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September 28, 2009

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COMMISSION
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VIA Hand Delivery

Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090125-GU - Petition for increase in rates by Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Cole:

Please accept for filing the original and 7 copies of the Florida Division of Chesapeake Utilities Corporation's responses to the PSC Staff's 5th Data Requests in this Docket (Nos. 165 – 193).

Thank you for your assistance with this filing. Should you have any questions whatsoever, please do not hesitate to contact me.

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cc: Patty Christensen
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{11.204858;1}

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The Florida Division of Chesapeake Utilities Corporation
Re: Docket No. 090125- GU: Petition for Increase in Rates by Florida
Division of Chesapeake Utilities Corporation

Responses to Staff's Fifth Set of Data Requests (Nos. 165 – 193)

The Florida Division of Chesapeake Utilities Corporation ("Company" of "Chesapeake") provides the following responses to Staff's Fifth Data Requests (Nos. 165 – 193).

165. In Mr. Geoffrey's testimony, page 16, please explain the use of the word "margin" on lines 18 through 21. Please supply the Commission decision which authorized the margins.

Company Response: The testimony referred to above should have used the term "tariff rates" instead of "margin." However, for the Company, this does not change the meaning of the sentence. The Company has fully exited the merchant function and therefore the approved tariff rates of the Company equals what is typically defined as "margin" (i.e. Revenues minus the Cost of Gas). The Commission approved the current, permanent tariff rates in Order No. PSC-05-0208-PAA-GU.

(Response by Mr. Geoffroy)

166. In Mr. Geoffrey's testimony, page 39, lines 22-23, page 40, lines 1-3, he states that an adjustment to O&M expense trending was made in the amount of \$110,750. In MFRs, Schedule G-2, page 18 of 36, the adjustment to Account 902, Meter Reading Expenses is \$101,750. Please explain which meter reading expense adjustment is correct.

Company Response: The \$101,750 as shown on MFR, Schedule G-2, page 18 of 36 is correct. The amount shown in my testimony was incorrect (transposed numbers). **(Response by Mr. Geoffroy)**

167. In the MFRs, Schedule C-15, page 1 of 1, line 2, please explain or describe what True-Up 2007 CNXV filing represents.

Company Response: The abbreviated term "True-up 2007 CNSV Filing" as shown on Schedule C-15, page 1 of 1, line 2 stands for an adjustment made in September 2008 to Account 913 for an Energy Conservation Cost Recovery credit amount of \$9,300 that corrected a Conservation related expense that was originally charged to Account 913 in calendar year 2007. Since this credit adjustment was an "out-of-period" entry, the Company has eliminated it, as shown on Schedule C-15. **(Response by Mr. Geoffroy)**

168. In the MFRs, Schedule G-2, pages 14 through 23 of 36, please explain or describe the dollar amounts in each account that is listed as Vacant Payroll and Vacant Non-Payroll.

Company Response: See page 1 (first tab of excel spreadsheet) of the attachment that details the level of payroll and non-payroll expenses related to vacant, budgeted position for the Company in 2009. All of these positions are expected to be filled by the end of calendar year 2009. In addition, page 2 (second tab of excel spreadsheet) of the attachment details the level of payroll and non-payroll expenses related to the combination of vacant, new and reallocated budgeted positions for the Company in 2009. The new and reallocated budgeted positions affect only Account 920 (as does certain vacant positions). The total expenses for Account 920 appears on Schedule G-2, page 20 of 36, Account 920, lines 3 and 4 which are labeled "Various Payroll" and "Various Non-Payroll".

(Response by Mr. Geoffroy)

169. In the MFRs, Schedule G-2, page 14 of 36, please explain or describe how the Trend Factor No. 2, of 3.47% for 2009 and 3.47% for 2010, was calculated using the listed third and fourth trend factors.

Company Response: The formula used to calculate the 3.47% Trend Factor No. 2 is as follows: $(1.027 * 1.0075) - 1$. The result of this calculation is 3.47%. This is

the same methodology approved in the Company's previous rate case in 2000 (Commission Order No. PSC-00-2263-FOF-GU). **(Response by Mr. Geoffroy)**

170. In the MFRs, Schedule G-2, page 16 of 36, please explain the adjustment for \$18,133, and as part of this response, please supply the supporting breakdown of the Operation and Maintenance Expenses.

Company Response: The \$18,133 is the actual 2008 O&M Expenses incurred on the distribution facilities related to the two (2) Flexible Gas Service customers served by the Company. These expenses are reflected on MFR Schedule C-2, page 1 of 2, line 11 as a reduction to recoverable O&M Expenses.

(Response by Mr. Geoffroy)

171. In the MFRs, Schedule G-2, page 20 of 36, please explain the adjustment to Account 921, Office Supply and Expenses, for \$26,259 and to Account 923, Outside Services Employed, for \$141,024, and as part of this response, please supply supporting documentation.

Company Response: The \$26,259 reduction in Account 921, Office Supply and Expenses is comprised of the following items, as reflected on MFR Schedule C-2, page 1 of 2, lines 9, 10, 12 and 13: Political contributions - \$2,500; Industry Association Dues (15% associated with lobbying) - \$3,400; Company Social Events - \$18,710; and, Propane Industry Assoc. Dues - \$1,649.

The \$141,024 reduction in Account 923, Outside Services Employed is comprised of the following items: reclassification of certain legal expenses (increase expenses in the amount of \$14,610) as reflected on MFR Schedule C-15, line 1 and reducing expenses related to Unconsummated Acquisition Costs in the amount of \$155,634.

See attachments for supporting documentation.

(Response by Mr. Geoffroy)

172. Please list all membership payments made by the Florida Division of Chesapeake Utilities Division (Chesapeake or the Company) to industry associations (e.g., American Gas Association, Institute of Gas Technology, etc.) requested for recovery during the 2009 base year and the projected test year. As part of this response, please supply responses to the following:

a. Identify the account into which such amounts are charged.

Company Response: These expenses are charged to Account 921, Office Supply and Expenses.

b. State the purpose and objective of each organization listed.

Company Response: The various associations are listed on MFR Schedule C-11.

The purpose and objective of the Associated Gas Distributors of Florida (AGDF) is to promote the common business interests of investor-owned natural gas distributors having operations in the State of Florida. The AGDF may undertake any action necessary to further this general purpose including, without limiting the generality of the foregoing, monitoring and influencing legislative, quasi-legislative, judicial and quasi-judicial activities and any other governmental action affecting, or which may affect, the business of the Members.

The purpose and objective of the Florida Natural Gas Association (FNGA) is to:

1. To advance and promote the utilization of natural gas and natural gas appliances and the services necessary in the use of natural gas;
2. To collect and disseminate management, marketing and technical information and data among members of the Corporation relating to the marketing and distribution of natural gas and its use and the marketing of natural gas appliances and equipment and their use;

3. To compile and publish such information as may be desirable and advisable to promote safety in the marketing and distribution of natural gas and its use by the public;
4. To sponsor and conduct conferences, schools and programs that inform and train personnel of the natural gas industry;
5. To sponsor advertising and public relations programs that promote the marketing and use of natural gas and natural gas appliances and that create public confidence in, respect for, and goodwill towards the natural gas industry;
6. To do any and all lawful things necessary or desirable to foster governmental understanding of, confidence in, and cooperation with the natural gas industry.

The purpose and objective of the American Gas Association (AGA) is: The purposes of this Association are as set forth or implied in its Certificate of Incorporation. Those purposes include the advocacy of the interests of the Association's natural gas utility members and their customers, and the provision of information and services promoting the safe, reliable and cost competitive delivery of natural gas.

- c. Do any of the organizations listed engage in lobbying or advocacy activities, attempt to influence public opinion, institutional or image building advertising? If so, please identify the organization(s), the activity(ies), and where the activity is performed (e.g., in Florida, in Washington, D.C., or elsewhere).

Company Response: Yes, as shown in the Company's response to b. above, the FNGA does engage in lobbying activities in Tallahassee, Florida. The AGA does engage in lobbying/advocacy activities in Washington, D.C. The AGDF did not engage in any listed activity in 2008.

- d. If so, list each organization which engages in such activities, and provide the Company's best estimate of the portion of the organization's expenses devoted to such activities.

Company Response: FNGA – 15%; AGA – 15%; AGDF – 0%.

- e. Explain whether the Company has included the portions of dues related to such activities in the 2008 base year and/or the 2010 projected test year.

Company Response: No, the Company has eliminated the portion of dues indicated above, as reflected on Schedule C-2, page 1 of 2, line 10 (\$3,400). The Company does not have any lobbying or related expenses in the 2010 projected test year.

(Response by Mr. Geoffroy)

173. In the Company's Petition, page 8, Section III, titled Request for general rate increase No.19, the Company states that it has implemented several cost containment programs, including the Automated Meter Reading (AMR) program. Please explain or describe how this AMR program has resulted in savings for 2008 and 2009.

Company Response: Following an initial 2007 pilot program in Citrus County, the Company began installing AMR equipment across its system in 2008. The Company engaged in a phased installation and system activation approach to implementation of the AMR technology. Specific geographic areas were identified, generally related to existing meter reading routes, and a schedule for installations devised. As the MTU and DCU installations in a given area were completed, the MTUs were activated in the Star Network Control Computer. The Company continued to physically read the meters in AMR activated geographic areas throughout 2008 to verify the accuracy of the MTU reads. The Company's meter reading expense did not significantly decrease in 2008 (\$159,049 – MFR Schedule C-5, page 2 of 2, Account 902) compared to its 2007 meter reading expenses (\$160,586 – Annual Report, page 28).

The Company projected (MFR Schedule G-2, page 18 of 36) that the Historic Base Year meter reading costs would decrease by \$101,750 in 2009 (before trending). The Company currently estimates that 2009 meter reading expenses will decrease by approximately \$50,000. Earlier this year the Company identified a problem with the gear drives of the MTU's installed on R175 and R190 Rockwell meters. The MTU's installed on the Rockwell meters did not report accurate reads, due apparently to a calibration problem with the MTU drive gear kit. The Company replaced its existing Rockwell meters (R-175 through R- 415) and eliminated the problem. The vast majority of the Company's existing meters were manufactured by American Meter and were unaffected by the Rockwell meter problem. However, the process of identifying the problem and working with Aclara on an MTU or software solution prior to the decision to replace the Rockwell meters, required that the Company continue to physically read more meters in 2009 than originally anticipated. In addition, the Company, in an abundance of caution to ensure accurate reads, has continued to physically read a sample of meters in geographic areas where the AMR system is active. The Company's forecast of meter reading expense reductions when the AMR system is complete is unchanged. The projected test year meter reading expense of \$65,748 (MFR Schedule G-2, page 18 of 36) used to derive the revenue requirement, is an accurate forecast of such expenses in 2010.

(Response by Mr. Sylvester)

174. Please explain or describe the Company's procedure for removing an outdated meter and installing a new Star AMR meter.

Company Response: There is no Star AMR "meter". The AMR device attached to the Company's existing gas meters is a small electronics package called the Meter Transmitter Unit (MTU). The procedure for installing an MTU is straightforward. A technician removes the glass meter dial plate on an existing gas meter, installs the MTU behind the meter dial connected to the drive gears and reinstalls the meter dial plate. The MTU has an internal antenna and battery. The existing gas meter is left in place. The Aclara web site (aclaratech.com) provides a picture of the MTU device installed on a standard gas meter along with detailed information about the Star Network product line and capabilities. On the Aclara home page, click on "Star Network", then "Specification Sheets", then "Gas MTUs").

As noted above, the Company did identify a problem with the MTU's installed on Rockwell meters. These meters were not "outdated" per se, but were removed to ensure accurate reads by the MTU's.

(Response by Mr. Sylvester)

175. Please supply the estimated cost to remove the outdated meter. As part of this response, please provide a break down distinguishing between labor, materials, and overhead for this process.

Company Response: As noted above, the majority of the Company's AMR installations did not require replacement of the existing meter, so the Company incurred no removal cost. Replacement of the Rockwell meters was contracted out to third parties. The cost to remove the existing meter was not separately identified. The Company paid the contractors to replace the Rockwell meters with American meters. The "removal" cost is included in the price to install the new meter (identified in response number 176). The Company is retiring the replaced Rockwell meters and regulators in accordance with Commission required accounting practices. **(Response by Mr. Sylvester)**

176. Please supply the estimated cost to install the new meter. As part of this response, please provide a break down distinguishing between labor, materials, and overhead for this process.

Company Response: As noted above, the only meter replacement occurred with the Rockwell meters. The Company incurred the following expense per meter to replace the Rockwell meters:

Meter:	American 250	\$ 64.55	American 425	\$180.66
Regulator:	American 1213B2	\$ 15.00	American 1813C	\$246.53
Labor/Meter Change:	Residential	\$ 50.00	Commercial	\$100.00
Activation/turn on:	Residential	<u>\$ 15.00</u>	Commercial	<u>\$ 30.00</u>
Total	Residential	\$144.55	Commercial	\$557.19

(Response by Mr. Sylvester)

177. Please refer to the testimony of witness Sylvester, page 28. He states that Chesapeake reviewed several AMR technologies and equipment manufacturers. Please describe the key differences between the Aclara Star AMR system and the other systems the company reviewed.

Company Response: There are several AMR system manufacturers. The principal equipment (transponders that transmit the meter read signal) appears to be similar among all manufacturers. Many of the manufacturers only offer a mobile (drive by the meter) or hand-held (walk by the meter, or in some cases touch it with a data collection wand) data collection system. The Aclara Star Network system was chosen for four primary reasons. First, the Star system had been installed by over 300 utilities across the U.S. Many of these utilities had small customer bases similar to the Company's and reported excellent customer service from the manufacturer. Second, the Company generally preferred the Aclara software capabilities. It is the Company's intent to provide load data on an individual customer basis to Shippers. Such data should reduce delivery imbalances, result in fewer pipeline penalties and reduce consumer costs. The Aclara software and data reporting functions was easily adaptable to produce the Shipper data required under the Company's tariff authorized transportation service program. Third, Aclara had a Florida based distributor, the Avanti

Company, with which the Company has had a long and positive relationship. Avanti provides a variety of valves, meter and repair services to gas and water utilities in Florida. Having a local technical presence through Avanti was an important consideration for the Company in selecting Aclara. Finally, the Aclara system is designed for wireless transmittal of meter data to the Company's Star Network fixed base server without a requiring mobile or hand held collectors. In early 2007 at the time the Company was evaluating AMR equipment, the Star system was virtually the only AMR system for small volume customers with significant existing installations in the U.S. that supported fixed base (no vehicle or handheld) data collection.

(Response by Mr. Sylvester)

178. Please refer to the testimony of witness Sylvester, page 29. He states that the Star AMR system was tested prior to a full-scale installation.
- a. Please identify the date the pilot program began.

Company Response: My testimony incorrectly states that the pilot began in 2008. The pilot program MTU and DCU installations were performed over a three month period (April, May, June) in 2007. Subsequent to completing the installations, data from the meters included in the pilot was reviewed for three months, July through September 2007, prior to the Company deciding to proceed with the Star system. The review of the pilot program data continued throughout the remainder of 2007 and into 2008 as the Company monitored the original 300 MTU installations. However, the Company's investment in the pilot program (\$66,143) occurred in 2007.

- b. Please identify whether the Company sought or received Commission approval to implement a pilot program.

Company Response: The Company did not seek Commission approval prior to launching its AMR pilot program. The Company did, however, seek and receive Commission approval for a permanent waiver of Commission Rule No. 25-7.084(2) and 25-7.085(4) FAC. These rules appear to require a physical on-site read of a customer meter on a monthly basis, or no less than every six (6) months in the case of estimated readings. Although many Florida utilities operate AMR systems and use the electronic readings for billing purposes, no utility had previously sought a rule waiver. Strict adherence to the above referenced rules would negate the efficiencies and operational benefits

inherent with AMR technology. The Company's August 15, 2008 petition described the pilot AMR program and the selection of the Star Hexagram system. The petition further described the Company's intent to deploy AMR technology throughout its system on each customer meter. The Company requested the rule waiver specifically for the purpose of utilizing the AMR reads for billing purposes. The Commission approved the rule waiver in Order No. PSC-08-0730-PAA-GU, issued on November 3, 2008. The Commission also ordered that the Company physically read all customer meters once per year.

- c. Besides the Citrus County service area, please identify the service area in which the pilot program was implemented.

Company Response: The pilot program for natural gas customers was limited to Citrus County.

- d. Were there any initial costs to ratepayers for the installation of the Meter Transmitter Units (MTUs) and Data Collection Units (DCUs)?

Company Response: No. The Company did not directly charge ratepayers for any of the MTU OR DCU installation costs. The Company has capitalized or expensed all of the AMR costs incurred to date.

- e. Is the company on schedule to complete the remaining consumer MTU installations and its DCU network by the end of October 2009?

Company Response: Yes.

- f. Please describe any installation problems that occurred during this pilot period.

Company Response: The Company has identified and resolved a variety of minor installation problems with the Star system. Most of these issues were handled through additional training for the installation technicians. The Star Network Control Computer (the server) was replaced early in the installation process and the Company experienced the usual minor startup issues with the AMR system software integration with its ITRON meter reading software which automates read uploads to the Company's Customer Information System. Two substantive problems have been dealt with over the course of the pilot program and subsequent AMR system installations.

- The most significant issue, as described above, was the gear drive problem associated with the Rockwell meters. Eventually, the Company determined that all Rockwell meters would need to be replaced to ensure the accuracy of the AMR data.
 - The location of the Data Collection Units (DCU) has also been a concern. A DCU gathers data transmitted by a group of MTU's and forwards the data to the Company's AMR server. A DCU Propagation Study was conducted by Aclara to determine the location and number of required DCU's. The study considers topography and other factors (building heights, etc.) that may inhibit the signal transmittal from MTU's to DCUs. In general, a DCU should be able to receive transmittals from MTU's within a one-mile radius. During actual installation several "dead zones" were identified where the signal from some MTU's was not reaching a DCU. The Company was required to install additional DCUs to correct the problem. It should be noted that the installation of additional DCU's was not unanticipated. Even with a Propagation Study, it is typical to find areas that require addition DCUs.
- g. If the answer to (f) is no, please indicate the current completion date and explain briefly the cause of the schedule change.

Company Response: Not applicable.
(Response by Mr. Sylvester)

179. Please refer to the testimony of witness Sylvester, pages 35-36. The Company states it expects to hire employees for the Transportation Service Administration (TSA).

- a. Besides the TSA positions, overall will the AMR system cause an increase or decrease in employees?

Company Response: My testimony indicates that the proposed TSA positions are needed to manage the tariff and Transportation Service Agreement obligations of its existing transportation programs. Since 2002 when the Commission approved the Company's transition out of the retail gas supply merchant function, the Company's responsibilities for administering Shipper gas deliveries for consumers has increased. For example, in 2007, the Commission approved Phase Two of the Company's Transitional Transportation Service (TTS) Program which

provides small volume consumers the choice between two Shippers and multiple gas supply pricing options. The TTS Program provides consumers a level of choice that exceeds any other Florida LDC. It also requires significant administrative action by the Company to manage two Shipper pools and the periodic consumer selection process. In addition, larger volume commercial and industrial consumers are seeking additional more detailed data on consumption and transportation deliveries. Shippers attempting to balance pipeline deliveries and reduce consumer penalties are increasingly interested in more detailed daily delivery and imbalance information. Access to daily meter reading and consumption data has become increasingly valuable to Shippers and Consumers trying to manage energy costs.

The various operational, gas control, DPO related billing transaction, Shipper and Consumer account administration functions related to transportation have expanded over the years to a point that the Company needs to consolidate these administrative functions into one organizational unit. As noted in my testimony, the TSA group, including the propose positions, would be responsible for administering the Company's obligations as Delivery Point Operator with interstate pipelines, managing pipeline capacity relinquishments to Shippers, resolving delivery imbalances, resolving operator order penalties, administering the TTS open enrollment process, and myriad other activities required to administer transportation service. The TSA group would also validate AMR reads, address MTU and DCU errors and manage the daily read information provided to Shippers and Consumers.

I want to be clear that the proposed TSA positions were not requested as a result of the AMR system installation. The positions would be required regardless of the Company's investment in AMR technology. Having the positions would, however, enable the Company to provide the enhanced information services outlined above that Shippers and Consumers are requesting. The data produced by the AMR system is useful for many more purposes than customer billing. While the principal function of the TSA positions is the administration of the Company's transportation programs, AMR technology will support an overall improvement in the quantity, accuracy and timeliness of information the Company is able to provide to Shipper and Consumers. The proposed TSA positions would provide the resources needed to optimize the services available through the Company's AMR system, but they are not needed as direct result of AMR.

- b. Please explain what accounts for the increase or decrease.

Company Response: There is no increase or decrease in employees as a direct result of the AMR system. The primary annual cost reduction related to the AMR is related to meter reading expense. The Company does not employ in-house meter readers. The Company contracts with third parties to perform its meter reading functions. As noted in Mr. Sylvester's testimony on page 32, outside service meter reading costs are expected to decrease by approximately \$100,000 per year. The cost reduction is reflected in the Company's MFRs.

(Response by Mr. Sylvester)

180. Is Chesapeake aware of any other utility company that bases its depreciation life on the MTU's battery life?

- a. If so, was it approved by a state utility commission? As part of this response, please supply the utility commission order and docket number which approved it.

Company Response: The Company is unaware of a depreciation rates for AMR equipment based on battery life in other states.

- b. If not, please explain this decision to tie depreciation life to MTU battery life.

Company Response: The principal expense of the AMR system is the MTU installed on each meter. The MTUs are sealed devices including the electronic components, antenna and the battery. It is not cost feasible to repair an MTU. If the MTU fails, the entire unit is replaced. The most likely failure point in the MTU is the lithium-ion battery. MTU's are communication devices, not meters. The depreciation life in Account 397 Communications Equipment has been approved by the Commission at approximately 15 years. Aclara indicates that the life of the MTU battery is 20 years. Given that the battery is the component that generally determines the service life of an MTU, the Company proposed to establish a sub-account 397.1 for AMR Communications Equipment with a depreciation life equal to the MTU battery life.

(Response by Mr. Sylvester)

181. Will the MTUs be accounted for as cradle-to-grave? If not, please explain.

Company Response: Yes. **(Response by Mr. Sylvester)**

182. How accurate is the Star AMR system in comparison to the company's outdated meters?

Company Response: As noted above, there is no Star AMR meter. The Company's meters are not outdated. The Star MTU device attaches to an existing gas meter, reads the meter and transmits the read to a DCU. The MTU device is not a meter, it records the pulses produced by the meter. Without the gas meter, the MTU cannot produce a read. Other than the problem with the Rockwell meters described above, the Company has not identified accuracy problems associated with the MTUs. The Company has performed thousands of meter validations (comparing MTU reads to physical reads) and found virtually no accuracy problems with the MTUs. The MTUs however, identified several meters that were incorrectly registering. If significant read differences were identified between an MTU read and a physical read, the Company pulled the meter for testing. In each case the MTU reads proved to be accurate and the meter index faulty. **(Response by Mr. Sylvester)**

183. Please supply the expenditures on the outdated meters for 2008 and 2009.

Company Response: As noted above, there were no "outdated" meters to replace. The Company incurred a cost to replace the Rockwell meters that were not compatible (produced unreliable read data) with the Aclara MTU device. The Company has accounted for the Rockwell meter replacements as part of its usual annual meter replacement program. In 2008, the Company's total meter replacement expenses (inclusive of the Rockwell meters) were \$210,878 (typical an annual period). In 2009, the Company's total meter replacement costs are projected at approximately \$630,000. The increased cost over 2008 reflects the replacement of the Rockwell meters.
(Response by Mr. Sylvester)

184. Please supply the expenditures for 2008 and 2009 for the AMR system.

Company Response: The Company's total AMR expenditures for 2007, 2008 and 2009 (projected) and 2010 (projected) are as follows:

2007:	\$ 66,143
2008:	\$1,644,355
2009 Projected	\$1,283,671
2010 Projected	<u>\$ 141,675</u>
Total	\$3,135,844

(Response by Mr. Sylvester)

185. How many MTUs and DTUs are expected to be put into service by the end of 2009?

Company Response: The Company estimates that at the end of 2009 it will have installed approximately 17,000 MTUs and 93 DCUs. **(Response by Mr. Sylvester)**

186. Please explain or describe any adjustments made to the Historic Base Year + 1 bills and therm use per customer forecast for each rate class.

Company Response: The therm and bill forecast for 2009 and 2010 was based on adjustments to actual 2008 and actual January through March 2009 therm and bill data. My testimony describes both the methodological process used for the forecast and the various adjustments to the actual data to reflect customer additions and losses and therm usage deviations from historic patterns. The details of these adjustments are contained in the Excel worksheet submitted in the Company's response to No. 188. The worksheet includes multiple tabs that detail the forecast data by rate class and separate residential and commercial consumers for each applicable class. The forecast for large volume consumers (rate classes >FTS-7) are detailed by individual consumer. **(Response by Mr. Sylvester)**

187. Please explain or describe any adjustments made to the Test Year bills and therm use per customer forecast for each rate class.

Company Response: Please refer to the response to No. 186. The details of the 2010 forecast adjustments are contained in the Excel worksheet submitted in the Company's response to No. 188. **(Response by Mr. Sylvester)**

Production of Document Requests

188. Please provide all work papers, electronic spreadsheets, etc., that were used to calculate Historic Base Year + 1 bills and therm use per customer forecast for each rate class.

Company Response: The Company has provided the spreadsheet entitled, "Response to DR #188-189 – Historic and Forecast of Customers and Therms". The tab titled, "MFR – Historic Base Year +1" reflects the calculation of revenue for the period.

(Response by Mr. Sylvester)

189. Please provide all work papers, electronic spreadsheets, etc., that were used to calculate Test Year bills and therm use per customer forecast for each rate class.

Company Response: The Company has provided the spreadsheet entitled, "Response to DR #188-189 – Historic and Forecast of Customers and Therms". The tab titled, "MFR – Test Year" reflects the calculation of revenue for the period. **(Response by Mr. Sylvester)**

190. Please refer to the testimony of witness Sylvester, page 30, where the witness describes the cost of the individual AMR system components.

- a. Please provide work papers that show the derivation of the residential and commercial MTU installation cost.

Company Response: See attachment.

- b. Please provide the derivation of the DCU installation cost.

Company Response: See attachment.

(Response by Mr. Sylvester)

191. Please refer to the testimony of witness Sylvester, page 30. Please provide the work papers for the estimated capital investment to develop a web site that Shippers (and eventually Consumers) will access their AMR measurement data.

Company Response: The Company has estimated the capital investment to develop a web site based on purchasing and installing a solution provided by the AMR manufacturer, Aclara. The Company is providing a copy of the quote for the software in the amount of \$25,000. In addition, the Company expects to purchase a server to run the software for \$5,000 as well as the necessary database and operating system software, \$5,000. The remaining capital investment, \$25,000, will be for labor to install the server and configure the software for the Company's specific use. **(Response by Mr. Sylvester)**

192. Please refer to the testimony of witness Sylvester, page 31. The Company proposes that the depreciation life for the subaccount be set at twenty years, based on the battery life of the MTUs. Please supply the literature indicated on line 13 and any other documents supporting a twenty-year life cycle.

Company Response: The Company is submitting a Star Network product specification directory that includes the reference to the "20-year lithium-ion battery". In addition, the Aclara web site described in response number 174, includes numerous references to the 20-year battery life for MTUs. **(Response by Mr. Sylvester)**

193. Please provide any work papers that support the expected service life of the DCUs.

Company Response: To our knowledge there is no Aclara or other literature that documents DCU service life. The DCU is different from the MTU in that it is not a sealed device. The component parts (electronics, battery, and antenna) can be replaced independently without replacing the entire unit. In discussions with other companies using Aclara equipment, no actual experience of DCU service life was reported. The AMR systems are new enough that most users have not had sufficient time with the equipment to determine actual service life. The Company proposed a 20 depreciation life to be consistent with the MTU life. As the Company gains experience with the equipment, it could establish a different service life for DCUs (and MTUs for that matter) during the Commission's normal depreciation study process. **(Response by Mr. Sylvester)**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for increase in rates by)
Florida Division of Chesapeake Utilities)
Corporation)

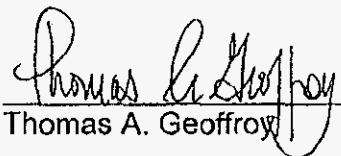
Docket No. 090125-GU

AFFIDAVIT

State of Florida
County of Polk

I, Thomas A. Geoffroy, having been duly sworn, depose and say that:

1. I am the Vice President of Chesapeake Utilities Corporation; and
2. On September 28, 2009 under my direction and supervision, the attached responses (165 through 172) to Staff's Fifth Data Request Nos. 165-193 were prepared and submitted and are true and correct to the best of my knowledge.

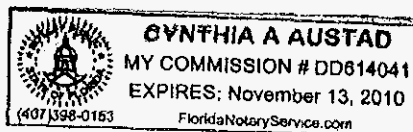

Thomas A. Geoffroy

Sworn to and subscribed before me this 28 day of September, 2009, by
Thomas A. Geoffroy.


NOTARY PUBLIC
State of Florida

Personally known X or Produced Identification _____
Type of identification produced _____

My commission expires:



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for increase in rates by)
Florida Division of Chesapeake Utilities)
Corporation)

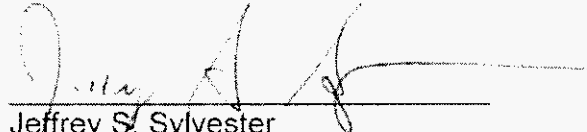
Docket No. 090125-GU

AFFIDAVIT

State of Florida
County of Polk

I, Jeffrey S. Sylvester, having been duly sworn, depose and say that:

1. I am the Assistant Regional Manager of Chesapeake Utilities Corporation; and
2. On September 28, 2009 under my direction and supervision, the attached responses (173 through 193) to Staff's Fifth Data Request Nos. 165-193 were prepared and submitted and are true and correct to the best of my knowledge.



 Jeffrey S. Sylvester

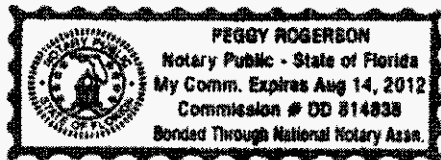
Sworn to and subscribed before me this 25th day of September, 2009, by Jeffrey S. Sylvester.



 NOTARY PUBLIC
 State of Florida

Personally known or Produced Identification _____
Type of identification produced _____

My commission expires:



RESPONSE TO DATA REQUEST 168

Response to Data Request #168
Florida Division of Chesapeake Utilities Corporation
O&M Expense for Vacant Positions

2009 Budget

	Engineering Manager (MG309)	Customer Service Specialist 1 (CS300)	Support Specialist II (SU300)	Ops Tech II - North (OP320)	Ops Tech II - Central (OP310)	Total
Allocation to CFG O&M	35.84%	88.00%	50.00%	75.00%	65.00%	
Payroll Taxes %	7.24%	7.24%	7.24%	7.24%	7.24%	
Benefits %	24.00%	24.00%	24.00%	24.00%	24.00%	
2009 O&M Expenses						
Payroll						
Salary	\$ 23,496	\$ 32,712	\$ 18,864	\$ 26,244	\$ 22,740	\$ 124,056
Overtime	\$ -	\$ -	\$ 1,368	\$ 3,000	\$ 6,192	\$ 10,560
On-Call	\$ -	\$ 2,928	\$ -	\$ 1,356	\$ 1,296	\$ 5,580
Commissions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bonus Pay	\$ 2,350	\$ 2,138	\$ 1,214	\$ 1,836	\$ 1,814	\$ 9,352
Payroll Taxes	\$ 671	\$ 2,407	\$ 776	\$ 1,761	\$ 1,508	\$ 7,123
Benefits	\$ 2,223	\$ 7,979	\$ 2,574	\$ 5,838	\$ 4,999	\$ 23,612
Departmental						
Lodging & Travel	\$ 2,150	\$ -	\$ -	\$ 372	\$ 132	\$ 2,654
Meals	\$ 1,079	\$ -	\$ -	\$ 300	\$ 96	\$ 1,476
Seminar's & Training	\$ 721	\$ 1,236	\$ 252	\$ 192	\$ 168	\$ 2,569
Cell Phones	\$ 507	\$ 360	\$ -	\$ 636	\$ 552	\$ 2,055
Uniforms	\$ 113	\$ 48	\$ -	\$ 672	\$ 588	\$ 1,421
Other	\$ 611	\$ 1,128	\$ 252	\$ 900	\$ 780	\$ 3,671
Vehicle						
Fuel	\$ 789	\$ -	\$ -	\$ 6,000	\$ 5,196	\$ 11,985
Depreciation	\$ 2,150	\$ -	\$ -	\$ 4,200	\$ 2,532	\$ 8,882
Maintenance and Repairs	\$ 578	\$ -	\$ -	\$ 756	\$ 780	\$ 2,114
Insurance	\$ -	\$ -	\$ -	\$ 540	\$ 684	\$ 1,224
Non-Employee						
Total:	\$ 37,437	\$ 50,936	\$ 25,300	\$ 54,604	\$ 50,056	\$ 218,333

2009 Payroll vs. Non-Payroll FERC Account

FERC Account	Payroll & Benefits	Non-payroll	Total
870	\$ 25,846	\$ -	\$ 25,846
874	\$ -	\$ 2,001.75	\$ 2,001.75
875	\$ -	\$ 6,198.10	\$ 6,198.10
876	\$ -	\$ 452.22	\$ 452.22
877	\$ -	\$ 104.19	\$ 104.19
878	\$ -	\$ 268.23	\$ 268.23
879	\$ -	\$ 2,524.91	\$ 2,524.91
880	\$ -	\$ 5,939.34	\$ 5,939.34
887	\$ -	\$ 659.33	\$ 659.33
889	\$ -	\$ 4,604.24	\$ 4,604.24
890	\$ -	\$ 2,494.99	\$ 2,494.99
891	\$ -	\$ 1,706.92	\$ 1,706.92
892	\$ -	\$ 1,907.72	\$ 1,907.72
893	\$ -	\$ 383.50	\$ 383.50
894	\$ -	\$ 150.74	\$ 150.74
902	\$ -	\$ 339.17	\$ 339.17
903	\$ -	\$ 203.94	\$ 203.94
903	\$ -	\$ 853.46	\$ 853.46
903	\$ -	\$ 70.94	\$ 70.94
903	\$ -	\$ 1,385.48	\$ 1,385.48
903	\$ -	\$ 959.86	\$ 959.86
920	\$ 11,592	\$ (39.90)	\$ 11,552.10
Total:	\$ 37,437	\$ 50,936	\$ 25,300

Response to Data Request #168

Florida Division of Chesapeake Utilities Corporation
O&M Expense for Vacant, New and Reallocated Positions

2009 Budget	Vacant		Vacant		Vacant		Vacant		Vacant		New		New		Reallocated	Total
	Engineering Manager (MG309)	Customer Service Specialist I (CS300)	Support Specialist II (SU300)	Ops Tech II - North (OP300)	Ops Tech II - Central (OP310)	Trans. Service Admin.	Trans. Service Admin.	Trans. Service Admin.	Trans. Service Admin.	Trans. Service Admin.	Assistant Florida Regional Manager (MG306)					
Allocation to CFG O&M	35.00%	68.00%	50.00%	75.00%	65.00%	100.00%	100.00%	75.00%								
Payroll Taxes %	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%					
Benefits %	24.00%	24.00%	24.00%	24.00%	24.00%	24.00%	24.00%	24.00%	24.00%	24.00%	24.00%					
2009 O&M Expenses																
Payroll																
Salary	\$ 23,496	\$ 32,712	\$ 18,864	\$ 26,244	\$ 22,740	\$ 40,000	\$ 60,000	\$ 103,310	\$ 327,366							
Overtime	\$ -	\$ -	\$ 1,368	\$ 3,000	\$ 6,192	\$ -	\$ -	\$ -	\$ 10,660							
On-Call	\$ -	\$ 2,928	\$ -	\$ 1,356	\$ 1,296	\$ -	\$ -	\$ -	\$ 5,680							
Commissions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Bonus Pay	\$ 2,350	\$ 2,138	\$ 1,214	\$ 1,836	\$ 1,814	\$ 2,400	\$ 3,600	\$ 10,331	\$ 26,643							
Payroll Taxes	\$ 671	\$ 2,407	\$ 776	\$ 1,781	\$ 1,508	\$ 3,070	\$ 4,605	\$ 6,171	\$ 20,968							
Benefits	\$ 2,223	\$ 7,979	\$ 2,574	\$ 5,836	\$ 4,999	\$ 10,176	\$ 15,264	\$ 20,455	\$ 69,608							
Departmental																
Lodging & Travel	\$ 2,150	\$ -	\$ -	\$ 372	\$ 132	\$ 132	\$ 372	\$ -	\$ 3,158							
Meals	\$ 1,079	\$ -	\$ -	\$ 300	\$ 96	\$ 96	\$ 300	\$ -	\$ 1,871							
Seminars & Training	\$ 721	\$ 1,236	\$ 252	\$ 192	\$ 168	\$ 168	\$ 192	\$ -	\$ 2,929							
Cell Phones	\$ 507	\$ 360	\$ -	\$ 636	\$ 552	\$ 552	\$ 636	\$ -	\$ 3,243							
Uniforms	\$ 113	\$ 48	\$ -	\$ 872	\$ 588	\$ 588	\$ 672	\$ -	\$ 2,681							
Other	\$ 611	\$ 1,128	\$ 252	\$ 900	\$ 780	\$ 780	\$ 900	\$ 5,000	\$ 10,351							
Vehicle																
Fuel	\$ 789	\$ -	\$ -	\$ 6,000	\$ 5,196	\$ -	\$ -	\$ 5,000	\$ 16,985							
Depreciation	\$ 2,150	\$ -	\$ -	\$ 4,200	\$ 2,532	\$ -	\$ -	\$ 3,331	\$ 12,213							
Maintenance and Repairs	\$ 578	\$ -	\$ -	\$ 756	\$ 780	\$ -	\$ -	\$ 1,000	\$ 3,114							
Insurance	\$ -	\$ -	\$ -	\$ 540	\$ 684	\$ -	\$ -	\$ 785	\$ 2,009							
Non-Employee																
Total	\$ 37,437	\$ 50,936	\$ 25,300	\$ 54,604	\$ 50,056	\$ 57,962	\$ 86,541	\$ 155,382	\$ 818,218							

2009 Payroll vs. Non-Payroll FERC Account

FERC Account	Payroll & Benefits	Non-payroll	Total
870	\$ 25,846		\$ 25,846
874			\$ 2,928
875			\$ 662
876			\$ 152
877			\$ 392
878			\$ 14,288
879			\$ 1,173
880			\$ 11,176
887			\$ 5,891
869			\$ 661
890			\$ 221
891			\$ 496
892			\$ 362
893			\$ 2,644
894			\$ 584
902			\$ 2,868
903	\$ 37,776		\$ 41,046
920		\$ 21,446	\$ 241,067
Non-payroll		\$ 11,592	\$ 13,694
874			\$ 10,813
875			\$ 462
876			\$ 104
877			\$ 268
878			\$ 8,464
879			\$ 659
880			\$ 7,099
887			\$ 3,616
889			\$ 384
890			\$ 161
891			\$ 339
892			\$ 240
893			\$ 1,583
894			\$ 341
902			\$ 1,685
903	\$ 13,158	\$ 3,854	\$ 15,164
920		\$ (39 90)	\$ 84,076
Total	\$ 37,437	\$ 50,936	\$ 25,300
			\$ 54,604
			\$ 50,056
			\$ 57,962
			\$ 86,541
			\$ 155,382
			\$ 818,218

RESPONSE TO DATA REQUEST 171

Florida Natural Gas Association
Distribution Corporate
Membership Application



Florida natural gas investor owned, special districts and municipal distribution systems.

Please print or type:

Company Name: Central Florida Gas Company
 Corporate Member Name: Thomas A. Geoffrey Title: Vice President
 Address: PO Box 960
 City: Winter Haven State: FL Zip: 33882
 Telephone: (863) 293-2125 Fax: (863) 294-3895
 Toll Free Number: (800) 5560-GAS
 E-Mail Address: tgeoffroy@cfgas.com Internet Address: www.cfgas.com

Dues for distribution companies are based on number of meters in service on the last day of the calendar year ending immediately prior to the start of the FNGA current fiscal year. Dues for Associate Members (optional) are \$20 per member to be listed in the Membership Directory.

No. of Meters 14,297 (See Below) = \$ 9,497
 No. of Associates 3 x \$20 = \$ 60
 Total Dues = \$ 9,557

Dues Structure

Classification	# of Meters	Annual Dues	Classification	# of Meters	Annual Dues
A	0 - 500	\$438	P	10,001-15,000	\$9,497
B	501-1,000	\$585	Q	15,001-20,000	\$11,689
C	1,001-1,500	\$731	R	20,001-25,000	\$13,880
D	1,501-2,000	\$1,169	S	25,001-30,000	\$16,072
E	2,001-2,500	\$1,608	T	30,001-35,000	\$18,264
F	2,501-3,000	\$2,046	U	35,001-40,000	\$20,455
G	3,001-3,500	\$2,484	V	40,001-45,000	\$22,646
H	3,501-4,000	\$2,922	W	45,001-50,000	\$24,839
I	4,001-4,500	\$3,360	X	50,001-60,000	\$29,221
J	4,501-5,000	\$3,799	Y	60,001-80,000	\$36,527
K	5,001-6,000	\$4,384	Z	80,001-100,000	\$43,832
L	6,001-7,000	\$5,113	AA	100,001-150,000	\$58,443
M	7,001-8,000	\$5,844	BB	150,001-200,000	\$87,664
N	8,001-9,000	\$6,575	CC	200,001-300,000	\$116,886
O	9,001-10,000	\$7,306	DD	300,001 +	\$146,107

Please list Delegates and Associates on back

Contributions or gifts to the Florida Natural Gas Association are not deductible as charitable contributions for Federal Income Tax purposes. However, dues payments are deductible by members as an ordinary and necessary business expense. Please note federal law provides the portion of association expenses in activities for lobbying is not deductible as a business expense; the non deductible portion for FNGA dues is estimated to be 15%.

To ensure your inclusion in the FNGA Membership Directory, please complete this application and return it along with your dues check ASAP to FNGA, PO Box 11026, Tallahassee, Florida 32302.



Req Version: 05/01/2008

Requisition No.: 7776

Date: 7/23/2008
 Vendor: FNGA
 Address: PO BOX 11026
 TALLAHASSEE FL 32302
 Vendor No: FVN00081

Approval Routing Required	Signature / Initials	Date
Requested By:	Gossman Annette A.	7-23-08
1st Approval:	Geoffroy Thomas A.	7-23-08
2nd Approval:		
3rd Approval:		
4th Approval:		

Invoice Number: wh0723083
 Epicor Inventory PO No.

Primarily Capital Expenditures

Description	Territory Code	Department	Natural Account	Activity Account	Project/Ref Code	Vehicle Code	Task	Expense Type	Price
FNGA MEMBERSHIP	CF00	CV300	5026	908V	CVNB				\$1,900.00
DUES MEMBERSHIP	3000	LAG300	5260	0006					\$7,657.00
Special Directions:								PO Total	\$9,557.00

39985

ENTERED
 JUL 29 2008

Accounts Payable Use Only

Vendor Number	Invoice Number	Invoice Date	Orig ID	PostCode/Branch
001708 Member	67/03/08	6/7/08	30	30

Billing Purposes Only

Customer Number	Amount Billed	Date Billed

NOTICE REGARDING A CHANGE TO THE TREATMENT OF AGA LOBBYING EXPENSES

The Omnibus Reconciliation Act of 1993 precludes the deductibility of certain lobbying expenses for federal income tax purposes. Included in these non-deductible expenses is the portion of membership dues paid to a trade association attributable to certain lobbying activities.

Two options are available for the treatment of the lobbying related dues. Under the first option, the association informs its members of the applicable percentage allocated to lobbying and the member company incorporates this in its own tax return. This is the treatment employed by the vast majority of large trade associations, including all of the major energy associations. The second option allows the association to pay a proxy tax based on the lobbying expense incurred on behalf of its members at the highest corporate tax rate of approximately 35%.

Previously, AGA has paid the proxy tax on behalf of its members. Because of budget constraints, the AGA Board approved that, beginning in 2008, AGA will no longer pay the federal lobbying tax. As a result, some members may need to adjust their deductible dues payment to reflect the federal non-deductibility of lobbying by a 501 (c) (6) organization. We anticipate that approximately 4% of member company dues will be spent for lobbying purposes in 2008. Please contact Kevin Hardardt, AGA's Chief Financial and Administrative Officer at (202) 824-7250 if you have any questions regarding this change.

11/28/07

CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	JRNLO0029134	7/31/2008	8/8/2008	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	JRNLO0033359	9/30/2008	10/8/2008	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	FLJE00018694	1/31/2008	2/5/2008	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	FLJE00019269	3/31/2008	4/2/2008	Yes
CF00	MG300	6260	9210	1,022.01	AGA Prepaid Membership Dues	AGA	JRNLO0038762	12/31/2008	1/6/2009	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	FLJE00019008	2/29/2008	3/6/2008	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	FLJE00019602	4/30/2008	5/2/2008	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	JRNLO0037025	11/21/2008	12/8/2008	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	JRNLO0032507	8/31/2008	9/23/2008	Yes
CF00	MG300	6260	9210	629.09	AGA Prepaid Membership Dues	AGA	JRNLO0035255	10/31/2008	11/10/2008	Yes
CF00	MG300	6260	9210	629.09	Expense Prepays		JRNLO0025688	5/31/2008	6/10/2008	Yes
CF00	MG300	6260	9210	629.09	Expense Prepays		JRNLO0027270	6/30/2008	7/7/2008	Yes

7,942.00

AMERICAN GAS ASSOCIATION

\$7,942.00

Apply DATE: 12/10/07

Look

CHESAPEAKE UTILITIES - FLORIDA DIVISION
 COMPETITIVE RATE ADJUSTMENT (CRA)
 PROJECTED CUSTOMER DATA AND THERM USAGE
 JANUARY 2008 THROUGH DECEMBER 2008

Florida Division of Chesapeake Utilities Corporation
 Docket No. 090125-GU
 Response to Staff's Sixth Data Request Nov. 194-210
 Response to Data Request No. 196

<u>RATE CLASS</u>	<u>BILLS</u>	<u>THERMS</u>	<u>CUSTOMER CHARGE REVENUES</u>	<u>ENERGY CHARGE</u>	<u>TOTAL</u>	<u>RECOVERY OF CRA BALANCE</u>	<u>% SURCHARGE</u>	<u>CENTS PER THERM</u>	<u>TAX FACTOR</u>	<u>CRA ADJ. FACTOR</u>	<u>EXPER. CRA RATE</u>
FTS-A	37,712	331,795	\$377,120	\$146,232	\$523,352	\$5,707	1.09%	\$0.01720	1.00503	\$0.01729	\$0.15
FTS-B	30,548	452,547	\$381,850	\$199,451	\$581,301	\$6,339	1.09%	\$0.01401	1.00503	\$0.01408	\$0.21
FTS-1	83,075	1,785,476	\$1,246,125	\$786,913	\$2,033,038	\$22,170	1.09%	\$0.01242	1.00503	\$0.01248	\$0.27
FTS-2	21,832	1,695,244	\$600,380	\$497,656	\$1,098,036	\$11,974	1.09%	\$0.00706	1.00503	\$0.00710	\$0.55
FTS-3	4,998	2,711,214	\$449,820	\$536,305	\$986,125	\$10,754	1.09%	\$0.00397	1.00503	\$0.00399	\$2.16
FTS-4	2,111	2,876,892	\$348,315	\$515,165	\$863,480	\$9,416	1.09%	\$0.00327	1.00503	\$0.00329	
FTS-5	408	1,135,691	\$112,200	\$188,831	\$301,031	\$3,283	1.09%	\$0.00289	1.00503	\$0.00291	
FTS-6	204	1,075,575	\$91,800	\$157,722	\$249,522	\$2,721	1.09%	\$0.00253	1.00503	\$0.00254	
FTS-7	240	2,978,000	\$114,000	\$330,379	\$444,379	\$4,846	1.09%	\$0.00163	1.00503	\$0.00164	
FTS-8	132	3,144,900	\$99,000	\$321,786	\$420,786	\$4,589	1.09%	\$0.00146	1.00503	\$0.00147	
FTS-9	132	5,731,000	\$118,800	\$513,326	\$632,126	\$6,893	1.09%	\$0.00120	1.00503	\$0.00121	
FTS-10	36	2,256,000	\$54,000	\$187,564	\$241,564	\$2,634	1.09%	\$0.00117	1.00503	\$0.00117	
FTS-11	72	8,736,000	\$216,000	\$599,988	\$815,988	\$8,898	1.09%	\$0.00102	1.00503	\$0.00102	
FTS-12	24	6,710,000	\$96,000	\$421,254	\$517,254	\$5,641	1.09%	\$0.00084	1.00503	\$0.00084	
TOTAL	181,524	41,620,334	\$4,305,410	\$5,402,573	\$9,707,983	\$105,864	1.09%				

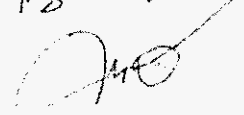
ENTRY TRANSACTIONS

ORG UNIT	JRNL ENTRY #	DESCRIPTION	JRNL CODE	PERIOD
CF00	JRNL0000 32455	Rcls Duracast Expenses	GJ	Aug-08

39

Account Number	Debit	Credit	Description
CF00RM80026202420	16,257.42		Rcls Duracast Expenses to Self Insur
CF10MG30072209230		16,257.42	Rcls Duracast Expenses to Self Insur
	16,257.42	16,257.42 ✓	

SEP 15 2008

MSW 9/15/08


Baker & Hostetler
Duracast legal fees

Invoice Date	Amount	Coding
4/28/2008	S	235.00 CF10 MG126 7220 9230
2/6/2008	S	240.40 CF10 MG126 7220 9230
1/29/2008	S	1,172.06 CF10 MG126 7220 9230
12/31/2007	S	1,400.50 CF10 MG126 7220 9230
11/15/2007	S	5,123.05 CF10 MG126 7220 9230
10/29/2007	S	445.58 CF10 MG126 7220 9230
9/30/2007	S	121.54 CF10 MG126 7220 9230
8/30/2007	S	6,229.29 CF10 MG126 7220 9230
7/31/2007	S	1,290.00 CF10 MG126 7220 9230
	S	16,257.42

Baker Hostetler

Chesapeake Utilities Corporation
P.O. Box 400
Dover, DE 19903

Invoice Date: 12/31/2007
Invoice Number: 1072622
B&H File Number: 00306/022913/000021
Taxpayer ID Number: 34-0062025
Page 1

Regarding: Client vs. Dura-Cast Products, Inc.

Fees	\$ 1,382.50
Expenses and Other Charges	
Copier / Duplication (E101)	14.00
Fax (E104)	4.00
Total Expenses	<u>\$ 18.00</u>

BALANCE DUE THIS INVOICE

\$ 1,400.50

Invoice received by <u>KE</u> on <u>1-23-08</u> (initials) (date)
Approved by <u>THE</u> on <u>1-23-08</u> (initials) (date)
Received in Support by <u>KE</u> on <u>1-23-08</u> (initials) (date)

Baker & Hostetler LLP

Minneapolis Cleveland Columbus Costa Mesa Denver Houston Los Angeles New York Orlando Washington, DC



Date: 1/25/2008
 Vendor: BAKER & HOSTETLER
 Address: 200 SOUTH ORANGE AVE SUITE 200
 ORLANDO FL 32801

Invoice Number: 1072822
 Inventory P.O. Number:

Approval Routing Required		Signature / Initials	Date
Requested By:	Gossman Annette A	Annette Gossman	1-25-08
1st Approval:	Geoffrey Thomas A	GT	1-28-08
2nd Approval:			
3rd Approval:			
4th Approval:			
P.O. Number:	4815		

Territory Code	Department	Natural Account	Activity Account	Project Number	Vehicle Code	Qty	Unit Price	Extended Price
CF10	MG126	7220	9230			1	\$1,400.50	\$1,400.50
PO Total								\$1,400.50

CFG LEGAL

Special Directions:

Handwritten notes:
 1072822
 1/28/08

1-28-08

Accounts Payable Use Only

Vendor No.: 110512
 Invoice No.: 1072822
 Invoice Date: 1/23/08

Billing Purposes Only

Customer No.:
 Amount:
 Date Billed:

REDACTED

Baker Hostetler

Chesapeake Utilities Corporation
P.O. Box 400
Dover, DE 19903

Invoice Date: 11/15/2007
Invoice Number: 1062871
B&H File Number: 00306/022913/000021
Taxpayer ID Number: 34-0082025
Page 1

Regarding: Client vs. Dura-Cast Products, Inc.

BALANCE DUE THIS INVOICE \$ 5,123.05

Remittance Copy

Please include this page with payment

Firm Contact Information

Angie Rambharose
(407) 649-4022
arambharose@bakerlaw.com

Invoice No: 1062871

REDACTED

PLEASE REMIT TO:
Baker & Hostetler LLP
P.O. Box 70189
Cleveland, Ohio 44190-0189

FOR WIRE REMITTANCES:
Baker & Hostetler LLP
KeyBank, N.A.
Cleveland, OH
Account No: 5500000000000000
ABA C
SWIFT Code: KEYBUS33

Reference Invoice No: 1062871



RECEIVED

Requisition No.: 6818

Date: 11/2/07
 Vendor Name: Baker & Hostetter
 Address:

NOV 29 2007

Approval Routing	Signature / Initials	Date
Requested By	JW	
1st Approval	ST	11/7/07
2nd Approval		
3rd Approval		
4th Approval		

Description	DB	Company/ Svc. Territory	Department	Natural Account	Activity Code/ FERC Indicator	Capital & Vehicle Information		Price
						Project/Ref. Code	Expenditure Type	
Motorcycle Drum Cast	30	CF 10	MO-124	7220	9230			\$5123.05

PAID
 11/29/07
 3781.7

NOV 29 2007

Total \$ 5,123.05

Special
 Directions:

Accounts Payable Use Only

Vendor Number	Invoice Number	Invoice Date
	706287	11/2/07



Date 9/4/07
 Vendor BAKER & HOSTETLER
 Address 200 SOUTH ORANGE AVE SUITE 200
 ORLANDO FL, 32801

Invoice Number 1043667
 Inventory P.O. Number

Approval Routing Required		Signature / Initials	Date
Requested By	Avinger Kimber J	<i>KS</i>	9-5-07
1st Approval	Geoffrey Thomas A	<i>GT</i>	9-5-07
2nd Approval			
3rd Approval			
4th Approval			
P.O. Number	2340		

Description	Territory Code	Department	Natural Account	Activity Account	Project Number	Vehicle Code	Qty	Unit Price	Extended Price
CFC LEGAL FEES	CF10	MG125	7220	9230			1	\$6,229.29	\$6,229.29
Special Directions:							PO Total		\$6,229.29

ENTER

Accounts Payable Use Only

Vendor No: Invoice No: Invoice Date:

Billing Purposes Only

Customer No: Amount: Date Billed:

Baker Hostetler

Chesapeake Utilities Corporation
P.O. Box 400
Dover, DE 19903

Invoice Date: 08/30/2007
Invoice Number: 1043667
B&H File Number: 00306/022913/000021
Taxpayer ID Number: 34-0082025
Page 2

Regarding: Client vs. Dura-Cast Products, Inc.

Fees \$ 6,163.75

Expenses and Other Charges

Delivery (E107) 8.54
Copier / Duplication (E101) 13.00
Fax (E104) 44.00

Total Expenses \$ 65.54

BALANCE DUE THIS INVOICE

\$ 6,229.29

CFR - Legal

1200 CFR 100 DE 10032

Invoice received by	<i>JK</i>	on	<i>9/14/07</i>
	(initials)		(date)
Approved by	<i>JAE</i>	on	<i>9-15-07</i>
	(initials)		(date)
Reviewed - Support by	<i>JAE</i>	on	<i>9/15/07</i>
	(initials)		(date)

Baker & Hostetler LLP

Atlanta Cleveland Columbus Costa Mesa Denver Houston Los Angeles New York Orlando Washington DC



Requisition No.: 6386

Date:

9/10/07

Vendor Name:

Baker & Hostetter

Address:

Approval Routing

Signature / Initials

Date

Requested By

1st Approval

2nd Approval

3rd Approval

4th Approval

JCS

9/10/07

Description	DB	Company/ Svc. Territory	Department	Natural Account	Activity Code/ FERC Indicator	Capital & Vehicle Information		Price
						Project/Ref. Code	Expenditure Type	
Dura Cast (FL)	30	CF10	M61210	1220	9230			11,200.00

ENTER
9/11/07

Special Directions:

Total \$ 11,200.00

Accounts Payable (Use Only)

Vendor Number

60023

Invoice Number

1030873

Invoice Date

09/20/07

REDACTED Baker Hostetler

Chesapeake Utilities Corporation
P.O. Box 400
Dover, DE 19903

Invoice Date: 07/31/20
Invoice Number: 1036873
B&H File Number: 00306/022913/000021
Taxpayer ID Number: 34-0032025
Page 1

Regarding: Client vs. Dura-Cast Products, Inc.

BALANCE DUE THIS INVOICE \$ 1,290.00

Please include this page with payment

Firm Contact Information

Angie Rambharose
(407) 649-4022
arambharose@bakerlaw.com

Invoice No: 1036873

REDACTED

PLEASE REMIT TO:
Baker & Hostetler LLP
P.O. Box 70189
Cleveland, Ohio 44190-0189

FOR WIRE REMITTANCES:
Baker & Hostetler LLP
KeyBank, N.A.
Cleveland, OH
Account No:
ABA #
SWIFT Code: KEYBUS33

Reference Invoice No: 1036873

CHESAPEAKE UTILITIES CORPORATION

Requisition No: 6770

Date: 11/5/07
 Vendor Name: Butler & Kestler
 Address:

Approval Routing	Signature / Initials	Date
Requested By	JK	11/6/07
1st Approval		
2nd Approval		
3rd Approval		
4th Approval		

Description	DB	Company/		Natural	Activity Code/	Capital & Vehicle Information		Price
		Svc. Territory	Department			Account	FERC Indicator	
UTC Logo (Dura Cust)		70	UT	100000	7220	9230		410000
<p>RECEIVED</p> <p>NOV. 15 2007</p>								

Special Directions:

Total \$ 410000

Accounts Payable Use Only

Vendor Number	Invoice Number	Invoice Date
000132	1058483	10/29/07

Baker Hostetler

Chesapeake Utilities Corporation
P.O. Box 400
Dover, DE 19903

Invoice Date: 10/29/200
Invoice Number: 1058183
B&H File Number: 00306/022913/000021
Taxpayer ID Number: 34-0082025
Page 2

Regarding: Client vs. Dura-Cast Products, inc.

Fees	\$	105.00
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Expenses and Other Charges

Copier / Duplication (E101)	4.60
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Automated Research (E106)	335.98
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Total Expenses	\$	<u>340.58</u>
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BALANCE DUE THIS INVOICE	\$	445.58
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Baker & Hostetler LLP

Cincinnati Cleveland Columbus Costa Mesa Denver Houston Los Angeles New York Orlando Washington, DC

EAKE
CORPORATION

Requisition No. 6771

11/5/07
Vendor Name: Baker & Hostetter
Address:

Approval Routing	Signature / Initials	Date
Requested by	[Signature]	11/5/07
1st Approval		
2nd Approval		
3rd Approval		
4th Approval		

Description	DB	Company/ Svc. Territory	Department	Natural Account	Activity Code/ FERC Indicator	Capital & Vehicle Information		Price	
						Project/Rel. Code	Expenditure Type		
Florida Reg (DURA cost)	31	CFID	W.A.M.	722	923			121.51	
PAID NOV 8 2007 37821 NOV 1 2007									
Special Directions:							Total \$		121.51

Accounts Payable Use Only

Vendor Number 00025	Invoice Number 1053187	Invoice Date 9/20/07
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Baker Hostetler

REDACTED

Chesapeake Utilities Corporation
P.O. Box 400
Dover, DE 19903

Invoice Date: 09/30/2007
Invoice Number: 1052187
B&H File Number: 00306/022913/000001
Taxpayer ID Number: 34-0052025
Page 1

Regarding: Client vs. Dura-Cast Products, Inc.

BALANCE DUE THIS INVOICE \$ 121.54

KBWC 11/5/07
~~FLK~~
FLK

Please include this page with payment

Firm Contact Information

Angie Rambharose
(407) 649-4022
arambharose@bakeriaw.com

Invoice No: 1052187

REDACTED

PLEASE REMIT TO:
Baker & Hostetler LLP
P.O. Box 70189
Cleveland, Ohio 44190-0189

FOR WIRE REMITTANCES:
Baker & Hostetler LLP
KeyBank, N.A.
Cleveland, OH

Reference Invoice No: 1052187

SWIFT Code: KEYBUS33

ENTRY TRANSACTIONS

ORG UNIT	JRNL ENTRY #	DESCRIPTION	JRNL CODE	PERIOD
CF00	JRNL0000 34231	Reclass Conservation	GJ	Sep-08

18

Account Number	Debit	Credit	Description
[REDACTED] CF00MG30570209130	[REDACTED]	9,300.00	[REDACTED] True-up 2007 CNSV Balance to Filing
	395,379.00	395,379.00 ✓	

NOV 0 8 2008



21934

Woodall, Mark

From: Murchison, Arleen
Sent: Wednesday, October 08, 2008 10:24 AM
To: Dewey, Matt; Woodall, Mark
Subject: RE: Conservation Accounts - PY & CY

YI - the delay was because I had questions and I hadn't talked to anyone yet.

First, a correction -- the account currently in use in CF00-00000-2600-2530. I have added 2600-2531 for Prior Year. 1600-2530 and 601-2530 are contra accounts for if we are in an asset position (you'd credit 2601 and debit 1600 on a reversing entry). Per discussion with Matt, since we aren't in an asset position, we'll deal with CY/PY Asset accounts when there is a need.

There is also a 2802-2530 that is non-current. All of the accounts listed above are current assets or liabilities.

If either of you has any questions or concerns, please let me know.

Thanks folks

Arleen

From: Dewey, Matt
Sent: Thursday, September 11, 2008 10:58 AM
To: Woodall, Mark; Murchison, Arleen
Subject: RE: Conservation Accounts - PY & CY

Arleen,

This looks good, we need to separate to continue to properly account and report the info required

From: Woodall, Mark
Sent: Thursday, September 11, 2008 9:19 AM
To: Murchison, Arleen
Cc: Dewey, Matt; Geoffroy, Tom
Subject: Conservation Accounts - PY & CY

Hi Arleen,

We need some accounts set-up to track the conservation asset or liability in both the current and prior year. The purpose of this is to have clearer information available to expedite conservation audits and filings in the future; more accounts may be needed going forward as we refine this process.

Currently, we only have CF00-00000-2300-2530 which is Conservation Cost Recovery Liability. For now, we are requesting:

- Conservation Cost Recovery Liability PY
- Conservation Cost Recovery Liability CY
- Conservation Cost Recovery Asset PY
- Conservation Cost Recovery Asset CY

Arleen,

YI... if we could get this set-up this week, I would greatly appreciate it.

10/8/2008

Woodall, Mark

From: Geoffroy, Tom
S: Thursday, September 11, 2008 1:50 PM
To: Woodall, Mark
Subject: Energy Conservation Adjusting Journal Entry

Mark:

Per our discussion, I have reviewed the G/L Balance Sheet account for the "Conservation Cost Recovery Liability" at December 31, 2007 and compared it to the FPSC Audited Conservation filing for calendar year 2007. The over-recovery on the G/L is \$395,379, which is over-stated by \$9,300 when compared to the audited filing (\$386,079). Please make an adjustment debiting the Conservation Cost Recovery Liability account and crediting Revenues (Natural Gas). In 2007, we had an entry of about \$75,000 in the other direction related to Conservation, please use the same revenue account from that transaction.

Let me know if you have any questions.

Tom

↳ JE 17756

CF00-MG305-7020-9130



Midwest ENERGY Association
 2119 Cliff Drive
 Eagan, MN 55122-3327

Date: 12/23/2008 Invoice Number: 444548

Bill to

Central Florida Gas Company
 Mike McCarty
 1015 6th St NW
 Winter Haven, FL 35881
 United States

Due Date: 1/23/2009 PO Number:

Quantity	Item	Classification	Account	Rate	Amount
1	1st Quarter EnergyU Subscription Fees		332105	\$3,375.00	\$3,375.00
Subtotal					\$3,375.00
Balance Due					\$3,375.00

FOR DUES INVOICES ONLY:

IRS regulations require us to state: "Contributions to Midwest ENERGY Association are not deductible as charitable contributions for federal income tax purposes; however, dues payments are deductible by members as an ordinary and necessary business expense."

None of your membership dues are spent on lobbying or other legislative efforts.

Questions regarding account status, billing or changes should be directed to Larissa Presho (651) 289-9600 ext 115 or email larissap@midwestenergy.org. Questions regarding membership or dues contact Dianne Felty at (651) 289-9600 ext 131 or email at diannef@midwestenergy.org.

Visit our web site at www.midwestenergy.org

****Companies paying after March 1st might not be included in the 2008-2009 membership directory****

PLEASE NOTE OUR NEW ADDRESS! Our new mailing address is 2119 Cliff Dr, Eagan MN 55122-3327

Remittance Stub (Please Return with Payment)

Central Florida Gas Company
 Mike McCarty
 1015 6th St NW
 Winter Haven, FL 35881
 United States

Invoice Number	Account	Remittance Amount
444548	332105	\$3,375.00

Please return this form and your remittance to our office at:

Attn: Larissa Presho
 Midwest ENERGY Association
 2119 Cliff Dr
 Eagan, MN 55122-3327

Invoice received by	<u>MM</u>	on	<u>1-5-09</u>
	(initials)		(date)
Approved by	<u>MM</u>	on	<u>1-14-09</u>
	(initials)		(date)
Received in Support by	<u>W/S</u>	on	<u>1/15/09</u>

Vendor Name	Vendor	Remit To	Voucher No.	Doc Amt	Amt Paid	Accounting JE#	Invoice Date	Apply Date	Due Date	Discount Date	Invoice No.	Match No.	Batch No.
MIDWEST ENERGY ASSOCIATION	VN001814		VO024164	3,375.00	3,375.00	2008 Expense	12/23/2008	1/20/2009	1/22/2009	1/22/2009	444548	10604	APBAT002293

December 2008 invoice recorded in January 2009's ledger. AP amount was allocated based upon the departments January allocation which is listed below.

91CF Total	1,016.15	21.24%	716.87
91SF Total	187.27	3.91%	132.11
92CF Total	14.11	0.29%	9.95
CF00 Total	2,261.88	47.28%	1,595.70
CF10 Total	203.57	4.26%	143.01
CF20 Total	104.54	2.19%	73.75
SF00 Total	2.62	0.05%	1.85
SF10 Total	111.30	2.33%	78.52
SF20 Total	135.82	2.84%	95.82
SF30 Total	746.74	15.61%	526.81
	4,784.00		3,375.00
		Total to CFG:	1,813.07

Journal Type	Operating Org	Journal Number	Seg1_Code	Seg2_Code	Seg3_Code	Seg4_Code	Amount	Description	Vendor Name	Document_1	Document_2	App Date	Posted Date	Posted Status	
SYS-AP	3000	FUR0001864	C700	H8001	6610	9200	\$ 630	KIMBERLY MCCARTHY		0110020	FUR0001864	1/25/2009	1/25/2009	Yes	
IS60	3000	FUR0001869	C700	H8001	6620	9200	\$ 594	Clear HRSC1, 9200		FUR0001869	Receipt Act	2/26/2009	05/20/09	Yes	
CFO-C	3000	FUR0001915	C700	H8001	6610	9200	\$ (51)	JIT CASH RECEIPTS		FUR0001915	Receipt Act	3/21/2009	04/12/09	Yes	
AA	CJ20	FUR0001913	C700	H8001	6620	9200	\$ 5	Clear HRSC1		1_H8001	Receipt Act	3/21/2009	07/22/09	Yes	
SYS-AP	3000	FUR0001881	C700	H8001	6610	9200	\$ 1,000	KIMBERLY MCCARTHY CO-CENTRAL FLORIDA GAS		PEAKE ADVANCE	FUR0001881	2/18/2009	2/18/2009	Yes	
IS60	3000	FUR0001818	C700	H8001	6620	9200	\$ 734	Clear HRSC1, 9200		FUR0001818	Receipt Act	3/12/2009	03/12/2009	Yes	
CF-ADI	3000	FUR0001838	C700	H8001	6620	9200	\$ 1520	Feb 111 Packed to Hand Packed		FUR0001838	Receipt Act	4/16/2009	04/16/2009	Yes	
IS60	3000	FUR0001854	C700	H8001	6620	9200	\$ 14	Clear HRSC1, 9200		FUR0001854	Receipt Act	4/30/2009	04/30/2009	Yes	
AA	CJ20	FUR00022440	C700	H8001	6620	9200	\$ 458	Clear HRSC1		1_H8001	Receipt Act	6/30/2009	7/21/2009	Yes	
SYS-AP	3000	FUR00022330	C700	H8001	6610	9200	\$ 15	DRUG SCREENING	OCCUPAT CHA- HEALTH CENTER INC	001001000	V0001000	7/24/2009	7/24/2009	Yes	
SYS-AP	3000	FUR00022330	C700	H8001	6610	9200	\$ 45	DRUG SCREENING	OCCUPAT CHA- HEALTH CENTER INC	001001000	V0001000	7/24/2009	7/24/2009	Yes	
SYS-AP	3000	FUR00022676	C700	H8001	6610	9200	\$ 9,320	FL SUMMER FESTAS FEE	FETTY CASH - CENTRAL FLORIDA GAS	FEST PARTY	V0001000	7/31/2009	08/12/2009	Yes	
SYS-AP	3000	FUR00023490	C700	H8001	6610	9200	\$ 605	MEALS	KIMBERLY MCCARTHY	001001000	V0001000	9/01/2009	09/01/2009	Yes	
SYS-AP	3000	FUR0001861	C700	H8001	6610	9200	\$ 750	LAKE A SWIM MANAGEMENT		ROCKY RENTAL	FUR0001861	1/15/2009	01/15/2009	Yes	
SYS-AP	3000	FUR0001861	C700	H8001	6610	9200	\$ 1,120	LAKE A SWIM MANAGEMENT		21-HOSPITY FOLIO	FUR0001861	1/15/2009	01/15/2009	Yes	
SYS-AP	3000	FUR0001919	C700	H8001	6610	9200	\$ 675	ASSOCIATED ENTERTAINMENT, INC		115701	FUR0001919	2/20/2009	2/20/2009	Yes	
SYS-AP	3000	FUR0001920	C700	H8001	6610	9200	\$ 2,437	LAKE A SWIM MANAGEMENT		21400	FUR0001920	2/20/2009	03/20/09	Yes	
UNL-CDS	CJ20	FUR00022638	C700	H8001	6610	9200	\$ 18,850	JIT-CASH RECEIPTS		001001000	001001000	6/30/2009	06/30/2009	Yes	
SYS-AP	3000	FUR00022478	C700	H8001	6610	9200	\$ 102	FESTA THANK YOU CARDS	THE MARI HOUSE, INC	157A	V0011500	07/01/2009	07/01/2009	Yes	
SYS-AP	3000	FUR00022498	C700	H8001	6610	9200	\$ 14	FESTA PARTY MISC.	FETTY CASH - CENTRAL FLORIDA GAS	AUGUST2009	V0011510	08/01/2009	08/01/2009	Yes	
SYS-AP	3000	FUR00022488	C700	H8001	6610	9200	\$ 91	PEAKE PARTY	FETTY CASH - CENTRAL FLORIDA GAS	AUGUST2009	V0011510	08/01/2009	08/01/2009	Yes	
IS60	3000	FUR0001975	C700	H8001	6620	9200	\$ 350	Clear HRSC1, 9200		FUR0001975	Receipt Act	1/15/2009	01/15/2009	Yes	
SYS-AP	3000	FUR0001918	C700	H8001	6610	9200	\$ 620	AD-AD-AD-BETTER	PEAKE PHOTOGRAPH	FUR0001918	Receipt Act	3/18/2009	3/18/2009	Yes	
SYS-AP	3000	FUR0001919	C700	H8001	6610	9200	\$ 350	ANGELA C FLOWERS		001001000	FUR0001919	Receipt Act	3/17/2009	3/18/2009	Yes
CASH-RCV	3000	FUR00022597	C700	H8001	6610	9200	\$ 10,610	JIT-CASH RECEIPTS		001001000	001001000	3/18/2009	03/18/2009	Yes	
AA	CJ20	FUR00022597	C700	H8001	6620	9200	\$ 72	Clear HRSC1		1_H8001	Receipt Act	3/18/2009	03/18/2009	Yes	
AA	CJ20	FUR00022554	C700	H8001	6620	9200	\$ 41	Clear HRSC1		1_H8001	Receipt Act	3/18/2009	03/18/2009	Yes	
AA	CJ20	FUR00022630	C700	H8001	6620	9200	\$ 71	Clear HRSC1		1_H8001	Receipt Act	05/27/2009	05/27/2009	Yes	
AA	CJ20	FUR00022636	C700	H8001	6620	9200	\$ 137	Clear HRSC1		1_H8001	Receipt Act	11/10/2009	11/10/2009	Yes	
SYS-AP	3000	FUR00022873	C700	H8001	6610	9200	\$ 2,144	EMPLOYEE GIFT CARDS	M. CHAEL J. MCCARTHY	122005-B	V0011000	12/15/2008	1/6/2009	Yes	
SYS-AP	3000	FUR00022873	C700	H8001	6610	9200	\$ 750	EMPLOYEE GIFT CARDS	M. CHAEL J. MCCARTHY	122005-B	V0011000	12/15/2008	1/6/2009	Yes	
AA	CJ20	FUR00022656	C700	H8001	6620	9200	\$ 73	Clear HRSC1		1_H8001	Receipt Act	12/15/2008	1/12/2009	Yes	

\$ 13,710 J

FLORIDA PROPANE GAS ASSOCIATION

\$1,649 K

**See document response #31 for any details.*

FLORIDA NATURAL GAS ASSOCIATION	\$14,724
AMERICAN GAS ASSOCIATION	\$7,942
	\$22,666
	15% x
	<hr/>
	\$3,400 H

**See document response #31 for any details.*

Journal_Type	Originating_Org	Journal_Number	Account_Code	Amount	Description	Vendor_Name	Document_1	Document_2	Apply_Date	Posted_Date	Posted_Status
SYS-AP	3000	FL600019303	CF00-MG300-9210-4261	500.00	CAMPAIGN CONTRIBUTION	TCT AMPREST	APR2008	FL00041173	4/16/2008	4/16/2008	Yes
SYS-AP	3000	FL600018523	CF00-MG300-9260-9250	2,000.00	FIG-FAC		WM01070511	FL00038944	1/9/2008	1/10/2008	Yes
				2,500.00							

G

Response to Data Request 171
 Unconsummated Acquisition Costs

Journal Number	Apply date	Line Description	Amount
CUJE00012432	2/29/2008	Accounts Payable Reclass	\$ 990.00
CUJE00012514	3/18/2008	AMERICAN EXPRESS CO	2,773.03
CUJE00012691	4/14/2008	AMERICAN EXPRESS CO	11,285.36
CUJE00012182	1/29/2008	BAKER & HOSTETLER LLP	12,890.00
CUJE00012302	2/12/2008	BAKER & HOSTETLER LLP	3,572.50
CUJE00012331	2/19/2008	BAKER & HOSTETLER LLP	2,820.08
CUJE00012407	2/29/2008	BAKER & HOSTETLER LLP	98,946.16
CUJE00012495	3/12/2008	BAKER & HOSTETLER LLP	915.00
CUJE00012545	3/25/2008	BAKER & HOSTETLER LLP	1,577.20
CUJE00012545	3/25/2008	BAKER & HOSTETLER LLP	379.20
CUJE00012714	4/22/2008	BAKER & HOSTETLER LLP	83,828.20
JRNLO0025503	5/20/2008	BAKER & HOSTETLER LLP	94,079.44
JRNLO0026207	6/10/2008	BAKER & HOSTETLER LLP	302.21
JRNLO0026207	6/10/2008	BAKER & HOSTETLER LLP	180,147.48
JRNLO0027732	7/8/2008	BAKER & HOSTETLER LLP	31,777.63
9/24/08	5/28/2009	BAKER & HOSTETLER LLP	211,579.02
9/24/08	5/28/2009	BAKER & HOSTETLER LLP	2,386.25
7/18/08	7/28/2008	BAKER & HOSTETLER LLP	6,511.14
JRNLO0025503	5/20/2008	BMC (BEARD MILLER COMPANY)	4,705.00
JRNLO0026207	6/10/2008	BMC (BEARD MILLER COMPANY)	16,789.00
JRNLO0025500	5/21/2008	BOLTON PARTNERS INC	8,812.50
JRNLO0026899	6/16/2008	BOLTON PARTNERS INC	7,687.50
JRNLO0027040	6/24/2008	BOLTON PARTNERS INC	1,312.50
CUJE00012363	2/26/2008	CATHERINE J ALT, CONSULTING	1,326.85
CUJE00012363	2/26/2008	CATHERINE J ALT, CONSULTING	1,680.00
JRNLO0027040	6/24/2008	DOVER DOWNS INC	313.20
JRNLO0025584	5/29/2008	HERBERT J MARTIN ESQ	4,275.00
JRNLO0025584	5/29/2008	HERBERT J MARTIN ESQ	3,525.00
CUJE00012407	2/29/2008	MCMANUS FINANCIAL CONSULTANTS	3,750.00
CUJE00012579	3/31/2008	MCMANUS FINANCIAL CONSULTANTS	3,618.93
CUJE00012807	5/5/2008	MCMANUS FINANCIAL CONSULTANTS	10,500.00
	6/26/2008	MCMANUS FINANCIAL CONSULTANTS	3,450.00
	8/26/2008	MCMANUS FINANCIAL CONSULTANTS	3,850.00
CUJE00012447	3/4/2008	MCVAY, KATHRYN	180.00
CUJE00012448	3/5/2008	MCVAY, KATHRYN	390.00
CUJE00012449	3/6/2008	MCVAY, KATHRYN	600.00
CUJE00012450	3/7/2008	MCVAY, KATHRYN	3,120.00
CUJE00012451	3/8/2008	MCVAY, KATHRYN	1,050.00
CUJE00012452	3/9/2008	MCVAY, KATHRYN	1,110.00
CUJE00012453	3/10/2008	MCVAY, KATHRYN	60.00
CUJE00012518	3/19/2008	MITCHELL, AMY	376.20
CUJE00012447	3/4/2008	MOORE, APRIL	497.00
	4/2008	MOORE, APRIL	248.64
CUJE00012626	3/31/2008	Reclass Pelican Travel	(6,438.85)
CUJE00012363	2/26/2008	REDD, CHRISTOPHER M	604.24
CUJE00012518	3/19/2008	REDD, CHRISTOPHER M	1,139.02
CUJE00012518	3/19/2008	REDD, CHRISTOPHER M	26.21
CUJE00012503	3/11/2008	RUTH ASSOCIATES INC	31,158.00
CUJE00012812	5/5/2008	RUTH ASSOCIATES INC	15,960.00
JRNLO0025584	5/29/2008	RUTH ASSOCIATES INC	10,320.27
CUJE00012363	2/26/2008	SARD, DAWN	609.33
CUJE00012693	4/16/2008	WARSCHAWSKI PUBLIC RELATIONS INC	117,700.00
CUJE00012778	4/30/2008	WARSCHAWSKI PUBLIC RELATIONS INC	37,450.00
JRNLO0025602	5/30/2008	WARSCHAWSKI PUBLIC RELATIONS INC	50,544.15
JRNLO0027083	6/27/2008	WARSCHAWSKI PUBLIC RELATIONS INC	47,845.60
CUJE00012835	5/8/2008	WILLIAMS, BILL	16,848.00
		Total	<u>\$ 1,153,753.19</u>

Florida Divisions of Chesapeake Utilities Corporation \$ 155,633.99

Allocation % 13.5%

RESPONSE TO DATA REQUEST 188 - 189

FTS-1 to 6 COMMERCIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
2004	989	991	1,001	987	989	988	983	984	982	981	984	983	11,842	
2005	966	963	962	966	967	966	965	963	961	967	975	973	11,594	
2006	975	983	988	990	987	987	993	988	986	985	992	1,004	11,858	
2007	1,008	1,012	1,015	1,023	1,020	1,017	1,020	1,014	1,026	1,029	1,037	1,048	12,269	
2008	1,053	1,057	1,065	1,078	1,081	1,081	1,072	1,068	1,072	1,074	1,075	1,084	12,860	
2009	1,081	1,093	1,093	1,091	1,091	1,091	1,091	1,091	1,091	1,091	1,091	1,091	13,086	1.76%
2010	1,091	1,091	1,091	1,091	1,091	1,091	1,091	1,091	1,091	1,091	1,091	1,091	13,092	0.05%

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	693,062	618,540	606,699	631,704	621,084	414,317	505,958	479,220	495,098	485,225	564,826	618,836	6,734,570
2005	750,218	679,359	700,545	654,276	500,268	555,718	493,317	485,255	533,319	529,568	593,100	640,247	7,115,189
2006	708,943	671,953	608,599	588,175	523,052	534,964	490,183	488,489	493,984	557,410	612,590	646,451	6,924,793
2007	645,116	711,123	655,157	636,676	567,586	533,627	482,073	530,547	479,502	542,123	625,166	635,078	7,043,773
2008	721,589	722,306	695,023	674,301	632,586	556,036	503,479	558,944	547,005	587,976	611,658	648,239	7,459,140
2009	723,295	686,684	666,811	661,580	585,702	536,452	510,963	524,522	527,599	554,177	613,939	649,424	7,241,148
2010	736,997	706,573	676,193	661,841	585,882	536,662	511,133	524,738	527,761	554,369	614,179	649,728	7,286,056
Average	711,317	685,220	658,433	644,079	573,737	523,968	499,587	513,102	514,895	544,407	605,065	641,143	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	701	624	606	640	628	419	515	487	504	495	574	630	6,822
2005	777	705	728	677	517	575	511	504	555	548	608	658	7,364
2006	727	684	616	594	530	542	494	494	501	566	618	644	7,009
2007	640	703	645	622	556	525	473	523	467	527	603	606	6,891
2008	685	683	653	626	585	514	470	523	510	547	569	598	6,964
2009	669	628	610	606	537	492	468	481	484	508	563	595	6,641
2010	676	648	620	607	537	492	468	481	484	508	563	596	6,678
Average	696	668	640	625	556	508	486	499	501	528	585	618	6,910
Rounded	696	668	640	625	556	508	486	499	501	528	585	618	

FTS-1 COMMERCIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	50	49	49	49	49	49	49	50	49	50	51	51	595
2005	60	60	60	61	60	60	60	60	59	60	59	58	717
2006	66	66	65	65	65	66	66	66	66	66	66	67	790
2007	89	90	91	95	93	93	93	93	98	98	100	103	1,136
2008	116	115	118	124	122	123	122	125	125	122	124	125	1,461
2009	132	134	133										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	4,235	3,169	2,265	1,961	1,363	1,106	1,169	1,166	1,137	1,864	2,152	3,866	25,454
2005	2,667	2,822	1,186	2,600	11	1,140	1,665	1,470	1,800	1,817	1,597	2,761	21,537
2006	3,073	3,057	2,738	1,702	3,149	2,323	1,468	2,075	1,556	1,603	2,305	2,256	27,306
2007	2,601	3,988	2,974	2,530	2,726	2,888	2,678	3,409	3,274	4,860	4,539	4,792	41,258
2008	4,386	3,975	4,379	4,146	4,212	3,279	3,001	4,717	3,941	4,925	4,806	5,282	51,047
2009	5,138	7,339	5,271										
Average	3,683	4,058	3,136	2,588	2,292	2,147	1,996	2,567	2,342	3,014	3,080	3,791	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	85	65	46	40	28	23	24	23	23	37	42	76	512
2005	44	47	20	43	0	19	28	25	31	30	27	48	361
2006	47	46	42	26	48	35	22	31	24	24	35	34	415
2007	29	44	33	27	29	31	29	37	33	50	45	47	434
2008	38	35	37	33	35	27	25	38	32	40	39	42	419
2009	39	55	40										
Average	47	49	36	34	28	27	25	31	28	36	38	49	428

Rounded	47	49	36	34	28	27	25	31	28	36	38	49	
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FTS-A COMMERCIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	84	83	81	77	74	71	71	70	70	68	68	70	887
2005	57	56	57	56	55	53	53	53	52	52	53	55	652
2006	55	57	58	57	54	53	53	53	53	52	52	55	652
2007	55	54	56	56	56	55	54	51	51	50	50	51	639
2008	54	54	54	53	52	52	49	49	49	48	48	48	610
2009	44	44	44										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	2,680	3,125	1,215	863	2,604	1,140	1,630	1,502	2,454	3,094	1,575	2,796	24,678
2005	387	494	435	207	160	168	290	191	194	170	178	214	3,090
2006	311	581	274	113	172	187	207	243	198	180	173	168	2,807
2007	295	381	272	301	276	237	168	175	167	157	246	233	2,908
2008	544	458	312	206	162	183	118	143	134	157	192	231	2,841
2009	343	477	258										
Average	760	919	461	338	675	383	483	451	629	752	473	728	7,052

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	32	38	15	11	35	16	23	21	35	46	23	40	335
2005	7	9	8	4	3	3	5	4	4	3	3	4	56
2006	6	10	5	2	3	4	4	5	4	3	3	3	51
2007	5	7	5	5	5	4	3	3	3	3	5	5	54
2008	10	8	6	4	3	4	2	3	3	3	4	5	55
2009	8	11	6										
Average	11	14	7	5	10	6	8	7	10	12	8	11	109

Rounded 11 14 7 5 10 6 8 7 10 12 8 11

FTS-B COMMERCIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	45	45	45	44	44	43	42	41	41	41	40	40	511
2005	30	28	28	28	28	28	28	27	28	28	28	29	338
2006	26	26	27	28	28	26	26	25	25	25	25	27	314
2007	14	14	14	14	14	14	14	14	14	14	14	14	168
2008	12	12	12	12	12	12	12	12	12	12	12	12	144
2009	12	12	12										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	2,433	2,683	1,616	693	679	462	477	475	505	492	433	588	11,535
2005	714	668	606	451	375	362	406	384	301	397	468	762	5,895
2006	1,000	779	548	523	584	608	609	500	589	543	408	960	7,650
2007	182	317	335	158	131	130	96	115	115	111	162	198	2,051
2008	387	302	271	227	197	502	618	652	379	371	402	370	4,679
2009	243	239	173										
Average	826	831	592	410	393	413	441	425	378	383	375	576	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	54	60	36	16	15	11	11	12	12	12	11	15	264
2005	24	24	22	16	13	13	14	14	11	14	17	26	208
2006	38	30	20	19	21	23	23	20	24	22	16	36	292
2007	13	23	24	11	9	9	7	8	8	8	12	14	147
2008	32	25	23	19	16	42	51	54	32	31	34	31	390
2009	20	20	14										
Average	30	30	23	16	15	20	22	22	17	17	18	24	254

Rounded 30 30 23 16 15 20 22 22 17 17 18 24

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	179	177	175	170	167	163	162	161	160	159	159	161	1,993
2005	147	144	145	145	143	141	141	140	139	140	140	142	1,707
2006	147	149	150	150	147	145	145	144	144	143	143	149	1,756
2007	158	158	161	165	163	162	161	158	163	162	164	168	1,943
2008	182	181	184	189	186	187	183	186	186	182	184	185	2,215
2009	188	190	189										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	9,348	8,977	5,095	3,517	4,646	2,708	3,277	3,143	4,096	5,451	4,159	7,249	61,666
2005	3,768	3,985	2,228	3,258	547	1,671	2,361	2,045	2,295	2,385	2,242	3,737	30,522
2006	4,384	4,417	3,559	2,338	3,905	3,118	2,284	2,819	2,343	2,326	2,886	3,384	37,762
2007	3,078	4,686	3,581	2,990	3,134	3,255	2,942	3,698	3,556	5,129	4,947	5,224	46,218
2008	5,317	4,734	4,963	4,579	4,571	3,965	3,737	5,511	4,455	5,453	5,400	5,882	58,567
2009	5,724	8,055	5,702										
Average	5,270	5,809	4,188	3,336	3,360	2,943	2,920	3,443	3,349	4,148	3,927	5,095	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	52	51	29	21	28	17	20	20	26	34	26	45	368
2005	26	28	15	22	4	12	17	15	17	17	16	26	214
2006	30	30	24	16	27	22	16	20	16	16	20	23	258
2007	19	30	22	18	19	20	18	23	22	32	30	31	285
2008	29	26	27	24	25	21	20	30	24	30	29	32	317
2009	30	42	30										
Average	31	34	25	20	20	18	18	21	21	26	24	31	
Rounded	31	34	25	20	20	18	18	21	21	26	24	31	285

Adjustments

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Forecasted Loss							-1	-2	-3	-4	-5	-6	-21
Forecasted New							1	2	3	4	5	6	21
Change '08 vs '09				0	0	0	0	0	0	0	0	0	0

Forecasted Loss	-1	-1	-2	-2	-3	-3	-4	-4	-5	-5	-6	-7	-43
Forecasted New	1	1	2	2	3	3	4	4	5	5	6	7	43
Change '09 vs '10	0	0	0	0	0	0	0	0	0	0	0	0	0

Bills

2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS1	132	134	133	133	133	133	134	135	136	137	138	139	1,617
FTSA	44	44	44	44	44	44	43	42	41	40	39	38	507
FTSB	12	12	12	12	12	12	12	12	12	12	12	12	144
Total	188	190	189	189	189	189	189	189	189	189	189	189	2,268

2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Forecast ('09)	187	189	187	187	186	186	185	185	184	184	183	182	2,225
FTS1	140	141	142	142	143	143	144	144	145	145	146	147	1,722
FTSA	37	36	35	35	34	34	33	33	32	32	31	30	402
FTSB	12	12	12	12	12	12	12	12	12	12	12	12	144
Total	189	189	189	189	189	189	189	189	189	189	189	189	2,268

Therms

2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS1	5,138	7,339	5,271	4,522	3,724	3,591	3,350	4,185	3,808	4,932	5,244	6,811	57,915
FTSA	343	477	258	220	440	264	344	294	410	480	312	418	4,260
FTSB	243	239	173	192	180	240	264	264	204	204	216	288	2,707
Average / Bill	5,724	8,055	5,702	4,934	4,344	4,095	3,958	4,743	4,422	5,616	5,772	7,517	64,882
FTS1	39	55	40	34	28	27	25	31	28	36	38	49	429
FTSA	8	11	6	5	10	6	8	7	10	12	8	11	102
FTSB	20	20	14	16	15	20	22	22	17	17	18	24	226
Total	30	42	30	26	23	22	21	25	23	30	31	40	343

2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS1	6,580	6,909	5,112	4,828	4,004	3,861	3,600	4,464	4,060	5,220	5,548	7,203	61,389
FTSA	407	504	245	175	340	204	264	231	320	384	248	330	3,652
FTSB	360	360	276	192	180	240	264	264	204	204	216	288	3,048
	7,347	7,773	5,633	5,195	4,524	4,305	4,128	4,959	4,584	5,808	6,012	7,821	68,089
Average / Bill													
FTS1	47	49	36	34	28	27	25	31	28	36	38	49	428
FTSA	11	14	7	5	10	6	8	7	10	12	8	11	109
FTSB	30	30	23	16	15	20	22	22	17	17	18	24	254
Total	39	41	30	27	24	23	22	26	24	31	32	41	360

Customers

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	625	629	641	632	635	634	631	631	633	632	632	630	7,585
2005	632	632	630	634	636	638	636	636	635	638	645	643	7,635
2006	636	640	642	643	643	644	648	642	641	641	646	651	7,717
2007	638	641	640	644	641	639	644	639	647	649	651	657	7,730
2008	657	661	665	673	678	676	671	665	668	672	672	680	8,038
2009	691	697	698										

Volumes

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	263,008	242,854	234,089	236,812	211,282	177,490	189,113	177,308	192,382	187,414	199,075	220,712	2,531,539
2005	282,773	268,128	263,739	255,085	204,324	207,560	191,149	191,728	200,384	212,817	234,346	251,304	2,763,337
2006	257,429	269,306	242,222	220,024	202,178	192,829	180,719	182,174	188,315	206,841	222,125	234,613	2,598,774
2007	234,786	263,166	243,868	236,341	211,450	196,403	171,498	198,600	180,744	185,518	222,527	225,678	2,570,578
2008	246,088	244,164	250,845	249,249	238,191	192,583	180,855	207,404	190,624	205,244	215,225	237,839	2,658,312
2009	269,027	273,624	251,737										
Average	258,852	260,207	247,750	239,502	213,485	193,373	182,667	191,443	190,490	199,567	218,659	234,029	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	421	386	365	375	333	280	300	281	304	297	315	350	4,006
2005	447	424	419	402	321	325	301	301	316	334	363	391	4,345
2006	405	421	377	342	314	299	279	284	294	323	344	360	4,042
2007	368	411	381	367	330	307	266	311	279	286	342	343	3,991
2008	375	369	377	370	351	285	270	312	285	305	320	350	3,970
2009	389	393	361										
Average	401	401	380	371	330	299	283	298	296	309	337	359	4,063

Rounded 401 401 380 371 330 299 283 298 296 309 337 359

2008 Restated

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-02.0	73	76	74	75	76	75	74	72	71	73	75	76	890
FTS-02.1	229	233	234	233	234	233	231	232	236	233	238	241	2,807
FTS-03.0	129	126	130	133	135	135	134	130	131	132	129	130	1,574
FTS-03.1	204	204	205	210	211	211	210	209	208	212	208	211	2,503
OTHER	22	22	22	22	22	22	22	22	22	22	22	22	264
Total	657	661	665	673	678	676	671	665	668	672	672	680	
Total - OTHER	635	639	643	651	656	654	649	643	646	650	650	658	7,774

Therms	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-02.0	5,686	5,458	5,854	5,128	4,531	3,966	3,276	3,726	3,221	3,945	4,979	6,810	56,580
FTS-02.1	45,287	45,264	48,401	44,802	39,430	31,399	25,666	32,361	36,216	39,505	41,417	48,724	478,471
FTS-03.0	49,223	49,939	48,670	48,440	46,399	36,398	34,503	39,721	35,986	39,029	43,108	44,800	516,217
FTS-03.1	139,528	136,879	141,517	143,432	140,105	116,172	111,179	125,241	109,281	116,270	119,995	131,113	1,530,715
OTHER	6,365	6,625	6,404	7,447	7,726	4,647	6,230	6,354	5,920	6,495	5,725	6,391	76,329
Total	246,088	244,164	250,845	249,249	238,191	192,583	180,855	207,404	190,624	205,244	215,225	237,839	2,658,312
Total - OTHER	239,723	237,539	244,441	241,802	230,465	187,936	174,625	201,050	184,704	198,749	209,500	231,448	2,581,982
													100.0%
FTS-02.0	2.4%	2.3%	2.4%	2.1%	2.0%	2.1%	1.9%	1.9%	1.7%	2.0%	2.4%	2.9%	2.2%
FTS-02.1	18.9%	19.1%	19.8%	18.5%	17.1%	16.7%	14.7%	16.1%	19.6%	19.9%	19.8%	21.1%	18.5%
FTS-03.0	20.5%	21.0%	19.9%	20.0%	20.1%	19.4%	19.8%	19.8%	19.5%	19.6%	20.6%	19.4%	20.0%
FTS-03.1	58.2%	57.6%	57.9%	59.3%	60.8%	61.8%	63.7%	62.3%	59.2%	58.5%	57.3%	56.6%	59.3%

Therms / Bill	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-02.0	78	72	79	68	60	53	44	52	45	54	66	90	761
FTS-02.1	198	194	207	192	169	135	111	139	153	170	174	202	2,044
FTS-03.0	382	396	374	364	344	270	257	306	275	296	334	345	3,942
FTS-03.1	684	671	690	683	664	551	529	599	525	548	577	621	7,344
OTHER	289	301	291	338	351	211	283	289	269	295	260	290	3,470
Average	326	327	328	329	317	244	245	277	254	273	282	310	
Average - OTHER	335	333	338	327	309	252	236	274	250	267	288	314	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total

2009 Reclass

Bills

FTS-02.0	83	84	85	85	85	85	85	85	85	85	85	85	1,017
FTS-02.1	175	177	177	177	177	177	177	177	177	177	177	177	2,122
FTS-03.0	209	210	212	212	212	212	212	212	212	212	212	212	2,539
FTS-03.1	222	224	222	222	222	222	222	222	222	222	222	222	2,666
	689	695	696	696	696	696	696	696	696	696	696	696	8,344

Therms

FTS-02.0	8,124	6,951	7,997	5,423	4,594	4,370	3,742	3,941	3,502	4,301	5,629	7,246	65,820
FTS-02.1	30,466	33,174	28,390	47,770	39,275	34,753	28,954	33,393	40,379	42,798	46,441	52,721	458,515
FTS-03.0	75,020	75,244	75,419	51,643	46,166	40,372	39,000	41,067	40,173	42,153	48,318	48,474	623,047
FTS-03.1	155,418	158,255	139,931	153,122	139,645	128,608	125,469	129,215	121,961	125,812	134,398	141,423	1,653,258
Total Therms	269,027	273,624	251,737	258,216	229,680	208,104	196,968	207,408	206,016	215,064	234,552	249,864	2,800,260

Therm / Bill

FTS-02.0	98	83	94	64	54	51	44	46	41	51	66	85	778
FTS-02.1	174	187	160	270	222	196	164	189	228	242	262	298	2,592
FTS-03.0	359	358	356	244	218	190	184	194	189	199	228	229	2,947

FTS-03.1	700	706	630	690	629	579	565	582	549	567	605	637	7,441
Avg Therm / Bill	390	394	362	371	330	299	283	298	296	309	337	359	4,028

2010 Reclass

Bills

FTS-02.0	85	85	85	85	85	85	85	85	85	85	85	85	1,020
FTS-02.1	177	177	177	177	177	177	177	177	177	177	177	177	2,124
FTS-03.0	212	212	212	212	212	212	212	212	212	212	212	212	2,544
FTS-03.1	222	222	222	222	222	222	222	222	222	222	222	222	2,664
	696	696	696	696	696	696	696	696	696	696	696	696	8,352

Therms

FTS-02.0	6,696	6,419	6,348	5,423	4,594	4,370	3,742	3,941	3,502	4,301	5,629	7,246	62,213
FTS-02.1	52,749	53,307	52,367	47,770	39,275	34,753	28,954	33,393	40,379	42,798	46,441	52,721	524,909
FTS-03.0	57,215	58,610	52,632	51,643	46,166	40,372	39,000	41,067	40,173	42,153	48,318	48,474	565,821
FTS-03.1	162,434	160,759	153,134	153,122	139,645	128,608	125,469	129,215	121,961	125,812	134,398	141,423	1,675,982
	279,096	279,096	264,480	257,958	229,680	208,104	197,165	207,615	206,016	215,064	234,787	249,864	2,828,925
Total Therms	279,096	279,096	264,480	258,216	229,680	208,104	196,968	207,408	206,016	215,064	234,552	249,864	2,828,544

Therm / Bills

FTS-02.0	79	76	75	64	54	51	44	46	41	51	66	85
FTS-02.1	298	301	296	270	222	196	164	189	228	242	262	298
FTS-03.0	270	276	248	244	218	190	184	194	189	199	228	229
FTS-03.1	732	724	690	690	629	579	565	582	549	567	605	637
Avg Therm / Bill	401	401	380	371	330	299	283	298	296	309	337	359

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	135	135	134	134	134	137	137	138	137	138	139	138	1,636
2005	135	135	135	135	135	134	135	134	135	136	137	135	1,621
2006	143	144	146	147	147	148	149	151	150	150	151	151	1,777
2007	158	158	159	160	162	163	162	164	162	163	167	168	1,946
2008	164	165	166	166	167	168	168	167	168	170	169	169	2,007
2009	154	158	158										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	212,884	186,207	180,024	189,995	162,988	154,950	166,650	157,152	159,588	149,449	182,043	181,404	2,083,335
2005	223,693	205,134	211,435	194,888	152,341	176,916	148,738	148,101	173,716	153,484	162,203	169,147	2,119,796
2006	228,278	219,916	199,030	195,460	170,913	179,526	167,719	166,506	167,386	185,386	198,240	214,755	2,293,117
2007	224,241	256,205	215,057	215,568	194,400	184,746	169,965	186,171	164,946	173,817	204,614	208,339	2,398,070
2008	233,158	241,604	242,682	234,787	207,118	189,181	174,897	190,524	174,845	173,178	191,716	211,691	2,465,379
2009	210,685	214,495	209,576										
Average	222,156	220,593	209,634	206,140	177,552	177,064	165,594	169,691	168,096	167,063	187,763	197,067	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	1,577	1,379	1,343	1,418	1,216	1,131	1,216	1,139	1,165	1,083	1,310	1,315	15,292
2005	1,657	1,520	1,566	1,444	1,128	1,320	1,102	1,105	1,287	1,129	1,184	1,253	15,694
2006	1,596	1,527	1,363	1,330	1,163	1,213	1,126	1,103	1,116	1,236	1,313	1,422	15,507
2007	1,419	1,622	1,353	1,347	1,200	1,133	1,049	1,135	1,018	1,066	1,225	1,240	14,808
2008	1,422	1,464	1,462	1,414	1,240	1,126	1,041	1,141	1,041	1,019	1,134	1,253	14,757
2009	1,368	1,358	1,326										
Average	1,507	1,478	1,402	1,391	1,190	1,185	1,107	1,125	1,125	1,106	1,233	1,296	
Rounded	1,507	1,478	1,402	1,391	1,190	1,185	1,107	1,125	1,125	1,106	1,233	1,296	15,145

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
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2009 Forecast

Bills

Bills	154	158	158	158	158	158	158	158	158	158	158	158	
Additions					1	2	3	4	5	6	7	8	
Losses					-1	-2	-3	-4	-5	-6	-7	-8	

Total Bills	154	158	158	158	158	158	158	158	158	158	158	158	
Therms	210,685	214,495	209,576	219,778	188,020	187,230	174,906	177,750	177,750	174,748	194,814	204,768	2,334,519
Avg Therms / Bill	1,368	1,358	1,326	1,391	1,190	1,185	1,107	1,125	1,125	1,106	1,233	1,296	
2010 Forecast													
Bills													
Bills	158	158	158	158	158	158	158	158	158	158	158	158	158
Additions	1	1	2	3	4	5	6	7	8	9	9	10	
Losses	-1	-1	-2	-3	-4	-5	-6	-7	-8	-9	-9	-10	
Total Bills	158	158	158	158	158	158	158	158	158	158	158	158	
Therms	238,106	233,524	221,516	219,778	188,020	187,230	174,906	177,750	177,750	174,748	194,814	204,768	2,392,910
Avg Therms / Bill	1,507	1,478	1,402	1,391	1,190	1,185	1,107	1,125	1,125	1,106	1,233	1,296	

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	32	32	33	34	34	34	34	34	34	34	35	35	405
2005	33	33	33	33	34	34	35	35	35	35	35	35	410
2006	33	33	33	33	33	33	35	35	35	35	36	37	411
2007	39	40	40	40	40	39	39	39	39	40	40	40	475
2008	33	33	33	33	33	33	33	33	33	33	33	33	396
2009	31	31	31										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	104,357	83,892	98,962	112,487	159,299	-7,564	82,155	93,772	85,007	77,926	86,467	106,243	1,083,004
2005	105,321	99,521	102,170	96,443	70,701	89,236	79,482	83,907	86,525	90,411	89,871	100,634	1,094,221
2006	112,919	96,037	86,464	89,827	77,485	90,816	78,616	80,213	75,412	88,310	94,658	107,826	1,078,583
2007	111,916	111,521	114,187	109,954	94,684	85,339	88,244	91,785	83,612	116,864	108,719	109,527	1,226,353
2008	107,444	123,933	94,180	88,899	87,812	77,270	60,314	73,994	98,373	105,209	88,594	89,440	1,095,461
2009	105,984	71,039	83,316										
Average	107,990	97,657	96,546	99,522	97,996	67,019	77,762	84,734	85,786	95,744	93,662	102,734	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	3,261	2,622	2,999	3,308	4,685	-222	2,416	2,758	2,500	2,292	2,470	3,036	32,125
2005	3,192	3,016	3,096	2,923	2,079	2,625	2,271	2,397	2,472	2,583	2,568	2,875	32,096
2006	3,422	2,910	2,620	2,722	2,348	2,752	2,246	2,292	2,155	2,523	2,629	2,914	31,534
2007	2,870	2,788	2,855	2,749	2,367	2,188	2,263	2,353	2,144	2,922	2,718	2,738	30,954
2008	3,256	3,756	2,854	2,694	2,661	2,342	1,828	2,242	2,981	3,188	2,685	2,710	33,196
2009	3,419	2,292	2,688										
Average	3,236	2,897	2,852	2,879	2,828	1,937	2,205	2,409	2,450	2,702	2,614	2,855	
Rounded	3,236	2,897	2,852	2,879	2,828	1,937	2,205	2,409	2,450	2,702	2,614	2,855	31,864

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
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2009 Forecast

Bills

Bills	31	31	31	31	31	31	31	31	31	31	31	31	
Additions													
Losses													

Total Bills	31	31	31	31	31	31	31	31	31	31	31	31	
Therms	105,984	71,039	83,316	89,249	87,668	60,047	68,355	74,679	75,950	83,762	81,034	88,505	969,588
Avg Therms / Bill	3,419	2,292	2,688	2,879	2,828	1,937	2,205	2,409	2,450	2,702	2,614	2,855	
2010 Forecast													
Bills													
Bills	31	31	31	31	31	31	31	31	31	31	31	31	31
Additions													
Losses													
Total Bills	31	31	31	31	31	31	31	31	31	31	31	31	31
Therms	100,316	89,807	88,412	89,249	87,668	60,047	68,355	74,679	75,950	83,762	81,034	88,505	987,784
Avg Therms / Bill	3,236	2,897	2,852	2,879	2,828	1,937	2,205	2,409	2,450	2,702	2,614	2,855	

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	18	18	18	17	19	20	19	20	18	18	19	19	223
2005	19	19	19	19	19	19	18	18	17	18	18	18	221
2006	16	17	17	17	17	17	16	16	16	16	16	16	197
2007	15	15	15	14	14	14	14	14	15	15	15	15	175
2008	17	17	17	17	17	17	17	17	17	17	17	17	204
2009	17	17	17										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	103,465	96,611	88,528	88,892	82,870	86,733	64,764	47,844	54,024	64,985	93,083	103,229	975,026
2005	134,663	102,591	120,973	104,602	72,356	80,336	71,588	59,474	70,398	70,472	104,437	115,424	1,107,313
2006	105,933	82,278	77,324	80,525	68,570	68,676	60,846	56,777	60,527	74,548	94,681	85,873	916,557
2007	71,095	75,545	78,464	71,824	63,918	63,883	49,424	50,294	46,644	60,795	84,360	86,310	802,556
2008	129,582	107,871	102,353	96,787	94,894	93,038	83,676	81,511	78,708	98,892	110,723	103,387	1,181,421
2009	131,877	119,471	116,480										
Average	112,769	97,394	97,354	88,526	76,521	78,533	66,060	59,180	62,060	73,938	97,457	98,844	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	5,748	5,367	4,918	5,229	4,362	4,337	3,409	2,392	3,001	3,610	4,899	5,433	52,705
2005	7,088	5,400	6,367	5,505	3,808	4,228	3,977	3,304	4,141	3,915	5,802	6,412	59,948
2006	6,621	4,840	4,548	4,737	4,034	4,040	3,803	3,549	3,783	4,659	5,918	5,367	55,897
2007	4,740	5,036	5,231	5,130	4,566	4,563	3,530	3,592	3,110	4,053	5,624	5,754	54,929
2008	7,622	6,345	6,021	5,693	5,582	5,473	4,922	4,795	4,630	5,817	6,513	6,082	69,495
2009	7,757	7,028	6,852										
Average	6,596	5,669	5,656	5,259	4,470	4,528	3,928	3,526	3,733	4,411	5,751	5,810	

Rounded 6,596 5,669 5,656 5,259 4,470 4,528 3,928 3,526 3,733 4,411 5,751 5,810 **59,337**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
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2009 Forecast

Bills

Bills	17	17	17	17	17	17	17	17	17	17	17	17	
Additions													
Losses													

Total Bills	17	17	17	17	17	17	17	17	17	17	17	17	
Therms	131,877	119,471	116,480	89,403	75,990	76,976	66,776	59,942	63,461	74,987	97,767	98,770	1,071,900
Avg Therms / Bill	7,757	7,028	6,852	5,259	4,470	4,528	3,928	3,526	3,733	4,411	5,751	5,810	
2010 Forecast													
Bills													
Bills	17	17	17	17	17	17	17	17	17	17	17	17	17
Additions													
Losses													
Total Bills	17	17	17	17	17	17	17	17	17	17	17	17	17
Therms	112,132	96,373	96,152	89,403	75,990	76,976	66,776	59,942	63,461	74,987	97,767	98,770	1,008,729
Avg Therms / Bill	6,596	5,669	5,656	5,259	4,470	4,528	3,928	3,526	3,733	4,411	5,751	5,810	

FTS-1 to 6 RESIDENTIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
2004	10,856	11,017	11,101	11,095	11,055	10,903	10,945	11,013	11,030	11,150	11,306	11,461	132,932	
2005	11,728	11,785	11,946	11,878	11,799	11,731	11,703	11,774	11,737	11,885	12,065	12,288	142,319	
2006	12,285	12,449	12,562	12,597	12,527	12,419	12,448	12,539	12,590	12,716	12,904	13,125	151,161	
2007	13,142	13,238	13,408	13,497	13,392	13,204	13,183	13,101	13,100	13,247	13,311	13,401	159,224	
2008	13,502	13,574	13,631	13,573	13,499	13,316	13,285	13,197	13,182	13,146	13,193	13,369	160,467	
2009	13,396	13,504	13,518	13,568	13,556	13,455	13,490	13,424	13,399	13,371	13,416	13,581	161,678	0.75%
2010	13,402	13,512	13,542	13,593	13,574	13,502	13,574	13,548	13,561	13,579	13,673	13,823	162,883	0.75%

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	479,671	395,730	332,057	295,183	236,151	139,512	137,327	125,787	134,638	146,847	191,116	275,937	2,889,955
2005	516,394	384,452	398,464	342,569	220,181	170,595	141,150	125,038	131,721	146,294	214,223	268,052	3,059,133
2006	474,430	398,171	344,865	290,058	239,645	169,064	145,975	137,415	138,016	146,882	226,712	327,627	3,038,859
2007	349,714	411,546	440,641	363,225	291,092	205,449	150,951	159,369	141,152	148,513	231,395	281,096	3,174,142
2008	444,595	345,952	399,918	392,794	290,590	177,601	152,302	171,140	141,884	156,265	265,614	366,924	3,305,577
2009	452,865	492,030	415,713	376,972	278,954	196,531	162,596	158,076	155,238	161,901	245,559	326,269	3,422,704
2010	516,484	457,993	433,197	378,589	280,496	198,028	164,423	160,423	158,088	165,265	251,285	333,707	3,497,979
Average	462,022	412,268	394,979	348,484	262,444	179,540	150,675	148,178	142,962	153,138	232,272	311,373	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	44	36	30	27	21	13	13	11	12	13	17	24	261
2005	44	33	33	29	19	15	12	11	11	12	18	22	258
2006	39	32	27	23	19	14	12	11	11	12	18	25	241
2007	27	31	33	27	22	16	11	12	11	11	17	21	239
2008	33	25	29	29	22	13	11	13	11	12	20	27	247
2009	34	36	31	28	21	15	12	12	12	12	18	24	254
2010	39	34	32	28	21	15	12	12	12	12	18	24	258
Average	37	32	31	27	21	14	12	12	11	12	18	24	251

FTS-1 RESIDENTIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	3,188	3,203	3,240	3,244	3,280	3,253	3,258	3,272	3,243	3,252	3,292	3,321	39,046
2005	3,995	4,041	4,148	4,166	4,202	4,241	4,263	4,304	4,324	4,397	4,477	4,549	51,107
2006	4,593	4,642	4,732	4,771	4,795	4,816	4,864	4,915	4,968	5,016	5,091	5,181	58,384
2007	6,003	6,028	6,116	6,154	6,158	6,120	6,094	6,065	6,077	6,178	6,196	6,227	73,416
2008	6,621	6,658	6,699	6,665	6,673	6,630	6,617	6,568	6,572	6,570	6,582	6,652	79,507
2009	6,811	6,861	6,873										
	190	203	174										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	180,125	150,971	121,110	100,192	80,367	49,924	48,414	47,339	48,744	51,707	65,485	97,212	1,041,591
2005	196,725	166,188	148,978	118,746	78,683	69,132	58,781	54,590	58,302	63,194	79,702	107,934	1,200,955
2006	179,187	160,651	120,961	91,107	78,963	65,021	60,497	57,678	59,811	63,632	82,533	120,144	1,140,185
2007	146,105	202,351	190,328	140,600	114,575	92,393	72,050	76,144	70,415	72,701	100,208	116,939	1,394,809
2008	198,924	166,311	170,439	160,261	123,952	85,430	78,502	87,377	73,156	80,683	120,342	177,082	1,522,458
2009	200,914	251,778	179,406										
Average	183,663	183,042	155,204	122,181	95,308	72,380	63,649	64,626	62,086	66,383	89,654	123,862	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	57	47	37	31	25	15	15	14	15	16	20	29	321
2005	49	41	36	29	19	16	14	13	13	14	18	24	286
2006	39	35	26	19	16	14	12	12	12	13	16	23	237
2007	24	34	31	23	19	15	12	13	12	12	16	19	228
2008	30	25	25	24	19	13	12	13	11	12	18	27	229
2009	29	37	26										
Average	38	36	30	25	19	15	13	13	13	13	18	24	

Rounded	38	36	30	25	19	15	13	13	13	13	18	24	257
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FTS-A RESIDENTIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	2,677	2,768	2,825	2,810	2,715	2,670	2,698	2,747	2,802	2,867	2,957	3,023	33,559
2005	3,476	3,503	3,524	3,462	3,361	3,276	3,225	3,230	3,195	3,220	3,261	3,337	40,070
2006	3,037	3,095	3,093	3,083	2,972	2,883	2,834	2,825	2,793	2,836	2,888	2,963	35,302
2007	3,246	3,272	3,299	3,282	3,174	3,078	3,072	3,042	3,017	3,043	3,074	3,131	37,730
2008	3,260	3,279	3,302	3,283	3,195	3,101	3,084	3,059	3,034	3,034	3,059	3,144	37,834
2009	3,176	3,223	3,222										
Average	3,145	3,190	3,211	3,184	3,083	3,002	2,983	2,981	2,968	3,000	3,048	3,120	

49,025 82,584 6882
 37,695 77,765 6480 416667
 37,461 72,763 6063.583333
 30,276 68,006 5667.166667
 26,907 64,741 5395.083333
 63,120 5260
 62,092 5174 333333

Thems

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	41,496	40,121	32,264	29,547	25,219	17,684	19,619	18,959	21,512	23,626	24,360	34,840	329,245
2005	67,816	38,837	47,306	37,069	24,457	24,309	21,140	20,644	20,909	22,442	25,959	34,664	385,552
2006	39,393	37,039	28,653	23,550	20,151	17,497	17,072	16,614	16,224	17,077	20,794	28,471	282,535
2007	29,382	41,057	35,679	28,354	22,755	20,942	17,185	18,500	17,162	17,627	23,486	25,498	297,627
2008	36,138	32,143	32,250	27,872	22,059	18,736	18,122	19,740	16,505	18,478	23,569	33,553	299,165
2009	36,649	49,687	31,966										
Average	41,812	39,814	34,686	29,278	22,928	19,834	18,628	18,891	18,462	19,850	23,634	31,405	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	16	14	11	11	9	7	7	7	8	8	8	12	118
2005	20	11	13	11	7	7	7	6	7	7	8	10	114
2006	13	12	9	8	7	6	6	6	6	6	7	10	95
2007	9	13	11	9	7	7	6	6	6	6	8	8	94
2008	11	10	10	8	7	6	6	6	5	6	8	11	94
2009	12	15	10										
Average	13	13	11	9	7	7	6	6	6	7	8	10	

~~Rounded 13 13 11 9 7 7 6 6 6 7 8 10 103~~

FTS-B RESIDENTIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	4,107	4,151	4,148	4,154	4,142	4,079	4,060	4,036	3,999	4,020	4,048	4,081	49,025
2005	3,232	3,202	3,215	3,189	3,153	3,135	3,107	3,092	3,072	3,076	3,099	3,123	37,695
2006	3,190	3,204	3,193	3,175	3,148	3,091	3,066	3,069	3,053	3,065	3,089	3,118	37,461
2007	2,561	2,569	2,587	2,587	2,557	2,510	2,514	2,473	2,469	2,474	2,487	2,488	30,276
2008	2,286	2,300	2,290	2,286	2,285	2,251	2,223	2,211	2,208	2,180	2,189	2,198	26,907
2009	2,123	2,131	2,136										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	130,817	115,845	73,909	68,032	56,419	41,743	41,128	40,282	41,039	42,612	47,243	63,501	762,570
2005	94,476	79,756	69,316	52,620	36,143	35,498	31,857	29,503	31,779	32,636	37,237	49,654	580,476
2006	87,666	79,787	58,904	44,093	37,274	34,253	32,826	30,165	30,788	31,742	38,512	54,790	560,801
2007	42,679	59,984	52,526	38,404	32,284	29,461	24,636	25,949	24,036	24,740	31,048	34,926	420,673
2008	47,927	42,620	39,955	33,747	28,024	24,676	22,897	25,010	21,022	23,498	29,361	44,767	383,504
2009	43,468	60,186	38,832										
Average	74,506	73,030	55,574	47,379	38,029	33,126	30,669	30,182	29,733	31,046	36,680	49,528	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	32	28	18	16	14	10	10	10	10	11	12	16	186
2005	29	25	22	17	11	11	10	10	10	11	12	16	184
2006	27	25	18	14	12	11	11	10	10	10	12	18	179
2007	17	23	20	15	13	12	10	10	10	10	12	14	166
2008	21	19	17	15	12	11	10	11	10	11	13	20	171
2009	20	28	18										
Average	24	25	19	15	12	11	10	10	10	10	12	17	

Rounded	24	25	19	15	12	11	10	10	10	10	12	17	175
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Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	9,972	10,122	10,213	10,208	10,137	10,002	10,016	10,055	10,044	10,139	10,297	10,425	121,630
2005	10,703	10,746	10,887	10,817	10,716	10,652	10,595	10,626	10,591	10,693	10,837	11,009	128,872
2006	10,820	10,941	11,018	11,029	10,915	10,790	10,764	10,809	10,814	10,917	11,068	11,262	131,147
2007	11,810	11,869	12,002	12,023	11,889	11,708	11,680	11,580	11,563	11,695	11,757	11,846	141,422
2008	12,167	12,237	12,291	12,234	12,153	11,982	11,924	11,838	11,814	11,784	11,830	11,994	144,248
2009	12,110	12,215	12,231										

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	352,438	306,936	227,283	197,771	162,005	109,350	109,161	106,580	111,295	117,946	137,089	195,552	2,133,408
2005	359,017	284,780	265,600	208,435	139,283	128,939	111,778	104,738	110,990	118,272	142,899	192,252	2,166,982
2006	306,247	277,477	208,518	158,751	136,388	116,771	110,395	104,457	106,824	112,451	141,839	203,404	1,983,521
2007	218,166	303,392	278,533	207,358	169,614	142,796	113,871	120,593	111,613	115,068	154,742	177,363	2,113,108
2008	282,989	241,074	242,644	221,881	174,036	128,842	119,521	132,127	110,682	122,658	173,272	255,401	2,205,127
2009	281,030	361,651	250,204										
Average	299,981	295,885	245,464	198,839	156,265	125,340	112,945	113,699	110,281	117,279	149,968	204,794	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	35	30	22	19	16	11	11	11	11	12	13	19	210
2005	34	27	24	19	13	12	11	10	10	11	13	17	201
2006	28	25	19	14	12	11	10	10	10	10	13	18	181
2007	18	26	23	17	14	12	10	10	10	10	13	15	179
2008	23	20	20	18	14	11	10	11	9	10	15	21	183
2009	23	30	20										
Average	27	26	21	18	14	11	10	10	10	11	13	18	

Rounded	27	26	21	18	14	11	10	10	10	11	13	18	183
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Adjustments

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Forecasted Loss	-57	-22	-60										-139
Forecasted New				46	116	186	280	299	299	299	299	299	2,123
Change '08 vs '09	-57	-22	-60	46	116	186	280	299	299	299	299	299	1,984

Forecasted Loss	-20	-40	-51	-62	-100	-105	-105	-105	-110	-110	-110	-110	-1,028
Forecasted New	25	50	75	87	118	152	189	229	272	318	367	352	2,234
Change '09 vs '10	5	10	24	25	18	47	84	124	162	208	257	242	1,206

Bills

2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Forecast ('08)				12,234	12,153	11,982	11,924	11,838	11,814	11,784	11,830	11,994	
FTS1	6,811	6,861	6,873	6,922	6,946	6,920	6,981	6,952	6,938	6,922	6,947	7,040	83,113
FTSA	3,176	3,223	3,222	3,220	3,199	3,154	3,138	3,116	3,109	3,102	3,114	3,157	37,930
FTSB	2,123	2,131	2,136	2,139	2,124	2,094	2,084	2,069	2,065	2,060	2,068	2,097	25,190
Total	12,110	12,215	12,231	12,281	12,269	12,168	12,203	12,137	12,112	12,084	12,129	12,294	146,233
	56.24%	56.17%	56.19%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%
	26.23%	26.39%	26.34%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%
	17.53%	17.45%	17.46%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%

2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Forecast ('09)	12,110	12,215	12,231	12,281	12,269	12,168	12,203	12,137	12,112	12,084	12,129	12,294	146,233
FTS1	6,836	6,911	6,948	7,009	7,064	7,072	7,170	7,181	7,210	7,240	7,314	7,392	85,347
FTSA	3,156	3,183	3,171	3,158	3,099	3,049	3,033	3,011	2,999	2,992	3,004	3,047	36,902
FTSB	2,123	2,131	2,136	2,139	2,124	2,094	2,084	2,069	2,065	2,060	2,068	2,097	25,190
Total Bills	12,115	12,225	12,255	12,306	12,287	12,215	12,287	12,261	12,274	12,292	12,386	12,536	147,439
	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%	56.20%
	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%	26.32%
	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%	17.48%

Therms

2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS1	200,914	251,778	179,406	173,050	131,974	103,800	90,753	90,376	90,194	89,986	125,046	168,960	1,696,237
FTSA	36,649	49,687	31,966	28,980	22,393	22,078	18,828	18,696	18,654	21,714	24,912	31,570	326,126
FTSB	43,468	60,186	38,832	32,085	25,488	23,034	20,840	20,690	20,650	20,600	24,816	35,649	366,336
Average / Customer	281,030	361,651	250,204	234,115	179,855	148,912	130,421	129,762	129,498	132,300	174,774	236,179	2,388,701
FTS1	29	37	26	25	19	15	13	13	13	13	18	24	245
FTSA	12	15	10	9	7	7	6	6	6	7	8	10	103
FTSB	20	28	18	15	12	11	10	10	10	10	12	17	174
Total	23	30	20	19	15	12	11	11	11	11	14	19	196

2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS1	259,768	248,796	208,440	175,225	134,216	106,080	93,210	93,353	93,730	94,120	131,652	177,408	1,815,998
FTSA	41,028	41,379	34,881	28,422	21,693	21,343	18,198	18,066	17,994	20,944	24,032	30,470	318,450
FTSB	50,952	53,275	40,584	32,085	25,488	23,034	20,840	20,690	20,650	20,600	24,816	35,649	368,663
	351,748	343,450	283,905	235,732	181,397	150,457	132,248	132,109	132,374	135,664	180,500	243,527	2,503,111
Average / Customer													
FTS1	38	36	30	25	19	15	13	13	13	13	18	24	257
FTSA	13	13	11	9	7	7	6	6	6	7	8	10	103
FTSB	24	25	19	15	12	11	10	10	10	10	12	17	175
Total	29	28	23	19	15	12	11	11	11	11	15	19	204

FTS - 2 and 3 RESIDENTIAL

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	884	895	888	887	918	901	929	958	986	1,011	1,009	1,036	11,302
2005	1,025	1,039	1,059	1,061	1,083	1,079	1,108	1,148	1,146	1,192	1,228	1,279	13,447
2006	1,465	1,508	1,544	1,568	1,612	1,629	1,684	1,730	1,776	1,799	1,836	1,863	20,014
2007	1,332	1,369	1,406	1,474	1,503	1,496	1,503	1,521	1,537	1,552	1,554	1,555	17,802
2008	1,335	1,337	1,340	1,339	1,346	1,334	1,361	1,359	1,368	1,362	1,363	1,375	16,219
2009	1,286	1,289	1,287										
Average	1,221	1,240	1,254	1,266	1,292	1,288	1,317	1,343	1,363	1,383	1,398	1,422	

Therms

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	127,233	88,794	104,773	97,412	74,147	30,162	28,166	19,207	23,343	28,902	54,027	80,385	756,550
2005	157,377	99,671	132,864	134,134	80,898	41,656	29,372	20,301	20,731	28,022	71,324	75,800	892,151
2006	168,183	120,694	136,347	131,307	103,258	52,293	35,580	32,958	31,192	34,430	84,873	124,223	1,055,338
2007	131,548	108,154	162,108	155,867	121,478	62,653	37,080	38,776	29,539	33,445	76,653	103,733	1,061,033
2008	161,607	104,878	157,273	170,913	116,555	48,759	32,780	39,013	31,201	33,607	92,342	111,523	1,100,450
2009	171,835	130,379	165,509										
Average	152,964	108,762	143,146	137,926	99,267	47,104	32,596	30,051	27,201	31,681	75,844	99,133	

Average

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2004	144	99	118	110	81	33	30	20	24	29	54	78	819
2005	154	96	125	126	75	39	27	18	18	24	58	59	818
2006	115	80	88	84	64	32	21	19	18	19	46	67	653
2007	99	79	115	106	81	42	25	25	19	22	49	67	728
2008	121	78	117	128	87	37	24	29	23	25	68	81	817
2009	134	101	129										
Average	128	89	116	111	77	37	25	22	20	23	55	70	

Rounded	128	89	116	111	77	37	25	22	20	23	55	70	773
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2008 Restated

Bills

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-02.0	618	622	624	629	641	634	661	664	674	684	687	699	7,837
FTS-02.1	384	384	385	384	385	382	383	380	383	382	380	381	4,593
FTS-03.0	11	11	11	11	11	11	11	11	10	10	10	11	129
FTS-03.1	2	2	2	2	2	2	2	2	2	2	2	2	24
OTHER	320	318	318	313	307	305	304	302	299	284	284	282	3,636
Total	1,335	1,337	1,340	1,339	1,346	1,334	1,361	1,359	1,368	1,362	1,363	1,375	
Total - OTHER	1,015	1,019	1,022	1,026	1,039	1,029	1,057	1,057	1,069	1,078	1,079	1,093	12,583

Therms	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-02.0	63,540	34,910	57,693	66,981	45,876	18,486	13,925	16,860	13,683	15,197	33,612	41,417	422,180
FTS-02.1	79,684	56,767	82,255	85,227	57,335	22,709	13,598	15,742	12,599	13,633	48,687	56,649	544,884
FTS-03.0	3,962	3,987	4,803	4,433	2,937	1,827	920	716	693	738	2,490	4,056	31,562
FTS-03.1	1,470	1,553	1,266	1,146	1,047	449	129	199	229	389	646	1,523	10,047
OTHER	12,951	7,661	11,257	13,125	9,360	5,288	4,208	5,497	3,997	3,649	6,906	7,878	91,775
Total	161,607	104,878	157,273	170,913	116,555	48,759	32,780	39,013	31,201	33,607	92,342	111,523	1,100,450
Total - OTHER	148,656	97,217	146,017	157,788	107,195	43,471	28,573	33,516	27,204	29,958	85,436	103,645	1,008,674
													100.0%
FTS-02.0	42.7%	35.9%	39.5%	42.5%	42.8%	42.5%	48.7%	50.3%	50.3%	50.7%	39.3%	40.0%	41.9%
FTS-02.1	53.6%	58.4%	56.3%	54.0%	53.5%	52.2%	47.6%	47.0%	46.3%	45.5%	57.0%	54.7%	54.0%
FTS-03.0	2.7%	4.1%	3.3%	2.8%	2.7%	4.2%	3.2%	2.1%	2.5%	2.5%	2.9%	3.9%	3.1%
FTS-03.1	1.0%	1.6%	0.9%	0.7%	1.0%	1.0%	0.5%	0.6%	0.8%	1.3%	0.8%	1.5%	1.0%

Therms / Bill	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-02.0	103	56	92	106	72	29	21	25	20	22	49	59	656
FTS-02.1	208	148	214	222	149	59	36	41	33	36	128	149	1,422
FTS-03.0	360	362	437	403	267	166	84	65	69	74	249	369	2,905
FTS-03.1	735	777	633	573	523	224	65	100	114	195	323	762	5,024
OTHER	40	24	35	42	30	17	14	18	13	13	24	28	300
Average	289	273	282	269	208	99	44	50	50	68	155	273	
Average - OTHER	351	336	344	326	253	120	51	58	59	82	187	335	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
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2009 Reclass

Bills

FTS-02.0	855	865	865	865	865	865	865	865	865	865	865	865	10,370
FTS-02.1	418	411	409	409	409	409	409	409	409	409	409	409	4,919
FTS-03.0	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-03.1	1	1	1	1	1	1	1	1	1	1	1	1	12
	1,286	1,289	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	15,445

Therms

FTS-02.0	86,505	65,694	82,275	60,714	42,414	20,238	15,669	14,242	12,947	15,008	27,819	36,036	479,562	50.1%
FTS-02.1	79,376	58,994	77,516	77,143	53,018	24,857	15,315	13,308	11,918	13,468	40,347	49,279	514,539	51.0%
FTS-03.0	4,877	4,692	4,569	4,000	2,676	2,000	1,030	595	644	740	2,053	3,514	31,389	3.1%
FTS-03.1	1,077	999	1,149	1,000	991	476	161	170	206	385	566	1,351	8,531	0.8%
Total Therms	171,835	130,379	165,509	142,857	99,099	47,619	32,175	28,314	25,740	29,601	70,785	90,090	1,034,003	

Therms / Bill

FTS-02.0	101	76	95	70	49	23	18	16	15	17	32	42	
FTS-02.1	190	144	190	189	130	61	37	33	29	33	99	120	
FTS-03.0	406	391	381	333	223	167	86	50	54	62	171	293	
FTS-03.1	1,077	999	1,149	1,000	991	476	161	170	206	385	566	1,351	

Avg Therm / Cust	134	101	129	111	77	37	25	22	20	23	55	70
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2010 Reclass

Bills

FTS-02.0	865	865	865	865	865	865	865	865	865	865	865	865	10,380
FTS-02.1	409	409	409	409	409	409	409	409	409	409	409	409	4,908
FTS-03.0	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-03.1	1	1	1	1	1	1	1	1	1	1	1	1	12
	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	15,444

Therms

FTS-02.0	70,342	41,121	58,970	60,714	42,414	20,238	15,668	14,242	12,947	15,008	27,819	36,036	415,521
FTS-02.1	88,298	66,893	84,051	77,143	53,018	24,857	15,315	13,308	11,918	13,468	40,347	49,279	537,897
FTS-03.0	4,448	4,896	4,927	4,000	2,676	2,000	1,030	595	844	740	2,053	3,514	31,320
FTS-03.1	1,647	1,833	1,344	1,000	991	476	161	170	206	385	566	1,351	10,130
	164,736	114,543	149,292	142,857	99,099	47,571	32,175	28,314	25,714	29,601	70,785	90,180	994,868
Total Therms	164,736	114,543	149,292	142,857	99,099	47,619	32,175	28,314	25,740	29,601	70,785	90,090	994,851

Therms / Bill

FTS-02.0	81	48	68	70	49	23	18	16	15	17	32	42
FTS-02.1	216	164	206	189	130	61	37	33	29	33	99	120
FTS-03.0	371	391	411	333	223	167	86	50	54	62	171	293
FTS-03.1	1,647	1,833	1,344	1,000	991	476	161	170	206	385	566	1,351
Avg Therm / Bill	128	89	116	111	77	37	25	22	20	23	55	70

RESIDENTIAL

2009	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-A	Bills	3,176	3,223	3,222	3,220	3,199	3,154	3,138	3,116	3,109	3,102	3,114	3,157	37,930
FTS-A	Therms	36,649	49,687	31,966	28,980	22,393	22,078	18,828	18,696	18,654	21,714	24,912	31,570	326,126
FTS-B	Bills	2,123	2,131	2,136	2,139	2,124	2,094	2,084	2,069	2,065	2,060	2,068	2,097	25,190
FTS-B	Therms	43,468	60,186	38,832	32,085	25,488	23,034	20,840	20,690	20,650	20,600	24,816	35,649	366,338
FTS-1	Bills	6,811	6,861	6,873	6,922	6,946	6,920	6,981	6,952	6,938	6,922	6,947	7,040	83,113
FTS-1	Therms	200,914	251,778	179,406	173,050	131,974	103,800	90,753	90,376	90,194	89,986	125,046	168,960	1,696,237
FTS-2.0	Bills	855	865	865	865	865	865	865	865	865	865	865	865	10,370
FTS-2.0	Therms	86,505	65,694	82,275	60,714	42,414	20,238	15,669	14,242	12,947	15,008	27,819	36,036	479,562
FTS-2.1	Bills	418	411	409	409	409	409	409	409	409	409	409	409	4,919
FTS-2.1	Therms	79,376	58,994	77,516	77,143	53,018	24,857	15,315	13,308	11,918	13,468	40,347	49,279	514,539
FTS-3.0	Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-3.0	Therms	4,877	4,692	4,569	4,000	2,676	2,000	1,030	595	644	740	2,053	3,514	31,389
FTS-3.1	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
FTS-3.1	Therms	1,077	999	1,149	1,000	991	476	161	170	206	385	566	1,351	8,531
Total	Bills	13,396	13,504	13,518	13,568	13,556	13,455	13,490	13,424	13,399	13,371	13,416	13,581	161,678
Total	Therms	452,865	492,030	415,713	376,972	278,954	196,483	162,596	158,076	155,212	161,901	245,559	326,359	3,422,721

COMM / IND

2009	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-A	Bills	44	44	44	44	44	44	43	42	41	40	39	38	507
FTS-A	Therms	343	477	258	220	440	264	344	294	410	480	312	418	4,260
FTS-B	Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-B	Therms	243	239	173	192	180	240	264	264	204	204	216	288	2,707
FTS-1	Bills	132	134	133	133	133	133	134	135	136	137	138	139	1,617
FTS-1	Therms	5,138	7,339	5,271	4,522	3,724	3,591	3,350	4,185	3,808	4,932	5,244	6,811	57,915
FTS-2.0	Bills	83	84	85	85	85	85	85	85	85	85	85	85	1,017
FTS-2.0	Therms	8,124	6,951	7,997	5,423	4,594	4,370	3,742	3,941	3,502	4,301	5,629	7,246	65,820
FTS-2.1	Bills	175	177	177	177	177	177	177	177	177	177	177	177	2,122
FTS-2.1	Therms	30,466	33,174	28,390	47,770	39,275	34,753	28,954	33,393	40,379	42,798	46,441	52,721	458,515
FTS-3.0	Bills	209	210	212	212	212	212	212	212	212	212	212	212	2,539
FTS-3.0	Therms	75,020	75,244	75,419	51,643	46,166	40,372	39,000	41,067	40,173	42,153	48,318	48,474	623,047
FTS-3.1	Bills	222	224	222	222	222	222	222	222	222	222	222	222	2,666
FTS-3.1	Therms	155,418	158,255	139,931	153,122	139,645	128,608	125,469	129,215	121,961	125,812	134,398	141,423	1,653,258
FTS-4	Bills	154	158	158	158	158	158	158	158	158	158	158	158	1,892
FTS-4	Therms	210,685	214,495	209,576	219,778	188,020	187,230	174,906	177,750	177,750	174,748	194,814	204,768	2,334,519
FTS-5	Bills	31	31	31	31	31	31	31	31	31	31	31	31	372
FTS-5	Therms	105,984	71,039	83,316	89,249	87,668	60,047	68,355	74,679	75,950	83,762	81,034	88,505	969,588
FTS-6	Bills	17	17	17	17	17	17	17	17	17	17	17	17	204

FTS-6	Therms	131,877	119,471	116,480	89,403	75,990	76,976	66,776	59,942	63,461	74,987	97,767	98,770	1,071,900
FTS-7	Bills	23	23	23	22	22	22	22	23	23	23	23	23	272
FTS-7	Therms	305,559	240,312	244,497	302,566	257,367	238,681	237,348	236,694	270,320	280,300	261,961	259,442	3,135,048
FTS-8	Bills	16	16	16	16	16	16	16	16	16	16	16	16	192
FTS-8	Therms	395,914	406,089	416,827	347,524	318,312	314,807	320,952	352,400	349,794	372,265	365,720	375,605	4,336,209
FTS-9	Bills	11	11	11	10	10	11	11	11	11	11	11	12	131
FTS-9	Therms	490,278	435,386	445,205	471,410	432,491	425,813	433,528	413,644	441,826	457,195	483,648	545,335	5,475,759
FTS-10	Bills	4	4	4	4	4	4	4	4	4	3	3	3	45
FTS-10	Therms	320,362	282,158	311,063	415,767	368,780	248,089	198,547	167,840	160,674	114,624	105,813	234,766	2,928,484
FTS-11	Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
FTS-11	Therms	552,513	526,670	571,810	566,232	494,638	548,176	276,453	239,399	274,605	256,704	210,231	455,012	4,972,443
FTS-12	Bills	3	3	3	3	3	3	2	2	2	2	2	2	30
FTS-12	Therms	719,710	735,441	785,103	801,769	837,390	790,673	617,185	595,396	550,706	641,302	577,270	598,489	8,250,433
FTS-13	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
FTS-13	Therms	1,190,435	1,307,692	1,009,252	1,229,741	1,471,160	1,363,450	1,461,718	1,389,517	1,208,130	636,520	658,934	1,074,178	14,000,727
Total	Bills	1,140	1,152	1,152	1,150	1,150	1,151	1,150	1,151	1,151	1,150	1,150	1,151	13,798
Total	Therms	4,698,066	4,620,432	4,450,568	4,796,330	4,765,841	4,466,141	4,056,890	3,919,620	3,783,654	3,313,087	3,277,750	4,192,250	50,340,632
Grand Total	Bills	14,536	14,656	14,670	14,718	14,706	14,606	14,640	14,575	14,550	14,521	14,566	14,732	175,476
Grand Total	Therms	5,150,931	5,112,462	4,866,282	5,173,302	5,044,795	4,662,625	4,219,486	4,077,696	3,938,867	3,474,988	3,523,309	4,518,610	53,763,352

[REDACTED]

2009	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-A	Bills	3,220	3,267	3,266	3,264	3,243	3,198	3,181	3,158	3,150	3,142	3,153	3,195	38,437
FTS-A	Therms	36,992	50,164	32,224	29,200	22,833	22,342	19,172	18,990	19,064	22,194	25,224	31,988	330,386
FTS-B	Bills	2,135	2,143	2,148	2,151	2,136	2,106	2,096	2,081	2,077	2,072	2,080	2,109	25,334
FTS-B	Therms	43,711	60,425	39,005	32,277	25,668	23,274	21,104	20,954	20,854	20,804	25,032	35,937	369,044
FTS-1	Bills	6,943	6,995	7,006	7,055	7,079	7,053	7,115	7,087	7,074	7,059	7,085	7,179	84,730
FTS-1	Therms	206,052	259,117	184,677	177,572	135,698	107,391	94,103	94,561	94,002	94,918	130,290	175,771	1,754,152
FTS-2.0	Bills	938	949	950	950	950	950	950	950	950	950	950	950	11,387
FTS-2.0	Therms	94,628	72,645	90,272	66,137	47,008	24,608	19,412	18,183	16,449	19,309	33,448	43,282	545,382
FTS-2.1	Bills	593	588	586	586	586	586	586	586	586	586	586	586	7,041
FTS-2.1	Therms	109,841	92,168	105,906	124,913	92,293	59,610	44,270	46,700	52,297	56,266	86,789	102,001	973,054
FTS-3.0	Bills	221	222	224	224	224	224	224	224	224	224	224	224	2,683
FTS-3.0	Therms	79,897	79,936	79,988	55,643	48,841	42,372	40,029	41,661	40,817	42,893	50,370	51,987	654,436
FTS-3.1	Bills	223	225	223	223	223	223	223	223	223	223	223	223	2,678
FTS-3.1	Therms	156,494	159,254	141,080	154,122	140,636	129,084	125,629	129,385	122,167	126,197	134,965	142,774	1,661,789
FTS-4	Bills	154	158	158	158	158	158	158	158	158	158	158	158	1,892
FTS-4	Therms	210,685	214,495	209,576	219,778	188,020	187,230	174,906	177,750	177,750	174,748	194,814	204,768	2,334,519
FTS-5	Bills	31	31	31	31	31	31	31	31	31	31	31	31	372
FTS-5	Therms	105,984	71,039	83,316	89,249	87,668	60,047	68,355	74,679	75,950	83,762	81,034	88,505	969,588

FTS-6	Bills	17	17	17	17	17	17	17	17	17	17	17	17	204
FTS-6	Therms	131,877	119,471	116,480	89,403	75,990	76,976	66,776	59,942	63,461	74,987	97,767	98,770	1,071,900
FTS-7	Bills	23	23	23	22	22	22	22	23	23	23	23	23	272
FTS-7	Therms	305,559	240,312	244,497	302,566	257,367	238,681	237,348	236,694	270,320	280,300	261,961	259,442	3,135,048
FTS-8	Bills	16	16	16	16	16	16	16	16	16	16	16	16	192
FTS-8	Therms	395,914	406,089	416,827	347,524	318,312	314,807	320,952	352,400	349,794	372,265	365,720	375,605	4,336,209
FTS-9	Bills	11	11	11	10	10	11	11	11	11	11	11	12	131
FTS-9	Therms	490,278	435,386	445,205	471,410	432,491	425,813	433,528	413,644	441,826	457,195	483,648	545,335	5,475,759
FTS-10	Bills	4	4	4	4	4	4	4	4	3	3	3	3	45
FTS-10	Therms	320,362	282,158	311,063	415,767	368,780	248,089	198,547	167,840	160,674	114,624	105,813	234,766	2,928,484
FTS-11	Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
FTS-11	Therms	552,513	526,670	571,810	566,232	494,638	548,176	276,453	239,399	274,605	256,704	210,231	455,012	4,972,443
FTS-12	Bills	3	3	3	3	3	3	2	2	2	2	2	2	30
FTS-12	Therms	719,710	735,441	785,103	801,769	837,390	790,673	617,185	595,396	550,706	641,302	577,270	598,489	8,250,433
FTS-13	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
FTS-13	Therms	1,190,435	1,307,692	1,009,252	1,229,741	1,471,160	1,363,450	1,461,718	1,389,517	1,208,130	636,520	658,934	1,074,178	14,000,727
Total	Bills	14,536	14,656	14,670	14,718	14,706	14,606	14,640	14,575	14,550	14,521	14,566	14,732	175,476
Total	Therms	5,150,931	5,112,462	4,866,282	5,173,302	5,044,795	4,662,625	4,219,486	4,077,696	3,938,867	3,474,988	3,523,309	4,518,610	53,763,352

Special Contracts

2009		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
WASHINGTON CI	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	33,490	29,750	24,230	16,511	14,699	14,080	14,380	17,510	14,900	16,132	26,030	28,310	250,022
MINUTE MAID	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	127,993	131,525	139,439	117,751	121,490	114,873	126,794	124,180	116,991	115,817	121,618	124,577	1,483,048
ORANGE COGEN	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	3,032,864	2,770,543	3,252,835	3,880,100	3,926,506	3,311,137	3,033,043	3,677,737	2,923,718	4,061,536	1,654,810	2,807,338	38,332,167
PEACE RIVER	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	758,232	699,226	565,562	815,511	699,271	371,671	8,696	11,422	10,793	74,002	448,835	666,200	5,129,421
POLK PP	Bills	1	1	1	1	1	1	1	1	1	1	1	1	1
	Therms	1,445,733	929,011	178,152	1,302,928	1,441,520	1,396,146	1,442,857	1,443,127	1,317,895	1,439,803	1,395,120	1,450,112	15,182,404
SUWANNEE AMER	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	320	16,810	4,270	4,240	260	60	60	11,890	3,180	9,497	14,980	1,260	66,827
AUBURNDALE PP	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	0	0	0	0	0	0	0	0	0	0	0	0	0
CITROSUCO	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	1,916,295	1,386,561	756,600	1,684,703	1,767,957	1,299,886	121,089	5,390	9,664	14,845	87,183	1,577,754	10,628,127

Total	Bills	8	8	8	8	8	8	8	8	8	8	8	8	8	85
Total	Therms	7,314,927	5,963,426	4,921,088	7,821,744	7,971,703	6,507,853	4,746,919	5,291,256	4,397,341	5,731,632	3,748,576	6,655,551	71,072,016	

SAS

2009	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FPL Energy	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Infinite Energy	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Interconn Resc	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Pro EnergyAd	min Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
SouthStar	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Spark	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
BP Energy	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Mosaic	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Total		8	8	8	8	8	8	8	8	8	8	8	8	96
SAS Consumers	Consumer Chg	635	633	636	643	645	647	648	651	649	651	648	639	7,725

SABS

2009	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
TTS - Infinite	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
TTS - SouthStar	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
3rd Party - PESCO	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Total Shippers		3	3	3	3	3	3	3	3	3	3	3	3	36
TTS Residential	Consumer Chg	13,396	13,504	13,518	13,568	13,556	13,455	13,490	13,424	13,399	13,371	13,416	13,581	161,678
TTS Commercial	Consumer Chg	505	519	516	507	505	504	502	500	502	499	502	512	6,073
3rd Party	Consumer Chg	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
Total Bills		15,901	16,023	16,034	16,075	16,061	15,959	15,992	15,924	15,901	15,870	15,918	16,093	191,751

RESIDENTIAL

2010	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-A	Bills	3,156	3,183	3,171	3,158	3,099	3,049	3,033	3,011	2,999	2,992	3,004	3,047	36,902
FTS-A	Therms	41,028	41,379	34,881	28,422	21,693	21,343	18,198	18,066	17,994	20,944	24,032	30,470	318,450
FTS-B	Bills	2,123	2,131	2,136	2,139	2,124	2,094	2,084	2,069	2,065	2,060	2,068	2,097	25,190
FTS-B	Therms	50,952	53,275	40,584	32,085	25,488	23,034	20,840	20,690	20,650	20,600	24,816	35,649	368,663
FTS-1	Bills	6,836	6,911	6,948	7,009	7,064	7,072	7,170	7,181	7,210	7,240	7,314	7,392	85,347
FTS-1	Therms	259,768	248,796	208,440	175,225	134,216	106,080	93,210	93,353	93,730	94,120	131,652	177,408	1,815,998
FTS-2.0	Bills	865	865	865	865	865	865	865	865	865	865	865	865	10,380
FTS-2.0	Therms	70,342	41,121	58,970	60,714	42,414	20,238	15,669	14,242	12,947	15,008	27,819	36,036	415,521
FTS-2.1	Bills	409	409	409	409	409	409	409	409	409	409	409	409	4,908
FTS-2.1	Therms	88,298	66,893	84,051	77,143	53,018	24,857	15,315	13,308	11,918	13,468	40,347	49,279	537,897
FTS-3.0	Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-3.0	Therms	4,448	4,696	4,927	4,000	2,676	2,000	1,030	595	644	740	2,053	3,514	31,320
FTS-3.1	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
FTS-3.1	Therms	1,647	1,833	1,344	1,000	991	476	161	170	206	385	566	1,351	10,130
Total	Bills	13,402	13,512	13,542	13,593	13,574	13,502	13,574	13,548	13,561	13,579	13,673	13,823	162,883
Total	Therms	516,484	457,993	433,197	378,589	280,496	198,028	164,423	160,423	158,088	165,265	251,285	333,707	3,497,979

COMM/IND

2010	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-A	Bills	37	36	35	35	34	34	33	33	32	32	31	30	402
FTS-A	Therms	407	504	245	175	340	204	264	231	320	384	248	330	3,652
FTS-B	Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-B	Therms	360	360	276	192	180	240	264	264	204	204	216	288	3,048
FTS-1	Bills	140	141	142	142	143	143	144	144	145	145	146	147	1,722
FTS-1	Therms	6,580	6,909	5,112	4,828	4,004	3,861	3,600	4,464	4,060	5,220	5,548	7,203	61,389
FTS-2.0	Bills	85	85	85	85	85	85	85	85	85	85	85	85	1,020
FTS-2.0	Therms	6,698	6,419	6,348	5,423	4,594	4,370	3,742	3,941	3,502	4,301	5,629	7,246	62,213
FTS-2.1	Bills	177	177	177	177	177	177	177	177	177	177	177	177	2,124
FTS-2.1	Therms	52,749	53,307	52,367	47,770	39,275	34,753	28,954	33,393	40,379	42,798	46,441	52,721	524,909
FTS-3.0	Bills	212	212	212	212	212	212	212	212	212	212	212	212	2,544
FTS-3.0	Therms	57,215	58,610	52,632	51,643	46,166	40,372	39,000	41,067	40,173	42,153	48,318	48,474	565,821
FTS-3.1	Bills	222	222	222	222	222	222	222	222	222	222	222	222	2,664
FTS-3.1	Therms	162,434	160,759	153,134	153,122	139,645	128,608	125,469	129,215	121,961	125,812	134,398	141,423	1,675,982
FTS-4	Bills	158	158	158	158	158	158	158	158	158	158	158	158	1,896
FTS-4	Therms	238,106	233,524	221,516	219,778	188,020	187,230	174,906	177,750	177,750	174,748	194,814	204,768	2,392,910
FTS-5	Bills	31	31	31	31	31	31	31	31	31	31	31	31	372
FTS-5	Therms	100,316	89,807	88,412	89,249	87,668	60,047	68,355	74,679	75,950	83,762	81,034	88,505	987,784

FTS-6	Bills	17	17	17	17	17	17	17	17	17	17	17	17	204
FTS-6	Therms	112,132	96,373	96,152	89,403	75,990	76,976	66,776	59,942	63,461	74,987	97,767	98,770	1,008,729
FTS-7	Bills	23	23	23	23	23	23	23	23	23	23	23	23	276
FTS-7	Therms	272,615	252,104	256,288	314,357	269,159	250,473	249,140	236,694	270,320	280,300	261,961	259,442	3,172,854
FTS-8	Bills	16	16	16	16	16	16	16	16	16	16	16	16	192
FTS-8	Therms	395,914	406,089	416,827	347,524	318,312	314,807	320,952	352,400	349,794	372,265	365,720	375,605	4,336,209
FTS-9	Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-9	Therms	563,088	511,507	525,844	554,743	515,825	467,479	475,195	455,311	483,493	498,862	525,315	545,335	6,121,996
FTS-10	Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
FTS-10	Therms	266,068	231,355	250,992	341,223	309,396	185,505	142,608	117,170	105,733	114,624	105,813	234,766	2,405,252
FTS-11	Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
FTS-11	Therms	552,513	526,670	571,810	566,232	494,638	548,176	276,453	239,399	274,605	256,704	210,231	455,012	4,972,443
FTS-12	Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
FTS-12	Therms	547,548	576,068	616,448	600,969	648,068	594,822	617,185	595,396	550,706	641,302	577,270	598,489	7,164,270
FTS-13	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
FTS-13	Therms	1,190,435	1,307,692	1,009,252	1,229,741	1,471,160	1,363,450	1,461,718	1,389,517	1,208,130	636,520	658,934	1,074,178	14,000,727
Total	Bills	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	13,812
Total	Therms	4,525,178	4,518,058	4,323,654	4,616,372	4,612,440	4,261,375	4,054,580	3,910,833	3,770,542	3,354,946	3,319,657	4,192,554	49,460,188
Grand Total	Bills	14,553	14,663	14,693	14,744	14,725	14,653	14,725	14,699	14,712	14,730	14,824	14,974	176,695
Grand Total	Therms	5,041,662	4,976,051	4,756,851	4,994,961	4,892,936	4,459,403	4,219,003	4,071,256	3,928,630	3,520,211	3,570,942	4,526,262	52,958,167

[REDACTED]

2009	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FTS-A	Bills	3,193	3,219	3,206	3,193	3,133	3,083	3,066	3,044	3,031	3,024	3,035	3,077	37,304
FTS-A	Therms	41,435	41,883	35,126	28,597	22,033	21,547	18,462	18,297	18,314	21,328	24,280	30,800	322,102
FTS-B	Bills	2,135	2,143	2,148	2,151	2,136	2,106	2,096	2,081	2,077	2,072	2,080	2,109	25,334
FTS-B	Therms	51,312	53,635	40,860	32,277	25,668	23,274	21,104	20,954	20,854	20,804	25,032	35,937	371,711
FTS-1	Bills	6,976	7,052	7,090	7,151	7,207	7,215	7,314	7,325	7,355	7,385	7,460	7,539	87,069
FTS-1	Therms	266,348	255,705	213,552	180,053	138,220	109,941	96,810	97,817	97,790	99,340	137,200	184,611	1,877,387
FTS-2.0	Bills	950	950	950	950	950	950	950	950	950	950	950	950	11,400
FTS-2.0	Therms	77,041	47,540	65,318	66,137	47,008	24,608	19,412	18,183	16,449	19,309	33,448	43,282	477,734
FTS-2.1	Bills	586	586	586	586	586	586	586	586	586	586	586	586	7,032
FTS-2.1	Therms	141,048	120,200	136,418	124,913	92,293	59,610	44,270	46,700	52,297	56,266	86,789	102,001	1,062,805
FTS-3.0	Bills	224	224	224	224	224	224	224	224	224	224	224	224	2,688
FTS-3.0	Therms	61,663	63,306	57,558	55,643	48,841	42,372	40,029	41,661	40,817	42,893	50,370	51,987	597,141
FTS-3.1	Bills	223	223	223	223	223	223	223	223	223	223	223	223	2,676
FTS-3.1	Therms	164,081	162,592	154,478	154,122	140,636	129,084	125,629	129,385	122,167	126,197	134,965	142,774	1,686,112
FTS-4	Bills	158	158	158	158	158	158	158	158	158	158	158	158	1,896

FTS-4	Therms	238,106	233,524	221,516	219,778	188,020	187,230	174,906	177,750	177,750	174,748	194,814	204,768	2,392,910
FTS-5	Bills	31	31	31	31	31	31	31	31	31	31	31	31	372
FTS-5	Therms	100,316	89,807	88,412	89,249	87,668	60,047	68,355	74,679	75,950	83,762	81,034	88,505	987,784
FTS-6	Bills	17	17	17	17	17	17	17	17	17	17	17	17	204
FTS-6	Therms	112,132	96,373	96,152	89,403	75,990	76,976	66,776	59,942	63,461	74,987	97,767	98,770	1,008,729
FTS-7	Bills	23	23	23	23	23	23	23	23	23	23	23	23	276
FTS-7	Therms	272,615	252,104	256,288	314,357	269,159	250,473	249,140	236,694	270,320	280,300	261,961	259,442	3,172,854
FTS-8	Bills	16	16	16	16	16	16	16	16	16	16	16	16	192
FTS-8	Therms	395,914	406,089	416,827	347,524	318,312	314,807	320,952	352,400	349,794	372,265	365,720	375,605	4,336,209
FTS-9	Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
FTS-9	Therms	563,088	511,507	525,844	554,743	515,825	467,479	475,195	455,311	483,493	498,862	525,315	545,335	6,121,996
FTS-10	Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
FTS-10	Therms	266,068	231,355	250,992	341,223	309,396	185,505	142,608	117,170	105,733	114,624	105,813	234,766	2,405,252
FTS-11	Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
FTS-11	Therms	552,513	526,670	571,810	566,232	494,638	548,176	276,453	239,399	274,605	256,704	210,231	455,012	4,972,443
FTS-12	Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
FTS-12	Therms	547,548	576,068	616,448	600,969	648,068	594,822	617,185	595,396	550,706	641,302	577,270	598,489	7,164,270
FTS-13	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
FTS-13	Therms	1,190,435	1,307,692	1,009,252	1,229,741	1,471,160	1,363,450	1,461,718	1,389,517	1,208,130	636,520	658,934	1,074,178	14,000,727
Total	Bills	14,553	14,663	14,693	14,744	14,725	14,653	14,725	14,699	14,712	14,730	14,824	14,974	176,695
Total	Therms	5,041,662	4,976,051	4,756,851	4,994,961	4,892,936	4,459,403	4,219,003	4,071,256	3,928,630	3,520,211	3,570,942	4,526,262	52,958,167

Special Contracts

2009	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
WASHINGTON CI	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	33,490	29,750	24,230	16,511	14,699	14,080	14,380	17,510	14,900	16,132	26,030	28,310	250,022
MINUTE MAID	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	127,993	131,525	139,439	117,751	121,490	114,873	126,794	124,180	116,991	115,817	121,618	124,577	1,483,048
ORANGE COGEN	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	3,032,864	2,770,543	3,252,835	3,880,100	3,926,506	3,311,137	3,033,043	3,677,737	2,923,718	4,061,536	1,654,810	2,807,338	38,332,167
PEACE RIVER	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	758,232	699,226	565,562	815,511	699,271	371,671	8,696	11,422	10,793	74,002	448,835	666,200	5,129,421
POLK PP	Bills	1	1	1	1	1	1	1	1	1	1	1	1	1
	Therms	1,445,733	929,011	178,152	1,302,928	1,441,520	1,396,146	1,442,857	1,443,127	1,317,895	1,439,803	1,395,120	1,450,112	15,182,404
SUWANNEE AMER	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	320	16,810	4,270	4,240	260	60	60	11,890	3,180	9,497	14,980	1,260	66,827
AUBURNDALE PP	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12

	Therms	0	0	0	0	0	0	0	0	0	0	0	0	0
CITROSUCO	Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Therms	1,916,295	1,386,561	756,600	1,684,703	1,767,957	1,299,886	121,089	5,390	9,864	14,845	87,183	1,577,754	10,628,127
Total	Bills	8	8	8	8	8	8	8	8	8	8	8	8	85
Total	Therms	7,314,927	5,963,426	4,921,088	7,821,744	7,971,703	6,507,853	4,746,919	5,291,256	4,397,341	5,731,632	3,748,576	6,655,551	71,072,016

SAS

2010	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FPL Energy	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Infinite Energy	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Interconn Resc	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Pro Energy	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
SouthStar	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Spark	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
BP Energy	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Mosaic	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Total		8	8	8	8	8	8	8	8	8	8	8	8	96
SAS Consumers	Consumer Ch	646	632	635	644	646	647	649	651	649	652	649	639	7,739

SABS

2010	Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
TTS - Infinite	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
TTS - SouthStar	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
3rd Party - PESCO	Admin Chg	1	1	1	1	1	1	1	1	1	1	1	1	12
Total Shippers		3	3	3	3	3	3	3	3	3	3	3	3	36
TTS Residential	Consumer Ch	13,402	13,512	13,542	13,593	13,574	13,502	13,574	13,548	13,561	13,579	13,673	13,823	162,883
TTS Commercial	Consumer Ch	505	519	516	507	505	504	502	500	502	499	502	512	6,073
3rd Party	Consumer Ch	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
Total Bills		15,907	16,031	16,058	16,100	16,079	16,006	16,076	16,048	16,063	16,078	16,175	16,335	192,956

RESPONSE TO DATA REQUEST 190

PRECISION METER REPAIR INC.

4410 AIRPORT ROAD
 PLANT CITY, FL 33563
 (813)752-4993 Fax (813)757-0695

QUOTATION

DATE	QUOTE NO.
1/15/2008	8746

VENDOR
PRECISION METER REPAIR INC. 4410 AIRPORT RD. PLANT CITY FL 33563 (813) 752-4993

QUOTE TO
CENTRAL FLORIDA GAS COMPANY 1705 7TH STREET SW WINTER HAVEN, FL.33880 ATTEN: JEFF

TERMS
COD

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
0000	RETRO-FIT HEXAGRAM MTU TO RESIDENTIAL CLASS AMERICAN METERS	1	15.00	15.00
0000	RETRO-FIT HEXAGRAM MTU TO RESIDENTIAL CLASS ROCKWELL METERS (REQUIRES ADDITIONAL PARTS WHICH REQUIRES ADDITIONAL STEPS AND LABOR FOR THIS INSTALLATION)	1	17.00	17.00
0000	RETRO-FIT HEXAGRAM MTU TO COMMERCIAL CLASS 750-1000 METERS (REQUIRES ADDITIONAL STEPS AND PULSAR SHAFT ADJUSTMENTS ON MOST METERS)	1	45.00	45.00
0000	RETRO-FIT HEXAGRAM MTU TO INDUSTRIAL CLASS 1.5M - 7M METERS (REQUIRES INSTALLATION OF I.D. DRIVES ON MOST METERS)	1	70.00	70.00
0000	METER CHANGE WITH TURN ON AND RETRO-FIT HEXAGRAM MTU TO AMERICAN RESIDENTIAL CLASS METERS (METER CHANGE WITH TURN ON \$65.00, MTU INSTALLATION \$20.00)	1	85.00	85.00
	*** PRICES ARE CONTINGENT UPON PMR BEING THE EXCLUSIVE CONTRACTED INSTALLER FOR AMR INSTALLATIONS ***			

Total	\$232.00
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PRICES ARE PER UNIT, INCLUDES LABOR FOR INSTALLATION AND PROGRAMING OF MTU ONLY

RESPONSE TO DATA REQUEST 190B

Response to Data Request #190 b

DCU Installation Cost

DCU Cost	\$ 4,575.18
Boom Rental	\$ 426.93
Pole - Permit, Purchase, Install	\$ 1,515.00
Installation Labor	\$ 1,033.38
Installation Materials	\$ 100.00
Overhead	\$ 382.52
	\$ 8,033.01

RESPONSE TO DATA REQUEST 191



23905 Mercantile Rd.
Beachwood, OH 44122
www.AclaraTech.com

216 596 9800
216 896 8577 fax

August 15, 2008

Shannon Williams
Central Florida Gas
Florida Support Supervisor
1015 Sixth Street NW
Winter Haven, FL 33881

RE: Client-side Web Presentment

Dear Shannon:

We are pleased to quote the following:

Aclara RF Systems will license to Central Florida Gas a client-side web presentment layer software package for the STAR® Network AMR System. This will allow customers of Central Florida Gas to access their account information on-line.

Aclara RF Systems will provide:

- Aclara RF Presentment Layer Software License
- Consultation with Town to establish graphic element customization of web-page
- Installation and configuration of software

Central Florida Gas should provide:

- Computing hardware consisting of replicated database server, client presentation web server along with any network / firewall hardware required
- Licensed copies of required third-party software such as operating system for hardware and Microsoft SQL Server
- SSL Certificate

Pricing:

- Aclara RF Presentment Layer Software License - \$25,000
- On-site support (estimate of 2 days) - \$1,200 / per day plus expenses



23905 Mercantile Rd
Beachwood, OH 44122
www.AclaraTech.com

216.896 8600
216.896 8577 /ex

- Annual Maintenance Agreement - \$5,000 / per year (starting year 2)

Pricing does not include cost of technical support required by Central Florida Gas for network integration, configuration or other "out of scope" services.

Delivery:

- Please allow 4 weeks, ARO or 3 weeks from receipt of all required customer information.

Payment:

- Terms Net 30 Days, Prices Firm 180 days from date of quotation. All Items FOB Destination.

Should you have any questions, comments or concern, please do not hesitate to contact us at anytime. We look forward to working with you and implementing a client-side web presentment at Central Florida Gas.

Sincerely,

Tina Roncalli

Tina Roncalli
Sales Director - Southeast

RESPONSE TO DATA REQUEST 192



Hexagram, Inc.

Star[®]

Fixed Network

Automatic

Meter Reading



The Avanti Company

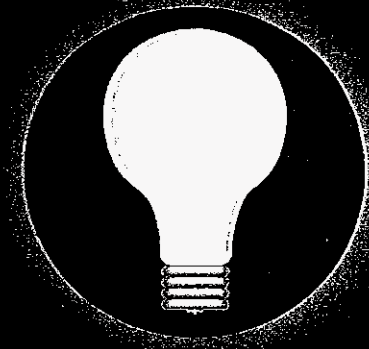
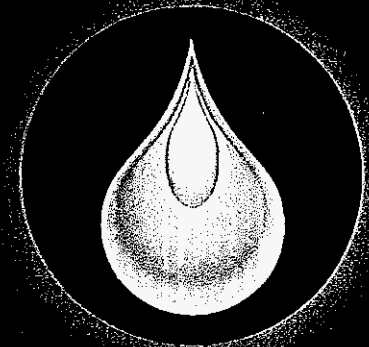
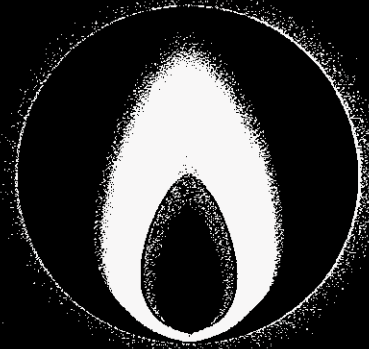
METERS • VALVES • INSTRUMENTS

800-284-5231

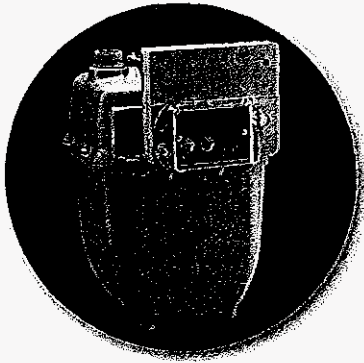
22 SOUTH LAKE AVENUE

AVON PARK, FLORIDA 33825-3902

E-Mail: info@avanticompany.com Website: WWW.AVANTICOMPANY.COM



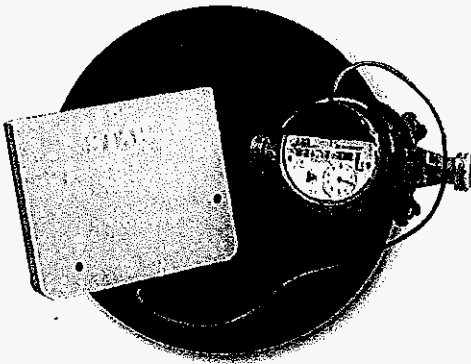
Every Meter.
Every Day.



Hexagram Star®

**YOUR BEST CHOICE FOR
PROVEN, COST-EFFECTIVE,
AUTOMATIC METER READING**

A utility's most important management tool is timely and reliable meter reading information. You need accurate, frequent meter reading to support the efficient operations and comprehensive customer service that are crucial in today's business environment.



Fixed network meter reading is absolutely essential to the efficient collection and processing of meter reading data. Without it, you are denied the critical benefits of truly automated meter reading.

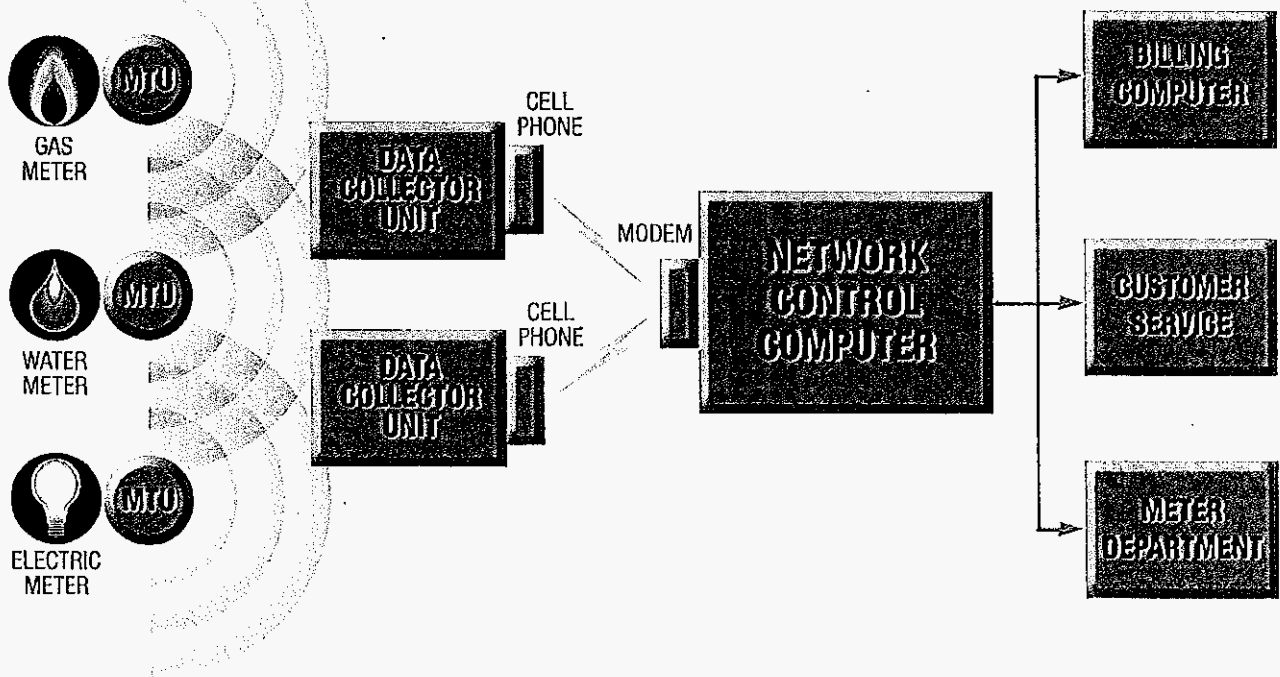
For almost two decades, the accepted technology for meter reading was walk-by or drive-by products, which required expensive onsite visits, provided limited, outdated data, and simply could not meet the needs of modern utilities.

Responding to utility demands, several AMR vendors developed fixed network radio systems. Unfortunately, most of these products require expensive and complex networks to collect information and relay it to the utility.

But now there is STAR®. Hexagram's powerful, narrow-band meter transmitters permit the use of a low-cost, easily installed network of data collectors. Superior radio technology is combined with our powerful data-management software and merged with the knowledge gained in 15 years experience as a leader in AMR technology. The result—cost-effective, true AMR that provides you with the information that you and your customers demand.



STAR Fixed Network System



STAR System Operation

Meter Transmission Units (MTUs) are small, sealed modules that are attached to water, gas, and electric meters. The MTU contains a versatile interface that is compatible with utility meters from all manufacturers. Several times each day (or more, as programmed by the utility), a high power transmitter within the MTU broadcasts the meter reading information over a wide area.

In addition to the basic meter reading data, the MTU forwards tamper status, battery or power line condition, and other diagnostic information.

Data Collector Units (DCUs) contain a radio receiver, a small computer, a power source such as a solar panel, and a cellular phone. The DCUs are typically placed on buildings or poles within the service area. They receive the MTU transmissions, and time-stamp and store the meter reading information. Once each day, the DCU transfers the meter reading information to the Network Control Computer (NCC) installed at the utility office or other site.

The Network Control Computer contains a modem for connection to the public telephone network, and links to the utility's billing and customer service systems. The NCC receives and processes the meter reading information, supports customer service and system management activities, and transfers the meter reading information to the billing system.

Superior Radio Technology

The STAR system is the only AMR product that employs high power, narrow band radio technology. Other systems utilize low power "Part 15" technology. It was the intent of the FCC to permit consumers to conveniently use unlicensed Part 15 transmitters for toys, remote control, and similar applications.

However, in order to minimize interference among users, the FCC sets strict limits on the operating power of these devices, which results in a maximum range of several hundred feet. Also, since many users may share the same frequency, the FCC requires that operators must accept the risk of unreliable communications.

Part 15 operation may be appropriate for walk-by and drive-by systems that only need to communicate over a few hundred feet. However, a fixed network AMR system with limited range will require a large number of data collectors. For example, when utilities have attempted to upgrade walk-by or drive-by systems to fixed network operation, they have found that as many as 100 data collectors are necessary for each square mile of coverage.

The Hexagram STAR system operates under Part 90 of the FCC regulations. These rules require a license from the FCC, and transmitters must meet more stringent technical requirements than Part 15 products. However, these transmitters are permitted to operate at high power levels and can transmit many miles. As a result, with a typical density of one data collector per square mile, a small number of STAR data collectors can provide coverage of vast areas at very low cost.

Licenses for Part 90 operation are readily available, and operations can usually begin within a few weeks. These exclusive frequencies, assigned by the FCC, provide a tremendous degree of protection from interference; no other users are permitted to operate on this channel.

Proven Technology. Proven Benefits. A Proven Company.

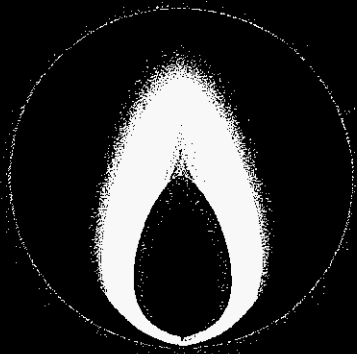
Every single day, Hexagram STAR systems deliver hundreds of thousands of meter readings from gas, water, and electric meters installed indoors, outdoors and in pits. The STAR data-management software processes this data and provides comprehensive billing, management, and customer support information.

Every single day, users of the STAR system benefit from the efficiencies and cost-savings that result from knowing everything they need to know about their meters. They have this information instantly, and without ever visiting the customer.

The STAR fixed network AMR system integrates almost 30 years of Hexagram product design and manufacturing expertise with the insight gained from 15 years of service to the utility industry. Hexagram has produced more than 2 million remote-reading devices for large and small utilities around the world. Unique among AMR providers, Hexagram operates a completely integrated facility, with in-house hardware/software development, broad manufacturing capabilities, and experienced customer training and support teams.



Every Meter.
Every Day.



Every Meter. Every Day.

True Automatic Meter Reading

Reads your entire system, as often as you wish, without meter readers, vans, or hand-helds.

Easily Installed, Low Cost Network

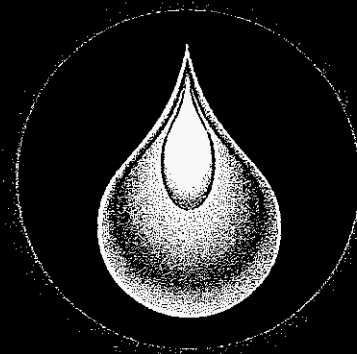
Long-range meter transmitters communicate with a simple network of widely-spaced data collectors.

Minimal ongoing cost

Your cost-per-read is essentially zero.

Unrestricted Meter Selection

You can use existing meters, or new meters from any manufacturer.



Twenty Year Battery Life

Battery life exceeds the typical meter change-out period.

FCC-Licensed, Clear Channel Operation

You are assigned an exclusive channel, minimizing interference.

Multiple Services

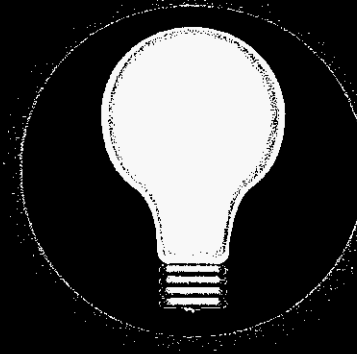
One network reads gas, water, and electric meters and can service multiple utilities.

Instant Tamper Notification

Minimizes theft-of-service and fraud.

Leak and Power Outage Detection

Enhances maintenance, maximizes revenue, and improves your service.

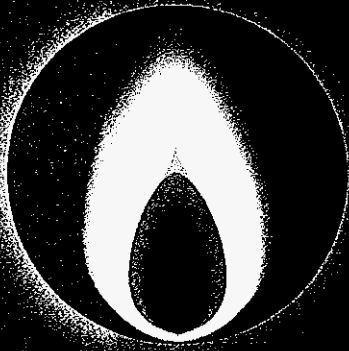


Highly Scalable System Architecture

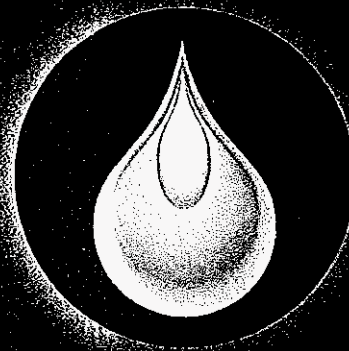
Efficient, cost-effective operation for small utility, large utility, and submetering installations.

Valuable Auxiliary Functions

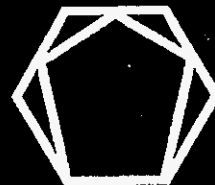
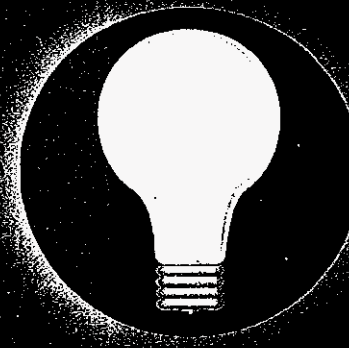
The STAR network supports monitoring, security, and telemetry applications.



Hexagram has the experience and talent to ensure the success of your STAR AMR program. Large project or small, we have the know-how to support every phase of AMR implementation including:



- System analysis and design
- Cost justification studies
- Financing and funding options
- Public relations and customer awareness programs
- Project management
- Installation training
- Software integration and consultation
- User training and on-going support
- System monitoring and maintenance
- Contract meter reading services



The Avanti Company

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