

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Progress Energy Florida, Inc. for approval of a negotiated purchase power contract with FB Energy, LLC.

Docket No. 090372-EQ

Dated: October 14, 2009

COMMISSION
CLERK

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RECEIVED-FPSC

**PROGRESS ENERGY FLORIDA INC.'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Progress Energy Florida, Inc., ("PEF" or "Company"), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information contained in PEF's responses to Staff's Data Request filed on September 23, 2009. In support of this Request, PEF states:

1. PEF's responses to Staff's Data Request contains information that is "proprietary business information" under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which PEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled "CONFIDENTIAL." In the unredacted versions, the information asserted to be confidential is highlighted by yellow marker.

(b) Composite Exhibit B is a package containing two copies of redacted versions

COM _____
ECR _____
GCL I
OPC _____
RCP _____
SSC _____
SGA I
ADM _____
CLK I

DOCUMENT NUMBER-DATE

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(c) Exhibit C is a table which identifies by page and line the information for which PEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

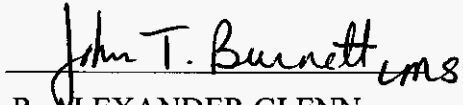
3. As indicated in Exhibit C, the information for which PEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to competitively negotiated contractual data, such as the negotiated capacity and energy payment pricing, the disclosure of which would impair the efforts of the Company or its affiliates to negotiate purchase power contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of David Gammon at ¶ 5. Furthermore, the information at issue relates to the competitive interests of PEF, the disclosure of which would impair its competitive businesses. *Id.* § 366.093(3)(e); Affidavit of David Gammon at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of David Gammon at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of David Gammon at ¶ 7.

5. PEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, PEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 14th day of October, 2009.

Handwritten signature of John T. Burnett in black ink, with the initials 'ems' written at the end of the signature.

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Attorneys for
PROGRESS ENERGY FLORIDA, INC.

Exhibit B

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Table 1

Comparison of Projected Payments
 FB Energy vs. 2008 Standard Offer Contract As Filed

Discount Rate 8.48%
 Discount Date 6/30/2009
 Capacity 60
 Capacity Factor 89%

	(1)	(2)			(3)	(4)			(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
										(5) + (6)				(9) + (10)		(7)-(11)	
	Negotiated Capacity Payments	Negotiated Energy Payments	Delivery Voltage Adj.	Total Negotiated Energy Payments	SOC Capacity Payments	SOC Energy Payments	Delivery Voltage Adj.	Total SOC Energy Payments	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payments	Negotiated Total Payment	SOC Capacity Payments	SOC Energy Payments	SOC Total Payments	SOC Total Payment	Difference Between Negotiated and SOC
Year	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$000	\$000	\$000	\$/MWh	\$000	\$000	\$000	\$/MWh	
2009				\$ -				\$ -			\$ -				\$ -		\$ -
2010				\$ -				\$ -			\$ -				\$ -		\$ -
2011				\$ -				\$ -			\$ -				\$ -		\$ -
2012				\$ -				\$ -			\$ -				\$ -		\$ -
2013				\$ 71.00	\$ 10.70	\$ 60.48	\$ 1.28	\$ 61.75	\$ 33,215	\$ 33,215	\$ 71.00	\$ 4,494	\$ 28,888	\$ 33,382	\$ 71.36	\$ (167)	
2014				\$ 72.07	\$ 11.12	\$ 63.24	\$ 1.33	\$ 64.58	\$ 33,711	\$ 33,711	\$ 72.07	\$ 8,004	\$ 30,208	\$ 38,212	\$ 81.69	\$ (4,501)	
2015				\$ 73.15	\$ 11.55	\$ 66.22	\$ 1.40	\$ 67.62	\$ 34,215	\$ 34,215	\$ 73.15	\$ 8,316	\$ 31,633	\$ 39,949	\$ 85.40	\$ (5,734)	
2016				\$ 74.24	\$ 12.00	\$ 62.97	\$ 1.33	\$ 64.29	\$ 34,829	\$ 34,829	\$ 74.24	\$ 8,640	\$ 30,158	\$ 38,798	\$ 82.71	\$ (3,969)	
2017				\$ 75.36	\$ 12.47	\$ 59.24	\$ 1.25	\$ 60.49	\$ 35,250	\$ 35,250	\$ 75.36	\$ 8,976	\$ 28,296	\$ 37,272	\$ 79.68	\$ (2,022)	
2018				\$ 76.49	\$ 12.95	\$ 60.57	\$ 1.28	\$ 61.85	\$ 35,782	\$ 35,782	\$ 76.49	\$ 9,324	\$ 28,934	\$ 38,258	\$ 81.78	\$ (2,476)	
2019				\$ 77.63	\$ 13.47	\$ 61.93	\$ 1.31	\$ 63.24	\$ 36,314	\$ 36,314	\$ 77.63	\$ 9,696	\$ 29,583	\$ 39,279	\$ 83.97	\$ (2,965)	
2020				\$ 78.80	\$ 13.98	\$ 63.33	\$ 1.34	\$ 64.67	\$ 36,966	\$ 36,966	\$ 78.80	\$ 10,068	\$ 30,333	\$ 40,401	\$ 86.13	\$ (3,435)	
2021				\$ 79.98	\$ 14.53	\$ 64.75	\$ 1.37	\$ 66.12	\$ 37,416	\$ 37,416	\$ 79.98	\$ 10,464	\$ 30,930	\$ 41,394	\$ 88.49	\$ (3,978)	
2022				\$ 81.18	\$ 15.10	\$ 66.21	\$ 1.40	\$ 67.61	\$ 37,972	\$ 37,972	\$ 81.18	\$ 10,872	\$ 31,626	\$ 42,498	\$ 90.85	\$ (4,526)	
2023				\$ 82.40	\$ 15.70	\$ 67.70	\$ 1.43	\$ 69.13	\$ 38,547	\$ 38,547	\$ 82.40	\$ 11,304	\$ 32,338	\$ 43,642	\$ 93.30	\$ (5,095)	
2024				\$ 83.63	\$ 16.30	\$ 69.22	\$ 1.46	\$ 70.68	\$ 39,233	\$ 39,233	\$ 83.63	\$ 11,736	\$ 33,155	\$ 44,891	\$ 95.70	\$ (5,658)	
2025				\$ 84.89	\$ 16.95	\$ 70.78	\$ 1.49	\$ 72.28	\$ 39,713	\$ 39,713	\$ 84.89	\$ 12,204	\$ 33,811	\$ 46,015	\$ 98.37	\$ (6,302)	
2026				\$ 86.16	\$ 17.62	\$ 72.37	\$ 1.53	\$ 73.90	\$ 40,305	\$ 40,305	\$ 86.16	\$ 12,684	\$ 34,570	\$ 47,254	\$ 101.02	\$ (6,949)	
2027				\$ 87.45	\$ 18.30	\$ 74.00	\$ 1.56	\$ 75.57	\$ 40,911	\$ 40,911	\$ 87.45	\$ 13,176	\$ 35,348	\$ 48,524	\$ 103.73	\$ (7,613)	
2028				\$ 88.77	\$ 19.02	\$ 75.67	\$ 1.60	\$ 77.27	\$ 41,640	\$ 41,640	\$ 88.77	\$ 13,692	\$ 36,243	\$ 49,935	\$ 106.46	\$ (8,295)	
2029				\$ 90.10	\$ 19.77	\$ 77.37	\$ 1.63	\$ 79.00	\$ 42,149	\$ 42,149	\$ 90.10	\$ 14,232	\$ 36,957	\$ 51,189	\$ 109.43	\$ (9,040)	
2030				\$ 91.45	\$ 20.55	\$ 79.12	\$ 1.67	\$ 80.78	\$ 42,777	\$ 42,777	\$ 91.45	\$ 14,796	\$ 37,790	\$ 52,586	\$ 112.41	\$ (9,809)	
2031				\$ 92.82	\$ 21.35	\$ 80.90	\$ 1.71	\$ 82.60	\$ 43,423	\$ 43,423	\$ 92.82	\$ 15,372	\$ 38,640	\$ 54,012	\$ 115.46	\$ (10,589)	
2032				\$ 94.21	\$ 22.18	\$ 82.71	\$ 1.75	\$ 84.45	\$ 44,191	\$ 44,191	\$ 94.21	\$ 15,972	\$ 39,615	\$ 55,587	\$ 118.50	\$ (11,396)	
Total									\$ -	\$ 768,559	\$ 768,559		\$ 224,022	\$ 659,056	\$ 883,078	\$ (114,519)	
NPV									\$ -	\$ 274,171	\$ 274,171		\$ 73,827	\$ 234,579	\$ 308,406	\$ (34,234)	

Table 2

Comparison of Projected Payments
 FB Energy vs. 2008 Standard Offer Contract at 74% Capacity Factor

Discount Rate 8.48%
 Discount Date 6/30/2009
 Capacity 60
 Capacity Factor 74%

	(1)	(2)		(3)	(4)			(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
										(5) + (6)				(9) + (10)		(7)-(11)	
				Total				Total SOC									
	Negotiated Capacity Payments	Negotiated Energy Payments	Delivery Voltage Adj.	Negotiated Energy Payments	SOC Capacity Payments	SOC Energy Payments	Delivery Voltage Adj.	Energy Payments	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payments	Negotiated Total Payment	SOC Capacity Payments	SOC Energy Payments	SOC Total Payments	SOC Total Payment	Difference Between Negotiated and SOC
Year	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$000	\$000	\$000	\$/MWh	\$000	\$000	\$000	\$/MWh	
2009				\$ -				\$ -			\$ -				\$ -		\$ -
2010				\$ -				\$ -			\$ -				\$ -		\$ -
2011				\$ -				\$ -			\$ -				\$ -		\$ -
2012				\$ -				\$ -			\$ -				\$ -		\$ -
2013				\$ 53.25	\$ 10.70	\$ 60.47	\$ 1.28	\$ 61.75	\$ 20,710	\$ 20,710	\$ 53.25	\$ 4,494	\$ 24,017	\$ 28,511	\$ 73.30	\$ (7,801)	
2014				\$ 54.05	\$ 11.12	\$ 63.24	\$ 1.33	\$ 64.58	\$ 21,020	\$ 21,020	\$ 54.05	\$ 8,004	\$ 25,117	\$ 33,121	\$ 85.16	\$ (12,101)	
2015				\$ 54.86	\$ 11.55	\$ 66.23	\$ 1.40	\$ 67.63	\$ 21,337	\$ 21,337	\$ 54.86	\$ 8,316	\$ 26,305	\$ 34,621	\$ 89.01	\$ (13,284)	
2016				\$ 55.68	\$ 12.00	\$ 62.97	\$ 1.33	\$ 64.30	\$ 21,714	\$ 21,714	\$ 55.68	\$ 8,640	\$ 25,077	\$ 33,717	\$ 86.45	\$ (12,003)	
2017				\$ 56.52	\$ 12.47	\$ 59.24	\$ 1.25	\$ 60.49	\$ 21,983	\$ 21,983	\$ 56.52	\$ 8,976	\$ 23,527	\$ 32,503	\$ 83.57	\$ (10,520)	
2018				\$ 57.37	\$ 12.95	\$ 60.57	\$ 1.28	\$ 61.85	\$ 22,313	\$ 22,313	\$ 57.37	\$ 9,324	\$ 24,055	\$ 33,379	\$ 85.82	\$ (11,066)	
2019				\$ 58.23	\$ 13.47	\$ 61.94	\$ 1.31	\$ 63.25	\$ 22,642	\$ 22,642	\$ 58.23	\$ 9,696	\$ 24,599	\$ 34,295	\$ 88.17	\$ (11,653)	
2020				\$ 59.10	\$ 13.98	\$ 63.33	\$ 1.34	\$ 64.67	\$ 23,046	\$ 23,046	\$ 59.10	\$ 10,068	\$ 25,220	\$ 35,288	\$ 90.48	\$ (12,242)	
2021				\$ 59.99	\$ 14.53	\$ 64.75	\$ 1.37	\$ 66.12	\$ 23,336	\$ 23,336	\$ 59.99	\$ 10,464	\$ 25,717	\$ 36,181	\$ 93.02	\$ (12,845)	
2022				\$ 60.89	\$ 15.10	\$ 66.21	\$ 1.40	\$ 67.61	\$ 23,678	\$ 23,678	\$ 60.89	\$ 10,872	\$ 26,296	\$ 37,168	\$ 95.56	\$ (13,490)	
2023				\$ 61.80	\$ 15.70	\$ 67.70	\$ 1.43	\$ 69.13	\$ 24,035	\$ 24,035	\$ 61.80	\$ 11,304	\$ 26,888	\$ 38,192	\$ 98.19	\$ (14,157)	
2024				\$ 62.73	\$ 16.30	\$ 69.23	\$ 1.46	\$ 70.69	\$ 24,462	\$ 24,462	\$ 62.73	\$ 11,736	\$ 27,569	\$ 39,305	\$ 100.78	\$ (14,843)	
2025				\$ 63.67	\$ 16.95	\$ 70.78	\$ 1.49	\$ 72.27	\$ 24,761	\$ 24,761	\$ 63.67	\$ 12,204	\$ 28,111	\$ 40,315	\$ 103.65	\$ (15,554)	
2026				\$ 64.62	\$ 17.62	\$ 72.37	\$ 1.53	\$ 73.90	\$ 25,137	\$ 25,137	\$ 64.62	\$ 12,684	\$ 28,743	\$ 41,427	\$ 106.51	\$ (16,290)	
2027				\$ 65.59	\$ 18.30	\$ 74.00	\$ 1.56	\$ 75.57	\$ 25,514	\$ 25,514	\$ 65.59	\$ 13,176	\$ 29,391	\$ 42,567	\$ 109.44	\$ (17,053)	
2028				\$ 66.57	\$ 19.02	\$ 75.67	\$ 1.60	\$ 77.26	\$ 25,962	\$ 25,962	\$ 66.57	\$ 13,692	\$ 30,134	\$ 43,826	\$ 112.37	\$ (17,864)	
2029				\$ 67.57	\$ 19.77	\$ 77.37	\$ 1.63	\$ 79.00	\$ 26,280	\$ 26,280	\$ 67.57	\$ 14,232	\$ 30,728	\$ 44,960	\$ 115.59	\$ (18,680)	
2030				\$ 68.59	\$ 20.55	\$ 79.11	\$ 1.67	\$ 80.78	\$ 26,680	\$ 26,680	\$ 68.59	\$ 14,796	\$ 31,420	\$ 46,216	\$ 118.82	\$ (19,536)	
2031				\$ 69.62	\$ 21.35	\$ 80.90	\$ 1.71	\$ 82.60	\$ 27,077	\$ 27,077	\$ 69.62	\$ 15,372	\$ 32,128	\$ 47,500	\$ 122.12	\$ (20,423)	
2032				\$ 70.66	\$ 22.18	\$ 82.72	\$ 1.75	\$ 84.46	\$ 27,558	\$ 27,558	\$ 70.66	\$ 15,972	\$ 32,941	\$ 48,913	\$ 125.41	\$ (21,355)	
Total									\$ -	\$ 479,245	\$ 479,245		\$ 224,022	\$ 547,984	\$ 772,006	\$ (292,761)	
NPV									\$ -	\$ 170,961	\$ 170,961		\$ 73,827	\$ 195,045	\$ 268,872	\$ (97,911)	

Table 3

Comparison of Projected Payments
 FB Energy vs. 2008 Standard Offer Contract and 2009 SOC Fuel Forecast

Discount rate 8.48%
 Discount Date 6/30/2009
 Capacity 60
 Capacity Factor 89%

	(1)	(2)		(3)	(4)			(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
										(5) + (6)				(9) + (10)		(7)-(11)	
	Negotiated Capacity Payments	Negotiated Energy Payments	Delivery Voltage Adj.	Total Negotiated Energy Payments	SOC Capacity Payments	SOC Energy Payments	Delivery Voltage Adj.	Total SOC Energy Payments	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payments	Negotiated Total Payment	SOC Capacity Payments	SOC Energy Payments	SOC Total Payments	SOC Total Payment	Difference Between Negotiated and SOC
Year	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$000	\$000	\$000	\$/MWh	\$000	\$000	\$000	\$/MWh	
2009				\$ -				\$ -			\$ -				\$ -		\$ -
2010				\$ -				\$ -			\$ -				\$ -		\$ -
2011				\$ -				\$ -			\$ -				\$ -		\$ -
2012				\$ -				\$ -			\$ -				\$ -		\$ -
2013				\$ 71.00	\$ 10.70	\$ 80.79	\$ 1.70	\$ 82.49	\$ 33,215	\$ 33,215	\$ 33,215	\$ 71.00	\$ 4,494	\$ 38,588	\$ 43,082	\$ 92.10	\$ (9,867)
2014				\$ 72.07	\$ 11.12	\$ 79.76	\$ 1.68	\$ 81.44	\$ 33,711	\$ 33,711	\$ 33,711	\$ 72.07	\$ 8,004	\$ 38,097	\$ 46,101	\$ 98.55	\$ (12,390)
2015				\$ 73.15	\$ 11.55	\$ 81.59	\$ 1.72	\$ 83.31	\$ 34,215	\$ 34,215	\$ 34,215	\$ 73.15	\$ 8,316	\$ 38,972	\$ 47,288	\$ 101.09	\$ (13,073)
2016				\$ 74.24	\$ 12.00	\$ 79.32	\$ 1.67	\$ 80.99	\$ 34,829	\$ 34,829	\$ 34,829	\$ 74.24	\$ 8,640	\$ 37,992	\$ 46,632	\$ 99.41	\$ (11,803)
2017				\$ 75.36	\$ 12.47	\$ 72.10	\$ 1.52	\$ 73.62	\$ 35,250	\$ 35,250	\$ 35,250	\$ 75.36	\$ 8,976	\$ 34,439	\$ 43,415	\$ 92.81	\$ (8,165)
2018				\$ 76.49	\$ 12.95	\$ 72.33	\$ 1.53	\$ 73.85	\$ 35,782	\$ 35,782	\$ 35,782	\$ 76.49	\$ 9,324	\$ 34,548	\$ 43,872	\$ 93.79	\$ (8,090)
2019				\$ 77.63	\$ 13.47	\$ 73.39	\$ 1.55	\$ 74.94	\$ 36,314	\$ 36,314	\$ 36,314	\$ 77.63	\$ 9,696	\$ 35,057	\$ 44,753	\$ 95.67	\$ (8,439)
2020				\$ 78.80	\$ 13.98	\$ 74.98	\$ 1.58	\$ 76.56	\$ 36,966	\$ 36,966	\$ 36,966	\$ 78.80	\$ 10,068	\$ 35,914	\$ 45,982	\$ 98.03	\$ (9,016)
2021				\$ 79.98	\$ 14.53	\$ 79.07	\$ 1.67	\$ 80.74	\$ 37,416	\$ 37,416	\$ 37,416	\$ 79.98	\$ 10,464	\$ 37,769	\$ 48,233	\$ 103.11	\$ (10,817)
2022				\$ 81.18	\$ 15.10	\$ 81.75	\$ 1.72	\$ 83.48	\$ 37,972	\$ 37,972	\$ 37,972	\$ 81.18	\$ 10,872	\$ 39,050	\$ 49,922	\$ 106.72	\$ (11,950)
2023				\$ 82.40	\$ 15.70	\$ 85.55	\$ 1.81	\$ 87.35	\$ 38,547	\$ 38,547	\$ 38,547	\$ 82.40	\$ 11,304	\$ 40,863	\$ 52,167	\$ 111.52	\$ (13,620)
2024				\$ 83.63	\$ 16.30	\$ 83.56	\$ 1.76	\$ 85.32	\$ 39,233	\$ 39,233	\$ 39,233	\$ 83.63	\$ 11,736	\$ 40,020	\$ 51,756	\$ 110.34	\$ (12,523)
2025				\$ 84.89	\$ 16.95	\$ 88.45	\$ 1.87	\$ 90.31	\$ 39,713	\$ 39,713	\$ 39,713	\$ 84.89	\$ 12,204	\$ 42,248	\$ 54,452	\$ 116.40	\$ (14,739)
2026				\$ 86.16	\$ 17.62	\$ 91.63	\$ 1.93	\$ 93.56	\$ 40,305	\$ 40,305	\$ 40,305	\$ 86.16	\$ 12,684	\$ 43,765	\$ 56,449	\$ 120.67	\$ (16,144)
2027				\$ 87.45	\$ 18.30	\$ 97.29	\$ 2.05	\$ 99.34	\$ 40,911	\$ 40,911	\$ 40,911	\$ 87.45	\$ 13,176	\$ 46,470	\$ 59,646	\$ 127.51	\$ (18,735)
2028				\$ 88.77	\$ 19.02	\$ 97.31	\$ 2.05	\$ 99.37	\$ 41,640	\$ 41,640	\$ 41,640	\$ 88.77	\$ 13,692	\$ 46,610	\$ 60,302	\$ 128.56	\$ (18,662)
2029				\$ 90.10	\$ 19.77	\$ 99.53	\$ 2.10	\$ 101.63	\$ 42,149	\$ 42,149	\$ 42,149	\$ 90.10	\$ 14,232	\$ 47,543	\$ 61,775	\$ 132.06	\$ (19,626)
2030				\$ 91.45	\$ 20.55	\$ 101.77	\$ 2.15	\$ 103.92	\$ 42,777	\$ 42,777	\$ 42,777	\$ 91.45	\$ 14,796	\$ 48,613	\$ 63,409	\$ 135.55	\$ (20,632)
2031				\$ 92.82	\$ 21.35	\$ 104.06	\$ 2.20	\$ 106.26	\$ 43,423	\$ 43,423	\$ 43,423	\$ 92.82	\$ 15,372	\$ 49,705	\$ 65,077	\$ 139.12	\$ (21,654)
2032				\$ 94.21	\$ 22.18	\$ 106.37	\$ 2.24	\$ 108.61	\$ 44,191	\$ 44,191	\$ 44,191	\$ 94.21	\$ 15,972	\$ 50,948	\$ 66,920	\$ 142.67	\$ (22,729)
Total									\$ -	\$ 768,559	\$ 768,559		\$ 224,022	\$ 827,214	\$ 1,051,236		\$ (282,677)
NPV									\$ -	\$ 274,171	\$ 274,171		\$ 73,827	\$ 293,248	\$ 367,074		\$ (92,903)

Table 4

Comparison of Projected Payments
 FB Energy vs. 2009 Standard Offer Contract

Discount rate 8.48%
 Discount Date 6/30/2009
 Capacity 60
 Capacity Factor 89%

Year	(1)		(2)			(3)			(4)			(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Negotiated Capacity Payments \$/kW-mo.	Negotiated Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Total Negotiated Energy Payments \$/MWh	SOC Capacity Payments \$/kW-mo.	SOC Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Total SOC Energy Payments \$/MWh	Negotiated Capacity Payments \$000	Negotiated Energy Payments \$000	Negotiated Total Payments \$000	Negotiated Total Payment \$/MWh	SOC Capacity Payments \$000	SOC Energy Payments \$000	SOC Total Payments \$000	SOC Total Payment \$/MWh	Difference Between Negotiated and SOC			
2009				\$ -			\$ -				\$ -				\$ -		\$ -		\$ -	
2010				\$ -			\$ -				\$ -				\$ -		\$ -		\$ -	
2011				\$ -			\$ -				\$ -				\$ -		\$ -		\$ -	
2012				\$ -			\$ -				\$ -				\$ -		\$ -		\$ -	
2013				\$ 71.00	\$ -	\$ 83.63	\$ 1.76	\$ 85.39		\$ 33,215	\$ 33,215	\$ 71.00	\$ -	\$ 39,946	\$ 39,946	\$ 85.39	\$ (6,731)			
2014				\$ 72.07	\$ 9.55	\$ 82.11	\$ 1.73	\$ 83.85		\$ 33,711	\$ 33,711	\$ 72.07	\$ 4,011	\$ 39,222	\$ 43,233	\$ 92.42	\$ (9,522)			
2015				\$ 73.15	\$ 9.92	\$ 85.18	\$ 1.80	\$ 86.97		\$ 34,215	\$ 34,215	\$ 73.15	\$ 7,140	\$ 40,685	\$ 47,825	\$ 102.24	\$ (13,610)			
2016				\$ 74.24	\$ 10.28	\$ 79.32	\$ 1.67	\$ 80.99		\$ 34,829	\$ 34,829	\$ 74.24	\$ 7,404	\$ 37,992	\$ 45,396	\$ 96.78	\$ (10,567)			
2017				\$ 75.36	\$ 10.68	\$ 72.10	\$ 1.52	\$ 73.62		\$ 35,250	\$ 35,250	\$ 75.36	\$ 7,692	\$ 34,439	\$ 42,131	\$ 90.06	\$ (6,881)			
2018				\$ 76.49	\$ 11.10	\$ 72.33	\$ 1.53	\$ 73.85		\$ 35,782	\$ 35,782	\$ 76.49	\$ 7,992	\$ 34,548	\$ 42,540	\$ 90.94	\$ (6,758)			
2019				\$ 77.63	\$ 11.52	\$ 73.39	\$ 1.55	\$ 74.94		\$ 36,314	\$ 36,314	\$ 77.63	\$ 8,292	\$ 35,057	\$ 43,349	\$ 92.67	\$ (7,035)			
2020				\$ 78.80	\$ 11.97	\$ 74.98	\$ 1.58	\$ 76.56		\$ 36,966	\$ 36,966	\$ 78.80	\$ 8,616	\$ 35,914	\$ 44,530	\$ 94.93	\$ (7,564)			
2021				\$ 79.98	\$ 12.42	\$ 79.07	\$ 1.67	\$ 80.74		\$ 37,416	\$ 37,416	\$ 79.98	\$ 8,940	\$ 37,769	\$ 46,709	\$ 99.85	\$ (9,293)			
2022				\$ 81.18	\$ 12.90	\$ 81.75	\$ 1.72	\$ 83.48		\$ 37,972	\$ 37,972	\$ 81.18	\$ 9,288	\$ 39,050	\$ 48,338	\$ 103.33	\$ (10,366)			
2023				\$ 82.40	\$ 13.40	\$ 85.55	\$ 1.81	\$ 87.35		\$ 38,547	\$ 38,547	\$ 82.40	\$ 9,648	\$ 40,863	\$ 50,511	\$ 107.98	\$ (11,964)			
2024				\$ 83.63	\$ 13.92	\$ 83.56	\$ 1.76	\$ 85.32		\$ 39,233	\$ 39,233	\$ 83.63	\$ 10,020	\$ 40,020	\$ 50,040	\$ 106.68	\$ (10,807)			
2025				\$ 84.89	\$ 14.45	\$ 88.45	\$ 1.87	\$ 90.31		\$ 39,713	\$ 39,713	\$ 84.89	\$ 10,404	\$ 42,248	\$ 52,652	\$ 112.56	\$ (12,939)			
2026				\$ 86.16	\$ 15.00	\$ 91.63	\$ 1.93	\$ 93.56		\$ 40,305	\$ 40,305	\$ 86.16	\$ 10,800	\$ 43,765	\$ 54,565	\$ 116.65	\$ (14,260)			
2027				\$ 87.45	\$ 15.58	\$ 97.35	\$ 2.05	\$ 99.40		\$ 40,911	\$ 40,911	\$ 87.45	\$ 11,220	\$ 46,498	\$ 57,718	\$ 123.38	\$ (16,807)			
2028				\$ 88.77	\$ 16.18	\$ 97.31	\$ 2.05	\$ 99.37		\$ 41,640	\$ 41,640	\$ 88.77	\$ 11,652	\$ 46,610	\$ 58,262	\$ 124.21	\$ (16,622)			
2029				\$ 90.10	\$ 16.82	\$ 99.53	\$ 2.10	\$ 101.63		\$ 42,149	\$ 42,149	\$ 90.10	\$ 12,108	\$ 47,543	\$ 59,651	\$ 127.52	\$ (17,502)			
2030				\$ 91.45	\$ 17.47	\$ 101.77	\$ 2.15	\$ 103.92		\$ 42,777	\$ 42,777	\$ 91.45	\$ 12,576	\$ 48,613	\$ 61,189	\$ 130.80	\$ (18,412)			
2031				\$ 92.82	\$ 18.13	\$ 104.06	\$ 2.20	\$ 106.26		\$ 43,423	\$ 43,423	\$ 92.82	\$ 13,056	\$ 49,705	\$ 62,761	\$ 134.17	\$ (19,338)			
2032				\$ 94.21	\$ 18.83	\$ 106.37	\$ 2.24	\$ 108.61		\$ 44,191	\$ 44,191	\$ 94.21	\$ 13,560	\$ 50,948	\$ 64,508	\$ 137.52	\$ (20,317)			
Total									\$ -	\$ 768,559	\$ 768,559		\$ 184,419	\$ 831,437	\$ 1,015,856		\$ (247,297)			
NPV									\$ -	\$ 274,171	\$ 274,171		\$ 58,402	\$ 296,034	\$ 354,436		\$ (80,265)			

Exhibit C

PROGRESS ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
PEF Response to Staff Data Request	<p>Table 1: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>Table 2: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>Table 3: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>Table 4: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

STATE OF FLORIDA

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
NANCY ARGENZIANO
NATHAN A. SKOP



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

Public Service Commission

ACKNOWLEDGEMENT

DATE: October 14, 2009

TO: John T. Burnett, Progress Energy

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 090372 or, if filed in an undocketed matter, concerning certain information in responses to staff's data request filed on 9/23/09, and filed on behalf of Progress Energy. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER-DATE
10545 OCT 14 09
FPSC-COMMISSION CLERK

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