

9/28/2009 4:52 PM

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Ruth Nettles

090421-EI

From: Costello, Jeanne [jcostello@carltonfields.com]
Sent: Monday, September 28, 2009 4:26 PM
To: Filings@psc.state.fl.us
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Subject: Filing: Docket 090421
Attachments: Progress Energy FL Inc 's Notice of Correction.pdf



Progress
rgy FL Inc 's Nc

<<Progress Energy FL Inc 's Notice of Correction.pdf>> Docket 090421-EI In Re: Petition by Progress Energy Florida, Inc. for Commission Approval of Base Rate Increase for Costs Associated with the CR3 Uprate Project, Pursuant to Section 366.93(4), F.S. and Rule 25-6.0423(7), F.A.C.

1. This filing is being made by Jeanne Costello on behalf of Dianne Triplett Professional Staff Carlton Fields, P.A. 4221 W. Boy Scout Boulevard, Suite 1000 Tampa, Florida 33607-5780 direct 813.229.4917 fax 813.229.4133 jcostello@carltonfields.com
2. This filing consists of Progress Energy Florida, Inc. Notice of Correction of Attachment E to the Petition filed Aug. 28, 2009.
3. This filing consists of 3 pages.
4. This filing is made on behalf of Progress Energy Florida, Inc.

DOCUMENT NUMBER-DATE

09993 SEP 28 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Progress Energy Florida, Inc.
For Commission Approval of Base Rate Increase
For Costs Associated with the CR3 Uprate
Project, Pursuant to Section 366.93(4), F.S.
and Rule 25-6.0423(7), F.A.C.

DOCKET NO. 090421-EI

PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF CORRECTION

Progress Energy Florida ("PEF" or the "Company"), hereby gives notice of filing a corrected Attachment E to the Petition for Commission approval of base rate increase for costs associated with CR3 uprate project, pursuant to Section 366.93(4), Fla. Stat., and Rule 25-6.0423(7), Fla. Admin. Code, filed August 28, 2009. This document corrects a scrivener's error made in the attachment filed with the Petition.

Respectfully submitted this ^{28th}~~28~~ day of September, 2009.

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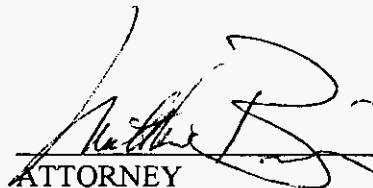


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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served via electronic and U.S. Mail to the following counsel of record as indicated below on this 28th day of September, 2009.



ATTORNEY

MARTHA C. BROWN
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Florida Public Service Commission
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CHARLES REHWINKLE
Office of the Public Counsel
c/o The Florida Legislature
111 W. Madison Street – Room 812
Tallahassee, FL 32399-1400

Rate Class	(1)	(1)	(1)	(2)	(2)	(2)
	12CP & 1/13 AD Demand Allocator (%)	12CP & 25% Demand Allocator (%)	12CP & 50% Demand Allocator (%)	Phase II 12CP & 1/13 AD Demand Costs (\$)	Phase II 12CP & 25% Demand Costs (\$)	Phase II 12CP & 50% Demand Costs (\$)
Residential						
RS-1, RST-1, RSL-1, RSL-2, RSS-1						
Secondary	61.798%	59.689%	56.644%	\$10,701,048	\$10,335,976	\$9,808,650
General Service Non-Demand						
GS-1, GST-1						
Secondary						
Primary						
Transmission						
TOTAL GS	2.783%	2.846%	2.938%	481,826	492,863	508,806
General Service						
GS-2 Secondary	0.153%	0.169%	0.192%	26,505	29,266	33,255
General Service Demand						
GSD-1, GSDT-1, SS-1						
Secondary						
Primary						
Transmission						
TOTAL GSD	30.895%	32.368%	34.495%	5,349,860	5,604,906	5,973,306
Curtable						
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3						
Secondary						
Primary						
Transmission						
TOTAL CS	0.341%	0.367%	0.403%	59,119	63,496	69,818
Interruptible						
IS-1, IST-1, IS-2, IST-2, SS-2						
Secondary						
Primary						
Transmission						
TOTAL IS	3.846%	4.226%	4.776%	666,036	731,861	826,940
Sub-Total Curtable/Interruptible						
IS-1, IST-1, IS-2, IST-2, SS-2						
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3						
Secondary						
Primary						
Transmission						
TOTAL CS/IS	4.188%	4.593%	5.179%	725,155	795,357	896,759
Lighting						
LS-1 Secondary	0.184%	0.334%	0.552%	31,881	57,907	95,501
	100.000%	100.000%	100.000%	\$17,316,276	\$17,316,276	\$17,316,276

Notes: (1) These factors were proposed in PEF's 2010 Rate Case Filing in docket 090079-EI
 (2) Total Phase II Revenue Requirements from Attachment B Line 27

DOCUMENT NUMBER-DATE

09993 SEP 28 08

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