpler design lowers the purchase cost and is expected to substantially improve reliability. Testing of the 7,000 Btu/h and 11,000 Btu/h models began in Fall 2008, and analysis results are expected in December 2009.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment	Description
Efficient Pool Pumps	This is a field test of three different types of energy efficient pool pumps. With new State legislation requiring two-speed motors for pumps of 1 horsepower and higher beginning July 2011, it is important to accurately estimate the demand and energy impacts of pool pump options. The study will test two-speed, variable-speed, and solar-powered pool pumps. Test site installations began in late 2008, and analysis results are expected in December 2009.
Hotel/motel Air Conditioner Occupancy Controls	This is a field test at a 58 room hotel in Sebastian, Florida of the Telkonet A/C occupancy controls. Actual savings data will be collected for 10 months in a side-by-side test in order to model peak demand reduction and annual energy savings in the climate of FPL territory. Installation and data collection began in December 2008, and analysis results are expected in December 2009.
End Use Technology Research EPRI Collaborative	This is a collaborative research project which explores the latest energy efficiency measures which have high potential for residential and commercial markets. FPL is one of several partners selecting the projects, providing input, and reviewing results. Findings will continue through mid-2010.
Residential A/C Coil Cleaning	This is a monitored field test of the demand and energy savings from professionally cleaning indoor or outdoor air conditioning coils. A sample of 40 homes is being monitored before and after the coil maintenance by an A/C contractor. Half the homes will have the outdoor coil cleaned, and the other half will have the indoor coil cleaned in order to determine savings for each efficiency measure. The coil maintenance was performed during summer 2009, and analysis results are expected in February 2010.
Skylight Research Study	This project involves monitoring two modern skylight products in a test facility in order to measure total demand reduction and energy savings under Florida solar conditions. Savings from both reduced lighting and air conditioning loads will be estimated. Monitoring began in summer 2009, and analysis results are expected in December 2010.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2009 are expected to be an estimated/actual period total of \$15,666,643.

Program fiscal expenditures for the period January through December 2010 are expected to be \$17,396,620.

Program Progress Summary: N/A