090001-EI

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47-13/1	Gas Prices	1
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47-14/1	Gas Prices	1
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	Gas Prices	1
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47-17	Transaction Tested	1
47-17/1	Gas Prices	1
47-18	Transaction Tested	7
47-19	Transaction Tested	1
47-19/1	Gas Prices	1
47-20	Transaction Tested	1
47-20/1	Transaction Detail	1
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Progress Energy Florida Tolling Transactions

12-Month Period Ending Aug. 15, 2009 Docket #090001-EI

Shady Hills Power Company, LLC c/o PurEnergy Management Services, LLC (as Manager) 1732 West Genesee Street Syracuse, NY 13204

Voice: (315) 448-2266 Fax: (315) 448-0264

Sold To:

Progress Energy Florida, Inc.

Attn: Fran Christian PEB 10B1 RCO Backoffice

PO Box 1551 Raleigh, NC 27602 PET Boca-y-Vs

Invoice

SHA-120

Page:

Invoice Date: 2/5/2009

Invoice Number:

Customer PO Payment Terms Prepared By Due Date Contract dated August 6, 2004 10 Days Suzette Brower 2/15/2009 Description <u>Adjustment</u> Billing for January 2009 Quantity Capacity (MW) Variable O&M Charge - Gas - Mwh Per email form Kimberly Futch, corrections to 2008 invoices (see attached) Start Charge - # of Starts June October Novmeber December Total Actual Equivalent Availability (AEA) =

[FDQ & FDH were 0 for the month of January]

THANK YOU FOR THE OPPORTUNITY TO PROVIDE THE SERVICE!

COTFIDENTIAL

Wire Instructions: Bank:

ABA#; Account #-Account Name: Deutsche Bank Trust Company Americas

Corporate Trust

Shady Hills Project Control A/C # 60304

Atten: Christopher Palermo



4/4-1



1			Reg Acct #	Trans Type	Schedule Type	invoice	Old MW's	Old \$	Amount	New MW's	New	\$ Amount	MW Differe	nce \$ Differ	enca Cost Adjustr	Tent		
		ADJUSTME ON SYSTE			٠	-												
0		CCH# CPL DUK PJM PJM PJM REF#	23202HN 2340001 23202DO 14203PJ 23202PJ 23202PJ 23202PJ 23202PJ	Purchase WP WP Sale Purchase WP WP Gas Purchase Gas Purchase	(Capacity) O TNS TNS TNS M M TNS TNS	NA 9400	0 0 18,688	\$ A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		0 18,688	\$ \$ \$ \$ \$ \$					December-00 December-00 December-00 December-00 December-00 December-00	Transmission trueup Interest - late payment Misc Fees -december im Misc Trans Adi - Loss Cr Misc Trans Access Fees	edit
	_	REF# REF#	23202RE 23202RE	(1431300) Purchase - O&M	TOLL TOLL		775	\$ 6		849	\$ \$	45				December-08	gas true up (receivable) I O&M true up	
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- 11		FPL	23202FP	WP	TNS	011TY	594	\$		594	\$			n i		December-08		le trueup
actions	Aug. EI	SHPC#	23202SH	Gas Purchase Gas Purchase	TOLL			\$			\$(C)		0.0			December-08		
ij	g A -EI	SHPC# SHPC#	23202SH	(1431300)	TOLL			۶ ((D)		0.47	46	C ATE:	December-08	gas true up (receivable)	
Sac	년 중	0.11 0.#	23202SH	Purchase	TOLL	NA	31,277	\$		31,277	3 (December-08	SO2 Allowance	
Trans	nth Period Ending Docket #090001-	ACTUALS:											5	(2) 5	and the state of t	73 67) TOTAL		
	po#:	; TEC	23202TP	Purchase	AR1						_		<					
olling	eri Ket	TEC SOCOM#	23202TP 23202SC	Purchase Purchase	capacity UPS						\$ \$							
7	P 00	SOCOM# CCH#	23202SC 23202HN	Purchase Purchase	capacity (Capacity) O					287,665	s		F45-5-7	16/36				
	D th	NSB NSB	14203NB 14203NB	Sale Sale	H					;	:]							
	<u>\$</u>	REF# REF#	23202RE	Purchase - O&M	(Cepacity) Toli					D P44 95	S Testano					January-09	regulation service	
	2-Mo	REF#	23202RE	Gas Purchase Gas Purchase	TOLL					2,511				-4.2		January-09 January-09	O&M gas estimate	
	~	REF# SHPC#	23202RE 23202SH	(1431300) Gas Purchase	TOLL TOLL					;						January-09	gas estimate (receivable)	
∦		SHPC#	23202SH	Gas Purchase (1431300)	TOLL					•	0					January-09	gas estimate	
		SHPC# SHPC#	23202SH 23202SH	Purchase Purchase	TOLL TOLL					45,444	A Prince					January-09 January-09	ges estimate (receivable) VOM Charges	
╠		SHPC#	23202SH		(Capacity)TOLL					. \$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1777			January-09	Start Charges	
		No	ote: If \$ Differe	ance is: Positive =	increase; Negative = De	crease				•				▶ \\f				
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Tolling Transactions
12-Month Period Ending Aug.

Docket #09000 - EI Progress Energy Florid

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Category

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Source

Batch Name

Accounting Date

Batch Description Journal Name

Functional Journal (Last upload Group ID was 355443)

Single Journal Entry CP&L Set of Books Production

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Company number/s, Corp ID & Brief Description of Journal

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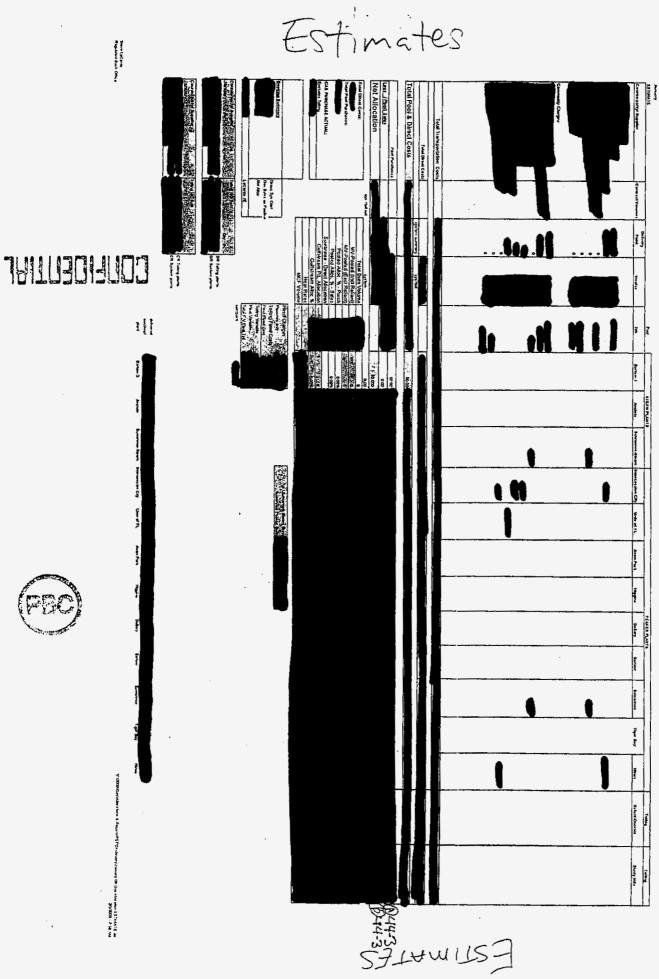
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Progress Energy Florida

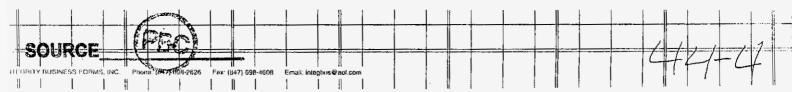
Tolling Transactions

12-Month Period Ending Aug. 15, 2009

Docket #090001-EI



44-4



			
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ROTUALS

Progress Energy Florida
Tolling Transactions

12-Month Period Ending Aug. 15, 2009
Docket #090001-EI

By Demosta

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REMURALI

Company: Progress Energy Florida Subject: Separating Activities, Hedging Period: 12 Months Ended July 31,2009

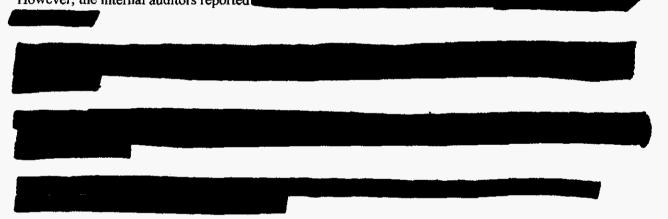
Auditor: Ron Mavrides

Hedge Audit Docket #090001-EI

Progress Energy Florida: Separating Duties, Hedging Activities

Progress Energy uses the "three-office" structure of Fuel and Power Optimization. The "three office" structure is accepted industries practice with the Front, Middle, and Back Offices each functioning as independent departments which promote appropriate segregation of duties and controls.

Staff has reviewed the utility's procedures for separating duties related to hedging activities, i.e., front office, middle office, and back office. Staff also reviewed the previous internal and external audits concerning the separation of duties. The external auditors mentioned no deficiencies in their report. However, the internal auditors reported



- Progress Energy Audit Services Department Report

46

COMPANY: PROGRESS ENERGY FL SUBJECT: ENERGY COSTS **HEDGE AUDIT** PERIOD: 12 MONTHS ENDED AUG 15 09 DOCKET #090001-EI Amounts are rounded AUDITOR: RON MAVRIDES FILE NAME: REVENUES D Α For Swaps, A*(B-C) For Options not excersied, A*B Market Financial/Physical Instrument Type Z Key Trade Date Market Fixed Price/Premium Settlement Savings/(Cost) Recalculated Volume 47/3 \$44.60 47-4 #6 Oil Financial Fixed Financial Option 4/1/2009 1553658 4/27/2006 NYHRBR47-**Financial** Fixed Financial Option 6/1/2009 1553617 4/27/2006 NYHRBR 47-Fixed Financial Option 9/1/2008 1396413 12/20/2005 NYHRBR⁴7-2/ Financial 9/1/2008 2408891 4/28/2008 NYHRBR 식구-구 Financial Fixed Swap 47/2 \$59.0547-3/3 Fixed Financial Option 10/1/2008 1386974 10/31/2006 NYHRBR47-3/1 #2 Oil Financial 12/1/2008 1845437 10/31/2006 NYHRBR 47-3 Financial Fixed Swap 7/1/2009 2308670 1/15/2008 USGLF47-6/2 47-6/1 47-6/1 \$67.99 47 Financial Fixed Swap 8/1/2008 2284345 12/6/2007 NYHRBR47-1 47/1 \$95.97 Financial Fixed Swap Option not excercised, premium amortized over 5 months, 47-2/2 option not excercised, premium conortized over 17 months in 16

SOURCE

COMPANY: PROGRESS ENERGY FL SUBJECT: ENERGY COSTS PERIOD: 12 MONTHS ENDED AUG 15 09 AUDITOR: RON MAVRIDES В С Market Financial/Physical Instrument Type Month Z Key Trade Date Market Volume Fixed Price Settlement Gas on Hedge Financial 1 Fixed Swap 8/1/2008 2191682 8/1/2008 Physical 27510 Physical 17-10/1\$8.394 47-10/21 9/1/2008 **Financial** Fixed Financial Option 1244850 Physical 9/1/2008 27511 Physical Physical Physical 10/1/2008 27512 Financial Fixed Financial Option 11/1/2008 1298304 Financial Fixed Swap 12/1/2008 2477263 10/25/2006 NYMEX 7-15 Financial Fixed Swap 1/1/2009 1840032 6/10/2008 NYMEX 47-14 Financial Fixed Swap 1/1/2009 2449553 6/4/2003 FGT47-14 Physical Physical 1/1/2009 27708 11/1/2007 NYMEX 47-2 Financial Fixed Swap 2/1/2009 2252886 Financial Fixed Swap 3/1/2009 2407159 7-16/1\$3.64 6/4/2003 FGT 47 - 16 **Physical Physical** 4/1/2009 27711 Financial Fixed Swap 5/1/2009 2511288 6/4/2003 FGT 47-15 **Physical** Physical 6/1/2009 27395 Financial Fixed Swap 7/1/2009 2345154

HEDGE AUDIT DOCKET #090001-EI FILE NAME: REVENUES Savings/(Cost)

A*(B-C) Options=(A*B)

Recalculated

See 47-12/2

Progress Energy Florida Market Settlement Rates

12 Month Period Ending Aug, 15, 2009 Docket # 090001-El

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8/1/08		105.15	105.05	9/1/08			1.110
2-Aug				2-Sep	92.40	92.60	92.50
3-Aug				3-Sep	91.50	91.70	91.60
4-Aug		104.20	104.10	4-Sep	89.90	90.10	90.00
5-Aug		100.60	100.50	5-Sep	88.30	88.50	88.40
6-Aug		98.95	98.85	6-Sep			
7-Aug		98.50	98.40	7-Sep			
8-Aug		92.05	91.95	8-Sep	87.25	87.45	87.35
9-Aug				9-Sep	83.65	83.85	83.75
10-Aug				10-Sep	82.70	82.90	82.80
11-Aug	90.60	90.80	90.70	11-Sep	80.80	81.00	80.90
12-Aug	90.60	90.80	90.70	12-Sep	80.45	80.65	80.55
13-Aug	93.55	93.75	93.65	13-Sep			
14-Aug	93.45	93.65	93.55	14-Sep			
15-Aug	91.65	91.85	91.75	15-Sep	74.85	75.05	74.95
16-Aug				16-Sep	70.50	70.70	70.60
17-Aug				17-Sep	72.10	72.30	72.20
18-Aug	91.45	91.65	91.55	18-Sep	74.65	74.85	74.75
19-Aug	93.20	93.40	93.30	19-Sep	80.45	80.65	80.55
20-Aug	94.75	94.95	94.85	20-Sep			
21-Aug	98.80	99.00	98.90	21-Sep			
22-Aug	93.70	93.90	93.80	22-Sep	87.65	87.85	87.75
23-Aug				23-Sep	85.65	85.85	85.75
24-Aug				24-Sep	85.70	85.90	85.80
25-Aug	94.70	94.90	94.80	25-Sep	86.60	86.80	86.70
26-Aug	96.70	96.90	96.80	26-Sep	86.25	86.45	86.35
27-Aug	98.45	98.65	98.55	27-Sep			
28-Aug	97.15	97.35	97.25	28-Sep			
29-Aug	96.25	96.45	96.35	29-Sep	79.30	79.50	79.40
30-Aug				30-Sep	83.45	83.65	83.55
31-Aug							
		AVG =>	95.969	47 p.1		AVG =>	83.152



Progress Energy Florida Market Settlement Rates

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12 Month Period Ending Aug. 15, 2009 Docket # 090001-EI

40/4/00	lo	hi	mid		lo	hi	mid
10/1/08		81.55	81.45	12/1/08	38.30	38.50	38.40
2-Oct		76.95	76.85	2-Dec	34.75	34.95	34.85
3-Oct		75.60	75.50	3-Dec	34.70	34.90	34.80
4-Oct				4-Dec	33.05	33.25	33.15
5-Oct				5-Dec	31.05	31.25	31.15
6-Oct		70.70	70.60	6-Dec			
7-Oct		70.90	70.80	7-Dec			
8-Oct		69.90	69.80	8-Dec	34.40	34.60	34.50
9-Oct		67.80	67.70	9-Dec	33.00	33.20	33.10
10-Oct		61.10	61.00	10-Dec	33.15	33.35	33.25
11-Oct				11-Dec	37.40	37.60	37.50
12-Oct				12-Dec	36.60	36.80	36.70
13-Oct	62.10	62.30	62.20	13-Dec			
14-Oct	60.75	60.95	60.85	14-Dec			
15-Oct	57.90	58.10	58.00	15-Dec	35.15	35.35	35.25
16-Oct	52.75	52.95	52.85	16-Dec	35.60	35.80	35.70
17-Oct	53.90	54,10	54.00	17-Dec	35.25	35.45	35.35
18-Oct				18-Dec	33.80	34.00	33.90
19-Oct				19-Dec	34.35	34.55	34.45
20-Oct	56.35	56.55	56.45	20-Dec			
21-Oct	55.20	55.40	55.30	21-Dec			
22-Oct	50.45	50.65	50.55	22-Dec	32.35	32.55	32.45
23-Oct	50.40	50.60	50.50	23-Dec	32.00	32.20	32.10
24-Oct	46.60	46.80	46.70	24-Dec	28.30	28.50	28.40
25-Oct	t			25-Dec			
26-Oct	t		•	26-Dec			
27-Oct	45.70	45.90	45.80	27-Dec			
28-Oct	45.65	45.85	45.75	28-Dec			
29-Oct	49.55	49.75	49.65	29-Dec	32.25	32.45	32.35
30-Oct			47.55	30-Dec		32.55	32.45
31-Oct	48.20	48.40	48.30	31-Dec	35.55	35.75	35.65
		AVG =>	59.050	31-Dec		AVG =>	34.069



Progress Energy Florida

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Market Settlement Rates

12 Month Period Ending Aug. 15, 2009

Docket # 090001-EI

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	lo	hi	mid		lo	hi	mid
4/1/09	39.80	40.00	39.90	6/1/09	60.90	61.10	61.00
2-Apr	43.65	43.85	43.75	2-Jun	59.55	59.75	59.65
3-Apr	44.30	44.50	44.40	3-Jun	58.25	58.45	58.35
4-Apr				4-Jun	60.75	60.95	60.85
5-Apr				5-Jun	60.75	60.95	60.85
6-Apr	44.70	44.90	44.80	6-Jun			
7-Apr	44.70	44.90	44.80	7-Jun			
8-Apr	45.30	45.50	45.40	8-Jun	60.65	60.85	60.75
9-Apr	46.75	46.95	46.85	9-Jun	61.35	61.55	61.45
10-Apr				10-Jun	62.00	62.20	62.10
11-Apr				11-Jun	62.35	62.55	62.45
12-Арг				12-Jun	60.85	61.05	60.95
13-Apr	45.55	45.75	45.65	13-Jun			
14-Арг	45.10	45.30	45.20	14-Jun			
15-Apr	45.40	45.60	45.50	15-Jun	58.00	58.20	58.10
16-Apr	45.80	46.00	45.90	16-Jun	57.95	58.15	58.05
17-Apr	45.55	45.75	45.65	17-Jun	58.90	59.10	59.00
18-Арг				18-Jun	60.15	60.35	60.25
19-Apr				19-Jun	60.20	60.40	60.30
20-Apr	42.50	42.70	42.60	20-Jun			
21-Apr	42.25	42.45	42.35	21-Jun			
22-Apr	42.80	43.00	42.90	22-Jun	58.20	58.40	58.30
23-Apr	42.90	43.10	43.00	23-Jun	59.90	60.10	60.00
24-Apr	46.15	46.35	46.25	24-Jun	59.70	59.90	59.80
25-Apr				25-Jun	61.35	61.55	61.45
26-Apr			-	26-Jun	61.15	61.35	61.25
27-Apr	44.65	44.85	44.75	27-Jun			
28-Apr	44.40	44.60	44.50	28-Jun			
29-Арг	45.55	45.75	45.65	29-Jun	62.75	62.95	62.85
30-Apr	46.65	46.85	46.75	30-Jun	62.40	62.60	62.50

44.598 47 pol AVG =>

AVG =>

60.466 47 p. 1





-Progress-Energy-Florida-

Market Settlement Rates

12 Month Period Ending Aug. 15, 2009

Docket # 090001-E1

LUR9/3

list oil (#2)

		lisht	0.1 (2)
ol		hi	mid
7/1/09	1.6771	1.6821	1.6796
2-Jul	1.6285	1.6335	1.6310
3-Jul			
4-Jul			
5-Jul			
6-Jul	1.5481	1,5531	1.5506
7-Jul	1.5214	1.5264	1.5239
8-Jul	1.4691	1.4741	1:4716
1ut-6	1.4757	1.4807	1.4782
10-Jul	1.4749	1.4799	1.4774
11-Jul			
12-Jul			
13-Jul	1.4446	1.4496	1.4471
14-Jul	1.4598	1.4623	1.4611
15-Jul	1.5448	1.5498	1.5473
16-Jul	1.5579	1.5629	1.5604
17-Jul	1.6134	1.6184	1.6159
18-Jul			
19-Jul			
20-Jul	1.6436	1.6486	1.6461
21-Jul	1.6609	1.6684	1.6647
22-Jul	1.6837	1.6887	1.6862
23-Jul	1.7384	1.7434	1.7409
24-Jul	1.7534	1.7584	1.7559
25-Jul			
26-Jul			
27-Jul	1.7684	1.7734	1.7709
28-Jul	1.7435	1.7485	1.7460
29-Jul	1.6347	1.6397	1.6372
30-Jul	1.7381	1.7401	1.7391
31-Jul	1.7795	1.7845	1.7820
		AVG =>	1.6188

1.6188 × 42 gallons = \$ 67.9896 /burel 1



Progress Energy Florida Hedging Report Data 12 Month Period Ending Aug. 15, 2009 Docket # 090001-E

Jup 9/3

Marie Carlos Company

PEF #6 Oil Hedging Status 2008

Physicali Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volun	ne Fixed Price	Market Scan Biz	Savings/Cost on H	ledge Actual/Projected	
nancial	FIXED FINANCIAL OPTION		1288308		NYHRBR	NO61		(\$/Bb1)	Average (\$/8bl)	osting a cost on a	Burns	% Hc
nancial	FIXED FINANCIAL OPTION	8/1/2008	1361199		NYHRBR	NO61			\$95,9690			\top
	FIXED FINANCIAL OPTION	6/1/2008	1386969		NYHRBR	NO61			\$95,9690		_ }	+-
ancial	FIXED FINANCIAL OPTION	6/1/2008	1396410		NYHRBR	NO61			\$95.9690			_
ancial	FIXED SWAP	8/1/2008	1119817		NYHRBR	NO61			\$95,9690			+
ancial	FIXED SWAP	8/1/2008	1120022		NYHRBR	NO61			\$95,9690			1-
(ancial	FIXED SWAP	B/1/2008	1120141		NYHRAR	NO61			\$95,9690			
rencial	FIXED SWAP	8/1/2008	1175359		NYHRBR	NO61			\$95.9690			+
ancial	FIXED SWAP	8/1/2008	1197451		NYHRBR	NO61		:	\$95,9590			
ancial	FIXED SWAP	8/1/2008	1235893		NYHRAR	NO81			\$95,9690			+-
ancia!	FIXED SWAP	8/1/2008	1238179		NYHRBR	NO61			\$95,9690			+
ancial	FIXED SWAP	8/1/2008	1238314		NYHRBR				\$95,9690		—————	+
ancial	FIXED SWAP	a/1/2008	1244177		NYHROR	NO61			\$95,9690			-
ancial	FIXED SWAP	8/1/2008	1361103		NYHRBR	NO61			\$95,9690			
ancial	FIXED SWAP	8/1/2008	1386907	=	NYHRBR	NO61			\$95.9690		· · · · · · · · · · · · · · · · · · ·	+
ancial	FIXED SWAP	8/1/2008	1396398			NO61			\$95,9690			+
ancial	FIXED SWAP	8/1/2008	1845404	-	NYHRBR	NO61			\$95,9690			+
ancial	FIXED SWAP	8/1/2008	1933607		NYHRBR	NO61	1		\$95,9690			+
ancial	FIXED SWAP	8/1/2008			USGLF	NO63			\$97.4670	_		+
ancial	FIXED SWAP	8/1/2008	2038387	السو	USGLF	NO63			\$97,4670			1-
incial		8/1/2008	2062951		NYHRAR	NO61			\$95.9690			+
ancial		8/1/2008	2070441		USGLF	NO63			\$97,4670			
incial		8/1/2008 8/1/2008	2072541	_	NYHRBR	NO61			\$95,9690			
ncial			2075390		NYHRBR	NO61			\$95,9690		————	
ancial		8/1/2008	2078229		USGLF	NO63			\$97,4570			
encial		8/1/2008	2084273	_	USGLF	NO63	1		\$97,4670			
		8/1/2008	2084290		USGLF	NO63						L
incial		8/1/2008	2085068		NYHRBR	NOST			\$97.4670			1
encial		8/1/2008	2085321		USGLF	NO63			\$95,9690			1
ncial		8/1/2008	2090326		NYHRER	NO61			\$97,4670			
incial		8/1/2008	2094239		NYHRBR	NO61			\$95,9690			1
incial	FIXED SWAP	8/1/2008	2096746	_	NYHRBR	NO61			\$95,9690			
ncial	FIXED SWAP	6/1/2008	2101743		NYHRBR	NO61	 	_	\$95,9690			
Indial	FIXED SWAP	B/1/2008	2102051	_	NYHRBR	NO61			\$95,9690			
ncial	FIXED SWAP	8/1/2008	2110509		USGLF	NO63		-	\$95,9690			
ncia!	FIXED SWAP	8/1/2008	2115578		NYHRBR	NO61			\$97.4670			
incial	FIXED SWAP	8/1/2008	2115602		NYHRBR	NO61			\$95.9690	_		
ancial	FIXED SWAP	8/1/2008	2125499		USGLF	NO63			\$95,9690			
ancial	FIXED SWAP	8/1/2008	2128571	-	NYHRBR	NO61			\$97.4670			
		8/1/2008	2202979	_	NYHRBR	NO61		_	\$95,9690			
ancial	FIXED SWAP	8/1/2008	2203884		NYHRBR	NO61			\$95,9690			
incial		8/1/2008	2206515		USGLF	NO63			\$95,9690			
ıncial	FIXED SWAP	B/1/2008	2219502	-	NYHRBR	NO61			\$97.4870			
	FIXED SWAP	8/1/2008	2235882		USGLF				\$95,9690			
Incial	FIXED SWAP	8/1/2008	2243429	-	NYHRBR	NO63		_	\$97.4670			
		N1/2008	2243448			NO61			\$95.9690			
		3/1/2008	2243843	-	NYHRBR	NO61			\$95,9890			
		1/1/2008	2243854	4	NYHRBR	NO61 .			\$95,9690			
		1/2008	2245145	-	NYHRBR	NO61			\$95,9690			
		V1/2008			NYHRBR	NO61			\$95,9690			
	FIXED SWAP	V1/2008	2265744		NYHRBR	NO81			\$95,9690			
		21/2006	2271550		NYHRBR	NO61			\$95,9690			
		V1/2008	2273565		NYHRBR	NO61			\$95,9690			
		V1/2008	2264345		NYHRBR	NO614	/- \		\$95,9690		*/	
		V1/2008	2303552		USGLF	K9QN		-	\$97,4670	-	T/	
		/1/2008	2309006		NYHRBR	NO61			\$95.9690			
		V1/2008	2311604		NYHRBR	NO61			\$95.9690			
		V1/2008	2318590		NYHRBR	NO61			\$95,9690			
		/1/2008	2319250		NYHRBR	NO61			\$95,9690			
		/1/2008	2319263		NYHRBR	NO61			\$95,9690			
		/1/2008	2348758		NYHRBR	NO61			\$95,9690			
		/1/2008	2356575		NYHRBR	NO61						
		/1/2008	2360958		NYHRER	NO61			\$95.9690 \$95.9690			
	FIXED SWAP 8	/1/2008	2364174		NYHRBR	NO61		-	\$95,9690 \$95,9690			
		/1/2008	2366918		NYHRBR	NO61						
ia! I		/1/2008	2406890		NYHRBR	NO61			\$95,9690			
		/1/2008	2409304		NYMRSR	NO61			\$95,9690			
		/1/2008	2416591	1	NYHRBR	NO61			\$95,9690			
		/1/200B	2431982	1	NYHRBR	NO61			\$95.9690			
ial F	FIXED SWAP 8	/1/2008	2432578		NYHRBR	NO61			\$95,9690			
	FIXED SWAP 8	/1/2008	2441149		NYHRAR	NO61			\$95.9690			
	IXED SWAP 8	/1/2008	2441160						\$95.9690			
		/1/2008	2451067		NYHRBR	NO61			\$95.9690			
					141HVRK	NO61			\$95.9690		T	

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NTEGRITY BUSINESS LORMS, INC. Jone: (847) 698-2626 Fax:	847) (18-46)	(m) (m) (misson	iot.com				ŀ		1	! '	- 1
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Progress Energy Florida Transaction Details

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My grogs

12 Month Period Ending Aug. 15, 2009 Docket # 090001-#I

Invoice 258097-1

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
52153636	Jan-22-2008	Swap - We Pay "Noo 1% Fuel Oil New York Harb Cargoes" Aug 1-31, 2008, You Pay Fixed	or Carlo	Floa Calledon	Fixed	
51349448	Dec-06-2007	Swap - We Pay "Noo 1% Fuel Oil New York Harb Cargoes" Aug 1-31, 2008, You Pay Fixed	01	Float	Fixed	
3534621	Jul-05-2007	Swap - We Pay "No6 3% Fuel Oil USGC Waterhornes" Aug 1-31, 2008, You Pay Fixed		Float	Fixed	47

Total Due From Due Date: Sep-08-2003

in USD ¶

Kindly forward your invoice at your earliest convenience so that we can process this payment promptly.



age 2 of 2. Florida Power Corp.

SOURCE PBC

HETT GROLY BUSINESS FORMS, INC. Phone: (847) 898-1626 Fax: (847) 898-4608 Email: indeplus@aut.com

Progress Energy Florida Journal Entry 12 Month Period Ending Aug. 15, 2009 Docket # 090001-III 1) Enter 6 Oil burn volumes as reported by plant.
2) Enter months realized gains and tosses, for 6 Oil Swaps, as reported by trade system.
3) Review Allocation Check Column for emon.
4) Record eventory adjustment to plant 6 Oil inventory Gru account for Swap results. CR for gain, DR for loss.
5) Effective March 2008, using account number 14300 TD for gains. To borger spirling the hedge evenly thwo AN 1 & AN2
6) Effective April 2008, using account number 14300 TD for gains. Swap
Sente
Month
Jan-08
Feb-08
Mar-08
Apr-08
Lun-08
Lun-08 S IRFO Accounting IPEF OitFuelwork close/IPEF 2008/Aug 08:25 Oil Swaps- Settle 08:08.xls 6 Oil Allocation New 30,072 50,620 147,077 180,329 115,120 105,904 201,086 201,086 204,888 20,164 100,324 88,579 192,449 140,450 162,218 Check Check Check A (4 baseCR) Any. 2008 hedges 9 # 11 £25,7009 SOURCE a (847) f Phone: (847 ©aol ∦

RA Progress Energy Florida Journal Entry 12 Month Period Ending Aug. 15, 2009 Docket # 090001-FI 1) Enter 6 Oil burn volumes as reported by plant.
2) Enter months realized gains and losses, for 6 Oil Options, as reported by sale of options spreadsheet
2) Review "Allocation Check", Column for errors,
4) Record invertiory adjustment to plant 6 Oil inventory Gr. account for Option results. CR for pain, DR for loss.
5) Account in Furthwork is 244015 Reg Liability
5) Effective March 2008, using actual burns for each Andole tank - no longer spitting the hedge every blwin AN 1 & AN2. Input Cel
Calculated Swap
Settle
Month
Jan-08
Feb-08
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Ayr-08
Jun-08
Jun-08 S.VFFD Accounting/PEF DINFuelworx close/PEF 2008/Aug 08/WG Oil Options: Settle 08-08 xts 6 Oil Allocation New AN-1 392,116 339,226 139,008 164,011 151,671 182,699 105,814 38.072 50.820 147.077 180.329 115.120 105.904 204,888 20,164 100,324 88,579 192,449 140,450 182,218 593.202 594.114 197.244 315,155 387,327 555,467 361,384 371,650 Receivable/Gains Payable/Losses

[enter as positive] [enter as positive] Net Gain/[Loss] Check Check £25/2009 INTEGRITY BUSINESS FORMS. INC Phone: (847) 598-2526 (847) 698-

Progress Energy Florida Hedging Report Data 12 Month Period Ending Aug. 15, 2009 Docket # 090001-EL

Physical/ Financial	Instrument	Month	2 Key	Counterparty	Market	Location	Valume	Fixed Price (S/Bbl)	Market Scan Blz Averago (\$/Bbl)	Savings/Cost on He	dge Actual/Projected	% Hedged	
Financial	FIXED FINANCIAL OPTION	9/1/2008	1268310		NYHRER	NO61	-	-					
Financial	FIXED FINANCIAL OPTION	9/1/2008	1361201		NYHRBR	NO61	-		\$83,1524		Sum st os	4	-
Financial	FIXED FINANCIAL OPTION	9/1/2008	1386972		NYHRBR	NO61			\$83,1524 \$83,1524	 			10
Financial	FIXED FINANCIAL OPTION		1396413		NYHRBR	NO61			\$83.1524				11
Financial	FIXED SWAP	9/1/2008	1119519		NYHRBR	NO61			\$83,1524				1
Financial	FIXEO SWAP	9/1/2008	1120024		NYHRBR	NO61			\$83.1524				1
Financial	FIXED SWAP	9/1/2008	1120143		NYHRBR	NO61			383,1524				V
Financial	FIXED SWAP	9/1/2008	1175361	-	NYHRBR	NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2008	1235895	 	NYHRBR	NO61			383,1524			1 73	
Financial	FIXED SWAP	9/1/2008	1235895	;	NYHRBR	NO61 NO61	1		\$83.1524				ı
Financial	FIXED SWAP	9/1/2008	1238316		NYHRBR	NO61	-		\$83.1524		 		1
Financial	FIXED SWAP	9/1/2008	1244187		NYHRBR	NO61	-		\$83.1524 \$83.1524				1
Financial	FIXED SWAP	9/1/2008	1361109	_	NYHROR	NO61			583,1524		 		1
Financial	FIXED SWAP	9/1/2008	1386910	-	NYHRBR	NO61			\$83.1524		 		ĺ
Financial	FIXED SWAP	9/1/2008	1396400		NYHRBR	NO61	1		\$83,1524		 /		1
Financial	FIXED SWAP	9/1/2008	1845411		NYHRBR	NO61	1		\$83,1524		10	&f	1
Financial	FIXED SWAP	9/1/2008	1933609		USGLF	NO63			\$62.3610		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	1
Financial	FIXED SWAP	9/1/2008	2038369		USGLF	NO63			\$82,3610		4		,
Financial	FIXED SWAP	9/1/2008	2062953		NYHRBR	NO61			\$83.1524		11.10		(10)
Financial	FIXED SWAP	9/1/2008	2070443		USGLF	NO63			\$82,3610		194	1	132
Financial	FIXED SWAP	9/1/2008	2072543	-	NYHRBR	NO61			\$83,1524				7
Financial	FIXED SWAP	9/1/2008	2075392		NYHRER	NO61			\$83,1524				1
Financial	FIXED SWAP	9/1/2008	2078231	-	USGLF	NO63			\$82.3610		1 1		1
Financial Financial	FIXED SWAP	9/1/2008	2084277		USGLF	NO63			\$82.3610			7	
Financial	FIXED SWAP	9/1/2008	2084292		USGLF	NO63	· · · · ·		\$82,3610		45/5/1	7	1
Financial	FIXED SWAP	9/1/2008	2085072 2085325		NYHRBR	NO61			\$83,1524		7,777/0	y	į
Financia!	FIXED SWAP	9/1/2008	2090329	 	NYHRBR	NO63 NO61			\$82.3610				
Financial	FIXED SWAP	9/1/2008	2094241	-	NYHRBR	NO81	·····		\$83,1524	_	¥		
Financial	FIXED SWAP	9/1/2008	2096748	 	NYHRBR	NO61			\$83.1524		\		
Financial	FIXED SWAP	9/1/2008	2101745	-	NYHRBR	NO61	-		\$83,1524 \$83,1524		 \		
Financial	FIXED SWAP	9/1/2008	2102053		NYHROR	NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2006	2110513		USGLF	NO63			\$82,3610		- 		
Financial	FIXED SWAP	9/1/2008	2115580		NYHRBR	NO61			\$83.1524		 		
Financial	FIXED SWAP	9/1/2006	2115604		NYHRBR	NO61	4		\$83.1524				
Financial	FIXED SWAP	9/1/2008	2125501	_	USGLF	NO63			\$82,3610				
Financial	FIXED SWAP	9/1/2008	2128573	-	NYHRBR	NO61			\$63,1524				
Financial	FIXED SWAP	9/1/2008	2202980 2203686		NYHRBR	NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2008	2208618	 	NYHRBR	NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2008	2219504		NYHRBR	NO63	·		\$82,3610				
Financial	FIXED SWAP	9/1/2008	2235884		USGLF	NO63			\$83.1524 \$82.3610		 		
Financial	FIXED SWAP	9/1/2008	2243431		NYHRBR	NO61			\$83.1524	-			
Financial	FIXED SWAP	9/1/2008	2243450		NYHRBR	NO61			\$83,1524			+	
Financial	FIXED SWAP	9/1/2005	2243845		NYHRBR	NO61			\$83,1524				
Financial		9/1/2008	2243856		NYHRBR	NO61			\$83,1524				
Financial	FIXEO SWAP	9/1/2008	2245149		NYHRBR	NO61	-		\$83.1524				
Financial	FIXED SWAP	9/1/2008	2284347		NYHRBR	NO61			\$63,1524				
Financial	FIXED SWAP	9/1/2008	2319252		NYHRBR	NO61			\$83,1524				
Financial		9/1/2008	2319265		NYHRBR	NO61			\$63.1524				
Financial		9/1/2008	2348760	_	NYHROR	NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2008	2356677		NYHRBR	NO61			\$83,1524	_			
Financial	FIXED SWAP	9/1/2008	2360961		NYHRBR	NO61			\$83.1524				
Financial	FIXED SWAP	9/1/2008	2354176 2358919		NYHRBR	NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2008			NYHRBR	NO61			\$83.1524		1		
Figancial	FIXED SWAP	9/1/2008	2408891 2409306		NYHRBR	NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2008	2416593		NYHRBR	NO61 NO61			\$83,1524				
Financial	FIXED SWAP	9/1/2008	2431983	-	NYHRBR	NO61			\$83.1524				
Financial	FIXED SWAP	9/1/2008	2432579	_	NYHRBR	NO61	-		\$83.1524 \$83.1524	-			
Financial	FIXED SWAP	9/1/2008	2441151	7	NYHRBR	NO81			\$83,1524 \$83,1524		//		
Financial	FIXED SWAP	9/1/2008	2441162		NYHRBR	NO61			\$83.1524 \$83.1524		· · · · · · · · · · · · · · · · · · ·		
Financia!	FIXED SWAP	9/1/2008	2451069		NYHRBR	NO61			583.1524	_	Y	-	
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(No counterporty invoice for

option amortization (see sprendsheet).

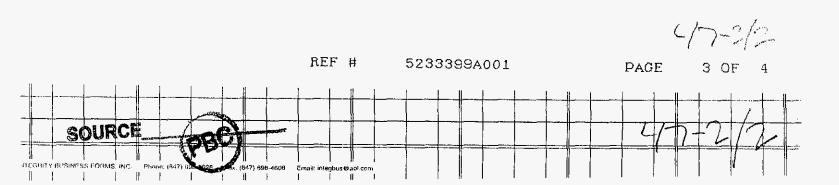
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	7		Progress Energy Florida		RAM	June 9/3
			Journal Entry 12 Month Period Ending Aug. 1 Docket # 090001-F[I	5 2000	allo	
			Docket # 090001-HI	3, 2009		
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			1	5) AR		Z (1
S.RFF 5 O.I.A				Inter 6 Oil burn volumes as reported by plant. 1) Enter 6 Oil burn volumes as reported by plant. 2) Enter months realized gains and losses, for 6 Oil Options, as reported by sale of options spreadsheet. 3) Review "Allocation Cheek" column for errors. 4) Record invertory equistment to plant 8 Oil workerlary GLL account for Option results. CR foil gain, DR for loss. 5) Account in Funkwors is 25(3015 -Reg Lishlity 5) Effective March 2005, using actual burns for each Arcicole lank - no longer splitting the hedge evenly blum AN 1 & AN2.	Jan-03 Feb-08 Mar-08 Apr-08 May-08 Jun-08 Jul-08 Sep-08 Oct-03 Nov-08	Input Cell Clevialted Cell Clevialted Cell Clevialted Cell Clevialted Cell Clevialted Cell Control Cell Con
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S VFD Accounting PEF ON Funiwork close PEF 2008 Clept 0845 Oil Options. 6 Oil Albection New				ned by prostate, if the distribution of the di	38,072 50,820 147,077 180,329 115,934 121,187	urined
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 Decreases Passes Plant	
Progress Energy Florida	
 Transaction Details	Dr. 2/3
 12 Month Period Ending Aug. 15, 2009	7
Docket # 090001-RI	

REDACTED



Progress Energy Florida Transaction Details 12 Month Period Ending Aug. 15, 2009 Docket # 090001-FI

140	6
Time Stamp 12	20 05
Phone	6

JUR 9/3

Oil Supply Trade Ticket Proprietary & Confidential

	Business Unit: PEF
	Month: CAL 2008 Beginning Date: Ending Date:
	Transaction Direction: Purchase Sale
	Counterparty:
·	Volume: Type:Index Fixed PARRELS (FER
	Grade: Sulfur Content %
	Type of Transport: Barge Truck Pipeline
	Reason of Initiation: Hedge (Physical) Other (Physical) Other (Financial)
	Comments: GROUPNUM ASW 598
	2-KEY 1396404 6406 6408
	6413
	Oil Manager: Martin Semme
	White Copy: Oil Manager Orange Copy: Reporting Yellow Copy: Back Office
	47-2/2
aguner	
SOURCE.	Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integbus@act.com

Progress Energy Florida
Transaction Details
12 Month Period Ending Aug. 15, 2009
Docket # 090001-FI

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SOURCE PRODUCTION STATE OF THE PRODUCTION OF THE

Progress Energy Florida
Transaction Details
12 Month Period Ending Aug. 15, 2009
Docket # 090001-EL

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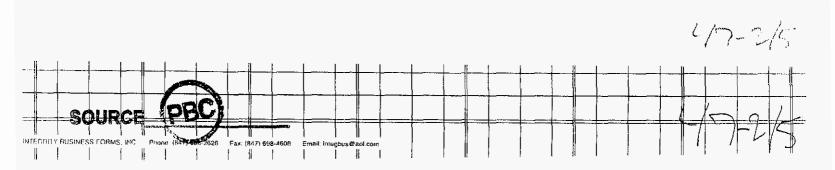
APR-29-2008 10:36

MERM LTD USA

212 878 6756

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Progress Energy Florida upalz Journal Entries 12 Month Period Ending Aug. 15, 2009 Docket # 090001-EX 1) Enter 6 08 burn volumes as reported by plant.
2) Enter months realized gains and losses, for 6 04 Swaps, as reported by trade system.
3) Revore "Albertanc Check" column for errors.
4) Revore data adjustment to plant 6 Okt inventory Grt. account for Swap resures. CR for gain, DR for loss.
4) Record inventory adjustment to plant 6 Okt inventory Grt. account for Swap resures. CR for gain, DR for loss.
5) Effective March 2008, using actual burns for each Ancided lank - no longer splitting the hedge eventy blant ANT 8 AN2
6) Effective April 2008, using account number 1430310 for gains. Feb. 81
Mar-01
Apr-03
Apr-03
Jun-03
Jun-03
Aug-03
Sep-03
Sep-03
Sep-03
Nov-03 Input Cell
Colonised S. SIFD Accounting/PEF ONF-LEHMON close/PEF 2008/Sept 05/46 Oil Swaps- Settle 09-03 yrs
6 Oil Africation New 38,972 \$0,820 147,077 180,328 115,120 105,904 105,904 121,187 121,187 204,848 20,184 100,324 88,579 192,449 192,449 162,218 162,218 162,218 162,218 Total

\$63,202
\$94,114
197,244
315,155
331,257
\$55,487
371,850
371,850
371,850
371,850
371,850
371,850
371,850
371,850 Sept 08 total **** Allocation Check C × 0 × within a material amount Oil #6 swap transactions ties to sum of Sept. 08 B/25/2009 0 Oced 20 COCED 11 10 47-2/6 SOURCE Fax: (847) 698-4608

Progress Energy Florida Hedging Report Data 12 Month Period Ending Aug. 15, 2009 Docket # 090001-E1

	hysical/ inancist	Instrument	Month	Z Key	Counterp	arty	Market	Location	Vo	lume Fixed Price (S/Bbl)	Market Scan Big Average (S/Bbl)	Savin	igs/Cost on Hedge Actual/Projected % Hedge
												Ι"	
Finad		FIXED FINANCIAL OPTION	10/1/2008	1288312			NYHRBR	NO61			\$59.0500		
Finar		FIXED FINANCIAL OPTION	10/1/2008	1381203		-	NYHRBR	NO61			\$59,0500		
		FIXED FINANCIAL OPTION	10/1/2000	1386974			NYHRBR	NO61			\$59,0500		De
Fina		FIXED SWAP	10/1/2008	1119821	_		NYHRBR	NO61			\$59.0500	1	3/2
		FIXED SWAP	10/1/2008	1120026	-		NYHRBR	NO61			\$59.0500	-	42-3/4
		FIXED SWAP	10/1/2008	1120145		-	NYHRBR	NO61		-	\$59.0500	-	
$\overline{}$		FIXED SWAP	10/1/2008	1175363			NYHRBR	NO61			\$59.0500	-	47-3/5
-		FIXED SWAP	10/1/2006	1197452	-	-	NYHRBR	NO61		_	\$59,0500	-	
		FIXED SWAP		1235897	-		NYHRBR	NO61			\$59,0500	-	
		FIXED SWAP	10/1/2008	1238183	-		NYHRBR	NO61	-	-	\$59.0500		
Final		FIXED SWAP	10/1/2008	1238316	,		NYHRBR	NO61		-	\$59,0500	Н	
Final		FIXED SWAP	10/1/2008	1244189	-		NYHRBR	NO61		-	\$59,0500	-	
		FIXED SWAP	10/1/2008	1361111		-	NYHRBR	NO61		-	\$59,0500		14-12-14
_			10/1/2008		 		NYHRBR		-	-		-	
		FIXED SWAP	10/1/2008	1845429		-		NO61	_		\$59,0500		
				2082955	 		NYHRBR	NO61		-	\$59,0500	-	
		FIXED SWAP	10/1/2008	2070445	1-		USGLF	NO63			\$56,3410	-	
		FIXED SWAP	10/1/2006	2072550	-		NYHRBR	NOST			\$59.0500	 - 	
_		FIXED SWAP	10/1/2008	2075395	1	-	NYHRER	NO61			359,0500	-	
		FIXED SWAP	10/1/2008	2078235			USGLF	NO63			\$56,3410 \$59,0500	1	
		FIXED SWAP	10/1/2008	2096750			NYHRBR	NO61 NO61			\$59,0500	╁┈┤	
Fina		FIXED SWAP	10/1/2008	2102055	1	-~	NYHRBR	NO61			\$59,0500	-	
Fina		FIXED SWAP	10/1/2006	2110515			USGLF	NO63			\$56.3410		
		FIXED SWAP	10/1/2008	2110513			NYHRBR	NO51	-		\$59,0500	1	7
_		FIXED SWAP	10/1/2008	2115606	1		NYHRBR	NO61			\$59,0500	1-	1 1/2
		FIXED SWAP	10/1/2008	2128575			NYHRBR	NO61			\$59,0500	\vdash	4-1-5/1
		FIXED SWAP	10/1/2008	2245151			NYHRBR	NO61			\$59,0500		17-214
				<u> </u>									
_									1			1. "	
Fina	incial	FIXED FINANCIAL OPTION	11/1/2008	1288314	-		NYHRBR	NO61			\$40,1389	1	
_		FIXED FINANCIAL OPTION	11/1/2008	1361205	1		NYHRBR	NO61			\$40.1389		
-		FIXED FINANCIAL OPTION	11/1/2008	1386976	1		NYHRBR	NO61			\$40,1389		
		FIXED SWAP	11/1/2008	1119823			NYHRBR	NO61			\$40,1389		
	ancial	FIXED SWAP	11/1/2008	1120028	†- -		NYHRBR	NO61			\$40.1389		
		FIXED SWAP	11/1/2008	1120147	1		NYHRBR	NO61			\$40.1389	ļ	
		FIXED SWAP	11/1/2006	1175365	1		NYHRBR	NO61			\$40.1389		
		FIXED SWAP	11/1/2006	1197466			NYHRBR	NO61			\$40.1389		
	ancial	FIXED SWAP	11/1/2008	1235899			NYHRBR	NO61			\$40,1389		
		FIXED SWAP	11/1/2008	1238166	1		NYHRBR	NO61			\$40,1369		
		FIXED SWAP	11/1/2008	1238320	1		NYHRBR	NO61			\$40,1389		
_	ancial	FIXED SWAP	11/1/2008	1244191			NYHRBR	NO61	_		\$40,1389		
	ancial	FIXED SWAP	11/1/2008	1361113			NYHRBR	NO61			\$40,1389	I	
	ancial	FIXED SWAP	11/1/2008	1386914			NYHRBR	NO61	1		\$40,1389	Ι	
		FIXED SWAP	11/1/2008	1845433	-		NYHRBR	NO61			\$40,1389	1_	
		FIXED SWAP	11/1/2008	2062957			NYHRBR	NO61			\$40,1389	1	
	ancial	FIXED SWAP	11/1/2008	2070447			USGLF	NO63			\$31.2750	_	
Fin	ancial	FIXED SWAP	11/1/2008	2072554			NYHRBR	NO61			\$40,1369	↓	
Fin	ancial	FIXED SWAP	11/1/2008	2075398	1_	_	NYHRBR	NO61			\$40,1389	-	
Fin	ancial	FIXED SWAP	11/1/2008	2078238			USGLF	NO63	1		\$31,2750	₩	
Fin	ancial	FIXED SWAP	11/1/2008	2110517			USGLF	NO63			\$31,2750	1	<u> </u>
Fin:	ancia!	FIXED SWAP	11/1/2008	2115584			NYHRBR	NO61			\$40,1389		
Fin	ancial	FIXED SWAP	11/1/2008	2115609	1		NYHRBR	NO61	-		\$40,1389	-	
_	ancial	FIXED SWAP	11/1/2006	2128577			NYHRBR	NO61			\$40,1389	1	
									1			+1	
												1	
Fin	ancial	FIXED FINANCIAL OPTION	12/1/2008	1288316			NYHRBR	NO61	-		\$34,0690	-	
Fin	ancial	FIXED FINANCIAL OPTION	12/1/2008	1361207			NYHRBR	NO61			\$34,0690	-	
Fin	anciz!	FIXED FINANCIAL OPTION	12/1/2008	1386978			NYHRBR	NO61	-		\$34,0690	+	
	ancial	FIXED SWAP	12/1/2008	1119825			NYHROR	NO61	1		\$34,0690	+-	
	ancial	FIXED SWAP	12/1/2008	1120030			NYHRBR	NO61	1		\$34,0690		
Fin	ancial	FIXED SWAP	12/1/2008	1120149			NYMRBR	NO61	-		\$34,0690	-	
	ancial	FIXED SWAP	12/1/2008	1175367			NYHRBR	NO61	-		\$34,0690	1-4	
Fin	ancial	FIXED SWAP	12/1/2008	1197469			NYHRBR	NO61	-		\$34,0690		
Fin	nancia)	FIXED SWAP	12/1/2008	1235901			NYHRBR	NO61	+		\$34,0690	+-	
Fin	nancial	FIXED SWAP	12/1/2008	1238168			NYHROR	NO61			\$34,0690	+	
Fin	lancial	FIXED SWAP	12/1/2008	1238322	-	_	NYHRBR	NO61			\$34,0690	-	
Fin	nancial	FIXED SWAP	12/1/2008	1244193			NYHRBR	NO61	-		\$34,0690 \$34,0690	+	
Fin	nancial	FIXED SWAP	12/1/2008	1381115		-	NYHRBR	NO61	-			+	
	nancial	FIXED SWAP	12/1/2008	1386916			NYHRBR	NO61	ددداد		\$34,0690 \$34,0690		
	nancial)	FIXED SWAP	12/1/2008	1845437			NYHRBR	N0614	y - 2/		\$34,0690	-	
Fir	nancial	FIXED SWAP	12/1/2008	2062959			NYHRBR	NO61	1-				
	nancia!	FIXED SWAP	12/1/2008	2070449			USGLF	NO63	-		\$30,6850	-	
Fin		FIXED SWAP	12/1/2008	2072556			NYHRBR	NO61	-		\$34,0690	-	
	nancial		12/1/2008	2075400		.	NYHRBR	NO61	-		\$34,0690	1	
Fin	nancial	FIXED SWAP							,		530.6860	1 1	
Fin		FIXED SWAP	12/1/2008	2078240			USGLF	NO63	+			_	
Fin Fin	nancial	FIXED SWAP	12/1/2008 12/1/2008	2110519			USGLF	NO63	1		\$30,6660	\Box	
Fin Fin Fin	nancial nancial	FIXED SWAP FIXED SWAP	12/1/2008 12/1/2008 12/1/2008	2110519 2115586			USGLF NYHRBR	NO63 NO61			\$30,6860 \$34,0690	\exists	
Fin Fin Fin Fin	nancial nancial nancial nancial	FIXED SWAP FIXED SWAP FIXED SWAP FIXED SWAP	12/1/2008 12/1/2008 12/1/2008 12/1/2008	2110519 2115586 2115611			USGLF NYHRBR NYHRBR	NO63 NO61 NO61			\$30,6860 \$34,0690 \$34,0690		
Fig.	nancial nancial nancial	FIXED SWAP FIXED SWAP	12/1/2008 12/1/2008 12/1/2008	2110519 2115586			USGLF NYHRBR	NO63 NO61			\$30,6860 \$34,0690		

V = Transactions Tested



47-3

2009 15, Progress Energy Florida
Journal Entries
ath Period Ending Aug. 15.
Døcket # 090001-E1 Month 12

15 drie

Input Cell
Calculated Cell Allocation of Settled Swap Results to # 6 Off Plant Inventory 3 Allocation Error Check Action Enter # 6 Oil Barrels Burned Swap Settle Anclote -Anciole -Fuelwork Entry Month Receivable/Gains Payable/Losses AH-2 DR (# loss) CR Barlow - BA2 % Jan-C5 392,116 (enter as positive) (enter as positive) Nel Gain/(Loss) f pan) to 511000 593,202 \$
594,114 \$
197,244 \$
115,155 \$
387,327 \$
555,467 \$
361,384 \$
371,650 \$ 201,086 Allocatio 369,228 Feb-08 AN-2 Barlow - BAZ 204,858 Check Oracte Mar-08 139,008 AN-2 38,072 BA-2 20,164 OK OK OK OK OK OK OK OK OK account EQ-19A 154,011 50,820 147,077 100,324 14303TD M:ay-06 151.671 88.579 14303TD Jun-Os 152,689 160,329 152,449 14303TD 30H08 105,814 115,120 140,450 14303TD Aug-05 103,528 105,904 105,904 121,187 121,187 124,216 124,216 152,218 14303TD Aug-08 103,528 162,218 14303TD Sep-08 Sep-08 Oct-08 123,140 371,650 135,900 135,900 147,809 147,809 14363TD 123,140 380,227 380,227 14303TD 92,833 Od-08 2320270 364,858 92,833 14303TD 364,658 2J202TD 14303TD 2320270 Instructions 77~3 Enter 6 Oil burn volumes as reported by plant.
 Enter months realized gains and losses, for 6 Oil Swaps, as reported by trade system. 3) Review "Allocation Check" column for errors. Necord inventory adjustment to plant 6 Oil Inventory G/L account for Swap results, CR for gain, OR for loss.
 Ellective March 2006, using actual burns for each Ancide lank - no longer splitting the hedge evenly blwm AN 1 & ANZ
 Ellective April 2006, using account number 14303TD for gains.



SUS

S-RED Accounting/PEF Of/Fuelwork close/PEF 2008/Oct 08/JrS Oil Swaps- Settle 10:03.xls 6 Oil Allocation New

pupa/3 Progress Energy Florida
—Journal Entries 9 12 Month Period Ending Aug. 15, 2009 Docket # 090001-FI Enter 6 Oil burn volumes as reported by plant.
 Enter months realized gains and bases, loc 6 Oil Options, as reported by sale of options spreadsbeet.
 Review "Allocation Chack" column for enters.
 Review "Allocation Chack" column for enters.
 As Record inventors adjustment by plant 6 oil inventory GAL account for Option results. CR for gain, DR for loss.
 SI Account in Fuelwork is 2543015 -Reg Llability
 DEffective March 2008, using edual burns for each Ancione tank - no longer spirling the hedge overly shon AN 1.6 ANZ Plant Inventory 5 Allocation: GENERAL SUPPLIES S S. 1970 Accounting IPEF Of Fuctional class IPEF 2008/Oct 08/46 Oil Options - Scitte 10-08 als 6 Oil Allocation New 38,072 50,820 147,077 180,329 115,120 105,904 121,187 875/2009 47-3/2 SOURCE Y BUSINESS FORMS, INC

Progress Energy Florid Transaction Details	a Chu grosts
Month Period Ending Aug.	15, 2009
Docket # 090001-EI	
;	Time Stamp <u>121405</u> Phone <u>1026</u>

Oil Supply Trade Ticket Proprietary & Confidential

	النيويجسنات.
Business Unit: PEF	
Month: <u>C92208</u> Beginning Date: Ending Date:	
Transaction Direction: Purchase Sale	i
Counterparty:	47
Volume: Price: \$ Type: Index Fixed	<i>p.</i>
Location: BARTOW PLANT North South	
Grade: 6 Sulfur Content %)), (
Type of Transport: Barge Truck Pipeline	-47 p.1
Reason of Initiation:Hedge (Physical)Hedge (Financial)Other (Physical)Other (Financial)	·
Comments: GROUP NUM AST 102]
Z-KEY 1386951 6969 6954 6972	
6957 6974 (P.BC)	
6959 6976	
6963 6978	
6967	
Oil Manager: Martin Afermane	,
White Copy: Oil Manager Orange Copy: Reporting Yellow Copy: Back Office	
	1/00/0

SOURCE PBC Phone (847) 698-2626 Fax: (847) 698-4908 Email: integbus@aol.com

Progress Energy Florida

Summary Of Journal Entries Progress Energy Florida, Inc.

Report Type: SUMMARY

Report Period: October 2008

Run Date:

8/26/2009 10:32:58AM

<u>Account</u>	Description	Debit \$	Credit \$	Net (Dr-Cr) \$
14303TD	**** Please update table PGN_JE_ACCOUNTS ****			in-3
1511000	Oil Inventory - Physical			11-5
1511001	Oil Inventory - In Transit			
1511010	Coal Inventory - Physical			
1511026	Coal Inventory - In Transit			
1544001	**** Please update table PGN_JE_ACCOUNTS ****			
1866CMS	Regulatory Deferral - Mine Safety			
1866GOV	**** Please update table PGN_JE_ACCOUNTS ****			
23202TD	A/P - Oil Swap Payable	į		17-3
2320AMM	**** Please update table PGN_JE_ACCOUNTS ****			H 17
2321901	A/P Coal - Commodity			
2322001	A/P Oil - Commodity and Freight			
2322101	A/P Coal - Freight			
2543015	**** Please update table PGN_JE_ACCOUNTS ****			47-3
5012000	Misc Fossil Expense			1, 1, 2
5013000	Fossil Generation Expense			
5183000	Nuclear Fuel Expense			
5200000	Nuclear Non-gen Fuel Expense			
5472000	Misc CT/CC Expense			
5473000	CT/CC Generation Expense			
5480000	**** Please update table PGN_JE_ACCOUNTS ****			
5540000	**** Please update table PGN_JE_ACCOUNTS ****	l.		
	TOTAL	,		



Progress Energy Florida

Journal Entry

12 Month Period Ending Aug. 15, 2009

Docket # 090001-#1 JUR9/3 1) Enter 6 O3 burn volumes as reported by plant.
2) Enter months realized gains and losses, for 6 O3 Options, as reported by sale of options spreadsheef.
2) Review "Allocation Check" Column for errors.
4) Record inventory adjustment to plant 8 Oil Inventory GL account for Option results. CR for gain, DR for loss.
5) Account in Furliwors is 254:015. Reg Liability
6) Effective March 2005, using actual burns for each Anclore lank - no longer splitting the hedgo cronty blant AN 1.8 AN2 Input Cell
Calculated Cell
Cal S.NFD Accounting PEF ONF unitwork class PEF 2008/Dec 08/45 Oil Options Put spreadsheet Settle 12-08 July 6 Oil Allocation Flew 392,116 392,116 389,226 139,008 164,011 181,671 182,689 105,814 103,528 103,140 92,633 Action DR (# bouVCR (# garr) to (5)1000 ş Fuelwork Entry Bartow - BAZ \$25Z009 * " LM-3/5 (847)

01/06/2009 17:20:43



For any information /confirmation requests, please contact the client

Ref: 4583303

Counterparts FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC.

Altn.: Settlements Fax: 0019195463258

Month Period Ending Aug. 15, 2009 Dokket # 090001-E

Progress Energy Florida

Email: jill.allyson@pgnmail.com

INVOICE DUE ON 01/08/2009
INTERESTS/PERFORMANCES SETTLEMENTS FOR OIL

RE: Invoice for Commodities Swap in USD

1	Trade Date	Internal Number	External	Instrument Leg 0	Instrument Leg 1	7								
_			Number	_	i mozameni tag i	Buy/ Sell First	Date Last Date	Rate	Rate	Original Quantity				
	10/31/2006	2899562 / 872084	Canana					Leg 0	Lag 1	Original Quantity	Unit	We Pay	We Receive	
1		11010021012084	C120064	PLATTS US - Fuel no					- rag i		Ĺ	i	1	1
				1.0 NY Spot Cargo		,					BBL			į
					<u> </u>	L1		1 1						
														1

We Pay We Receive Total Pay/Receive in USD Net Settlements in USD

Total Receive Settlements in USD

Please find below our new

settlement instruction:

Invoice ref: 4583303

Page 1 of 3

		Progress Energy Florida		RAM	-91-
	12	Transaction Details Month Period Ending Aug. 1	5. 2009	STOOL &) OK 1 1-
		Docket # 090001-E1	1	$-\omega W$	
د عدرسي		•			
		!	Time Stamp	OCT 31 10:42	
		Oil Supply Trade Ticke Proprietary & Confidentia	et ·		
	Business Unit: PEF				
	Month: Cal OP	Beginning Date	Ending Date:		
	Transaction Direction:	Purchase	S	ale	
	Counterparty:				

___ Index

__ Other (Physical) __ Other (Financial)

Yellow Copy: Back Office

__ Pipeline

Price: \$

Reason of Initiation: __ Hedge (Physical) ___Hedge (Financial)

1845377

____ North

Sulfur Content %___/76

Barge ____ Truck ___

Orange Copy: Reporting

Location: BARTOW PLANT

Grade: NIHO (e

Type of Transport:

Comments:

Oil Manager:

White Copy: Oil Manager

Mm 10 mp/3

Progress Energy Florida
Journal Entries
12 Month Period Ending Aug. 15, 2009
Docket # 090001-E1

Summary Of Journal Entries Progress Energy Florida, Inc.

Report Type: SUMMARY

Report Period: December 2008

Run Date:	8/26/2009	10:55:35AM

Account	Description		Debit \$	Credit \$	Net (Dr-Cr) \$
14303TD	**** Please update table PGN_JE_ACCOUNTS ****	 _			
1511000	Oil Inventory - Physical				
1511001	Oil Inventory - In Transit				
1511005	Inventory Tolling Agreements				
1511010	Coal Inventory - Physical				
1511026	Coal Inventory - In Transit				
1544001	**** Please update table PGN_JE_ACCOUNTS ****				
23202TD	A/P - Oil Swap Payable				
2320AMM	**** Please update table PGN_JE_ACCOUNTS ****				
2321901 -	A/P Coal - Commodity				
2322001	A/P Oil - Commodity and Freight				
2322101	A/P Coal - Freight				
2543015	**** Please update table PGN_JE_ACCOUNTS ****				
5012000	Misc Fossil Expense				
5013000	Fossil Generation Expense	(0)			
- 5183000	Nuclear Fuel Expense				
5200000	Nuclear Non-gen Fuel Expense	(D.)			
5472000	Misc CT/CC Expense				
5473000	CT/CC Generation Expense				
5480000	**** Please update table PGN_JE_ACCOUNTS ****				
		TOTAL			

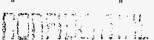
E @'s = # Dec. '08 hedging activity
as total All swyss and options.

Progress Energy Florida Hedging Report Data

12 Month Period Ending Aug. 15, 2009

Docket # 090001-EI

PEF #6 Oil Hedging Status 2009



RAM

call Financial		Month	ZKey	Trade Date	Market	Location	Volume	Fixed Price (S/M/MBtu)	Market Settlement (S/MM8tu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
ral	FIXED FINANCIAL OPTION	1/1/2009	1387013	12/14/2005	NYHRSR	NO61		25.0	\$37,4775			
lei	FIXED FINANCIAL OPTION	1/1/2009	1395459	12/20/2005	NYHRBR	NO61		7,64	\$37,4775	_		
la!	FIXED FINANCIAL OPTION	1/1/2009	1406062	12/28/2005	NYHRBR	NO61	1		\$37,4775			
al	FIXED FINANCIAL OPTION	1/1/2009	1553607	4/27/2006	NYHRBR	NO61	· · · · ·		\$37,4775	_		
ial ,	FIXED FINANCIAL OPTION	1/1/2009	1553649	4/27/2006	NYHRAR	NO61	1-		\$37.4775			
ial	FIXED SWAP	1/1/2009	1386989	12/14/2005	NYHRBR	NO61	7.		\$37,4775	_		
ia!	FIXED SWAP	1/1/2009	1396424	12/20/2005	NYHRBR	NO61			\$37,4775	_		
ial	FIXED SWAP	1/1/2009	1406037	12/25/2005	NYHRBR .	NO51	1.60			_		
al	FIXED SWAP	1/1/2009	1897807	12/7/2006	USGLF	NO63			\$37.4775			
at	FIXED SWAP	1/1/2009	1901571	12/18/2006	USGLF	NO63	 		\$36,6780			
ial	FIXED SWAP	1/1/2009	2101449	6/8/2007	NYHRBR	NO61	-		\$38,6780			
al	FIXED SWAP	1/1/2009	2101477	6/8/2007	NYHRBR	NO61			\$37.4775			
ial	FIXED SWAP	1/1/2009	2128584	7/10/2007	NYHRBR	NO61	1		\$37,4775			
ial	FIXED SWAP	1/1/2009	2203842	9/19/2007	NYHRBR	NO61	 	44.2	537,4775			
ral	FIXED SWAP	1/1/2009	2242832	10/17/2007	NYHRBR	NO61		<u> </u>	\$37.4775			
al	FIXED SWAP	1/1/2009	2245153	10/22/2007	NYHRBR	NO61			\$37,4775			
al	FIXED SWAP	1/1/2009	2306150	1/10/2008	USGLE	NO63	1-		\$37,4775			
al	FIXED SWAP	1/1/2009	2345652	2/25/2008	NYHRBR			2	\$38.6780			
21	FIXED SWAP	1/1/2009	2345693	2/26/2008	NYHRBR	NO61	1.74	4	\$37.4775			
	1	17 11 2003	20-10093	2/20/2008	NINKER	NO61	-	tel	\$37,4775			
						1		7			-4.7.4	

ical/ Financial	Instrument	Month	2 Key	Trade Date	Market	Location	Votume	Fixed Price (S/MMBtu)	Market Settlement (S/MMB(u)		s/(Cast) ол ledge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
cial	FIXED FINANCIAL OPTION	2/1/2009	1387015	12/14/2005	NYHRBR	NO61	1	1	\$37.2240	7			
ciał	FIXED FINANCIAL OPTION	2/1/2009	1396461	12/20/2005	NYHRBR	NO61	1 :	25.49	\$37.2240	\neg			
cial	FIXED FINANCIAL OPTION	2/1/2009	1406064	12/26/2005	NYHRBR	NO61		7.1	\$37,2240				
cra!	FIXED FINANCIAL OPTION	2/1/2009	1553609	4/27/2006	NYHRBR	NO61			\$37.2240	-			
cial	FIXED FINANCIAL OPTION	2/1/2009	1553653	4/27/2005	NYHRBR	NO61			\$37,2240				
cial	FIXED SWAP	2/1/2009	1386991	12/14/2005	NYHRBR	NO61			\$37.2240				
cial	FIXED SWAP	2/1/2009	1396425	12/20/2005	NYHRBR	NO61		10.5	\$37,2240	_	-		<u> </u>
coal	FIXED SWAP	2/1/2009	1406039	12/28/2005	NYHRBR	NO61		T 44 - 1	\$37,2240		_		·
cral	FIXED SWAP	2/1/2009	1691809	12/7/2006	USGUF	NO63	1 1	40.4	\$40.5290	4.35	-		.
cial	FIXED SWAP	2/1/2009	1901573	12/18/2006	USGLF	NO63	1.675	410 16 6	\$40,6290	-			r
cial	FIXED SWAP	2/1/2009	2101455	5/8/2007	NYHRBR	NO81		F *	\$37,2240		-		
craf	FIXED SWAP	2/1/2009	2101479	6/6/2007	NYHRBR	NO61	1 - 2	*	337.2240				
cial	FIXED SWAP	2/1/2009	2128598	7/10/2007	NYHRBR	NO61	1 : 7	9-18-2	\$37,2240		-		
cial	FIXED SWAP	2/1/2009	2203844	9/19/2007	NYHRBR	NO61		4. 2.	\$37,2240				
teip	FIXED SWAP	2/1/2009	2242834	10/17/2007	NYHRBR	NO61		19.30	\$37,2240				
ial	FIXED SWAP	2/1/2009	2245155	10/22/2007	NYHRBR	NO61	·#.	1.0	\$37.2240	11.5			
isl	FIXED SWAP	2/1/2009	2306161	1/10/2008	USGLF	NO63	-	7,700	\$40.6290		_		
ial	FIXED SWAP	2/1/2009	2345654	2/26/2008	NYHRER	NO61	1		\$37.2240				
iai	FIXED SWAP	2/1/2009	2345695	2/26/2008	NYHRBR	NO81	19.3		\$37.2240	_	1.00		
							1 7	" W.S. " " " " " " " " " " " " " " " " " "	301.2240	-		CHAPLE	

al Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$//////Bto)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
ai	FIXED FINANCIAL OPTION	3/1/2009	1387017	12/14/2005	NYHRBR	NO61		\$2.45E	\$37,9864	18.5		
al	FIXED FINANCIAL OPTION	3/1/2009	1396463	12/20/2005	NYHRBR	NO61	7.	1.24	\$37,9864	1. 1. 10 .		
ai	FIXED FINANCIAL OPTION	3/1/2009	1406066	12/28/2005	NYHRBR	NO61		7/29	\$37.9864			
91	FIXED FINANCIAL OPTION	3/1/2009	1553611	4/27/2005	NYHRBR	NO61		Taraba Taraba	\$37,9884			
ai	FIXED FINANCIAL OPTION	3/1/2009	1553656	4/27/2006	NYHRBR	NO61	77	82.5	\$37,9864	25-25		
al	FIXED SWAP	3/1/2009	1386993	12/14/2005	NYHRBR	NO61	-	100 m	\$37,9864	1 90		
ar	FIXED SWAP	3/1/2009	1395427	12/20/2005	NYHRBR	NO61	1		\$37,9864			
al	FIXED SWAP	3/1/2009	1406041	12/28/2005	NYHRBR	NO61	· ·	-	\$37,9864			
al	FIXED SWAP	3/1/2009	1891611	12/7/2006	USGLF	NO63		47.00	\$37.5080			
at	FIXED SWAP	3/1/2009	1901575	12/18/2006	USGLF	NO63	 	4.	\$37,6080			
nl la	FIXED SWAP	3/1/2009	2101457	5/8/2007	NYHRBR	NO61		-6.5	\$37,9864	7 7		
al	FIXED SWAP	3/1/2009	2101481	6/8/2007	NYHRBR	NO61		25.74	\$37.9864			
al	FIXED SWAP	3/1/2009	2128600	7/10/2007	NYHRBR	NO61	1	1 3 3	537,9864			
al	FIXED SWAP	3/1/2009	2203645	9/19/2007	NYHRBR	NO61		34.5	\$37,9864			
al	FIXED SWAP	3/1/2009	2242838	10/17/2007	NYHRBR	NOST		Sec. 17.	\$37,9864		· · · · · · · · · · · · · · · · · · ·	
a)	FIXED SWAP	3/1/2009	2245158	10/22/2007	NYHRBR	NQ61		2.6	337,9884			
al	FIXED SWAP	3/1/2009	2306164	1/10/2008	USGLF	NO63		10.00	\$37 6080			
al .	FIXED SWAP	3/1/2009	2345656	2/26/2008	NYHRBR	NO61		F 74.	\$37.9864			
s l	FIXED SWAP	3/1/2009	2345697	2/26/2008	NYHRBR	NO61		1.13	\$37.9864			
							1			,	124145-1744	فالمستحادا

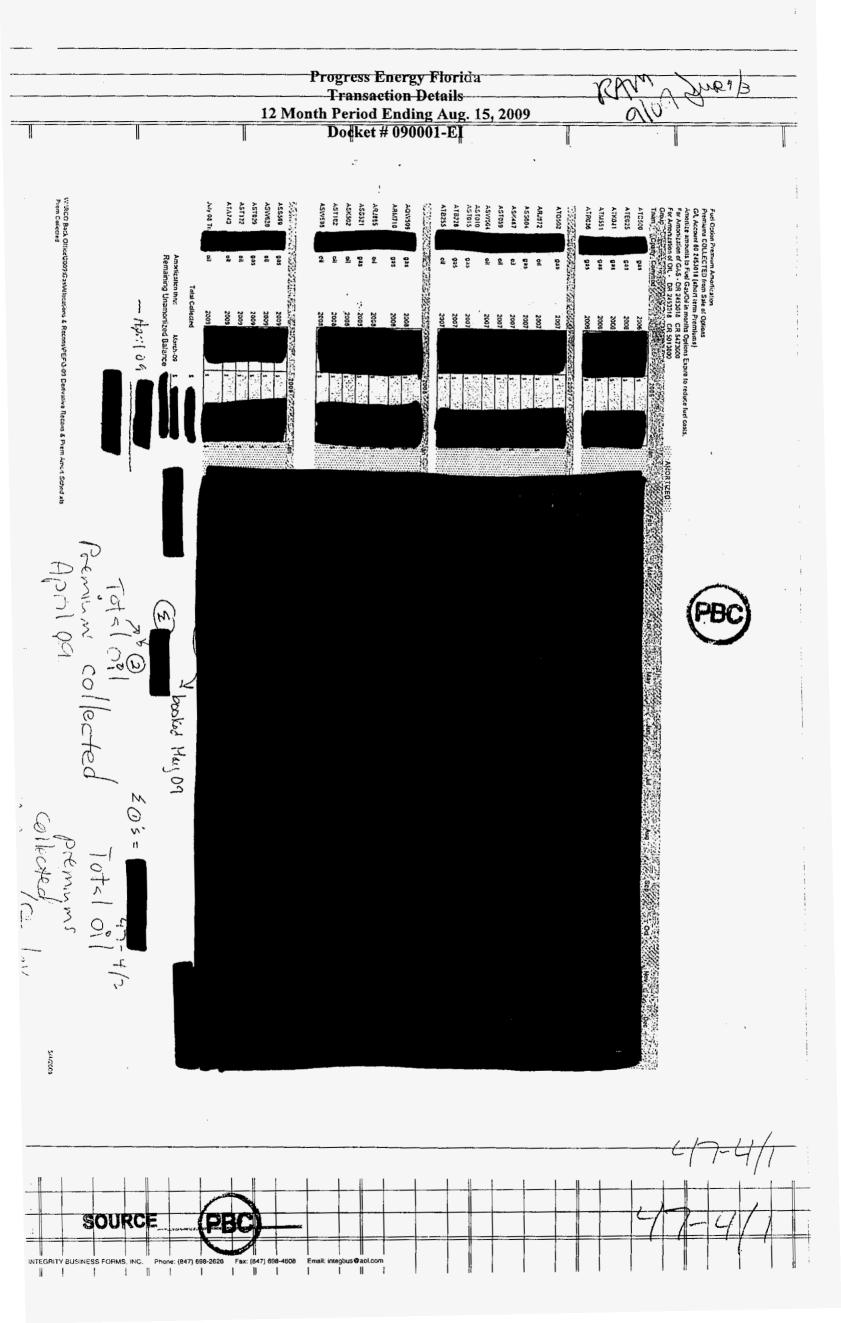
29												
ical/Financial	Instrument	Month	Z Key	Trado Date	Market	Location	Valume	Fixed Price (\$/MMBto)	Market Settlement (S/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
ial:	FIXED FINANCIAL OPTION	4/1/2009	1387019	12/14/2005	NYHRBR	NO61		7 1	\$44,5976	***		
:ral	FIXED FINANCIAL OPTION	4/1/2009	1396465	12/20/2005	NYHRBR	NO51			\$44,5978			
lse	FIXED FINANCIAL OPTION	4/1/2009	1406068	12/28/2005	NYHRBR	NO61		100	\$44,5978			
iat	FIXED FINANCIAL OPTION	4/1/2009	1553613	4/27/2006	NYHRBR	NO61		(*·72	544.5976			
ial)	FIXED FINANCIAL OPTION	4/1/2009	1553658	4/27/2006	NYHR8R	NO61		2,48	\$44,5978	10.4	11-5-4/2	
∍ai	FIXED FINANCIAL OPTION	4/1/2009	2462704	7/2/2008	NYHRBR	NO61			\$44,5976		1 - 1/-!-	
ıal	FIXED FINANCIAL OPTION	4/1/2009	2462721	7/2/2008	NYHRBR	NO61			\$44,5976	/	1	
igi	FIXED SWAP	4/1/2009	1386995	12/14/2005	NYHRBR	NO61			\$44,5976	7-	10.	
ial	FIXED SWAP	4/1/2009	1396433	12/20/2005	NYHRBR	NO61			\$44.5978	7	1	
121	FIXED SWAP	4/1/2009	1406043	12/28/2005	NYHRBR	NO61	_	· -	\$44,5976			
121	FIXED SWAP	4/1/2009	1891813	. 12/7/2006	USGLF	NO63			\$42,8620	1-	- 4	
121	FIXED SWAP	4/1/2009	2101459	5/8/2007	NYHRBR	NO61			\$44,5976		7	
iai	FIXED SWAP	4/1/2009	2101483	6/6/2007	NYHRBR	NO61			\$44,5978		/ / /	
ral	FIXED SWAP	4/1/2009	2128606	7/10/2007	NYMRBR	NO61			\$44.5976	_		
ial	FIXED SWAP	4/1/2009	2203648	9/19/2007	NYHRBR	NO61			344 5978	1	1	
12)	FIXED SWAP	4/1/2009	2242840	10/17/2007	NYHRBR	NO61			\$44,5976			
ial	FIXED SWAP	4/1/2009	2245158	10/22/2007	NYHRBR	NO61			\$44.5976			
ial	FIXED SWAP	4/1/2009	2306166	1/10/2008	USGLF	NO63			\$42.6620			
(a)	FIXED SWAP	4/1/2009	2345662	2/26/2008	NYHRBR	NO61			\$44.5976		<u> </u>	
ial .	FIXED SWAP	4/1/2009	2345899	2/26/2008	NYHRBR	NQ61			\$44,5976			
(a)	FIXED SWAP	4/1/2009	2429231	5/15/2008	NYHRBR	NO61			\$44,5976	_		
raf	FIXED SWAP	4/1/2009	2462629	7/2/2008	NYHRBR	NO6:			\$44,5976	_	1	
ral	FIXED SWAP	4/1/2009	2462641	7/2/2008	NYHRBR	NO61			\$44,5976			
	I											

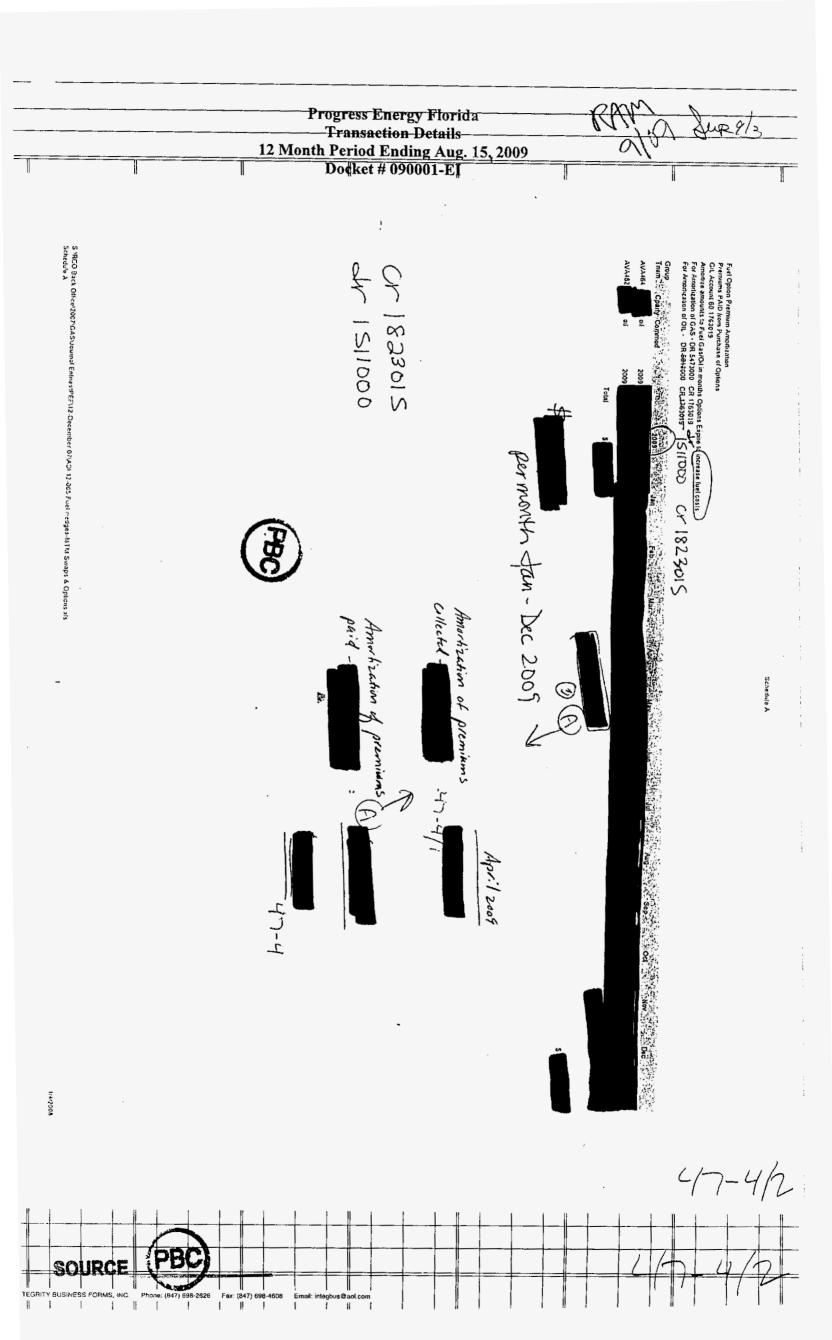
V = Transactions & is included in Tested montited during month, LM-L

SOURCE

NEFFCATTX INISHURAS FUNDS, NO. 17 NOT TOUT BOB 21/6 C 700 1977 AS Email: integhus @ ant.com

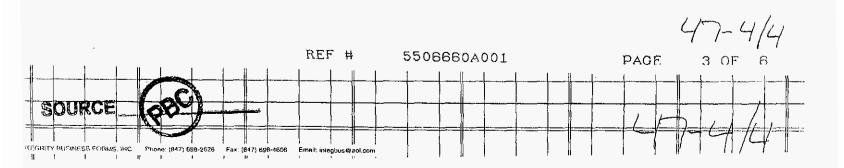
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		Progress Energy Florida	RAM Jup?
	12 M	Transaction Details onth Period Ending Aug. 15,	
		Docket # 090001-EI	
		· :	Time Stamp Phone 2083 Chand 7
	14:35	Oil Supply Trade Ticke Proprietary & Confidential	
	Business Unit: PEF		
	Month: Jan-Dec 2059	Beginning Date	Ending Date:
	Transaction Direction:	Purchase	Sale
	Counterparty:		
	Volume: Price Location: BARTOW PLANT	Type: NorthSouth	IndexX Fixed
	Grade: NY#6 Sulfu	r Content % /. 0 %	
	Type of Transport:	BargeTruck	_ Pipeline
	Reason of Initiation: Hedg	e (Physical) <u> </u>	Other (Physical) Other (Financial)
y TNUM 4 482	Comments: Bought TX Ey 1553407	1553649 155363 J 155366 J 1553671 072656 A 1553679	
7 TNUM A 482	Comments: Bought T T ZKey 1 F 1553+07 M AVAZ72 15 A 1553658 M 1553660	1553649 1553655 J 1553671 553656 A 1553679 5 1553679 0 1553679 N 1553689	(A)
JNUM A 482	Comments: Bought TX ey 1553407 M AVA 272 15 A 1553660 Oil Manager: Dul	7/33/00/	(Asc.)
7 NUM A 482		7/33/00/	Yellow Copy: Back Office

 		Progress Energy Florida		
 ·		Transaction Details		KAM DIRY
	12	2 Month Period Ending Aug. 15, 2009		9/01
		Docket # 090001-EI		
		· · · · · · · · · · · · · · · · · · ·)1	II



Month Period Ending Aug. 15, 2009 Docket # 090001-E1 Progress Energy Florida 12

Summary Of Journal Entries Progress Energy Florida, Inc.

Report Type: SUMMARY

Report Period: April 2009

Run Date:

8/26/2009 10:56:14AM

<u>Account</u>	Description	Debit \$	Credit \$	Net (Dr-Cr) \$
1420302	Miscellaneous Fuel Receivables			
1511000	Oil Inventory - Physical			
1511001	Oil Inventory - In Transit			
1511005	Inventory Tolling Agreements			
1511010	Coal Inventory - Physical			
1511026	Coal Inventory - In Transit			
1544001	**** Please update table PGN_JE_ACCOUNTS ****			
1823015	**** Please update table PGN_JE_ACCOUNTS ****			\mathcal{A}
23202TD	A/P - Oil Swap Payable			
2320AMM	**** Please update table PGN_JE_ACCOUNTS ****			
2321901	A/P Coal - Commodity			
2322001	A/P Oil - Commodity and Freight			
2322101	A/P Coal - Freight			
2543015	**** Please update table PGN_JE_ACCOUNTS ****			\mathcal{A}
5012000	Misc Fossil Expense			
5013000	Fossil Generation Expense			
5183000	Nuclear Fuel Expense			-
5200000	Nuclear Non-gen Fuel Expense			
5472000	Misc CT/CC Expense			
5473000	CT/CC Generation Expense	-		
5480000	**** Please update table PGN_JE_ACCOUNTS ****			
	TOTAL -			

A) Represents the monthly amortization of fuel B option premiums (purchased and sold) being a posted to the general ledger. MINUS. Delivery Non-Murgan-Stanley trade of test

Fuelworx Report

Progress Energy Florida Hedging Report Data

12 Month Period Ending Aug. 15, 2009
Docket # 090001-EI

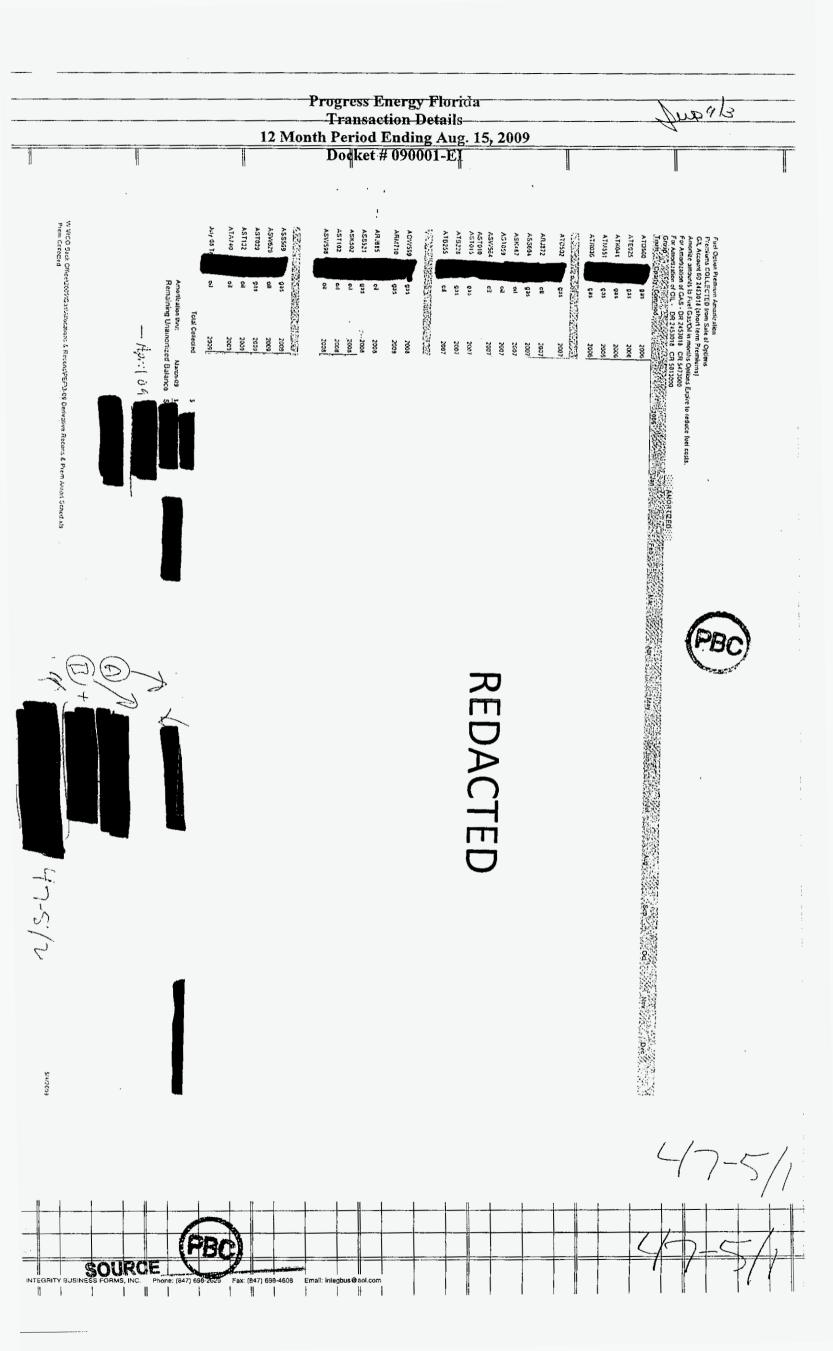
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Aay-09 Physical/ Financial	Instrument	Month				: ·			•				. · · · · · · · · · · · · · · · · · · ·
, and the died	manomen	Honth	Z Key	Trade Date	Market	Location	Valume	Fixed Price (S/MMBtu)	Market Settlement (\$/MMBtu)	Sa	vings/(Cost) on	Actual Monthly Burn	Total % Sums
Inancia)	FIXED FINANCIAL OPTION	5/1/2009	1387021	12/14/2005	NYHRBR				(S/IMPIBIU)		Hedge	(Generation & Tolling)	Hedged ,
inancial	FIXED FINANCIAL OPTION	5/1/2009	1395467	12/20/2005	NYHRER	NO61	1 1	Times.	\$52,3425		L. L.		
inancial	FIXED FINANCIAL OPTION	5/1/2009	1406070	12/28/2005	NYHRBR	NO61		3000	\$52,3425	- 1		· · · · · · · · · · · · · · · · · · ·	
inancial	FIXED FINANCIAL OPTION	5/1/2009	1553615	4/27/2006	NYHRBR	NO61		es de la	\$52,3425				
nancial	FIXED FINANCIAL OPTION	5/1/2009	1553660	4/27/2006	NYHRBR	NO61	-	54, :- A	\$52,3425				
nancia!	FIXED FINANCIAL OPTION	5/1/2009	2462724	7/2/2008	NYHRBR	NO61	_		\$52,3425				
nancial	FIXED FINANCIAL OPTION	5/1/2009	2452780	7/2/2008	NYHRBR	NO61		engli selend	\$52.3425	20,0			
nancial	FIXED SWAP	5/1/2009	1386997	12/14/2005	NYHRBR	NO61			\$52.3425				
nancial	FIXED SWAP	5/1/2009	1395436	12/20/2005	NYHRER	NO61		10 T	\$52.3425				
nancial	FIXED SWAP	5/1/2009	1406045	12/28/2005	NYHRBR	NO61		(a 15 m)	\$52.3425				
nancial	FIXED SWAP	5/1/2009	1411332	1/3/2006	NYHRBR	NO61		11.0	\$52.3425				
ancial	FIXED SWAP	5/1/2009	1891815	12/7/2006	USGLF	NO61		1 - 1	\$52,3425	7.			
nancial	FIXED SWAP	5/1/2009	2101451	6/8/2007	NYHRAR	NO63	1.25		\$52,2380	. ,			
nancial	FIXED SWAP	5/1/2009	2101485	6/8/2007	NYHRBR	NO61		10000	\$52,3425		7.		
ancial	FIXED SWAP	5/1/2009	2128608	7/10/2007	NYHRER	NO61	- 4	10 m	\$52.3425	18.7	-1 S T		
ancial	FIXED SWAP	5/1/2009	2203659	9/19/2007	NYHRAR	NO61			\$52,3425	11.	77.4		
ancial	FIXED SWAP	5/1/2009	2208631	9/25/2007	NYHRBR	NO61		1400	\$52.3425	29.5			
nancial	FIXED SWAP	5/1/2009	2219477	10/2/2007	NYHRBR	NO61			\$52.3425	1.4			
ancial	FIXED SWAP	5/1/2009	2235886	10/8/2007	USGLE	NO61		200	\$52,3425		V. 187		
ancial	FIXED SWAP	5/1/2009	2242844	19/17/2007		NO63		1.00	\$52,2380	11,000			
ancial	FIXED SWAP	5/1/2009	2245150	10/17/2007	NYHRBR	NO61			\$52,3425				
ancial	FIXED SWAP	5/1/2009	2275133	11/30/2007	NYHROR	NO61		5.00	\$52,3425	4.73	2.0		
ancial	FIXED SWAP	5/1/2009	2306168		NYHRBR	NO61	Ken i	100	\$52.3425		**.		
ancial	FIXED SWAP	5/1/2009	2345664	2/26/2008	USGLF	NO63		5.0	\$52.2380	12.5	17.		
ancial	FIXED SWAP	5/1/2009	2345701	2/25/2008	NYHRER	NO61		471	\$52.3425	7.47	9.		
ancial	FIXED SWAP	5/1/2009	2429232	5/15/2008	NYHRBR	NO81	> c	1.20	\$52.3425	4	(#.)		
	FIXED SWAP	5/1/2009	2462631	7/2/2008	NYHRBR	NO61	200	- Complete of the Complete of	\$52.3425	15.00	7.7		
		5/1/2009	2462643		NYHROR	NO61	- Table	47.7	\$52,3425	40.00	7.1		
tal			********	772/2008	NYHRBR	NO61	/	the later	\$52,3425	11.0			

une-09													
	fristrument	Month	ZKey	Trade Date	Market	Location	Volume	Fixed Price (S/MMStu)	Market Settlement (S/MMBtu)	Savings/(Cos Hedag	it) on	Actual Monthly Burn (Generation & Tolling)	Total % Burns
inancial	FIXED FINANCIAL OPTION	5/1/2009	1387023	12/14/2005	NYHRER	NO61		77977				(Contesation & Tolling)	Hedged
inancial	FIXED FINANCIAL OPTION	6/1/2009	1396469	12/20/2005	NYHRBR	NO61			\$60,4659	• •	48, 4.3		
inancial	FIXED FINANCIAL OPTION	6/1/2009	1406072	12/28/2005	NYHRBR	NO61	-		\$60,4659	2.79			
inancial	FIXED FINANCIAL OPTION	6/1/2009	1553617	4/27/2006	NYHRBR	NO61	14,000		\$80.4659		100	K .	
inancia)	FIXED FINANCIAL OPTION	6/1/2009	1553663	4/27/2006	NYHRBR	NO51	· ·	J 67	\$80,4659		*** 3	5. 6.	
inancia!	FIXED FINANCIAL OPTION	6/1/2009	2462725	7/2/2008	NYHRBR	NO61	17.5	2.4	\$60,4659	يجست		47 3/10	
inancial	FIXED FINANCIAL OPTION	6/1/2009	2462785	7/2/2008	NYHRBR	NO61	1.21	me.	\$60,4659	100			
inancial	FIXED SWAP	5/1/2009	1386999	12/14/2005	NYHRBR	NO61		Section 1	\$60,4659	$\mathbf{L}_{\mathbf{L}_{\mathbf{L}_{\mathbf{L}_{\mathbf{L}}}}}$	4.7		
inancial	FIXED SWAP	6/1/2009	1396438	12/20/2005	NYHRBR	NO61	2	1. 1. 1. 1. 1.	\$50.4659		4	T	
inancial	FIXED SWAP	6/1/2009	1406047	12/28/2005	NYHRBR	NO61		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	\$50,465\$	P	8 . 1		
inancial	FIXED SWAP	6/1/2009	1411334	1/3/2006	NYHRBR	NO61	40.0	S#10	\$50,4659	· 60% Au	15 34 -	****	
inancial	FIXED SWAP	6/1/2009	1891817	12/7/2008	USGLF	NO63		100	\$60.4659	"** · ' (c3	. 77		
inancial	FIXED SWAP	8/1/2009	2101453	6/8/2007	NYHRBR	NO61		1. 174	\$60.1480	100			
nancial	FIXED SWAP	6/1/2009	2101487	5/8/2007	NYHRBR	NO61	1 1 1 1	A SANCE TO	\$60,4659	7 gt 18			
inancial	FIXED SWAP	6/1/2009	2128610	7/10/2007	NYHRBR	NO61		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$60,4659	A	, ,	4-44	
inancial	FIXED SWAP	6/1/2009	2203661	8/19/2007	NYHRBR	NO61		4	\$60.4659	28000	6. 4		<u> </u>
inancial	FIXED SWAP	6/1/2009	2208633	9/25/2007	NYHRER	NO61	1.5	Option (A)	\$60,4659	A 15 6 . 10.	200	1 m	
inancial	FIXED SWAP	6/1/2009	2219480	10/2/2007	NYHRBR	NO61	1.6	Section of the second	\$60,4659	TA THE	0.50%		
mancial	FIXED SWAP	6/1/2009	2235888	10/8/2007	USGLE	NO63		1.00	\$60,4659	100	22.		
inancial	FIXED SWAP	8/1/2009	2242846	10/17/2007	NYHRBR	NO61	10.00		\$60,1480	1,84 %	3.5	- 1	
inancial	FIXED SWAP	6/1/2009	2245162	10/22/2007	NYHRBR	NO61		F70- 400	\$60,4659	200			
inancial	FIXED SWAP	6/1/2009	2270957	11/20/2007	NYHRBR	NO61	1.5	1.00		4.41.4	Sec.	****	
inancial	FIXED SWAP	6/1/2009	2273567	11/27/2007	NYHRAR	NO61	-	· · · · · · · · · · · · · · · · · · ·	\$60.4659	190	40.0		
inancial	FIXED SWAP	6/1/2009	2275135	11/30/2007	NYHRBR	NO61	-	100	\$60,4659	1000	19 -		
inancial	FIXED SWAP	5/1/2009	2303554	1/7/2008	USGLE	NO63		47%	\$60,4659		4.		
inancial	FIXED SWAP	5/1/2009	2306170	1/10/2008	USGLF	NO63	P 1	A 15 14.	\$60.1480	1.78.5			
inancial	FIXED SWAP	6/1/2009	2345672	2/26/2005	NYHRBR	NO61		all eller	\$60.1480	1.00			
inancial	FIXED SWAP	6/1/2009	2345703	2/25/2008	NYHRBR	NO61	<u> </u>	42452	\$60,4559	7			
inancial	FIXED SWAP	6/1/2009	2429233	5/15/2006	NYHRBR		a terra	A 1.00	\$60,4659	27.70 S	400		
inancial	FIXED SWAP	6/1/2009	2462633	7/2/2008	NYHRBR	NO61			\$60,4659	- 4			
inancial	FIXED SWAP	8/1/2009	2462645	7/2/2008	NYHRBR	NO61		22.500	\$60,4859	2	2- E		
otal			E-10E0-13	772/2006	NTHRBR	NO61	1 - 12	100	\$60,4659	1. 1.00	7.7%		
		·										LIFE.	

		•											
Physical/Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Valume	Fixed Price (S/Medical)	Market Settlement (5/MM8tu)		s/(Cost) on	Actual Monthly Burn	Total % Burns
	FIXED FINANCIAL OPTION	7/1/2009	1387025	12/14/2005	NYHRBR	NO61	. 18	100	\$59,3591		ledge	(Generation & Tolling)	Hedged
		7/1/2009	1396471	12/20/2005	NYHRBR	NO61			\$59.3591	7.30 ±	272-25		
		7/1/2009	1405074	12/28/2005	NYHRBR	NO61		7.0	\$59,3591				
	FIXED FINANCIAL OPTION	7/1/2009	1553619	4/27/2006	NYHRBR	NO61			\$59,3591				
	FIXED FINANCIAL OPTION	7/1/2009	1553671	4/27/2006	NYHRBR	NO61	7.7.		359.3591	-			
inancial	FIXED FINANCIAL OPTION	7/1/2009	2462726	7/2/2008	NYHRBR	NO61		2 39 22	\$59.3591				
inancial	FIXED FINANCIAL OPTION	7/1/2009	2452786	7/2/2008	NYHRBR	NOG1							
inancial	FIXED SWAP	7/1/2009	1387001	12/14/2005	NYHRAR	NO61			\$59,3591				
inancial	FIXED SWAP	7/1/2009	1396440	12/20/2005	NYHRBR	NO61			\$59,3591		**		
inancial	FIXED SWAP	7/1/2009	1406049	12/28/2005	NYHRBR	NO61		-	\$59.3591				
mancial	FIXED SWAP	7/1/2009	1411337	1/3/2006	NYHRBR	NO61			\$59,3591				
nancial	FIXED SWAP	7/1/2009	2101465	5/8/2007	NYHRER	NO81	-		\$59.3591		· · · · ·		
inancial	FIXED SWAP	7/1/2009	2101489	6/6/2007	NYHRBR	NO81		····	\$59.3591				
mancial	FIXED SWAP	7/1/2009	2128612	7/10/2007	NYHRBR	NO61	_	_	\$59,3591				
nancial	FIXED SWAP	7/1/2009	2203864	9/19/2007	NYHRAR	NO61			\$59 3591				
nancial	FIXED SWAP	7/1/2009	2208635	9/25/2007	NYHRBR	NO61	_	_	\$59 3591				
nancial	FIXED SWAP	7/1/2009	2219482	10/2/2007	NYHRBR	NO61			359 3591		. 1		
	FIXED SWAP	7/1/2009	2235890	10/8/2007	USGLF	NO63			\$59.3591	- 1			
nancial	FIXED SWAP	7/1/2009	2242848	10/17/2007	NYHRBR	NO61	1		\$59.8430				
		7/1/2009	2245164	10/22/2007	NYHRBR				\$59,3591				
	FIXED SWAP	7/1/2009	2270959	11/20/2007	NYHRBR	NO61			\$59,3591				
	******************************	7/1/2009	2273569	11/27/2007		NO61			\$59 3591				
		7/1/2009	2275137		NYHRBR	NO61			. \$59.3591				
				11/30/2007	NYHRBR	NO61			\$59,3591				
		7/1/2009	2303556	1/7/2008	USGLF	NO63			\$59,8430				
		7/1/2009	2306172	1/10/2008	USGLF	NO63			\$59,8430				
		7/1/2009	2345681	2/26/2008	NYHRBR	NO61			\$59.3591			·	
		7/1/2009	2345705	2/25/2008	NYHRBR	NO61			\$59.3591				
ionicial	FIXED SWAP	7/1/2009	2405678	4/22/2008	NYHRBR	NO61			\$59 3591				

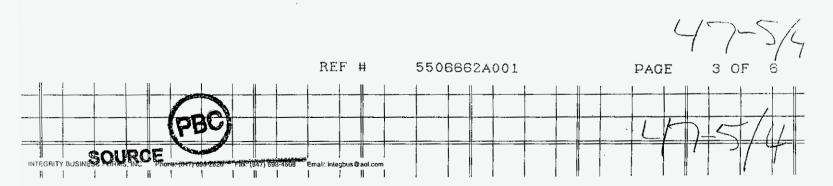
is included in Optron Premium Amorti Eatron the net



Progress Energy Florida Jup 8/2 Transaction Details 12 Month Period Ending Aug. 15, 2009 Decket # 090001-E1 S1800 Back Olice12007/GASUcumal Entras/PEF-12-December 07/ACI 12-005 Fust Hedges-MTM Swapt & Options x/s. Croup Coa 0001151 AP AVAH82 4VA464 Fuel Option Premium Amorization Premiums PAID from Purchase of Options G:L Account 60 (76301) Amortize amounts to Fivel Gas/Oil in months 1823015 2009 1570 -1/3 see allocation attached permonth Jan-Dec 2009 Cr 1823015 Monthly amortization of Monthly amortization of 47-5% Feb premions in paid ę, June 2009 May : ie X Jun 74 Jul 9760 Š ŝ 6 Vak D 1:4:2005

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	1′	Transaction Details Month Poriod Ending Aug	15 2000	alm gue
	1/	2 Month Period Ending Aug. Docket # 090001-E	15, 2009	
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9		Oil Supply Trade Ticke Proprietary & Confidentia	et /	
CS X 1				
I				
Busine	ss Unit: PEF			
	- n - n			
Month: -	F. Dic Zos9	Beginning Date:	Ending Date:	
Transco	ion Direction:	×. Purchase	0-1	,
Halloac	ion Direction.	ruiciiase	Sal	5
Counter	party:			
				•
Volume	Price	e: S	:Index	Fixed
Z		. /	Ł.	المساداة للساسال المارا
Location	: BARTOW PLANT	NorthSouth		4114
Crada	NY #4 CUIT	ur Content % /, 0 Z		
Graue.	<u> </u>	ui Content 78		(Lac)
Type of	Transport:	Barge Truck	Pipeline	
•				•
Reason	of Initiation: Hedg	ge (Physical) XHedge (Financial)	Other (Physical) _	_ Other (Financial)
Comme	ents:			
7.1		2		
	ZKen 155	3607	フ	
-	1-308	7 1553609	,	
<i>†</i>	14	3607 2 1553609 T 155361 155361 J 155361 A 155361 A 155362 O 155362 N 1553627	7	
h-	1-11-1	A 15536	2-1	
A	15353413	5 155362	3	
1	1553615	S 155362 O 155362 N 1553627	>	
4	1272.1	D 1553629		
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Progress Energy Florida

Journal Entries

12 Month Period Ending Aug. 15, 2009

Docket # 090001-E

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								-	7	-			
		Total	Financial	Financial	Financial	Financial	Financial	Financial	Financial	Financial	Financial	Physical/Financial	July-09
			FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	Instrument	
			7/1/2009	7/1/2009	7/1/2009	7/1/2009	7/1/2009	7/1/2009	7/1/2009	7/1/2009	7/1/2009	Month	
			2437246	2325376	2472985	2441050	2357187	2410647	2308670	2364196	2305810	Z Key	
			5/29/2008 USGLF	2/4/2008 USGLF	7/15/2008 USGLF	6/4/2008 USGLF	3/1/2008 USGLF	5/1/2008 USGLF	1/15/2008 USGLF	3/17/2008 USGLF	1/10/2008 USGLF	Trade Date	
			USGLF	USGLF	USGLF	USGLF	USGLF	USGLF	USGLF	USGLF	USGLF	Market	
			NO2HSD	NOZHSO	NO2ULS	NOZHSD	NOZHSD	NOZHSD	NO2HSD	NOZHSD	NO2HSD	Location	
Volume												Valume (Bbls)	
												Fixed Price (\$/MMBtu)	
	4		\$67.9896	\$67.9896	\$71.3076	\$67.9896	\$67.9896	\$67.9896	\$67,9896	\$67.9896	\$67.9896	Market Settlement (\$/MMBtu)	
Total Realized Net Results as of 6/30/2009	47-6/3									_		Savings/(Cost) on Hedge	
Actual/Projected Burn		李 安 安 美 大 大 大 大 大 大 大 大 大 大 大 大 大 大 大 大 大										Actual Monthly Burn (Generation & Tolling)	
% Hedged												Total % Burns Hedged	

Total	Financial	Financial	Financial	Financial	Physical/ Financial	June-09	Total	Financial	Financial	Financial	Financial	
	FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	al instrument			FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	
	6/1/2009	6/1/2009	6/1/2009	6/1/2009	Month			5/1/2009	5/1/2009	5/1/2009	5/1/2009	
	2435463	2409960	2426160	2308619	Z Key			2435462	2409958	2426158	2308616	
	5/27/200	4/30/2008	5/13/2008	1/15/2008	Trade Date			5/27/2008	4/30/2008	5/13/2008	1/15/2008	
	USGLF	USGLF	USGLF	USGLF	Market			USGLF	USGLF	USGLF	USGLF	
	NO2HSD	NO2HSD	NO2HSD	NO2HSD	Location			NO2HSD	NO2HSD	NOZHSD	NO2HSD	
			-		Location Volume (Bbls)					•		
					Fixed Price (\$/MMBtu)							(PISCHALLAL)
	\$73.1976	\$73.1976	\$73,1976	\$73.1976	Market Settlement (\$/MMBtu)			\$61.1982	\$61,1982	\$61.1982	\$61.1982	(migmig)
					Savings/(Cost) on Hodge							
語を表生を必要です。					Actual Monthly Burn (Generation & Tolling)		(2) (52,526 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)					(Generation or rotation)
					Total % Burns Hedged							negipen

					#					
Total	Financial	Financial	Financial	Financial	Physica# Financial	April-09				Physical/ Financial
	FIXED SWAP	FIXED SWAP	FIXED SWAP	FIXED SWAP	Instrument					Instrument
	4/1/2009	4/1/2009	4/1/2009	4/1/2009	Month		3/1/2009	2/1/2009	1/1/2009	Month
	2435460	2409956	2426156	2308614	ZKey					ZKey
_	5/27/2008	4/30/2008	5/13/2008	1/15/2008	Z Key Trado Dato					Z Key Trado Date
	USGLF	USGLF	USGLF	USGLF	Market					Market
	NO2HSD	NOZHSD	NO2HSD	NOZHSD	Location	-				Location
					Location Volume (Bbis)					Location Volume (Bbls)
					Fixed Price (\$/MMBtu)					(\$/MMBtu)
	\$55.7550	\$55.7550	\$55.7550	\$55,7550	Market Scittement (\$/MM8tu)					(\$/MMBtu)
				ı	Savings/(Cost) on Hedge					Savings/(Cost) on Hedge
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Actual Monthly Burn (Generation & Tolling)		000 Z Z 34	10 × 84 700	006.29 th	(Generation & Tolling)
Ä			-		tota toT		. 4	11.28		1

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PEF #2 Oil Hedging Status 2009

FLORIDA POWER CORP 410 S.WILMINGTON ST, PEB 19A RALEIGH NC 27601 1 Martin Place Sydney NSW 2000 USA Telephone: Please telephone (61 2) 8232 4323 GPO Box 4294 CMD Energy Attn: PAM BRASWELL Facsimile Sydney NSW 1164 Settlements on (61 2) 8232 8354 (61 2) 8232 4323 Facsimile Number. 001119195463258 Email Address if complete transmission cagsettenerg@ 03 August 2009 not received. Invoice No: 673631 2009 Invoice for Settlements due on 07 August 2009 Deal Ref. No | Child Commodity Reference Price(s) rogress Energy Florida

Fransaction Details
h Period Ending Aug. 15, 2
Docket # 090001-E Number Trade Date Calculation HH_3311119 energy Swap Notional Floating Price Period FUEL OIL - NO. 6 1.0 PERCENT NEW YORK (CARGO)-PLATTS U.S. Fixed Price Quantity MBL Pay USD |MBL Receive USD| 22 Jun 01 Jul 2009 -HH_3145088 2009 31 Jul 2009 energy Swap HEATING OIL-NO.2 GULF COAST (PIPELINE) PLATTS U.S. 01 Jul 2009 -HH_3186236 2008 31 Jul 2009 Energy Swap HEATING OIL-NO.2 GULF COAST (PIPELINE) PLATTS U.S. 01 Jul 2009 -2008 31 Jul 2009 Progress En Settlement lotal pay/receive Net Settlements With respect to the above settlement, please note FLORIDA POWER CORP shall pay to Month Account Details Value Date 07 August Bank of New York, New York (IRVTUS3N) 12 - 100 Account Details: 890-0055-375, CHIPS UID: 236386 Account Name: Beneficiary: Please confirm that the foregoing correctly sets forth the terms of our agreement by executing this Confirmation and returning it to us via facsimile (61.2) 8232 Notice:The information in this facsimile is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby named that any dissemination, copying or use of the information is strictly prohibited. If you have received this facsimile in error please immediately telephone us (inverse changes) and retern it to us in the above address. Any costs incurred with be reimbursed by Rotice: The information in this facsimile is confidential and is intended only for the use of the addressor named above. If you are not the intended recipient, you are hereby newfied that any dissemination, copyan information is strictly prohibited. If you have received this facsimile in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred with the reimbursed by

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Transaction Details	
12 Month Period Ending Aug. 15, 2009	Jup 8/3
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			12 N	Journal Ionth Period Er	Hatries Iding Aug. 1:	5. 2009		<i>C</i>	Hr. Ans:	914
				Ionth Period Er Docket # 0	90001-EI	, 200,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Fuelworx Report						7/31/09	CENTRAL TAMPA TANK FARM - CEN TAMP 7/21/2009 7/21/2009 Q2 2009 IRS 720 - Federal Lust tax payment 7/31/2009 7/31/2009 July 2009 7/31/2009 7/31/2009 July 2009	Date Date Comments Martin Gas Terminal	t Type: A odity: ype: LIQI	Progress Energy Florida, Inc.
						88L	Oil Taxes Oil Fuel	Source UOM Inv. Cost Class	Commodity Group: Oil Inventory Type: All Locations Inventory Group:	Joi
			(%)		Total for CENTRAL TAMP		1511000-CLO - Inventory Oil Clearing (Oracle Charges) 23202TD - A/P Oil Financial Hedge Receivable	Offsetting Account Description Unit	oil alions	Joint Type: GROSS
			·		Total for CENTRAL TAMPA TANK FARM - CEN TAMP : Total for Martin Gas Terminal : Total for All Facilities ;	Allyson, Jill	Allyson, Jill Allyson, Jill	it Last Edit User		
					1 1	8/3/2009	7/21/2009	Last Edit Date	Report Period: 7/1/2009 to 7/31/2 Run Date: 8/25/2009 9:34:50AM	:
Page 1 of 1								Quantity	Report Period: 7/1/2009 to 7/31/2009 Run Date: 8/25/2009 9:34:50AM	
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Progress Energy Florida Hedging Report Data 12 Month Period Ending Aug. 15, 2009 Docket # 090001-EI

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Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Logation	٧	olume	Fixed Price (S/MMBtu)	Market Settlement (SIMMBtu)	5	avings/(Cost) on	Actual Monthly Burn	Total % Hed
nancial	FIXED FINANCIAL OPTION	3/1/2009	1383763	12/13/2005	NYMEX	NG						Hedge	(Generation & Tolling)	10:31 % Nec
nancial	FIXED FINANCIAL OPTION	3/1/2009	1386815	12/14/2005	NYMEX	NG	-	\$1		\$4.0560	- :			
ancial	FIXED SWAP	3/1/2009	1383237	12/13/2005	NYMEX	NG	. 57	15 4.2		\$4,0560	1, 135			
ancial	FIXED SWAP	3/1/2009	1386791	12/14/2005	NYMEX	NG	- 1	6		\$4,0560	- 100			
ancial	FIXED SWAP	3/1/2009	1403074	12/27/2005	NYMEX	NG	1	-		\$4,0560 \$4,0560	_ļ			
ancia.	FIXED SWAP	3/1/2009	1757623	8/30/2006	IFERC	FGTZ3	7.7			54,1200		-		
ancial	FIXED SWAP	3/1/2009	1774724	9/14/2006	IFERC	FGTZ3	T			\$4,1200		-		
ancial	FIXED SWAP	3/1/2009	1831550	10/17/2006	NYMEX	NG	1			\$4,0560	-			
ancial		3/1/2009	1840037	10/25/2006	NYMEX	NG				\$4,0560	-			
incial		3/1/2009	2092554	5/31/2007	NYMEX	NG		7. 7.	1.	\$4,0560	-			
incial		3/1/2009	2097045	6/5/2007	NYMEX	NG		×1.0	4	\$4,0560				<u> </u>
incial	FIXED SWAP	3/1/2009	211162B	6/15/2007	NYMEX	NG		ese (27)	9	\$4.0560	1			
ncial	FIXED SWAP	3/1/2009	2117794	6/22/2007	NYMEX	NG	100	16 TA	•	\$4,0560		7		-37
ncial		3/1/2009	2195584	9/13/2007	NYMEX	NG	1.6	30.1-		\$4,0560	1	-		<u> </u>
ncial		3/1/2009	2252887	11/1/2007	NYMEX	NG)	400		\$4.0560	+			
ncial		3/1/2009	2286931	12/10/2007	NYMEX	NG		-c		\$4,0560	1			
ncial		3/1/2009	2301774	1/3/2008	IFERC	FGTZ3		4		\$4.1200	-			
ncial		3/1/2009	2304217	1/8/2008	IFERC	FGTZ3		11		\$4,1200	7.			f
ncial			2322748	1/31/2008	IFERC	FGTZJ		·	. 1	\$4,1200			4	
ncial		3/1/2009	2355639	3/5/2006	NYMEX	NG	. :	1		\$4.0560	100	-		
ocial /		3/1/2009	2384025	3/17/2008	NYMEX	NG	1.0	200		\$4,0560	1		- VE-7	
ncia		3/1/2009	2403421	4/18/2008	NYMEX	NG		SI 359	1.5	\$4,0560	7	·		
ncial		3/1/2009	2407159	4/24/2008	IFERC	FGTZ3			- 4,	\$4,1200	17° 4	73		
ncial			2425588	5/12/2008	NYMEX	NG	_ 31		, F. 1	\$4.0560	1			 -
ncial		3/1/2009	2429271	5/15/2008	NYMEX	NG	2.5	4.		\$4.0560	13.44			
ncial		3/1/2009	2437184	5/29/2008	IFERC	FGTZ3		16 m 3 27 m		\$4,1200	150			
ncial		3/1/2009	2438960	6/2/2008	IFERC	FGTZ3		S. 18 . 18 . 18 . 18 . 18 . 18 . 18 . 18	22.0	\$4,1200	-			
ncial		3/1/2009	2449555	6/10/2008	NYMEX	NG	- 10	10.00	7	\$4.0560	1	N. 17.1		
ncial		3/1/2009	2454578	6/19/2008	NYMEX	NG	8*	20. 30	17,1	\$4,0560	1	7 -		
ncial		3/1/2009	2456651	6/24/2008	IFERC	HHUB	W	1176 - 1764	Law.	34,0700	1			
ncial	· · · · · · · · · · · · · · · · · · ·	3/1/2009	2462499		IFERC	HHUB				\$4,0700		-		
ncial		3/1/2009	2465633		IFERC	HHUB	. 4	»5. ":	21	\$4.0700	1	-		
nciat		3/1/2009	2487459	7/9/2008		FGTZ3		7.		\$4,1200	17	· 		
ncial		3/1/2009	2474522	7/17/2008	IFERC	FGTZ3				\$4,1200				
ncial		3/1/2009	2474639			FGYZ3		19.		54.1200	1	7.7		
ncial			2478887			FGTZ3		1.5	12	\$4,1200	2.5	-		
ncial		3/1/2009	2483208 2484105			FGTZ3		di	_	\$4,1200	1			
ncial		V1/2009	2485015		IFERC	FGTZ3		1 2 1		\$4,1200	1.0			
ncial		1/1/2009				FGT23	• *	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	•	34.1200	127			
ncia)		V1/2009	2486751			FGTZ3		Section .		\$4.1200	24-	7		
ncial		V1/2009	2485848			FGTZ3	· .	ate in he	1	\$4.1200	1947			
ncial		V1/2009	2490922			HHÚ8	44.4	14 14 1 14 1	46	\$4,0700	1.25	7.		
ncial		V1/2009	2495024			FGTZ3	18	Carl Se-		\$4,1200		3.4		
ncial			2499103					minds -	5 * 7	\$4,1200	1 - 5	7 .		
cial	·······	/1/2009	2499882			FGTZ3		7.04 ·	, n	\$4,1200				
ncial			2500409			FG7Z3	18	14. 1 × 1		\$4,1200	1.35	7,		
rcial			2502230			FGTZ3		Che	100	\$4,1200		:		
cial						FGT23		state .	197	\$4,1200				
ocial						FGTZ3	•	(I.E.)		\$4,1200				
cial						FGTZ3	_	1985		\$4,1200				
icial						FGTZ3	1	. 3		\$4,1200	1			
cial					FERC	FGTZ3		100 mg	2674	54,1200	1.	-		
cal						FGTZ3		Sec. 155	2.0	\$4,1200	46.			
cal						FGTZ3		T	4-	\$4,1200				
cal						FGTZ3		September 1	7.5	\$4,1200	-	· · ·		
						NG :		147		\$4,0560	3.3	7		
Subtotal	TINED SYVA	/1/2009	2570024	10/7/2008	FERC	FGTZ3		4.59	1	\$4,1200	1	Ċ-l-		
cal	PHYSICAL 3	11 57000						958 GC	1.		1.1			E-1-1-1-1-2
cal			27391			FGTZ1		18.00 Miles	40.0	\$3.8900				the transport of the
						GTZ2		17.9 July 2	,:	\$4,0700	17.			
						G722	71	4.42	1.7	\$4,0700	100			
						GTZ3		AX.	1.	54,1200	-			
	PHYSICAL 3	/1/2009	27966	6/4/2003 F		GTZ3		\$12	134	\$4,1200				
Subtotal		I						36 90	-	34,1200				
Total			-						TETRANSIC CONTRACTOR					States 141' Lat

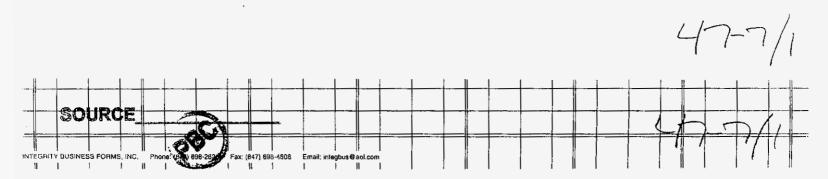
erit-09	V =	7100	2590	Mon	. 7e	stec	1							
Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed (S/Mn		Market Settlement	Sa	vings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedge
nancial	FIXED FINANCIAL OPTION	4/1/2009	1383783	12/13/2005	NYMEX	NG						Titodije.	(Ocheration & Tolling)	
nancial	FIXED FINANCIAL OPTION	4/1/2009	1386817	12/14/2005	NYMEX	NG	-			\$3.6310	l -	i i		
nancial	FIXED SWAP	4/1/2009	1383239	12/13/2005	NYMEX	NG	-	200		\$3.6310	₩.			
nancial	FIXED SWAP	4/1/2009	1386793	12/14/2005	NYMEX	NG		100		\$3.6310	-			
nancial	FIXED SWAP	4/1/2009	1403076	12/27/2005	NYMEX	NG				\$3.6310	 			
rancial	FIXED SWAP	4/1/2009	1757524	8/30/2006	IFERC	FGTZ3	-	-		\$3,6310	-			
nancia)	FIXED SWAP	4/1/2009	1767821	9/8/2006	FERC	FGTZ3		-		\$3,6500	 			
pancial	FIXED SWAP	4/1/2009	1774726	9/14/2006	IFERC	FGTZ3	-	1			├-			
rancial	FIXED SWAP	4/1/2009	1831552	10/17/2006	NYMEX	NG		-		33,6500	_	<u> </u>		
nancial	FIXED SWAP	4/1/2009	1840039	10/25/2006	NYMEX	NG		1		\$3.6310	ļ.,			
pancial	FIXED SWAP	4/1/2009	1898554	12/15/2006	NYMEX	NG		77			ļ	_		
rancial	FIXED SWAP	4/1/2009	1972065	2/23/2007	NYMEX	NG	_			\$3.6310				
iancial	FIXED SWAP	4/1/2009	2005413	3/26/2007	NYMEX	NG				\$3,6310	-			
rancial	FIXED SWAP	4/1/2009	2045554	4/20/2007	NYMEX	NG				53,6310	\vdash			
ancial	FIXED SWAP	4/1/2009	2074034	5/10/2007	NYMEX	NG		-				<u> </u>		
ancial	FIXED SWAP	4/1/2009	2087500	5/24/2007	NYMEX	NG				\$3.6310				
ancial	FIXED SWAP	4/1/2009	2108331	6/12/2007	NYMEX	NG		-		\$3.6310	_			
ancial	FIXED SWAP	4/1/2009	2111638	6/15/2007	NYMEX	NG	-			\$3.6310				
ancial	FIXED SWAP	4/1/2009	2117798	6/22/2007	NYMEX	NG				\$3.6310				
ancial	FIXED SWAP	4/1/2009	2127590	7/9/2007	NYMEX	NG				\$3.6310	\perp			
ancial	FIXED SWAP	4/1/2009	2182008	8/28/2007	NYMEX	NG	_			\$3.6310				
ancial	FIXED SWAP	4/1/2009	2188602	9/5/2007	IFERG	HHUB	-		4	\$3,6310	\Box			
ancial	FIXED SWAP	4/1/2009	2194752	9/12/2007	IFERC	HHUB			!	\$3.6500				
ancial	FIXED SWAP	4/1/2009	Z203323	9/19/2007	IFERC	ннив			Į	33,6500				
ancial	FIXED SWAP	4/1/2009	2209375	9/26/2007	IFERC	HHUB	-		!	\$3.6500				
ancial	FIXED SWAP	4/1/2009	2241983	10/16/2007	IFERC	HHUB	_		1	\$3.6500				
encial		4/1/2009	2245663	10/23/2007	IFERC	HHUB	_	-	1	\$3.6500				
ancial		4/1/2009	2252888	11/1/2007	IFERC	HHUB	_		1	33,6500				
ancial	FIXED SWAP	4/1/2009	2270262		IFERC	ннив	_			\$3,6500				
ancial	FIXED SWAP	4/1/2009	2277123	12/4/2007	FERC	HHUB			ļ	\$3,6500				
incial	FIXED SWAP	4/1/2009	2305853	1/10/2008	NYMEX	NG	-	-		\$3,6500				
ancial	FIXED SWAP	4/1/2009	2345151	2/25/2008	IFERC	FGTZ3	-			\$3.6310				
Incial	FIXED SWAP	4/1/2009	2359645	3/27/2008	IFERC	FGTZ3	_			33,6500	_			
incia)	FIXED SWAP	4/1/2009	2372687	4/2/2008	IFERC	FGTZ3				\$3.5500				
incial	FIXED SWAP	4/1/2009	2402518	4/17/2008		FGT23		-		\$3.5500				
incial	FIXED SWAP	4/1/2009	2403450			FGTZ3	-			33,6500				
incial		4/1/2009	2407160			FGTZ3	-			\$3.6500				
incraf		4/1/2009	2409245			FGTZ3				\$3.5500	_			
incial		4/1/2009	2410559			FGTZ3				\$3,6500				
incial		4/1/2009	2432480			FGTZ3				53.6500				
ncial		4/1/2009	2449556	6/10/2008		FGTZ3		-		\$3.6500				
ncial		4/1/2009	2456653	6/24/2008		FGTZ3				\$3,6500				
			12.0000	WZ472008	ILEKC	FG123				53 6500				

Progress Energy Florida Transaction Details

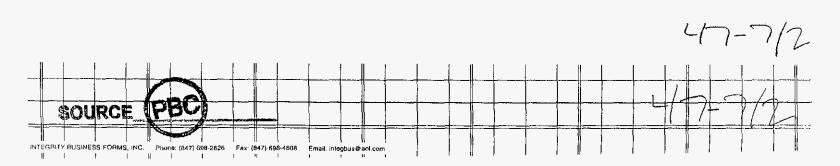


12 Month Period Ending Aug. 15, 2009 Docket # 090001-El

YTY Sile	Cpty Name B/S	Put/Call		Deal	Instrument Month	Quantity	P&L	Premium	Settlement
	B	i ile a	2467459	BHI483	FIXED SWA 3/1/2009				
Í	British				FIXED SWA 3/1/2009				
Section 1	B-14		2195584	BDM460	FIXED SWA 3/1/2009 FIXED SWA 3/1/2009				
9) 8)	B .		2.2933	BHB266	FIXED SWA 3/1/2009	_			
(X)	6-1-1	ilui -	2/15/15/0	BHD128	FIXED SWA 93/1/2009				
	9	iaun .	THE PROPERTY OF THE	AW5009 AX0702	\$2509991V374*				
\	B.		72 (0)/1.53	(* (0707 () () () () ()	FIXED SW 8/11/2009				
•	ji Bi		TOTAL STORY OF THE PARTY OF	BGX245 BGY141	FIXED SWA-8/1/2009				
			247888	/ BHM698	FIXED SWA 3/1/2009				
	0 0		24829.0	BHP0930	FIXED SWA98/1/2009				
	B 17		2486848	3 BHQ356	FIXED SWA 3/1/2009 FIXED SWA 3/1/2009				
i	8 ± 2		250040	BHV572	FIXED SWA 3/1/2009				
	B L				FIXED SW# (3/1/2009				
	B				FIXED SWA 3/1/2009				
	B.				FIXED SWA 3/1/2009				
9	B) I			7 BIA750 / 2 AYO532	FIXED SWA 3/1/2009				
45.845	Baran			7, AYU5323 3 BHI036	FIXED SWA 3/1/2009				
All	5		249092	2 BHR831	FIXED SWA 13/1/2009				
4.00	\$ ta		209704	5 BCC194 5 BFW526	FIXED SWA 3/1/2009 FIXED SWA 3/1/2009				
1693	85	A September 1991	246249	BHG605	FIXED SWA 3/1/2009				
	(I) <u>G</u>			2.BHK914					
Self Street	SI BITTE		248320 248501	8 BH 0715 5 BHP539	FIXED SWA 3/1/2009 FIXED SWA 13/1/2009				
	a value		248675	5 BHP539 1 BH O 318	脚FIXED SWA#3/1/2009				
	В		249502	4 BHT340	FIXED SWA 3/1/2009				
			251120 251123	5 BIA697# 2 BIA720 \$	FIXED SWA 3/1/2009 FIXED SWA 3/1/2009				
	8		183155	AYL401	FIXED SWA 3/1/2009				
	B B			B BCF962	FIXED SWA 3/1/2009				
			COLUMN TO SERVICE THE WAY	1 BGK145 1 BHE239	FIXED SWA 3/1/2009 FIXED SWA 3/1/2009				
	B = 1	1.75	Programme and the street	Berling and Street	FIXED SWA 371/2009				
600000000000000000000000000000000000000	8]		251131	7 BIA781	FIXED SWA 3/1/2009				
Total State	B B		242927 W 209255	4 BCA715	FIXED SWA 3/1/2009				
Series Labo	B		225288	7 BEH348	FIXED SWA 3/1/2005 FIXED SWA 3/1/2005 FIXED SWA 3/1/2005 FIXED SWA 3/1/2005 FIXED SWA 3/1/2005				
2	<u>iĝ</u>		228698	1 BEV369	FIXED SWA 8/1/2009				
S.C. Phys.	В	w	251132	2 BIA786	FIXED SWA 3/1/2005 FIXED SWA 3/1/2005 FIXED SWA 3/1/2005 FIXED SWA 3/1/2005 FIXED SWA 3/1/2005				
A SACA	B		211779	4 BCH980	FIXED SWA 3/1/2009				
349434	10		230177	4 BFB565 1	FIXED SWA: 3/1/2009				
	В		232274	8 BF1807	FIXED SWA 3/1/2009				
- Car	В		250223	0.BHW624	FIXED SWA 3/1/2009				
	В.	48.4	12140307	4 ASZ982	FIXED SWA 18/1/2009				
	В 🔆 🧃		177472	4 AXW057	FIXED SWA 3/1/2009				
	B (249988	2 BHV346	FIXED SWA (3/1/2009 FIXED FINA 3/1/2009				



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	Progress Energy Florida	RAV - 109 3
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	12 Month Period Ending Aug. 15, 2009	9/1/1
	Docket # 090001-Fil	



				
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	12 Month Peri			1/1/2
	Dock	cet # 090001- I	I	
		>		
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Progress Eng	ን <i>ዮረ</i> ነነ /		Confirmation Number: Parent Number:	
Le i indicos riid	луу		rarent Number:	
	Swap Tran	saction Conf	irmation	
To:		From:	Florida Power Corporation d	/b/a Progress Energy
(Counterparty)		. /	- Florida, Inc. (Company)	
Contact: Confirmations Phone: 281-366-7845		Cont ac f: Phone:	Amette Prescott 919-546-2419	
Fax: 281-366-1633		Fax:	919-546-3258	
		2		
Re: Commodity Swap Transaction The purpose of this Transaction Co specified below (the "Transaction").	onfirmation is to confirm the te	rms and conditions s a "Confirmation"	of the Transaction entered into bas referred to in, and supplement	between us on the Trade Date s, forms part of and is subject
to, the ISDA Master Agreement b			and Florida Power Corpo	ration d/b/a Progress Energy
Florida, Inc., dated 02/01/2006, as a				The Paris and American
The definitions and provisions con amended, supplemented, replaced, i	updated, restated or modified fr	om time to time (th	ie "Definitions"), each as publish	ed by the International Swaps
and Derivatives Association, Inc., a	are incorporated into this Trans	action Confirmation	. In the event of any inconsister	ncy between the provisions of
this Confirmation and the Definition	is, this Confirmation shall gove	rn.		
Trada Data:				
	GAS			
Commodity:				•
Trade Date: Commodity: Total Quantity: Effective Date:				
Commodity: Total Quantity: Effective Date:				
Commodity: Total Quantity: Effective Date: Termination Date:	Florida Power Corporation d/	h/a Progress Energy	Florida Inc	
Commodity: Total Quantity:	Florida Power Corporation d/	b/a Progress Energy	Florida, Inc.	

,-							
3	Calculation	Period(s)		,	Fixed	The state of the s	
- [Delivery Days	Notional	Price	Floating Price	
- 1	i i		·	Quantity	(USD	The state of the s	The state of the s
- (From	To		(MMBTU	per		
i			MTWtFSsH	per DAY) MM	MMBT	Commodity Reference Price	Pricing Date
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1			t				
- il							
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		L				2	
1	Broker:				/"	سا	

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to Florida Power Corporation d/b/a Progress Energy Florida, Inc. via facsimile transmission at 919-546-3258. This Confirmation shall be conclusively deemed accurate and complete if not objected to within two (2) Business Days of your receipt of same.

Florida Power Corporation d/b/a Progress Energy Florida, Inc. (Company) ELL CL	(Counterparty)
Ed acl	
Edward D. McCluskey Name:	
Sr Gas Trader Title:	

Page: 24

Characteristics FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4808 Email: integbus@aol.com

Progress Energy Florida Hedging Report Data 12 Month Period Ending Aug. 15, 2009

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Docke	et#	090	0($\overline{01}$	-EI

Financial	Instrument	Month	Z Key	Trade Date	e Market	Location	Volume	Fixed Price (5/MMBtu)	Market Settlement (S/MMBtu)	S:	vings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hed
ancial	FIXED FINANCIAL OPTIO	N 5/1/2009	1164515	8/9/2005	NYMEX	NG	11.			_	110090	(Generation & Tolling)	
ancial	FIXED FINANCIAL OPTIO	N 5/1/2009	1665908	12/13/2005		NG	738		\$3.3210				
ancial	FIXED FINANCIAL OPTIO	N 5/1/2009	1383802	12/14/2005	NYMEX	NG	1.7	e contract	\$3.3210				
angial >	FIXED FINANCIAL OPTION		1386619	8/9/2005	NYMEX	NG	149	1. 18 18 19 1	\$3.3210	· ·			
ancial	FIXED SWAP	5/1/2009	1383242	12/13/2005	NYMEX	NG			\$3,3210	- 11	<u>v</u> :		
ncia!	FIXED SWAP	5/1/2009	1386795	12/14/2005	NYMEX	NG	 	or a super	53,3210				
ncial	FIXED SWAP	5/1/2009	1403079	12/27/2005	NYMEX	NG	12		\$3.3210 \$3,3210	بنساب			
oclai	FIXED SWAP	5/1/2009	1757825	8/30/2006	IFERC	FGTZ3				1			
ncial	FIXED SWAP	5/1/2009	1767a22	9/8/2006	IFERC	FGTZ3			\$3,4100	-			
rcial	FIXED SWAP	5/1/2009	1774727	9/14/2006	IFERC	FGTZ3	-		53.4100	┿			
rcial	FIXED SWAP	5/1/2009	1831555	10/17/2006	NYMEX	NG	100	9 E	\$3,4100	 	. 4		
ncial	FIXED SWAP	5/1/2009	1840041	10/25/2006	NYMEX	NG	174.63	a Pr	\$3.3210		. 19 (4)		
ncial	FIXED SWAP	5/1/2009	1898555	12/15/2006	NYMEX	NG			\$3.3210	4	345		
ıclat	FIXED SWAP	5/1/2009	1936448	1/24/2007	NYMEX	NG			\$3,3210	- 1			
cial	FIXED SWAP	5/1/2009	1972066	2/23/2007	NYMEX	NG		31 20 mm 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$3,3210	100	N. 74		ļ
cial	FIXED SWAP	5/1/2009	2005414	3/26/2007	NYMEX	NG		0; v~~ g.	\$3,3210	1.0	10,00		
cial	FIXED SWAP	5/1/2009	2045555	4/20/2007	NYMEX	NG		54	\$3.3210	161	. 5 (* .)		
cial	FIXED SWAP	5/1/2009	2074039	5/10/2007	NYMEX			a di Arrid⊕.	\$3,3210		100		
cial	FIXED SWAP	5/1/2009	2087502	5/24/2007		NG	* *2"	97 6	\$3.3210	1.6			
cial	FIXED SWAP	5/1/2009			NYMEX	NG		5.0 mg	\$3.3210	1			
cial	FIXED SWAP	5/1/2009	2108332	6/12/2007	NYMEX	NG	1.0	(a)	\$3,3210				
ia!	FIXED SWAP		2111639	6/15/2007	NYMEX	NG			53.3210	1			
cial	FIXED SWAP	5/1/2009	2117799	5/22/2007	NYMEX	NG		A Section	\$3.3210	1			
cial	FIXED SWAP	5/1/2009	2127591	7/9/2007	NYMEX	NG		4	\$3.3210	 			
ial	FIXED SWAP	5/1/2009	2182009	6/28/2007	NYMEX	NG		20 1000 8	\$3.3210	1			
ial		5/1/2009	2188603	9/5/2007	IFERG	HHUB		44 - 3	\$3,3300	-			
	FIXED SWAP	5/1/2009	2194763	9/12/2007	IFERC	HHUB	i. 47.	**	\$3,3300	3.52	4 - 1		
iat	FIXED SWAP	5/1/2009	2203325	9/19/2007	IFERC	HHUB		7		-			
ial	FIXED SWAP	5/1/2009	2209376	9/26/2007	IFERC	HHUB			\$3,3300	100	·		
ial	FIXED SWAP	5/1/2009	2241994	10/16/2007	FERC	HHUB			53,3300				
ial	FIXED SWAP	5/1/2009	2245664	10/23/2007	IFERC				\$3.3300				
ial	FIXED SWAP	5/1/2009	2252891	11/1/2007		HHUB		4 1 2	\$3,3300		7		- 10
ial	FIXED SWAP	5/1/2009	2270265		IFERC	HHUB			\$3.3300			4.7	4. 46. 4. 4. 4.
ial	FIXED SWAP	5/1/2009	2277124	11/19/2007	FERC	HHUB		6 10 10	\$3.3300				1 1 1 1 1 1
ial	FIXED SWAP	5/1/2009		12/4/2007	IFERC	HHUB			\$3,3300				
p1	FIXED SWAP		2305854	1/10/2008	NYMEX	NG		A	\$3.3210				370.
al la	FIXED SWAP	5/1/2009	2322749	1/31/2008	IFERC	HHUB	- \$1		\$3,3300				
·		5/1/2009	2338193	2/14/2008	IFERG	HHUB	7,	7	\$3,3300		-		
<u>al</u>	FIXED SWAP	5/1/2009	2343076	2/20/2008	IFERC	HHUB				4.4.4			
14	FIXED SWAP	5/1/2009	2344204	2/22/2008	IFERC	HHUB			\$3.3300				
3!	FIXED SWAP	5/1/2009	2345152	2/25/2008	IFERC	FGTZ3			\$3,3300				
al	FIXED SWAP	5/1/2009	2351232		IFERC	FGTZ3			\$3,4100	A	· /		
al	FIXED SWAP	5/1/2009	2357314		IFERC	FG123			\$3,4100				
al	FIXED SWAP	5/1/2009	2362605		IFERC	FGTZ3	377.		\$3.4100	44.5	10.00		
(a)	FIXED SWAP	5/1/2009	2366172						\$3,4100		I		
ai	FIXED SWAP	5/1/2009	2369645		IFERC	FGTZ3	100		\$3,4100	1			
ial	FIXED SWAP	5/1/2009	2372688		FERC	FGTZ3		100	\$3,4100	· .	C 7		
ial	FIXED SWAP			4/2/2008	IFERC	FGTZ3		1. 14.5 % 5 %	\$3,4100	2.5	5.00		
ia1	FIXED SWAP		2402521	4/17/2008	IFERC	FGTZ3		10.00	\$3,4100	7			
rai	FIXED SWAP	5/1/2009	2403452	4/18/200a	IFERC	FGTZ3			\$3,4100	17.			
al .	FIXED SWAP	5/1/2009	2407161			FGTZ3	• 1		\$3,4100				
at		5/1/2009	2409248		FERC	FGTZ3			\$3,4100				
al		5/1/2009	2410562		IFERC	FGTZ3	-		\$3,4100				
a)	FIXED SWAP		2426211		IFERC		170	100000	\$3,4100	20.04			
a!		5/1/2009	2432481		IFERC	FGTZ3	· .		\$3,4100			······································	
	· · · · · · · · · · · · · · · · · · ·		2436491		IFERC	FGYZ3	48	11,112,125.1	\$3,4100				
n)			2442968		IFERC	FGT23	8	160	\$3.4100				
al			2449557			FGT23	· .				-		
al		5/1/2009	2456656			FGTZ3	·	1	\$3,4100	777	`L		
n!			2462501			FGTZ3	e e	-	\$3,4100	1.11			
ol .			2465656			FGYZ3	ë "		\$3,4100	200	1.50		
at .			2474530		IFERG	FGTZ3	· .		\$3.4100				
51			2474645		FERC :		2		\$3.4100	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
s)					FERC	FGT23	ř.		\$3.4100	1.00			
sl			2483224			FGTZ3	ee ::	1	\$3,4100	5.7			
1		5/1/2009	2484997			FGTZ3			53.4100				
		5/1/2009				FGTZ3	· ·	4	\$3,4100	4%			
1 .						FGTZ3		12.73	\$3.4100		. 5		
1						FGTZ3			\$3,4100				
	description of the second					FGTZ3			\$3,4100				
il						ннлв			\$3,3300	- :			
=						HHUB			\$3.3300				
<u>'</u>						HHUB	1		\$3.3300				
						FGT23	- 8	1.0	\$3,4100				
			2504400			FGTZ3	·			· · ·			
	FIXED SWAP					FGT23			\$3,4100				
		5/1/2009				FGTZ3		-	\$3,4100				
	FIXED SWAP					HHUB			\$3,4100				
	FIXED SWAP					FGTZ3			Z3.3300	7-8			
						HHUB				~) ·		
									3.33				
						FGTZ3			\$3,4100				
						HHUB			\$3.3300				
						HHUS			\$3.3300				
total		11/2009	2581493	10/24/2008	FERC	HHUÐ			\$3,3300				
	QUVEIO N						i i						
						FGYZ1			53,2800				
						FGTZ2			53.3400				
			7712			FGTZ2	·		\$3,3400		-		
			7842			FGTZ3	-			_			
	PHYSICAL S					FGTZ3			\$3,4100				
btota)							-		\$3,4100				
otal													121

V = Transaction Tested

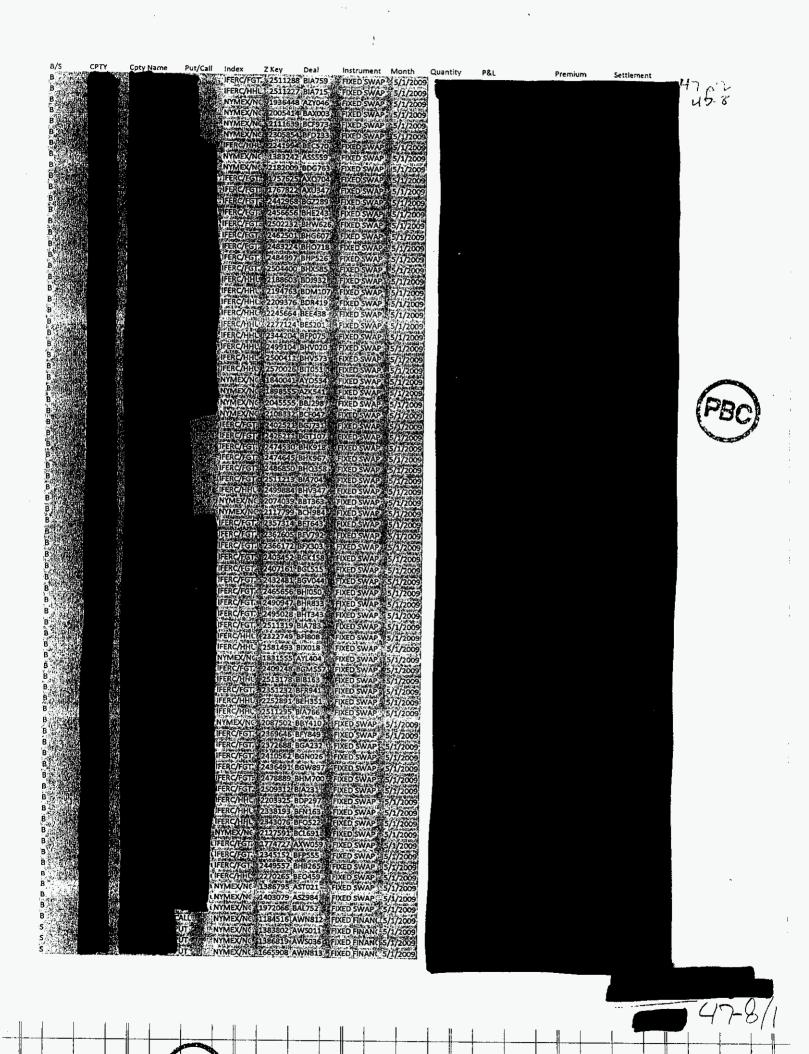


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Progress Energy Florida Transaction Details 12 Month Period Ending Aug. 15, 2009

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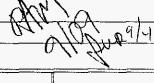
Docket # 090001-E



Progress Energy Florida Transaction Details



Ddcket # 090001-EI





Confirmations

212-412-4000

212-412-1819

Confirmation Number: Parent Number:



	Sw
To:	(Counterparty)

Swap Transaction Confirmation

From:

Fiorida Power Corporation d/b/a Progress Energy

Florida, Inc. (Company)

Contact:

Arnette Prescott

Phone:

919-546-2419

Fax:

919-546-3258

Re: Commodity Swap Transaction

The purpose of this Transaction Confirmation is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction"). This Confirmation constitutes a "Confirmation" as referred to in, and supplements, forms part of and is subject to, the ISDA Master Agreement between ₱lorida Power Corporation d/b/a Progress Energy Florida, Inc., dated 04/18/2005, as amended and supplemented from time to time (the "Master Agreement").

The definitions and provisions contained in the 2000 ISDA Definitions and the 1993 ISDA Commodity Derivative Definitions, as each may be amended, supplemented, replaced, updated, restated or modified from time to time (the "Definitions"), each as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Transaction Confirmation. In the event of any inconsistency between the provisions of this Confirmation and the Definitions, this Confirmation shall govern.

Trade Date:

Contact:

Phone:

Fax:

Commodity:

Total Quantity:

Effective Date:

Termination Date:

Fixed Price Payer:

Floating Price Payer:

Rounding:





Florida Power Corporation d/b/a Progress Energy Florida, Inc.

Calculation	Period(s)	Delivery Days		Frice	Floating Price	
From	To	MTWtFSsH	Quantity (MMBTU per DAY)	(USD per MMBT U)	Commodity Reference Price	Pricing Date

Broker:

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to Florida Power Corporation d/b/a Progress Energy Florida, Inc. via facsimile transmission at 919-546-3258. This Confirmation shall be conclusively deemed accurate and complete if not objected to within two (2) Business Days of your receipt of same.

Agreed and Accepted:

Florida Power Corporation d/b/a Progress Energy Florida, Inc.

Edward D. McCluskey

Sr Gas Trader

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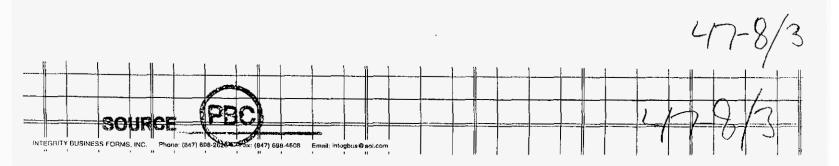
Name:

Title:

Page: 75

	(PBC)		1/40/6
INTEGRITY BUSINESS FORMS, INC. Phone	(847) 698-2626 Fax: (847) 698-4608	i I I I I	1191014

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Progress Energy Florida	Life of Trees 12
 Transaction Details	01,120161
12 Month Period Ending Aug. 15, 2009	
Docket # 090001-El	



Progress Energy Florida Hedging Report Data 12 Month Period Ending Aug. 15, 2009

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Docket # 090001-EI

	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
ancial	FIXED FINANCIAL OPTI		1184522 1565920	8/9/2005	NYMEX	NG NG	-74	2 Million Com	\$3.9490			
nancial	FIXED FINANCIAL OPTI	ON 7/1/2009	1383843	12/14/2005	NYMEX	NG	- 4	and the second second	\$3,9490 \$3,9490	1.75		
nancial nancial	FIXED FINANCIAL OPTI	7/1/2009 7/1/2009	1388823	8/9/2005	NYMEX	NG		# Charles	\$3,9490	-		
nancial	FIXED SWAP	7/1/2009	1363376	12/13/2005		NG NG	-	4	\$3.9490			
ancial	FIXED SWAP	7/1/2009	1403084	12/27/2005	NYMEX	NG		4 12 N 2	\$3,9490 \$3,9490	-	<u> </u>	
nancial nancial	FIXED SWAP	7/1/2009	1757629	5/31/2005	IFERC	FGTZ3	4	A. 1. 2.	\$4.1300	-		
ancial	FIXED SWAP	7/1/2009	1767824	8/30/2008 9/8/2006	IFERC	FGTZ3 FGTZ3		\$ 1 m	\$4.1300			
ancial	FIXED SWAP	7/1/2009	1774729	9/14/2006	IFERC	FGTZ3		A ALEXANDER	\$4,1300 \$4,1300			
ancia!	FIXED SWAP	7/1/2009	1795651	9/27/2008	IFERC	FGYZ3		9	\$4,1300	-	 	
ancial	FIXED SWAP	7/1/2009	1831559	10/17/2006	NYMEX	NG		to Williams	\$3.9490	1.77	· · · · · · · · · · · · · · · · · · ·	TA TO
ancial	FIXED SWAP	7/1/2009	1840043	12/15/2006	NYMEX	NG NG		\$. 57 - 43a ~ 5	\$3,9490			- 8 - ()
ancial	FIXED SWAP	7/1/2009	1936452	1/24/2007	NYMEX	NG I		e militario i Latin	\$3,9490 \$3,9490			1 1 1 1
ancial	FIXED SWAP	7/1/2009	1972070	2/23/2007	NYMEX	NG	.i.	G Charles	\$3,9490		, C. C.	100
ancial ancial	FIXED SWAP	7/1/2009	2005416	3/26/2007	NYMEX	NG		11. 3	\$3.9490		17/11	الست ا
ancial	FIXED SWAP	7/1/2009	2045559	4/20/2007 5/10/2007	NYMEX	NG NG		full to You have	\$3.9490	A STATE OF THE STA	6 1 3	1
ancia!	FIXED SWAP	7/1/2009	2087508	5/24/2007	NYMEX	NG	-	or marking and	\$3,9490		6.5	
ancial	FIXED SWAP	7/1/2009	2108340	6/12/2007	NYMEX	NG			\$3,9490 \$3,9490			
ncial ncial	FIXED SWAP	7/1/2009	2111541	6/15/2007	NYMEX	NG		3.1	\$3.9490		 	 -
ncial	FIXED SWAP	7/1/2009	2117801	8/22/2007 7/9/2007	NYMEX	NG I		4 (2)	\$3,9490	1.1		
ncial	FIXED SWAP	7/1/2009	2182017	8/28/2007	NYMEX	NG NG		na China na Gira da Sa birang Pagaran	\$3,9490 \$3,9490	· . \ -		
ncial	FIXED SWAP	7/1/2009	2188605	9/5/2007	IFERC	HHUB		07e v -61	\$3,9600			
ncial	FIXED SWAP	7/1/2009 7/1/2009	2194765	9/12/2007	IFERC	HHUB	_	Buckey	\$3,9600			
ncial	FIXED SWAP	7/1/2009	2203331 2209378	9/19/2007	IFERC	HHUB			\$3,9600			
ncial	FIXED SWAP	7/1/2009	2241997	10/15/2007	IFERC	HHUB		Section .	\$3.9600 \$3.9600			
incial	FIXED SWAP	7/1/2009	2245870	10/23/2007	IFERC	HHUB	4.	Party Service	\$3,9600			·····
ancial ancial	FIXED SWAP	7/1/2009	2252893	11/1/2007	IFERC	HHUB	A.	\$ CONTRACTOR	\$3,9600			
ncial	FIXED SWAP	7/1/2009	2277126	11/19/2007	IFERC	HHUB		4 1 4 2 1	\$3,9600			
ncial	FIXED SWAP	7/1/2009	2305858	1/10/2008	NYMEX	NG			\$3.9600 \$3.9490			
ncial	FIXED SWAP	7/1/2009	2322753	1/31/2008	IFERC	HHU8		Mar. 19 E	\$3.9600	11	 -	
ncial	FIXED SWAP	7/1/2009	2338195	2/14/2008	IFERC	HHUB	٠.	the second terms	\$3,9600	·		
incial	FIXED SWAP	7/1/2009	2343078	2/20/2008	IFERC	HHUB		, g. 1, 5	\$3.9600			
ncial)	FIXED SWAP	7/1/2009	2345154	2/25/2008	IFERC	FGTZ3	5	N 1995 HA 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$3.9600 \$4.1300	7 - 9		
ncial	FIXED SWAP	7/1/2009	2351234	3/4/2008	IFERC	FGTZ3		Sugar Sugar	\$4.1300		·	 -
ancial	FIXED SWAP	7/1/2009	2357316	3/7/2008	IFERC	FGTZ3		1 - The San San San	\$4,1300			
ncial	FIXED SWAP	7/1/2009	2358174	3/14/2008	IFERC	FGTZ3		enter betar in er Ten dien er er	\$4,1300			
ncial	FIXED SWAP	7/1/2009	2369651	3/27/2006	IFERC	FGYZ3 FGTZ3	·	- N. (2004)	\$4,1300 \$4,1300	1.00	 	
ancial	FIXED SWAP	7/1/2009	2372698	4/2/2006	IFERC	FGTZ3		4	\$4,1300	×.1		
ancial	FIXED SWAP	7/1/2009	2402527	4/17/2008	IFERC	FGTZ3		THE PARTY	\$4,1300	<u> </u>		
ancial	FIXED SWAP	7/1/2009	2407163	4/24/2008	IFERC	FGTZ3		Land Section	\$4,1300 \$4,1300		 	
incial	FIXED SWAP	7/1/2009	2409250	4/29/2008	IFERC	FGTZ3		26.1g. 1	\$4,1300	100		
ancial ancial	FIXED SWAP	7/1/2009	2410565	5/1/2008	IFERC	FGTZ3		. 72	\$4,1300		 	
incial	FIXED SWAP	7/1/2009	2426213 2432483	5/13/2008	IFERC	FGTZ3		16 1.00	\$4,1300			
ancial	FIXED SWAP	7/1/2009	2438494	5/28/2008	IFERC	FGTZ3		1 100 000 100 0000	\$4,1300 \$4,1300	-,7-3		
ancial	FIXED SWAP	7/1/2009	2437244	5/29/2008	IFERC	FGTZ3	2	4.74.742	\$4,1300	_	 	
ancial	FIXED SWAP	7/1/2009	2440010	6/3/2008,	IFERC	FGTZ3		110.00	\$4.1300	- 5	 	 i
incial Incial	FIXED SWAP	7/1/2009	2442970 2449559	6/8/2008	IFERC	FGTZ3	i.	They Nove	\$4.1300			
ncial	FIXED SWAP	7/1/2009	2456658	6/10/2008	IFERC	FGTZ3	2	A September	\$4,1300			
ncial	FIXED SWAP	7/1/2009	2452505	7/2/2008	IFERC	FGTZ3		10-00	\$4.1300 \$4.1300	~ :		
ncial	FIXED SWAP	7/1/2009	2464935	7/7/2008	IFERC	FGTZ3	;	22.30	\$4,1300			
ncial	FIXED SWAP	7/1/2009	2465658	7/8/2008	IFERC	FGTZ3		769859	\$4,1300	- T		[
ncial	FIXED SWAP	7/1/2009	2487450 2474534	7/17/2008	IFERC	FGTZ3		10/4.45	S4, 1300			
ncial	FIXED SWAP	7/1/2009	2474649			FGTZ3	. <u>P</u>	A MARKETA	\$4,1300			
incial	FIXED SWAP	7/1/2009	2478891	7/24/2008		FG1Z3	j di	Pare 1	\$4,1300			
ncial	FIXED SWAP	7/1/2009	2483226	7/30/2008	IFERC	FGTZ3		· · · · · · · · · · · · · · · · · · ·	\$4.1300			2
ncial	FIXED SWAP	7/1/2009	2485001 2486852	8/1/2008		FGTZ3		4 - 25 - 37	54,1300			· W
ncial	FIXED SWAP	7/1/2009	2490971	8/4/2008	IFERC	FGTZ3		\$700 and	\$4,1300 \$4,1300	·		
ncial	FIXED SWAP	7/1/2009	2495030	8/13/2008	FERC	FGTZ3		1, 10 %	\$4,1300 \$4,1300		WY.	#
ncial	FIXED SWAP	7/1/2009	2499106	8/20/2008	IFERC	BUHH		100	\$3.9600		1	
ncial ncial	FIXED SWAP	7/1/2009	2499888 2500415	8/21/2008		HHUB .	:	437 24.	\$3,9600			
ncial	FIXED SWAP	7/1/2009	2502234	8/25/2008	IFERC IFERC	HHUB FGT23		هر الاختراب و الرائي . د ما المراجع الرائي	\$3,9600 \$4,1300			
ncia!	FIXED SWAP	7/1/2009	2504402	8/28/2008		FGYZ3		100	\$4,1300			
ncial	FIXED SWAP	7/1/2009	2509315	9/2/2008	IFERC	FGTZ3		1.45	\$4,1300			
ncial ncial	FIXED SWAP	7/1/2009	2511215 2511229	9/3/2008	IFERC	FGTZ3		2.00	\$4,1300			
rcial	FIXED SWAP	7/1/2009	2511229	9/3/2008	IFERC	HHUB FGTZ3			\$3,9600 \$4,1300			
ncial	FIXED SWAP	7/1/2009	2511290	9/3/2008		FG723		1, 7, 1	\$4,1300			
ncial	FIXED SWAP	7/1/2009	2511305	9/3/2008	NYMEX	NG			\$3.9490			
ncial	FIXED SWAP	7/1/2009	2511307	9/3/2008		HHUB	Į.	1.0	\$3.9600			
ncial	FIXED SWAP	7/1/2009	2511321 2513182	9/3/2008		FGTZ3 HHUB		77 5	\$4,1300			
cial	FIXED SWAP	7/1/2009	2513204	9/4/2008		FGTZ3			\$3,9600 \$4,1300			
ncia!	FIXED SWAP	7/1/2009	2570030	10/7/2008	IFERC	HHUB			\$3,9600			
ncial	FIXED SWAP	7/1/2009	2581498	10/24/2008		HHUB			\$3.9600			
Subtotal rical	PHYSICAL	2/1/2000	27200	PIAPORC	COT	FOTT						
sical	PHYSICAL	7/1/2009	27396	6/4/2003		FGTZ1 FGTZ2		-	53.9200			
ical	PHYSICAL	7/1/2009	27714	6/4/2003		FGTZ2			\$3.9800			
	PHYSICAL	7/1/2009	27844	6/4/2003		FGTZ3			\$4,1300			
	PHYSICAL.	7/1/2009	27970	8/4/2003	FGT	FGTZ3			54,1300			
sical												
		+						<u>_</u>				4 2 4

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Progress Energy Florida

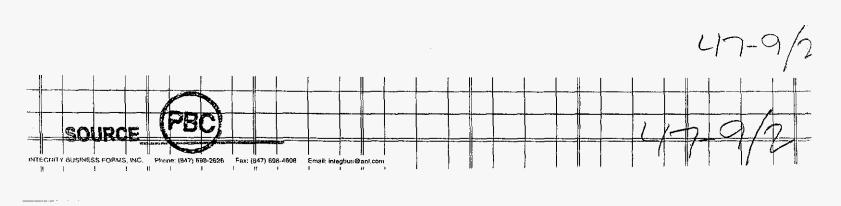
Transaction Details

12 Month Period Ending Aug. 15, 2009

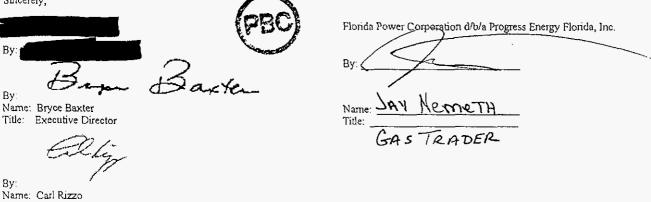
Docket # 090001-EI

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2511290 BIA761 FIXED SWA 7/1/2009
2511229 BIA717 FIXED SWA 7/1/2009
20 1936452 AZYOSB FIXED SWA 7/1/2009 Index IFERC/FGT FIXED SWA FIXED SWA 7 FIXED SWA 7 FIXED SWA 7 FIXED SWA 7 FIXED FINA FIXED SWAY FIXED SWA FIXED SW/7 0 2483276 BHO720 FIXED SW: 7/1/2005 0 2485001 BHP527 FIXED SW: 7/1/2006 0 2485001 BHP527 FIXED SW: 7/1/2006 0 2504402 BHX587 FIXED SW: 7/1/2006 0 2188605 BD934 FIXED SW: 7/1/2006 0 2194765 BDM109 FIXED SW: 7/1/2006 FIXED SWA 7/ FIXED SWA FIXED SWA FIXED SWA FIXED SWA FIXED SWA 7/ FIXED SWA 7/ FIXED SWA 7/ FIXED SWA 7/ FIXED SW# 7 FIXED SW# 7 FIXED SW# 7 FIXED SW# 7 FIXED SWA FIXED SWA FIXED SWA FIXED SWA FIXED SW: 7/1/2009
FIXED SW: 7/1/2009 0 225784 DFR943
0 2257893 BEF333
0 25781307 BEF333
0 2577506 BEF413
0 162093 AW273
10 2369651 BFF853
10 2372698 BGW33
10 2372698 BGW33
0 7410565 BGW25
0 243649 BGW900
0 172478891 BHM7707
8 0 2509315 BM234 4 FIXED SWF 7 FIXED SWA 77 FIXED SWA 77 FIXED SWA 77 FIXED SWA 77 0 7436494 BGW900 FIXED SW7 7/1/2009
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0 0 2509315 BM234 FIXED SW7 7/1/2009
0 0 2383195 BFN165 FIXED SW7 7/1/2009
0 0 243078 BF0524 FIXED SW7 7/1/2009
0 0 11/7595 BGL695 FIXED SW7 7/1/2009
0 0 11/7595 BGL695 FIXED SW7 7/1/2009
0 0 140959 BH9257 FIXED SW7 7/1/2009
0 0 2449559 BH9257 FIXED SW7 7/1/2009
0 0 1409084 ASS986 FIXED SW7 7/1/2009
0 1972070 BAL759 FIXED FINA 7/1/2009
0 1986823 BMQ043 FIXED FINA 7/1/2009 47-4

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 Transaction Details	0/10/2019
 12 Month Period Ending Aug. 15, 2009	3//0
Docket # 090001-E1	



Progress Energy Florida Transaction Details 12 Month Period Ending Aug. 15, 2009 Docket # 090001-E1 Date: 2/29/2008 Time: 11:42 AM To: Documentation Department @ 919195463258 20 3-719-5003 (GAS) Page: 002-002 234515/ Deal No. Acting as agent for 677 Washington B Stamford, CT 06901 Phone: (203) 719-3000 Fax: (203) 719-5091 CONFIRMATION - SWAP To: Florida Power Corporation d/b/a Progress Energy Florida, Inc. Date: Attention: Document Department "Party A") Fax No.: (713) 646-8420 The purpose of this facsimile is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the Transaction"). This facsimile supplements, forms part of, is subject to and constitutes a "Confirmation" under the ISDA Master Agreement dated as of November 3, 2004, as amended and supplemented from time to time (the "Agreement"). All provisions contained in the Agreement govern this Confirmation except as expressly modified below. The terms of the particular Transaction to which this Confirmation relates are as follows: Transaction: Commodity Swap Trade Date: Commodity: Natural Gas Commodity Unit: MMBtu (One Million British Thermal Units) Effective Date: | Termination Date: Notional Quantity per Calculation Period: multiplied by the number of days in the relevant Calculation Period Calculation Period(s): Each calendar month beginning with Payment Date(s): The fifth (5th) Business Day succeeding the last Pricing Date for the applicable Calculation Period Party B pays Fixed Price: US Dollars Party A pays Floating Price: The Florida Gas Transmission Co. - Zone 3 Index price for delivery during the applicable Calculation Period in the "Prices of Spot Gas Delivered to Pipelines" section located in the first issue of Inside F.E.R.C.'s Gas Market Report published during the applicable Calculation Period For the purposes of the calculations of the Floating Price(s), all numbers shall be rounded as follows: Floating Price(s) relating to commodities quoted in (i) gallons shall be rounded to five places, (ii) MMBtu's shall be rounded to four places, (iii) barrels shall be rounded to three places and (iv) gigatories shall be rounded to four places. If the number after the final number is five (5) or greater then the final number shall be increased by one (1), and if the number after the final number is less than five (5) then the final number shall remain unchanged. If this Confirmation correctly sets forth the terms of the Transaction that we have entered into, please promptly confirm in a reply to us by signing below and sending this Confirmation (or a copy hereof) to us (or notifying us of any bona fide error that would require revision in order to accurately reflect our agreement on the Transaction) by facsimile transmission within two Business Days after your receipt of this Confirmation. If you fail to so reply within such time period, the terms hereof will constitute binding and conclusive evidence of the Transaction. We look forward to receiving your prompt reply. Sincerely, Florida Power Corporation d/b/a Progress Energy Florida, Inc. Ву



Title: Director

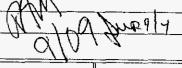
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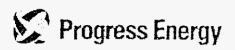
INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-4608 Email: integbus@aol.com

Progress Energy Florida Transaction Details

12 Month Period Ending Aug. 15, 2009

Docket # 090001-E1





CONFIRMATIONS

203-719-3000

203-719-5091

Confirmation Number Parent Number:

Swap Transaction Confirmation To:

(Counterparty)

From:

Florida Power Corporation d/b/a Progress Energy

Florida, Inc. (Company)

Contact: Phone:

Arnette Prescott 919-546-2419

Fax:

919-546-3258

Re: Commodity Swap Transaction

The purpose of this Transaction Confirmation is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction"). This Confirmation constitutes a "Confirmation" as referred to in, and supplements, forms part of and is subject to, the ISDA Master Agreement between and Florida Power Corporation d/b/a Progress Energy Florida, Inc., dated 11/03/2004, as amended and supplemented from time to time (the "Master Agreement").

The definitions and provisions contained in the 2000 ISDA Definitions and the 1993 ISDA Commodity Derivative Definitions, as each may be amended, supplemented, replaced, updated, restated or modified from time to time (the "Definitions"), each as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Transaction Confirmation. In the event of any inconsistency between the provisions of this Confirmation and the Definitions, this Confirmation shall govern.

Trade Date:

Contact:

Phone:

Fax:

Commodity:

Total Quantity:

Effective Date:

Termination Date:

Fixed Price Payer:

Floating Price Payer:

Rounding:



Florida Power Corporation d/b/a Progress Energy Florida, Inc.

Calculation		Delivery Days	Notional	Frice	Floating Price	
From	To	MTWtFSsH	Quantity (MMBTU per DAY)	(USD per MMBT U)	Commodity Reference Price	Pricing Date

Broker:

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to Florida Power Corporation d/b/a Progress Energy Florida, Inc. via facsimile transmission at 919-546-3258. This Confirmation shall be conclusively deemed accurate and complete if not objected to within two (2) Business Days of your receipt of same.

Agreed and Accepted:

Florida Power Corporation d/b/a Progress Energy Florida, Inc. (Company)

Edward D. McCluskey

Sr Gas Trader

Name

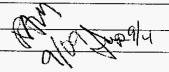
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Page: 12

Progress Energy Florida Hedging Report Data

12 Month Period Ending Aug. 15, 2009 Docket # 090001-EI



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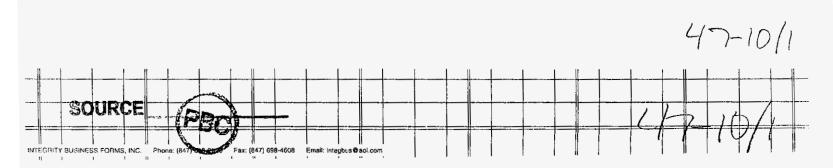
	Physical	Instrument	Month	7.0	A t			-	Fig. 400	ISSUE S		Actual Manhar	
	Financial	Manufert	Wonth	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$IMMBtu)	FERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual Monthly Burn (Generation & Tolling)	Burns
	Financial	FIXED FINANCIAL OPTION	9/1/2008	1173823		NYMEX	NG			\$8.3940		TOURAIL	Hedner
	Financial Financial	FIXED FINANCIAL OPTION FIXED FINANCIAL OPTION	9/1/2008	1865865 1184506		NYMEX	NG			\$8.3940			
	Financial	FIXED FINANCIAL OPTION	9/1/2008	1665870		NYMEX	NG NG			\$8.3940			
_	Financial Financial	FIXED FINANCIAL OPTION FIXED FINANCIAL OPTION	9/1/2008	1244850		NYMEX	NG		î	\$8.3940 \$8.3940	7	 	
	Financial	FIXED FINANCIAL OPTION	9/1/2008	1383056	-	NYMEX	NG NG	ļ		\$8,3940			
	Financial Financial	FIXED SWAP	9/1/2008	1120012		IFERC	FGTZ3			\$8.3940 \$8.6100			
Ì	Financial	FIXED SWAP	9/1/2008	1244894 1383016		NYMEX	NG			\$8.394D			
Į	Financial	FIXED SWAP	9/1/2008	1403061		NYMEX	NG NG		-	\$8,3940			
ŀ	Financial Financial	FIXED SWAP	9/1/2008	1626234		NYMEX	NG			\$8.3940 \$8.3940			
Ĺ	Financial	FIXED SWAP	9/1/2008	1732968 1757319		IFERC IFERC	FGTZ3			\$8,6100		 	
	inancial	FIXED SWAP	9/1/2008	1757610		IFERC	FGTZ3 FGTZ3			\$8.6100 \$8.6100			
	inancial inancial	FIXED SWAP	9/1/2008	1774717		IFERC	FGTZ3			\$8 6100	- 1		
[inancial	FIXED SWAP	9/1/2008	1812216		IFERC	FGTZ3		-	\$8,6100			
	inancial inancial	FIXED SWAP	9/1/2006	1813247		IFERC	FGTZ3		-	\$8 6100 \$8 6100			
	inancia	FIXED SWAP	9/1/2008	1819186		IFERC	FGTZ3			\$8.6100			
9	inancial	FIXED SWAP	9/1/2008	1953002		NYMEX	NG NG		-	\$8.3940			
12	inancial inancial	FIXED SWAP	9/1/2008 9/1/2008	1988930		IFERC	HHUB			\$8.3940 \$8.4000			
Ē	inancial	FIXED SWAP	9/1/2008	2005441	-	IFERC IFERC	HHUB			\$8 4000			
1	inancial	FIXED SWAP	9/1/2008	2045547		IFERC	HHUB			\$8.4000 \$8.4000			
1	inancial	FIXED SWAP	9/1/2008	2054403		IFERC	HHUB			\$8.4000			
-	inancial	FIXED SWAP	9/1/2008	2070903 2083069		IFERC IFERC	HHUB			\$8 4000			
	inancial	FIXED SWAP	9/1/2008	2083085		IFERC	HHUB			\$8.4000 \$8.4000			
	inancial inancial	FIXED SWAP	9/1/2008	2084507 2087495		IFERC	HHUB			\$8,4000			
F	inancial	FIXED SWAP	9/1/2008	2087495		IFERC NYMEX	FGT23 NG			58.6100			
	inancial inancial	FIXED SWAP	9/1/2008	2091705		IFERC	FGTZ3			\$8,3940 \$8,6100			
	inancial	FIXED SWAP	9/1/2008	2092548 2096012	_	IFERC	FGTZ3			\$8.8100	***		
	inancial	FIXED SWAP	9/1/2008	2100257	_	IFERC IFERC	FGTZ3 HHUB			\$8,6100		7	
	inancial inancial	FIXED SWAP	9/1/2008	2111508		IFERC	HHUB		H	\$8.4000 \$6.4000	_		
	inancial	FIXED SWAP	9/1/2008	2120899 2128433	~	IFERC	HHUB			\$6,4000	·		
	inancial	FIXED SWAP	9/1/2006	2131331	- J	IFERC IFERC	HHUB		-	\$8 4000			
	inancial inancial	FIXED SWAP	9/1/2008	2182007		IFERC	HHU8			\$8.4000 \$8.4000			
-	inancial	FIXED SWAP	9/1/2008	2189529 2191684		IFERC	FGTZ3			\$8,6100			·
	inancial	FIXED SWAP	9/1/2008	2194759		IFERC	FGTZ3 FGTZ3		!	\$8,6100			
	nancial nancial	FIXED SWAP	9/1/2008 9/1/2008	2203313		IFERC	FGTZ3			\$8 6100 \$8 6100			
-	nancial		9/1/2008	2243462 2245662		IFERC IFERC	HHUB			\$8.4000			
	nancial	FIXED SWAP	9/1/2008	2248935		IFERC	HHUB FGTZ3	•	3 —1334	\$8 4000 \$8 6100			
	nancial nancial	FIXED SWAP	9/1/2008	2261211	-	IFERC	FG1Z3		i	\$8 6100			
	nancial	FIXED SWAP	9/1/2008	2270224 2271238	-	IFERC IFERC	FGTZ3			\$8.6100			
	nancial	FIXED SWAP	9/1/2008	2301768		IFERC	FGTZ3 FGTZ3			\$8,6100 \$8,6100			
	nancial nancial	FIXED SWAP	9/1/2008	2304209 2305851	_	IFERC	FGTZ3			\$8.6100	···		
F	nancial		9/1/2008	2323656		IFERC NYMEX	FGTZ3 NG			\$8.6100			
_	nancial	FIXED SWAP	9/1/2008	2334848		NYMEX	NG		-	\$8.3940 \$8.3940			
	nancial	FIXED SWAP	9/1/2008 9/1/2008	2342892 2344202		NYMEX	NG			\$8.3940		····	
	nancial	FIXED SWAP	9/1/2008	2345228	-	NYMEX IFERC	NG FGTZ3			\$8.3940			
	nancial nancial		9/1/2008 9/1/2008	2346589		IFERC	FGTZ3			\$8.6100 \$8.6100	····		
	nancial	FIXED SWAP	9/1/2008	2351231 2357313	-	IFERC IFERC	HHUB			\$8.4000		- California	
_	nancia!	FIXED SWAP	9/1/2008	2366767		IFERC	HHUB			\$8.4000 \$8.4000			
			9/1/2008	2389644	-	IFERC	HHUB			\$6,4000		A Company	
E	nancial	FIXED SWAP	9/1/2008	2372688 2402516		IFERC IFERC	HHUB			\$8.4000			P
	nancial	FIXED SWAP	9/1/2008	2403442		IFERC	FGTZ3			\$8.4000			
			9/1/2008	2406573		NYMEX	NG			\$8.3940		S. C.	
Fir	ancial	FIXED SWAP	9/1/2008	2407153 2409243		NYMEX IFERC	NG FGTZ3			\$8.3940			
		FIXED SWAP	9/1/2008	2410557		NYMEX	NG NG			\$8.6100 \$8.3940			
			9/1/2008	2425582 2438944		NYMEX	NG			\$8.3940			
Fir	ancial	FIXED SWAP	9/1/2008	2438944		NYMEX	NG FGT23			\$6,3940			
			9/1/2008	2454572		NYMEX	NG			\$8.5100 \$8.3940			
Fin	ancial	FIXED SWAP	9/1/2008 9/1/2008	2462619 2465625		NYMEX	NG NG			\$8 3940			
	ancial	FIXED SWAP	71/2008	2486932		NYMEX	NG NG			\$8.3940 \$8.3940			
			9/1/2008 9/1/2008	2469716		NYMEX	NG			\$8.3940	-		
Fin	aucis	FIXED SWAP	/1/2008	2474692 2477259		NYMEX	NG NG			\$8.3940			
		FIXED SWAP	/1/2008	2478944		NYMEX	NG			\$8.3940 \$8.3940			
			/1/2008 /1/2008	2478957 2495018		NYMEX	NG			\$6.3940			
Fin	anciai I	FIXED SWAP	/1/2006	2499018		NYMEX	NG NG			\$8.3940			
			/1/2008	2500397		NYMEX	NG			\$8.3940 \$8.3940			
F#1	inciar i	IXED SWAP	/1/2008	2502475		IFERC	FGT23		f	\$8,6100	-		
Phy	sical [PHYSICAL 9	/1/2008	1099411		GULFST	GLFMSA						
Phy	sical (/1/2008	27382		FGT	FGTZ1			\$8.5100 \$8.3500			
Phy	sical F		/1/2008	27511 27701		FGT FG1	FGTZ2			\$8,4100			
Phy	sical F	HYSICAL 9	/1/2008	27826		FGT	FGTZ2 FGTZ3			\$8,4100 \$8,6100			
Phy	and an F	HYSICAL 9	/1/200a	27951		FGT	FGTZ3			\$8.5100			
						- 1							

= Transaction Tested 47-10 Progress Energy Florida

Transaction Details

12 Month Period Ending Aug. 15, 2009

Docket # 090001-EI



		Progress Energy Florida	0 MM	
		— Transaction Details——	2000 RV 1000 00 1 1 1	
	12 Mc	onth Period Ending Aug. 15, Docket # 090001-E	2009	
I		Docket # 050001-151		
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		1	70	
			Time Stamp Turret # 1026	-
		Gas Trading & Logistics	\$	
		Trade Ticket		
		Proprietary & Confidential	+	
Business Unit:	CP&L Physical	□ CP&L Financial □ FPC	Physical FPC Financial	
			, nyolodi — B 11 O i mandai	
Month: 1/08 - 12/0	20 Begir	nning Date:	Ending Date:	
Transaction Direction:	□ Purchase	™ Sale	/	
Counterparty:)av
	_/_E (:	G FORGE		- J
	_ Price: \$	1	P 🗆 Trigger 🖫 Fixed 🗆 Index	
Pipeline:	NEX	Pipeline Area:		
Meter/Pool:		Contract #:		
Priority:	□ Firm	□ Interruptible		
Type of Transport:		·		
	Primary Fir	rm	□ Interruptible	
.≺éason for Initiation:	□ Hedge (Ph	ysical) Other (Physical) But the second control of the second	ote: Transactions that are identified as hedges a done so for accounting and tax purposes.	
	m / 1 - 1 / m		,	
	দ্ৰ Hedge (Fir	iancial) U Other (Finalicial)		
AQW599	e Heage (Fir	iandar) Delet (Financial)		
AQW599 UPS(61#	(DS:Gf#)	DUNS (BAID)	Volume Del Point	
UPS(C(#	(DS Cf#)	DUNS (BAID)	Volume Del Point	
UPSICI# 1244782 /	DS:Cf#16 1244844 244846		pel Pöint	
1244782 1244834 1244836	(DS(GF#) 1244844 244846 244848	1244855	Volume Del Point	
1244782 1244834 1244836 1244838	DSGE### 1244844 244846 244850	1244855	Volume Del Point	
1244782 1244834 1244836 1244838	(DS(GF#) 1244844 244846 244848	1244855	Volume ** ** ** ** ** ** ** ** ** ** ** ** **	
1244782 1244834 1244836 1244838	DSGE### 1244844 244846 244850	1244855	Pel Point	
UPSICH* 1244782 1244836 1244838 1244842 Comments	DSIGI#1 1244844 244846 244850 244852	1244858 1244858		
UPSICH* 1244782 1244836 1244838 1244842 Comments	DSIGI#1 1244844 244846 244850 244852	1244858 1244858		anits:
UPSICH* 1244782 1244836 1244838 1244842 Comments	DSIGI#1 1244844 244846 244850 244852	1244855		
UPSICH* 1244782 1244836 1244838 1244842 Comments	DSIGI#1 1244844 244846 244850 244852	1244858 1244858		
1244782 1244834 1244836 1244838 1244842 Comments SELL B LAST DAY	DSGH 1244844 244848 244850 244852 ANK OB SETTKE	DUNS/BAID! 1244858 1244858 = MONTREAL 1 PER DAY S	A CAL OF PUT	
### UPSICH# 1244782 1244834 1244838 1244842 1244842 1244842 1244842 1244842 1244842 1244842 1244842 12484	DSCEH 1244844 244846 244850 244852 44852 ANK OB SETTIE	DUNS/BAID! 1244858 1244858 = MONTREAL 1 PER DAY 5 ZaiNet Z Key #	A CAL OF PUT	
1244782 1244834 1244836 1244838 1244842 Comments SELL B LAST DAY	DSCEH 1244844 244846 244850 244852 44852 ANK OB SETTIE	DUNS (BAID) 1244858 1244858 MONTREAC 1 PER DAY 5 ZaiNet Z Key #	A CAL OF PUT	
### UPSICE# 1244782 1244836 1244838 1244842 1244842 1244842 1244842 1244842 1244842 1244842 1244842 12484	DSCEH 1244844 244846 244850 244852 44852 ANK OB SETTIE	DUNS (BAID) 1244858 1244858 MONTREAC 1 PER DAY 5 ZaiNet Z Key #	A CAL OF PUT	
### UPSICH# 1244782 1244834 1244838 1244842 1244842 1244842 1244842 1244842 1244842 1244842 1244842 12484	DSCEH 1244844 244846 244850 244852 44852 ANK OB SETTIE	DUNS/BAID! 1244858 1244858 = MONTREAL 1 PER DAY 5 ZaiNet Z Key #	A CAL OF PUT	
### 1244782 1244834 1244838 1244838 1244842 1244842 1244842 1244842 1244842 1244842 1244842 1244842 12484	DSCEH 1244844 244846 244850 244852 44852 ANK OB SETTIE	DUNS (BAID) 1244858 1244858 E MONTREAC 1 PER DAY & ZaiNet Z Key # Pipeline ZaiNet Chy S	A CAL OF PUT	Office
### UPSICI# 1244782 1244834 1244838 1244842 1244842 1244842 1244842 1244842 1244842 1244842 1244842 12457 12577 12577 12577 12577 12577 12577 12577 12577 12577 12577 12577 12577 12577 12577 12577 12577 12	DSIGIH 1244844 244848 244850 244852 ANK OB SETTIE	DUNS (BAID) 1244858 1244858 E MONTREAC 1 PER DAY & ZaiNet Z Key # Pipeline ZaiNet Chy S	Trader Orange: Mid GAOT Trade Total 1.5c. Revises (DS	5,18.2095) 5,18.2095)
### 12 44 78 2	DSIGIH 1244844 244848 244850 244852 ANK OB SETTIE	DUNS (BAID) 1244858 1244858 E MONTREAC 1 PER DAY & ZaiNet Z Key # Pipeline ZaiNet Chy S	A CAL OR PUT Trader Orange: Mid 0	ز./ ر (5,18,2095
### ### ##############################	DSIGIH 1244844 244848 244850 244852 ANK OB SETTIE	DUNS (BAID) 1244858 1244858 E MONTREAC 1 PER DAY & ZaiNet Z Key # Pipeline ZaiNet Chy S	Trader Orange: Mid GAOT Trade Total 1.5c. Revises (DS	ز./ ر (5,18,2095
### 12 44 78 2	DSIGIH 1244844 244848 244850 244852 ANK OB SETTIE	DUNS (BAID) 1244858 1244858 E MONTREAC 1 PER DAY & ZaiNet Z Key # Pipeline ZaiNet Chy S	Trader Orange: Mid GAOT Trade Total 1.5c. Revises (DS	ا۔/ بر (5,18,2095

Progress Energy Florida

Hedging Report Data

12 Month Period Ending Aug. 15, 2009

Docket # 090001-E1

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PEF Gas Hedging Status 2008

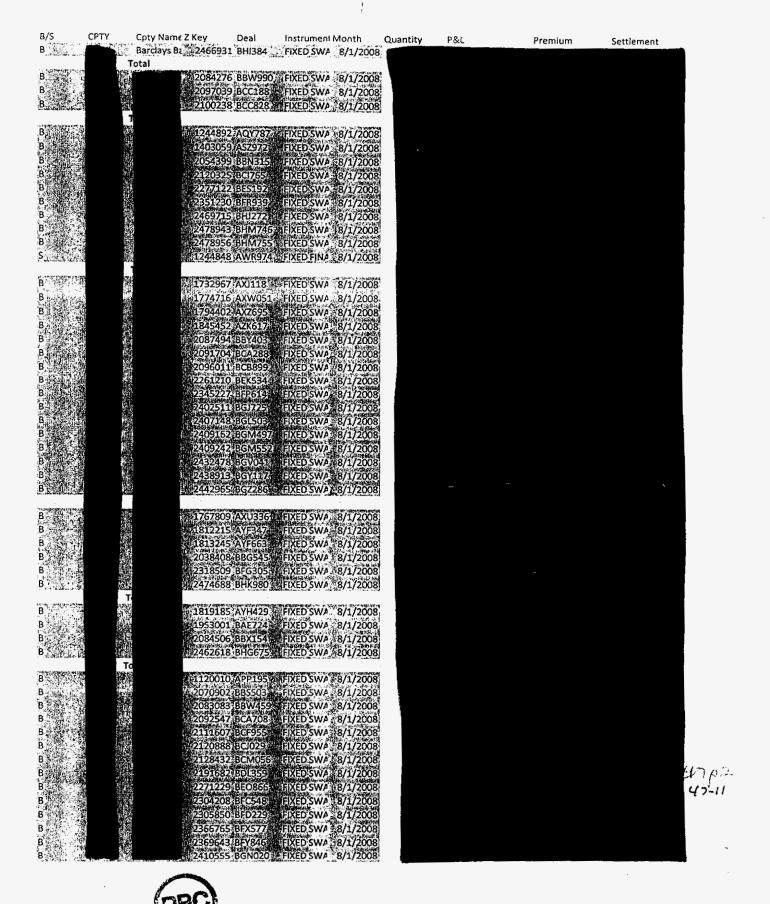
	Physical/								······································				
	Financial	Instrument	Month	2 Key	Counterparty	Market	Location	Volu	me Fixed Price (\$8/M8tu)	IFERC Settlement	Savings/Cost on	Actual Monthly Burn	
	Financial Financial	FIXED FINANCIAL OPTION		1173785		NYMEX	NG		(S14314(3)(1))	(\$KKMBtu)	Hedge	(Generation & Yolling)	Surns Hadaed
ŀ	Financial Financial	FIXED FINANCIAL OPTION FIXED FINANCIAL OPTION		1665855		NYMEX	NG		4	\$9.2170 \$9.2170			
- 1	Financial	FIXED FINANCIAL OPTION	8/1/2008	1184504 1655860		NYMEX	NG			\$9,2170		 	
- 1	Financial	FIXED FINANCIAL OPTION	8/1/2008	1244848		NYMEX	NG NG		-	\$9.2170			
	Financial Financial	FIXED FINANCIAL OPTION FIXED FINANCIAL OPTION		1298298		NYMEX	NG			\$9.2170 \$9.2170			
- 1	Financial	FIXED SWAP	8/1/2008	1383054 1120010	╫	NYMEX	NG			\$9,2170		 	<u> </u>
	Financial	FIXED SWAP	8/1/2008	1244892		IFERC	FGTZ3 NG			\$9 7600			
	Financial Financial	FIXED SWAP	8/1/2008	1330996	_	NYMEX	FGTZ3	-		\$9.2170			<u> </u>
ŀ	Financial	FIXED SWAP	8/1/2008	1383014		IFERC	NG			\$9.7600 59.2170	-		
	Financial	FIXED SWAP	8/1/2008	1403059 1626232	} -	NYMEX	NG			\$9,2170	_		
ŀ	Financial	FIXED SWAP	8/1/2008	1732967		NYMEX	NG FGTZ3			\$9.2170			
ř	Financial Financial	FIXED SWAP	8/1/2008	1757318		IFERC	FGT23			\$9.7600 \$9.7600	-		
ľ	Financial	FIXED SWAP	8/1/2008 8/1/2008	1767809 1774716	-	IFERC	FGTZ3			\$9.7600			
	Financial	FIXED SWAP	8/1/2008	1794402		IFERC IFERC	FGTZ3			\$9.7600			
-	Financial Financial	FIXED SWAP	8/1/2008	1812215		IFERC	FGT23	-		\$9.7600 \$9.7600			
	Financial	FIXED SWAP	8/1/2008 5/1/2008	1813245		IFERC	FGTZ3			\$9.7600	-		
	Financial	FIXED SWAP	8/1/2008	1819185 1845452	-	IFERC	FGTZ3			\$9,7600			
- 1	Financial	FIXED SWAP	8/1/2008	1936443	_	NYMEX	NG NG			\$9.2170			
ľ	Financial Financial	FIXED SWAP	8/1/2008	1953001		NYMEX	NG			\$9.2170 \$9.2170	_		
	inancial	FIXED SWAP	8/1/2008	1988929 2005440		NYMEX	HHUB			\$9.2300	~-		
	inancial	FIXED SWAP	8/1/2008	2038408		IFERC IFERC	HHUB			59.2300			
	inancial inancial	FIXED SWAP	8/1/2008	2045546		FERC	HHUB			\$9.2300 \$9.2300			
	inancial	FIXED SWAP	8/1/2008	2054399		IFERC	HHUB			\$9,2300	-		
[inancial	FIXED SWAP	8/1/2008	2070902		IFERC	HHUB			\$9.2300			
-	inancial	FIXED SWAP	8/1/2008	2083083		IFERC	HHUB HHUB			\$9.2300			
	inancial	FIXED SWAP	8/1/2008 8/1/2008	2084276		IFÉRC	HHUS			\$9,2300 \$9,2300			
F	inancial	FIXED SWAP	8/1/2008	2084506 2087494		IFERC	HHUB			\$9.2300			
	inancial	FIXED SWAP	8/1/2008	2088401		IFERC	FGTZ3 NG			\$9.7500			
	inancial inancial	FIXED SWAP	8/1/2008	2091704		NYMEX	FGT23			\$9.2170 \$9.7600			
	nancial	FIXED SWAP	8/1/2008	2092547	_	FERC	FGTZ3			\$9.760D			
-	inancial	FIXED SWAP	6/1/2006	2097039	- H	IFERC	FGTZ3 NG			\$9.7600			
	inancial inancial	FIXED SWAP	8/1/2008	2100238		NYMEX	HHUB		 	\$9.2170 \$9.2300			
	nancial	FIXED SWAP	8/1/2008	2109745		FERC	NG			\$9.2170	- 		
	inancial	FIXED SWAP	8/1/200B	2117787	- 	NYMEX IFERC	HHUB NG			\$9.2300	1		
	inancial inancial	FIXED SWAP	8/1/2008	2120325		NYMEX	HHUB			\$9.2170			
	inancial	FIXED SWAP	8/1/2008	2120888	_	IFERC	ннив			\$9.2300 \$9.2300	_		
	inancial	FIXED SWAP	8/1/2008	2128432 2131323	-	IFERC	HHUB			\$9.2300	<u>-</u>		
	inencial	FIXED SWAP	8/1/2008	2182006		IFERC IFERC	HHUB		\vdash	59.2300			
	inancial inancial	FIXED SWAP	8/1/2008	2189528		IFERC	FGTZ3			\$9,2300 \$9,7600	-		
	nancial	FIXED SWAP	8/1/2008	2191682	_	IFERC	FGTZ3		i i i i i i i i i i i i i i i i i i i	\$9,7600 년 개	+		
	nancial	FIXED SWAP	8/1/2008	2194758		IFERC	FGTZ3			\$9.7600	- 		
<u>[5]</u>	nancial	FIXED SWAP	8/1/2008	2243460	- H	IFERC IFERC	FGTZ3 HHUB		- 1	\$9.7600			
	nancial nancial	FIXED SWAP	8/1/2008	2245661		IFERC	HHUB			\$9.2300 \$9.2300			
	nanciai	FIXED SWAP	8/1/2008 8/1/2008	2248934		IFERC	FGTZ3			\$9.7500	+-		
F	nancial	FIXED SWAP	8/1/2008	2252872 2261210		IFERC IFERC	FGTZ3 FGTZ3			\$9,7500	1		
		FIXED SWAP	8/1/2008	2270223		IFERC	FGTZ3		H:	\$9.7600			
	nancial	FIXED SWAP	8/1/2008	2271229		IFERC	FGTZ3		+	\$9.7600 \$9.7600	 		
	nancial	FIXED SWAP	8/1/2008	2274060 2277122	-	IFERC	HHUB		11	\$9.2300	<u> </u>		
		FIXED SWAP	8/1/2008	2301767		FERC	HHU9 FGTZ3		+	\$9.2300			
	nancial nancial	FIXED SWAP	8/1/2008	2304208		IFERC	FGTZ3			\$9.7600 \$9.7600			
Fir	nancial	FIXED SWAP	8/1/2008 8/1/2008	2305850		IFERC	FGTZ3			\$9.7600			
Fig	nancial	FIXED SWAP	8/1/2008	2323655	<u> </u>	IFERC IFERC	FGTZ3 NG			\$9.7600			
Fi	nancial	FIXED SWAP	B/1/2008	2334847		NYMEX	NG			\$9.2170 \$9.2170			
	ancial	FIXED SWAP	8/1/2008 8/1/2008	2342891 2344201		NYMEX	NG			\$9.2170	-		
	rancial	FIXED SWAP	8/1/2008	2345227		NYMEX	NG FGTZ3			\$9.2170			
		FIXED SWAP	8/1/2008 8/1/2008	2346587		IFERC	FGTZ3		-	\$9.7600 \$9.7600			
			8/1/2008 8/1/2008	2351230		IFERC.	HHUB			\$9.2300			
Fin	18ncial	FIXED SWAP	8/1/2008	235/312	·	IFERC IFERC	HHUB		i i	\$9.2300			
			6/1/2008	2369643		IFERC	HHUB		-	\$9.2300 \$9.2300	1		
			8/1/2008 8/1/2008	2372685 2402511		IFERC	HHUB		Į į	\$9,2300			
Fin	ancial	FIXED SWAP	8/1/2008	2402511		IFERC IFERC	HHU8 FGTZ3			\$9.2300			
		FIXED SWAP	8/1/2008	2405609		#ERC	FGTZ3			\$9.7600 \$9.7600			
			8/1/2008 8/1/2008	2407148		IFERC	FGT23		 	\$9.7600			
			8/1/2008	2408864 2409162		IFERC	FGTZ3		II II	59,7600			
Fin	ancial	FIXED SWAP	8/1/2006	2409242		IFERC IFERC	FGTZ3 FGTZ3		#	\$9.7600			
			8/1/2008	2410555		IFERC	FGTZ3			\$9.7600 \$9.7600			
			8/1/2008 1/1/2008	2423343		IFERC	FGTZ3			\$9.7600 \$9.7600			
			M1/2008 8/1/2008	2425581 2428971		IFERC ISERC	FGTZ3			59 7600			
Fin	ancial	FIXEO SWAP	8/1/2008	2420971		IFERC	FGTZ3			\$9,7600			
	ancial ancial	FIXED SWAP	1/2008	2438913		IFERC	FGTZ3			\$9.7600			
Fire	ancial I		V1/2008	2442965 2454571		FERC	FGT23			\$9.7600			
						IFERC	NG			\$9,2170			
Fin:	ancial (3/1/2008	2482615		NYMEX I	NG		· ·	20.0470			
Fin: Fin:	ancial (FIXED SWAP	V1/2008	2465624	-	NYMEX NYMEX	NG NG			\$9.2170 \$9.2170			
Fin: Fin: Fin:	ancial ancial ancial	FIXED SWAP								\$9.2170 \$9.2170 \$9.2170			

Transaction Tested 47-11

Progress Energy Florida Transaction Details

12 Month Period Ending Aug. 15, 2009

Docket # 090001-EI



47-11/1

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SOURCE

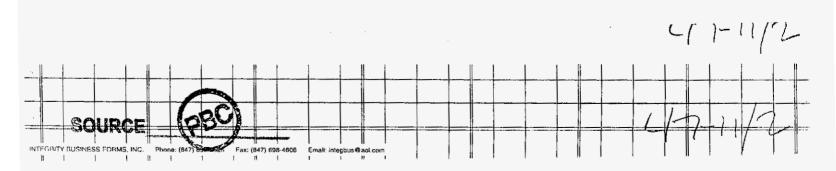
NTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integbus@aol.com

Progress Energy Florida

Transaction Details

12 Month Period Ending Aug. 15, 2009

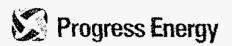
Docket # 090001-EI



Progress Energy Florida Transaction Details

12 Month Period Ending Aug. 15, 2009

Docket # 090001-EI



Confirmation Number: Parent Number:



Swap Transaction Confirmation

To:	
Cor	ıtact:

Phone:

Fax:

(Counterparty)

From:

Florida Power Corporation d/b/a Progress Energy

Florida, Inc. (Company) Jill Allyson

CONFIRMATIONS 442075470879

Contact:

919-546-7949

Phone:

011441133362358

Fax:

919-546-3258

Re: Commodity Swap Transaction

The purpose of this Transaction Confirmation is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction"). This Confirmation constitutes a "Confirmation" as referred to in, and supplements, forms part of and is subject to, the ISDA Master Agreement between and Florida Power Corporation d/b/a Progress Energy Florida, Inc., dated 07/21/2003, as amended and supplemented from time to time (the "Master Agreement").

The definitions and provisions contained in the 2000 ISDA Definitions and the 1993 ISDA Commodity Derivative Definitions, as each may be amended, supplemented, replaced, updated, restated or modified from time to time (the "Definitions"), each as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Transaction Confirmation. In the event of any inconsistency between the provisions of this Confirmation and the Definitions, this Confirmation shall govern.

Trade Date:

Commodity:

Total Quantity:

Effective Date:

Termination Date:

Fixed Price Payer:

Floating Price Payer:

Rounding:

Florida Power Corporation d/b/a Progress Energy Florida, Inc.

Calculation		Delivery Days	Notional Quantity	rrice	Floating Price	
From	То	MTWtFSsH	(MMBTU per DAY)	per MMBT	Commodity Reference Price	Pricing Date

Broker:

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to Florida Power Corporation d/b/a Progress Energy Florida, Inc. via facsimile transmission at 919-546-3258. This Confirmation shall be conclusively deemed accurate and complete if not objected to within two (2) Business Days of your receipt of same.

Agreed and Accepted:

Florida Power Corporation d/b/a Progress Energy Florida, Inc. (Company)

Edward D. McCluskey

Sr Gas Trader

Counterparty)

Name:

Title:



Page: 34

LM-11/3

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										7
INTEGRITY	BUSINESS FORMS, INC.	Phone: (847) 698-2626	Fax: (847) 698-4608	Email: integbus ac	ol.com					1

Progress Energy Florida Hedging Report Data

12 Month Period Ending Aug. 15, 2009 Docket # 090001-EI

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Physicali Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (SMMBtu)	IFERC Settlement (SIMMBfu)	Savings/Cost on Hedge	Actual Monthly Burn (Generation & Tollion)	Total Burn Hedo
inancial	FIXED FINANCIAL OPTION	11/1/2008	1173630		NYMEX	NG			\$6,4590			
inancial	FIXED FINANCIAL OPTION	11/1/2008	1665885	-	NYMEX	NG			\$6.4690		 	
inancial	FIXED FINANCIAL OPTION	11/1/2008	1244855		NYMEX	NG		-	\$6,4690		 	
inancia	FIXED FINANCIAL OPTION	11/1/2008	1296304		NYMEX	NG			\$6,4690 L	7-47		
maneral	FIXED FINANCIAL OPTION	11/1/2008	1383060		NYMEX	NG			\$6.4590	-		
inancial	FIXED SWAP	11/1/2008	1244901		NYMEX	NG			\$6.4590			
inancia!	FIXED SWAP	11/1/2008	1383021		NYMEX	NG			\$5,4690			
nancial	FIXED SWAP	11/1/2008	1403065		NYMEX	NG			\$6,4690			
inancia/	FIXED SWAP	11/1/2008	1774719		IFERC	FGTZ3			\$6.4700		·	
nancial	FIXED SWAP	11/1/2008	1813249		IFERC	FGTZ3			\$6,4700			_
nancial	FIXED SWAP	11/1/2008	1819188		IFERC	FGTZ3			\$6,4700			
nancial	FIXED SWAP	11/1/2008	1988932		IFERC	HHUB			\$6,4700			
nancial	FIXED SWAP	11/1/2008	2063089		IFERC	HHUB			\$6,4700			
nancial	FIXED SWAP	11/1/2008	2084509		IFERC	HHUS			\$6,4700			
nancial	FIXED SWAP	11/1/2008	2087497		IFERC	FGTZ3			\$6,4700			
inancial	FIXED SWAP	11/1/2008	2092550		NYMEX	NG			\$6,4590			
nancial	FIXED SWAP	11/1/2008	2097040		NYMEX	NG			\$6,4690			
viancial	FIXED SWAP	11/1/2008	2111624		NYMEX	NG		_	\$8.4890			
nancial	FIXED SWAP	11/1/2008	2117790		NYMEX	NG			\$6,4690			
inancial	FIXED SWAP	11/1/2008	2195578	_	NYMEX	NG			\$5,4590			
nancial	FIXED SWAP	11/1/2008	2252877	-	NYMEX	NG			\$5.4690			
nancial	FIXED SWAP	11/1/2008	2286893	_	NYMEX	NG			\$6.4690			
nancial	FIXED SWAP	11/1/2008	2301770	-	IFERC	FGTZ3	-		\$6,4700			
nancial	FIXED SWAP	11/1/2006	2304211	-	IFERC	FGT23			38,4700			
nancial	FIXED SWAP	11/1/2008	2322744		IFERC	FGTZ3			\$6,4700			
nancial	FIXED SWAP	11/1/2008	2355635	-	NYMEX	NG			\$8,4590		<u> </u>	
nancial	FIXED SWAP	11/1/2008	2384021	-	NYMEX	NG			\$6.4690			
hancial	FIXED SWAP	11/1/2008	2403405	_	NYMEX	NG			\$6,4590			
กอกต่อไ	FIXED SWAP	11/1/2008	2407155		IFERC	FGTZ3			\$6.4700			
inancial	FIXED SWAP	11/1/2008	2425584	-	NYMEX	NG		-	\$6,4690			
mancial Inancial	FIXED SWAP	11/1/2008	2429267 2437178	-	NYMEX	NG			\$6.4690			
inancial	FIXED SWAP	11/1/2008	2438952		IFERC	FGYZ3		8 -88	\$8.4700			
inancial	FIXED SWAP	11/1/2008	2449551	-	NYMEX	FGT23 NG			\$6,4700	-	 	
inancial	FIXED SWAP	11/1/2008	2454574	-	NYMEX	NG			\$6,4690	-	<u> </u>	
nancial	FIXED SWAP	11/1/2008	2456847	_	IFERC	HHUB			58,4690	-		
nancial	FIXED SWAP	11/1/2008	2462495	-	IFERC	HHUB .			\$6.4700 \$6.4700			
nancial	FIXED SWAP	11/1/2008	2485627	-	IFERC	HHUB			\$5,4700		 	
inancial	FIXED SWAP	11/1/2008	2467452	-	FERC	FGT23	-		\$6,4700	_		
nancial	FIXED SWAP	11/1/2008	2469761	-	IFERC	FGTZ3			\$6,4700		 -	
inancial	FIXED SWAP	11/1/2008	2474514		IFERC	FGTZJ			\$6.4700	-	 	
inancial	FIXED SWAP	11/1/2008	2474624	-	IFERC	FGTZ3			\$6.4700	-	 	
inancial	FIXED SWAP	11/1/2008	2477262	-	IFERC	FGTZ3			\$6,4700		T	
inancial	FIXED SWAP	11/1/2008	2478883		IFERC	FGTZ3		_	\$6.4700	_	 	
inancial	FIXED SWAP	11/1/2008	2478945		IFERC .	FGT23			\$6,4700	_		
nancial	FIXED SWAP	11/1/2008	2483204	-	IFERC	FGTZ3			\$6,4700	-		
inancral	FIXED SWAP	11/1/2008	2484918	-	!FERC	FGT23			\$6,4700			
inancial	FIXED SWAP	11/1/2008	2485011		IFERC	FGTZ3			\$6,4700	_		
inancial	FIXED SWAP	11/1/2008	2485644		IFERC	FGTZ3			36.4700			
inancial	FIXED SWAP	11/1/2008	2490917		IFERC	HHUB			\$6,4700	-		
inancial	FIXED SWAP	11/1/2008	2495020		IFERC	FGT23			\$6,4700			
inancial	FIXED SWAP	11/1/2008	2499874		FERC	FGYZ3			\$6.4700	-		
inancial	FIXED SWAP	11/1/2008	2500401	-	IFERC	FGTZ3			\$6,4700	_		
inancial	FIXED SWAP	11/1/2008	2502224		IFERC	FG1Z3			\$6,4700	-	-	
nancial	FIXED SWAP	11/1/2008	2504386	-	IFERC	FGTZ3			\$6,4700	-	· · · · · · · · · · · · · · · · · · ·	
nancial	FIXED SWAP	11/1/2008	2509306		IFERC	FGT23			\$6,4700			
inancial	FIXED SWAP	11/1/2008	2511273		#ERC	FGTZ3			\$5,4700			
hysical	PHYSICAL	11/1/2008	27384		FGT	FGTZ1			\$6,2400	-		
	PHYSICAL	11/1/2008	27513		FGT	FGTZ2			\$6,4600	-		
hysical		11/1/2008	27706		FGT	FGTZ2			\$5,4600			
hysical	PHYSICAL PHYSICAL	11/1/2008	27706		FGT	FGTZ3			\$6.4700		 	
hysical		11/1/2008	27/06		FGT	FGTZ3			\$6.4700	-		
hysical hysical	PHYSICAL PHYSICAL	11/1/2008	27959	-	FGT	FGTZ3			\$6,4700	-		—-



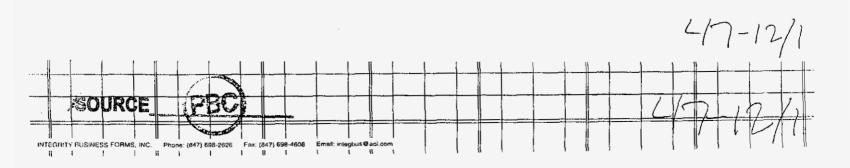
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Progress Energy Florida

Transaction Details

12 Month Period Ending Aug. 15, 2009

Docket # 090001-EI



		Progress Energy	Florida		and.	
		Transaction I	etails		All all	-04/4
	12]	Month Period Endin	g Aug. 15, 2009	,	01 7 10 3	N= 11
		Docket # 0900	01-E1)———
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J				Time Stamp	1457	
			1	Turret#	1026	
		Gas Trading & L				
		Trade Tick	cet			
		Proprietary & Conf	idential			•
Business Unit:	☐ CP&L Physical	□ CP&L Financial	☐ FPC Physical	FPC Fina	ancial	
Basilios Offic.	u or all mysical	of at imaticial	L FFOFTIySical	& FFO Fills	anda	
Month: 200	Regi	oning Date:		Ending Date		1

Proprietary & Confidential
Business Unit: CP&L Physical CP&L Financial FPC Physical FPC Financial
Month: 2008 Beginning Date: Ending Date
Transaction Direction: Purchase Sale
Counterparty: D LT D Pre-Nom D IntraDay
Contact Name / Phone # Duncan And ERSon
Volume: Trigger - Fixed - Index
Pipeline: NYMEX LAST DAY SETTLE Pipeline Area:
Meter/Pool: Contract #:
Priority: Interruptible Interruptible
Type of Transport: Primary Firm Secondary Firm Interruptible
ason for Initiation: □ Hedge (Physical) □ Other (Physical) Note: Transactions that are identified as hedges are done so for accounting and tax purposes.
Hedge (Financial) Other (Financial)
Deliver Deli
White: Scheduler Yellow: Back Office Pink: Trader Orange: Mid Office BACT Trade Ticket 1,500 Revised (16.18.2006) SOURCE INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-4606 Email: integbus @ aol.com

Progress Energy Florida Hedging Report Data

12 Month Period Ending Aug. 15, 2009 Docket # 090001-FI

CONFIDENTIAL,

District		<u> </u>						· · · · · · · · · · · · · · · · · · ·	7			
Physical/ Financial	Instrument	Month	ZKey	Counterparty	Market	Location	Volum	e Fixed Price (\$/MMB(u)	IFERC Settlement (SIMMBtu)	Savings/Cost on Hedge	Actual Monthly Burn (Generation &	Total
inancial	FIXED FINANCIAL OPTION	12/1/2008	1173844							nedge	Tolling)	Hedar
inancial	FIXED FINANCIAL OPTION	12/1/2008	1665890	 	NYMEX	NG			\$6.8880		· 	
inancial	FIXED FINANCIAL OPTION	12/1/2008	1184397	-	NYMEX	NG			\$6,8880			-
inancial	FIXED FINANCIAL OPTION	12/1/2008	1685893	-	NYMEX	NG			\$5,8860		 	
inancial	FIXED FINANCIAL OPTION	12/1/2008	1244858	-	NYMEX	NG			\$6,8880	_		
Inancial	FIXED FINANCIAL OPTION	12/1/2008	1298306	-	NYMEX	NG NG			\$6.8880	_		
inancial	FIXED FINANCIAL OPTION	12/1/2008	1383062	_	NYMEX	NG			\$6.8880		 	⊢
Inancial	FIXED SWAP	12/1/2008	1244903	-	NYMEX	NG			\$6.6880			 -
inancial	FIXED SWAP	12/1/2008	1383024		NYMEX	NG			\$8,880		·	
inancial	FIXED SWAP	12/1/2008	1403087		NYMEX	NG		3	\$6.6680	-		₩
inancial	FIXED SWAP	12/1/2008	2083091	_	IFERC	NG			\$6,8880			
inancial	FIXED SWAP	12/1/2008	2084511		IFERC	HHUB		3	\$6,9000			 -
Inancial	FIXED SWAP	12/1/2006	2087498		FERC	BUHH			\$6,9000		 	
inancial	FIXED SWAP	12/1/2008	2092551	-		FGTZ3			\$7.0200			
inancial	FIXED SWAP	12/1/2008	2097042		NYMEX	NG		1.1	\$8,8880			
inancial	FIXED SWAP	12/1/2008	2111625	-	NYMEX	NG			\$5.8860	-		
nancial	FIXED SWAP	12/1/2008	2117791		NYMEX	NG			\$6,6880			
inancial	FIXED SWAP	12/1/2008	2195580	-	NYMEX	NG			\$6.8880			
nancial	FIXED SWAP	12/1/2008	2195580	_	NYMEX	NG			\$6.8880			
nancial	FIXED SWAP	12/1/2008			NYMEX	NG			\$6,8880	_		
nancial	FIXED SWAP	12/1/2008	2286895		NYMEX	NG			\$5.8880	_		
	FIXED SWAP	12/1/2008	2301771		IFERC	FGTZ3			\$7,0200			
	FIXED SWAP	12/1/2008	2304212		FERC	FGTZ3			\$7,0200			
	FIXED SWAP	12/1/2008	2322745		IFERC	FGTZ3			\$7.0200	-		
	FIXED SWAP		2355536		NYMEX	NG			\$6.888.0			
	FIXED SWAP	12/1/2008	2364022		NYMEX	NG		-	\$6,8880			
nancial	FIXED SWAP	12/1/2008	2403410		NYMEX	NG	_		\$6.8880			
	FIXED SWAP	12/1/2008	2407156	_	IFERC	FGTZ3		-				
	FIXED SWAP	12/1/2005	2425585		NYMEX	NG			\$7.0200 \$6,8880			
	FIXED SWAP	12/1/2008	2429268	_	NYMEX	NG			\$6,8880			
	FIXED SWAP	12/1/2008	2437179		IFERC	FGTZ3		-	57.0200			
hancial	FIXED SWAP	12/1/2008	2438955		IFERC	FGTZ3	· · ·		\$7.0200			
	FIXED SWAP	12/1/2008	2449552		NYMEX	NG		·				
		12/1/2008	2454575		NYMEX	NG		-	\$6.8880			
	FIXED SWAP	12/1/2008	2455548		IFERC	HHUB		-	\$6.8880			
	FIXED SWAP	12/1/2008	2462496		IFERC	HHUB		_	\$6,9000	_		
		12/1/2008	2465630		IFERC	HHUB			\$6,9000			
		12/1/2008	2467453		IFERC	FGTZ3		- I	55.9000	_		
		12/1/2008	2469762		IFERC	FGTZ3			\$7.0200			
		12/1/2008	2474516		IFERG	FGTZ3			\$7.0200	_	, ,	
		12/1/2008	2474533		IFERC	FGTZ3		-	\$7.0200	_		
	FIXED SWAP	12/1/2008	2477253		1FERC	FG7Z3			\$7.0200	4		
ancial f	TIXED SWAP	12/1/2008	2478884		IFERC	FGTZ3			\$7,0200	4	-	
ancial f	FIXED SWAP	12/1/2008	2478948	_	IFERC	FGT23			\$7.0200			
	IXED SWAP	12/1/2008	2483205		IFERC	FGTZ3			\$7.0200			
		12/1/2008	2484919		IFERC	FG7Z3			\$7.0200			
	IXED SWAP	12/1/2008	2485012		IFERC	FGTZ3			\$7.0200			
	IXED SWAP	12/1/2008	2486845		IFERC	FGTZ3			\$7.0200		-	
		12/1/2008	2490916		IFERC				\$7,0200			
	IXED SWAP	12/1/2008	2495021	-	IFERC	HHUB FGT22			\$6,9000			
	IXED SWAP	12/1/2008	2499876		IFERC	FGTZ3			\$7.0200			
	IXED SWAP	2/1/2008	2500403		IFERC	FGTZ3			\$7,0200			
	IXED SWAP	2/1/2008	2502227		IFERC	FGTZ3			\$7,0200			
		2/1/2008	2504389	-		FGTZ3	_		\$7.0200			
	IXED SWAP	2/1/2008	2509307	-	IFERC	FGTZ3			\$7.0200			
incial F		2/1/2008	2511274			FGTZ3	_		\$7.0200			
		2/1/2008	2581491	-	IFERC	FGTZ3			\$7,0200			
		2/1/2008	2584662		IFERC	FGTZ3			\$7.0200			
			2304002		IFERC	FGTZ3			\$7.0200			
sical P	HYSICAL 1	2/1/2008	27385	_								
		2/1/2008			FGT	FGTZ1			\$6,6900			_
		2/1/2008	27515	_	FGT	FGTZ2			\$6,9000			
		2/1/2008	27707		FGT	FGTZ2			\$5,9000	·		
		2/1/2008	27832	_	FGT	FGTZ3			\$7,0200			
	1	2 1/2008	27960		FGT	FGTZ3			\$7.0200			

V = Transaction Tested



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Progress Energy Florida Hedging Report Data 12 Month Period Ending Aug. 15, 2009 Docket # 090001-E1

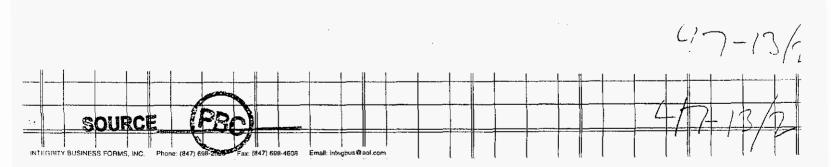
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B/S	CPTY	Cpty Nar	ne Z Key	Deal	Instrument Month	Quantity	P&1,		Premium	Settlement	
B	10.4	4	2425585 2467453	BHI477	FIXED SWA : 12/1/200 FIXED SWA : 12/1/200	8					
В	To Scotte		2195580	8DM456	FIXED SWA \$12/1/200	8					
В			1244903	AQY791	FIXED SWA 12/1/200	8					
В			¥1403067	ASZ976	FIXED SWA (†12/1/200 FIXED SWA) 12/1/200	8					
B	100		2454575	BHD125	FIXED SWA 1 12/1/200	8					
S		3	1244858	AWR978	FIXED FINA \$12/1/200	8					
В			2087498	BBY407.3	FIXED SWA 212/1/200	8					
В					FIXED SWA 12/1/200						
В					FIXED SWA 12/1/200 FIXED SWA 12/1/200						
В			2478884	BHM695	FIXED SWA, 12/1/200	8					
В 🐺	1114		2484919	BHP476	FIXED SWA \$12/1/200	8					
В	401	微微	2486845	BHQ353	FIXED SWA 11/2/1/200	8					
B B					FIXED SWA (12/1/200 FIXED SWA (12/1/200						
В	100		2478948	BHM750	FIXED SWA \$12/1/200	8					
в 🔭	4	P	2509307	BIA226	FIXED SWAD 12/1/200 FIXED SWA 12/1/200	8					
В	# 14 K		2511274	BIA747	FIXED SWA 12/1/200	8,					
В	33.4		2584662	BIY385	FIXED SWA 12/1/200	8					
В В	· Klip (g)		2465630	BH1033	FIXED SWA 1 12/1/200	8					
В			2490918	BHR828	FIXED SWA \$ 12/1/200	8					
8		**************************************	2083091	BBW463	FIXED SWA 212/1/200	8)					
В			2097042	BCC191	FIXED SWA 12/1/200 FIXED SWA 12/1/200	8)					
В					FIXED SWA 3312/1/200						
В			2474516	BHK911	FIXED SWA 12/1/200	8					
В			2477263	ВНМ197	FIXED SWA \$12/1/200	8					>47p.2
В			2483205	BH0712	FIXED SWA 12/1/200 FIXED SWA 12/1/200	8					47-15
B			2485012	BHP53bar	FIXED SWA 12/1/200	8					
s A	Heat of	Je.			FIXED FINA 12/1/200						
В			2111625	BCF959	FIXED SWA #12/1/200	8					
В			2403410	BGK140	FIXED SWAJE 12/1/200	8					
В					FIXED SWA 12/1/200 FIXED SWA 12/1/200						
В			2504389	an wie∷ kere vare	FIXED SWA #12/1/200	M-4					<u> </u>
В			2581491	BIXO17	FIXED SWAR 12/1/200	8					
В	4 4 4		2429268	BGT673	FIXED SWA 12/1/200 FIXED SWA 12/1/200	8					
В	1100	뤯	2092551	BCA/12	FIXED SWAMIZ/1/200	8					
В			2286895	BEV364	FIXED SWA 12/1/200 FIXED SWA 12/1/200	8					
В			#12355636	BFT026	WEIXED SWAW 12/1/200	8					•
В			1173844	AWN818	FIXED FINA 12/1/200 FIXED SWA 12/1/200 FIXED SWA 22/1/200 FIXED SWA 12/1/200	8					
B g	7000	A	2117791	BCH977	WEIXED SWASS12/1/200	8					
В			2301771	BFB562	FIXED SWA 12/1/200	8					
B *\			表 2304212	BFC558	WFIXED SWA 2012/1/200	87					
В .	PAG		2322745	BF1804	FIXED SWA #12/1/200	8					
B S			1383067	AWS006	WEIXED SWA 3-12/1/200	8					
s 🗒	97.19		1665890	AWN821	FIXED FINA 12/1/200 FIXED FINA 1/12/1/200	18					
8 ु			2891184397	AWN820	FIXED FINA 12/1/200	8					
B (₹			1 2499876	BHV343	FIXED SWA 12/1/200 FIXED FINA 12/1/200	18					
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 12 Month Period Ending Aug. 15, 2009	0//0 /
Docket # 090001-E/	Y



Progress Energy Florida Transaction Details 12 Month Period Ending Aug. 15, 2009 Docket # 090001-E1

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)		
				Confirmation N	jumber:
P	rogress Ene	ergy		Parent Number	
		Swa	p Transaction Cont	irmation	•
To:		(Counterparty)			
		(Counterparty)	From:	Florida Power Corpo Florida, Inc. (Comp.	ration d/b/a Progress Energy any)
Contact: Phone:	CONFIRMATIONS 442075470879		Contact:	Arnette Prescott	
Fax:	011441133362358		Phone: Fax:	919-546-2419 919-546-3258	
D 0			2 442.	717 540 3230	
	odity Swap Transaction	.	.		
to, the ISDA	of this Transaction Collow (the "Transaction"). Master Agreement between the communication of the collection of the col	This Confirmation	constitutes a "Confirmation" and Florida Power Corpo	as referred to in, and sup	ed into between us on the Trade Date plements, forms part of and is subject rgy Florida, Inc., dated 07/21/2003, as
				93 ISDA Commodity De	crivative Definitions, as each may be
amended, su and Derivati	ppiemented, replaced, u	pdated, restated or r e incorporated into	nodified from time to time (the this Transaction Confirmation	te "Definitions"), each as	published by the International Swaps consistency between the provisions of
Trade Date			go +		
Commodity		GAS			
Total Quan	•		1702		FIGERIAL
Effective Da				7.324	- سساد لده بازر
Termination Fixed Price		Florido Dourse Com	comption Affic (a. Dura a comp	T) 1 *	
Floating Pri		Florida Power Corp	poration d/b/a Progress Energy	riorida, Inc.	
Rounding:	ice I ayer.				
Calculation I	Period(s)	Fixed	TOIL ID. I		
	Delivery Day	Notional Price Quantity (USD	Floating Price	kananagay - jami si sing masaka minipa ng 3.3. Ataway pingnap phinan na mananan phangaya ma	
From	To MTWtFSsH	(MMBTU) per	Commodity Reference Price	Pri	cing Date
		V. V			
					4
Broker:			1-P-1		
Please confir executing thi	s Transaction Confirmation 258. This Confirmation	tion and returning it	to Florida Power Corporation	n d/b/a Progress Energy F	ng the transaction described herein by lorida, lnc. via facsimile transmission within two (2) Business Days of your
			(DA)		
Agreed and	Accepted:		(Lac)		
Florida Pov (Company)	wer Corporation d/b/a	Progress Energy Fl	orida, Inc.	(Counterpo	arty)
Ed	"Cl_				
Edward D. I	McCluskey		Name:		
Sr Gas Trad	er	······································	Title:		

		·	Pag	e: 22	(47-13/3
					<u> </u>	
Sour	CE				/_	10/2
INTEGRITY BUSINESS FORMS, IN	IC. Phone: (847) 698-2026	Fax: (867) 698-4608 Em	ail; integous @aol.com			7-17-17-15

Progress Energy Florida
Hedging Report Data

12 Month Period Ending Aug. 15, 2009

Døcket # 090001-EI

Order No PSC-08-0316-PAA-EI Hedging Detail Information

PEF Gas Hedging Status 2009

Sup 9/4

Financial	Instrument	(Jonth	Z Key	Trade Date	Market	Location		Volume	Fixed Price (\$/800B(u)	Market Settlement (\$/MM8tu)	S	avings/(Cost) on	Actual Monthly Burn	Total % Burn
inancial	FIXED FINANCIAL OPTION	1/1/2009	1184413	8/9/2005	NYMEX	110	7		(2.000)5(0)			Hedge	(Generation & Tolling)	Hedged
nancia.	FIXED FINANCIAL OPTION		1665898	12/13/2005	NYMEX	NG NG	-14			\$6,1360				
ancia)	FIXED FINANCIAL OPTION		1383727	12/14/2005	NYMEX	NG		-		\$6 1360				
ancial	FIXED FINANCIAL OPTION		1385811	8/9/2005	NYMEX	NG.	- -	4		\$6.1360				
nancial	FIXED SWAP	1/1/2009	1383233	12/13/2005	NYMEX	NG	-	· V		\$8 1360				
ancial	FIXED SWAP	1/1/2009	1386787	12/14/2005	NYMEX	NG	+	_		\$6 1360				1
ancial	FIXED SWAP	1/1/2009	1403070	12/27/2005	NYMEX	NG	-			\$5.1360				
ancial	FIXED SWAP	1/1/2009	1757621	8/30/2006	1FERC	FGTZ3	+	-	-	\$6,1360				
ancial	FIXED SWAP	1/1/2009	1774722	9/14/2006	IFERC	FGTZ3	+	-		\$6.1700				
anciel	FIXED SWAP	1/1/2009	1831546	10/17/2006	NYMEX	NG NG	-}-	·		\$6,1700	1			
rancial	FIXED SWAP	1/1/2009	1840032	10/25/2006	NYMEX	NG		-		\$6,1360				
ancrat -	FIXED SWAP	1/1/2009	2092552	5/31/2007	NYMEX		+-	-7.		. \$8,1360				
ancia!	FIXED SWAP	1/1/2009	2097044	6/5/2007	NYMEX	NG				\$6,1360				
ancial	FIXED SWAP	1/1/2009	2111526	6/15/2007	NYMEX	NG	-			\$6.1380				
ancial	FIXED SWAP	1/1/2009	2117792	6/22/2007		NG	1			58,1360				
ancial	FIXED SWAP	1/1/2009	2195581		NYMEX	NG	-			\$6.1360	T			
ancial		1/1/2009	2252885	9/13/2007	NYMEX	NG	1	1		\$8,1360	T-			 -
ancial		1/1/2009	2252885	11/1/2007	NYMEX	NG	1			\$6.1360				
ancial	FIXED SWAP	1/1/2009	2286910	12/10/2007	NYMEX	NG	1.4	e		\$8,1360	1			
ancial		1/1/2009		1/3/2008	IFERC	FGTZ1				\$6,1700	1			
ancial	FIXED SWAP	1/1/2009	2304215	1/8/2008	(FERC	FGYZ3	1.3	4:		\$6,1700	1			
ancial		1/1/2009	2322748	1/31/2008	IFERC	FGTZ3	1	1. J		\$8,1700				
ancial		1/1/2009	2355637	3/5/2008	NYMEX	NG				\$6,1360	· ·			
ancial		1/1/2009	2364023	3/17/2008	NYMEX	NG				\$6,1360	 - - - - - - - - - -			
ancial			2403412	4/18/2008	NYMEX	NG		14		\$6.1350				
encial		1/1/2009	2407157	4/24/2008	IFERC	FGTZ3				\$6.1700	 			
incial		1/1/2009	2425586	5/12/2008	NYMEX	NG				\$6.1360	_		***************************************	
encial	FIXED SWAP	1/1/2009	2429269	5/15/2008	NYMEX	NG				\$5,1360	1			<u> </u>
encial		1/1/2009	2437182	5/29/2008	IFERC	FGT23	1:7	20° 20° 10° 20°		\$6,1700	 			
ancial		1/1/2009	2438956	6/2/2008	IFERC	FGTZ3	<u> </u>	(-)		\$6.1700				
ancial		1/1/2009	2449553	6/10/2008	NYMEX	NG		F- 54		\$6,1360				
ancial		1/1/2009	2454576		NYMEX	NG			7.	\$5,1360		-		
ancial		1/1/2009	2456649		IFERC	HHUB		1.7		\$6,1600	1-			
ancial		1/1/2009	2462497		IFERC	HHU8	Ι.	1.4		\$8,1600	1			
ancial		1/1/2009	2465631		IFERC	HHUB	1		_	\$6,1600	1	· ·		
		1/1/2009	2467454	7/9/2008	IFERC	FGT23		Ξ.	_	\$6,1700	1	 		
ancial		1/1/2009	247451B		IFERC	FGTZ3				\$6,1700	 			
ancial		1/1/2009	2474635		JFERC	FGTZ3		1. T		\$6,1700	-	 -		
ancial			2478885		IFERC	FGTZ3	1.0	45	_	\$8,1700		—		
ancial			2483206	7/30/2008	IFERC	FGTZ3	1.7	-		\$6,1700		}		
ancial			2485013	M1/2008	IFERC	FGTZ3		100		36,1700				
incial			2485846	6/4/2008	IFERC	FGT23		7.		\$6,1700	-			
ancial			2490920	8/6/2008	IFERC	HHUB	-		-	56,1600	\vdash			
ncial			2495022	8/13/2008	IFERC	FGTZ3			·	\$5,1700	-			
encial		/1/2009	2499878	8/21/2008	IFERC	FGT23				\$8,1700	-			
incial		1/1/2009	2500405		*FERC	FGT23			_	38,1700	-	<u> </u>		
			2502228		IFERC	FGTZ3	31	1.7	7	\$5,1700	1			
incial			2504390			FGTZ3	125	1.7		\$6,1700				
ncial						FGYZ3	-	7.1		\$6,1700				
ncial					IFERC .	FGTZ3		100		\$6,1700				
incial					IFERC	FGYZ3		- 3		\$6,1700	-			
ncia!					IFERC	FGTZ3		1		\$6,1700				
ncial				9/3/2008	IFERC	FGT23		x		38,1700				
	FIXED SWAP	/1/2009	2570022	10/7/2008	FERC	FG7Z3				36,1700	-	-		
Subtotal								1		30,1700	-			
			27387	6/4/2003	FGT	FGTZ1		 		\$5,9700	-)		St. 1 7 8 6 4
Issi		/1/2009				FGTZ2		-						
	PHYSICAL 1						Ò	V 20-		\$6.1500				
गटका						FGTZ3	4			\$6,1500				
							-			\$6.1700				
Subtotal						FGTZ3		Υ		\$6,1700				
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Transaction Details

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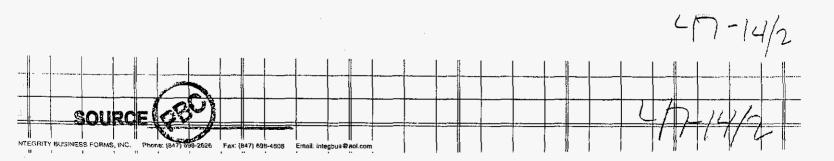
B/S CPTY	Cpty Name Index	Put/Call	ΖKey	Deal	Instrumen Month	Quantity	P&Ł	Premium	Settlement
В					FIXED SW4_1/1/2009.				
B	1			BHB261	FIXED SW##1/1/2009 FIXED SW# 1/1/2009				
в	H		2454576	BHD126	FIXED SW2 1/1/2009				
S		Ui -			FIXED FIN: 1/1/2009				
В	86 78				FIXED SW 21/1/2009 FIXED SWA-1/1/2009				
В			2425586	BGS770	FIXED SW/ 21/1/2009				
В			1757621	AXQ700	FIXED SW/-1/1/2009 FIXED SW/-1/1/2009				
В	Ä				FIXED SW/\$1/1/2009				
B			2437182	BGX2438	FIXED SW# 1/1/2009 FIXED SW# 1/1/2009				
В	3	i divi	2478885	BHM696	FIXED SW# 1/1/2009				
B A ZZY	4		2486846	BH03543	FIXED SW#1/1/2009				
B			2500405	BHV570	FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
В 134			2465631	BHI034	FIXED SWA 1/1/2009				
B LENGT					FIXED SW4-1/1/2009				
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В	3				FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
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В - 6	ij.	1	2495022	BHT338	FIXED SWA 1/1/2009				
В	X.		2511204	BIA695	FIXED SWA 1/1/2009	,			
B	er.		the state of the s	AND REAL PROPERTY.	FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
в - 13 Л	#			CHRISTO ROSE MOLETIZAÇÃO					
В	1		2504390	BHX575	FIXED SWA 1/1/2009				
B			2511315	BIA779	FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
В		45.12			FIXED SWA 1/1/2009				
В	*		2111626	BCF960	FIXED SW 1/1/2009				
В			2403412	BGK141	FIXED SWA 1/1/2009				
8			2429269	BGT674	FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
В					FIXED SWA \$1/1/2009				\$
В			2286910	BEV367	FIXED SWA) 1/1/2009				
В			2355637	BFT027	FIXED SW# 1/1/2009				
B			2301772	BFB563	FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
В					FIXED SWA 1/1/2009				
B			2502228	BHW622	FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
В			2117792	BCH978	FIXED SW4 1/1/2009				
8		100			FIXED SW 1/1/2009				
В			2511275	BIA748	FIXED SW/\$1/1/2009 FIXED SW/\$1/1/2009				
В 2 ци			1774722	AXW055	FIXED SWA 1/1/2009 FIXED SWA 1/1/2009				
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B			1403070	ASZ980	FIXED SWA 1/1/2009				
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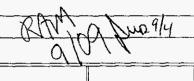
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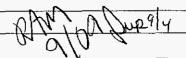
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P	rogre	ess Ener	gy				Confirmati Parent Nur	on Number:
				Swaj	p Transac	tion Conf	irmation	
To:			(Co	unterpa	rty)	From:	Florida Power Co Florida, Inc. (Co	orporation d/b/a Progress Energy
Contact: Phone: Fax:	212-538 212-951					Contact: Phone: Fax:	Olivia Fitzgerald 919-546-4168 919-546-3258	mpanj)
to, the ISDA 08/24/2006, a The definition amended, sup and Derivativ	of this Tr. bw (the "I Master A Is amended In and proplemente Ites Association and the Ites Ites Ites Ites Ites Ites Ites Ite	ansaction Conf Fransaction"). Agreement between the devicement of the control of	This Confiner of the confined in the lated, resta incorporate this Confiner of the confiner of	mation of time to the control of the	ime (the "Maste SDA Definition modified from this Transaction	Confirmation" a Pand Florida P er Agreement") ns and the 199 ime to time (the n Confirmation	as referred to in, and lower Corporation do to the corporation do to the corporation do to the corporation do to the corporations. In the event of any the corporations are corporated to the corporations and the corporations are corporated to the corporations and the corporated to the corporation do the corporated	ntered into between us on the Trade Date supplements, forms part of and is subject /b/a Progress Energy Florida, Inc., dated of Derivative Definitions, as each may be has published by the International Swaps of inconsistency between the provisions of
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Broker:								
executing this	: Transact 258. This	ion Confirmation	on and retu	rning it	to Florida Pow	er Corporation	d/b/a Progress Energ	arding the transaction described herein by gy Florida, Inc. via facsimile transmission to within two (2) Business Days of your
Agreed and A	Accepted:				(PE	}C}		
Florida Pow (Company)	er Corpo	ration d/b/a Pr	ogress En	ergy Flo	orida, Inc.	COLUMN TO SERVICE STATE OF THE		(Counterparty)
Ed	~ <i>(</i>	l						
Edward D. M	icCluskey			· · · · · · · · · · · · · · · · · · ·		Name:	 	
Sr Gas Trade	ľ					Title:		
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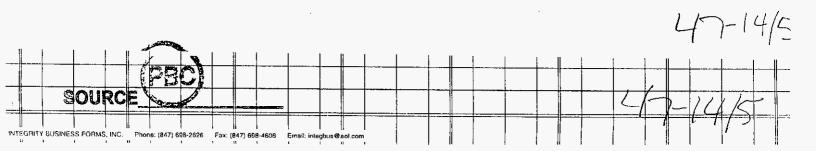
Progress Energy Florida Transaction Details 12 Month Period Ending Aug. 15, 2009 Docket # 090001-#I



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S F	rogre	ss Ener	gy				Confirmati Parent Nur	on Number: nber:
				Swap	Transaction	Confi	rmation	
Yo:		(C	ounterpar	ty)	Fr	om:		orporation d/b/a Progress Energy
Contact: Phone: Fax:	Confirm 416-552 416-552	2-7463				ntact: one: x:	Florida, Inc. (Co Arnette Prescott 919-546-2419 919-546-3258	ompany)
Re: Comm	odity Swap	Transaction						
specified be to, the ISDA amended an The definiti amended, su and Derivat	low (the "TA Master A d suppleme ons and pr applemented ives Associ	Fransaction"). greement betweented from time rovisions contained, replaced, upd	This Confi- tent to time (the ned in the lated, restatincorporate	rmation e "Maste 2000 IS sted or med into t	constitutes a "Confi and Florida Pow r Agreement"). GDA Definitions an odified from time this Transaction Cor	rmation" a er Corpora d the 1993 o time (the	is referred to in, and ation d/b/a Progress 3 ISDA Commodity be "Definitions"), eac	Intered into between us on the Trade Date I supplements, forms part of and is subject Energy Florida, Inc., dated 04/20/2005, as y Derivative Definitions, as each may be has published by the International Swaps y inconsistency between the provisions of
Trade Date	:	•		•	_			
Commodit	,	<u></u>	GAS		_			food
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Fixed Price	-		iorida Pov	ver Corp	oration d/b/a Progre	ss Energy	Fiorida, inc.	
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Broker:								
executing th	nis Transact 3258. Thi	tion Confirmation	on and retu	irning it	to Florida Power C	orporation	d/b/a Progress Ener	garding the transaction described herein by gy Florida, Inc. via facsimile transmission I to within two (2) Business Days of your
Agreed and	l Accepted	:						
Florida Po (Company)	wer Corpo	oration d/b/a P	rogress Er	iergy Fl	orida, Inc.		(Count	erparty)
Ed	ر در	Z			<u>-</u>			
Edward D.	McCluske	y		····		Name:		
Sr Gas Tra		-				Title:		
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Progress Energy Florida

Transaction Details

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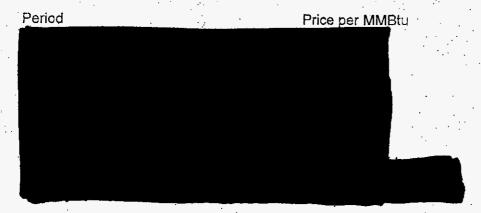
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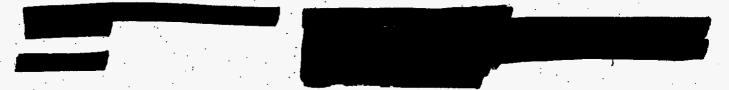
EXHIBIT A-TERMS AND CONDITIONS

This Exhibit A is a part of and incorporated into that certain Agreement entered into the 1st day of April, 2001, by and between a Delaware corporation, hereinafter referred to as "Seller," and Florida Power Corporation.

The Contact Price for Gas shall be as follows:



The Primary Delivery Points are:



The Secondary Delivery Points (to be used only upon written agreement of the Parties are: Applicable FGT Pools



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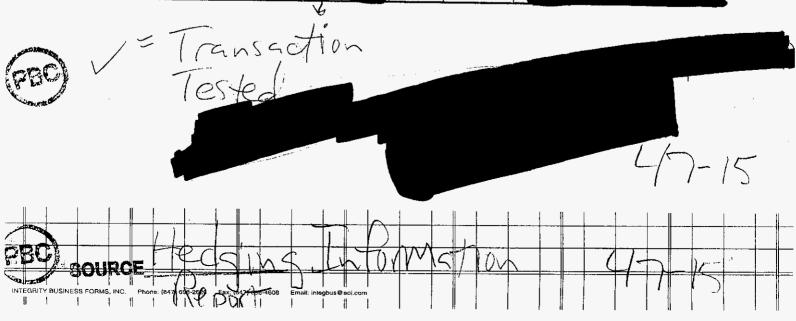
SS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integbus@aol.com

Progress Energy Florida Hedging Report Data

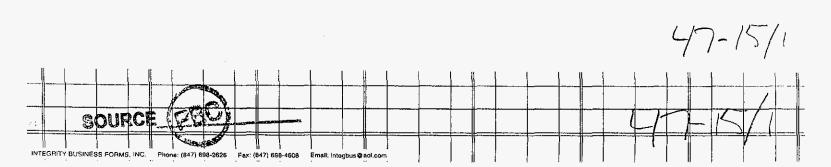
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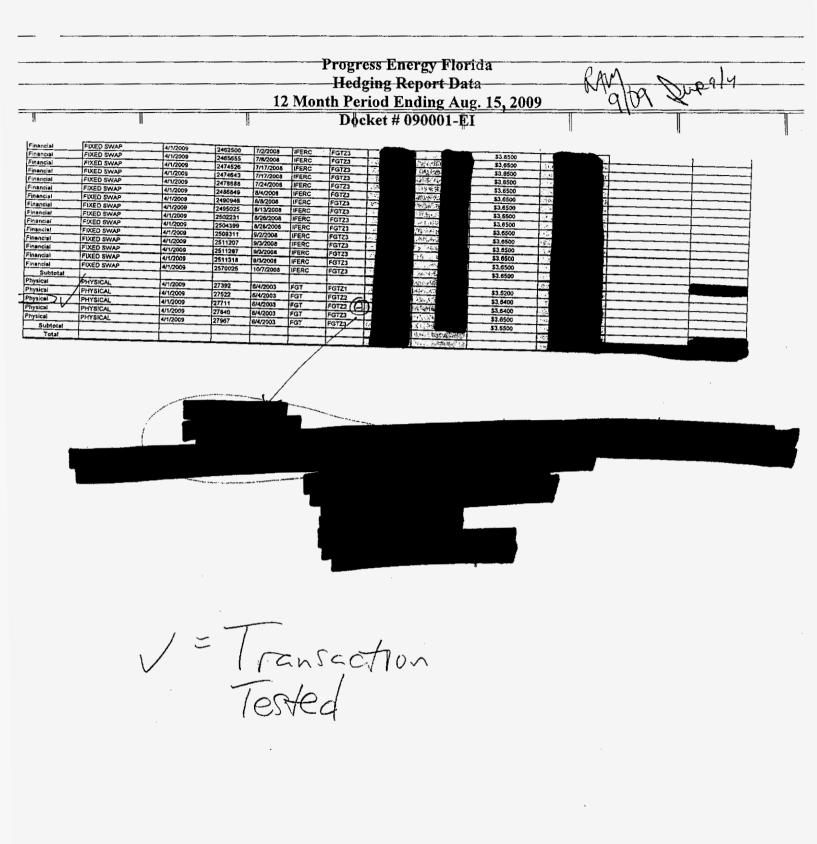
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Financial	Instrument	Month	Z Key	Trade Dat	e Market	c). Location	Volume	Fixed Price	Market Settlement	,	Savings/(Cost) on Actual Monthly Burn	· · · · · · · · · · · · · · · · · · ·
Financial	FIXED FINANCIAL OPTIO	V 8(1/7)000						(S/MMB(u)	% (S/MM8tu)	F	Actual Monthly Burn Hedge (Generation & Tolling)	Total % Hedge
Financial	FIXED FINANCIAL OPTIO	N 6/1/2009	1184520	8/9/2005	NYMEX	NG		Mr. Bear Congress	\$3.5380	+-		·
Financial	FIXED FINANCIAL OPTION	N 6/1/2009	1383825	12/13/2005	NYMEX	NG NG		- 1gr	\$3.5380			
Financial	FIXED FINANCIAL OPTION	V 6/1/2009	1386821	8/9/2005	NYMEX	NG	174	6	\$3,5380			
Financial	FIXED SWAP	5/1/2009	1383355	12/13/2005	NYMEX	NG	100	e de de la companya d	\$3,5380 \$3,5380	1		
Financial Financial	FIXED SWAP	6/1/2009	1386797	12/14/2005	NYMEX	NG	1.0	1 //	\$3,5380			
Financial	FIXED SWAP	6/1/2009 6/1/2009	1403081	12/27/2005	NYMEX	NG	1	14 - 18 - Talah	\$3,5380	 		
Financial	FIXED SWAP	6/1/2009	1620038 1757626	5/31/2006	JFERC	FGTZ3	1.7	0 3	\$3,5200	1		
Financial	FIXED SWAP	6/1/2009	1787823	9/8/2006	IFERC	FGTZ3	0.04	5. S. S. S. S. S. S.	53.6200		10-	
Financial	FIXED SWAP	6/1/2009	1774728	9/14/2006	IFERC	FGTZ3		1 18 18 18	\$3.5200		-24 °	
Financial	FIXED SWAP	6/1/2009	1795650	9/27/2006	IFERC	FGTZ3	14570	el deservice	\$3.6200 \$3.6200	100		
Financial Financial	FIXED SWAP	6/1/2009	1831557	10/17/2008	NYMEX	NG		12.7 greats	\$3,5380	\vdash		
Financial	FIXED SWAP	6/1/2009	1640042	10/25/2006	NYMEX	NG	1.25	A Company	\$3,5380			
Financial	FIXED SWAP	6/1/2009	1898558	1/24/2007	NYMEX	NG	174	b	\$3.5380		Yele	
Financial	FIXED SWAP	6/1/2009	1972067	2/23/2007	NYMEX	NG NG	7.9	2 2 2	\$3,5380	40		
inancial	FIXEO SWAP	5/1/2009	2005415	3/25/2007	NYMEX	NG		3000	\$3.5380		Carl	
inancial	FIXED SWAP	e/1/2009	2045558	4/20/2007	NYMEX	NG			\$3,5380 \$3,5380			
inancial	FIXED SWAP	6/1/2009	2074040	5/10/2007	NYMEX	NG	1.7		\$3,5380	-		
inancial	FIXED SWAP	5/1/2009 5/1/2009	2087503	5/24/2007	NYMEX	NG		1972	\$3.5380	. ; -		
inancial	FIXED SWAP	6/1/2009	2106333	6/12/2007	NYMEX	NG	1.		\$3,5380		· · · · · · · · · · · · · · · · · · ·	
inancia!	FIXED SWAP	6/1/2009	2117800	6/22/2007	NYMEX	NG NG	1 1	21 - 12 - 18	\$3,5380			
inancia!	FIXED SWAP	6/1/2009	2127594	7/9/2007	NYMEX	NG	· 1	A Company of the Comp	\$3,5380	"		
inancial	FIXED SWAP	6/1/2009	2182010	8/28/2007	NYMEX	NG	12	10 a 10 a	\$3,5380 \$3,5380			
inancial inancial	FIXED SWAP	6/1/2009	2188604	9/5/2007	IFERC	HHUB	ν.	of our became or	\$3,5380	- 1		
inancial	FIXED SWAP	6/1/2009	2194764	9/12/2007	IFERC	HHUB	7.73	the same to be the	\$3,5400		19.	
inancial	FIXED SWAP	6/1/2009 6/1/2009	2203327	9/19/2007	IFERC	HHU8	2.	C 1 4 7 4 7 4 7 1	\$3,5400		•	
inancial	FIXED SWAP	5/1/2009	2241995	9/26/2007	IFERC	HHUB	11.7	9	\$3,5400			
inancial	FIXED SWAP	6/1/2009	2245555	10/23/2007	IFERC	HHUB		N	\$3.5400			
inancial	FIXED SWAP	5/1/2009	2252892	11/1/2007	IFERC	HHUB	140	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$3.5400	÷		
inancial inancial	FIXED SWAP	6/1/2009	2270266	11/19/2007	IFERC	HHU8		S 184 N 27	\$3,5400 \$3,5400			
inancial	FIXED SWAP	5/1/2009	2277125	12/4/2007	IFERC	HHUB		A	\$3.5400		-	
nancial	FIXED SWAP	6/1/2009 6/1/2009	2305855	1/10/2008	NYMEX	NG		\$ 200	\$3,5380	-		
nancial	FIXED SWAP	6/1/2009	2338194	1/31/2008 2/14/2008	IFERC IFERC	HHUB	_	0,1	\$3.5400			
nancia!	FIXED SWAP	5/1/2009	2343077	2/20/2008	IFERC	HHUB	7.0	A Company	\$3,5400		17.4	
nancial	FIXED SWAP	5/1/2009	2344207	2/22/2008	IFERC	HHUB	-2"	era Garante de la companya de	\$3,5400 \$3,5400			
nancial	FIXED SWAP	5/1/2009	2345153	2/25/2008	IFERC	FGT23	102		\$3,6200	. 7	(A) (B)	
nancial nancial	FIXED SWAP	6/1/2009	2351233	3/4/2008	FERC	FGTZ3		St. Land	\$3.6200	-		
nancial	FIXED SWAP	6/1/2009	2357315 236260 0	3/7/2008	IFERC	FGYZ3	7/3	Carlo Paris Carro	\$3.6200			
nancial	FIXED SWAP	5/1/2009	2366173	3/19/2008	IFERC	FGTZ3 FGTZ3	1	24 C C F V C M	\$3,6200			
inencial	FIXED SWAP	6/1/2009	2369647	3/27/2008	IFERC	FGT23		Ya comment	53.6200			
mancial mancial	FIXED SWAP	6/1/2009	2372689	4/2/2006	IFERC	FGT23		2 1	\$3.5200 \$3.6200			
inancial	FIXED SWAP	6/1/2009 6/1/2009	2402522	4/17/2008	IFERC	FGTZ3		52 J. C. S.	\$3.0200	•		
inancial		8/1/2009	2403454 2407162	4/18/2008	IFERC	FGTZ3	.,	W. Carrier and	\$3,6200			
nancial		6/1/2009	2409249	4/29/2008		FGTZ3 FGTZ3	40 60	4 5 Val	\$3,6200	,	**	
inancial	FIXED SWAP	5/1/2009	2410563	5/1/2008		FGTZ3	101	(A Carlo A Para)	\$3,6200			
	FIXED SWAP	6/1/2009	2426212	5/13/2008	IFERC	FGTZ3	v.	1.000	\$3,6200 \$3,6200	-	8.0	
		6/1/2009	2432482	5/22/2008		FGTZ3	-2	V2	\$3,8200			
		6/1/2009 6/1/2009	2436493	5/28/2008		FGTZ3	.4	P 1921 - 121	\$3.5200			
		5/1/2009	2442969 2449558	6/5/2008 6/10/2008			**	W 128 W. A.	\$3.5200	1.5		
	FIXED SWAP	6/1/2009	2456657	8/24/2008		FGTZ3 FGTZ3		n of the second	\$3.6200		775	
	FIXED SWAP	6/1/2009	2462504	7/2/2008		FGTZ3	÷	A Company Company	\$3.6200			
	FIXED SWAP	6/1/2009		7/8/2008		FGTZ3		8 (5/3/6	\$3,6200 \$3,6200			
		6/1/2009	2474532		FERC	FGTZ3	4 8	34 34 34	\$3.6200	-		
		6/1/2009	2474647				티 (4 14 14	\$3.6200			
		5/1/2009 5/1/2009	2478890 2483225		IFERC		4 9	1000	\$3,6200	•		
		6/1/2009				FGTZ3	<u> </u>	r .	\$3.6200			
ancial	FIXED SWAP	6/1/2009			FERC	FGTZ3	-	2 13/15/00 2 3/16	\$3.5200	_	+ N -	
		6/1/2009	2490959	8/6/2008	FERC	FGTZ3		-	\$3.5200 \$3.5200	÷		
		8/1/2009	2495029	8/13/2006	IFERC	FGTZ3		in the second	\$3.6200	-		
		6/1/2009				HHUB		2 10 20 10	\$3.5400			
		6/1/2009				HHUB	2	5 (17.77)	\$3,5400			
		6/1/2009				HHUB	_		\$3,5400			
ancial	FIXED SWAP					FGTZ3 FGTZ3			\$3,6200			
	FIXED SWAP	5/1/2009				FGTZ3	77		\$3.6200	-,		
		5/1/2009	2511214	9/3/2008	FERC .	GTZ3		-	\$3.6200 \$3.6200	-		
					FERC I	HUB		1	\$3,5400	-	· · · · · · · · · · · · · · · · · · ·	
						GTZ3			\$3.6200			
						HUB VG			\$3.5400			
						GTZ3			\$3.5380			
anciat f	FIXED SWAP	5/1/2009	2513181			HUB			\$3.5200 \$3.5400	-		
	FIXED SWAP	5/1/2009	2570029	10/7/2008	FERC I	HUB			\$3,5400 \$3,5400	-		
	EIXED SWAP					HU8			\$3.5400	-		
Subtotal /	HYSICAL	11/2000	22256	010000								
						GTZ1			\$3,5000			
						GTZ2			\$3.5500			
sical F	HYSICAL					GTZ3		-	\$3.5500			
	·					GTZ3			\$3.6200 \$3.6200			
									33.0200			
Subtotal												
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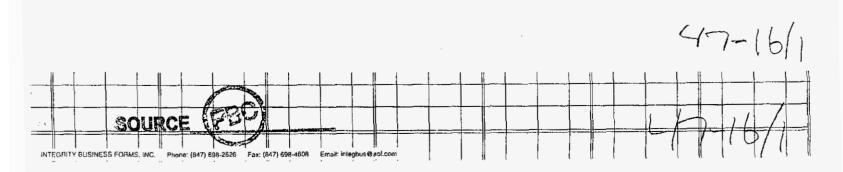






INTEGRITY BUSINESS FORMS, ING Phone: (thr 10/26/20) [Pt 1847 698-4608 Email: inlegbus @ aol.com

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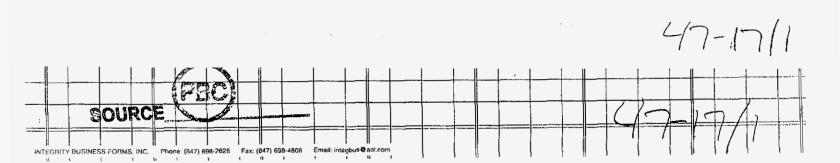
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Physical/ Financial	Instrument	Month	Z Key	Counterparty Market	Location	Volume	Fixed Price (\$IMMBtu)	(\$/MMB(u)	Savings/Cost Hedge	ion '	Actual Monthly Burn (Generation & Tolling)	Total % Burns	
Financial	FIXED FINANCIAL OPTION	9/1/2008	1173823	NYMEX	NG			\$8,3940	-		Talipaa)	Heriaeri	
Financial Financial	FIXED FINANCIAL OPTION FIXED FINANCIAL OPTION	9/1/2008 9/1/2008	1665865 1184508	NYMEX	NG NG			\$8,3940 \$8,3940		-			
Financial Financial	FIXED FINANCIAL OPTION	9/1/2008	1665870 124 4850	NYMEX : NYMEX	NG		===	\$8.3940					
Financial Financial	FIXED FINANCIAL OPTION FIXED SWAP	9/1/2008 9/1/2008 9/1/2008	1298300 1383056	NYMEX NYMEX	NG NG			\$8,3940 \$8,3940					
Financial	FIXED SWAP	9/1/2008	1120012	#FERC	FGTZ3 NG			\$8.6100 \$8.3940					
Financial	FIXED SWAP	9/1/2008	1383018 1403061	NYMEX NYMEX	NG NG			\$8.3940 \$8.3940	-				
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008 9/1/2008	1626234 1732968	NYMEX IFERC	FGTZ3			\$8.3940 \$8.6100					
Financial	FIXED SWAP FIXED SWAP	9/1/2008	1757319 1767810	IFERC IFERC	FGTZ3			\$8.6100					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	1774717	#FERC	FGTZ3 FGTZ3			\$8,6100 \$8,6100	1				
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	1812216 1813247	IFERC IFERC	FGTZ3 FGTZ3			\$8,6100		_			
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	1819186 1936444	NYMEX	FGTZ3 NG			\$8,6100 \$8,3940					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	1953002 1988930	NYMEX JFERC	NG HHUB			\$8,3940 \$8,4000		-			
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2005441	JFERC JFERC	HHUB			\$8,4000 \$8,4000					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2045547	IFERC	HHUB			\$5.4000 \$8,4000		_			
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2070903 2083069	#FERC	HHUB	-		\$8,4000 \$8,4000	-				
Financial Financial	FIXED SWAP	9/1/2008	2083085 2084507	IFERC	HHUB HHUB			\$8,4000 \$8,4000		-			
Financial Financial	FIXED SWAP FIXED SWAP	9/1/2008 9/1/2008 9/1/2008	2087495	IFERC NYMEX	FGTZ3 NG			\$8.5100 \$8.3940		1			
Financial Financial	FIXED SWAP FIXED SWAP	9/1/2008	2091705 2092548 2096012	IFERC IFERC	FGTZ3 FGTZ3			\$8.6100 \$8.6100	-				
Financial Financial	FIXED SWAP	9/1/2008	2100257	FERC FERC	FGTZ3 HHUB HHUB			\$8,6100 \$8,4000					
Financial Financial	FIXED SWAP	9/1/2008	2120899 2128433	IFERC IFERC	HHUB			\$8,4000 \$8,4000 \$8,4000					
Financial Financial	FIXED SWAP	9/1/2008	2131331	IFERC	HHU8 HHUB			\$8,4000 \$8,4000 \$8,4000					
Financial		9/1/2008 9/1/2008	2189529 2191684	#FERC	FGTZ3			\$8.5100 \$8.5100					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2194759 2203313	IFERC IFERC	FGTZ3 FGTZ3		-	\$8.6100 \$6.6100					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2243462 2245682	FERC IFERC	HHUB			\$8,4000 \$8,4000					
Financial	FIXED SWAP	9/1/2008 9/1/2008	2248935 2261211	IFERC IFERC	FGTZ3 FGTZ3		-	\$8,6100 \$8,6100					
Financial Financial	FIXED SWAP	9/1/2008	2270224 2271236	#FERC	FGTZ3			\$8,6100 \$8,6100					
Financial Financial	FIXED SWAP	9/1/2008	2301768 2304209	IFERC IFERC	FGTZ3 FGTZ3	-		\$8.6100 \$8.6100					
Financial Financial	FIXED SWAP	9/1/2008	2395851 2323656	IFERC NYMEX	FGTZ3 NG			\$8.6100 \$8.3940		-			
Financial Financial	FIXED SWAP	9/1/2008	2334848 2342892	NYMEX	NG NG			\$8,3940 \$8,3940		1			
Financial Financial	FIXED SWAP	9/1/2008	2344202 2345228	NYMEX IFERC	NG FGTZ3			\$8,3940 \$8,6100					
Financial Financial	FIXED SWAP	9/1/2008	2346589 2351231	#FERC	FGTZ3 HHUB			\$8,6100 \$8,4000					
Financial Financial	FIXED SWAP	9/1/2008	2357313 2365767	IFERC FERC	HHUB HHUB			\$8,4000 \$8,4000					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2369644 2372686	IFERC IFERC	HHUB			\$5.4000 \$8.4000	1		Poal		
Financial Financial	FIXED SWAP	9/1/2008	2402518 2403442	1FERC	FGTZ3			\$8,4000 \$6,6100	-				
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2406573 2407153	NYMEX NYMEX	NG NG			\$8,3940 \$8,3940			V.C.		
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2409243 2410557	IFERC NYMEX	FGTZ3 NG			\$8,6100 \$8,3940					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008 5/1/2008	2425582 2438944	NYMEX	NG NG			\$8,3940 \$8,3940					
Financial Financial	FIXED SWAP FIXED SWAP	9/1/2008	2442966 2454572 2462619	IFERC NYMEX NYMEX	FGTZ3 NG NG			\$8.3940 \$8.3940		-			
Financial	FIXED SWAP	9/1/2008 9/1/2008	2465625 2466932	NYMEX NYMEX	NG NG			58.3940 58.3940					
Financial	FIXED SWAP	9/1/2008 9/1/2008	2469716 2474692	NYMEX	NG NG		Ë	\$8.3940 \$8.3940					
Financial Financial	FIXED SWAP	9/1/2008	2477259 2478944	NYMEX	NG NG			\$8,3940 \$8,3940					
Financial	FIXED SWAP	9/1/2008 9/1/2008	2478957 2495018	NYMEX	NG NG	-		\$8,3940 \$8,3940					
Financial Financial	FIXED SWAP	9/1/2008 9/1/2008	2499870 2500397	NYMEX	NG NG			\$8,3940 \$8,3940					
Financial	FIXED SWAP	9/1/2008	2502475	IFERC	FGTZ3			\$8.6100					
Physical Physical	PHYSICAL PHYSICAL	9/1/2008 9/1/2008	1099411 27382 27511	GULFST FGT	GLFMSA FGTZ1 FGTZ2	\widehat{Z}_{i}		\$8,6100 \$6,3500 \$8,4100		-+-			
Physical Physical	PHYSICAL PHYSICAL PHYSICAL	9/1/2008 9/1/2008 9/1/2008	27513 27701 27825	FGT FGT	FGT22 FGT23	1		\$8.4100 \$8.6100		1			
Physical Physical	PHYSICAL	9/1/2008	27951	FGT	FGTZ3			\$8,6100	1	-			
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Progress Energy Florida

Transaction Details

12 Month Period Ending Aug. 15, 2009

Docket # 090001-FI



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Hedging Information Report
12 Month Period Ending Aug. 15, 2009

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Financial FIRES SWAP		AP 8/1/2006 AP 8/1/2008	2474688 CEH# 2477258 MACQ#	NYMEX NYMEX	NG NG	\$9.2170	
Privace			2478943 BOM#	NYMEX	NG		
Phriscal	Physical PHYSICAL	5/1/2008					
Physical Prosical 91/2008 27950 BPEC FGT FGTZ3 / \$9.7600 Tested Tested	Physical PHYSICAL	8/1/2008	27510 BPEC 27698 BPEC	FGT FC	拉(门	\$9,2700	
V= Transaction Tested	Physical PHYSICAL				STZ3	\$9.7800	
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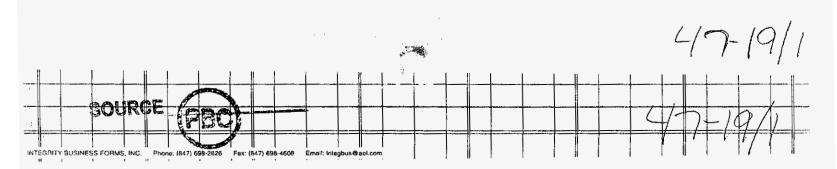
Docket # 090001-EI

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Physical/ Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$If\(\)MBtu\(\)	(\$##MBtu)	Savings/Cost on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedned
inancial	FIXED FINANCIAL OPTION	10/1/2008	1173825		NYMEX	NG	_		\$7,4720			
nancial	FIXED FINANCIAL OPTION	10/1/2008	1685880	_	NYMEX	NG			\$7,4720			
hancial	FIXED FINANCIAL OPTION	10/1/2008	1184508		NYMEX	NG			\$7,4720			
nancial	FIXED FINANCIAL OPTION	10/1/2008	1665875		NYMEX	NG			\$7,4720			
inancial	FIXED FINANCIAL OPTION	10/1/2008	1244852		NYMEX	NG			\$7,4720			
nancia!	FIXED FINANCIAL OPTION	10/1/2008	1298302		NYMEX	_ NG		i	\$7,4720			
inancial	FIXED FINANCIAL OPTION	10/1/2008	1363058		NYMEX	NG			\$7,4720			
inancial	FIXED SWAP	10/1/2008	1120013		IFERC	FGY23			\$7,5700		1	
inancial	FIXED SWAP	10/1/2008	1244896		NYMEX	NG			\$7.4720	_		
Inancial	FIXED SWAP	10/1/2008	1383018		NYMEX	NG			\$7.4720			
nancial	FIXED SWAP	10/1/2008	1403063		NYMEX	NG			\$7.4720		 	
nancial	FIXED SWAP	10/1/2008	1732969	<u></u>	IFERC	FGTZ3			\$7.5700			
nancial	FIXED SWAP	10/1/2008	1757320		IFERC	FGTZ3			\$7.5700			
inanciał	FIXED SWAP	10/1/2008	1767811	-	IFERC	FGTZ3			\$7.5700			<u> </u>
inancial	FIXED SWAP	10/1/2006	1774718	_	IFERC	FGTZ3			\$7,5700 \$7,5700	-		
usvojaj	FIXED SWAP	10/1/2008		-	IFERC				\$7.5700			
inancial	FIXED SWAP	10/1/2008	1812225	-	IFERC	FGTZ3			\$7.5700	·	 	 -
inancial	FIXED SWAP	10/1/2008	1813248		IFERC IFERC	FGTZ3			\$7,5700	-		
inancial	FIXED SWAP	10/1/2008	1936445	-	NYMEX	NG.			\$7,4720			
inandal	FIXED SWAP			-					37,4720	-		
inancial	FIXED SWAP	10/1/2008	1953003		NYMEX	NG HHUB			\$7,4800	-		
inancial	FIXED SWAP					HHUB			\$7,4800	 	 	
inancial	FIXED SWAP	10/1/2008	2005442	-	IFERC	HHUB			57,4800	 	 	
inancial	FIXED SWAP	10/1/2008	2038410	-	IFERC	HHUB	-		\$7.4800		· 	
inancial	FIXED SWAP	10/1/2008	2054404	 	#ERC	HHUB		-	57,4800			
inancia!	FIXED SWAP	10/1/2008	2070904		IFERC	HHUB			\$7,4800	+-	 	<u> </u>
inancia)	FIXED SWAP	10/1/2008	2083071	_	IFERG	HHUB	_	-	\$7,4800			
inancial	FIXED SWAP	10/1/2008	208307	-	IFERC	HHUB	-		\$7,4800			
Financial	FIXED SWAP	10/1/2008	2084508	1-	IFERC	HHUB			\$7,4800			
Financial	FIXED SWAP	10/1/2008	2067496	-	#FERC	FGTZ3			\$7,5700			
Financial	FIXED SWAP	10/1/2008	2091706	 -	IFERC	FGTZ3			\$7,5700			
Financial	FIXED SWAP	10/1/2008	2092549		IFERC	FGT23	-	i	\$7,5700			
Financial	FIXED SWAP	10/1/2008	2096015	1-	IFERC	FGTZ3	-		\$7,5700			
Financial	FIXED SWAP	10/1/2008	2100275	1	IFERC	HHUB	-		\$7,4800			
Financial	FIXED SWAP	10/1/2008	2111609	-	IFERG	HHUB			\$7,4800			
Financial	FIXED SWAP	10/1/2008	2120902		IFERC	HHUB			\$7,4800			
Financial	FIXED SWAP	10/1/2008	2243464		IFERC	HHUB			\$7,4800			1
Financia/	FIXED SWAP	10/1/2008	2261212	 	IFERC	FGTZ3			\$7,5700			
Financial	FIXED SWAP	10/1/2008	2270225		IFERC	FGTZ3			\$7.5700			
Financial	FIXED SWAP	10/1/2008	2271239		IFERC	FGTZ3			\$7.5700			
Financial	FIXED SWAP	10/1/2008	2301769		IFERC	FGTZ3	1		\$7,5700			
Financial	FIXED SWAP	10/1/2008	2304210)FERC	FGT23			\$7,5700			
Financial	FIXED SWAP	10/1/2008	2305852		IFERC	FGTZ3			\$7,5700			
Financial	FIXED SWAP	10/1/2008	2323657		NYMEX	NG		i _	\$7,4720	_		<u> </u>
Financial	FIXED SWAP	10/1/2008	2334849		NYMEX	NG			\$7,4720			—
Financial	FIXED SWAP	10/1/2008	2342893		NYMEX	NG			\$7,4720			
Financial	FIXED SWAP	10/1/2008	2344203	1.	NYMEX	NG	1		\$7.4720	ļ.,		
inancial	FIXED SWAP	10/1/2008	2345229		IFERC	FGT23	ļ		\$7.5700		 	
Financial	FIXED SWAP	10/1/2008	2346590		IFERC	FGTZ3			\$7.5700			-
Financial	FIXED SWAP	10/1/2008	2364098	1_	NYMEX	NG			\$7,4720			+
Financial	FIXED SWAP	10/1/2008	2366756		IFERC	FGTZ3			\$7,5700			+
Financial	FIXED SWAP	10/1/2008	2403448	1	IFERC	FGTZ3			\$7,5700 \$7,4720			+
Financial	FIXED SWAP	10/1/2006	2406574		NYMEX	NG						+
Financial	FIXED SWAP	10/1/2006	2407154	! -	IFERC	FGT23	-		\$7.5700 \$7.5700			+
inancial	FIXED SWAP	10/1/2006	2409244		IFERC	FGTZ3	+		\$7.5700	+-		+
inancial	FIXED SWAP	10/1/2005	2410558	ļ	NYMEX	NG	-	- 100				+-
Financial	FIXED SWAP	10/1/2008	2423344		IFERC	FGT23			\$7,5700			-

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Docket # 090001-EI

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Financial	Instrument	Month	Z Koy	Trade Date	Market	Location	Yolume		zed Price (MMStu)	Market Settlement (SIMMBtu)	Sa	vings/(Cast) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedge
ancial	FIXED FINANCIAL OPTION		1184427	8/9/2005	NYMEX	NG	21	w Gost		\$4,4760	2.0		37	
ancial	FIXED FINANCIAL OPTION		1555903	12/13/2005	NYMEX	NG	A253	(intro)	-	\$4,4760		-		
encial	FIXED FINANCIAL OPTION		1383745	12/14/2005	NYMEX	NG	20%	41.0		\$4,4760	41.4	<u>-</u>		
encial	FIXED FINANCIAL OPTION		1386813	8/9/2005	NYMEX	NG	15.154	INFO L	-	\$4,4760	7	**		
ancial	FIXED SWAP	2/1/2009	1383235	12/13/2005	NYMEX	NG		17. 44		\$4,4760	-	-		
anch.	FIXED SWAP	2/1/2009	1386789	12/14/2005	NYMEX	NG	1-0/3	7		\$4,4750	-	+		
encial	FIXED SWAP	2/1/2009	1403072	12/27/2005	NYMEX	NG	1.	e do s	-	\$4,4760		1		
ancial	FIXED SWAP	2/1/2009	1757622	8/30/2006	IFERC	FGTZ3	140	to best	1.0	\$4,5200		_		
ancia!	FIXED SWAP	2/1/2009	1774723	9/14/2006	IFERC	FGTZ3		20,000	×-	\$4,5200	1, 12	_		
nancial	FIXED SWAP	2/1/2009	1637548	10/17/2005	NYMEX	NG	1	5.1.3	-			[_1		
ancial	FIXED SWAP	2/1/2009	1840036	10/25/2006	NYMEX	NG	446	4.2.2	4.	\$4,4760	1	<u> </u>		
ancial	FIXED SWAP	2/1/2009	2092553	5/31/2007	NYMEX	NG	4.25	47.50	-	\$4,4760	2.00			
ancial	FIXED SWAP	2/1/2009	2097045	6/5/2007	NYMEX	NG	20	47.	1.	\$4.4760	134.4			
nancial	FIXED SWAP	2/1/2009	2111627	6/15/2007	NYMEX	NG		143	-	\$4.4760	90.00	}		
ancial	FIXED SWAP	2/1/2009	2117793	8/22/2007	NYMEX		**	7.44		\$4,4760	100			
ancial	FIXED SWAP	2/1/2009				NG	2.54	126.2	2.4	54,4760	10 3	(17)		
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ancial	FIXED SWAP	2/1/2009	2286917	12/10/2007	NYMEX	NG		4.		\$4,4760	1	- 1		
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encial	FIXED SWAP	2/1/2009			NYMEX	NG	-	4000		\$4,4760	11		- 22	
ancial	FIXED SWAP	2/1/2009	2429270	5/15/2008	NYMEX	NG	J.P.	2000	7 ·	\$4,4760	0.0		April 1 Comment	
ancial	FIXED SWAP		2437183	5/29/2008	IFERC	FGTZ1	251	1960	4.1	34,5200	1. 7.			· · · · · · · · · · · · · · · · · · ·
		2/1/2009	2438959	6/2/2008	IFERC	FGTZ3	254	(P. Co.)	1.0	\$4,5200				
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ancial	FIXED SWAP	2/1/2009	2456650	6/24/2008	IFERC	HHUB	2.7	2870	4.5	\$4,4900	-			
ancial	FIXED SWAP	2/1/2009	2452498	7/2/2008	FERC	HHUB	180	2.07	10.7	\$4,4900	-	_		
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ancial	FIXED SWAP	2/1/2009	2474537	7/17/2008	IFERC	FGTZ3	100			\$4,5200	1			
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ancial	FIXED SWAP	2/1/2009	2511316	9/3/2008	IFERC	FGTZ3	100	Chan S	-27	\$4.5200		حلنيا		
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INTEGRITY BUSINESS FORMS, INC. Phone: (\$77,602.226) 1x7,618-4608 Email: integbus @ and.com

Progress Energy Florida Transaction Details 12-Month Period Ending Aug. 15, 2009 Docket #090001-EI



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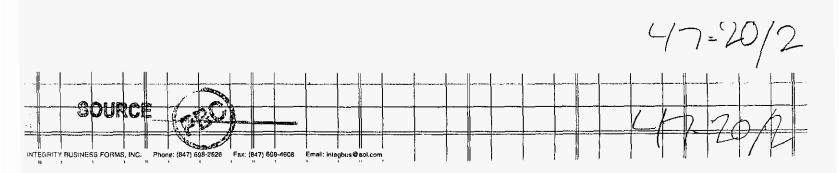


Progress Energy Florida

Transaction Details

12 Month Period Ending Aug. 15, 2009

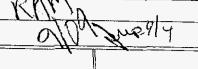
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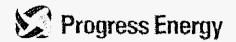


Progress Energy Florida Transaction Details

12 Month Period Ending Aug. 15, 2009

Docket # 090001-E1





Confirmation Number:
Parent Number:

919-546-3258



Swap Transaction Confirmation

To:	(Counterparty)	From:	Florida Power Corporation d/b/a Progress Energy Florida, Inc. (Company)
Contact:	Confirmations	Contact:	Jill Allyson
Phone:	713-544-4123	Phone:	919-546-7949

Re: Commodity Swap Transaction

Fax:

713-544-1467

The purpose of this Transaction Confirmation is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction"). This Confirmation constitutes a "Confirmation" as referred to in, and supplements, forms part of and is subject to, the ISDA Master Agreement between and Florida Power Corporation d/b/a Progress Energy Florida, Inc., dated 04/02/2003, as amended and supplemented from time to time (the "Master Agreement").

The definitions and provisions contained in the 2000 ISDA Definitions and the 1993 ISDA Commodity Derivative Definitions, as each may be amended, supplemented, replaced, updated, restated or modified from time to time (the "Definitions"), each as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Transaction Confirmation. In the event of any inconsistency between the provisions of this Confirmation and the Definitions, this Confirmation shall govern.

Trade Date:		
Commodity:	GAS	
Total Quantity:		
Effective Date:		
Termination Date:		
Fixed Price Payer:	Florida Power Corporation d/b/a Progress Energy Florida, Inc.	
Floating Price Payer:		
Rounding:		

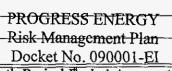
Calculation	Period(s)	Delivery Days	Notional	rrice	Floating Price						
From			Ouantity	CUSD	Commodity Reference Price	Pricing Date					
					·						

Broker:

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to Florida Power Corporation d/b/a Progress Energy Florida, Inc. via facsimile transmission at 919-546-3258. This Confirmation shall be conclusively deemed accurate and complete if not objected to within two (2) Business Days of your receipt of same.

Agreed and Accepted:	
Florida Power Corporation d/b/a Progress Energy Florida, Inc. (Company)	(Counterparty)
Ed a Cl	
Edward D. McCluskey	Name:
Sr Gas Trader	Title:

	Page: 44																4	1)-	20		3							
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INTEGR	ITY BUSIN	NESS FORMS	 6, INC. 	Phon	e: (847) 69	18-2626		(847) 69	8-460B	Email:	l; inte	gbus 6	aol.co.	m										17				ک	



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12 Month Period Ended August 15, 2009

Risk Management Plan Page 2

forecasted natural gas requirements for 2009 will be purchased primarily under term supply agreements that are based on market index pricing. In addition, daily and monthly purchases of natural gas will be made. The procurement and management of the above fuels and power optimization activities are performed by the Fuel and Power Optimization Department (FPO).

Economy Power Purchases and Sales

Based on current projections, PEF is forecasted to purchase approximately of economy power and sell approximately of economy power in 2009. PEF actively seeks to purchase and sell economy power as opportunities arise based on market prices versus dispatch costs, and available market power and transmission.

Item 1. <u>Identify the company's overall quantitative and qualitative Risk</u> <u>Management Plan Objectives.</u>

PEF's overall Risk Management Plan Objectives for 2009 are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the company's hedging program to reduce the potential impacts of fuel risk and price volatility.

Item 2. <u>Identify the minimum quantity of fuel to be hedged for 2009 and the activities to be executed.</u>

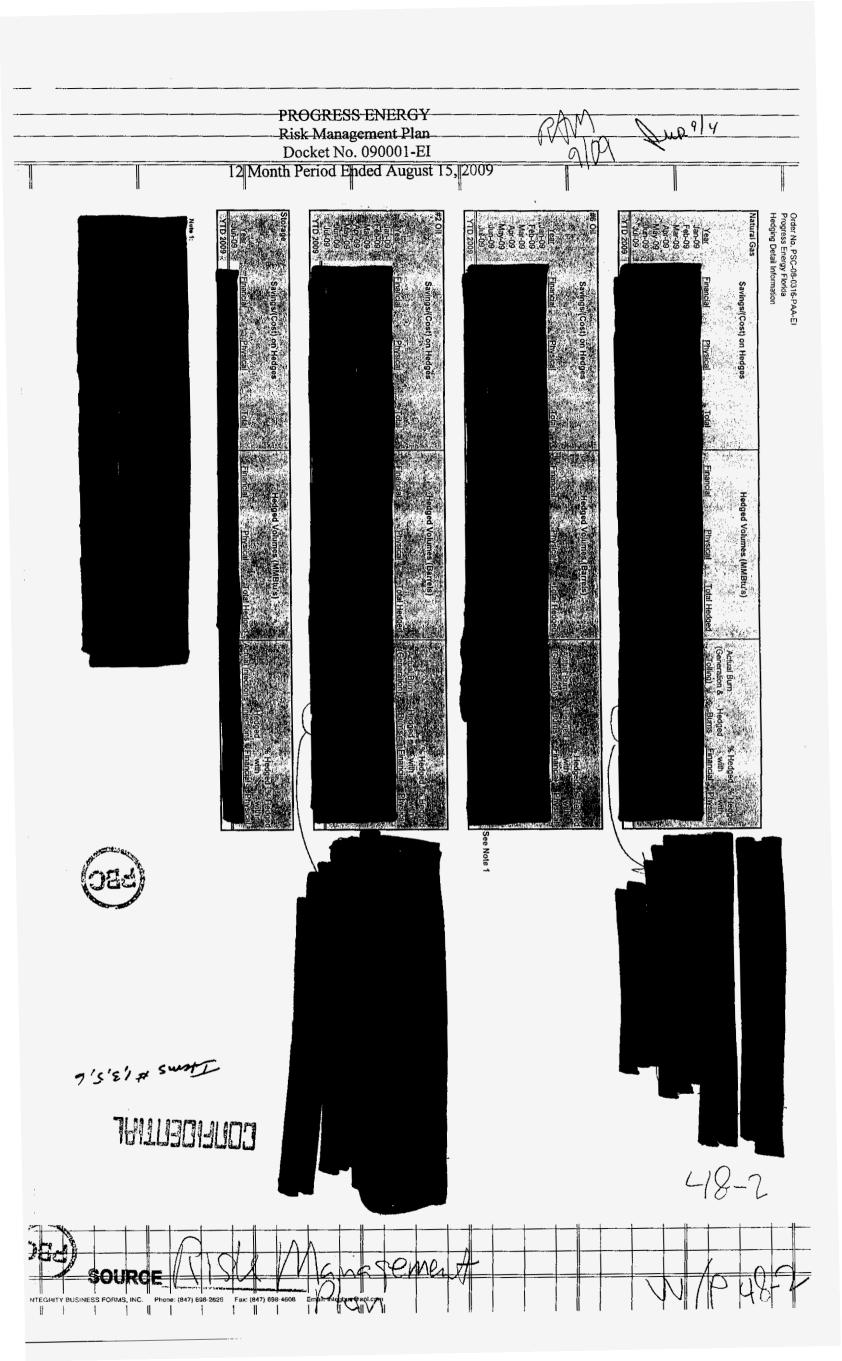


PEF's target hedge percentages for calendar year 2009 burns are to hedge of its forecasted annual natural gas and heavy oil burns. Included in the natural gas burn projections are estimates of burns at 4%PEF's owned generation facilities and gas tolling purchased power facilities where PEF has the responsibility for purchasing the natural gas. The natural gas volumes associated with tolling purchased power agreements are included in PEF's natural gas usage forecasts and the annual hedge targets for natural gas. With respect to light oil, PEF will hedge at least forecasted annual light oil burns over time for 2009. Light oil has lower annual hedging targets than natural gas and heavy oil because actual light oil fuel burns can experience greater deviations. PEF's hedging activities that will be executed both for 2009 and periods beyond 2009 are consistent with hedging activities executed in prior years under PEF's long-term hedging strategy. As part of its hedging strategy and activity, PEF has executed hedging transactions for periods through 2015 for natural gas, through 2011 for No. 6 oil and through 2009 for No. 2 oil. The annual hedging targets for each of the respective periods provide the basis for executing the company's long-term strategy of layering in fixed price transactions over time for a portion of

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129 4 Risk Management Plan Docket No. 090001-EI
12 Month Period Ended August 15, 2009 Actual January 2008 through December 2008 hedge percentages for Natural Gas = #2 OII #S Oil Natural Gas Hedging Information Progress Energy Florida Aug-08 Sep-08 Oct-08 Aug-08 Sep-08 Oct-08 Nov-08 Nov-08 Dec-08 <u>Year</u> Aug-08 Sep-08 Oct-08 Year Nov-08 Financial Savings/(Cost) on Hedges Financial Prinancial Savings/(Cost) on Hedges Savings/(Cost) on Hedges Physical Physica Physical <u>Total</u> Total Total Financial Financial Hedged Volumes (Barrels) Hedged Volumes (Barrels) Hedged Volumes (MMBtu's) **Physical** 公司等の前の名となる ありのない Physical Total Hedged Total Hedged Total Hedged (Generation & 7,738,700 6,721,900 (Generation) Actual Burn 56,783,000 364,200 340,600 340,800 (Generation) Actual Burr 78,600 27,800 25,700 17,300 17,900 Actual Burn 10,330,000 15,277,500 16,714,900 407,700 376,800 ,830,100 Tolling) Hedged % Hedged % Hedged % Hedged % Hedged **Financial** % Hedged % Hedged Financial Physical MUNIMO 7 5,84



PROGRESS ENERGY Risk Management Plan Docket No. 090001-EI

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12 Month Period Ended August 15, 2009

FPSC Hedging Audit August 2008 – July 2009 Request #5

Item #1 – The percentage range of Natural Gas burned Aug. 08 – Jul. 09 that was hedged exceeds the percentage range provided for in the Risk Management Plan. Please describe the reasons for this variance.

Answer – PEF hedges as a percentage of what is forecast as a need for system generation. While hedging against forecast needs, PEF strives to remain within the limits listed in the hedging plan. The hedged percentage of natural gas burned exceeds the limits prescribed in the hedging plan due to less natural gas usage than was originally forecast. As the generation requirements have been reduced from prior forecasts, the percentage of hedged volume will increase when compared to actual burns.

12-1 Item #2 – The percentage range of #6 Oil burned Aug. 08 – Dec. 08 that was hedged exceeds the percentage range provided for in the Risk Management Plan. Please describe the reasons for this variance.

Answer - Please see answer to item #1.

† 2-2 Item #3 – The percentage range of #2 Oil burned Jan. 09 to Jul. 09 falls under the threshold provided for the Risk Management Plan. Please describe the reasons for this variance.

Answer – As the percentage range for #2 Oil calls for a minimum hedged volume, a slight increase in burn activity for this commodity over prior estimates lead to the decrease in hedged volume as a percentage of total burns during this period.



