

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

September 21, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaf
President

Enclosures

COM _____
CLERK _____
L _____
C _____
C _____
L _____
C _____
A _____
A _____
C _____

DISTRIBUTION CENTER
09 SEP 22 AM 7:18

RECEIVED-FPSC
09 SEP 22 AM 9:21
COMMISSION
CLERK

DOCUMENT NUMBER-DATE
09767 SEP 22 09
FPSC-COMMISSION CLERK

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				AUGUST				PERIOD TO DATE							
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
COST OF GAS PURCHASED																
1 COMMODITY (Pipeline)	\$15.95	\$15.95	\$0.00	0.00	\$1,975.41	\$2,379.90	-\$404.49	-17.00								
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
4 COMMODITY (Other)	\$13,385.98	\$20,827.04	-\$7,441.06	-35.73	\$421,629.26	\$425,263.83	-\$3,634.57	-0.85								
5 DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$65,057.40	\$65,057.40	\$0.00	0.00								
6 OTHER	\$1,893.32	\$230.50	\$1,662.82	721.40	\$25,419.13	\$47,944.50	-\$22,525.37	-46.98								
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
8 DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
9 OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,063.05	\$25,841.29	-\$5,778.24	-22.36	\$514,081.20	\$540,645.63	-\$26,564.43	-4.91								
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
13 COMPANY USE	\$19.44	\$0.00	\$19.44	#DIV/0!	\$326.64	\$0.00	\$326.64	#DIV/0!								
14 TOTAL THERM SALES	\$24,181.33	\$25,841.29	-\$1,659.96	-6.42	\$604,880.92	\$540,645.63	\$64,235.29	11.88								
THERMS PURCHASED																
15 COMMODITY (Pipeline)	45,570	45,570	0	0.00	671,470	672,490	-1,020	-0.15								
16 NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
17 SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
18 COMMODITY (Other)	27,483	47,120	-19,637	-41.68	673,570	695,240	-21,670	-3.12								
19 DEMAND	62,000	62,000	0	0.00	846,000	846,000	0	0.00								
20 OTHER	0	50	-50	-100.00	0	4,883	-4,883	-100.00								
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
22 DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
23	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
24 TOTAL PURCHASES (15-21)	45,570	45,570	0	0.00	671,470	672,490	-1,020	-0.15								
25 NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
26 COMPANY USE	36	0	36	#DIV/0!	431	0	431	#DIV/0!								
27 TOTAL THERM SALES	44,188	45,570	-1,382	-3.03	767,262	672,490	94,772	14.09								
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	0.00035	0.00035	0.00000	0.00	0.00294	0.00354	-0.00060	-16.87								
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
31 COMMODITY (Other) (4/18)	0.48707	0.44200	0.04507	10.20	0.62596	0.81168	0.01428	2.34								
32 DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00								
33 OTHER (6/20)	#DIV/0!	4.61000	#DIV/0!	#DIV/0!	#DIV/0!	9.81866	#DIV/0!	#DIV/0!								
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
37 TOTAL COST (11/24)	0.44027	0.56707	-0.12680	-22.36	0.67002	0.80395	-0.13393	-16.66								
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
39 COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.75825	#DIV/0!	#DIV/0!	#DIV/0!								
40 TOTAL THERM SALES (11/27)	0.45404	0.56707	-0.11303	-19.93	0.67002	0.80395	-0.13393	-16.66								
41 TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000								
42 TOTAL COST OF GAS (40+41)	0.43422	0.54725	-0.11303	-20.65	0.65020	0.78413	-0.13393	-17.08								
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0								
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43641	0.55000	-0.11360	-20.65	0.65347	0.78807	-0.13460	-17.08								
45 PGA FACTOR ROUNDED TO NEAREST .001	0.436	0.55	0	-20.73	0.653	0.788	-0.135	-17.13								

DOCUMENT NUMBER - DATE

09767 SEP 22 8

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2009
CURRENT MONTH: AUGUST

THROUGH: DECEMBER 2009

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	45,570	\$15.95	0.00035
2 Commodity Other - Imbalance			#DIV/0!
3 Commodity Adjustments			#DIV/0!
4 Commodity Adjustments			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	45,570	\$15.95	0.00035
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,120	\$20,827.04	0.44200
18 Imbalance Cashout - Transporting Customers	-32,720	-\$10,094.12	0.30850
19 Imbalance Bookout - Transporting Customers			#DIV/0!
20 Imbalance Bookout - Other Shippers	-6,680	-\$2,064.12	0.30900
21 Imbalance Bookout - Transporting Customers	2,983	\$786.27	0.26361
22 Imbalance Cashout - Transporting Customers	16,780	\$3,930.91	0.23426
23 Imbalance Cashout - FGT (DRAFT)			#DIV/0!
24 TOTAL COMMODITY OTHER	27,483	\$13,385.98	0.48707
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Volumetric Relinquishment - FTS-1			#DIV/0!
35 Overage Alert Day Charge - FGT 8/07			#DIV/0!
36 Overage Alert Day Charge - FGT 7/07			#DIV/0!
37 Overage Alert Day Charge - Received Arizona			#DIV/0!
38 Overage Alert Day Charge - Received GCI			#DIV/0!
39 Payroll Allocation		\$1,893.32	#DIV/0!
40 TOTAL OTHER	0	\$1,893.32	#DIV/0!

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$13,386	\$20,827	7,441	0.36	\$421,629	\$425,264	3,635	0.01	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$6,677	\$5,014	-1,663	-0.33	\$92,452	\$115,382	22,930	0.20	
3 TOTAL	\$20,063	\$25,841	5,778	0.22	\$514,081	\$540,646	26,564	0.05	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$24,181	\$25,841	1,660	0.06	\$604,881	\$540,646	-64,235	-0.12	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$1,711	\$1,711	0	0.00	\$13,685	\$13,685	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,892	\$27,552	1,660	0.06	\$618,566	\$554,330	-64,235	-0.12	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,829	\$1,711	-4,118	-2.41	\$104,484	\$13,685	-90,800	-6.64	
8 INTEREST PROVISION-THIS PERIOD (21)	\$34	-\$14	-47	3.48	\$301	-\$189	-490	2.60	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$144,791	-\$59,150	-203,941	3.45	\$57,842	-\$58,975	-116,817	1.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	0	0.00	-\$13,685	-\$13,685	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$148,943	-\$59,164	-208,107	3.52	\$148,943	-\$59,164	-208,107	3.52	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	144,791	-59,150	-203,941	3.45	* If line 5 is a refund add to line 4 * If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	148,910	-59,150	-208,060	3.52					
14 TOTAL (12+13)	293,701	-118,300	-412,001	3.48					
15 AVERAGE (50% OF 14)	146,850	-59,150	-206,001	3.48					
16 INTEREST RATE - FIRST DAY OF MONTH	0.30	0.30	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0.00	0.00					
18 TOTAL (16+17)	0.55	0.55	0.00	0.00					
19 AVERAGE (50% OF 18)	0.28	0.28	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.02	0.02	0.00	0.00					
21 INTEREST PROVISION (15x20)	34	-14	-47	3.48					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2009 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2009

-A-

-B-

-C-

AUGUST

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
						TOTAL PURCHASED	THIRD PARTY PIPELINE					
1	AUG	FGT	SJNG	FT	0	0		\$31.90	\$4,767.80	-\$15.95	#DIV/0!	
2	"	PRIOR	SJNG	FT	14,400	14,400	\$10,732.92				74.53	
3	"	SJNG	G.C. METALS	BO	-6,680	-6,680	-\$2,064.12				30.90	
4	"	INFINITE	SJNG	BO	2,983	2,983	\$786.27				26.36	
5	"	ARIZONA	SJNG	BO	16,780	16,780	\$3,930.91				23.43	
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					27,483	0	27,483	\$13,385.98	\$31.90	\$4,767.80	-\$15.95	66.11

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	FGT 71444	152	147	4,712	4,557	4.42	4.57
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	152	147	4,712	4,557		
27.				WEIGHTED AVERAGE		4.42	4.57

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RS-1 (Residential 0 - 149)	4,965	3,538	-1,426	-28.73%	66,919	58,244	-8,675	-0.13
RS-2 (Residential 150-299)	8,773	9,431	658	7.50%	151,959	155,249	3,291	0.02
RS-3 (Residential 300-UP)	12,010	16,915	4,905	40.84%	256,428	274,155	17,727	0.07
GS-1 (Commercial <2000)	4,031	3,275	-756	-18.75%	82,264	72,665	-9,599	-0.12
GS-2 (Commercial 2000-24,999)	14,444	10,549	-3,895	-26.96%	152,260	156,035	3,775	0.02
TOTAL FIRM	44,223	43,710	-514	-1.16%	709,830	716,349	6,519	0.01
THERM SALES (INTERRUPTIBLE)								
FTS-4	15,621	18,930	3,309	21.18%	244,558	273,833	29,275	0.12
FTS-5	20,404	415,000	394,596	1933.91%	3,027,425	3,320,000	292,575	0.10
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	133,691	0	-133,691	-1.00
TOTAL INTERRUPTIBLE	36,025	433,930	397,905	1104.52%	3,405,674	3,593,833	188,159	0.06
TOTAL THERM SALES	80,248	477,640	397,391	495.20%	4,115,504	4,310,182	194,678	0.05
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RS-1 (Residential 0 - 149)	893	1,056	163	18.25%	905	1,045	141	0.16
RS-2 (Residential 150-299)	950	917	-33	-3.47%	959	929	-30	-0.03
RS-3 (Residential 300-UP)	868	826	-42	-4.84%	876	832	-45	-0.05
GS-1 (Commercial <2000)	192	222	30	15.63%	200	214	15	0.07
GS-2 (Commercial 2000-24,999)	37	32	-5	-13.51%	36	37	1	0.02
TOTAL FIRM	2,940	3,053	113	3.84%	2,975	3,057	82	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FTS-4	1	1	0	0.00%	1	1	0	0.00
FTS-5	1	1	0	0.00%	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00
TOTAL INTERRUPTIBLE	2	2	0	0.00%	2	2	0	0.00%
TOTAL CUSTOMERS	2,942	3,055	113	3.84%	2,977	3,059	82	0.03
THERM USE PER CUSTOMER								
RS-1 (Residential 0 - 149)	6	3	-2	-39.73%	9	7	-2	-0.25
RS-2 (Residential 150-299)	9	10	1	11.37%	20	21	1	0.05
RS-3 (Residential 300-UP)	14	20	7	48.00%	37	41	5	0.13
GS-1 (Commercial <2000)	21	15	-6	-29.73%	52	42	-9	-0.18
GS-2 (Commercial 2000-24,999)	390	330	-61	-15.55%	529	529	0	0.00
FTS-4	15,621	18,930	3,309	21.18%	30,570	34,229	3,659	0.12
FTS-5	20,404	415,000	394,596	1933.91%	378,428	415,000	36,572	0.10
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2009		through			DECEMBER 2009						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0438012	1.0344714	1.0269278	1.0268786	1.026522	1.0252508	1.0245002	1.0277943				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0615167	1.0520286	1.044357	1.044307	1.0439443	1.0426515	1.0418882	1.0452382	0	0	0	0

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9047877
Invoice Date 09/16/2009
Netting Group # 1319
Delivery Month Aug 2009
Due Date 09/26/2009

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

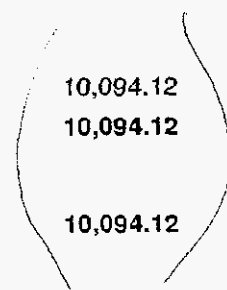
Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Aug 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 9000114					
KM Tejas/FGT Calhoun (0071444)					
Base Commodity 08/01-08/31	3901746 / 9181194	4,712	4.4200		20,827.04
Total For KM Tejas/FGT Calhoun (0071444)		4,712			20,827.04
Total Amount Due		4,712			20,827.04
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 08/31-08/31	4363029 / 9187901	3,272	3.0850	10,094.12	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		3,272		10,094.12	
Total Amount Payable		3,272		10,094.12	
Total System Generated					10,732.92
Net Amount Due					10,732.92 <i>N</i>



If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

2

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40034

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 E 9th Avenue
Tampa, FL 33619

DATE: 10-Sep-09
DELINQUENT: 20-Sep-09

REMITT: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Aug-09	\$3.0900		\$3.0900	668	\$2,064.12
TOTAL DECATHERM / INVOICE						<u>\$2,064.12</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshof@stjoenaturalgas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40036

DATE: 20-Aug-09

DELINQUENT: 30-Aug-09

TO: ST JOE NATURAL GAS CO., INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Aug-09	\$2.93	90.00%	\$2.64	298.27	\$786.27

TOTAL DECATHERM / INVOICE

\$786.27

owe

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40037
DATE: 20-Aug-09
DELINQUENT: 30-Aug-09

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Aug-09	\$2.93	80.00%	\$2.34	1,678	\$3,930.91

TOTAL DECATHERM / INVOICE

\$3,930.91

owe

TIME ALLOCATION : 8/16-31/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	107
\$946.66	26	\$35.86	807
[REDACTED]	55	[REDACTED]	870
[REDACTED]	[REDACTED]	[REDACTED]	871
[REDACTED]	44	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874-1
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	6	[REDACTED]	876
[REDACTED]	[REDACTED]	[REDACTED]	877
[REDACTED]	[REDACTED]	[REDACTED]	878
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	880
[REDACTED]	6	\$16.24	886
[REDACTED]	[REDACTED]	[REDACTED]	887
[REDACTED]	[REDACTED]	[REDACTED]	889
[REDACTED]	[REDACTED]	[REDACTED]	890
[REDACTED]	0	#DIV/0!	891
[REDACTED]	[REDACTED]	[REDACTED]	892
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	903
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	926
[REDACTED]	[REDACTED]	[REDACTED]	928
[REDACTED]	[REDACTED]	[REDACTED]	932
[REDACTED]	[REDACTED]	\$48.74	416-1
[REDACTED]	0	#DIV/0!	416-22
[REDACTED]	[REDACTED]	[REDACTED]	416-25
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	

TIME ALLOCATION : 8/1-15/2009

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	107
\$946.66	24	\$39.44	807
[REDACTED]	[REDACTED]	[REDACTED]	870
[REDACTED]	[REDACTED]	[REDACTED]	871
[REDACTED]	[REDACTED]	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874-1
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	[REDACTED]	[REDACTED]	876
[REDACTED]	[REDACTED]	[REDACTED]	877
[REDACTED]	[REDACTED]	[REDACTED]	878
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	880
[REDACTED]	[REDACTED]	[REDACTED]	886
[REDACTED]	[REDACTED]	[REDACTED]	887
[REDACTED]	55	\$16.18	889
\$0.00	0	#DIV/0!	890
[REDACTED]	[REDACTED]	[REDACTED]	891
[REDACTED]	[REDACTED]	[REDACTED]	892
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	903
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	926
[REDACTED]	[REDACTED]	[REDACTED]	928
[REDACTED]	[REDACTED]	[REDACTED]	932
[REDACTED]	[REDACTED]	[REDACTED]	416-1
[REDACTED]	[REDACTED]	#DIV/0!	416-22
[REDACTED]	[REDACTED]	[REDACTED]	416-25
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]