#### **Ruth Nettles**

090002-EG

From:

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Sent:

Friday, October 16, 2009 4:38 PM

To:

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Cc:

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Arlene'; 'jmoyle@kagmlaw.com'; CHRISTENSEN.PATTY

Subject:

Electronic Filing / Docket 090002-EG/ FPL's Amended Prehearing Statement

Attachments: 10 16 09 FPL's Amended Prehearing Statement.pdf

#### Electronic Filing

Person responsible for this electronic filing:

Kenneth M. Rubin, Esq. 700 Universe Boulevard Juno Beach, FL 33408 561-691-2512 ken, rubin@fpl.com

- b. Docket No. 090002-EG \ In re: Energy Conservation Cost Recovery Clause
- c. Document is being filed on behalf of Florida Power & Light Company.
- d. There are a total of 7 pages in the attached document.
- e. The document attached for electronic filing is Florida Power & Light Company's Amended Prehearing Statement

Thank you for your attention and cooperation to this request.

Kenneth M. Rubin, Esq. 700 Universe Boulevard Juno Beach, FL 33408 561-691-2512 ken.rubin@fpl.com

POCUMENT HUMBER-DATE

10647 007168

FPSC-COMMISSION CLERK

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In re: Energy Conservation Cost | ) | Docket No. 090002-EG    |
|---------------------------------|---|-------------------------|
| Recovery Clause                 | ) |                         |
| •                               | ) | Filed: October 16, 2009 |

# FLORIDA POWER & LIGHT COMPANY'S AMENDED PREHEARING STATEMENT

Florida Power & Light Company ("FPL"), pursuant to Order No. PSC-09-0184-PCO-EG, hereby files its Amended Prehearing Statement in Docket No. 090002-EG to include FIPUG's FPL company specific conservation cost recovery issues and Staff's Issue 5.

#### I. FPL WITNESSES

## **Direct Testimony**

Witness
Leonor M. Herrera
Subject Matter
Issue 1

conor IVI. Heliera 1350c

Anita Sharma Issues 2, 3, 4, 5

**Rebuttal Testimony** 

Witness Subject Matter

John R. Haney Rebuttal to testimony of

FIPUG witness Jeffrey

Pollock

## II. EXHIBITS

| <u>Exhibit</u> | Content                                 | Sponsoring Witness       |
|----------------|---|--------------------------|
| LMH-1          | Schedules CT-1 through CT-6, Appendix A | L. M. Herrera/ A. Sharma |
| AS-1           | Schedules C-1 through C-5               | A. Sharma                |

#### III. STATEMENT OF BASIC POSITION

FPL's proposed Conservation Cost Recovery Factors for the January 2010 through December 2010 recovery period and true-up amounts for prior periods should be approved.

10647 OCT 168

FPSC-COMMISSION CLERK

### IV. ISSUES AND POSITIONS

**ISSUE 1:** What are the final conservation cost recovery true-up amounts for the period January 2008 through December 2008?

FPL: \$4,994,170 under recovery (HERRERA)

**ISSUE 2:** What are the actual/estimated conservation cost recovery true-up amounts for the

period January 2009 through December 2009?

FPL: \$3,957,412 under recovery (SHARMA)

**ISSUE 3**: What are total conservation cost recovery amounts to be collected during the

period January 2010 through December 2010?

FPL: \$179,713,960 including prior period true-up amounts and taxes. (SHARMA)

**ISSUE 4:** What are the conservation cost recovery factors for the period January 2010

through December 2010?

SST1T

| FPL: | Rate Class                 | Conservation Recovery<br>Factor \$/kWh |
|------|----------------------------|--|
|      | RS1/RST1                   | 0.00188                                |
|      | GS1/GST1                   | 0.00186                                |
|      | GSD1/GSDT1/HLFT(21-499 kW) | 0.00170                                |
|      | 052                        | 0.00101                                |

| OS2                                      | 0.00191 |
|--|---------|
| GSLD1/GSLDT1/CS1/CST1/HLFT(500-1,999 kW) | 0.00166 |
| GSLD2/GSLDT2/CS2/CST2/HLFT(2,000 + kW)   | 0.00155 |
| GSLD3/GSLDT3/CS3/CST3                    | 0.00142 |
| ISST1D                                   | 0.00143 |
| ISSTIT                                   | 0.00130 |

0.00130

CILC D/CILC G 0.00152

CILC T 0.00141

MET 0.00180

OL1/SL1/PL1 0.00093

SL2, GSCU1 0.00146

(SHARMA)

**ISSUE 5:** What should be the effective date of the new conservation cost recovery factors for billing purposes?

FPL: January 1, 2010 through December 31, 2010 (SHARMA)

### FIPUG'S FPL COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES

**FIPUG ISSUE 11:** Has FPL appropriately reflected the cost of its CILC program?

FPL: The issue identified as **FIPUG ISSUE 11** is not appropriately litigated in this docket and should be addressed, if at all, in the DSM Docket. Having so stated, FPL has appropriately reflected the cost of the CILC program. (HANEY)

FIPUG ISSUE 12: What is the appropriate value for FPL's Commercial Industrial Demand Reduction Rider (CDR)?

FPL: The issue identified as **FIPUG ISSUE 12** is not appropriately litigated in this docket and should be addressed, if at all, in the DSM Docket. Having so stated, the CDR credit should remain at \$4.68 per kW as no modifications are justified at this time. (HANEY)

FIPUG ISSUE 13: Should the value of interruptible power be reflected in the credits applicable to FPL's stand-by customers?

FPL: The issue identified as FIPUG ISSUE 13 is not appropriately litigated in this docket and should be addressed, if at all, in the DSM Docket. Having so stated, the value of interruptible power is already reflected in the overall lower price of electricity paid by the program participants, and no modifications are justified. (HANEY)

FIPUG ISSUE 14: Should the customers have the option to lock in the CDR credits for at least 3 years?

FPL:

The issue identified as **FIPUG ISSUE 14** is not appropriately litigated in this docket and should be addressed, if at all, in the DSM Docket. Having so stated, the CDR credit, like all ECCR incentives, should not be locked in for any period. The company should be allowed to increase or decrease incentive levels to match current market conditions. Incentives are set to achieve approved goals at the lowest cost to customers. (HANEY)

## STAFF'S GENERIC CONSERVATION COST RECOVERY ISSUES

STAFF ISSUE 5: Should FPL's and PEF's conservation program costs be recovered on a demand basis? (FIPUG ISSUE)

FPL:

No position at this time.

## V. STIPULATED ISSUES

None at this time.

#### VI. PENDING MOTIONS

FPL has no pending motions or other matters upon which it seeks action other than its pending petitions for approval of a final true-up and conservation cost recovery factors.

## VII. PENDING REQUESTS FOR CONFIDENTIALITY

First request for extension of confidential classification of materials provided in Audit No. 07-071-4-3, DNs 05980-07 and 06583-07, dated April 15, 2009.

Third request for extension of confidential classification of certain materials provided in Audit No. 00-047-4-1, DNs 08718-00 and 09551-00, dated August 13, 2009

Request for confidential classification of information provided pursuant to Audit No. 09-028-4-1, DN 086665-09, dated August 19, 2009.

## VIII ANY OBJECTIONS TO WITNESS'S QUALIFICATIONS AS AN EXPERT

None at this time.

### IX. REQUIREMENTS OF THE PREHEARING ORDER THAT CANNOT BE MET

FPL believes it has complied with all requirements regarding prehearing procedures.

## X. OTHER MATTERS

FPL believes there are no other matters that require the Prehearing Officer's attention.

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By: s/Kenneth M. Rubin Kenneth M. Rubin Fla. Bar No. 349038

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Amended Prehearing Statement was served by electronic mail this 16th day of October, 2009 to the following:

Katherine Fleming Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 KEFLEMIN@PSC.STATE.FL.US

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