CLASS A 090381-5U WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

Utilities, Inc. of Longwood

Exact Legal Name of Utility

VOLUME I



FOR THE

Test Year Ended: December 31, 2008

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

INDEX

SCHEDULE	PAGE(S)	DESCRIPTION OF SCHEDULE
		VOLUME I
		RATE BASE
A-2	1	Schedule of Rate Base - Sewer
A-3	2	Adjustments to Rate Base - Final
A-4	4	Annual Plant Additions and Balances
A-6	6	Sewer Plant in Service by Primary Account
A-7	7	Summary of Non-Used & Useful Plant
8-A	8	Annual Accumulated Depreciation Additions and Balances
A-10	10	Sewer Accumulated Depreciation by Primary Account
A-11	11	Annual CIAC Additions and Balances
A-12	13	CIAC by Classification
A-13	14	Annual Accumulated Amortization of CIAC Additions and Balances
A-14	16	Accumulated Amortization of CIAC by Classification
A-15	17	Schedule of AFUDC Rates Used
A-16	18	Annual Advances for Construction Additions and Balances
A-17	19	Calculation of Working Capital Allowance
A-18	20	Comparative Balance Sheet - Assets
A-19	21	Comparative Balance Sheet - Liabilities & Owners' Equity
		NET OPERATING INCOME
B-2	22	Schedule of Sewer Operating Statement - Final
B-3	23	Adjustments to Operating Income - Final
B-4	25	Test Year Operating Revenues
B-6	26	Operation and Maintenance Expenses by Month - Sewer
B-8	27	Comparative Operation and Maintenance Expenses - Sewer
B-9	28	Schedule of Test Year Contractual Services
B-10	29	Analysis of Rate Case Expense
B-11	30	Analysis of Major Maintenance Projects - Water and Sewer
B-12	31	Schedule of Allocated Expenses
B-14	42	Depreciation Expense - Sewer
B-15	43	Schedule of Taxes Other than Income
		INCOME TAX
C-1	44	Reconciliation of Total Income Tax Provision - Final
C-2	45	State and Federal Income Tax Calculation - Current -Final
C-3	46	Schedule of Interest in Tax Expense Calculation
C-4	47	Book/Tax Differences - Permanent
C-5	48	Deferred Tax Expense - Final
C-6	49	Accumulated Deferred Income Taxes - Final
C-7	52	Investment Tax Credits
C-8	53	Parent(s) Debt Information
C-9	54	Income Tax Returns
C-10	55	Miscellaneous Tax Information
		COST OF CAPITAL
D-1	56	Requested Cost of Capital - Final
D-2	57	Reconciliation of Capital Structure to Requested Rate Base - Final
p-3	58	Preferred Stock Outstanding
D-4	59	Short-Term Debt
D-5	60	Long-Term Debt
D-6	61	Variable Rate Long-Term Debt
D-7	62	Schedule of Customer Deposits

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

INDEX

SCHEDULE	PAGE(S)	DESCRIPTION OF SCHEDULE
		RATE SCHEDULES
E-1	63	Rate Schedule
E-2	64	Revenue Schedule at Present and Proposed Rates
E-3	65	Customer Monthly Billing Schedule
E-4	66	Miscellaneous Service Charges
E-5	67	Miscellaneous Service Charge Revenue
E-6	68	Public Fire Hydrants Schedule
E-7	69	Private Fire Protection Schedule
E-8	70	Contracts and Agreements Schedule
E-9	71	Tax or Franchise Fee Schedule
E-10	72	Service Availability Charges Schedule
E-11	73	Guaranteed Revenues Received Schedule
E-12	74	Class A Utility Cost of Service Study
E-13	75	Projected Test Year Revenue Calculation
E-14	76	Billing Analysis Schedule (contained in Volume II)
		ENGINEERING SCHEDULES
F-2	77	Gallons of Wastewater Treated
F-4	78	Wastewater Treatment Plant Data
F-6	79	Used and Useful Calculations - Wastewater Treatment Plant
F-7	80	Used and Useful Calculations - Water Distribution System
		and Wastewater Collection System
F-8	81	Margin Reserve Calculations - Water and Wastewater
F-10	82	Equivalent Residential Connections - Wastewater
		INTERIM RATE SCHEDULES
A-2 Interim	83	Sewer Rate Base - Interim
A-3 Interim	84	Adjustments to Rate Base
B-2 Interim	86	Schedule of Sewer Operating Statement - Interim
B-3 Interim	87	Adjustments to Operating Income
B-15 Interim	89	Taxes Other Than Income
C-1 Interim	90	Reconciliation of Total Income Tax Provision
C-2 Interim	91	State and Federal Income Tax Calculation - Current
C-5 Interim	92	Deferred Tax Expense - Interim
D-1 Interim	93	Requested Cost of Capital
D-2 Interim	94	Reconciliation of Capital Structure to Rate Base
D-4 Interim	95	Short-Term Debt
E-1 Interim	96	Rate Schedule - Present, and Interim
E-2 Interim	97	Revenue Schedule at Present and Interim Rates

Schedule of Wastewater Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] Projected [] Schedule: A-2 Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Line	(1)	(2) Average Per	 (3) A-3 Utility			(4) Adjusted Utility	(5) Supporting
No.	Description	 Books	 Adjustments		_	Balance	Schedule(s)
1 2	Utility Plant in Service	\$ 3,634,524	\$ 431,644	(A)	\$	4,066,168	A-3, A-6
3 4	Utility Land & Land Rights	229,215	210	(A)		229,425	A-3, A-6
5 6	Less: Non-Used & Useful Plant	-	-			-	A-7
7 8	Construction Work in Progress	218,314	(218,314)	(B)			A-3
9 10	Less: Accumulated Depreciation	(1,896,917)	385,077	(C)		(1,511,840)	A-3, A-10
11 12	Less: CIAC	(1,661,914)				(1,661,914)	A-12
13 14	Accumulated Amortization of CIAC	1,264,556	(453,906)	(D)		810,650	A-3, A-14
15 16	Acquisition Adjustments	87,728	(87,728)	(E)		-	A-3
17 18	Accum. Amort. of Acq. Adjustments	14,005	(14,005)	(E)		-	А-3
19 20	Advances For Construction						A-16
21 22	Working Capital Allowance	 *	 99,980	(F) .		99,980	A-17
23	Total Rate Base	\$ 1,889,511	\$ 142,958		\$	2,032,469	

Schedule of Adjustments to Rate Base Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Historic [X] Projected []

Fiorida Public Service Commission

Schedule: A-3 Page 1 of 2

Preparer: Kirsten E. Weeks

Interim [] Final [X] Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	Wastewater
1	(A) Utility Plant In Service	AABSTEANGTEL
2	(1) Rate Base Allocations from Utilities Inc.	
3	353.7 Land / Land Rights	210
4	354.7 Structures & Improvements	23,007
5	355.2 Power Gen Equip Coll Plt	25,007
6	390.7 Office Furniture & Equipment	
7	393.7 Tools, Shop & Garage Equipment	74,538
8	394.7 Laboratory Equipment	5,356
9	- , ,	68
10	396.7 Communication Equipment	2,377
	Total Rate Base Adjustments from Utilities Inc	\$ 105,561
11	(2) Reclassify Utility Plant in Service	A (4 0 40 COS)
12	354.7 Structures & Improvements - Gen Plt	\$ (1,342,602)
13	354.4 Structures & Improvements - Treatment PIt	1,342,602
14	354.2 Structures & Improvements - Collection Plant	(320)
15	354.3 Structures & Improvements - Lift Station	320
16	381.4 Plant Sewers	(869)
17	380.4 Treatment & Disposal	869
18	Total Adjustment to reclassify UPIS	<u> </u>
19	(3) Reverse Prior Period Allocated UPIS	
20	390.7 Office Furniture & Equipment	(3,869)
21	398.7 Sewer Plant Allocated	(26,881)
22	Total Reversal of Prior Period Allocations	(30,750)
23	(4) Pro Forma Plant Additions	<u></u>
24	361 Manhole Rehabilitation at Township Plaza	70,000
25	361 I&I Investigation Longwood Groves subdivision	100,000
26	361 Correct deficiencies indentified in Longwood Groves I&I Study	200,000
27	Total Pro forma Plant Additions	\$ 370,000
28		
29	(5) Adjustment to correct over allocation for Transportation Equipment	\$ (12,957)
30	(5) / 15) assume the series and all all and all all and all all and all and all and all all and all and all all and all all all and all all and all all all all all all all all all al	(12,501)
31	Total Adjustments to Utility Plant in Service	\$ 431,854
32		432,037
	(A) Toronton Work in Progress	
33	(1) Transfer Deferred Maintenance projects	(25 200)
34	Percolation Pond Vegetation Removal closed on 4/1/2008	(25,800)
35	Grouting and Sealing of the Chlorine Contact Tank closed 1/1/08	(11,402)
36	Painting WWTP closed 1/1/08	(24,150)
37	(2)To remove from rate base average construction work in progress	(156,962)
38	Total Adjustments Construction Work in Progress	\$ (218,314)
39	(C) Accumulated Depreciation	
40	(1) Accumulated Depreciation for Rate Base Allocations from Utilities Inc.	
41	354.7 Structures & Improvements - Office & Gen Plant	(6,764)
42	390.7 Office Furniture & Equipment	(6,717)
43	393.7 Tools, Shop & Garage Equipment	(3,608)
44	394.7 Laboratory Equipment	(53)
45	396.7 Communication Equipment	(2,363)
46	Total Adjustments for Rate Base Adjustments from Utilities Inc	\$ (19,505)
47	(2) Reclassify Accumulated Depreciation	
48	354.7 Structures & Improvements - Gen Pit	778,374
49	354.4 Structures & Improvements - Treatment Plt	(778,374)
50	354.2 Structures & Improvements - Collection Plant	(776,374)
	354.3 Structures & Improvements - Lift Station	
51	55 NO SURGEORES OF HISPORESING CONTROL	(7)
51 52	381 4 Plant Sewers	0
52	381.4 Plant Sewers	8
	381.4 Plant Sewers 380.4 Treatment & Disposal Total Adjustments to reclassify Accumulation Depreciation	8 (8)

Schedule of Adjustments to Rate Base Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU Schedule Year Ended: December 31, 2008

Historic [X] Projected []

Florida Public Service Commission

Schedule: A-3

Page 2 of 2

Preparer: Kirsten E. Weeks

Interim [] Final [X]

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line		
No.	Description (2) Commission Codes d Adiabate Assistance Codes d Adiabate Codes d A	Wastewater
	(3) Commission Ordered Adjustments and corrections to Accum Depr	
2 3	351.1 Organization	58,41
	354.3 Structures & Improvements - Lift Stations	(63,80
4	354.4 Structures & Improvements - Treatment	205,60
5	354.7 Office Structures & Improvements	(2,41
6	355.2 Power Generation Equipment - Coll Plant	· ·
7	360.2 Sewer Force Main	88,79
8	361.2 Sewer Gravity Mains / Manholes	279,90
9	363.2 Services to Customers	(43,00
10	371.3 Pumping Equipment - Pump Plant	. (2
11	380.4 Sewer Lagoons	(27,45
12	380.4 Treatment & Disposal - Treatment Plant	(123,82
13	389.3 Other Pump Plant	(4
14	389.4 Other Treatment Plant	(8
15	390.7 Office Furniture & Equipment	80
16	393.7 Tools, Shop & Garage Equipment	(1,58
17	394.7 Laboratory Equipment	(33
18	396.7 Communication Equipment	(42
19	Adjustments to Accumulated Depreciation per COA	\$ 370,52
20	(4) Adjust Accum Depr for Pro Forma Plant Additions	- `
21	361 Manhole Rehabilitation at Township Plaza	\$ 1,55-
22	361 I&I Investigation Longwood Groves subdivision	2,22
23	361 Correct deficiencies Indentified in Longwood Groves I&I Study	4,44
24	Adjustments to Accumulated Depreciation for Plant Additions	\$ 8,21
25	(5) Reverse Prior Period Allocated UPIS	
26	354.4 Structure & Improvements - Treatment	7,22
27	390.7 Office Furniture & Equipment	2,858
28	Total Reversal of Prior Period Allocations	10,082
29		10,000
30	(6) Adjustment to correct over allocation for Transportation Equipment	\$ 15,762
31	t-7. 1-3-1-10. The task of the discussion for transportation Equipment	Ψ 15,762
32	Total Adjustments Accumulated Depreciation	\$ 385,077
33	(D) Accumulated Amortization CIAC	3 383,07
34		
35	(1) Commission Ordered Adjustments and corrections to Accum Amortization CIAC - Sewer Force Main	
36	CIAC - Services to Customers	(58,057
37		31,730
	CIAC - Sewer Gravity Mains / Manholes	(127,689
38	CIAC Accum Amortization - Lines	\$ (154,016
39	CIAC - Structures & Improvements - Lift Stations	(13,743
40	CIAC - Organization	(133,005
41	CIAC - Structures & Improvements - Treatment	(228,400
42	CIAC - Sewer Lagoons	(3,490
43	CIAC - Treatment & Disposal - Treatment Plant	78,502
44	CIAC Accum Amortization - Property	\$ (300,136
45	CIAC - Sewer Tap	246
46	Total Adjustments to Accumulated Amortization - CIAC	\$ (453,906
47	(E) Remove Positive Acquisition Adjustment from Rate Base	
48	(1) Acquisition Adjustments	(87,728
49	(2) Accum. Amort. of Acq. Adjustments	(14,005
50		
51	(F) Working Capital	
52	Total Adjustment for Working Capital Per Schedule A17	\$ 99,980
53		-
	Total Adjustments to Rate Base	\$ 142,958
	3	1.42,330

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood Docket No.: 090381-5U

Schedule: A-4 Page 1 of 2

Test Year Ended: December 31, 2008

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-E	nd Balance	
No.	Description	Water	W	/astewater
1	Balance Per PSC-96-0448-FOF-SU as of 7/31/1995		\$	2,568,337
2	1995 Additions (subsequent)			68,066
3	1995 Retirements			-
4	1995 Adjustments			204,935
5	·			
6	12/31/1995 Balance		\$	2,841,338
7	1996 Additions			251,323
8	1996 Retirements			(9,538
9	1996 Adjustments			
10	·			
11	12/31/1996 Balance		\$	3,083,123
12	1997 Additions		\$	165,218
13	1997 Retirements			(13,739
14	1997 Adjustments			
15	-			
16	12/31/1997 Balance		\$	3,234,602
17	1998 Additions			114,809
18	1998 Retirements			(21,648
19	1998 Adjustments			
20	-	•		
21	12/31/1998 Balance		\$	3,327,763
22	1999 Additions			26,452
23	1999 Retirements			(49,454
24	1999 Adjustments			
25	·			
26	12/31/1999 Balance		\$	3,304,761
27	2000 Additions			51,701
28	2000 Retirements			(3,020
29	2000 Adjustments			
30				
31	12/31/2000 Balance		\$	3,353,442
32	2001 Additions		,	101,655
33	2001 Retirements			(11,236
34	2001 Adjustments			(,
35	2001 Adjustments			
36	12/31/2001 Balance		\$	3,443,861
37	2002 Additions			57,032
38	2002 Retirements			(5,686
39	2002 Adjustments			1-,500
	12/31/2002 Balance		\$	3,495,207

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-4 Page 2 of 2

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End	Balance	
No.	Description	Water	v	Vastewater
1	2003 Additions			57,962
2	2003 Retirements			(7,184)
3	2003 Adjustments			
4				
5	12/31/2003 Balance		\$	3,545,985
6	2004 Additions			59,177
7	2004 Retirements			(28,789)
8	2004 Adjustments			
9				
10	12/31/2004 Balance		\$	3,576,373
11	2005 Additions			
12	2005 Retirements			(7,384)
13	2005 Adjustments			(203,926)
14				
15	12/31/2005 Balance		\$	3,365,063
16	2006 Additions			140,487
17	2006 Retirements			(15,641)
18	2006 Adjustments			
19				
20	12/31/2006 Balance		\$	3,489,909
21	2007 Additions			86,489
22	2007 Retirements			
23	2007 Adjustments			
24				
25	12/31/2007 Balance		\$	3,576,398
26	2008 Additions			
27	2008 Retirements			
28	2008 Adjustments			574,682
29				
30	12/31/2008 Balance		\$	4,151,080

Schedule: A-6 Page 1 of 1

Preparer: Kirsten E. Weeks

Recap Schedules: A-2, A-4

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU Schedule Year Ended: December 31, 2008

Historic [X] Projected []

	(1) Line	(2) Prior Year		(3) Test Year		(4) Test Year	{5}		(6)	(7)	(8)
No.	Account No. and Name	12/31/07		12/31/08					Adjusted	Non-Used &	Non-Used
1	INTANGIBLE PLANT	12/31/07		12/31/08		Average Bal.	Adjustments		Average	Useful %	Amount
2	351.1 Organization	\$ 96,765	è	96,765	e	96,765	4	- \$	00 705		
3	352.1 Franchises	\$ 30,703	*	30,703	7	30,763	,	- >	96,765		
4	389.1 Other Plant & Misc. Equipment	-		-		-			-		
5	COLLECTION PLANT	_		-		-			-		
6	353.2 Land & Land Rights	228,560		228,560		228,560			228,560		
7	354.2 Structures & Improvements	320		320		320	(320		228,300		
8	355.2 Power Gen Equipment	320		445		223	(320	-	228		
9	360.2 Collection Sewers - Force	188,579		189.809		189,194	•	,	189,194		
10	361.2 Collection Sewers - Gravity	1,034,293		1,080,615		•	370,000	,	-		
11	362.2 Special Collecting Structures	1,034,233		1,000,013		1,057,454	370,000	,	1,427,454		
12	363.2 Services to Customers					-			•		
13	364.2 Flow Measuring Devices	•		_		-			-		
14	365.2 Flow Measuring Installations					-			-		
15	389.2 Other Plant & Misc. Equipment					-			-		
	· ·					•			-		
16	SYSTEM PUMPING PLANT								-		
17	353.3 Land & Land Rights	207.00		222.001		30					
18	354.3 Structures & Improvements	207,994		322,994		265,494	320	,	265,814		
19	370.3 Receiving Wells	-				-					
20	371.3 Pumping Equipment	-		789		394			394		
21	389.3 Other Plant & Misc. Equipment	-		7,530		3,765			3,765		
22	TREATMENT AND DISPOSAL PLANT								-		
23	353.4 Land & Land Rights	-		•		-					
24	354.4 Structures & Improvements			-		-	1,342,602		1,342,602		
25	380.4 Treatment & Disposal Equipment	331,304		429,573		380,439	869		381,308		
26	381.4 Plant Sewers	869		869		869	(869)	-		
27	382.4 Outfall Sewer Lines	-							•		
28	389.4 Other Plant & Misc. Equipment	524		10,567		5,546			5,546		
29	RECLAIMED WATER DISTRIBUTION PLANT										
10	371.5 Pumping Equipment			-		-			-		
1	374.6 Reuse Distribution Reservoirs	-		-		-			-		
32	375.6 Reuse Transmission & Distribution	-		34		17			17		
3	389.5 Other Plant & Misc Equipment	-		-		-			•		
4	366.6 Reuse Services	-		-		-			-		
15	367.6 Reuse Mtr Installations	-		•		-			-		
16	GENERAL PLANT								-		
7	353.7 Land & Land Rights	751		558		655	210		865		
8	354.7 Structures & Improvements	1,295,881		1,478,494		1,387,187	(1,319,595		67,593		
9	390.7 Office Furniture & Equipment	54,694		182,819		118,756	70,669		189,425		
0	391.7 Transportation Equipment	72,205		51,367		61,786	(12,957)	48,829		
1	392.7 Stores Equipment	-		-		•			-		
12	393.7 Tools, Shop & Garage Equipment	15,778		20,316		18,047	5,356		23,403		
13	394.7 Laboratory Equipment	2,111		2,111		2,111	68		2,179		
4	396.7 Communication Equipment	18,890		19,663		19,277	2,377		21,654		
15	397.7 Miscellaneous Equipment	•		-					-		
6	398.7 Other Plant - Allocations	26,881		26,881		26,881	(26,881				
17	Total	\$ 3,576,398	\$	4,151,080	\$	3,863,739	\$ 431,854	\$	4,295,593		

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Page 1 of 1

Schedule: A-7

Preparer: Kirsten E. Weeks

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

	(1)	(2)	(6)	(7)
Line		Average	Utility	Balance
No.	Description	Per Books	Adjustments	Per Utility
_				
1	WATER			
2				
3	Plant In Service			
4				
5	Land			
6				
7	Accumulated Depreciation			
8				
9	Other (Explain)			
10				
11				
12	Total	\$ -	\$ -	N/A
13				
14				
15	WASTEWATER			
16				
17	Plant in Service			\$ -
18	right in Service			•
19	Land			
20	Cond			•
21	Accumulated Depreciation			
22	Accomplaces Debiedation			•
	Out on the state)			
23	Other (Explain)			
24				
25				
26	Total	5 -	\$ -	N/A

Supporting Schedules: A-6, A-10 Recap Schedules: A-2

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-8 Page 1 of 2

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Ye	ar-End Balance	
No.	Description	Water	W	/astewater
1	Balance Per PSC-96-0448-FOF-SU as of 7/31/1995		\$	859,792
2	1995 Additions (subsequent)			46,926
3	1995 Retirements			(1,568)
4	1995 Adjustments			(135,690)
5 6	12/31/1995 Balance		\$	769,460
7	1996 Additions		•	51,298
8	1996 Retirements			(9,538)
9	1996 Adjustments			5,869
10	1990 Aujusunenta			
11	12/31/1996 Balance		\$	817,089
12	1997 Additions			96,864
13	1997 Retirements			(13,739)
14	1997 Adjustments			3,506
15	42/24/4007 D-I		\$	903,720
16	12/31/1997 Balance		7	93,171
17	1998 Additions			(21,648)
18	1998 Retirements			(4,228)
19 20	1998 Adjustments			(4,220)
21	12/31/1998 Balance		\$	971,015
22	1999 Additions			92,995
23	1999 Retirements			(49,454)
24	1999 Adjustments			3,679
25				
26	12/31/1999 Balance		\$	1,018,235
27	2000 Additions			90,145
28	2000 Retirements			(3,020)
29	2000 Adjustments			(3,146)
30 31	12/31/2000 Balance		\$	1,102,214
32	2001 Additions			93,429
33	2001 Retirements			(11,236)
34	2001 Adjustments			5,347
35	•			
36	12/31/2001 Balance		\$	1,189,754
37	2002 Additions			94,837
38	2002 Retirements			(5,686)
39	2002 Adjustments			(2,406)
40	43/24/2003 Peleses		\$	1,276,499
41	12/31/2002 Balance		Þ	1,270,499

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Page 2 of 2

Test Year Ended: December 31, 2008

Preparer: Kirsten E. Weeks

Schedule: A-8

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Ye	ar-End Balance	
No.	Description	Water	V	/astewater
1	2003 Additions			96,189
2	2003 Retirements			(7,184)
3	2003 Adjustments			(2,360)
4				
5	12/31/2003 Balance		\$	1,363,144
6	2004 Additions			96,894
7	2004 Retirements			(28,789)
8	2004 Adjustments			(3,766)
9				
10	12/31/2004 Balance		\$	1,427,483
11	2005 Additions			
12	2005 Retirements			97,109
13	2005 Adjustments			(7,384)
14				(18,002)
15	12/31/2005 Balance		\$	1,499,206
16	2006 Additions			107,386
17	2006 Retirements			(15,641)
18	2006 Adjustments			38,057
19				
20	12/31/2006 Balance		\$	1,629,008
21	2007 Additions			124,595
22	2007 Retirements			
23	12/31/2007 Balance*		\$	1,753,603
24	Adjustment to included Accum Depr - Organization			88,470
25	12/31/2007 Adjusted Balance		\$	1,842,073
26				
27	2008 Additions			109,690
28	2008 Retirements			-
29	2008 Adjustment - rounding			(1)
30	12/31/2008 Balance		\$	1,951,762

^{*}Per Annual Report

the prior year.

Company: Utilities, Inc. of Longwood Docket No.: 090381-5U Schedule Year Ended: December 31, 2008 Historic [X] Projected []

Florida Public Service Commission

Page 1 of 1 Preparer: Kirsten E. Weeks

Explanation: Provide month ending balances for each month of the test year and the ending balance for

Recap Schedules: A-2, A-8

	(1) Line	(2) Prior Year	(4) Test Year	(5) Test Year	(6)	(7)	(8)	(9)
No.	Account No. and Name	12/31/07	12/31/08		A.M	Adjusted	Non-Used &	Non-Used 8
1	INTANGIBLE PLANT	Triation	TELOTIO	Average Bal.	Adjustments	Test Year	Usefui %	Amount
2	351.1 Organization	\$ (88,470) \$	(88,470)	\$ (88,470)	÷ 50444 Å	(00.054)		
3	352.1 Franchises	\$ (00,470) \$	(00,470)	\$ (88,470)	\$ 58,414 \$	(30,056)		
4	389.1 Other Plant & Misc. Equipment			-		•		
5	COLLECTION PLANT	- -	•	•		•		
6	353.2 Land & Land Rights	_	_	•				
7	354.2 Structures & Improvements	(2)	(12)	(7)	7	•		
8	355.2 Power Gen Equipment	(2)	(4)	(2)	, (5)	- (e)		
9	360.2 Collection Sewers - Force	(116,350)	(123,210)	(119,780)	88,79 6	(6)		
10	361.2 Collection Sewers - Gravity	(631,660)	(657,550)	(644,605)	288,119	(30,984)		
11	362.2 Special Collecting Structures	(000,100)	(000,000)	(044,003)	200,113	(356,486)		
12	363.2 Services to Customers	_		_	(43,009)	(43,009)		
13	364.2 Flow Measuring Devices			-	(40,003)	(43,009)		
14	365.2 Flow Measuring Installations	-	_	_		•		
15	389.2 Other Plant & Misc. Equipment			-		•		
16	SYSTEM PUMPING PLANT		_			-		
17	353.3 Land & Land Rights							
18	354.3 Structures & Improvements	(19,258)	(20,824)	(20,041)	(63,809)	(83,850)		
19	370.3 Receiving Wells	(15,250)	(20,024)	(20,041)	(03,803)	(00,000)		
20	371.3 Pumping Equipment	_	(5)	(2)	(27)	(30)		
21	389.3 Other Plant & Misc. Equipment	_	(52)	(26)	(47)	(73)		
22	TREATMENT AND DISPOSAL PLANT		(32)	(20)	(47)	17-1		
23	353.4 Land & Land Rights							
24	354.4 Structures & Improvements	-	_	_	(565,543)	(565,543)		
25	380.4 Treatment & Disposal Equipment	(95,375)	(108,930)	(102,153)	(151,292)	(253,444)		
26	381.4 Plant Sewers	(1)	(14)	(8)	(131,232)	(200)444)		
27	382.4 Outfall Sewer Lines	(1)	124/	101	•	-		
28	389.4 Other Plant & Misc. Equipment	_	(58)	(29)	(81)	(110)		
29	RECLAIMED WATER DISTRIBUTION PLANT	-	(30)	(23)	(01)	(110)		
30	371.5 Pumping Equipment		_					
31	374.6 Reuse Distribution Reservoirs		_			-		
32	375.6 Reuse Transmission & Distribution		1	n				
33	389.5 Other Plant & Misc Equipment		•			U		
34	366.6 Reuse Services					-		
35	367.6 Reuse Mtr installations		-					
36	GENERAL PLANT			-		•		
37	353.7 Land & Land Rights					_		
	354.7 Structures & Improvements	(767,013)	(813,836)	(790,424)	769,195	(21,229)		
	390.7 Office Furniture & Equipment	(45,981)	(59,989)	(52,985)	(3,051)	(56,036)		
	391.7 Transportation Equipment	(48,743)	(44,166)	(46,455)	15,762	(30,693)		
-	392.7 Stores Equipment	,,. ,, -	(,250)	-	13,.01	(00,000)		
	393.7 Tools, Shop & Garage Equipment	(5,188)	(9,384)	(7,286)	(5,192)	(12,478)		
	394.7 Laboratory Equipment	(832)	(964)	(898)	(386)	(1,284)		
	395.7 Power Operated Equipment	(552)	(204)	(050)	(300)	(4,2,04)		
	396.7 Communication Equipment	(23,201)	(24,294)	(23,748)	(2,784)	(26,532)		
	397.7 Miscellaneous Equipment	()	,,	(22,70)	1491.041	(20,032)		
17	348.5 Other Plant - Allocations		-					
48	Total	\$ (1,842,073) \$	(1,951,762)	\$ (1,896,917)	385,077 \$	(1,511,840)		

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-11 Page 1 of 2

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Yea	Year-End Balance			
No.	Description	Water	N.	astewater		
1	Balance Per PSC-96-0448-FOF-SU as of 7/31/1995		\$	1,639,294		
2	1995 Additions (subsequent)			720		
3	1995 Retirements			-		
4	1995 Adjustments			(201)		
5						
6	12/31/1995 Balance		\$	1,639,813		
7	1996 Additions			2,139		
8	1996 Retirements					
9	1996 Adjustments					
10	·					
11	12/31/1996 Balance		\$	1,641,952		
12	1997 Additions					
13	1997 Retirements					
14	1997 Adjustments	•				
15						
16	12/31/1997 Balance		\$	1,641,952		
17	1998 Additions					
18	1998 Retirements					
19	1998 Adjustments					
20						
21	12/31/1998 Balance		\$	1,641,952		
22	1999 Additions			7,748		
23	1999 Retirements					
24	1999 Adjustments					
25						
26	12/31/1999 Balance		\$	1,649,700		
27	2000 Additions			4,368		
28	2000 Retirements					
29	2000 Adjustments					
30				· · · · · · · · · · · · · · · · · · ·		
31	12/31/2000 Balance		\$	1,654,068		
32	2001 Additions			528		
33	2001 Retirements					
34	2001 Adjustments					
35						
36	12/31/2001 Balance		\$	1,654,596		
37	2002 Additions					
38	2002 Retirements					
39	2002 Adjustments					
40						
41	12/31/2002 Balance		\$	1,654,596		

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-11 Page 2 of 2

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

No. Description 1 2003 Additions 2 2003 Retirements 3 2003 Adjustments 4 5 12/31/2003 Balance 6 2004 Additions	_	Wastewater 4,
2 2003 Retirements 3 2003 Adjustments 4 12/31/2003 Balance 6 2004 Additions	_	\$ 1,658,
3 2003 Adjustments 4 5 12/31/2003 Balance 6 2004 Additions	_	\$ 1,658,
4	_	
5 12/31/2003 Balance 6 2004 Additions	_	
6 2004 Additions	_	
	_	
	_	
7 2004 Retirements	_	
8 2004 Adjustments	-	
9		
10 12/31/2004 Balance		\$ 1,659,
11 2005 Additions		
12 2005 Retirements		4,
13 2005 Adjustments		
14	_	(1,:
15 12/31/2005 Balance		\$ 1,661,
16 2006 Additions		
17 2006 Retirements		
18 2006 Adjustments		
19	_	
20 12/31/2006 Balance		\$ 1,661,
21 2007 Additions		
22 2007 Retirements		
23 2007 Adjustments		
24	_	
25 12/31/2007 Balance		\$ 1,661,
26 2008 Additions		
27 2008 Retirements		
28 2008 Adjustments		
29		
30 12/31/2008 Balance	•	\$ 1,661,

Schedule of Contributions in Aid of Construction By Classification Test Year Average Balance Florida Public Service Commission

Schedule: A-12 Page 1 of 1

Preparer: Kirsten E. Weeks

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU Schedule Year Ended: December 31, 2008

Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

	(1)	(2)	(4)	(5)	(6)	(7)
Line		Prior Year	TY Per Books	Test Year	Non-Used	Non-Used
No.	Description	12/31/07	12/31/08	Average Bal	Useful %	Amount
1	WATER					
2						
3	Plant Capacity Fees					
4						
5	Line/Main Extension Fees					
6						
7	Meters & Meter Installation Fees					
8						
9	Contributed Property					
10						
11	Other - Tap Fees					
12						
13	Total	_\$	\$ -	\$ -		N/A
14						
15						
16	WASTEWATER					
17						
18	Plant Capacity Fees					
19	• •					
20	Line/Main Extension Fees	(710,519)	(710,519)	(710,519)		
21	•	,	, , ,	, , ,		
22	Contributed Property	(942,290)	(942,290)	(942,290)		
23	, ,		•	, .		
24	Other - Tap Fees	(9,105)	(9,105)	(9,105)		
25		.,,	,			
26						
27	Tota!	\$ (1,661,914)	\$ (1,661,914)	\$ (1,661,914)		

Recap Schedules: A-2, A-11

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-13 Page 1 of 2

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

ne		Year-End Balance				
lo.	Description	Water		Wastewater		
	Balance Per PSC-96-0448-FOF-SU as of 7/31/1995		\$	670,48		
2	1995 Additions (subsequent)			32,81		
	1995 Retirements					
4	1995 Adjustments			(180,51		
5						
6	12/31/1995 Balance		\$	522,77		
7	1996 Additions			24,62		
	1996 Retirements					
	1996 Adjustments					
10						
11	12/31/1996 Balance		\$	547,404		
	1997 Additions			46,63		
	1997 Retirements					
14	1997 Adjustments					
15						
16	12/31/1997 Balance		\$	594,03		
17	1998 Additions			46,68		
18	1998 Retirements					
19	1998 Adjustments					
20	·					
21	12/31/1998 Balance	•	\$	640,710		
22	1999 Additions			46,828		
23	1999 Retirements					
24	1999 Adjustments			•		
25						
26	12/31/1999 Balance	•	\$	687,54		
27	2000 Additions			47,133		
28	2000 Retirements					
29	2000 Adjustments					
30						
31	12/31/2000 Balance		\$	734,67		
32 2	2001 Additions			47,229		
33 2	2001 Retirements					
34 2	2001 Adjustments					
35						
36 1	12/31/2001 Balance	-	\$	781,906		
	2002 Additions		•	47,583		
	2002 Retirements			47,30		
	2002 Adjustments					
40	- volusiments					
	13/21/2002 Palance	-				
41 .	12/31/2002 Balance		\$	829,489		

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-13 Page 2 of 2

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

Line		Year	Year-End Balance			
No.	Description	Water	1	Wastewater		
1	2003 Additions			45,30		
2	2003 Retirements					
3	2003 Adjustments					
4						
5	12/31/2003 Balance		\$	874,79		
6	2004 Additions			46,93		
7	2004 Retirements					
8	2004 Adjustments					
9						
10	12/31/2004 Balance		\$	921,72		
11	2005 Additions			49,89		
12	2005 Retirements					
13	2005 Adjustments			180,33		
14						
15	12/31/2005 Balance		\$	1,151,96		
16	2006 Additions			49,45		
17	2006 Retirements					
18	2006 Adjustments (rounding)					
19						
20	12/31/2006 Balance		\$	1,201,41		
21	2007 Additions			42,09		
22	2007 Retirements					
23	2007 Adjustments					
24						
25	12/31/2007 Balance	·	\$	1,243,51		
26	2008 Additions			42,09		
27	2008 Retirements					
28	2008 Adjustments					
29						
30	12/31/2008 Balance		\$	1,285,60		

Schedule: A-14 Page 1 of 2 Preparer: Kirsten E. Weeks

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average projected year.

	(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)
Line		Prior Year	TY Per Books	Test Year		Adjusted	Non-Used	Non-Used
No.	Description	12/31/07	12/31/08	Average Bal	Adjustments	Test Year	Useful %	Amount
1	WATER							
2								
3	Plant Capacity Fees							
4								
5	Line/Main Extension Fees							
6								
7	Meters & Meter Installation Fees							
8								
9	Contributed Property							
10								
11	Other - Tap Fees							
12								
13 14	Total		A					•
	10(2)	\$ -	\$ -	N/A	<u> </u>			
15								
16								
17	WASTEWATER							
18	Mark Mark Street							
19 20	Plant Capacity Fees							
21	Line Italia Pateralas Pare	400.040			****			
22	Line/Main Extension Fees	462,910	479,882	471,396	(154,016)	317,380		
23	Contributed Property	774,853	799,671	787,262	(200 425)	407.436		
24	Contributed Property	774,033	799,071	787,262	(300,136)	487,126		
25	Other - Tap Fees	5,747	6,050	5,898	246	6,144		
26	Dulei - lab (ets	3,141	0,050	3,030	240	0,144		
27								
28	Total	\$ 1,243,510	\$ 1,285,603	\$ 1,264,556	\$ (453,906) \$	810,650		
		<u> </u>	¥ 2,203,003	¥ 1,204,030	* 1433/3001 4	. 310,030		

Recap Schedules: A-2, A-13

Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-15 Page 1 of 1 Preparer: Kirsten E. Weeks

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

(1)	(2)	(3)
line		
No.	Description	Approved Rate
		· · · · · · · · · · · · · · · · · · ·

1 Per Order PSC-04-0262-PAA-WS

9.03%

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: A-16

Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Average Tes	t Year Balance
No.	Description	Water	Wastewater
1	NONE		

Schedule of Working Capital Allowance Calculation

Florida Public Service Commission

Company: Utilities, Inc. of Florida

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-17 Page 1 of 1

Preparer: Kirsten E. Weeks Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the formula method. The calculation should not include accounts that are reported in other rate base or cost of capital accounts. Unless otherwise explained, this calculation should include both current and deferred debits and credits. All adjustments to the per book accounts shall be explained.

Line No			Sewer
	Final Rates - 12/31/08	 .	<u> </u>
2	Total O & M Expense	\$	737,536
3	Adjustments to O & M expense per B-2	•	62,301
4			
5	Total Adjusted O & M expense	_\$	799,837
6			
7	Working Capital 1/8 O & M Expenses	_\$	99,980
8			
9			
10			
11		•	
12			
13			
14			
15	Interim Rates		
16	Total O & M Expense		737,536
17	Adjustments to O & M expense per B-2(I)	\$	(32,915)
18	•	-	
19	Total Adjusted O & M expense	\$	704,621
20			
21	Working Capital 1/8 O & M Expenses	<u> </u> \$	88,078

Comparative Balance Sheet - Assets

Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-18 Page 1 of 1 Preparer: Kirsten E. Weeks

Explanation: Provide a balance sheet for years requested. Provide same for historical base or Intermediate years, if not already shown.

Une	(1)	(2) Prior Year	(4) Test Year	(5)
No.	ASSETS	Ended 12/31/07	Ended 12/31/08	Average
1	Utility Plant in Service	\$ 3,576,399	\$ 4,151,079	\$ 3,863,739
2	Construction Work in Progress	439,184	(2,557)	218,314
3 4	Other Utility Plant Adjustments	101,733	101,733	101,733
5	GROSS UTILITY PLANT	4,117,316	4,250,255	4,183,786
6 7	Less: Accumulated Depreciation	(1,842,073)	(1,951,762)	(1,896,918)
8 9	NET UTILITY PLANT	2,275,243	2,298,493	2,286,868
10	Cash	(7)	(261)	(134)
11	Accounts Rec'b - trade	103,409	106,231	104,820
12	Notes Receivable	•	-	-
13	Accts. Rec'b - Assoc. Cos.		(31,154)	(15,577)
14	Notes Rec'b - Assoc. Cos.			
15	Accts. Rec'b - Other		-	-
16	Accrued Interest Rec'b	-	-	
17	Allowance for Bad Debts	-	-	
18	Materials & Supplies	-	-	-
19 20	Miscellaneous Current & Accrued Assets	1,632	1,632	1,632
21 22	TOTAL CURRENT ASSETS	105,034	76,448	90,741
23	Net nonutility property	•	-	-
24	Unamortized Debt Discount & Exp.	•	•	-
25	Prelim. Survey & Investigation Charges	•	•	-
26	Clearing Accounts	•	-	-
27	Deferred Rate Case Expense	50,573	-	25,287
28	Other Miscellaneous Deferred Debits	15,469	3,705	9,587
29	Accum. Deferred Income Taxes	-	-	•
30 31	TOTAL OTHER ASSETS	66,042	3,705	34,874
32	TOTAL ASSETS	\$ 2,446,319	\$ 2,378,646	\$ 2,412,483

Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Utilities, inc. of Florida Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: A-19

Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not aiready shown.

Line No.	(1) EQUITY CAPITAL & LIABILITIES	(2) Prior Year Ended 12/31/07	(4) Test Year Ended 12/31/08	(5) Average
				WACIURA
1	Common Stock Issued	\$ (1,000)	\$ (1,000)	\$ (1,000)
2	Preferred Stock Issued	-		
3	Additional Paid in Capital	(1,119,449)	(1,504,610)	(1,312,030)
4	Retained Earnings	(657,852)	(635,292)	(646,570)
5	Other Equity Capital	<u> </u>		
6	TOTAL BOURN ALTON			
7	TOTAL EQUITY CAPITAL	(1,778,301)	(2,140,902)	(1,959,600)
8				
9	Bonds	-	-	-
10	Reacquired Bonds	-	-	•
11	Advances From Associated Companies	*	(1,468,997)	(734,499)
12	Other Long-Term Debt			-
13				
14	TOTAL LONG-TERM DEBT	<u> </u>	(1,468,997)	(734,499)
15				
16	Accounts Payable	(5,880)	(20,251)	(13,066)
17	Notes Payable	-	-	•
18	Notes & Accounts Payable - Assoc. Cos.	112,719	1,990,378	1,051,549
19	Customer Deposits	(33,043)	(25,813)	(29,428)
20	Accrued Taxes	(13,564)	(13,015)	(13,290)
21	Current Portion Long Term Debt	-	-	-
22	Accrued Interest	608	(1,061)	(227)
23	Accrued Dividends	-	•	=
24	Misc. Current and Accrued Liabilities			-
25				
26	TOTAL CURRENT & ACCRUED LIABILITIES	60,840	1,930,238	995,538
27				
28	Advances for Construction	-	-	
29	Prepaid Capacity Charges	-		-
30	Accum. Deferred ITC's	-		•
31	Operating Reserves		<u> </u>	•
32				
33	TOTAL DEFERRED CREDITS & OPER. RESERVES	<u> </u>	-	
34				
35	Contributions in Ald of Construction	(1,661,914)	(1,661,914)	(1,661,914)
36	Less: Accum. Amortization of CIAC	1,243,510	1,285,603	1,264,556
37	A			
38	Accumulated Deferred Income Taxes	(310,454)	(322,674)	(316,564)
39				
40	Total Equity Capital and Liabilities	\$ (2,446,319)	\$ (2,378,646)	\$ (2,412,483)

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] Projected [] Schedule: B-2 Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 7) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Balance Per Books		(3) Utility Test Year Adjustments		(4) Utility Adjusted Test Year		(5) Requested Revenue Adjustment		(6) equested Annual evenues	(7) Supporting Schedule(s)
		 		(25.044) (2)		744 705		•		 042.020	
1 2	OPERATING REVENUES	\$ 770,736	-	(25,941) (A)	<u> </u>	744,795	\$	199,144	(A)	\$ 943,939	B-4, B-3
3	Operation & Maintenance	577,507		16,656 (B)		594,163			(B)	594,163	B-6, 8-3
5 6	Depreciation, net of CIAC Amort.	87,195		2,905 (C)		90,100			(C)	90,100	B-14, B-3
7	Amortization					-				-	
8											
9	Taxes Other Than Income	82,706		(776) (D)		81,930		10,579	(D)	92,509	B-15, B - 3
10		(0.072)		(20,020) (5)		(47.003)		70.057	1-1	22.065	C-1, B-3
11 12	Provision for Income Taxes	 (9,872)		(38,020) (E)		(47,892)		70,957	(=)	 23,065	C-1, B-3
13	OPERATING EXPENSES	737,536		(19,235)		718,301		81,536		799,837	
14	o. Elvimo Di alisa	 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(22,223)						 	
15	NET OPERATING INCOME	\$ 33,200	\$	(6,706)	\$	26,494	\$	117,608		\$ 144,102	
16											
17		-									
18	RATE BASE	\$ 1,889,511	\$	142,958	\$	2,032,469				\$ 2,032,469	
19											
20										7 0004 0	,
21	RATE OF RETURN	 1.76	.% =			1.30	%			 <u>7.09%</u> %	6

Schedule of Adjustments to Operating Income Company: Utilities, inc. of Longwood Test Year Ended: December 31, 2008 Interim [] Final [X] Florida Public Service Commission Schedule: 8-3 Page 1 of 2 Docket No.: 090381-5U Preparer: Kirsten E. Weeks

Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

MI.		Description	Was	tewater
No. 1	(A)	Adjustments to Revenues		
	(24)	(1) Adjustment to remove 13th month billing from Test Year Revenues	\$	(53,295)
2		(2) Reclassify Miscellaneous income to Rents from Wastewater Property	\$	17,659
4		(2) Reciasing winderlandous modified to hearts from the second of the se		
5		(3) Annualized Revenue		
6		Annualized water/sewer revenues per Schedule E-2	\$	744,795
7		Test Year water/sewer revenues per Schedule E-2		735,100
8		Adjustment required for Annualized Revenues	\$	9,695
9		·		
10		Total Adjustment to Test Year Revenues	\$	(25,941)
11		(5) Revenue increase required to realize a		
12		7.09% rate of return	\$	199,144
13		Total Adjustments to Revenues	\$	173,203
14	(B)	Adjustments to Operations & Maintenance (Q&M) Expenses	•	
15	,	(1) General Expense Allocations from Utilities Inc.		
16		Operations & Maintenance Allocations		
17		704 Employee Pension & Benefits		43
18		718 Chemicals		(1
19		720 Materials & Supplies		50
20		732 Contractual Services - Acct		18
21		733 Contractual Services - Legal		(299
22		736 Contractual Services - Other		126
23		742 Rental of Equipment		1
24		759 Insurance Other		26 6
25		766 Reg Comm Exp - Other		(351
26		770 Bad Debt Expense		(2
27		775 Miscellaneous Expense		(470
28		Total O & M Allocations from Utilities Inc	\$	(619
29		(2) (a)Transfer Deferred Maintenance Expense from CWIP		
30		775 Def Maint Exp Painting WWTP		8,050
31		775 Def Maint Exp Perc Pond Vegetation Removal		3,870
32		775 Def Maint Exp Grouting & Sealing Chlor Tank		1,140
33		(2) (b) 775 Pro Forma Adj Tank Maint & Repairs		6,000
34		Total Deferred Maintenance Expenses	\$	19,060
35		(3) Adjustments to correct allocations, annualization / increase Salary and related expenses		
36		701 Salary & Wages		(33,342
37		703 Salery & Wages - Officers		(9,099
38		704 Employee Pension & Benefits		(1,969
39		750 Transportation Expense		1,394
40		Total O & M adjustments related to Salaries	\$	(43,016
41		(4) Adjustment to correct 2008 Deferred Maintenance amortization	\$	1,186
42		(5) Amortization of rate case expense per Schedule B-10	\$ \$	44,129
43		(6) Remove Purchase Sewage Treatment expense	\$	(1,084
44		(7) Chemical Expense for amounts booked incorrectly to Utilities Inc., of Longwood	\$	(2,906
45		(8) Remove prior period rate case amortization expense	\$	(95
46		Total Adjustment to 0 & M Expenses	\$	16,656
47	(C)	Adjust Depreciation Expense related to Adjustments to Plant in Service	-	
48		(1) Commission Ordered Adjustments and corrections to depreciation rates:		
49		351.1 Organization		2,419
50		354.3 Structures & Improvements - Lift Stations		(66
51		355.2 Power Generation Equipment - Coll Plant		9
52		371.3 Pumping Equipment - Pump Plant		13
53		380.4 Treatment & Disposal Eqpt- Treatment Plant		6,897
54		354.4 Structures & Improvements - Treatment		(3,112
55		360.2 Sewer Force Main		(4,715
56		363.2 Services to Customers		3,291
57		361.2 Sewer Gravity Mains		(7,436
58		361.2 Manholes		7,697
59		380.4 Sewer Lagoons		2,447
60		389.3 Other Pump Plant		93
61		389.4 Other Treatment Plant		161
62		354.7 Structures & improvements		(13
U/L		390.7 Office Furniture & Equipment		(70
63				
63		394.7 Laboratory Equipment		9
		394.7 Laboratory Equipment 396.7 Communication Equipment		9 (118

Schedule of Adjustments to Operating Income

Company: Utilities, inc. of Longwood

Test Year Ended: December 31, 2008

Interim [] Final [X]

Historic [] Projected [X]

Explanation: Provide a detailed description of all adjustments to operating Income per books, with a total for each line item shown on the net operating income statement.

ine No.	Description	Was	stewater
1	(2) Adjust Depreciation Expense for Pro Forma Plant Additions		
2	. 361 Manhole Rehabilitation at Township Plaza	\$	1,55
3	361 1&I investigation Longwood Groves subdivision		2,22
4	361 Correct deficiencies Indentified in Longwood Groves I&I Study	\$	4,44 8,21
5	Total adjustment for Plant additions	-2	6,21
6	(3) Allocate Depreciation Expense from Utilities Inc.		84
7	354.7 Structures & Improvements		(3,25
8	390.7 Office Furniture & Equipment		32
9	393.7 Tool, Shop & Misc Eqpt		6
10	394.7 Laboratory Equipment 396.7 Communication Equipment		5
11 12	Total allocation from Utilities, Inc.		(1,9
13	(4) Reclass Depreciation Expense	-	
14	354.7 Structures & Improvements		(44,50
15	354.4 Structures & Improvements - Treatment		44,50
16	Total Reclassification of Depreciation Expense		
17	(5) Commission Ordered Adjustments and corrections to amortization of CIAC:	-	
18	CIAC - Sewer Force Main		2,3
19	CIAC - Services to Customers		(1,8
20	CIAC - Sewer Gravity Mains		2,7
21	CIAC - Manholes		(4,1
22	CIAC Accum Amortization - Lines	_	(9
23	CIAC - Structures & Improvements - Lift Stations		(4
24	CIAC - Structures & Improvements - Treatment		(3,9
25	CIAC - Sewer Lagoons		(1,3
26	CIAC - Treatment & Disposal - Treatment Plant		(3,2
27	CIAC Accum Amortization - Property		(9,0
28	CIAC - Sewer Tap		(1
29	Total adjustment to CIAC Amortization		(10,1
30	(6) Adjust Depreciation Expense for over-allocation Transportation Equipment	\$	(6
31 32	Total Adjustments required to Depreciation Expenses	\$	2,9
33 34 (D)			
35	(1) Regulatory Assessment Fees	\$	(25,9
36	(a) To adjust test year RAF's for adjustments to TY revenues	,	0.0
37	RAF rate	\$	(1,1
38 39	RAF Adjustment Required for Annualized Revenues	•	1-7+
40	(2) Adjust Franchise Taxes for allocations from Utilities Inc	\$	
41	(3) Adjust Real Estate Taxes for allocations from Utilities Inc	\$	5
42	(4) Adjustments to correct allocations, annualization / Increase Salary and related expenses	\$	(1
43	TOTI Adjustments to Test Year	\$	(7
44	14.11.4,		
45	(5) Ad Valorem Taxes		
46	Total Net Plant Additions	\$	361,7
47	Millage rate		4.5
48	Total Increase in ad valorem taxes	\$	1,6
49	(6) Regulatory Assessment Fees		
50	(b) To adjust RAF's for requested revenues		
51	Total Revenue Increase Requested	\$	198,7
52	RAF rate		0.9
53	RAF Adjustment Required for Requested Revenues	\$	8,9
54	TOTI Adjustments to Test Year for requested increase	\$	10,5
55			
56	Total Increase in Taxes Other Than Income	\$	9,8
57			
58 (E)	Provision for Income Taxes		
	(1) Adjustment to reflect income taxes for O & M adjustments per C-2	\$	(36,4
59	(2) Adjustment to Deferred Income Taxes per C-5		(1,5
60		\$	(38,0
60	Adj to Current Income Taxes	•	
59 60 61 62 63		•	
60 61 62	Adj to Current Income Taxes (3) Adj. to Income taxes for Increase per C-2	\$	70,9
60 61 62 63	(3) Adj. to Income taxes for Increase per C-2	\$	
60 61 62 63 64		•	70,9 32, 9

Schedule: B-4

Preparer: Kirsten E. Weeks Recap Schedules: 8-1,8-2

Page 1 of 1

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU

Test Year Ended: December 31, 2008 Historic [X] Projected []

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues is not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES	(1)	SEWER SALES	(2)
	Line	Total		Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
1	460 Unmetered Water Revenue		521.1 Flat Rate - Residential	\$ 640,682
2	461.1 Metered - Residential		521.2 Flat Rate - Commercial	48,529
3	461.2 Metered - Commercial		521.3 Flat Rate - Industrial	
4	461.3 Metered - Industrial		521.4 Flat Rate - Public Authorities	
5	461.4 Metered - Public Authorities		521.5 Flat Rate - Multi-Family	
6	461.5 Metered - Multi-Family		521.6 Flat Rate - Other	
7	461.6 Other Revenues		522.1 Measured - Residential	
8	462.2 Private Fire Protection		522.2 Measured - Commercial	72,814
9	464 Other Sales - Public Authorities		522.3 Measured - Industrial	
10	465 frrigation Customers		522.4 Measured - Public Authority	
11	466 Sales for Resale		522.5 Measured - Multi-Family	
12	467 Interdepartmental Sales		523 Other Sales - Public Authorities	
13	•		524 Revenues from Other Systems	
14	TOTAL WATER SALES	0	525 Interdepartmental Sales	
15			·	
16	OTHER WATER REVENUES		TOTAL SEWER SALES	762,025
17	470 Forfelted Discounts			
18	471 Misc. Service Revenues	0	OTHER SEWER REVENUES	
19	472 Rents From Water Property		530 Guaranteed Revenues	
20	473 Interdepartmental Rents		531 Sale of Siudge	
21	474 Other Water Revenues	0	532 Forfeited Discounts	5,877
22			534 Rents From Sewer Property	
23			535 Interdepartmental Rents	
24			571 Misc. Service Revenues	1,589
25			536 Other Sewer Revenues	1,245
26			540.1 Flat Rate Re-Use Residential	ŕ
27	TOTAL OTHER WATER REVENUES	0	541 Measured Re-Use Revenues	
28				
29			TOTAL OTHER	
30	TOTAL WATER OPERATING REVENUES	<u>\$</u> -	SEWER REVENUES	8,711
31	,			
32				
33			TOTAL SEWER	
34			OPERATING REVENUES	\$ 770,736

Detail of Operation & Maintenance Expenses By Month - Wastewater

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Historic [X] Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Florida Public Service Comm

Schedule: B-6 Page 1 of 1

Preparer: Kirsten E. Weeks Recap Schedules: B-2

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) Total	(18)	(19) Adj. Total
No.	Account No. and Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Annual	Ad].	Annual
1	701 Salaries & Wages - Employees	\$ 11,746	\$ 12,261	\$ 13,551	\$ 19,956	\$ 15,762	\$ 14,123	\$ 9,652	\$ 9,756	\$ 13,332	\$ 9,772 \$	8,171	\$ 9,315	\$ 147,397 \$		
2	703 Salaries & Wages - Officers, Etc.		· ·	5,187	1,896	1,267	1,294	1,356	1,300	1,324	1,379	1,333	1,374	17,710	(9,099)	8,611
3	704 Employee Pensions & Benefits	-	_	8,691	2,206	3,073	2,206	2,551	2,888	2,628	2,613	2,264	3,064	32,184	(1,926)	30,258
4	710 Purchased Sewage Treatment	41	41	39	37	40	89		73	-	285	378	61	1,084	(1,084)	(0)
5	711 Sludge Removal Expense	3,924	7,848	11,118	1.049	4,500	14,500	7,200	4,500	5,733	16,700	9,000	6,702	92,774		92,774
6	715 Purchased Power	5,587	1,643	17,597	8,849	15,533	9,309	10,741	9,156	12,251	10,542	9,604	10,327	121,138		121,138
7	716 Fuel for Power Purchased	,												-		-
8	718 Chemicals	3,248	2,360	3,207	2,076	4,005	3,435	2,267	1,597	1,117	2,448	1,678	2,145	29,583	(2,907)	26,677
9	720 Materials & Supplies	1,222	1,165	3,126	1,723	1,565	3,237	2,951	1,824	2,325	1,995	1,490	1,321	23,945	50	23,994
10	731 Contractual Services - Engr.				•	· -	-	-	-	-	-	9	(9)	-		-
11	732 Contractual Services - Acct.	-	_	772	165	(456)	265	169	168	536	167	379	(311)	1,854	18	1,872
12	733 Contractual Services - Legal	-	-	399	(7)	172	27	68	6 5	57	198	12	66	1,057	(299)	758
13	734 Contractual Services - Mgmt. Fees													-		
14	735 Contractual Services - Testing	353	3,036	279	186	316	929	300	-	120	51	-	970	6,540		6,540
15	736 Contractual Services - Other	175	_	2,761	618	832	770	1,501	657	845	1,116	747	1,905	11,927	126	12,053
16	741 Rental of Building/Real Prop.													-		-
17	742 Rental of Equipment													-	1	1
18	750 Transportation Expenses	-	42	3,305	817	1,089	334	1,336	1,100	902	946	759	69 6	11,326	1,394	12,720
19	756 Insurance - Vehicle													-		-
20	757 Insurance - General Liablilty													-		-
21	758 Insurance - Workman's Comp.													-		-
22	759 Insurance - Other	-	-	4,076	987	1,111	1,506	1,465	1,539	1,211	(298)	899	1,665	14,161	266	14,427
Z3	760 Advertising Expense													-		
24	766 Reg. Comm. Exp Rate Case Amort.	8	8	8	8	8	8	8	8	8	8	8	8	9 5	44,034	44,129
25	767 Reg. Comm. Exp Other	-	•	64	242	26	63		-	-	•	-	-	395	(351)	
26	770 Bad Debt Expense	-	1,047	463	1,471	197	34	(66)	4	(59)	39	5	3,102	6,237	(2)	
27	775 Miscellaneous Expenses	4,233	3,378	6,343	3,016	2,170	10,416	2,969	7,693	6,437	5,715	4,421	1,311	58,101_	19,776	77,878
28	-	<u></u>														4
29	TOTAL	\$ 30,537	\$ 32,829	\$ 80,986	\$ 45,296	\$ 51,209	\$ 62,544	\$ 44,468	\$ 42,327	\$ 48,766	\$ 53,676	\$ 41,157	\$ 43,712	\$ 577,507	\$ 16, 6 56	\$ 594,163

Florida Public Service Commission

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU Test Year Ended: December 31, 2008 Schedule: 8-8 Page 1 of 1 Preparer: Kirsten E. Weeks

Explanation: Complete the following comparison of the applicant's current and prior test year OBM expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year's years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

Line	(1)	(2)	(3)	(4) TY Adj.'s A	(5)	(6)	(7)	
ine io.	Account No. and Hame	5 Years Prior 12/31/2003	Current TY 12/31/08	TY Adj.'s A per B-3	djusted TY	\$ Difference	% Difference	Explanation
								The number of employees and available positions have increased over the past five years, as well as the associated cost of living increases with those employees, the number of affiliate companies have also
L	701 Salaries & Wages - Employees	\$ 63,433 \$	147,397 \$	(33,342) \$	114,055 \$	50,622	79.80 %	decreased, thus increasing the allocation percentage to Utilities, Inc. of Longwood.
	• • •							
								The number of employees and available positions have increased over the past five years, as well as the associated cost of living increases with those employees, the number of affiliate companies have also
2	703 Salaries & Wages - Officers, Etc.	-	17,710	(9,099)	8,511 \$	8,611	100.00 %	decreased, thus increasing the allocation percentage to Utilities, Inc. of Longwood.
								The number of employees and available positions have increased over the past five years, as well as the associated health costs with those employees, the number of affiliate companies have also decreased, thu
,	704 Employee Pensions & Benefits	13,929	32,184	(1,926)	30,258	16,329	117.23 %	increasing the allocation percentage to Utilities, Inc. of Longwood.
	• •							A CONTRACTOR OF THE CONTRACTOR
								Any purchased sewer expense from a previous year may have been related to paying a vendor or utility to take loads of sewage (using tankers or vac truck loads) on an emergency basis associated with a lift station
	710 Purchased Sewage Treatment	2,442	1,084	(1,084)	(0)	(2,443)	(100.01) %	or force main being out of service for repairs.
	-							
	744 Ch. day B	181.314	92,774		92,774	[88,540]	(48.83) %	Sludge removat expenses dropped significantly beginning in April 2006 after we began using a polymer to enhance the dewatering process. We have been able to keep the costs down thereafter.
	711 Sludge Removal Expense 715 Purchased Power	65,649	121,138	-	121,138	55,488	84.52 %	Cost of power and power used has increased over the past five years.
	716 Fuel for Power Purchased		•	•	•	•	*	
		44.700	20 503	(2.002)	24 (22	15,379	136.13 %	Chemical costs have increased because of the additional costs of the polymer to reduce studge removal morense
3	718 Chemicals	11,298	29,583	(2,907)	26,677	15,379	136.13 %	expense Computer supplies and the need for increased sewer maintenance have driven the increase in materials a
,	720 Materials & Supplies	12,708	23,945	50	23,994	11,286	88.81 %	supplies.
	731 Contractual Services - Engr.						*	
	732 Contractual Services - Acct. 733 Contractual Services - Legal	1,935 643	1,854 1,057	18 (299)	1,872 758	(63) 115	(3.24) % 17.88 %	Below benchmark. Hourly legal fees have increased over the past five years.
	734 Contractual Services - Mgmt, Fees		-	(225)	-		*	The stry legal recentled and conservation from the process of the
4	735 Contractual Services - Testing	6,097	6.540	_	6,540	(1,557)	(19.23) %	In June 2007 we were able to get an operating permit modification that changed the effluent sampling frequency from weekly to bi-weekly. This was a permanent cost reduction in Maintenance-Testing expension.
•	733 COMBACION SELVICES TESTING	4227	-,		-,	1-07	,,	The costs of maintaining our computer/technological systems have increased dramatically over the past
	736 Contractual Services - Other	4,680	11,927	126	12,053	7,373	157.52 %	five years.
	741 Rental of Building/Real Prop. 742 Rental of Equipment		-	1	1	1	100.00 %	This cost did not exist in the past five years.
	750 Transportation Expenses	10,439	11,326	1,394	12,720	2,281	21.85 %	
	756 Insurance - Vehicle		-	-	-		*	
	757 Insurance - General Liability 758 Insurance - Workman's Comp.		:	:	-		% %	
•	730 Manage - Programma Comp.						,-	
								Insurance costs have increased over the past five years, but since the number of affiliate companies have decreased, the allocation costs to Utilities, Inc. of Longwood actually increased (this account includes exc
,	759 Insurance - Other	37,184	14,161	266	14,427	(22,757)	(61.20) %	
	760 Advertising Expense	•	· -				×	
	766 Reg. Comm. Exp Rate Case Amortization	112	95	(95)		(112)	(100.00) %	
5	767 Reg. Comm. Exp Other		395	(351)	44	44	100.00 %	Misc regulatory costs were charged to Longwood in 2008 - none existed in 2005. 8ad debt expense has increased as a result of an increase in uncollectible accounts due to customers
6	770 Bad Debt Expense	2,342	6,237	(2)	6,235	3,893	166.23 %	
								Office Supplies, office utilities, office maintenance and miscellaneous expansa have increased substantial
								over the last five years due to the cost of living adjustments, more specifically expenses related to damage
								from hurricanes have increased, as well as the associated costs with the Company's wabsite (did not have
_		****	68.100	10 775	77 477	31,831	co •	2003) and telecom plans have changed drastically for operators since 2003 to account for changes in
27 28	775 Miscellaneous Expenses	46,046	58,101	19,776	77,877	31,831	69_%	technology
29	TOTAL	\$ 462,251 \$	577,506 \$	(27,473) \$	550,033 \$	87,782	18.99 ¥	
30								
31	Total Customers (ERC's)	1,842.0	1,745.0		1,745.0	(97)	(S.27) ×	
32 33	Consumer Price Index - U	251,700	331.326		331,326	79.63	31.64 %	
13 14	SOURCE IN THE NAME A TO	*******					~	
35	Benchmark Ind	ex: Increase in Customer	ERC's			0.9473		
16		increase in CPI			_	1.3164		
17 18						1.2470		

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: B-9 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1) Line	(2)	(3)	(4)	(5)
No.	Type of Service	Consultants	Amount	Description of Work Performed
1 2	Meter Reading Computer Maintenance	Jane Butt Arlington Computer Products, Inc.; Ashwood Computer Co; AT&T Bandwith.com,		Meter reading services Computer maintenance services
		Inc.; Black Box Corporation; CDW Computer Centers, Inc.; Corporate Express Imaging & Co.; Convad Communications; Express Data Service; Hughes Network System; IP Soft; M. Schuster; Oracle USA, Inc.; RCM Data Corporation; Securetec; Sensus Technologies, Inc.; Vanguard Archives, Inc.; Webex Communications; Whitelight Group LLC; Xerox Corporation		
3 4	Computer Amortization & Program Cost Internet Supplier	Ashwood Computer Co. AT&T Paul D. Burris; CDW Computer Centers Inc.; Covad Communications; Lisa Ann Crossett; Steven M. Lubertozzi; MPINET; Webex Communications		Program Costs Internet Services
5	Accounting Studies	WSC Personnel	23	Accounting Services
6	Audit Fees	PriceWaterhouseCoopers, LLC.	1,058	Audit Services
7	Employment Finders Fees	Garelli Wong	839	Temporary Employment Services
8	Legal Fees	Baker & Daniels, Hunton & Williams, Law Office of David Beers, P.A., Lionel Sawyer & Collins, McNees, Wallace & Nurick, Moore Carney Ryan & Lattanzi L, Ogletree, Deakins, Nash, 5moak, Rose Sundstrom & Bentley, Squire, Sanders, & Dempsey LLP, Vorys, Sater, Seymour & Pease LLP, Wildman, Harrold, Allen & Dixo, Winston & Strawn	1,056	Various Legal Issues
9	Payroll Services	Automatic Data Processing, Inc.	454	Payroll Services
10	Tax Return Review	PriceWaterhouseCoopers, LLC.	773	Tax Return
11	Temporary Employment Fee	Ajilon Consulting; Ajilon Professional Staffing LLC; Benchmark Staffing, Inc.; Casey Accounting & Finance Resources; Adenike Dosummu; Jackson Wabash; Office Team; Robert Half International Inc.; Karen Schuetz; Staffing Now, Inc.	1,889	Permanent Employment
12	Other Outside Services	ATC Engineering Inc; Michelle Sandra Cohn; Crowe Chizek and Company LLC; Daniel Delgado; John Haynes; Lacerte; Alice Lau; Brent Lawrence; Malcom Pirnie, Inc.; US Bank Trust National Association; Whitelight Group LLC	787	
13	To	otal ·	14,838	•

Company: Utilities, inc. of Longwood

Docket No.: 090381-5U

Test Year Ended: December 31, 2008

Scheduje: 8-10 Page 1 of 1 Preparer: Erin Povich

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this

	(1)	(2)	(3)	(4)	(5) Total Estimate	(6)
16	Firm or	Counsel, Consultant	Hourly Rate		of Charges	Type of
0.	Vendor Name	or Witness	Per Person	Hours	by Firm	Service Rendered
	in, Swain & Associates	Deborah Swain	\$ 200.00	12		Assist w/MFRs, data requests, audit facilitation
	n, Swain & Associates	Cynthia Yapp	140.00	250	35,000	Assist w/MFRs, data requests, audit facilitation
3 Rose	, Sundstrom & Bentley, LLP	Christian Marcelli	290.00	80	23,200	Legal Fees
4 Rose	, Sundstrom & Bentley, LLP	Martin Friedman	320.00	80	25,600	Legal Fees
5 M&F	Consultants	Frank Seidman	145.00	36	5,370	U&UAnalysis, Assist w/ MFRs, data requests, audit facilitation
6 Publ	ic Service Commission		n/a	n/a	4,000	Filing Fee
7 Wat	er Service Corp.	Cłecierski, Daniel	29.00	275	7,975	Assist w/MFRs, data requests, audit facilitation
8 Wat	er Service Corp.	Casados, Jim	62.00	40	2,480	Billing Analyst, Implimentation of Rates
9 Wate	er Service Corp.	DiPasquale, Susan	33.92	40	1,357	Assist w/MFRs, data requests, audit facilitation
10 Wate	er Service Corp.	Durham, Rick	106.24	20	2,125	Assist w/MFRs, data requests, audit facilitation
11 Wat	er Service Corp.	Flynn, Patrick	33.92	200	6,784	Assist w/MFRs, data requests, audit facilitation
12 Wat	er Service Corp.	Gongre, Bryan	33.92	50	1,696	Assist w/MFRs, data requests, audit facilitation
13 Wat	er Service Corp.	Granite, Deborah	33.00	30	990	Billing Analyst, Implimentation of Rates
14 Wat	er Service Corp.	Hanks, Peggy	33.92	20	678	Assist w/MFRs, data requests, audit facilitation
15 Wate	er Service Corp.	Hoy, John	111.00	40	4,440	Assist w/MFRs, data requests, audit facilitation
16 Wat	er Service Corp.	Krugler, Adrienne	40.00	10	400	Billing Analyst, Implimentation of Rates
17 Wate	er Service Corp.	Marzouk, Michelle	15.00	20	300	Assist w/MFRs, data requests, audit facilitation
18 Wat	er Service Corp.	Povich, Erin	39.00	350	13,650	Assist w/MFRs, data requests, audit facilitation
19 Wat	er Service Corp.	Schiopu, Mircea	22.00	20	440	Customer Notices, Mailings, etc.
20 Wat	er Service Corp.	Valrie, Lawanda	43.01	100	4,301	Assist w/MFRs, data requests, audit facilitation
21 Wat	er Service Corp.	Weeks, Kirsten	49.00	250	12,250	Assist w/MFRs, data requests, audit facilitation
22 Wate	er Service Corp.	Williams, John III	81.50	30	2,445	Assist w/MFRs, data requests, audit facilitation
23 Wate	er Service Corp.		n/a	n/a	3,062	Customer notices, postage
24 Wate	er Service Corp.		n/a	n/a	375	Customer notices, stock
25 Wate	er Service Corp.		n/a	n/a	1,200	Travel, Airfare
26 Wate	er Service Corp.		n/a	n/a	1,600	Travel, Hotel/Accommodation
27 Wate	er Service Corp.		n/a	n/a	400	Travel, Rental Car
28 Wate	er Service Corp.		n/a	n/a	-	Printing Services, copies
29 Wate	er Service Corp.		n/a	n/a	-	Temp Services
	er Service Corp.		n/a	n/a	12,000	Fed Ex & other misc.
31						_
32 Estin	nate Through				\$ 176,518	-
33		,				
34						
35 [x] P.	AA .					
36 [] Co	ommission Hearing					
37						
38 Amo	rtization Period 4 Years					
39 Expla	mation if different from Section	n 367.0816, Florida				
40						
41 Amo	rtization of Rate Case Expense;					
42						
43			(A)	(B)	(C)	
44			Water	Wastewater	Total	
45 Prior	unamortized rate case expens	es	\$ - \$	\$-	\$ -	
	ent rate case expense			176,518	176,518	
47 Tota	I projected rate case expense		-	176,518	176,518	
48 Annu	ial Amortization		\$ - \$	44,129	\$ 44,129	
49						
50 Meti	nod of allocation between syste	ems:				
51						
52 Custo	omers (based on ERC Counts 12	2/31/08)	D	1745.0	1745.0	
53						
54 Perce	entage of average customers		0%	100%	100%	

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: 8-11 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line	Description	B. J. J.	Budget	Term of	Test Year
No.	Description	Period	 mount	Amort.	Amortization
1	Shadow Hills WWTP Painting	Every 3 years	\$ 24,150	3 years	8,050 *
2	Tank Maintenance & Repair	As needed	46,220	5 years	9,244
3	Perc Pond Vegetation Removal	Every 5 years	25,800	5 years	3,870 *
4	Tank Maintenance & Repair	As needed	30,000	5 years	6,000 *

^{*}Reflects pro forma adjustments

Allocation of Expenses

Company: Utilities, Inc. of Longwood
Docket No.: 990381-9U
Tate Year Ended: December 31, 2008
Interm [Final [x] |
Historic [X] Projected []
Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, inc. of Longwood Allocation Percentage

			(1)	(2)	(3)	(4)	(5)	(e)	(7)	(8)	((9)
									arter Ending March	31, 2008		
			Allo	cation Percentage:	3			Amounts Allocate	ed			
G,				Other		Description		Other				
	cct.		Utilities, Inc. of	Companies/		of Allocation	Utilities, Inc. of	Companies/		0.00%	_	0.00%
No		Description	Longwood	Systems	Total	Method	Longwood	Systems	Totel	Water	Se	ewer
W		Corp. Allocated Expenses:										
	403	Depreciation Expense	0.59%	99.4%	100,0%	ERC	\$ 3,048	\$ 517,020	\$ 520,069	\$ -	\$	3,0
	408	Taxes Other than Income	0.61%	99.4%	100.0%	ERC	913	149,867	150,780	•		9
	701/703	Salaries	0.41%	99.6%	100.0%	ERC	6,225	1,502,979	1,509,204	-		6,3
	704	Employee Benefits	0.61%	99.4%	100.0%	ERC	8,800	1,444,756	1,453,556	-		8,
	720	Materials and Supplies	0.61%	99.4%	100.0%	ERC	1,783	292,740	294,523	-		1,
	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC		-	-	-		
	732	Contractual Services - Accounting	0.61%	99.4%	100.0%	ERC	772	126,728	127,500			
	733	Contractual Services - Legal	0.61%	99.4%	100,0%	ERC	36	5,913	5,949			
	736	Contractual Services - Other	0.61%	99.4%	100.0%	ERC	2,444	401,234	403,678	_		2.
	750		0.61%	99.4%	100.0%	ERC	(7)	(1,114)	(1,121)	_		-
		Transportation Expenses								-		
	770	Bed Debt Expense	0.61%	99.4%	100.0%	ERC	4	586	589	•		
	775	Miscellaneous Expenses	0.61%	99.4%	100.0%	ERC	2,872	471,528	474,401	-		2,
	759	Other Insurance	0.61%	99.4%	100.0%	ERC	4,076	669,154	673,230	-		4
							\$ 30,965	\$ 5,581,392	\$ 5,612,357	\$ -	s	30
		Com. Affected M.M. European							حخخت	-	-	_
44	AU3	Corp. Affocated RVP Expenses:	0.00%	0.00%	0.0%	ERC			\$ -			
		Depreciation Expenses					•	•	, .	-		
	408	Taxes Other than income	0.00%	0.00%	0.0%	ERC	-	-	-	-		
	701/703	Salaries	1.70%	98.3%	100.0%	ERC	1,182	68,407	69,588	-		1,
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC			-			
	720	Materie's and Supplies	0.00%	0.00%	0.0%	ERC	_	-	-	_		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC				-		
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC						
							-	-	-	_		
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC	•	-	-	•		
	750	Transportation Expense	0,00%	0.00%	0.0%	ERC	•	•	-	-		
	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC	-	-		-		
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC	-	-	-	-		
	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ÉRC	-	-	-	-		
	759	Other Insurance	0.00%	0.00%	0.0%	ERC				-		
							\$ 1,182	\$ 68,407	\$ 69,588	Ś	Ś	Ĩ,
14/	atar Candos	Corp. Allocated Regional Expenses:										_
44	403	Depreciation Expenses	2.14%	97.86%	100.0%	ERC	\$ 1	\$ 23	\$ 23	s -	5	
							, .	, 2	y 23	•	*	
	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC				•		
	701/703	Sateries	2.16%	97.84%	100.0%	ERC	206	9,304	9,510	-		
	704	Emplayee Benefits	2.16%	97,84%	100,0%	ERC	220	9,947	10,167	-		
	720	Materials and Supplies	2.16%	97.84%	100.0%	ERC	160	7,240	7,400	-		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	FRC	_			_		
	736	Contractual Services - Other	2.16%	97.84%	100.0%	ERC	140	6,341	6,481	_		
						ERC	140	0,341	0,401			
	750	Transportation Expense	0.00%	0.00%	0.0%		•	•	-	-		
	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC	-	-	-	-		
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC	•	-	-	-		
	775	Miscellaneous Expenses	2.16%	97.84%	100.0%	ERC	673	30,440	31,113	-		
							\$ 1,399	\$ 63,295	\$ 64,694	-	\$	1,
w	ater Service	Corp. Allocated State Expenses:										_
	403	Depreciation Expenses	2.16%	97.84%	100.0%	ERC	\$ 61	\$ 2,755	\$ 2,816	Š -	Ś	
	408	Taxes Other than income	2.16%	97.84%	100.0%	ERC	2,078	94,206	96,285		•	2
	701/703	Salaries		97.84%	100.0%	ERC	(156)	(7,074)	(7,230)	•		•
			2.16%				(136)	(7,074)	(7,230)	-		
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC	•		-	-		
	718	Chemicals	0.00%	0.00%	0.0%	ERC	-			-		
	720	Materials and Supplies	0.00%	100.00%	100.0%	ERC		2,785	2,785	-		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC						
	733	Contractual Services - Legal	2.15%	97.84%	100.0%	ERC	363	16,460	16,823	-		
	736	Contractual Services - Other	2.15%	97.84%	100.0%	ERC	2	94	96			
	742	Rental Equipment	2.16%	97.84%	100.0%	ERC	83	3,743	3,826	_		
				97.84%	100.0%	ERC	3,482	157.849	161.331			3
	750	Transportation Expense	2.15%							-		3
	767	Reg. Commission Exp Other	2.16%	97.84%	100,0%	ERC	64	2,906	2,970	-		
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC			•	-		
	775	Miscellaneous Expenses	2.16%	97.84%	100.0%	ERC	51	2,328	2,379	-		
		Other Insurance	0.00%	0.00%	0.0%	ERC	_		_			
	759	Other Historiance	0.0024	0.00%	0.0%	ENL			_	_		

Allocation of Expenses
Company: Utilities, inc. of Longwood
Docket No.: 090381-5U
Test Year Ended: December 31, 2008
interim [] Final [x]
Historic [X] Projected []

Schedule B-12

Page 2 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, Inc. of Longwood Allocation Percentage

			(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)		(9)
			Alio	cation Percentages						Historica N Ints Allocati		nding April	30, 2008		
	G/L			Other		Description				Other	ea				
ne i	Acct.		Utilities, Inc. of	Companies/		of Allocation	Litilitie	s, Inc. of		mpanies/			0.00%		100.009
o. I	No.	Description	Longwood	Systems	Total	Method		wood		ysterns		Total	Water		Sewer
! ا	Water Service	e Corp, Allocated Expenses:	-							14.0					Jewei
t	403	Depreciation Expense	0.58%	99.42%	100.0%	ERC	\$	868	\$	148,965	\$	149.833	\$ -		
1	408	Taxes Other than income	0.60%	99.40%	100.0%	ERC		166	•	27,497		27,663	٠.		
	701/703	Salaries	0,53%	99.47%	100.0%	ERC		2,855		533,960		536,815			2
	704	Employee Benefits	0.60%	99.40%	100.0%	ERC		2,272		375,605		377,877	-		2
	720	Materials and Supplies	0.60%	99.40%	100.0%	ERC		816		134,852		135,667	_		
	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC				· -			-		
	732	Contractual Services - Accounting	0.60%	99.40%	100.0%	ERC		165		27,335		27,500	_		
	733	Contractual Services - Legal	0.60%	99.40%	100.0%	ERC		51		8,467		8,518	-		
	736	Contractual Services - Other	0.60%	99.40%	100.0%	ERC		423		70,017		70,441	-		
	750	Transportation Expenses	0.00%	0.00%	0.0%	ERC				-			-		
	770	Bad Debt Expense	0.60%	99.40%	100.0%	ERC		2		378		380	-		
	775	Miscellaneous Expenses	0.60%	99.40%	100.0%	ERC		539		69,084		89,623			
	759	Other Insurance	0.60%	99.40%	100.0%	ERC		987		163,249		164,236	-		
				222.	1000075		\$	9,145	-	1,579,407	_	1,588,552		<u> </u>	
	Water Samir	e Corp. Allocated RVP Expenses:					<u> </u>	3,143	, T.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ź	ALUGUE DE LA CONTRACTION DEL CONTRACTION DE LA C	7		
3	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC									•
	408	Taxes Other than Income	0.00%	0.00%	0.0%			-		•	\$	-	-		
						ERC		-					-		
	701/703	Salaries	1.68%	98.32%	100.0%	ERC		391		22,805		23,196	-		
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	€RC		-		-		-	-		
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	750	Transportation Expense	0.00%	0.00%	0.0%	ERC		•		-			-		
	765	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	759	Other insurance	0.00%	0.00%	0.0%	ERC		-				<u>.</u>	-		
							\$	391	\$	22,805	\$	23,196	\$ -	\$	
Y		e Corp. Allocated Regional Expenses:													
	403	Depreciation Expenses	2.18%	97.82%	100.0%	ERC	\$	0	\$	8	\$	8	\$ -	\$	
	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC		-		-		-			
	701/703	Salaries	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC		-		-		-	-		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-							
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		-					-		
	750	Transportation Expense	0.00%	0.00%	0.0%	ERC		-					_		
	767	Reg. Commission Exp Other	2.15%	97.85%	100.0%	ERC		242		11,047		11,289			
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC							_		
	775	Miscellaneous Expenses	0,00%	0.00%	0.0%	ERC				-		_			
							5	243	Š	11,054	\$	11,297	-	\$	
V	Vater Service	Corp. Allocated State Expenses;							***		-				_
	403	Depreciation Expenses	2.15%	97.85%	100.0%	ERC	\$	32	s	1,470	Ś	1,502	\$ -	\$	
	408	Taxes Other than income	2.14%	97.86%	100.0%	ERC	•	773	•	35,267	•	36,039	*	~	
	701/703	Salaries	2.14%	97.86%	100.0%	ERC		576		26,270		26,845			
	704	Employee Benefits	2.14%	97.86%	100.0%	ERC		2		98		100			
	718	Chemicals	0.00%	0.00%	0.0%	ERC							_		
	720	Materials and Supplies	1.83%	98.17%	100.0%	ERC		43		2,300		2,343			
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC						-,			
	733	Contractual Services - Legal	2.14%	97.86%	100.0%	ERC		(58)		(2,664)		(2,722)			
	736	Contractual Services - Other	2.14%	97.86%	100.0%	ERC		195		8,899		9,093			
	742	Rental Equipment	0.00%	0.00%	0.0%	ERC				-,		-,			
	750	Transportation Expense	2.14%	97.86%	100.0%	ERC		817		37,305		38,122			
	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC				- ,500					
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC		-		_					
													-		
	775	Miscella neous Expenses	2.14%	97.86%	100.0%	ERC:				10.706		10.941			
	775 759	Miscellaneous Expenses Other Insurance	2.14% 0.00%	97.86% 0.00%	100.0% 0.0%	ERC ERC		235		10,706		10,941			

Allocation of Expenses

Company: Utilities, Inc. of Longwood
Docket No.: 090381-5U

Taret Year Ended: December 31, 2008

Interfor [1 Final [x] Preparer: Erin Povich
Historic [X] Projected[]

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, Inc. of Longwood
Allocation Percentage.

Utilities, Inc. of Langwood Allocation Percentage

			(1)	(2)	(3)	(4)	(5)	(6) Historical M	(7) lonth Ending May	(8)		(9)
			Alla	cation Percentage				Amounts Allocate		31, 2008		—
	G/L		Alio	Other	-	Description		Other				-
ne	Acct.		Utilities, Inc. of	Companies/		of Allocation	Utilities, Inc. of	Companies/		0.00%	10	00.009
0, _	No.	Description	Longwood	Systems	Total	Method	Longwood	Systems	Tota?	Water	5	Sewer
ı		e Corp. Allocated Expenses:										
2	403	Depreciation Expanse	0.58%	99.42%	100.0%	ERC	\$ 870	\$ 149,296	\$ 150,165	\$.	\$	1
3	408	Taxes Other than income	0.60%	99.40%	100.0%	ERC	182	30,101	30,283			
•	701/703	Sularies	0.43%	99.57%	100.0%	ERC	1,561	357,384	358,946			1
5	704	Employee Benefits	0.60%	99.40%	100.0%	ERC	3,060	505,937	508,997	-		3
5	720	Materials and Supplies	0.60%	99.40%	100.0%	ERC	640	105,747	106,386			
7	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC	-	-	-	-		
	732	Contractual Services - Accounting	0.60%	99.40%	100.0%	ERC	(456)	(75,377)	(75,833)			
	733	Contractual Services - Legal	0.60%	99.40%	100.0%	₹RC	172	28,516	28,689	-		
•	736	Contractual Services - Other	0.60%	99.40%	100.0%	ERC	796	131,653	132,449			
	750	Transportation Expenses	0.61%	99,39%	100.0%	ERC	0	46	46	-		
	770	Bad Debt Expense	0.50%	99.40%	100.0%	ERC	14	2,263	2,277			
	775	Miscellaneous Expenses	0.60%	99.40%	100.0%	ERC	459	75,845	76,304			
	759	Other Insurance	0.60%	99,40%	100.0%	ERC	1,111	183,700	184,811	_		
	,,,,	Other marience	0.00%	33,40/	100.07	Line	\$ 8,409	\$ 1,495,110	\$ 1,503,519	5 -		
							3 6,403	3 1,433,110	3 1,503,315	2		_
		Corp. Allocated RVP Expenses:										
	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC			\$ -	-		
	408	Taxes Other than income	0.00%	0.00%	0.0%	ERC			-	-		
	701/703	Salaries	1.58%	98.32%	100.0%	ERC	391	22,805	23,196	-		
	704	Employee Benefits	0.00%	0,00%	0.0%	ERC	-		-	-		
	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC						
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC						
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC				-		
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		-	-			
	750	Transportation Expense	0.00%	0.00%	0.0%	ERC			-			
	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC			_			
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC						
	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC				_		
	759	Other Insurance	0.00%	0.00%	0.0%	ERC	_		_			
					4,474		\$ 391	\$ 22,805	\$ 23,196	\$ -	<u> </u>	
	Water Service	Corp. Allocated Regional Expenses:									-	_
	403	Depreciation Expenses	2.19%	97.81%	100.0%	ERC	s o	\$ 8	\$ 8	\$ -	Ś	
	408	Taxes Other than income	0.00%	0.00%	0.0%	ERC		•	•	٠.	•	
	701/703	Salaries	0.00%	0.00%	0.0%	ERC						
	704	Employee Benefits	0.00%	0.00%	0.0%	FRC						
	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC	_	_				
	732											
		Contractual Services - Accounting	0.00%	0,00%	0.0%	ERC		•	-			
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC						
	750	Transportation Expense	2.15%	97.85%	100.0%	ERC	9	392	400			
	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC			-	-		
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC	-		-	-		
	775	Miscefaneous Expenses	0.00%	0,00%	0.0%	ERC				-		
							\$ 9	\$ 399	\$ 408	-	\$	_
		Corp. Allocated State Expenses:										
	403	Depreciation Expenses	2.15%	97.85%	100.0%	ERC	\$ 32	\$ 1,470	\$ 1,502	\$ -	\$	
	408	Taxes Other than Income	2.14%	97.86%	100.0%	ERC	623	28,433	29,056			
	701/703	Salaries	2.14%	97.86%	100.0%	ERC	644	29,415	30,059			
	704	Employee Benefits	2.14%	97.86%	100.0%	ERC	15	675	690			
	718	Chemicals	0.00%	0.00%	0.0%	ERC		-		-		
	720	Materials and Supplies	2.07%	97.93%	100.0%	ERC	61	2,898	2,960			
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC	-	-,	-,			
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC						
	736	Contractual Services - Other	2.14%	97.86%	100.0%	ERC	36	1,648	1,684			
	742	Rental Equipment	0.00%	0.00%	0.0%	ERC	340	1,040	2,004			
	750	Transportation Expense	2.14%	97.85%	100.0%	ERC	1,034	47,178	48,212			
	767	Reg. Commission Exp Other	86.21%	13.79%	100.0%	ERC	1,034					
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC.	1,034	165	1,199			
		Miscellaneous Expenses	2.14%	97.86%	100.0%	ERC ERC			****	-		
				97.667	1001.096	E HC	251	11,437	11,687			
	775 759	Other Insurance	0.00%	0.00%	0.0%	ERC		,	,			

Allocation of Expenses
Company: Utilities, inc. of Longwood
Docket No.: 090381-51J
Test Year Ended: December 31, 2008
Interfm [] Final [a]
Historic [x] Projected []

Schedule B-12

Page 4 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description, Provide a description for all systems other than water and sewer.

Utilities, Inc. of Longwood Allocation Percentage

			(1)	(2)	(3)	(4)	(5)	(6) Mistoriani ti	(7) tooth Endles lime:	(8)	(9
			Atto	cation Percentages				Amounts Allocate	fonth Ending June 3	NJ, 2008	
	G/L			Other		Description		Other	eu		
ne	Acct.		Utilities, Inc. of	Companies/		of Allocation	Utilities, Inc. of	Companies/		0.00%	100.0
D.	No.	Description	Longwood	Systems	Total	Method	Longwood	Systems	Total	Water	Sew
	Water Servic	e Corp. Allocated Expenses:	•							11010.	
	403	Depreciation Expense	0.59%	99,41%	100.0%	ERC	\$ 889	\$ 150,189	\$ 151,078	\$ -	. \$
	408	Taxes Other than Income	0.61%	99.39%	100.0%	ERC	188	30,563	30,750		
	701/703	Salaries	0.47%	99.53%	100.0%	ERC	1,692	359,921	361,613		
	704	Employee Benefits	0.61%	99.39%	100.0%	ERC	2,215	360,520	362,735	-	
	720	Materials and Supplies	0.61%	99.39%	100.0%	ERC	1,715	279,155	280,870	_	
	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC				-	
	732	Contractual Services - Accounting	0.61%	99.39%	100.0%	ERC	265	43,069	43,333		
	733	Contractual Services - Legal	0.61%	99,39%	100.0%	FRC	27	4,340	4,367		
	736	Contractual Services - Other	0.61%	99,39%	100.0%	ÉRC	498	81,095	81,594		
	750	Transportation Expenses	0.62%	99.38%	100.0%	ERC	0	50	50	_	
	770	Bad Debt Expense	0.61%	99.39%	100,0%	ERC	34	5,513	5.547	•	
								-	-	-	
	775	Miscellaneous Expenses	0.61%	99.39%	100.0%	ERC	633	103,020	103,653	•	
	759	Other Insurance	0.61%	99.39%	100.0%	ERC	1,505	244,951	246,456		
							\$ 9,660	\$ 1,662,385	\$ 1,672,045	\$ -	\$
	Water Service	Corp. Allocated RVP Expenses;									
	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC	\$0	\$0	\$ -		
	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC	•	-	٠.	_	
	701/703	Sataries	1.77%				****	000 E0C		-	
				98.23%	100.0%	ERC	\$410	\$22,786	23,196	-	
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC	-	-	-	•	
	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC	-	-	-	-	
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC	-	-		-	
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC	-	-	-	-	
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC					
	750	Transportation Expense	0.00%	0.00%	0.0%	ERC		_	_	_	
	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC		_	-	_	
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC	-	•	-	-	
		· ·					-	-	•	•	
	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC	-	-	•	•	
,	759	Other Insurance	0.00%	0.00%	0.0%	ERC			-	-	
							\$ 410	\$ 22,786	\$ 23,196	\$ -	\$
		Corp. Allocated Regional Expenses;									
	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC	\$ -	\$ -	\$ -	\$ -	\$
	408	Taxes Other than income	0.00%	0.00%	0.0%	ERC	-	-	=	-	
	701/703	Salaries	0.00%	0.00%	0.0%	ERC	-	-	-	-	
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC	-	-	_		
	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC	-	-	-	-	
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		_	_	_	
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC					
	750	Transportation Expense	0.00%	0.00%	0.0%	ERC	•	-	-	-	
	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC	•	-	•	-	
	770	Bad Debt Expense	0.00%	0.00%			•	-			
	775	Miscellaneous Expenses	2.22%	97.78%	0.0%	ERC			-		
	,,,,	macenarieous tybeines	4.447	37.76%	0.0%	ERC	\$ 5	211	216	-	_
							->	\$ 211	\$ 216	-	\$
		Corp. Allocated State Expenses:									
	403	Depreciation Expenses	1.88%	98.12%	100.0%	ERC	\$ 3,147	\$ 164,076	\$ 167,223	\$ -	\$:
	408	Taxes Other than Income	2.17%	97.83%	100.0%	ERC	385	17,347	17,731	-	
	701/703	Salaries	2.17%	97.83%	100.0%	ERC	(1,771)	(79,819)	(61,590)		•
	704	Employee Benefits	2.17%	97.83%	100.0%	ERC	9	397	406	-	
	718	Chemicals	0.00%	0.00%	D.0%	ERC	-	-		-	
	720	Materials and Supplies	1.12%	98,88%	100.0%	ERC	103	9,069	9,172		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC					
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC					
	736	Contractual Services - Other	2.17%	97.83%	100.0%	ERC	272	12,267	12,540		
	742	Rental Equipment	0,00%	0.00%	0.0%	ÉRC	2.2	reien!	22,340		
	750	Transportation Expense	2.17%	97.83%	100.0%	ERC	334	15,047	15 251	-	
	767	Reg. Commission Exp Other	2.17%	97.83%	100.0%	ERC			15,381		
	770	8ad Debt Expense					63	2,828	2,890	-	
	770		0.00%	0,00%	0.0%	ERC			***	-	
	776										
	775 759	Miscellaneous Expenses Other Insurance	2.17% 2.18%	97.83% 97.82%	100.0%	ERC ERC	5,510	248,327 66	253,837 68	-	

Allocation of Expenses
Complany: Utilities, Inc. of Longwood
Docket No.: 090381-54
Test Year Ended: December 33, 2008
Interim [] Final [a]
Historic [X] Projected []

Schedule 8-12

Page 5 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, Inc. of Longwood Allocation Percentage

			(1)	(2)	(3)	(4)	(5)	(6) Meta	eleni RJ	(7) oth Endles luks?	(8)		(9)
			Allo	cation Percentage				Amounts A		nth Ending July 3	1, 2008		
	G/L		AIR	Other		Description		Other					_
ne	Acct.		Utilities, Inc. of	Companies/		of Ailocation	Utilities, Inc. of	Compani	es/		0.00%	7	100.00%
lo,	No.	Description	Longwood	Systems	Total	Method	Longwood	System		Total	Water		Sewer
1		e Corp, Allocated Expenses:			,,,,,,,				•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_	
2	403	Depreciation Expense	0.39%	99.61%	100,0%	ERC	\$ 863	\$ 219	,019	\$ 219,882	\$ -	. 5	
3	408	Taxes Other than income	0.61%	99.39%	100.0%	ERC	209		.792	34,001			
•	701/703	Salaries	0.57%	99.43%	100.0%	ERC	2,088		,359	368,448			2,
5	704	Employee Benefits	0.51%	99.39%	100.0%	ERC	2,581		188	420,769			2
6	720	Materials and Supplies	0.61%	99.39%	100.0%	ERC	1,281		,642	208,924	_		ĩ
,	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC	-,	201		200,524	_		
Ĺ	732	Contractual Services - Accounting	0.61%	99.39%	100.0%	ERC	169	27	331	27,500	_		
	733	Contractual Services - Legal	0.61%	99,39%	100.0%	ERC	59		615	9,674	_		
0	736	Contractual Services - Other	0.61%	99.39%	100.0%	ERC	1,222		,033	199,255			1
1	750	Transportation Expenses	0.61%	99.39%	100.0%	ERC	1,112	130	108	108			•
	770		0.00%	0.00%	0.0%	ERC	•		108	108	-		
2		Bad Debt Expense					-		-	-	-		
13	775	Miscellaneous Expenses	0.61%	99.39%	100.0%	ERC	754		,126	122,879	-		
4	759	Other Insurance	0.61%	99.39%	100.0%	ERC	1,465		,465	238,930			1
5							5 10,691	\$ 1,839	,679	\$ 1,850,370	\$ -	<u> </u>	10
6	Water Service	e Corp. Allocated RVP Expenses:											
7	403	Depreciation Expenses	0.00%	0,00%	0,0%	ERC			-	\$ -			
	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC					-		
,		Salaries			0.0%	ERC	419		202	23,623			
	701/703	********	1.78%	98.22%			419	23	,203	25,623	-		
•	704	Employee Benefits	0.00%	0.00%	0.0%	ERC	-		•	•	-		
1	720	Materials and Supplies	0.00%	0.00%	100.0%	ERC	•		•	•	-		
2	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC	-		-	-	-		
3	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC			-	-	-		
ı	736	Contractual Services - Other	0,00%	0.00%	0,0%	ERC	-		-	-	-		
í	750	Transportation Expense	0.00%	0.00%	0.0%	ERC	•		-	-	-		
5	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC	-		-	-	-		
7	770	Bad Debt Expense	0,00%	0.00%	0.0%	ERC	-		-	-	-		
8	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC	-		-	-	-		
9	759	Other Insurance	0.00%	0.00%	0.0%	ERC							
)							\$ 419	\$ 23	,203	\$ 23,623	\$	\$	_
1	Water Service	Corp. Allocated Regional Expenses;											
2	403	Depreciation Expenses	0.00%	0,00%	0.0%	ERC	ş -	\$	-	\$ -	\$ -	\$	
3	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC							
	701/703	Salaries	0.00%	0.00%	0.0%	ERC			-	-	-		
;	704	Employee Benefits	0.00%	0.00%	0.0%	ERC			-		-		
;	720	Materials and Supplies	0.00%	0.00%	0.0%	ÉRC			-		-		
,	732	• • • • • • • • • • • • • • • • • • • •			0.0%	ERC							
		Contractual Services - Accounting	0.00%	0.00%			-		-	•	-		
1	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC	•		-	•	-		
•	750	Transportation Expense	0.00%	0.00%	0.0%	ERC	•		-	-	-		
0	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC	-		-	-	-		
ı	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC	-		-	-	-		
Ž	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC			<u> </u>				
t							<u>s -</u>	<u> </u>	<u> </u>	5	-	\$	
ļ	Water Service	Corp. Allocated State Expenses:											
,	403	Depreciation Expenses	2.00%	98.00%	0.0%	€RC	\$ 728	\$ 35	700	\$ 36,428	\$ -	\$	
,	408	Taxes Other than Income	2.23%	97.77%	0.0%	ERC	591	. 25	949	26,540	· .		
,	701/703	Satarles	2,23%	97.77%	100.0%	ERC	(2,607)	{114		(117,111)			(2
	704	Employee Benefits	2.23%	97,77%	100.0%	ERC	19	,	856	875			
	718	Chemicals	0.00%	0.00%	0.0%	ERC			-				
	720	Materials and Supplies	2.23%	97.77%	100.0%	ERC	27	1	187	1,214			
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC	27	,		2,214			
	733		2.23%	97.77%	100.0%	ERC			362	370			
		Contractual Services - Legal					-				•		
ı ı	736	Contractual Services - Other	2.23%	97.77%	100.0%	ERC	279	12,	261	12,540	-		
	742	Rental Equipment	0.00%	0.00%	0.0%	ERC					-		
	750	Transportation Expense	2.23%	97.77%	100.0%	ERC	1,335	58,	655	59,990	-		1
	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC	-		•	-	-		
,	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC			•		-		
,	775	Miscellaneous Expenses	2.23%	97.77%	100.0%	ERC	925	40,	609	41,534	-		
•	759	Other Insurance	0.00%	0.00%	0.0%	ERC			<u> </u>		-		
									075	\$ 62,381			1

Allocation of Expenses
Company: Utilities, inc. of Longwood
Docket No.: 090381-SU
Test Year Ended: December 31, 2008
Interim [] Final [x]
Historic [x] Projected []

Page 6 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing affocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, Inc. of Langwood Allocation Percentage

			(1)	(2)	(3)	(4)		(5)		(6) Nistorical Ma	nth F-	(7)	(8)		(9)
			Att	ocation Percentages		-				Historical Mo unts Allocate		uurig August	32, 2008		
	G/L		A#	Other		Description			Actio	Other	_				
Line	Acct.		Utilities, Inc. of	Companies/		of Allocation	Utilis	ties, Inc. of	Co	ompanies/			0.00%		100.00%
No.	No.	Description	Longwood	Systems	Total	Method		ngwood		Systems		Total	Water		Sewer
1	Water Service	e Corp. Allocated Expenses:		•											
2	403	Depreciation Expense	0.60%	99.40%	100.0%	ERC	\$	1,769	\$	292,562	\$	294,331	\$	- \$	1,769
3	408	Taxes Other than income	0.61%	99.39%	100.0%	ERC		191		30,924		31,114		-	19:
4	701/703	Salaries	0.60%	99.40%	100.0%	ERC		2,148		354,514		356,662			2,14
5	704	Employee Benefits	0.61%	99.39%	100.0%	ERC		2,856		463,437		466,293		-	2,85
Б	720	Materials and Supplies	0.61%	99.39%	100.0%	ERC		564		91,575		92,139		-	56
7	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC		-		-		-		-	
8	732	Contractual Services - Accounting	0.61%	99.39%	100.0%	ERC		168		27,332		27,500			16
9	733	Contractual Services - Legal	0.61%	99.39%	100.0%	ERC		6 5		10,468		10,532		-	6
10	736	Contractual Services - Other	0.61%	99.39%	100.0%	ERC		537		87,171		87,708		-	53
11	750	Transportation Expenses	0.51%	99.39%	100.0%	ERC		1		97		98		-	
12	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC		-		-		-		-	
13	775	Miscellaneous Expenses	0.61%	99.39%	100.0%	ERC		450		73,037		73,487		-	45
14	759	Other Insurance	0.61%	99.39%	100.0%	ERC		1,539		249,782		251,322			1,53
15							\$	10,287	\$	1,680,900	5	1,691,186	5	- 3	10,28
16	Water Service	e Corp. Allocated RVP Expenses:													
17	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC		-		_	\$	-		-	
18	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC		-		-		-		-	
19	701/703	Salaries	1.77%	98.23%	100.0%	ERC		419		23,203		23,623			41
20	704	Employee Benefits	0.00%	0.00%	0.0%	ERC									
21	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC									
22	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC						-			
23	733	Contractual Services - Legal	0,00%	0.00%	0.0%	ERC		-		-		-		-	
24	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		-		-					
25	750	Transportation Expense	0.00%	0.00%	0.0%	ERC				-				-	
26	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC		-		-		-			
27	770	Bad Debt Expense	0.00%	0,00%	0.0%	ERC				-				-	
28	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC		•		-					
29	759	Other Insurance	0.00%	0.00%	0.0%	ERC		-		-		-			
30							\$	419	\$	23,203	\$	23,623	\$	- 5	419
31	Water Service	e Corp. Affocated Regional Expenses;													
32	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC	\$	-	\$	-	\$	-	\$	- \$	
33	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC		-		-		-		-	
34	701/703	Salaries	0.00%	0.00%	0.0%	ERC		-		-					
35	704	Employee Benefits	0.00%	0.00%	0.0%	ERC		-		-		-		-	
36	720	Materials and Supplies	4.59%	95.41%	100.0%	ERC		3		61		64		-	;
37	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		_						_	
38	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		_		-		-		-	
39	750	Transportation Expense	0,00%	0.00%	0.0%	ERC		_		-					
40	767	Reg, Commission Exp Other	0.00%	0.00%	0.0%	ERC		-				-			
41	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC		-		-		-			
42	775	Miscellaneous Expenses	2.23%	97.77%	100.0%	ERC		2		108		111			
43							5	- 5	\$	170	\$	175		- "\$	
44	Water Service	e Corp. Allocated State Expenses:									-				,
45	403	Depreciation Expenses	2.20%	0.977969046	100.0%	ERC	Ś	585	5	25,970	s	26,555	Ś	. \$	583
46	408	Taxes Other than Income	2.20%	97.80%	100.0%	ERC	•	658	•	29,201		29,858	•		658
47	701/703	Salaries	2.20%	97.80%	100.0%	ERC		433		19,216		19,648			433
48	704	Employee Benefits	2.20%	97.80%	100.0%	ERC		35		1,564		1,599			35
49	718	Chemicals	0.00%	0.00%	0.0%	ERC		-		-					
50	720	Materials and Supplies	2.20%	97.80%	100.0%	ERC		5		239		244			
51	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-						-	
52	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC						-			
\$3	736	Contractual Services - Other	2,20%	97,80%	100,0%	ERC		120		5,330		5,450		-	120
54	742	Rental Equipment	0.00%	0.00%	0.0%	ERC		-							
55	750	Transportation Expense	2.20%	97.80%	100.0%	ERC		1,100		48,817		49,916			1,100
56	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC		-				-			
57	770	Bad Debt Expense	2.21%	97.80%	100.0%	ERC		4		196		200			
58	775	Miscellaneous Expenses	2.20%	97.80%	100.0%	ERC		175		7,781		7,956			17
		Other Insurance	0.00%	0.00%	0.0%	ERC		-		,					
59	759														

Allocation of Expenses
Company: Utilities, Inc. of Longwood
Docker No.: 090381-5U
Test Year Ended: December 31, 2008
Interim [] Finel [s]
Historic [M] Projected []

Schedule B-12

Page 7 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, inc. of Longwood Allocation Percentage

			Allo	cation Percentages					Historical Mont nounts Allocate		ng septemb	51 30, 2006	_		
	G/L			Other		Description			Other						_
	Acet.		Utilities, Inc. of	Companies/		of Allocation	Utilitles, Inc.	of	Companies/			0.00%		100	0.00%
	No.	Description	Longwood	Systems	Total	Method	Langwood		Systems		Total	Water			ewer
		Corp, Affocated Expenses;													
	403	Depreciation Expense	0.60%	99.40%	100.0%	ERC	\$ 1,3	117 \$	219,621	\$	220,937	\$	-	\$	1,3
3	408	Taxes Other than Income	0.61%	99.39%	100.0%	ERC	1	39	38,905		39,144				2
ı	701/703	Salaries	0.50%	99.40%	100.0%	ERC	2.3	84	393,876		396,260				2,3
	704	Employee Benefits	0.61%	99.39%	100.0%	ERC		39	429,010		431,649				2,1
;	720	Materials and Supplies	0.61%	99.39%	100.0%	ERC		187	193,004		194,191				1,
,	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC	-,-								
	732	Contractual Services - Accounting	0.61%	99.39%	100.0%	ERG		36	87,084		87,620				
í	733	Contractual Services - Legal	0.61%	99.39%	100.0%	ERC		57	9,283		9,340				
			0.61%	99.35%	100.0%	ERC		98	129,722		130,520				
0	736	Contractual Services - Other						30	125,122		130,320				
1	750	Transportation Expenses	0.00%	0.00%	0.0%	ERC		-	-		•		•		
2	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC		-	-		-		•		
3	775	Miscellaneous Expenses	0.61%	99.39%	100.0%	ERC	7	72 ·	125,571		126,343		-		
	759	Other Insurance	0.61%	99.39%	100.0%	ERC	1,2	111	196,918		198,129		<u>-</u> .		
•							\$ 11,1	39 \$	1,822,994	\$	1,834,133	\$	Ξ.	\$	11
,	Water Service	Corp. Affocated RVP Expenses:											- :		
	403	Depreciation Expenses	0.00%	0.00%	0.0%	FRC			_	\$					
ı	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC				•					
	701/703	Salaries	1.79%	98.21%	100.0%	ERC	4	123	23,199		23,623		-		
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC		•	-		-		-		
į.	720	Materials and Supplies	0.00%	0.00%	0.0%	ÉRC		•	-		-		-		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-	-		-		-		
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC		-	-		-		-		
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		-	-		-		-		
	750	Transportation Expense	0.00%	0.00%	0.0%	€RC		-	-		-		-		
	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC		-			-		-		
,	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC		-			-				
3	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC		-			-				
,	759	Other Insurance	0.00%	0.00%	0.0%	ERC		-	_		_				
)	,,,,	one mounte	-10077				5 4	23 \$	23,199	\$	23,623	5	Ţ.	\$	_
	Minter Candos	Corp. Allocated Regional Expenses:								_			= 1	,	
	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC	s	. ś		Ś	_	4	_	Ś	
	408		0.00%	0.00%	0.0%	ERC	•			•		•		٠	
		Taxes Other than Income						•	-		-		•		
	701/703	Selaries	0,00%	0.00%	0.0%	ERC		-	-		•		•		
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC							•		
	720	Materials and Supplies	4.58%	95.42%	100.0%	ERC		15	303		318		-		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-	-		-				
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		-	-		-		-		
	750	Transportation Expense	0.00%	0.00%	0.0%	ERC		-	-		-		-		
,	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC		-	-		-				
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC					•				
	775	Miscellaneous Expenses	2.22%	97.78%	100.0%	ERC		26	1,163		1,190				
	.,,	инженителиз френия	*****	27.70%	200.074	£.~~	<u> </u>	41 5		5	1,508			\$	_
							-1	<u></u>	2,707	Ť	2,000		•	<u> </u>	-
		Corp. Allocated State Expenses:								Ś				\$	
	403	Depreciation Expenses	1.72%	98.28%	100.0%	ERC		83 \$		>	33,952	\$	-	>	
	408	Taxes Other than Income	2.20%	97.80%	100.0%	ERC		08	62,674		64,081		-		- 3
	701/703	Salaries	2.20%	97.80%	100.0%	ERC	4,1		186,449		190,637		-		-
	704	Employee Benefits	2.20%	97,80%	100.0%	ERC		2	98		100		-		
	718	Chemicals	0.00%	0.00%	0.0%	ERC		-	•		-		-		
	720	Materials and Supplies	3.60%	95.40%	100,0%	ERC		(63)	(1,674)		(1,737)		-		
	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-	-		-		-		
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC		-	-				-		
	736	Contractual Services - Other	2.20%	97.60%	100.0%	ERC		47	2,097		2,144				
	742	Rental Equipment	2.20%	97,80%	100.0%	ERC		(84)	(3,742)		(3,826)		-		
	750	Transportation Expense	2.20%	97.80%	100.0%	ERC	1,2		54,390		55,612				
	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC		_	2-,2-30		-				
	770		0.00%	0.00%	0.0%	ERC		_	-						
		Bad Debt Expense				ERC	1,9		86,707		88,654		-		:
	775 759	Miscellaneous Expenses Other Insurance	2.20% 0.00%	97.80% 0.00%	100,0%	ERC ERC	1,5	4/	86,707		00,034		•		

Allocation of Expenses
Company: Utilities, inc. of Longwood
Docket No.: 090381-SU
Test Year Ended: December 31, 2008
Interim [] Final [x]
Historic [X] Projected []

Page 8 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, Inc. of Longwood Allocation Percentage

			(1)	(2)	(3)	(4)		(5)		(6) Historical Mor		(7)	(8)		(9)
			Alle	cation Percentages						unts Allocate		Jing Octobe	r 31, 2008		
	G/L			Other		Description				Other					
Line	Acct.		Utilities, Inc. of	Companies/		of Allocation		es, Inc. of		ompanies/			0.00%	:	100.00%
No.	No.	Description	Longwood	Systems	Total	Method	Lor	gwood		Systems		Total	Water		Sewer
1 2	Water Service	be Corp. Allocated Expenses: Depreciation Expense	0.59%	99.41%	100.0%	EAC	\$	1,730	\$	289,301	\$	291,031	\$ -	\$	1,730
á	408	Taxes Other than income	0.61%	99.39%	100.0%	ERC	•	223	٠	36,510	*	36,732	, -	•	223
ă	701/703	Salaries	-0.53%	100.53%	100.0%	ERC		2,168		(410,438)		(408,270)	_		2,16
5	704	Employee Benefits	0.61%	99.39%	100.0%	ERC		2,634		431,921		434,555	-		2,634
6	720	Materials and Supplies	0.61%	99.39%	100.0%	ERC		875		143,481		144,356	-		875
7	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC				-			-		
8	732	Contractual Services - Accounting	0.61%	99.39%	100.0%	ERC		167		27,333		27,500	-		16
9	733	Contractual Services - Legal	0.61%	99.39%	100.0%	ERC		198		32,399		32,596	-		19
10	736	Contractual Services - Other	0.61%	99.39%	100.0%	ERC		1,037		170,013		171,050	-		1,037
11	750	Transportation Expenses	0.00%	0.00%	0.0%	ERC		-		-			-		
12	770	Bad Debt Expense	0.61%	99.39%	100.0%	ERC		39		6,372		6,411	•		39
13	775	Miscellaneous Expenses	0.61%	99.39%	100.0%	ERC		499		81,899		82,399	-		499
14	759	Other Insurance	0.61%	99.39%	100.0%	ERC		(298)		(48,801)		(49,098)			(298
15								9,271	\$	759,991	5	769,262	<u>s -</u>	<u> </u>	9,271
16	Water Service	e Corp. Allocated RVP Expenses:										· ·			
17	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC		•		-	\$	•	-		
18	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC		-		-		-	-		
19	701/703	Salarles	1.72%	98.28%	100.0%	ERC		406		23,216		23,623	-		406
20	704	Employee Benefits	0.00%	0.00%	0.0%	ERC				-		-	-		
21	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC		-		-		-	-		
22	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-		-		-	-		
23	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC		-		-		-	-		
24	736	Cantractual Services - Other	0.00%	0.00%	0.0%	ERC		-		-		-	-		
25	750	Transportation Expense	0.00%	0.00%	0.0%	ERC		-		-		-	-		
26	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC		-		•		-	-		-
27	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC				-			-		
28 29	775 759	Miscellaneous Expenses	1.72%	98.28% 0,00%	100.0%	EAC		14		820		835	-		14
30	/53	Other Insurance	0.00%	0,00%	0.0%	ERC	Ś	421	Ś	24,036	5	24,457	\$ -	- 5	421
31	Water Service	e Corp. Aflocated Regional Expenses;						,			-			-	
32	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC	\$		\$		\$		\$ -	\$	-
33	408	Taxes Other than income	0.00%	0.00%	0.0%	ERC		-		-			-		
34	701/703	Salaries	0.00%	0.00%	0.0%	€RC		-		-		-	-		-
35	704	Employee Benefits	0.00%	0.00%	0.0%	ERC		-		-		-	-		
36	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC		-		-		-	-		-
37	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		-		-			-		
38	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC		-		-		-	-		-
39	750	Transportation Expense	0.00%	0.00%	0.0%	ERC		-		-		-	-		
40	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC		-		-		-	-		-
41	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC		-		-		-	-		-
42	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC						<u> </u>	-		
43							<u> </u>		\$	-	\$_	-	-	-\$	
44		e Corp. Allocated State Expenses:													
45	403	Depreciation Expenses	1.87%	98,13%	100,0%	ERC	\$	564	\$	29,678	\$	30,242	\$ -	\$	564
46	408	Taxes Other than Income	2.13%	97.87%	100.0%	ERC		694		31,939		32,633	-		694
47	701/703	Salaries	2.13%	97.87%	100.0%	ERC		1,259		57,936		59,194	-		1,259
48 49	704	Employee Benefits	2.13%	97.87%	100.0%	ERC		2		98		100			2
50	718 720	Chemicals Materials and Supplies	0.00% 2.13%	0.00% 97.87%	0.0% 100.0%	ERC ERC		33		1,502		1.535	-		33
51	732		0.00%	0.00%	0.0%	ERC		33		1,502		7,533	-		33
52	732	Contractual Services - Accounting Contractual Services - Legal	0.00%	0.00%	0.0%	ERC		-				-			
53	736	Contractual Services - Other	2.13%	97.87%	100.0%	ERC		79		3,643		3,722			79
54	742	Rental Equipment	0.00%	0.00%	0.0%	ERC				2,043		-,, 22			,,
55	750	Transportation Expense	2.13%	97,87%	100.0%	ERC		946		43,530		44,476			946
56	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC				,					-
57	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC									
58	775	Miscellaneous Expenses	2.13%	97,87%	100.0%	ERC		1,154		53,110		54,264			1,154
59	759	Other Insurance	0.00%	0.00%	0.0%	ERC		-				-	-		-
															4,730

Allocation of Expenses
Company: Utilities, Inc. of Longwood
Docket No.: 090381-5U
Test Year Ended: December 31, 2006
Interim [] Final [x]
Historic [X] Projected []

Page 9 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, Inc. of Longwood Allocation Percentage

			(1)	(2)	(3)	(4)	(5)		(7) ith Ending Novemb	(8) er 30, 2006		(9)
			Allo	cation Percentage:				Amounts Allocat	ed			
	G/L			Other		Description		Other				
ne	Acct.		Utilities, Inc. of	Companies/		of Aliocation	Utilities, Inc. of	Companies/		0.00%		00.00%
lo	No.	Description	Longwood	Systems	Total	Method	Longwood	Systems	Total	Water		Sewer
1	Water Service	e Corp. Allocated Expenses:										
2	403	Depreciation Expense	0.58%	99.42%	100.0%	ERC	\$ 1,409		\$ 244,723	\$ -	\$	1,4
3	408	Taxes Other than Income	0.59%	99.41%	100.0%	ERC	191		32,377	-		
•	701/703	Salaries	0.59%	99.41%	100.0%	ERC	2,079	350,773	352,851			2.
5	704	Employee Benefits	0.59%	99.41%	100.0%	ERC	2,277		386,535	-		2
,	720	Materials and Supplies	0.59%	99.41%	100.0%	ERC	343		58,093	-		
	731	Contractual Services - Engineering	0.59%	99.41%	100.0%	ERC	9	1,541	1,550	-		
ŧ	732	Contractual Services - Accounting	0.59%	99.41%	100.0%	ERC	379	63,996	64,375	-		
	733	Contractual Services - Legal	0.59%	99.41%	100.0%	ERC	12	2,035	2,047	-		
,	736	Contractual Services - Other	0.59%	99.41%	100.0%	ERC	1,428		242,376	_		
			0.53%	99.38%	100.0%	ERC	2,420		8	_		
1	750	Transportation Expenses			100.0%	ERC	5		868			
2	770	Bad Debt Expense	0.59%	99.41%	100.0%	ERC				•		
3	775	Miscellaneous Expenses	0.59%	99.41%	100.0%	ERC	635	107,183	107,818	-		
ı	759	Other Insurance	0.59%	99.41%	100.0%	ERC	899	151,761	152,660			
,							\$ 9,666	\$ 1,636,615	\$ 1,646,281	\$ -	\$	
											_	
		Corp. Allocated RVP Expenses;			0.04	ERC			\$ -	_		
7	403	Depreciation Expenses	0.00%	0.00%	0.0%		•	-		-		
	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC	•	•	-	-		
•	701/703	Salaries	1.65%	98.35%	100.0%	ERC	389	23,234	23,623	-		
)	704	Employee Benefits	0.00%	0.00%	0.0%	ERC			-			
	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC		-	_	_		
l			0.00%	0.00%	0.0%	ERC	_			_		
	732	Contractual Services - Accounting										
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC		-	-	_		
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC	•		•	-		
	750	Transportation Expense	0.00%	0.00%	0.0%	ERC		-	-	-		
,	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC	-	-	-	-		
7	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC	-	•	•			
3	775	Miscellaneous Expenses	1.54%	98.36%	100.0%	ERC	10	572	582			
,	759	Other Insurance	0.00%	0.00%	0.0%	ERC						
,	733	Other Madiance	0.0070	4,557	4.07		\$ 398	\$ 23,806	\$ 24,205	-	5	
												-
		e Corp. Allocated Regional Expenses:				ERC	s -	٠.	s .	s -	\$	
Į	403	Depredation Expenses	0.00%	0.00%	0.0%		, .	,	. .	, .	7	
ı	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC	-	-	-	-		
ı	701/703	Salaries	0.00%	0.00%	0.0%	ERC		-	•	-		
,	704	Employee Benefits	0.00%	0.00%	0.0%	ERC			-	-		
,	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC	-			-		
				0.00%	0.0%	ERC			_	_		
•	732	Contractual Services - Accounting	0.00%				•	•				
3	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC	•			-		
•	750	Transportation Expense	2.08%	97.92%	100.0%	ERC	0	12	12	-		
,	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC	-	-	-	-		
i	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC			-	-		
2	775	Miscellaneous Expenses	2.05%	97.95%	100.0%	ERC	4	170	174	-		
,	.,,,						\$ 4	\$ 182	\$ 186	-	\$	
								- 				
ļ		e Corp. Allocated State Expenses;						\$ 29,704	\$ 30,242	\$ -	\$	
•	403	Depreciation Expenses	1.78%	98.22%	100.0%	ERC	\$ 537			> -	,	
,	408	Taxes Other than Income	2.02%	97.98%	100.0%	ERC	540		26,660	-		
,	701/703	Salaries	2.02%	97.98%	100.0%	ERC	184	8,925	9,110	-		
	704	Employee Benefits	0.00%	0.00%	0.0%	ERC			-	-		
	718	Chemicals	2.04%	97.96%	100.0%	ERC	1	24	25			
	720	Materials and Supplies	1.53%	98.47%	100.0%	ERC	26		1,695	-		
			0.00%	0.00%	0.0%	ERC			-,	_		
	732	Contractual Services - Accounting										
	733	Contractual Services - Legal	0.00%	0.00%	0.0%	ERC			(22.624)	_		
!		Contractual Services - Other	2.02%	97.98%	100.0%	ERC	(681	(32,955)	(33,636)	•		
	736		0.00%	0.00%	0.0%	ERC				-		
!	736 742	Rental Equipment			100.0%	ERC	759	36,732	37,491	-		
		Rental Equipment Transportation Expense	2.02%	97.98%	100.0%	CITE .						
! !	742 750	Transportation Expense		97.98% 0.00%	0.0%	ERC	-		*-11	-		
1	742 750 767	Transportation Expense Reg. Commission Exp Other	2.02% 0.00%	0.00%	0.0%			-	:	:		
?	742 750 767 770	Transportation Expense Reg. Commission Exp Other Bad Debt Expense	2.02% 0.00% 0.00%	0.00% 0.00%	0.0%	ERC ERC						
!	742 750 767	Transportation Expense Reg. Commission Exp Other	2.02% 0.00%	0.00%	0.0%	ERC	722		35,660			

Allocation of Expenses
Company: Utilities, inc. of Longwood
Docker No.: 090351-5U
Test Year Ended: December 31, 2006
Interim [] Final [x]
Historic [x] Projected []

Schedula B-12

Page 10 of 11 Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description for all systems other than water and sewer.

Utilities, Inc. of Longwood Allocation Percentage

			(1)	(2)	(3)	(4)	(5)		(6) listorical Mont	h Endi-	(7) a Decembe	(8) 21 2000		(9)
			âlla	cation Percentages					unts Aflocate		y Decembe	7 31, 2006		
	G/L			Other		Description		Ainc	Other	*				
ne	Acct.		Utilities, Inc. of	Companies/		of Affocation	Utilities, Inc. of	c	ompunies/			0.00%		100,00%
lo.	No.	Description	Longwood	Systems	Total	Method	Longwood		Systems		Total	Water		Sewet
1	Water Service	Corp. Allocated Expenses;												
2	403	Depreciation Expense	0.58%	99.42%	100.0%	ERC	\$ 1,895		326,157	\$	328,052	\$ -	\$	1,89
3	408	Taxes Other than Income	0.59%	99.41%	100.0%	ERC	133		22,466		22,599	-		1
4	701/703	Salaries	0.59%	99,41%	100.0%	ERC	2,101		355,349		357,449			2,1
5	704	Employee Benefits	0.59%	99.41%	100.0%	ERC	3,072		519,748		522,820	-		3,0
6	720	Materials and Supplies	0.59%	99.41%	100.0%	ERC	456		77,115		77,571	-		4
7	731	Contractual Services - Engineering	0.59%	99.41%	100.0%	ERC	(9	ł	(1,541)		(1,550)	-		
B	732	Contractual Services - Accounting	0.59%	99.41%	100.0%	ERC	(311)	(52,633)		(52,944)	-		(:
9	733	Contractual Services - Legal	0.59%	99.41%	100,0%	ERC	66		11,236		11,303			
0	736	Contractual Services - Other	0.59%	99.41%	100.0%	ERC	1,829		309,403		311,232	-		1,
1	750	Transportation Expenses	0.59%	99.41%	100.0%	ERC	2		391		393	-		
2	770	Bad Debt Expense	0,59%	99.41%	100.0%	ERC	27		4,624		4,652	-		
	775		0.59%	99.41%	100.0%	ERC	(563		(95,459)		(96,023)			1
3		Miscellaneous Expenses			100.0%	ERC	1,665	•	281,620		283,285	_		1
4	759	Other Insurance	0.59%	99.41%	100.0%	EM.			1,758,475		,768,838	-		10,
5							\$ 10,363		1,/30,4/3		,100,030	-	- -	
6		Corp. Allocated RVP Expenses;												
17	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC			-	\$	-	-		
8	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC	-		-		-	-		
9	701/703	Salaries	1.64%	98.36%	100.0%	ERC	388		23,235		23,523	-		
0	704	Employee Benefits	1.62%	98.38%	100.0%	FRC	0		21		21	-		
1	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC					-	-		
2	732		0.00%	0.00%	0.0%	ERC	_							
3		Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC					_	_		
3 4	733	Contractual Services - Legal		0.00%	0.0%	ERC	·		_			_		
	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC.	•		-		_			
5	750	Transportation Expense	0.00%			ERC.	•		•		•	-		
6	766	Reg. Commission Exp.	0.00%	0.00%	0.0%		•		•		-	-		
7	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC	•		•		-	-		
В	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC			-		•	-		
9	759	Other Insurance	0.00%	0.00%	0.0%	ERC	\$ 388		23,256	4	23.644			
0							3 300	- <u>~</u>	23,230		23,043		· Ě	
1		Corp. Allocated Regional Expenses:			B 00/	FOG	s -	Ś		\$		5 -	\$	
2	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC	• -	>	•	>	•	, -	•	
3	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC	-		-		-	-		
4	701/703	Salaries	0.00%	0.00%	0.0%	ERC	-		-		•	-		
5	704	Employee Benefits	0.00%	0.00%	0.0%	ERC	•				•			
6	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC	-		-		-	-		
7	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC	-		-			-		
8	736	Contractual Services - Other	0.00%	0.00%	0.0%	ERC			-		-	-		
,	750	Transportation Expense	0.00%	0.00%	0.0%	ERC			-		-	-		
,	767	Reg. Commission Exp Other	0.00%	0.00%	0.0%	ERC	_		-		-	-		
1	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC			-			-		
2	775	Miscellaneous Expenses	0.00%	0.00%	0.0%	ERC			_		-	-		
3	773	Maccinitieous expenses	0.00%	0.0070	0.07	2.110	\$ -	- 3		\$		_	\$	
													_	
4		Corp. Allocated State Expenses:						\$	70.710	\$	30,866	5 -	\$	
5	403	Depreciation Expenses	1.78%	98.22%	100.0%	ERC	\$ 548		30,318	•		, ,	7	
6	408	Taxes Other than Income	2.02%	97.98%	100.0%	ERC	580		28,140		28,720	•		-
7	701/703	Salaries	2.02%	97.98%	100.0%	ERC	(2,165		(105,044)		(107,210)	•		(2
3	704	Employee Benefits	2.02%	97.98%	100.0%	ERC	11		544		555	-		
•	718	Chemicals	0.00%	0.00%	0.0%	ERC	-		-		•	-		
ı	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC			٠ -		٠	-		
ı	732	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC						-		
	733	Contractual Services - Legal	0.00%	0.00%	0,0%	ERC	-		-		-	-		
	736	Contractual Services - Other	2.02%	97.98%	100.0%	ERC	76		3,671		3,747	-		
i	742	Rental Equipment	0.00%	0.00%	0.0%	ERC								
5	750	Transportation Expense	2.02%	97.98%	100.0%	ERC	693		33,639		34,332	-		
,	767	Reg. Commission Exp Other	0,00%	0.00%	0.0%	ERC						_		
,	770		0.00%	0.00%	0.0%	ERC								
	770 775	Bed Debt Expense	2.02%	97.98%	100.0%	ERC	791		38,368		39,159			
		Miscellaneous Expenses	2.02%			ERC	/91		20,200		39,239	_		
8 9	759	Other Insurance	0.00%	0,00%	0.0%									

	No.: 090381-	-SU						Schedule B-12			
erin tori	er Ended: De n[] Final [x] : [X] Projecter	cumber 31, 2008	hiart to allowation between	n notema kuatan		lahawi a alla a l		Page 11 of 11 Preparer: Erin P			
scrip	tion for all sys	tems other than water and sewer.	spect to shore don netwee	n systems (water,	sewer & gas, etc.	snowing allocation	percentages, gross	ernounts, emounts all	located, and a deta		, of Longwood
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			Allo	cation Percentages	ı			Historical Ye	ar Ending Decembe	r 31, 2008	
Ine	G/L Acct			Other		Description		Other	eu		
lo.	No.	Description	Utilities, Inc. of Longwood	Companies/ Systems	Total	of Allocation Method	Utilities, Inc. of	Companies/	T-1-1	0.00%	100.00%
1		e Corp. Allocated Expenses;				Method	Longwood	Systems	Total	Water	Sewer
2	403 408	Depreciation Expense	0.57%	99.43%	100.0%	ERC	\$ 14,656		\$ 2,570,099	\$ -	\$ 14,6
4	701/703	Taxes Other than Income Salaries	0.60% 0.60%	99.40% 99.40%	100.0%	ERC	2,634		435,444	-	2,6
5	704	Employee Benefits	0.60%	99.40%	100.0%	ERC ERC	25,300 32,405		4,189,977		25,3
6	720	Materials and Supplies	0.61%	99,39%	100.0%	ERC	9,659		5,365,786	-	32,4
7	731	Contractual Services - Engineering	0.00%	0.00%	0.0%	ERC	0,039		1,592,720		9,6
8	732	Contractual Services - Accounting	0.61%	99.39%	100.0%	ERC	1,853	302,198	304,051		1.8
•	733	Contractual Services - Legal	0.60%	99.40%	100.0%	ERC	743	122,272	123,015		7
1	736 750	Contractual Services - Other Transportation Expenses	0,60%	99.40%	100.0%	ERC	11,012	1,819,291	1,830,303		11,0
2	770	Bad Debt Expense	0.62% 0.60%	99.38% 99.40%	100.0%	ERC	(3		(418)	-	
3	775				100.0%	ERC	125	20,598	20,723		1
Ā	759	Miscellaneous Expenses Other Insurance	0.61% 0.60%	99.39%	100.0%	ERC	7,050	1,153,833	1,160,883	-	7,0
5	,,,,	Otter watering	U.80%	99.40%	100.0%	ERC	14,161 \$ 119,597	\$ 19,816,946	\$ 19,936,544	-	\$ 119,5
5	Water Service	e Corp. Allocated RVP Expenses:					113,357	y 13,d10,340	3 23,330,344	2 -	3 1,19,2
,	403	Depreciation Expenses	0.00%	0.00%	0.0%	ERC	_		\$ -		
8	408	Taxes Other than Income	0.00%	0.00%	0.0%	ERC	_		• :		
9	701/703	Salaries	1.71%	98.29%	100.0%	ERC	4,818	276,095	280,913		4.5
O	704	Emplayee Benefits	1.62%	98.38%	100.0%	EAC	-,510 D	21	21		7,0
1	720	Materials and Supplies	0.00%	0.00%	0.0%	ERC	-	-			
2	732 733	Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC	-				
	736	Contractual Services - Legal Contractual Services - Other	0.00%	0,00%	0.0%	ERC	•	-	-	-	
4 5	750	Transportation Expense	0.00%	0.00%	0.0%	ERC	-		-	-	
6	766	Reg. Commission Exp.	0.00%	0.00%	0.0%	ERC ERC	-		•	-	
7	770	Bed Debt Expense	0.00%	0.00%	0.0%	ERC	•	•	-	-	
8	775	Miscellaneous Expenses	1.69%	98.31%	100.0%	ERC	24	1,393	1,417		
3	759	Other Insurance	0.00%	0.00%	0.0%	ERC		2,000	2,72,		
D							\$ 4,842	\$ 277,508	\$ 282,350	\$ -	\$ 4,8
1		Corp. Allocated Regional Expenses:									
2 3	403 408	Depreciation Expenses	2.16%	97.84%	100.0%	ERC	\$ 1	\$ 38	\$ 39	\$ -	\$
	701/703	Taxes Other than Income Salaries	0.00% 2.16%	0.00% 97.84%	0.0%	ERC	-		-	-	
,	704	Employee Benefits	2.16%	97.84% 97.84%	100.0%	ERC	206	9,304	9,510	-	2
,	720	Materials and Supplies	2.28%	97.72%	100.0%	ERC ERC	220 178	9,947 7.604	10,167		
,	792	Contractual Services - Accounting	0.00%	0.00%	0.0%	FRC	1/6	7,004	7,782		1
1	736	Contractual Services - Other	2.16%	97.84%	100.0%	ERC	140	6,341	E 481		
	750	Transportation Expense	2.15%	97.85%	100.0%	ERC	140	404	6,481 412		•
•	767	Reg. Commission Exp Other	2.15%	97.85%	100.0%	ERC	242	11,047	11,289		2
	770	Bad Debt Expense	0.00%	0.00%	0.0%	ERC					•
	775	Miscellaneous Expenses	2.16%	97.84%	100.0%	ERC	710	32,093	32,804		7
} !							\$ 1,705	\$ 76,778	\$ 78,483		\$ 1,7
		Corp. Allocated State Expenses:									
	403 408	Depreciation Expenses Taxes Other than income	1.89%	98.11%	100.0%	ERC	\$ 6,818	\$ 354,510	\$ 361,328	\$ -	\$ 6,8
		Salarles	2.61%	97.85% 97.39%	100.0%	ERC ERC	8,328	379,276	387,605	-	8,8
	704	Employee Benefits	2.17%	97.83%	100.0%	ERC:	584 96	21,770	22,354		\$
	718	Chemicals	2.04%	97.96%	100.0%	ERC	1	4,329 24	4,425 25		
	720	Materials and Supplies	1.16%	98.84%	100.0%	ERC	235	19,975	20,210		2
		Contractual Services - Accounting	0.00%	0.00%	0.0%	ERC		,5/5	20,210		-
		Contractual Services - Legal	2.16%	97.84%	100.0%	ERC	313	14,158	14,471		3
		Contractual Services - Other	2.45%	97.55%	100.0%	ERC	425	16,955	17,380		4
		Rental Equipment	0.00%	0.00%	0.0%	ERC	(1)	. 1	0		
	750 767	Transportation Expense	2.15%	97.85%	100.0%	ERC	11,721	533,141	544,862		11,7
		Reg. Commission Exp Other Bad Debt Expense	16.44% 2.21%	83.56%	100.0%	ERC	1,160	5,899	7,059		1,1
		Miscellaneous Expenses	2.21% 2.15%	97.80% 97.85%	100.0%	ERC ERC	4 11,760	195	200		
					TIRLING.		11.760	534,310	546,070	_	
		Other Insurance	2.18%	97.82%	100.0%	ERC		334,310	68	-	11,7

Net Depreciation Expense - Wastewater Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Historic [X] Projected []

Florida Public Service Commission

Schedule: B-14 Page 1 of 1

Preparer: Kirsten E. Weeks

Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

Line	(1)	(2) Test Year	(3) Utility	(4) Adjusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name	Expense	Adjustments	Balance	Useful %	Amount
1	INTANGIBLE PLANT					
2	351.1 Organization	-	2,419	2,419		
3	352.1 Franchises	-		-		
4	389.1 Other Plant & Misc. Equipment			-		
5	COLLECTION PLANT			-		
6	353.2 Land & Land Rights			-		
7	354.2 Structures & Improvements	10		10		
8	355.2 Power Generation Equipment	4	9	13		
9	360.2 Collection Sewers - Force	2,368	(4,715)	(2,347)		
10	361.2 Collection Sewers - Gravity	25,890	8,475	34,365		
11	362.2 Special Collecting Structures			_		
12	363.2 Services to Customers	4,493	3,291	7,784		
13	364.2 Flow Measuring Devices			-		
14	365.2 Flow Measuring Installations			-		
15	389.2 Other Plant & Misc. Equipment			-		
16	SYSTEM PUMPING PLANT			-		
17	353.3 Land & Land Rights			-		
18	354.3 Structures & Improvements	12,714	(66)	12,648		
19	370.3 Receiving Wells	,	` `	· •		
20	371.3 Pumping Equipment	5	13	17		
21	389.3 Other Plant & Misc. Equipment	52	93	146		
22	TREATMENT AND DISPOSAL PLANT					
22 23	353.4 Land & Land Rights			-		
23 24	354.4 Structures & Improvements		41,391	41,391		
24 25	380.4 Treatment & Disposal Equipment	13,556	9,344	22,900		
25 26	381.4 Plant Sewers	13,330	3,5 . ,	13		
26 27	382.4 Outfall Sewer Lines	15				
28	389.4 Other Plant & Misc. Equipment	58	161	220		
	RECLAIMED WATER DISTRIBUTION PLANT	30	101			
29				_		
30	366.6 Reuse Services			_		
31	367.6 Reuse Mtr/installations			-		
32	374.6 Reuse Dist Reservoirs	1		1		
33	375.6 Reuse Trans. And Dist. System	*		-		
34	371.6 Pumping Equipment			_		
35	389.6 Other Plant & Misc Equipment					
36	GENERAL PLANT			_		
37	353.7 Land & Land Rights	44.020	(43,672)	1,257		
38	354.7 Structures & Improvements	44,930		13,426		
39	390.7 Office Furniture & Equipment	16,749	(3,322)			
40	391.7 Transportation Equipment	5,530	(650)	4,880		
41	392.7 Stores Equipment	007	276	1,313		
42	393.7 Tools, Shop & Garage Equipment	987	326 69			
43	394.7 Laboratory Equipment	132	68	200		
44	395.7 Power Operated Equipment		10.00	4 700		
45	396.7 Communication Equipment	1,797	(64)	1,733		
46	397.7 Miscellaneous Equipment			•		
47	398.5 Other Tangible Plant					
48	TOTAL	129,288	13,099	142,388		N/A
49	LESS: AMORTIZATION OF CIAC	(42,093)	(10,195)	(52,288)		
50						
			\$ 2,905	\$ 90,100		N/A

Taxes Other Than Income (Final Rates)

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Historic [X] Projected [] Interim [] Final [X] Schedule: B-15 Page 1 of 1

Preparer: Kirsten E. Weeks Recap Schedules: B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

No.	(1) Line Description	Ass	(2) gulatory essment s (RAFs)	 (3) Payroli Taxes	_	(4) Real Estate & Personal Property		(5) Other	(6) Total
1	WATER								
2	Test Year		_	-		-		-	-
3	Allocation from UiF								
4	Test Year Per Books	\$	-	\$ -	\$	-	\$	- \$	
5									
6	Adjustments to Test Year (Explain):								
7	Increase in ad valorem tax					-			-
8	Payroll Tax for addt'l budgeted salaries			-					-
9	Increase in RAFs associated with annualized water								
	revenues		-						
10	Total Test Year Adjustments		-	-					
11									
12	Adjusted Test Year		-	-		-		-	-
13	RAFs Assoc. with Revenue Increase			 		<u> </u>			<u>-</u> _
14							_		
15	Total Balance	\$		\$ 	\$	-	\$	- \$	
16									
17									
18	WASTEWATER								
19	Test Year		30,110	10,597		41,848		151	82,706
20	Allocation from UIF			 			_,		
21	Test Year Per Books	\$	30,110	\$ 10,597	<u>\$</u>	41,848	<u>Ş</u>	151 \$	82,706
22									
23	Adjustments to Test Year (Explain):							_	
24	Allocation from UIF					532		5	537
25	Adjust Salary Distribution			(146)					(146)
26	Increase in RAFs associated with annualized sewer		(1,167)	 					(1,167)
27	Total Test Year Adjustments		(1,167)	(146)		532		5	(776)
28									04 020
29	Adjusted Test Year		28,943	10,451		42,380		156	81,930
30									4.504
31	increase in ad valorem tax per B-3					1,634			1,634
32	RAFs Assoc. with Revenue Increase		8,945	 -				-	8,945
33	Total Adjustments for requested increases		8,945	 -		1,634		-	10,579
34								A-# 4	02 500
35	Total Balance	\$	37,888	\$ 10,451	\$	44,014	Ş	156 \$	92,509

Reconciliation of Total Income Tax Provision

Fiorida Public Service Commission

Schedule: C-1 Page 1 of 1

Preparer: Erin Povich

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	_	Total Per Books	 Utility Adjustments	 Utility Adjusted	Water		Sewer
1 2	Current Tax Expense	C-2	\$	(21,838)	\$ 34,512	\$ 12,674		\$	12,674
3 4	Deferred Income Tax Expense	C-5		11,966	(1,575)	10,391			10,391
5 6	ITC Realized This Year	C-8							
7 8 9	ITC Amortization (3% ITC and IRC 46(f)(2))	C-8							
10 11	Parent Debt Adjustment	C-9		•		 <u> </u>		· ·	<u>-</u>
12	Total Income Tax Expense		\$	(9,872)	\$ 32,937	\$ 23,065 \$		- \$	23,065

Supporting Schedules: C-2, C-5, C-8, C-9

State and Federal Income Tax Calculation - Current Sewer

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: C-2 Page 1 of 1 Preparer: Erin Povich

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.			Total Per Books	Utility Adjustments(1)		Utility Adjusted	Adjust for Increase		Sewer
1	Net Utility Operating Income (Sch. B-2)	\$	33,200	\$ (6,706)	\$	26,494	\$ 117,608	Ś	144,102
2 3	Add: Income Tax Expense Per Books (Sch. B-2)	_	(9,872)	(38,020)		(47,892)	70,957		23,065
4	Subtotal		23,328	(44,726)		(21,398)	188,565		167,167
5 6	Less: Interest Charges (Sch. C-3)		75,579	66,651		142,230			142,230
7 8	Taxable Income Per Books		(52,251)	(111,377)		(163,628)	188,565		24,937
9	Schedule M Adjustments:								
10	Permanent Differences (From Sch. C-4)		2,769	-		2,769			2,769
11	Timing Differences (From Sch. C-5)		(31,802)	4,186		(27,616)			(27,616)
12 13	Other Adjustments ¹		17,056			17,056			17,056
14	Total Schedule M Adjustments		(11,977)	4,186		(7,791)	•		(7,791)
15 16	Taxable Income Before State Taxes		(64,228)	(107,192)		(171,419)	188,565		17,146
17	Less: State Income Tax Exemption (\$5,000)								
18 19	State Taxable Income		(64,228)	(107,192)		(171,419)	188,565		17,146
20	State Income Tax (5.5% of Line 19)		(3,533)	(5,896)		(9,428)	10,371		943
21	Limited by NOL		3,533	5,896		9,429			9,429
22 23	Credits								
24	Current State Income Taxes	_	-			-	10,371		10,372
25 26	Federal Taxable Income (Line 16 - Line 24)		(64,228)	(107,192)		(171,419)	178,194		6,774
27	Federal Income Tax Rate		0.34	0.34		0.34	0.34		0.34
28 29	Federal Income Taxes (Line 26 x Line 27) Less: Investment Tax Credit Realized		(21,838)	(36,445)		(58,283)	60,586		2,303
30	This Year (Sch. C-8)			-		-	-		
31 32	Current Federal Inc. Taxes (Line 28 - Line 30)		(21,838)	(36,445)		(58,283)	60,586		2,303
33	· · · · ·		, ,,	, ,,,,,,		,			
34	Summary: Current State Income Taxes (Line 24)						10,371		10,371
35 36	Current State Income Taxes (Line 24) Current Federal Income Taxes (Line 32)		(21,838)	(36,445)		(58,283)	60,586		2,303
37 38	Total Current Income Tax Expense (To C-1)		(21,838)	\$ (36,445)		(58,283)	\$ 70,957	ć	12,674
39	Total Current Income Tax Expense (To C-1)	<u> </u>	(21,638)	3 (30,445)	3	(38,283)	\$ 10,551	Þ	12,074

40 41 Recap Schedules: C-1

42 43

^{44 &}lt;sup>1</sup> Adjustment needed due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Schedule of Interest In Tax Expense Calculation

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: C-3 Page 1 of 1

Preparer: Erln Povich

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax

Line No.	Description		Total Per Books	Utility Adjustments	Utility Adju	sted	ţa.	astewater
			C. DOOMS	Adjustments	 Auju	steu	444	astewater
1 2	Interest on Long-Term Debt	\$	-		\$ -		\$	-
3	Amortization of Debt Premium,				_			
4	Disc. and Expense Net				_			
5								
6	Interest on Short-Term Debt		1,636		1,636			1,636
7			_,		2,000			1,000
8	Other Interest Expense - Intercompany		73,943	66,651	140,595			140,595
9			•	•	•			,
10	AFUDC		-		_	-		_
11								
12	ITC Interest Synchronization							
13	(IRC 46(f)(2) only - See below)		-	<u>-</u>	 	-		-
14								
15	Total Used For Tax Calculation	\$	75,579	\$ 66,651	\$ 142,230	\$ -	\$	142,230
16								•
17	Calculation of ITC Interest Synchronization		nent					
18	ONLY for Option 2 companies (See Sch. C-8	, pg. 4)						
19						Total	D	ebt Only
20				•	•	Weighted	W	eighted
21	Balances From Schedule D-1		Amount	Ratio	 Cost	Cost		Cost
22								
23	Long-Term Debt							
24						-		
25	Short-Term Debt							
26	Preferred Stock							
27								
	- ·							
28	Common Equity							
29	• •							
	Common Equity Total							
29 30 31	Total							
29 30 31 32	• •							
29 30 31 32 33	Total ITCs (from D-1, Line 7)							
29 30 31 32 33 34	Total							
29 30 31 32 33 34 35	Total ITCs (from D-1, Line 7) Weighted Debt Cost (From Line 12)							
29 30 31 32 33 34 35	Total ITCs (from D-1, Line 7)							
29 30 31 32 33 34 35	Total ITCs (from D-1, Line 7) Weighted Debt Cost (From Line 12)							

Book/Tax Differences - Permanent

Florida Public Service Commission

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU Test Year Ended: December 31, 2008 Historic [X] Projected [] Schedule: C-4 Page 1 of 1 Preparer: Erin Povich

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Line No.	Description	otal Per Books	Utility Adjustments	•			Sewer		
1	Interest During Construction	\$ (2,769)		\$	(2,769)		\$	(2,769)	

Deferred Income Tax Expense (Final) - Water

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Historic [X] Projected []

Schedule: C-5 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line			Tota!	Utility		Utility	***		
No.	Description	P	er Books	Adjustment		Adjusted	Adjustment	W	/astewater
1	Timing Differences:								
2	Tax Depreciation and Amortization	\$	108,767	\$ -	\$	108,767		\$	108,767
3	Book Depreciation and Amortization		87,195	2,905		90,100		•	90,100
4									
5	Difference		21,572	(2,905)		18,667	-		18,667
6									
7	Other Timing Differences (Itemize):								
8									
9	Deferred Maintenance - CY Additions		(111)			(111)			(111)
10	Deferred Maintenance - CY Amortization		(10,374)	(1,186)		(11,560)			(11,560)
11	Deferred Rate Case - CY Amortization		(95)	(95)		(190)			(190)
12	Deferred Rate Case - CY Additions					-			-
13	Deferred - Other 1		20,810			20,810			20,810
14						-			
15	Total Timing Differences (To C-2)		31,802	(4,186)		27,616	-		27,616
16		-							
17	State Tax Rate		0.055	0.055		0.055	0.055		0.055
18	State Deferred Taxes (Line 15 x Line 17)		1,749	(230)		1,519	-		1,519
19			-	` '		·			,
20	Total State Tax Deferred		1,749	(230)		1,519	-		1,519
21				 ······································					
22	Timing Differences For Federal Deferred Taxes								
23	(Line 15 - 20)		30,053	(3,956)		26,097	_		26,097
24	Federal Tax Rate		0.34	0.34		0.34	0.34		0.34
25	/ -				_		0.5 (0.51
26	Federal Deferred Taxes (Line 23 x Line 24)		10,217	(1,345)		8,872			8,872
27	Add: State Deferred Taxes (Line 20)		1,749	(230)		1,519	_		1,519
28	(2,525			
	Total Deferred Tax Expense (To C-1)	\$	11,966	\$ (1,575)	\$	10,391 \$	-	\$	10,391

¹ The Deferred-Other item of \$20,810 is due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Supporting Schedules: None Recap Schedules: C-2

Accumulated Deferred Income Taxes - Summary

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU Test Year Ended: December 31, 2008

Historic [X] Projected []

Schedule: C-6 Page 1 of 3 Preparer: Erin Povich

Florida Public Service Commission

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

Une		Account	No. 190.1011 / 2	2011	Accoun	t No. 190.1012 /	2012	Net De	ferred income Ta	xes
No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
1	1995	(40)	(231)	(271)	-		-	(210)	(16,827)	(17,037)
2	1996	82	481	563		-	-	(456)	(58,623)	(59,079)
3	1997	73	421	494	-	-	-	(1,407)	(96,897)	(98,304)
4	1998	67	389	456	•	-	-	(1,291)	(126,477)	(127,768)
5	1999	62	360	422	-	-	-	(939)	(151,714)	(152,653)
6	2000	57	333	390	-	-		(571)	(171,628)	(172,199)
7	2001	53	308	361	29	170	199	(44)	(184,672)	(184,716)
8	2002	49	284	333	28	167	195	84	(204,913)	(204,829)
9	2003	46	263	309	255	1,493	1,748	43	(228,598)	(228,555)
10	2004	43	242	285	273	1,596	1,869	(3,361)	(269,321)	(272,682)
11	2005	40	221	261	483	2,818	3,301	(5,048)	(286,212)	(291,260)
12	2006	40	221	261	483	2,818	3,301	(7,515)	(301,291)	(308,806)
13	2007	40	221	261	483	2,818	3,301	(7,407)	(303,047)	(310,454)
14	2008	40	221	261	483	2,818	3,301	(9,204)	(313,470)	(322,674)
15										
16										
17										
18					_					
19			No. 190.1020 / 2			No. 190.1021 / 2				
20 .	Year	State	Federal	Total _	State	Federal	Total			
21 22	1995 1996	-	-	-	(170)	(995)	(1,165)			
23			-	(25)	(538)	(3,146)	(3,684)			
	1997	(5)	(31)	(36)	(1,475)	(8,622)	(10,097)			
24 25	1998 1999	(40)	(237)	(277)	(1,318)	(7,702)	(9,020)			
26	2000	-	•	-	(1,001)	(5,909)	(6,910)			
				•	(628)	(3,670)	(4,298)			
27	2001	*	-	-	(126)	(740)	(866)			
28	2002	6	(36)	(30)	1	1	2			
29	2003	-	•	-	(258)	(1,512)	(1,770)			
30	2004	(1,204)	-	(1,204)	(2,473)	(14,452)	(16,925)			
31	2005	(1,204)	(7,035)	(8,239)	(1,903)	(11,121)	(13,024)			
32	2006	(2,130)	(12,443)	(14,573)	(1,333)	(7,790)	(9,123)			
33	2007	(42)	(245)	(287)	(763)	(4,459)	(5,222)			
34	2008	•	-	-	(186)	(1,090)	(1,276)			
35										
36										
37										
38										
39	w		No. 190.1024 /20			No. 190.1031 / 2				
40 -	Year 1995	State	Federal	Total (2.440)	State	Federal	Total			
41 42	1995	-	(2,449)	(2,449)	-	(13,152)	(13,152)			
43	1997	-	(9,838)	(9,838)	•	(46,120)	(46,120)			
44	1998	-	(17,227)	(17,227)	-	(71,438)	(71,438)			
45	1999		(24,616)	(24,615)	-	(94,311)	(94,311)			
46	2000		(32,005)	(32,005)	-	(114,160)	(114,160)			
47	2001		(36,945)	(36,945)		(131,346)	(131,346)			
48	2002	-	(36,945)	(36,945)	-	(147,465)	(147,465)			
49	2003	-	(36,945)	(36,945)	-	(168,384)	(168,384)			
50	2003		(36,945)	(36,945)		(191,897)	(191,897)			
50 51	2004	-	(36,945)	(36,945)	(7.454)	(219,762)	(219,762)			
51 52	2005	-	(36,945)	(36,945)	(2,464)	(234,150)	(236,614)			
	2000	-	(36,945)	(36,945)	(4,575)	(247,152)	(251,727)			
53	2007	-	(36,945)	(36,945)	(7,125)	(264,437)	(271,562)			

(1) ADIT Include allocation adjustments of \$872 for FY 2007 and \${254} for FY 2008 which were not included in the 2007 and 2008 Annual Reports.

Supporting Schedules: C-6, Pg 2 & 3 Supporting Schedules: C-6, Pg 2 & 3

Schedule: C-6 Page 2 of 3 Preparer: Erin Povich

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

		A			Tax Debits- Tap F	Bes	Ac	count No. 190.2	012 Deferred Ta	x Debits- Tap Fe	es
			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
Line		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
No.	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
1	1995					(40)					
2	1996	(40)	122	-	•	82	-				
3	1997	82	(9)			73	-				
4	1998	73	(6)			67	-				
5	1999	67	(5)			62	-				
6	2000	62	(5)			57	-				
7	2001	57	(4)			53		29			29
8	2002	53	(4)			49	29	(1)			28
9	2003	49	(3)			46	28	227			255
10	2004	46	(3)			43	255	(6)	24		27
11	2005	43	(3)			40	273	(10)	220		483
12	2006	40	1-7			40	483	(20)	220		483
13	2007	40				40	483				483
14	2008	40				40	483				483
15	2000	70				70	403				40:
16											
17											
18		A	count No. 100 1	020 Deferred T	ax Credits- Rate C			No. 100 20	31 Defe4 T	C	P
19		ALI	Current	Flowback		436	ACC		21 Deferred Tax		ree
20		Beginning	Year	To Curr.	Adjust. Debit	Ending	B l l	Current	Flowback	Adjust.	
21	Year	Balance	Deferral	Year			Beginning	Year	To Curr.	Debit	Ending
21 22	1995	вајалсе	Deterral	. Tear	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
							44.70	(0.00)			(170
23	1996	-	_				(170)	(368)			(538
24	1997	-	-5			(5)	(538)	(937)			(1,475
25	1998	(5)	-35			(40)	(1,475)	157			(1,318
26	1999	(40)	40				(1,318)	317			(1,001
27	2000	• -	0				(1,001)	373			(628
28	2001	-	0			-	(628)	502			(126
29	2002	_	6		-	6	(126)	127			` 1
30	2003	6	(6)			_	1	(259)			(258
31	2004	-	(1,204)			(1,204)	(258)	(2,542)	327		(2,473
32	2005	(1,204)	(4,2-4.)			(1,204)	(2,473)	(-,,-,	570		(1,903
33	2006	(1,204)	(926)			(2,130)	(1,903)		570		(1,333
34	2007	(2,130)	(640)		2,728	(42)	(1,333)		570		(763
35	2007	(42)	(040)		42	(42)			577		•
35 36	2006	(42)			42	-	(763)		5//		(186
37											
3 <i>1</i> 38											
39				00 007 6 0 6	-17647 0						••
					ed T St Tax - Org		Accou		Deferred Tax C		ition
40 41		m11	Current	Flowback	Adjust.			Current	Flowback	Adjust.	
41 42	w	Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
43	1995										
44	1996	-				•	-				-
45	1997	-		-	•	•	•				
46	1998	-				-	-				-
47	1999	-				-	-				
48	2000	-				-					
49	2001	•									
50	2002					-	-				
51	2003					-					
52	2004	-				-					
53	2005					-		(2,477)		13	(2,464
54	2006	_				_	(2,464)	(2,645)	534		(4,575
55	2007						(4,575)	(2,541)	10	(19)	(7,125
56	2008	_				_	(7,125)	(2,368)	-0	(48)	(9,541
							1,,42,0	12,200)		1-70)	(

Florida Public Service Commission

Schedule: C-6 Page 3 of 3 Preparer: Erin Povich

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

Line		Acc	ount No. 190.10			es	Ac		012 Deferred Ta		es
No.			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
	V	Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
1	Year 1995	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
		(200)				(231)					
2	1996	(231)	712	•	-	481	•				
3 4	1997	481	(60)			421	-				
	1998	421	(32)			389	-				
5	1999	389	(29)			360	-				
6	2000	360	(27)			333	-				
7	2001	333	(25)			308	-	170			13
8	2002	308	(24)			284	170	(3)			1
9	2003	284	(21)			263	167	1,326			1,4
10	2004	263	(21)			242	1,493	(34)	137		1,5
11	2005	242	(21)			221	1,596	(63)	1285		2,8
12	2006	221				221	2,818				2,8:
13	2007	221				221	2,818				2,8
14	2008	221				221	2,818				2,8
15											-
16											
17											
18		Acco	unt No. 190.102	20 Deferred Tax	Credits- Rate Ca	ise	Acco	unt No. 190.102	21 Deferred Tax	Credits- Maint	Foe
19			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
20		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
21	Year	Balance	Deferra!	Year	(Credit)	Balance	Balance	Deferrat	Year	(Credit)	Balance
22	1995				(5.5 4.4)	Deliative	- Contribution	DETERMEN	, , , , , , , , , , , , , , , , , , , ,	(Creary)	(99
23	1996	_				_	(995)	(2,151)			(3,14
24	1997	_	(31)			(31)	(3,146)	(5,476)			(8,62
25	1998	(31)	(206)					* * * * * * * * * * * * * * * * * * * *			
						(237)	(8,622)	920			(7,70
26	1999	(237)	237			-	(7,702)	1,7 9 3			(5,90
27	2000	-				-	(5,909)	2,239			(3,67
28	2001	-				-	(3,670)	2,930			(74
29	2002	•	(36)			(36)	(740)	741			
30	2003	(36)	36	-	-	-	1	(1,513)			(1,51
31	2004	•				-	(1,512)	(14,851)	1,911		(14,45
32	2005	-	(7,035)			(7,035)	(14,452)		3,331		(11,12
33	2006	(7,035)	(5,408)			(12,443)	(11,121)		3,331		(7,79
34	2007	(12,443)	(3,738)	15,936		(245)	(7,790)		3,331		(4,45
35	2008	(245)		245		-	(4,459)		3,369		(1,0
36				•					-,		1-/
37											
38											
39		Acco	unt No. 190.102	24 Deferred Tax	Credits- Ore. Fx	n.	A.	count No. 190 1	.031 Deferred Ta	v Credite-Denr	
40			Current	Flowback	Adjust.	-		Current	Flowback	Adjust.	
41		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
42	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
13	1995				(4.4.4.)	(2,449)	Daimite	Deterrai) ear	(crear)	
14	1996	(2,449)	(7,389)			(9,838)	(13,152)	(32,968)			(13,15
45	1997	(9,838)	(7,389)			(17,227)	(46,120)	(25,318)			(46,12
16	1998	(17,227)	(7,389)	-	· ·						(71,43
17	1999	(24,616)				(24,616)	(71,438)	(22,873)			(94,31
18	2000	(32,005)	(7,389) (4,940)			(32,005)	(94,311)	(19,849)			(114,16
48 49	2000		(4,940)			(36,945)	(114,160)	(17,186)			(131,34
		(36,945)				(36,945)	(131,346)	(16,119)			(147,48
50	2002	(36,945)				(36,945)	(147,465)	(20,919)			(168,38
51	2003	(36,945)				(36,945)	(168,384)	(23,513)			(191,89
52	2004	(36,945)				(36,945)	(191,897)	(27,865)			(219,7€
53	2005	(36,945)				(36,945)	(219,762)	(14,472)	84		(234,15
54	2006	(36,945)				(36,945)	(234,150)	(15,451)	2,449		(247,15
55 56	2007 2008	(36,945)				(36,945)	(247,152)	(18,290)	114	891	(264,43

Investment Tax Credits - Analysis

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-7 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

Not applicable. The Utility has no investment tax credits

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Parent(s) Debt Information

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-8 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

		Parent's Name:		Utilities, Inc.	
Line			% of	Cost	Weighted
No.	Description	Amount	Total	Rate	Cost

A Parent debt adjustment is not necessary. Utilities, Inc. (parent company) imputes interest expense to each subsidiary company, including

³ Utilities Inc of Longwood, based on the capital structure of the consolidated group. This intercompany interest is shown on Schedule C-3, line 8.

_	_	_
Income	Tav	Returns

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: C-9 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line

No.

A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.

Miscellaneous Tax Information

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-10 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

1 2	What tax years are currently open with the Internal Revenue Service?	None
3	Is the treatment of customer deposits at issue with the IRS?	No
5	Is the treatment if contributions in aid of construction at issue with the IRS?	No
6 7	Is the treatment of unbilled revenues at issue with the IRS?	No

Schedule of Requested Cost of Capital Simple Average Balance Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [x]
Historical [x] Projected []

Schedule D-1 Page 1 of 1

Preparer: Dan Cieclerski

Explanation: Provide a schedule which calculates the requested cost of capital on a simple average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2)	(3)	(4)	(5)
		Reconciled to			
		Requested Rate Base			
Line No.	Class of Capital	AYE 12/31/2008	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt ³	818,953	40.294%	6.65%	2.689
2	Short Term Debt ¹	148,410	7.302%	5.23%	0.389
3	Preferred Stock ¹	-	0.000%	0.00%	0.00
4	Common Equity 1,2	719,114	35.381%	11.13%	3.949
5	Customer Deposits	29,428	1.448%	6.00%	0.095
6	Tax Credits - Zero Cost	•	0.000%	0.00%	0.009
7	Tax Credits - Weighted Cost	-	0.000%	0.00%	0.009
8	Accumulated Deferred Income Tax	316,564	15.575%	0.00%	0.009
9	Other (Explain)		0.000%	0.00%	0.009
10				-	
11	Total	2,032,469	100.00%		7.099

Notes;

Supporting Schedules: D-2 Recap Schedules: A-2

¹ Long term debt, short tem debt, preferred stock, and common equity are actual for Longwood's parent, Utilities, Inc.

² The cost of equity is based on the leverage formula in effect pursuant to Order No. PSC-09-0006-PCO- WS,

Reconciliation of Capital Structure to Requested Rate Base Simple Average Balance

Florida Public Service Commission

Campany: Utilities, inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [x] Historical (x) Projected [] Schedule D-2 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide a reconciliation of the simple average structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
					Reconciliation Ad	ustments	Reconciled to
Line		12/31/2007	12/31/2008	Simple		Pro Rata	Requested Rate Base
No.	Class of Capital	Balance	Balance	Average	Pro Rata	Percentage	AYE 12/31/2008
1	Long Term Debt	180,000,000	180,000,000	180,000,000	(179,181,047)	48.56%	818,953
2	Short Term Debt	15,500,000	49,775,000	32,637,500	(32,489,090)	8.80%	148,410
3	Preferred Stock	-	-	-	-	0.00%	•
4	Common Equity	158,372,419	157,737,014	158,054,717	(157,335,603)	42.64%	719,114
5	Customer Deposits	33,043	25,813	29,428	-	n/a	29,428
б	Tax Credits - Zero Cost	•	-	-	-	n/a	-
7	Tax Credits - Weighted Cost	<u>-</u>		•	-	0.00%	
8	Accumulated Deferred Income Taxes	310,454 (1)	322,674 (1)	316,564	-	n/a	316,564
9	Other (Explain)			•	-	0.00%	
10			<u> </u>				
11	Total	354,215,916	387,860,501	371,038,209	(369,005,740)	100.00%	2,032,469

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Longwood's parent company, Utilities, Inc.

(1) ADIT include allocation adjustments of \$872 for FY 2007 and \$(254) for FY 2008 which were not included in the 2007 and 2008 Annual Reports.

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

57

Preferred Stock Gutstanding

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

interim [] Final [x]

Historical [x] Projected []

Florida Public Service Commission

Schedule D-3

Page 1 of 1

Pressurer: Dan Gerientel

Explanation: Provide data as specified on preferred stock on a simple average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

			· ·									
	(1)	(2)	(3)	(4)	(5)	(6)	/71	/01				
	Description, Coupon		Call Provision,	Principal Amount	Principal Amount		141	/ol	(a)	(10)	(11)	{12)
				•	Principal Amount	Discount or Premium	Discount or Premium	issuing Expense	Net Proceeds	Rate (Contract Rate	Dollar Dividend on	Effective Cost
Line No.	Rate, Years of Life	issue Date	Special Restriction	Sold (Face Value)	Outstanding	on Principal Amount Sold	Associated with Column (5)	Associated with Column (4)	(5)-(9)+(7)			
							macca with column (3)	ASSOCIATED WITH COLUMN (4)	(5)+(9)+(7)	og Face Value)	Face Value (11)v(5)	Parks (4.3) (/4.6)

1 Not applicable.

Note: Preferred stock is actual for Longwood's parent company, Utilities, Inc.

Recap Schedules: D-2

Simple Average Cost of Short Term Debt

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [x]

Historical [x] Projected []

Schedule D-4 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide the following information on a simple average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)
				Simple Average	Effective
Line No.	Lender	Total Interest Expense	Maturity Date	Amount Outstanding 12/31/08	Cost Rate
1	Chase	1,706,286	Revolving LOC	32,637,500	5.23%
2					
3	Total	1,706,286		32,637,500	5.23%

Note: Short term debt is actual for Longwood's parent company, Utilities, Inc.

Recap Schedules: D-2

Cost of Long Term Debt Simple Average Rabince

Company: Utilities, Inc. of Londwood Docket No.: 090381-SU Test Yeer Ended: December 35, 2008 Interior [] Final [s] Historical [s] Projected [] Florida Public Service Commission

Schedule D-S Page 1 of 1

Preparer: Dan Cleclerski

Explanation: Provide the specified data on long term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the owner local

	The utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.											
	(1)	(2)	(3)	(4) Simple Average	(5)	(6)	(7)	(8)	(9)	(10)		
_Line No.	Description, Coupon Rate, Years of Life	issue Date - Maturity Date	Principal Amount Sold (Face Value)	Principal Amount Outstanding	Amount Outstanding within One Year	Unamorthed Discount or Premium Associated with Column (4)	Unamortized issuing Expense Associated with Column (4)	Annual Amortization of Discount or Premium on Principal Outstanding	Annual Amortization of Insuling Expense on	Interest Cost (Coupon	(11) Yotai Interest Cost	(12) Effective Cost Rate
1 2 3	6.58% note, due in installments beginning 2017	7/19/0 6- 7/19/2035	\$1,80,000,000	\$180,000,000	-		1,168,840	and the second second	Principal Outstanding 42,434	Rate a Column (4)) 11,844,000		(11)/1(4)-(5)-(7))
4 5	Total		180,000,000	180,000,000			1,168,840					
Note: Long ter	m debt is actual fro Longwood's parent	company, Littilities, Inc.					1,168,640		42,434	21,844,000	11,886,434	5.65%

Supporting Schedules: None Recap Schedules: D-2

60

. .

Cost of Varieble Rate Long Term Debt Skupiu Averege Balance

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU Test Year Ended: December 31, 2008 interiro [] Final [x]

Historical (x) Projected []

Florida Public Service Commission

		[1]	(2)	(3)	(4)	(5)								
Use By. Sate, Fear of Life Maturity Date Sold (Face Value) Overtanding within Cha Vest Associated with Column (4) Associated with Column (4) and Column (4) Column (4) and Column (5) and Column (6) and		Description, Coupon	Issue Date -	Principal Amount		Amount Outstanding	(Jaansether Discount or Dennis			(9) Arevual Amortization of	(10)	(11)	(12)	(13)
	Line Ma.		Maturity Date	Sold (Face Value)	Outstanding			Associated with Column (4)	Obscount or Premium on Principal Dutstanding	leasing Expense on Principal Outstanding	Besis of Verlable Rate (Le. Primu + 296)	Atta a Column (41)		Effective Cost Rate (11//(4)-(6)-(7))

1 Not Applicable,

Note: Variable rate long term debit is actual for Longwood's parast company, Utilities, Inc.

Supporting Schedules: None Recap Schedules: D-2

Schedule of Customer Deposits

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Utility [X] or Parent []
Historic [X] or Projected []

Schedule: D-7 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide a schedule of customer deposits on a Simple average basis.

(* **** **** ****	(1)	(2)	(3)	(4)	(5) Ending
Line	For the	Beginning	Deposits	Deposits	Balance
No.	Month Ended	Balance	Received	Refunded	(2+3-4)
1	12/31/2007				\$ 33,043
2	12/31/2008				25,813
3					
4				Simple Average	\$ 29,428

Recap Schedules: A-19, D-2

Rate Schedule - Sewer

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Water [] or Sewer [X] Interim [] Final [x]

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Schedule: E-1 Page 1 of 1

Preparer: Erin Povich

	(1)	(2)	(3) Test Year	(4) Present	(5) Proposed
Line	Bill		Rates	Rates	Rates
No	Code	Class/Meter Size	Effective 8/30/07	Effective 12/23/08	BFC
1		Residential			
2					
3	64821	5/8" x 3/4"	\$34.52	\$34.98	\$39.09
4					
5		Gallonage Charge per 1,000 Gallons	\$0.00	\$0.00	
6		10,000 (Max) gallons			
7					
8					
9		General Service			
10	64829	5/8"	\$15.14	\$15.34	\$17.14
11	64830	1"	\$37.83	\$38.34	\$42.85
12	64832	1-1/2"	\$75.67	\$76.68	\$85.71
13	64833	2"	\$121.06	\$122.69	\$137.14
14	64834	3"	\$242.14	\$245.38	\$257.13
15					
16		Gallonage Charge per 1,000 Gallons	\$2.79	\$2.83	\$3.57

Revenue Schedule at Test Year Rates - Proof of Revenue

Company: Utilities, Inc. of Longwood Docket No.:

Test Year Ended: December 31, 2008

interim [] Final [x] Water [] Sewer [x] Florida Public Service Commission Schedule E-2 Page 1 of 1 Preparer: Erin Povich

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1)	(2)	(3)	(4)	(5)	(6)	(7) Total Billabie	(8) Test Year	(9)	(10)	(11)	{12}	(13)
Line No.	BIM Code	Class/Meter Size	Total Bills 2008	Adjustment	Adjusted Bills 2008	Gallons (000's)	Rates Effective 8.30.07	Adjusted Test Year Revenue 2008	Present Rates Effective 12.23.08	Annualized Revenues	Proposed Rates	Revenue at Proposed Rates
_		Residential - Base Charge										
1 2	54821	5/8" Residential (Note 1)	20,375	(1,544)	18,831		\$34.52	\$650,046,12	34.98	\$658,708.38	39.09	\$70C 004 00
3		2008 Unbilled connections (Note 2)	20,512	840	840		JJ4.J2	\$4.50,040.12	34.56	3036,708.36	39.09	\$736,084.96 32,834.76
4		Total Residential Service Base Facility Charges	20,375	(704)	19,671	•		\$650,046.12	-	\$658,708.38	33.03	\$768,919.72
5		Consumption Charge (per 1,000 Gallons)				!			-		•	4.4492407
6	64821	5/8" Residential					\$0.00	\$0.00	0.00	\$0.00	0.00	\$0.00
7		Total Residential Service Billable Consumption				0		\$0.00		\$0.00		
2									_	· · · · · · · · · · · · · · · · · · ·	•	
9		Total Residential Service	20,375		19,671			\$650,046.12	_	\$658,708.38	-	\$768,919.72
10		Average Residential Bill						\$31.90	-	\$32,33	•	\$37.74
11											•	
12		General Service - Base Charge										
13	64829	-,-	704		704		\$15.14	\$10,658.56	15.34	\$10,799.36	17.14	\$12,067.95
14	64830	-	120		120		\$37.83	4,539.60	38.34	4,600.80	42.85	5,142.59
15	34832		94		94		\$75.67	7,112.98	76.68	7,207.92	85.71	8,056.73
16	64833		24		24		\$121.06	2,905.44	122.69	2,944.56	137.14	3,291.26
17 18	64834		48 990	-	48		\$242.14	11,522.72	245.38	11,778.24	257.13	12,342.22
		Total General Service Base Facility Charges	990		990	:		\$36,839.30	=	\$37,330.88	-	\$40,900.75
19	64829	Consumption Charge (per 1,000 Gallons)										
20 21	64830					5,130	\$2.79	\$14,312.70	2.83	\$14,517.90	3,57	\$18,289.99
22	34832	-				3,270	\$2.79	9,123.30	2.83	9,254,10	3.57	11,658.53
23	64833					3,523	\$2.79 \$2.79	10,108.17	2.83	10,253.09	3.57	12,917.08
24	64834	_ :				2,022 16,049	\$2.79	5,641.38	2.83	5,722.26	3.57	7,209.04
25	*****	Total General Service Consumption				30,094	34.79	\$83,962.26	2.83 _	45,418,67	3.57_	57,219.50
26		Total Carlotte Consumption				30,034		303,302.28	-	\$85,166.02	-	\$107,294.14
27		Total General Service	990		990	30,094		\$120,801,56	_	\$122,496.90	-	41111111
28		Average General Service Bill	- 730			30,034		\$122.02	_		-	\$148,194.89
29								7124.02	-	\$123.73		\$149.69
30	Miscellane	ous Revenues						\$2,465.00		62 455 00		******
31		ous Rents from Sewer Property						\$17,658.75		\$2,465.00 \$17,658.75		\$2,465.00
	Total Other	• •						\$20,123.75	_		-	\$17,658,75
33	,							\$40,123.73		\$20,123.75		\$20,123.75
34	Test Year A	ccruals						(\$62,411.00)		(\$62,411.00)		\$0.00
35	Forfieted 0	iscounts						5,877.00		5,877.00		5,877.00
36	Adjusted To	est Year/ Annualized / Proposed Revenues						\$734,437.43	_	\$744,795.03	-	\$943,115.35
37						\$770,736.28			-		-	72.0,220.00
38	8 Adjustment to Include Rents from Wastewater Property					\$17,658.75						
39	9 Adjustments to remove 13th month billings (Note 1)					(\$53,295.42)						
40		usted Total Per books (Including accruals)						\$735,099.61		\$735,099.61		\$744,795.03
								(\$662.18)		\$9,695.42		\$198,320,32
	Percentage							-0.09%				
43												

⁴⁵ Note 1: In June, 2008 the billing system was changed. Because of that, two bills went out in July for some customers, on 7/10 and 7/31.

⁴⁶ In order to correctly reflect the number of bills for a 12 month test year, an adjustment removing the 13th month of billing (December) has been included.

⁴⁷ Note 2: When the Company switched its billing system, it inadvertently did not transfer 70 flat rate customers. The problem has been resolved.

Customer Monthly Billing Schedule

Company: Utilities, Inc. of Longwood

Docket No.: 090381-5U

Test Year Ended: December 31, 2008

Water [x] or Sewer [x]

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

Florida Public Service Commission Schedule E-3 Page 1 of 1

Preparer: Erin Povich

	(1)	(2)	(3)	(4)	(5)	10)	
Line	Month/		Multi-	General	Private Fire	(6)	(7)
No.	Year	Residential	Residential	Service			
1	January, 2008		-	Service	Protection	Other	Total
2	February, 2008						
3	March, 2008						
4	April, 2008						
5	May, 2008						
6	June, 2008						
7	July, 2008						
8	August, 2008						
9	September, 2008						
10	October, 2008						
11	November, 2008						-
12	December, 2008						
13					· .		
14	Total					-	
/ASTEWATE				-	<u> </u>		

Line	Month/				Debugge Files		
No.	Year	Residentia!	Multi-Residential	General Service	Private Fire Protection		
		·			- Fotection	Other	Total
15	January, 2008	1,593		. 84			-
16	February, 2008	1,579		. 82			1,67
17	March, 2008	1,596		83			1,66
18	April, 2008	1,576		84			1,679
19	May, 2008	1,582		85			1,660
20	June, 2008	1,563		79			1,667
21	July, 2008	3,114		139			1,642
22	August, 2008	1,559		64			3,253
23	September, 2008	1,558		44			1,623
24	October, 2008	1,557		156			1,602
25	November, 2008	1,554		7			1,713
26	December, 2008	(1)					1,561
27	•			83			83
28	Total	18,831					
il lin June, 20	08 the billing system was ch	anged Bagguer of the A	and hill-	990	-		19,821

⁽¹² In June, 2008 the billing system was changed. Because of that, two bills went out in July for some residential customers, on 7/10 and 7/31. In order to correctly reflect the number of bills for a 12 month test year, an adjustment removing the 13th month of billing (December) has been included.

Miscellaneous Service Charges

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [x]
Historical [x] Projected []
Water [] Sewer [x]

11

12

Schedule E-4 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges.

	(1)	· ·-		(2)			(3)				
Line			Present					Proposed			
No.	Type Charge	<u>B</u>	us. Hrs.	Af	ter Hrs.	Bus. Hrs.		After Hrs.			
1 2	Initial Connection Fee	\$	15.00	\$	15.00	\$	21.00	\$	42.00		
3	Normal Reconnection Fee	\$	15.00	\$	15.00	\$	21.00	\$	42.00		
5 6	Violation Reconnection Fee	A	ctual Cost*	A	ctual Cost*	A	ctual Cost*	Ac	tual Cost*		
7 8	Premises Visit Fee (in lieu of disconnection	\$	\$ 10.00		10.00		N/A		N/A		
9 10	Premises Visit	N/A		N/A		\$	21.00	\$	42.00		

^{*} Actual cost equals the total cost incurred for services.

¹³ The proposed changes in the above fees mirrors the charges allowed in the Lake Utility Services, Inc. last docket no. 070693-WS;

¹⁴ Order No: PSC-09-0101-PAA-WS, with a minor change in the wording of "Premises Visit (in lieu of disconnection)" to "Premises Visit,"

which has been changed in accordance with Utilities, Inc. of Pennbrooke's 2006 rate case from Docket No. 060261-WS;

in Order No. PSC-07-0088-PAA-WS.

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [x]
Historical [x] Projected []
Water [] Sewer [X]

Schedule E-5 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

		(1)		(2)	_	(3)	(4)		(5)	 (6)
Line	l:	nitial	No	ormal	Vio	lation	Premises	C	Other	
Number	Con	nection	Rec	onnect	Reco	onnect	Visit	Cł	narges	Total
1	\$	1,860	\$	-	\$	_		\$	605	\$ 2,465
2										
3	Other Char	ges as follow	s:							
4	Miscella	neous Service	Revenue	s					-	
5	NSF Che	ck Charge				•			605	
6	Cut-Off (Charge							-	
7										
8	Total							\$	605	

Public Fire Hydrants Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule E-6 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)	(5)	(6)
Line					
No.	Size	Make	Model	Location	Quantity

Utilities, Inc. of Longwood is a sewer only utility; therefore this schedule is not applicable.

Private Fire Protection Service

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [x] Historical [x] Projected [] Schedule: E-7 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)
Line No.	Size	Туре	Quantity

Utilities, Inc. of Longwood is a sewer only utility; therefore this schedule is not applicable.

Contracts and Agreements Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

1

Test Year Ended: December 31, 2008

Schedule: E-8 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1)	(2)	(3)
(+)	1~1	15,
Line No.	Type	Description
Line No.	Type	Description

Utilities Inc of Longwood does not have any outstanding contracts or agreements having rates or conditions different from those on the approved tariffs.

Tax or Franchise Fee Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule: E-9 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract,

	(1)	(2)	(3)	(4)	(5)
Line	Type Tax	To Whom		How Collected	Type
No.	or Fee	Paid	Amount	From Customers	Agreement

Utilities Inc of Longwood does not have any state, municipal, city or county franchise taxes or fees paid (or payable); therefore this schedule is not applicable.

Service Availablilty Charges Schedule Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Interim [] Final [x] Historical [x] Projected [] Preparer: Erin Povich

Schedule E-10

Page 1 of 1

Florida Public Service Commission

Water [X] Sewer [X]

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.)

If no change is proposed, then this schedule is not required.

(1)	(2)	(3)	(4) (5)		
	Wa	iter	Se	ewer	
Line	Present	Proposed	Present	Proposed	
No. Type Charge	Charges	Charges	Charges	Charges	

Utilities Inc of Longwood Is not proposing a change to its present service availability charges; therefore this schedule is not applicable.

Guaranteed Revenues Received

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Water [X] or Sewer [X] Historic [X] or Projected [] Schedule: E-11 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

	(1)	(2)	(3)	(4)	(5)
Line	For the		General		
No.	Year Ended	Residential	Service	Other	Total

¹ Utilities, Inc. of Longwood does not have any guranteed revenue contracts; therefore this schedule is not applicable.

Class A Utility Cost of Service Study

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Water [X] or Sewer [X]

Florida Public Service Commission

Schedule: E-12 Page 1 of 1

Preparer: Erin Povich

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity

Line No.

1 Utilities, Inc. of Longwood does not have any industrial customers whose utilization exceeds an average of 350,000 GPD; therefore this schedule is not applicable.

Projected Test Year Revenue Calculation

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Schedule: E-13 Page 1 of 1

Docket No.: 090381-SU

Preparer: Erin Povich

Test Year Ended: December 31, 2008

Water [X] or Sewer [X]

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project. TY				•
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev.
No.	Class/Meter Size	Year Bills	Factor	Year Bills	(000)	Factor	(000)	Rates	TY Revenue	Rates	Requirement

¹ Utilities Inc of Longwood is not utilizing a projected test year; therefore this schedule is not applicable.

Billing Analysis Schedules

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Water [] or Sewer [x]

Schedule: E-14 Page 1 of 1

Preparer: Erin Povich

Customer Class:

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				Gallons			Consolidated	
Line	Consumption	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
No.	Level	of Bills	Bills	(1)x(2)	Gallons	Bilis	[(1)x(6)]+(5)	of Total

The billing analysis is contained in Volume II

Gallons of Wastewater Treated In Thousands of Gallons

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to the DEP.

	(1)	(2) Individus	(3) al Plant Flows	(4)	(5)	(6) Total Purch.
Month/					Total Plant	Sewage
Year	Longwood	(Name)	(Name)	(Name)	Flows	Treatment
Jan-08	11.531				11.531	0.00
Feb-08	10.609				10.609	0.00
Mar-08	11.569				11.569	0.00
Apr-08	11.457				11.457	0.000
May-08	11.398				11.398	0.00
Jun-08	10.697				10.697	0.00
Jul-08	12.146				12.146	0.00
Aug-08	15.754				15.754	0.00
Sep-08	17.534				17.534	0.00
Oct-08	14.330				14.330	0.000
Nov-08	11.859				11.859	0.00
Dec-08	11.484				11.484	0.00

Total	150.368				150.368	0.00
		illions of gallons	==== ================================	######################################	=======	

(Above data in millions of gallons)

NOTE: Re Reconciliation of Schedules: This is a wastewater only utility. Water is supplied to Longwood's customers by the City of Longwood. Residential wastewater service is billed flat rate. There are no meter readings available to the Utility for the water consumed by residential customers or for wastewater billed to residential customers. Wastewater service to general service customers is billed on a gallonage basis. The water gallons used by general service customers is provided to the Utility by the City of Longwood. Therefore, there are no records of total water usd by wastewater customers. Regardless, Water sold per the E-2 and F-10 schedules can never be reconciled to wastewater treated per F-2. The difference between them can be evaluated as is done on F-6.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule F-4 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

			MONTH	GPD —
1.	Plant Capacity	(AADF)		500,000
	•	acity. If different from that shown construction permit, provide an explanation.		
	DEP Permitted Capacity "The flows to the [treat the permitted capacity	ment] facility are limted to 0.470 MGD,		470,000
2.	Annual Average Daily Fl	ow		410,840

Used and Useful Calculations
Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule F-6
Page 1 of 1
Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical and the projected test year (if applicable).

Recap	Schedu	les: A-6,A-10,B-14		
1	(A)	Used and useful flow, GPD (AADF)		410,840
2	(B)	Less: Excess I&I (see Note 1)		0.00
3	(C)	Plus: Property needed for post test year period (S	ee F-8)	<u>o</u>
4	(E)	Permitted capacity (see Note)		470,000
5 6	(F)	Used and useful percentage System essentially built out (F-7),	Use	87.41% 100.00%
7 8	(G)	Non-used and useful percentage System essentially built out (F-7),	Use	12.59% 0.00%

Note 1: Residential customers are billed on flat rate basis. Metered water amounts are not available, but GS flows are. If the difference is assumed to be residential plus I/I, then the returned flows can be assumed to be 100%. A check on the reasonableness of flows is as follows:

Treated wastewater flows (from F-2)	150,367,500 gallons
Less: GS Flows (from F-10)	30,094,000
Remaining = residential + I/I	120,273,500
B/E Average TY residential customers (from F-10)	1,573 customers
Average gpd per residential customer, incl I/I	209 gpd/cust

This system was severly impacted by the hurricane season (including TS Fay in August). This is evident from the increased flows for August through October. The 210 gpd/cust includes those flows. Taking this into consideration, there is no evidence of excessive I&I on the system.

Note 2: Although the permitted capacity of the treatment plant is 500,000 gpd, it is specifically limited in the permit to the 470,000 gpd capacity of the reuse system. The reuse system cannot be expanded on the plant site and there is presently no economically viable alternative for expansion. The economies of scale for a plant of this nature are such that a standard 500,000 gpd plant would likely have been constructed even if it was known at time of construction that the reuse system would be limited to 470,000 gpd. The 470,000 gpd disposal capacity is based on an analysis of the pond site's percolation capacity, soils, loading records, hydro-geology, location and depth of confining layers, etc. It is anticipated that by properly operating and maintaining the RIB's the capacity should be adequate to serve the certificated area.

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule F-7 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Wastewater Collection System

The collection system serves 16 separate, but continguous, subdivisions. These subdivisions are essentially built out. The collection system is considered 100%used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Schedule F-8 Page 1 of 1

Preparer: F. Seidman

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for

each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not required. System essentially built out. See F-7 & F-10.

Equivalent Residential Connections - Wastewater

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule F-10

Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Line	(1)	(2)	(3) SFR Customers	(4)	(5) SFR Gallons	(6) Gallons/ SFR	Total GS Gallons	(7) Total GS Gallons	(8) Total ERCs	(9) Annual % Incr.
No.	Year	Beginning	Ending	Average	Sold	(5)/(4)	Sold	Sold	(7)/(6)	in GS Gallons
1	2004	1,613	1,589	-	Not Available Flat Rate	Unknown	32,495,870		Unknown	-
2	2005	1,589	1,613	1,601	No Readings	Unknown	31,302,794	31,302,794	Unknown	•
3	2006	1,613	1,596	1,605		Unknown	31,901,821	31,901,821	Unknown	1.91%
4	2007	1,596	1,591	1,594		Unknown	30,975,309	30,975,309	Unknown	-2.90%
5	2008	1,591	1,554	1,573		Unknown Average Gro	30,094,000 with Through 5-Ye	30,094,000 ar Period (Col. 8)	Unknown	-2.85% -1.28%

Regression Analysis per Rule 25-30.431(2)(C)

Constant:	32206704.5	1	31,302,794	Actual
X Caefficient:	-455289.4	2	31,901,821	Actual
R^2:	0.6069398	3	30,975,309	Actual
		4	30,094,000	Actual
		5	29,930,258	Projected
		6	29,474,968	Projected
		7	29,019,679	Projected
		8	28,564,389	Projected
		9	28.109.100	Projected

NOTE: This is a wastewater only utility. Water is supplied to Longwood's customers by the City of Longwood. Residential wastewater service is billed flat rate. There are no meter readings available to the Utility for the water consumed by residential customers or for wastewater billed to residential customers. Without this information, this schedule cannot be completed as specified. Regardless, the residential service area is built out and the Utility claims no growth in that sector. Wastewater service to general service customers is billed on a gallonage basis. The water gallons used by general service customers is provided to the Utility by the City of Longwood. This schedule has been modified to reflect the historical and projected growth of general service consumption for purposes of determining the projected Increase in treated flows due to growth in the general service sector. GS growth has remained relatively flat in recent years.

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Interim [X] Final [] Historic [] Projected [X] Schedule: A-2 (Interim)

Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line	(1)	(2) Average Amount	(3) A-3 Utility		(4) Adjusted Utility	(5) Supporting
No.	Description	 Books	 Adjustments		 Balance	Schedule(s)
1 2	Utility Plant in Service	\$ 3,634,524	\$ 61,644		\$ 3,696,168	A-6
3	Utility Land & Land Rights	229,215	210	(A)	229,425	A-3, A-6
5 6	Less: Non-Used & Useful Plant	-	•		-	A-7
7 8	Construction Work in Progress	218,314	(218,314)	(B)	-	A-3
9 10	Less: Accumulated Depreciation	(1,896,917)	376,863		(1,520,054)	A-10
11 12	Less: CIAC	(1,661,914)			(1,661,914)	A-12
13 14	Accumulated Amortization of CIAC	1,264,556	(453,906)		810,650	A-14
15 16	Acquisition Adjustments	87,728	(87,728)		-	A-3
17 18	Accum. Amort. of Acq. Adjustments	14,005	(14,005)		-	A-3
19 20	Advances For Construction	-				A-16
21 22	Working Capital Allowance	 *	 88,078		 88,078	A-3 , A-17
23	Total Rate Base	\$ 1,889,511	\$ (247,158)		\$ 1,642,353	

Schedule of Adjustments to Rate Base Company: Utilities, Inc. of Longwood Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Interim [X] Final [] Historic [] Projected [X] Fiorida Public Service Commission Schedule: A-3 (Interim)

Page 1 of 2

Preparer: Kirsten E. Weeks

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	Water	Wastewater
1	(A) Utility Plant		
2	(1) Rate Base Allocations from Utilities Inc.		
3	353.7 Land / Land Rights		210
4	354.7 Structures & Improvements		23,007
5	355.2 Power Gen Equip Coll Plt		25,007
6	390.7 Office Furniture & Equipment		74,538
7	393.7 Tools, Shop & Garage Equipment		5,356
8	394.7 Laboratory Equipment		68
9	396.7 Communication Equipment		
10	, · · .		\$ 105,561
	Total Rate Base Adjustments from Utilities Inc		\$ 105,561
11	(7) Deployed A Hallan Direct in Complete		
12	(2) Reclassify Utility Plant in Service		(1 242 502)
13	354.7 Structures & Improvements - Gen Plt		(1,342,602)
14	354.4 Structures & Improvements - Treatment Plt		1,342,602
15	354.2 Structures & Improvements - Collection Plant		(320)
16	354.3 Structures & Improvements - Lift Station		320
17	381.4 Plant Sewers		(869)
18	380.4 Treatment & Disposal		869
19	Total Adjustment to reclassify UPIS		
20			
21	(3) Reverse Prior Period Allocated UPIS		
22	390.7 Office Furniture & Equipment		(3,869)
23	398.7 Sewer Plant Allocated		(26,881)
24	Total Reversal of Prior Period Allocations		(30,750)
25			
26	(5) Adjustment to correct over allocation		
27	391.7 Transportation		\$ (12,957)
28			
29	Total Adjustments to Utility Plant in Service		\$ 61,854
30	(B) Construction Work in Progress		
31	(1) Transfer Deferred Maintenance projects		
32	Perculation Pond Vegetation Removal closed on 4/1/2008		(25,800)
33	Grouting and Sealing of the Chlorine Contact Tank closed 1/1/08		(11,402)
34	Painting WWTP closed 1/1/08		(24,150)
35	(2)To remove from rate base average construction work in progress		(156,962)
36	Total Adjustments to Construction Work in Progress		\$ (218,314)
37	(C) Accumulated Depreciation		
38	(1) Rate Base Allocations from Utilities Inc.		
39	354.7 Structures & Improvements - Office & Gen Plant		(6,764)
40	390.7 Office Furniture & Equipment		(6,717)
41	393.7 Tools, Shop & Garage Equipment		(3,608)
42	394.7 Laboratory Equipment		(53)
43	396.7 Communication Equipment		(2,363)
44	Total Rate Base Adjustments from Utilities Inc		\$ (19,505)
45	(2) Reclassify Accumulated Depreciation		(==,==,==,
46	354.7 Structures & Improvements - Gen Plt		778,374
47	354.4 Structures & Improvements - Treatment Plt		(778,374)
48	354.2 Structures & Improvements - Reatment Fit		7
49	354.3 Structures & Improvements - Lift Station		(7)
50	381.4 Plant Sewers		8
	380.4 Treatment & Disposal		(8)
51 52	·		(8)
52	Total Adjustments to reclassify Accumulation Depreciation 84		

Schedule of Adjustments to Rate Base Company: Utilities, Inc. of Longwood Docket No.: 090381-5U Schedule Year Ended: December 31, 2008

Florida Public Service Commission Schedule: A-3 (Interim) Page 2 of 2

Preparer: Kirsten E. Weeks

Interim [X] Final [] Historic [] Projected [X]

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description		
	Description (2) Control of the state of the	Water	Wastewater
1	(3) Commission Ordered Adjustments and corrections to Accum Depr		
2	351.1 Organization		58,414
3	354.3 Structures & Improvements - Lift Stations		(63,802)
4	354.4 Structures & Improvements - Treatment		205,607
5	354.7 Office Structures & Improvements		(2,415)
6	355.2 Power Generation Equipment - Coll Plant		(5)
7	360,2 Sewer Force Main		88,796
8	361.2 Sewer Gravity Mains / Manholes		279,905
9	363.2 Services to Customers		(43,009)
10	371.3 Pumping Equipment - Pump Plant		(27)
11	380.4 Sewer Lagoons		(27,456)
12	380.4 Treatment & Disposal - Treatment Plant		(123,828)
13	389.3 Other Pump Plant		(47)
14	389.4 Other Treatment Plant		(81)
15	390.7 Office Furniture & Equipment		808
16	393.7 Tools, Shop & Garage Equipment		(1,584)
17	394.7 Laboratory Equipment		(333)
18	396.7 Communication Equipment		(421)
19	Adjustments to Accumulated Depreciation per COA		\$ 370,524
20	(A) Bernard Miles Backed Aller and Aller and Aller		
21	(4) Reverse Prior Period Allocated UPIS		7.004
22	354.4 Structure & Improvements - Treatment		7,224
23	390.7 Office Furniture & Equipment		2,858
24 25	Total Reversal of Prior Period Allocations		10,082
25 26	(5) Adjustment to correct over allocation		45 700
27	391.7 Transportation		\$ 15,762
28			
29	Total Adjustments to Assumulated Popusalistics		ć 276 962
	Total Adjustments to Accumulated Depreciation		\$ 376,863
30	(D) Accumulated Amortization CIAC		
31 32	(1) Commission Ordered Adjustments and corrections to Accum Amortization		(E0 DEZ)
33	CIAC - Sewer Force Main		(58,057)
33 34	CIAC - Services to Customers		31,730
35	CIAC - Sewer Gravity Mains / Manholes CIAC Accum Amortization - Lines		(127,689)
35 36			\$ (154,016)
37	CIAC - Structures & Improvements - Lift Stations CIAC - Organization		(13,743)
38	CIAC - Organization CIAC - Structures & Improvements - Treatment		(133,005) (228,400)
39	CIAC - Sewer Lagoons		•
40	CIAC - Treatment & Disposal - Treatment Plant		(3,490) 78,502
41	CIAC Accum Amortization - Property		\$ (300,136)
42	CIAC - Sewer Tap		246
43	onto serial rap		2.0
44	Total Adjustments to Accumulated Amortization - CIAC		\$(453,906)
45			(100,000)
46	(E) Remove Positive Acquisition Adjustment from Rate Base		
47	(1) Acquisition Adjustments		(87,728)
48	(2) Accum. Amort. of Acq. Adjustments		(14,005)
49	()		(17,000)
50	(F) Working Capital		
51	Per Schedule A17		\$ 88,078
52			CARLES AND
53	Total Adjustments to Rate Base		\$ (247,158)
	85		

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

interim [X] Final [] Historic [X] or Projected [] Schedule: B-2 (Interim)

Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	 (2) Balance Per	(3) Utility Test Year		(4) Utility Adjusted	(S Reque Reve	sted	R	(6) equested Annual	(7) Supporting
No.	Description	 Books	Adjustments		Test Year	Adjust	ment	<u></u> F	Revenues	Schedule(s)
1 2	OPERATING REVENUES	\$ 770,736	(\$28,406) (A	<u> </u>	742,330	\$ 12	3,367 (A)	_\$	865,697	B-4, B-3
3 4	Operation & Maintenance	577,507	(33,473) (B)	544,034		(B)		544,034	B-6, B-3
5 6	Depreciation, net of CIAC Amort.	87,195	(5,309) (C)	81,886		(C)		81,886	B-14, B-3
7 8	Amortization	-			0				-	B-3
9 10	Taxes Other Than Income	82,706	716 (D)	83,423	:	5,552 (D)		88,975	B-15, B-3
11 12	Provision for Income Taxes	 (9,872)	5,151_(E	·	(4,721)	4	1,335 (E)		39,614	C-1, B-3
13 14	OPERATING EXPENSES	 737,536	(32,915)		704,621	4	887		754,508	
15 16	NET OPERATING INCOME	\$ 33,200	\$ 4,509	_\$	37,709	\$ 7:	3,480	<u>\$</u>	111,187	
17 18	RATE BASE	\$ 1,889,511	\$ (247,158)	\$	1,642,353			<u>\$</u>	1,642,353	
19 20		4 70 .	v							
21	RATE OF RETURN	 1.76 %	%		2.30	%		===	6.77% %	0

Florida Public Service Commission Schedule: B-3 (Interim) Page 1 of 2 Docket No.: 090381-SU Preparer: Kirsten E. Weeks

Schedule of Adjustments to Operating Income

Company: Utilities, Inc. of Longwood

Schedule: B-3 (Interim)

Schedule Year Ended: December 31, 2008

Interim [X] Final []

Historic [X] or Projected []

Explanation: Provide a detailed description of all adjustments to operating Income per books, with a total for each line item shown on the net operating Income statement.

Line

No.	Description	Wastewater
1 (A)	Adjustments to Revenues	
2	(1) Annualized Revenue	
3	Annualized water/sewer revenues per Schedule E-2	\$ 742,330.0
4	Test Year water/sewer revenues per Schedule E-2	735,099.6
	Adjustments to Annualize TY Revenues	\$ 7,230.42
1	(2) Adjustment to remove 13th month billing from Test Year Revenues	\$ (53,295.4)
2	(3) Reclassify Miscellaneous Income to Rents from Wastewater Property	\$ 17,658.7
3	Total Adjustment to Test Year Revenues	\$ (28,406.2
4	(4) Revenue increase	
5	Increase in revenue required by the Utility to realize	
6	6.77% rate of return	\$ 123,367.1
7 8	Total Adjustments to Revenues	\$ 94,960.86
9 (B)	Adjustments to Operations & Maintenance (O&M) Expenses	
10	(1) General Expense Allocations from Utilities Inc.	
11	(A) Operations & Maintenance Allocations	
12	Employee Pension & Benefits	4:
13	Chemicals	(1
14	Materials & Supplies	\. 5(
15	Contractual Services - Acct	11
16	Contractual Services - Acct	(29:
17	Contractual Services - Other	
8	Rental of Equipment	12
9	Insurance Other	26
20	Reg Comm Exp - Other	(35
21	Bad Debt Expense	· ·
22	Miscellaneous Expense	(47
23	Total Q & M Allocations from Utilities Inc.	\$ (61
24	(2) Transfer Deferred Maintenance Expense from CWIP	3 101
25	775 Def Maint Exp Painting WWTP	9.05
26	775 Def Maint Exp Perc Pond Vegetation Removal	8,05
27	· · · · · · · · · · · · · · · · · · ·	3,87 1,14
28	775 Def Maint Exp Grouting & Sealing Chior Tank	
29	Total Deferred Maintenance Expenses	\$ 13,060
29 30	(3) Adjustment to correct 2008 Salary Distribution over-affocation and other related expenses	(40.44)
35 35	701 Salary & Wages	(42,44
32	704 Employee Pension & Benefits	(1,969
	750 Transportation Expense	1,39-
33 34	Total O & M corrections to allocations	\$ (43,014
35	(4) Adjustment to correct 2008 Deferred Maintenance amortization	\$ 1,180
36	(5) Remove Purchase Sewage Treatment expense	\$ (1,084
37	(6) Chemical expense adj for amounts booked incorrectly to Utilities, Inc. of Longwood	\$ (2,900
 18	(7) Remove prior period rate case amortization expense	\$ (9)
39	() (terrior perior rate dasc arrive electric) expenses	· · · · · · · · · · · · · · · · · · ·
10		
11	Total Adjustment to O & M Expenses	\$ (33,473
12 13 (C)	Adjust December 5, some related to Adjustments to Blant in Service	
3 (C) 4	Adjust Depreciation Expense related to Adjustments to Plant in Service (1) Commission Ordered Adjustments and corrections to depreciation rates:	
15	Organization	2,419
16	Structures & Improvements - Lift Stations	(66
7	Power Generation Equipment - Coll Plant	, ,
l8	Pumping Equipment - Pump Plant	1
19	Treatment & Disposal - Treatment Plant	6,89
iO	Structures & Improvements - Treatment	(3,11
51	Sewer Force Main	
i2	Services to Customers	(1,20)
i3	Sewer Gravity Mains	(1,899
54 54	Manhales	2,150
. 5	Sewer Lagoons	2,44
6	Other Pump Plant	9:
57	Other Treatment Plant	16:
	Office Structures & Improvements	(1:
9	Office Furniture & Equipment	(74
0	Laboratory Equipment	(**
	Communication Equipment	(11)
	Adjustments to Depreciation Expenses per COA	\$ 7,500
	87	

Florida Public Service Commission Schedule: B-3 (Interim)

Schedule of Adjustments to Operating Income

Company: Utilities, Inc. of Longwood

Schedule Year Ended: December 31, 2008

Interim [X] Final []

Historic [X] or Projected []

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net

Line

Line No.	Description		
1	(2) Allocate Depreciation Expense from Utilities Inc.	Water	Wastewater
2	354.7 Structures & Improvements		
3	390.7 Office Furniture & Equipment		843
4	393.7 Tool, Shop & Misc Egpt		(3,252)
5	394.7 Laboratory Equipment		326
6	396.7 Communication Equipment		60
7	Total allocation from Utilities, Inc.		54
8	recar anocessor from ounties, inc.		(1,970)
9	(3) Reclass Depreciation Expense		
10	354.7 Structures & Improvements		
11	354.4 Structures & Improvements - Treatment		(44,503)
12	Total Reclassification of Depreciation Expense		44,503
13	1934 Hodiess Hoad of Depreciation Expense		\$ -
14	(4) Commission Ordered Adjustments and a second	-	
15	(4) Commission Ordered Adjustments and corrections to amortization of CIAC: CIAC - Sewer Force Main		
16	CIAC - Services to Customers		2,335
17			(1,844)
18	CIAC - Sewer Gravity Mains CIAC - Manholes		2,752
19	······································		(4,165)
20	CIAC Accum Amortization - Lines	-	(921)
21	CIAC - Structures & Improvements - Lift Stations	-	(497)
22	CIAC - Structures & Improvements - Treatment		(3,998)
23	CIAC - Sewer Lagoons		(1,318)
24	CIAC - Treatment & Disposal - Treatment Plant		(3,272)
25	CIAC Accum Amortization - Property	_	(9,085)
26	CIAC - Sewer Tap	-	(189)
27	—		, ,
28	Total adjustment to CIAC Amortization	_	(10,195)
29	(E) Addition Description	-	
30	(5) Adjust Depreciation Expense for over-allocation		
31	391,7 Transportation		(650)
32			
33	Total Adjustments required to Depreciation Expenses	<u>_</u>	(5,309)
33 34 (D)	T 0:1 =	-	
34 (D) 3 5			
	(1) Regulatory Assessment Fees		
36	(a) To adjust test year RAF's for annualized revenues	\$	7,230
97 38	RAF rate		0.045
	RAF Adjustment Required for Annualized Revenues	Š	
39	IA) A In A		
40 41	(2) Adjust franchise taxes for allocations from Utilities Inc	\$	5
	(3) Adjust real estate taxes for allocations from Utilities Inc		532
42	(4) Adjustments to correct aflocations, annualization / increase Salary and related expenses	\$	(146)
43	Total Adjustments to Test Year	<u> </u>	716
14 15			
45 46	detail to the second of the se		
•6 17	(5) To adjust RAF's for requested revenues - Interim		
+ / 18	Total Revenue Increase Requested	\$	123,367
	RAF rate		0,045
19 10	RAF Adjustment Required for Requested Revenues	\$	5,552
51	-		-,
	Total increase in Taxes Other Than Income	\$	6,268
2			
3 /51	Provision for Income Taxes		
4 (E)	(1) Adj to reflect O & M adjustments per C-2	\$	3,635
5		•	2,000
5	(2) Adj to Deferred Income Taxes per C-5	\$	1,516
7		_	1,510
8	(3) Adj to income taxes for requested increase per C-2 (I)	s	44,335
9		Ψ	77,000
o	Total Adjustment to Provision for Income Taxes	\$	49,486
	88		

Taxes Other Than Income (Interim Rates)

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Historic [] or Projected [X]

Interim [X] Final []

Florida Public Service Commission

Schedule: B-15 (Interim)

Page 1 of 1

Preparer: Kirsten E. Weeks Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

<u>-</u>	(1) Une		(2) gulatory essment	(3)		(4) Real Estate		(5)	(6)	
No.	Description		essment es (RAFs)	 Payroll Taxes	_	& Personal Property		Other	Total	_
1	WATER									
2	Test Year									_
3	Allocation from UIF									_
4 5	Test Year Per Books	\$		\$ 	\$		\$		\$	_
6	Adjustments to Test Year (Explain):									
7	Increase in ad valorem tax per B-3									_
8 9	Payroll Tax for addt'l budgeted salaries Increase in RAFs associated with annualized water									-
	revenues per B-3						_		·-	-
10	Total Test Year Adjustments					-				-
11										_
12	Adjusted Test Year		-	-		-		-	-	
13	RAFs Assoc. with Revenue Increase			 -		<u> </u>				
14	Total Balance									
15	Total palance	<u>\$</u>		\$ <u>-</u>	<u>\$</u>	_ _	\$		<u> </u>	==
16 17										
18	WASTEWATER									
19	Test Year		30,110	10,597		41,848		151	82,706	,
20	Allocation from UIF			 						
21 22	Test Year Per Books	\$	30,110	\$ 10,597	\$	41,848	\$	151	\$ 82,706	_
23	Adjustments to Test Year (Explain):									
24	Increase in ad valorem tax per B-3		325						325	,
25	Allocation from UIF					532		5	537	,
26	Adjust Salary Distribution			 (146)	_				(146)_
27	Total Test Year Adjustments		325	 (146)		532	·	5	716	_
28 29	Advented Test Vess		40.405							
29 30	Adjusted Test Year RAFs Assoc. with Revenue Increase		30,435	10,451		42,380		156	83,423	
30 31	nars assoc. With Revenue Increase		5,552	 					5,552	_
32	Total Balance	\$	35,987	\$ 10,451	\$	42,380	\$	156	88,975	_

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Historic [X] or Projected []

Florida Public Service Commission Schedule: C-1(Interim)

Page 1 of 1

Preparer: Kirsten E. Weeks

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	F	Total Per Books	Ad	Utility ljustments	 Utility Adjusted	Water		Sewer
1 2	Current Tax Expense	C-2(I)	\$	(21,838)	\$	47,970	\$ 26,132		\$	26,132
3	Deferred Income Tax Expense	C-5 (I)		11,966		1,516	13,482			13,482
5	ITC Realized This Year	€-8								
7 8 9	ITC Amortization (3% ITC and IRC 46(f)(2))	C-8				-				
10 11 12	Total Income Tax Expense		\$	(9,872)	\$_	49,486	\$ 39,614 \$		- <u>\$</u>	39,614

Supporting Schedules: C-2, C-5, C-8, C-9

Recap Schedules: B-1

Company: Utilities, Inc. of Longwood Schedule Year Ended: December 31, 2008 Interim [X] Final []

Historic [X] Projected []

Schedule: C-2(Interim) Page 2 of 2 Preparer: Kirsten E. Weeks

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits

Line No.		Total Per Books		Utility		Utility	Adjust for		
	•	Per Books		Adjustments	_	Adjusted	Increase		Sewer
1	Net Utility Operating Income (Sch. B-2(I))	\$ 33.2	00 \$	4,509	s	37,709	\$ 73,480	ć	111,189
2	Add: Income Tax Expense Per Books (Sch. B-2(i))	(9,8		5,151	•	(4,721)	44,335	Þ	39,614
3						(-),, 21	44,333		35,014
4	Subtotal	23,3	28	9,660		32,988	117,815		150,803
5	Less: Interest Charges (Sch. C-3)	75,5		-,		75,579	117,015		75,579
6									,,,,,,,
7	Taxable Income Per Books	(52,2	51)	9,660		(42,592)	117,815		75,223
8	Schedule M Adjustments:								,
9	Permanent Differences (From Sch. C-4)	2,7	69			2,769			2.769
10	Timing Differences (From Sch. C-5)	(31,8	32)			(31,802)			(31,802
11	Other Adjustments 1	17,0	56			17,056			17,056
12			_		_				17,030
13	Total Schedule M Adjustments	(11,9	77)	_		(11,977)	-		(11,977
14					_				(22,377
15	Taxable Income Before State Taxes	(64,2	28)	9,660		(54,568)	117,815		63,247
16	Less: State Income Tax Exemption (\$5,000)			-,		(- ,,	,		-
17									
18	State Taxable Income	(64,2)	28)	9,660		(54,568)	117,815		63,247
19	State Income Tax (5.5% of Line 18)	(3,53	33)	531	_	(3,002)	6,481		3,478
20	Limited by NOL	3,5	13			3,533			3,533
21	Credits								
22				-					
23	Current State Income Taxes		<u> </u>	531		531	6,481		7,012
24									
25	Federal Taxable Income (Line 14 - Line 22)	(64,22		9,129		(55,099)	111,334		56,235
26	Federal Income Tax Rate	0.3	4	0.34		0.34	0.34		0.34
27	- 1 1								
28	Federal Income Taxes (Line 24 x Line 25)	(21,83	8)	3,104		(18,734)	37,854		19,120
29	Less: Investment Tax Credit Realized								
30 31	This Year (Sch. C-8)					<u>-</u>			
32	Current Federal Inc. Taxes (Line 27 - Line 29)	(24.02	ω\	3.104		(40.724)	37.054		10.430
33	Current rederal inc. (axes Line 27 - Line 29)	(21,83	<u></u>	3,104		(18,734)	37,854		19,120
34	Summary:								
35	Current State Income Taxes (Line 22)			531		531	6,481		7,012
36	Current Federal Income Taxes (Line 31)	(21,83	91	3,104		(18,734)	37,854		19,120
37	ANTO SECURI HEATHE LAVER FILLE OF	(21,03	<u> </u>	3,104		(10,734)	37,054		19,120
38	Total Current Income Tax Expense (To C-1)	_\$ (21,83	8) \$	3,635	ŝ	(18,203)	\$ 44,335	Š	26,132
39	1	¥ (#1,00	-, , ,		<u>-</u>	(20)203)	,555	<u> </u>	20,132

41 Supporting Schedules: B-2,C-3,C-4,C-5,C-8

42 Recap Schedules: C-1

44 ¹ Adjustment needed due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Deferred Income Tax Expense (Final) - Water

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Schedule Year Ended: December 31, 2008

Historic (X) Projected []

Schedule: C-5 Interim

Page 1 of 1

Preparer: Erin Povich

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line		_	Total		Utility		Utility		_	
No.	Description	P	er Books		Adjustment		Adjusted	Adjustment	١.	Vastewater
1	Timing Differences:			_		_				
2	Tax Depreciation and Amortization	\$	108,767	Ś	-	Ś	108,767		\$	108,767
3	Book Depreciation and Amortization		87,195	•	(5,309)	•	81.886		7	81,886
4						_	02,000			01,000
5	Difference		21,572		5,309		26,881			26,881
6					-,		20,002			20,001
7	Other Timing Differences (Itemize):									
8										
9	Deferred Maintenance - CY Additions		(111)				(111)			(111)
10	Deferred Maintenance - CY Amortization		(10,374)		(1,186)		(11,560)			(11,560)
11	Deferred Rate Case - CY Amortization		(95)		(95)		(190)			(190)
12	Deferred Rate Case									-
13	Deferred - Other 1		20,810				20,810			20,810
14			•				,			20,010
15	Total Timing Differences (To C-2 (I))		31,802		4,028		35,830			35,830
16						_		······································		
17	State Tax Rate		0.055		0.055		0.055	0.055		0.055
18	State Deferred Taxes (Line 14 x Line 16)		1,749		722		1,971	-		1,971
19.							-			·
20	Total State Tax Deferred		1,749		222		1,971			1,971
21										
22	Timing Differences For Federal Deferred Taxes									
23	(Line 14 - 19)		30,053		3,806		33,859	_		33,859
24	Federal Tax Rate		0.34		0.34		0.34	0.34		0.34
2 5										
26	Federal Deferred Taxes (Line 22 x Line 23)		10,217		1,294		11,511			11,511
27	Add: State Deferred Taxes (Line 19)		1,749		222		1,971	-		1,971
28	• •		<u> </u>							
	Total Deferred Tax Expense (To C-1 (I))	\$	11,966	\$	1,516	\$	13,482 \$	-	\$	13,482

¹ The Deferred-Other item of \$20,810 is due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Supporting Schedules: None Recap Schedules: C-2 (I) Schedule of Requested Cost of Capital 13 Month Average Balance

Florida Public Service Commission

Company: Utilities, Inc. of Longwood Docket No.: 090381-SU

Schedule D-1 (Interim)

Test Year Ended: December 31, 2008

Page 1 of 1

Interim [x] Final []
Historical [x] Projected []

Preparer:

Explanation: Provide a schedule which calculates the requested cost of capital on a simple average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2) Reconciled to	(3)	(4)	(5)
ine No.	Class of Capital	Requested Rate Base			
	Class of Capital	AYE	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt	629,513			
2	Short Term Debt		38.33%	6.65%	2.55
3	Preferred Stock	114,080	6.95%	5.23%	0.36
4	Common Equity		0.00%	0.00%	0.00
5	Customer Deposits	552,899	33.66%	11.13%	3.759
6	•	29,428	1.79%	6.00%	0.119
7	Tax Credits - Zero Cost		0.00%	0.00%	0.009
	Tax Credits - Weighted Cost		0.00%	0.00%	0.009
8	Accumulated Deferred Income Tax	316,564	19.27%	0.00%	0.009
9	Other (Explain)		0.00%	0.00%	0.009
10		· · · · · · · · · · · · · · · · · · ·			0.007
11	Total	1,642,484	100.00%		£ 770
12				-	6.779
13					
14		•			
15					
16					

Supporting Schedules: D-2 Recap Schedules: A-1, A-2 Reconciliation of Capital Structure to Requested Rate Base Simple Average Balance

Florida Public Service Commission

Company: Utilities, inc. of Longwood

Docket No.: 090381-SU Schedule Year Ended: interim [x] Final []

Schedule D-2 (Interim) Page 1 of 1

Historical [x] Projected []

Preparer:

Explanation: Provide a reconciliation of the simple average structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)		
ine No.	Class of Co. to d	Bałance	Balance	Simple	Reconciliation Ad	(6) justments	(7) Reconciled to
	Class of Capital	12/31/2007	12/31/2008	Average	Pro Rata	Pro Rata Percentage	Requested Rate Bas
2	Long Term Debt Short Term Debt Preferred Stock	180,000,000 15,500,000	180,000,000 49,775,000	180,000,000 32,637,500	(179,370,487) (32,523,420)	48.56%	AYE 629,51
4 5	Common Equity Customer Deposits Tax Credits - Zero Cost (see note 2)	158,372,419 33,043	157,737,014 25,813	- 158,054,717 29,428	(157,501,818)	8.80% 0.00% 42.65% n/a	114,08 552,89
7 3	Tax Credits - Weighted Cost Accumulated Deferred Income Taxes			- -	-	n/a	29,42
•	Other (Explain)	310,454	322,674	316,564		0.00% n/a	316,564
l	Total	354,215,916	387,860,501	371,038,209		0.00%	

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Longwood's parent company, Utilities, Inc.

(1) ADIT include allocation adjustments of \$872 for FY 2007 and \$(254) for FY 2008 which were not included in the 2007 and 2008 Annual Reports.

Supporting Schedules: C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

13 - Month Average Cost of Short-Term Debt

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Utility [] or Parent [X] Historic [X] or Projected [] Schedule: D-4 (Interim)

Page 1 of 1 Preparer:

Explanation: Provide the following information on a Simple average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2) Total	(3)	(4) Simple	(5) Effective
Line		Interest	Maturity	Average Amt.	Cost
No.	Lender	Expense	Date	Outstanding	Rate
1 2	Chase	1,706,286	Revolving Line of Credit	32,637,500	5.23%
3	Total	1,706,286		32,637,500	5.23%
4					
5					
6					
7					

Recap Schedules: D-2

Recap Schedules: A-19,D-2

Rate Schedule - Sewer

Florida Public Service Commission

Company: Utilities, Inc. of Longwood

Docket No.: 090381-SU

Test Year Ended: December 31, 2008

Water [] or Sewer [X]
Interim [X] Final []

Schedule: E-1 (Interim)

Page 1 of 1

Preparer: Erin Povich

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)	(2)	(3)	resent	(4)		
Line Bill				Rates	Proposed Interim Rates		
No	Code	Class/Meter Size	Effective 12/23/08				
1		Residential					
2							
3	64821	5/8" x 3/4"	\$	34.98	37.35		
4			·				
5		Gallonage Charge per 1,000 Gallons					
6		10,000 (Max) gallons		-	0.00		
7							
8							
9		General Service					
10	64829	5/8"		15.34	16.38		
11	64830	1"		38.34	40.94		
12	64832	1-1/2"		76.68	81.87		
13	64833	2"		122.69	131.00		
14	64834	3"		245.38	261.99		
15							
16		Gallonage Charge per 1,000 Gallons		2.83	3.02		

Florida Public Service Commission

Schedule E-2 - Interim

Page 1 of 1

Preparer: Erin Povich

Company: Docket No.;

Schedule Year Ended: Interim [X] Final []

Historical (x) Projected []

Water [x] Sewer []

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

	enue calculat	ion must be made for each period.											
(1)	(2)		(3)	(4)			(S)	(6)	(7)	(7)	(8)	(9)	(10)
							Total Billable	Test Year	e discount was				
				Total		Adjusted	Gallons (000's)	Rates Effective	Adjusted Test Year	Present Rates		Dansan	0.
Line	Bill			Bills		Bills		Notes cirective	Revenue	Effective	8 mm 15 al	Proposed	Revenues
No.	Code	Cla	ss/Meter Size	2008	Adjustment	2008	2008	8.30.07	2008	12.30.08	Annualized	Interim	at Proposed
					,,			5.56.67		12.30.08	Revenues	Rates	Interim Rates
1		Residential - Base Charge											
2	64821		5/8" Reside	20,375	(1,544)	18,831		\$34.52	\$650,046.12	\$34.98	\$658,708.38	\$37.35	\$703,337.85
			2008 Unbilled cor		840	840				_		• • • • • • • • • • • • • • • • • • • •	
3		Total Residential Service Base Facility	Charges	20,375	(704)	19,671	:		\$650,046.12	-	\$658,708.38		\$703,337.85
4		Consumption Charge (per 1,000 Gallons)								_		•	
5	64821	- 10 d. c. 10 d. 000.11 a	5/8" Residential					\$0.00	\$0.00	0.00	\$0.00	-	•
6		Total Residential Service Billable Cons	umption						\$0.00				
7 8		Total Residentia		20.275		10.631				_			
9				20,375		19,671	0		\$650,046.12	=	\$658,708.38		\$703,337.85
-		Average Reside	utisi Bili						\$31.90	=	\$33.49		\$35.76
10		Canada Chara											
11 12	64829	General Service - Base Charge	5/8" Multi F	704		704		\$15.14	*******	4			
13	64830		1" Multi Re:	120		120		\$37.83	\$10,658.56 4,539.60	15.34 38.34	\$10,799.36	16.38	\$11,531.52
14	34832		1.5" Multi F	94		94		\$75.67	7,112.98	38.34 76.68	4,600.80 7,207.92	40.94	4,912.80
15	64833		1" Multi Re:	24		24		\$121.06	2,905.44	122.69	2,944.56	81.87 131.00	7,695.78
16	64834		3" Muiti Re:	48		48		\$242.14	11,622.72	245.38	11,778.24	261.99	3,144.00 12,575.52
17		Total General Service Base Facility	Charges	990	· -	990	•	V = - L -L	\$36,839.30	<u> </u>	\$37,330.88	201.95	\$39,859.62
18		Consumption Charge (per 1,000 Gallons)			-		1			=	701/200	=	\$33,033.02
19	64829	•	5/8" Multi Reside	ntial			5,130	\$2.79	\$14,312.70	2.83	\$14,517,90	3.02	\$ 15,492.60
20	64830		1" Multi Resident	ial			3,270	\$2.79	9,123.30	2.83	9,254.10	3.02	9,875.40
21	34832		1.5" Multi Reside	ntial			3,623	\$2.79	10,108.17	2.83	10,253.09	3.02	10,941.46
22	64833		2" Multi Re:				2,022	\$2.79	5,641,38	2.83	5,722.26	3.02	6,106.44
23	54834		3" Multi Resident	ial			16,049	\$2.79	44,776,71	2.83	45,418.67	3.02	48,467.98
24		Total General Service Cons	umption				30,094		\$83,962.26	_	\$85,166.02	_	\$90,883.88
25			-							_		_	
26		Total Genera		990		990	30,094		\$120,801.56	_	\$122,496.90	_	\$130,743.50
27		Average General Se	Aice Rill						\$122.02	<u> </u>	123.73	_	\$ 132.06
28	A.F. 11 .												
29 30	Miscellaneous	s Revenues aneous Revenues							1,589.00		\$1,279.00		\$1,279.00
31		s Rents from Sewer Property							1,245.00		1,245.00		1,245.00
32	Total Other R							,	17,658.75 20,492,75	_	\$17,658.75	_	\$17,658.75
33	Total Other to	C4C11003							20,492.75		20,182.75		20,182.75
34	Test Year Acc	ruals							(\$62,411.00)		(\$62,411.00)		40.00
35	Forfieted Disc								5,877.00		5,877.00		\$0.D0 5,877.00
36		: Year/ Annualized / Proposed Revenues							\$734,806.43	_	\$742,330.03	-	\$857,617.10
37	Total Per Boo	ks (including accruals)					\$770,736.28			==	Ţ. <u>-</u> /000,00	-	3037,017.10
38		nent to include Rents from Wastewater Property					\$17,658.75						
39	Adjustr	ments to remove 13th month billings					(\$53,295.42)						
40	Adjuste	ed Total Per books (Including accruals)							\$735,099.61		\$735,099,61		\$742,330,03
41	Difference								(\$293.18)		\$7,230.42		\$115,287.07
42	Percentage								-0.04%		0.98%		15.53%
43													

Note 1: in June, 2008 the billing system was changed. Because of that, two bills went out in July for some customers, on 7/10 and 7/31.

In order to correctly reflect the number of bills for a 12 month test year, an adjustment removing the 13th month of billings (December) has been included.