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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC
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October 20, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and seven copies of Schedules A1 through A9 and A12 for the reporting month of September, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

COM _____
ECR _____
GCL 2 _____
OPC _____
RCP 1 _____
SSC _____
SGA 1 _____
ADM _____
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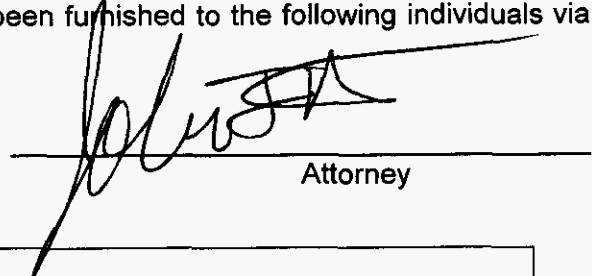
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September, 2009 have been furnished to the following individuals via regular U.S. Mail on this ___ day of October, 2009.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302</p> <p>Joseph A. McGlothlin, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves & Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Natalie F. Smith R. Wade Litchfield, Esq. Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p> <p>Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

SEPTEMBER 2009

					MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	187,443,042	223,843,530	(56,400,488)	(25.2)	3,446,035	3,883,119	(437,084)	(11.3)	4.8590	5.7645	(0.9055)	(15.7)	
2	SPENT NUCLEAR FUEL DISPOSAL COST	446,538	444,432	2,106	0.5	473,429	472,800	629	0.1	0.0943	0.0940	0.0003	0.3	
3	COAL CAR INVESTMENT	33,088	31,990	1,098	3.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	880,771	469,530	411,242	87.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
5	TOTAL COST OF GENERATED POWER	168,803,439	224,769,482	(55,966,043)	(24.9)	3,446,035	3,883,119	(437,084)	(11.3)	4.8985	5.7889	(0.8904)	(15.4)	
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,331,414	21,002,180	(9,670,766)	(46.1)	294,388	418,088	(123,700)	(29.6)	3.8491	5.0234	(1.1743)	(23.4)	
7	ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	164,511	3,817,338	(3,652,827)	(95.7)	2,492	43,179	(40,687)	(94.2)	6.8004	8.8407	(2.2403)	(25.3)	
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,347,310	11,749,639	2,597,671	22.1	331,558	294,910	36,648	12.4	4.3272	3.9841	0.3431	8.8	
12	TOTAL COST OF PURCHASED POWER	25,843,235	36,569,157	(10,725,922)	(29.3)	628,438	756,177	(127,739)	(16.9)	4.1123	4.8361	(0.7238)	(15.0)	
13	TOTAL AVAILABLE MWH					4,074,473	4,639,296	(564,823)	(12.2)					
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,211,317)	(1,602,718)	(608,599)	38.0	(52,758)	(18,996)	(33,762)	177.7	4.1914	8.4371	(4.2457)	(50.3)	
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(192,825)	(208,354)	15,529	(7.5)	(52,758)	(18,996)	(33,762)	177.7	0.3855	1.0968	(0.7313)	(66.7)	
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
17	FUEL COST OF STRATIFIED SALES	(11,631,846)	(26,330,465)	16,698,639	(58.9)	(243,947)	(483,178)	239,231	(49.5)	4.7682	5.8834	(1.0952)	(18.7)	
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(14,035,988)	(30,141,557)	16,105,569	(53.4)	(296,705)	(502,174)	205,469	(40.9)	4.7306	6.0022	(1.2716)	(21.2)	
19	NET INADVERTENT AND WHEELED INTERCHANGE					7,043	0	7,043						
20	TOTAL FUEL AND NET POWER TRANSACTIONS	180,610,685	231,217,082	(50,606,396)	(21.9)	3,784,811	4,137,122	(352,311)	(8.5)	4.7720	5.5888	(0.8168)	(14.6)	
21	NET UNBILLED	(16,398,025)	(23,302,206)	6,904,181	(29.6)	343,631	416,942	(73,311)	(17.6)	(0.4274)	(0.5418)	0.1144	(21.1)	
22	COMPANY USE	673,250	670,661	2,589	0.4	(14,108)	(12,000)	(2,108)	17.8	0.0175	0.0156	0.0019	12.2	
23	T & D LOSSES	13,236,011	13,482,812	(246,801)	(1.8)	(277,369)	(241,245)	(36,124)	15.0	0.3450	0.3135	0.0315	10.1	
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	180,610,685	231,217,082	(50,606,396)	(21.9)	3,836,965	4,300,818	(463,854)	(10.8)	4.7071	5.3761	(0.6690)	(12.4)	
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,032,397)	(10,191,399)	4,159,003	(40.8)	(128,135)	(189,568)	61,433	(32.4)	4.7079	5.3761	(0.6682)	(12.4)	
26	JURISDICTIONAL KWH SALES	174,578,288	221,025,682	(46,447,394)	(21.0)	3,708,830	4,111,250	(402,420)	(9.8)	4.7071	5.3761	(0.6690)	(12.4)	
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	174,913,479	221,439,000	(46,525,522)	(21.0)	3,708,830	4,111,250	(402,420)	(9.8)	4.7161	5.3862	(0.6701)	(12.4)	
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	3,708,830	4,111,250	(402,420)	(9.8)	0.3284	0.2962	0.0322	10.9	
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,708,830	4,111,250	(402,420)	(9.8)	0.0000	0.0000	0.0000	0.0	
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,708,830	4,111,250	(402,420)	(9.8)	0.0000	0.0000	0.0000	0.0	
29	TOTAL JURISDICTIONAL FUEL COST	187,093,051	233,618,572	(46,525,521)	(19.9)	3,708,830	4,111,250	(402,420)	(9.8)	5.0445	5.6824	(0.6379)	(11.2)	
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0	
31	FUEL COST ADJUSTED FOR TAXES									5.0481	5.6885	(0.6384)	(11.2)	
32	GPIF	180,661	180,661			3,708,830	4,111,250			0.0049	0.0044	0.0005	11.4	
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.053	5.691	(0.638)	(11.2)	

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - SEPTEMBER 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,453,617,462	1,863,688,735	(410,071,273)	(22.0)	27,646,175	31,716,143	(4,069,968)	(12.8)	5.2579	5.8762	(0.6183)	(10.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,657,191	4,683,467	(26,276)	(0.6)	4,944,898	4,982,412	(37,514)	(0.8)	0.0942	0.0940	0.0002	0.2
3 COAL CAR INVESTMENT	344,966	334,920	10,046	3.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,133,400	4,223,156	(3,089,756)	(73.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,459,753,019	1,872,930,278	(413,177,259)	(22.1)	27,646,175	31,716,143	(4,069,968)	(12.8)	5.2801	5.9053	(0.6252)	(10.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	143,616,503	213,971,776	(70,355,273)	(32.9)	3,340,499	4,030,784	(690,285)	(17.1)	4.2993	5.3084	(1.0091)	(19.0)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	28,803,327	42,017,013	(13,213,686)	(31.5)	461,638	505,915	(44,277)	(8.8)	6.2394	8.3052	(2.0658)	(24.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	130,124,734	109,023,271	21,101,462	19.4	2,985,583	2,727,788	257,795	9.5	4.3584	3.9968	0.3616	9.1
12 TOTAL COST OF PURCHASED POWER	302,544,564	365,012,060	(62,467,497)	(17.1)	6,787,719	7,264,487	(476,768)	(6.6)	4.4572	5.0246	(0.5674)	(11.3)
13 TOTAL AVAILABLE MWH					34,433,694	38,960,630	(4,546,936)	(11.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,461,232)	(14,378,715)	5,917,483	(41.2)	(242,182)	(169,908)	(72,274)	42.5	3.4938	8.4626	(4.9688)	(58.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(886,706)	(1,869,236)	982,530	(52.6)	(242,182)	(169,908)	(72,274)	42.5	0.3661	1.1001	(0.7340)	(66.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(97,869,016)	(204,431,796)	106,562,780	(52.1)	(2,014,888)	(3,659,267)	1,644,379	(44.9)	4.8573	5.5887	(0.7314)	(13.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(107,216,954)	(220,679,747)	113,462,792	(51.4)	(2,257,069)	(3,829,175)	1,572,106	(41.1)	4.7503	5.7631	(1.0128)	(17.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					34,420	0	34,420					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,655,080,629	2,017,262,592	(362,181,964)	(18.0)	32,211,244	35,151,455	(2,940,211)	(8.4)	5.1382	5.7388	(0.6006)	(10.5)
21 NET UNBILLED	31,205,414	42,223,564	(11,018,150)	(26.1)	(607,321)	(660,010)	52,689	(8.0)	0.1058	0.1304	(0.0246)	(18.9)
22 COMPANY USE	5,741,438	6,173,107	(431,669)	(7.0)	(111,740)	(108,000)	(3,740)	3.5	0.0195	0.0191	0.0004	2.1
23 T & D LOSSES	103,118,125	115,430,118	(12,311,993)	(10.7)	(2,006,889)	(2,011,444)	4,555	(0.2)	0.3497	0.3566	(0.0069)	(1.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,655,080,629	2,017,262,592	(362,181,964)	(18.0)	29,485,294	32,372,000	(2,886,706)	(8.9)	5.6132	6.2315	(0.6183)	(9.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(55,029,809)	(88,044,178)	33,014,369	(37.5)	(983,592)	(1,417,769)	434,177	(30.6)	5.5948	6.2101	(0.6153)	(9.9)
26 JURISDICTIONAL KWH SALES	1,600,050,820	1,929,218,414	(329,167,595)	(17.1)	28,501,702	30,954,231	(2,452,529)	(7.9)	5.6139	6.2325	(0.6186)	(9.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	1,803,114,458	1,932,826,053	(329,711,595)	(17.1)	28,501,702	30,954,231	(2,452,529)	(7.9)	5.6246	6.2441	(0.6195)	(9.9)
28 PRIOR PERIOD TRUE-UP	109,616,150	109,616,148	2	0.0	28,501,702	30,954,231	(2,452,529)	(7.9)	0.3846	0.3541	0.0305	8.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	28,501,702	30,954,231	(2,452,529)	(7.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	28,501,702	30,954,231	(2,452,529)	(7.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,712,730,808	2,042,442,201	(329,711,593)	(16.1)	28,501,702	30,954,231	(2,452,529)	(7.9)	6.0092	6.5982	(0.5890)	(8.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.0135	6.6030	(0.5894)	(8.9)
32 GPIF	1,625,950	1,625,949			28,501,702	30,954,231			0.0057	0.0053	0.0004	93.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.019	6.608	(0.589)	(8.9)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$167,443,042	223,843,530	(\$56,400,488)	(25.2)	\$1,453,617,462	\$1,863,688,735	(\$410,071,273)	(22.0)
1a. NUCLEAR FUEL DISPOSAL COST	446,538	444,432	2,106	0.5	4,657,191	4,663,467	(6,276)	(0.6)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	33,088	31,990	1,098	3.4	344,968	334,920	10,046	3.0
2. FUEL COST OF POWER SOLD	(2,211,317)	(1,602,718)	(608,599)	38.0	(8,461,232)	(14,378,715)	5,917,483	(41.2)
2a. GAIN ON POWER SALES	(192,825)	(208,354)	15,529	(7.5)	(886,706)	(1,869,236)	982,530	(52.6)
3. FUEL COST OF PURCHASED POWER	11,331,414	21,002,180	(9,670,766)	(46.1)	143,616,503	213,971,776	(70,355,273)	(32.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,347,310	11,749,639	2,597,671	22.1	130,124,734	109,023,271	21,101,462	19.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	164,511	3,817,338	(3,652,827)	(95.7)	28,803,327	42,017,013	(13,213,686)	(31.5)
5. TOTAL FUEL & NET POWER TRANSACTIONS	191,361,760	259,078,037	(67,716,277)	(26.1)	1,751,816,245	2,217,471,232	(465,654,987)	(21.0)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,631,846)	(28,330,485)	16,698,639	(58.9)	(97,869,016)	(204,431,796)	106,562,780	(52.1)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	880,771	469,530	411,242	87.6	1,133,400	4,223,156	(3,089,756)	(73.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$180,610,685	\$231,217,082	(\$50,606,396)	(21.9)	\$1,655,080,629	\$2,017,262,592	(\$362,181,964)	(18.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$155	\$0	\$155	\$8,673	\$0	\$8,673
INEFFICIENT USE OF BARTOW CC	0	0	0	(6,557,774)	0	(6,557,774)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,340	0	3,340	30,080	0	30,080
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	(110,467)	0	(110,467)	(252,184)	0	(252,184)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	791,951	469,530	322,421	6,912,090	4,223,156	2,688,934
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER - CR-3 outage (Jan 09) replacement power	0	0	0	(1,382,775)	0	(1,382,775)
Derivative Collateral Interest	195,792	0	195,792	2,374,748	0	2,374,748
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$880,771	\$469,530	\$411,242	\$1,133,400	\$4,223,156	(\$3,089,756)

Note: Return on Coal Inventory In Transit based on: Avg Investment: \$76,622,414 Avg tons: 952,095

B. KWH SALES								
1. JURISDICTIONAL SALES	3,708,830,394	4,111,250,494	(402,420,100)	(9.8)	28,501,702,050	30,954,231,310	(2,452,529,260)	(7.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	128,134,528	189,568,000	(61,433,472)	(32.4)	983,591,938	1,417,769,000	(434,177,062)	(30.6)
3. TOTAL SALES	3,836,964,922	4,300,818,494	(463,853,572)	(10.8)	29,485,293,988	32,372,000,310	(2,886,706,322)	(8.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.66	95.59	1.07	1.1	96.66	95.62	1.04	1.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$219,554,611	\$271,800,778	(\$52,246,167)	(19.2)	\$1,727,323,642	\$2,046,429,468	(\$319,105,824)	(15.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(109,616,150)	(109,616,148)	(2)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(1,625,950)	(1,625,949)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	207,194,378	259,440,545	(52,246,167)	(20.1)	1,616,081,543	1,935,187,389	(319,105,826)	(16.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	180,610,885	231,217,082	(50,606,396)	(21.9)	1,655,060,629	2,017,262,592	(362,181,964)	(18.0)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.66	95.59	1.07	1.1	96.66	95.62	1.04	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	174,913,479	221,439,000	(46,525,522)	(21.0)	1,603,114,458	1,932,828,053	(329,711,595)	(17.1)
7. TRUE UP PROVISION FOR THE MONTH OVER(UUNDER) COLLECTION (LINE C3 - C6)	32,280,899	38,001,545	(5,720,645)	(15.1)	12,967,085	2,361,318	10,605,768	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(9,237)	(178,898)	169,661	(94.8)	(286,105)	1,070,314	(1,356,419)	(128.7)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(68,417,481)	(63,109,506)	14,692,025	(17.7)	(145,284,208)	(146,154,868)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	109,616,150	109,616,148	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(23,966,247)	(33,107,087)	9,140,840	(27.6)	(22,987,079)	(33,107,087)	10,120,008	(30.6)
12. OTHER:	0				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$23,966,247)	(33,107,087)	9,140,840	(27.6)	(\$23,966,247)	(33,107,087)	9,140,840	(27.6)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$68,417,481)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C8 + C9 + C10 + C12)	(23,957,009)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(92,374,490)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(46,187,245)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.250	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.220	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.470	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.235	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.020	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$9,237)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:33:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	1,935,223	17,729,418	(15,794,195)	(89.1%)
2 - LIGHT OIL	2,730,911	2,597,750	133,161	5.1%
3 - COAL	32,376,357	57,167,020	(24,790,663)	(43.4%)
4 - GAS	128,475,575	144,538,763	(16,063,188)	(11.1%)
5 - NUCLEAR	1,924,976	1,810,579	114,397	6.3%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	167,443,042	223,843,530	(56,400,488)	(25.2%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	13,591	131,525	(117,934)	(89.7%)
10 - LIGHT OIL	14,576	5,604	8,972	160.1%
11 - COAL	737,557	1,298,637	(561,080)	(43.2%)
12 - GAS	2,206,883	1,974,553	232,330	11.8%
13 - NUCLEAR	473,429	472,800	629	0.1%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,446,035	3,883,119	(437,084)	(11.3%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	29,241	222,230	(192,989)	(86.8%)
18 - LIGHT OIL (BBL)	31,571	21,176	10,395	49.1%
19 - COAL (TON)	332,825	540,105	(207,280)	(38.4%)
20 - GAS (MCF)	17,028,437	14,816,322	2,212,115	14.9%
21 - NUCLEAR (MMBTU)	4,878,093	4,906,718	(28,625)	(0.6%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	189,645	1,446,715	(1,257,070)	(86.9%)
25 - LIGHT OIL	183,211	122,732	60,479	49.3%
26 - COAL	7,854,889	13,027,377	(5,172,488)	(39.7%)
27 - GAS	17,340,384	14,816,322	2,524,062	17.0%
28 - NUCLEAR	4,878,093	4,906,718	(28,625)	(0.6%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	30,446,222	34,319,864	(3,873,642)	(11.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

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Run Date: 10/20/2009 9:33:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.4	3.39	(3.0)	(88.4%)
33 - LIGHT OIL	0.4	0.14	0.3	193.1%
34 - COAL	21.4	33.44	(12.0)	(36.0%)
35 - GAS	64.0	50.85	13.2	25.9%
36 - NUCLEAR	13.7	12.18	1.6	12.8%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	66.18	79.78	(13.60)	(17.0%)
41 - LIGHT OIL (\$/BBL)	86.50	122.67	(36.17)	(29.5%)
42 - COAL (\$/TON)	97.28	105.84	(8.57)	(8.1%)
43 - GAS (\$/MCF)	7.54	9.76	(2.21)	(22.7%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.20	12.25	(2.05)	(16.7%)
48 - LIGHT OIL	14.91	21.17	(6.26)	(29.6%)
49 - COAL	4.12	4.39	(0.27)	(6.1%)
50 - GAS	7.41	9.76	(2.35)	(24.1%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.50	6.52	(1.02)	(15.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	13,954	11,000	2,954	26.9%
56 - LIGHT OIL	12,570	21,901	(9,331)	(42.6%)
57 - COAL	10,650	10,032	618	6.2%
58 - GAS	7,857	7,504	354	4.7%
59 - NUCLEAR	10,304	10,378	(74)	(0.7%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,835	8,838	(3)	0.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:33:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.24	13.48	0.76	5.6%
64 - LIGHT OIL	18.74	46.36	(27.62)	(59.6%)
65 - COAL	4.39	4.40	(0.01)	(0.3%)
66 - GAS	5.82	7.32	(1.50)	(20.5%)
67 - NUCLEAR	0.41	0.38	0.02	6.2%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.86</u>	<u>5.76</u>	<u>(0.91)</u>	<u>(15.7%)</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:35:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	21	5.761	121	1,839	0.000	87.573
		0.00					Nuke	4,878,093	1.000	4,878,093	1,924,976	0.000	0.395
TOTAL UNIT 3	789	473,429.00	83			10,304				4,878,214	1,926,815	0.407	
TOTAL Nuclear:	789	473,429.00				10,304				4,878,214	1,926,815	0.407	
Steam													
Anclote													
		0.00					No 2	173	5.795	1,003	16,086	0.000	92.984
		59,985.55					Gas	827,213	1.022	845,412	6,005,181	10.011	7.260
		6,318.45					No 6	13,730	6.486	89,050	908,117	14.372	66.141
TOTAL UNIT 1	501	66,304.00	18			14,109				935,464	6,929,385	10.451	
		0.00					No 2	162	5.795	939	15,063	0.000	92.984
		64,268.60					Gas	869,087	1.022	888,207	6,309,167	9.817	7.260
		7,154.40					No 6	15,245	6.486	98,876	1,008,321	14.094	66.141
TOTAL UNIT 2	510	71,423.00	19			13,833				988,021	7,332,551	10.266	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00					Gas	1	1.022	1	7	0.000	7.130
TOTAL UNIT 3	201	0.00	0			0				1	7	0.000	
Crystal River 1 & 2													
		71,694.00					Coal	33,261	24.574	817,356	3,386,804	4.724	101.825
		0.00					No 2	908	5.817	5,282	101,354	0.000	111.623
TOTAL UNIT 1	375	71,694.00	27			11,474				822,637	3,488,159	4.865	
		148,591.00					Coal	66,169	24.574	1,626,037	6,737,665	4.534	101.825
		0.00					No 2	731	5.817	4,252	81,597	0.000	111.623
TOTAL UNIT 2	494	148,591.00	42			10,972				1,630,289	6,819,261	4.589	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:35:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		216,009.00					Coal	99,805	23.186	2,314,079	9,515,413	4.405	95.340
		0.00					No 2	3,231	5.817	18,794	364,094	0.000	112.688
TOTAL UNIT 4	722	216,009.00	42			10,800				2,332,873	9,879,507	4.574	
		307,285.00					Coal	133,590	23.186	3,097,418	12,736,476	4.145	95.340
		0.00					No 2	6,018	5.817	35,006	678,155	0.000	112.688
TOTAL UNIT 5	720	307,285.00	59			10,194				3,132,423	13,414,631	4.366	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	25	5.860	147	2,234	0.000	89.351
		4,450.00					Gas	65,047	1.022	66,478	509,594	11.452	7.834
TOTAL UNIT 2	30	4,450.00	21			14,972				66,625	511,828	11.502	
		0.00					No 2	42	5.860	246	3,753	0.000	89.351
		4,895.99					Gas	62,428	1.022	63,801	489,076	9.989	7.834
		132.01					No 6	266	6.467	1,720	18,784	14.229	70.616
TOTAL UNIT 3	71	5,028.00	10			13,080				65,768	511,613	10.175	
TOTAL Steam:	3,624	890,784.00				11,197				9,974,101	48,886,942	5.488	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:35:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5.54					No 2	26	5.802	151	2,403	43.402	92.418
		4.46					Gas	119	1.022	122	355	7.961	2.986
TOTAL APP	48	10.00	0			27,246				272	2,758	27.582	
Bartow Combined Cycle													
		563.96					No 2	708	5.764	4,081	84,605	15.002	119.498
		641,307.04					Gas	4,572,085	1.015	4,640,666	32,959,999	5.140	7.209
TOTAL BCC	1,204	641,871.00	74			7,236				4,644,747	33,044,603	5.148	
Bartow Peaker													
		6,249.35					No 2	15,126	5.796	87,670	984,876	15.760	65.111
		1,438.65					Gas	19,748	1.022	20,182	139,865	9.722	7.083
TOTAL BAP	177	7,688.00	6			14,029				107,853	1,124,741	14.630	
Bayboro Peaker													
		449.00					No 2	1,121	5.820	6,524	115,434	25.709	102.975
TOTAL BYP	174	449.00	0			14,530				6,524	115,434	25.709	
Debary Peaker													
		379.11					No 2	914	5.794	5,296	78,306	20.655	85.674
		6,194.89					Gas	84,510	1.024	86,538	605,158	9.769	7.161
TOTAL DEP	460	6,574.00	2			13,969				91,834	683,464	10.396	
Higgins Peaker													
		384.00					Gas	6,755	1.022	6,904	46,104	12.006	6.825
TOTAL HGP	62	384.00	1			17,978				6,904	46,104	12.006	
Hines Energy													
		1,179,620.00					Gas	8,312,256	1.019	8,470,189	64,435,405	5.462	7.752
TOTAL HEP	1,912	1,179,620.00	86			7,180				8,470,189	64,435,405	5.462	
Intercession City Peaker													
		973.20					No 2	2,193	5.789	12,696	184,969	19.006	84.345
		65,092.80					Gas	836,622	1.015	849,171	7,188,126	11.043	8.592
TOTAL ICP	843	66,066.00	11			13,046				861,867	7,373,095	11.160	
Suwannee Peaker													
		33.03					No 2	87	5.860	510	7,774	23.537	89.351
		3,284.97					Gas	49,667	1.021	50,710	395,444	12.038	7.962
TOTAL SRP	103	3,318.00	4			15,437				51,220	403,218	12.152	
Tiger Bay Cogen													
		144,535.00					Gas	1,027,143	1.022	1,049,740	7,440,499	5.148	7.244
TOTAL TBP	205	144,535.00	98			7,263				1,049,740	7,440,499	5.148	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

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Run Date: 10/20/2009 9:35:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		21.00					No 2	85	5.814	494	8,369	39.854	98.463
TOTAL TUP	22	21.00	0			23,533				494	8,369	39.854	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		31,286.00					Gas	295,756	1.022	302,263	1,951,594	6.238	6.599
TOTAL UFP	46	31,286.00	94			9,661				302,263	1,951,594	6.238	
TOTAL Gas Turbine:													
	5,256	2,081,822.00				7,491				15,593,907	116,629,285	5.602	
SYSTEM TOTAL:													
	9,669	3,446,035.00				8,835				30,446,222	167,443,042	4.859	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:34:27AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	6,665	222,230	(215,565)	(97.0%)
3 - UNIT COST (\$/BBL)	305.23	79.78	225.45	282.6%
4 - AMOUNT (\$)	2,034,326	17,729,418	(15,695,092)	(88.5%)
5 - BURNED				
6 - UNITS (BBL)	29,241	222,230	(192,989)	(86.8%)
7 - UNIT COST (\$/BBL)	66.18	322.77	(256.59)	(79.5%)
8 - AMOUNT (\$)	1,935,223	71,729,418	(69,794,195)	(97.3%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(19)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	651,895	1,100,000	(448,105)	(40.7%)
14 - UNIT COST (\$/BBL)	71.37	79.78	(8.41)	(10.5%)
15 - AMOUNT (\$)	46,528,732	87,757,560	(41,228,828)	(47.0%)
16 -				
17 - DAYS SUPPLY	669	148	520	350.4%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	94,272	21,176	73,096	345.2%
20 - UNIT COST (\$/BBL)	97.86	122.67	(24.81)	(20.2%)
21 - AMOUNT (\$)	9,225,535	2,597,750	6,627,785	255.1%
22 - BURNED				
23 - UNITS (BBL)	31,571	21,176	10,395	49.1%
24 - UNIT COST (\$/BBL)	86.50	122.67	(36.17)	(29.5%)
25 - AMOUNT (\$)	2,730,911	2,597,750	133,161	5.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	5,668			
28 - AMOUNT (\$)	106,480			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,083,160	883,900	199,260	22.5%
31 - UNIT COST (\$/BBL)	94.56	122.67	(28.11)	(22.9%)
32 - AMOUNT (\$)	102,425,515	108,428,013	(6,002,498)	(5.5%)
33 -				
34 - DAYS SUPPLY	1,029	1,252	(223)	(17.8%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:34:27AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	135,576	540,105	(404,529)	(74.9%)
37 - UNIT COST (\$/TON)	150.40	105.84	44.55	42.1%
38 - AMOUNT (\$)	20,390,028	57,167,036	(36,777,008)	(64.3%)
39 - BURNED				
40 - UNITS (TON)	332,825	540,105	(207,280)	(38.4%)
41 - UNIT COST (\$/TON)	97.28	105.84	(8.57)	(8.1%)
42 - AMOUNT (\$)	32,376,357	57,167,020	(24,790,663)	(43.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(4)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,225,507	768,000	457,507	59.6%
48 - UNIT COST (\$/TON)	103.50	105.84	(2.34)	(2.2%)
49 - AMOUNT (\$)	126,840,519	81,288,422	45,552,097	56.0%
50 -				
51 - DAYS SUPPLY	110	43	68	159.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2009 to 9/1/2009

Run Date: 10/20/2009 9:34:27AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	17,028,437	14,816,322	2,212,115	14.9%
68 - UNIT COST (\$/MCF)	7.54	9.76	(2.21)	(22.7%)
69 - AMOUNT (\$)	128,475,575	144,538,763	(16,063,188)	(11.1%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	4,878,093	4,906,718	(28,625)	(0.6%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	1,924,976	1,810,579	114,397	6.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

SEPTEMBER 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$18.72)	Non recoverable expense of fuel additives.
0	(\$18.72)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$132.25)	Non recoverable expense of fuel additives.
(2)	(\$164.70)	Crystal River #3 Participant's share of light oil burned.
5,670	\$106,777.44	Tank Bottom adjustment
5,668	\$106,480.49	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(4.07)	Non recoverable expense of inspection reports.
0	(\$4.07)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:10:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	96,622,560	178,500,780	(81,878,220)	(45.9%)
2 - LIGHT OIL	52,534,900	88,841,677	(36,306,777)	(40.9%)
3 - COAL	343,583,451	435,925,006	(92,341,555)	(21.2%)
4 - GAS	940,794,138	1,141,482,342	(200,688,204)	(17.6%)
5 - NUCLEAR	20,082,414	18,938,930	1,143,484	6.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,453,617,462	1,863,688,735	(410,071,273)	(22.0%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	890,282	1,327,465	(437,183)	(32.9%)
10 - LIGHT OIL	226,029	200,945	25,084	12.5%
11 - COAL	8,155,140	10,098,175	(1,943,035)	(19.2%)
12 - GAS	13,429,826	15,107,146	(1,677,320)	(11.1%)
13 - NUCLEAR	4,944,898	4,982,412	(37,514)	(0.8%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	27,646,175	31,716,143	(4,069,968)	(12.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,585,793	2,213,617	(627,824)	(28.4%)
18 - LIGHT OIL (BBL)	528,440	591,372	(62,932)	(10.6%)
19 - COAL (TON)	3,502,325	4,163,432	(661,107)	(15.9%)
20 - GAS (MCF)	106,179,524	116,422,434	(10,242,910)	(8.8%)
21 - NUCLEAR (MMBTU)	50,890,681	51,325,008	(434,327)	(0.8%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	10,365,011	14,410,637	(4,045,626)	(28.1%)
25 - LIGHT OIL	3,032,148	3,427,627	(395,479)	(11.5%)
26 - COAL	82,769,935	100,526,763	(17,756,828)	(17.7%)
27 - GAS	108,463,776	116,422,434	(7,958,658)	(6.8%)
28 - NUCLEAR	50,890,681	51,325,008	(434,327)	(0.8%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	255,521,552	286,112,469	(30,590,917)	(10.7%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:10:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	3.2	4.19	(1.0)	(23.1%)
33 - LIGHT OIL	0.8	0.63	0.2	29.0%
34 - COAL	29.5	31.84	(2.3)	(7.4%)
35 - GAS	48.6	47.63	0.9	2.0%
36 - NUCLEAR	17.9	15.71	2.2	13.9%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	60.93	80.64	(19.71)	(24.4%)
41 - LIGHT OIL (\$/BBL)	99.42	150.23	(50.81)	(33.8%)
42 - COAL (\$/TON)	98.10	104.70	(6.60)	(6.3%)
43 - GAS (\$/MCF)	8.86	9.80	(0.94)	(9.6%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.32	12.39	(3.06)	(24.7%)
48 - LIGHT OIL	17.33	25.92	(8.59)	(33.2%)
49 - COAL	4.15	4.34	(0.19)	(4.3%)
50 - GAS	8.67	9.80	(1.13)	(11.5%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.69	6.51	(0.83)	(12.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,642	10,856	787	7.2%
56 - LIGHT OIL	13,415	17,058	(3,643)	(21.4%)
57 - COAL	10,149	9,955	194	2.0%
58 - GAS	8,076	7,706	370	4.8%
59 - NUCLEAR	10,292	10,301	(10)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,243	9,021	222	2.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:10:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.85	13.45	(2.59)	(19.3%)
64 - LIGHT OIL	23.24	44.21	(20.97)	(47.4%)
65 - COAL	4.21	4.32	(0.10)	(2.4%)
66 - GAS	7.01	7.56	(0.55)	(7.3%)
67 - NUCLEAR	0.41	0.38	0.03	6.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.26	5.88	(0.62)	(10.5%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009
Run Date: 10/20/2009 8:38:15AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	266	5.785	1,539	23,342	0.000	87.752
		0.00					Nuke	50,890,681	1.000	50,890,681	20,082,414	0.000	0.395
TOTAL UNIT 3	789	4,944,898.00	96			10,292				50,892,220	20,105,756	0.407	
TOTAL Nuclear:	789	4,944,898.00				10,292				50,892,220	20,105,756	0.407	
Steam													
Anclote													
		0.00					No 2	2,563	5.795	14,852	236,299	0.000	92.196
		282,934.11					Gas	3,355,700	1.025	3,440,753	27,873,752	9.852	8.306
		384,328.89					No 6	714,657	6.540	4,673,811	43,011,071	11.191	60.184
TOTAL UNIT 1	501	667,263.00	20			12,183				8,129,416	71,121,122	10.659	
		0.00					No 2	2,283	5.795	13,230	213,265	0.000	93.415
		276,580.84					Gas	3,263,824	1.025	3,346,053	26,754,366	9.673	8.197
		276,669.16					No 6	513,578	6.517	3,347,122	31,967,267	11.554	62.244
TOTAL UNIT 2	510	553,250.00	17			12,122				6,706,406	58,934,899	10.652	
Bartow													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(54,518,218,535.282)	(544.900)	
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	13			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	12			11,572				972,315	8,868,426	10.555	
		318.61					Gas	3,246	1.027	3,334	31,668	9.939	9.756
		7,029.39					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	1			10,463				76,883	703,897	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009

Run Date: 10/20/2009 8:38:15AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		1,449,002.00					Coal	623,067	24.358	15,176,556	64,977,112	4.484	104.286
		0.00					No 2	5,982	5.815	34,786	728,036	0.000	121.704
TOTAL UNIT 1	375	1,449,002.00	59			10,498				15,211,342	65,705,148	4.535	
		1,832,776.00					Coal	769,389	24.371	18,750,845	80,117,792	4.371	104.132
		0.00					No 2	4,691	5.808	27,245	567,860	0.000	121.053
TOTAL UNIT 2	494	1,832,776.00	57			10,246				18,778,090	80,685,652	4.402	
Crystal River 4 & 5													
		2,945,041.00					Coal	1,269,326	23.131	29,360,384	119,681,739	4.064	94.288
		0.00					No 2	30,027	5.820	174,765	3,368,373	0.000	112.178
TOTAL UNIT 4	722	2,945,041.00	62			10,029				29,535,149	123,050,112	4.178	
		1,966,034.00					Coal	840,543	23.178	19,482,150	78,806,808	4.008	93.757
		0.00					No 2	25,681	5.819	149,430	2,899,562	0.000	112.907
TOTAL UNIT 5	720	1,966,034.00	42			9,985				19,631,580	81,706,370	4.156	
Suwannee Plant													
		0.00					No 2	164	5.829	956	14,652	0.000	89.344
		12,806.12					Gas	168,805	1.022	172,593	1,414,367	11.044	8.379
		328.88					No 6	684	6.480	4,432	53,981	16.414	78.919
TOTAL UNIT 1	30	13,135.00	7			13,550				177,981	1,483,000	11.290	
		0.00					No 2	150	5.837	876	13,596	0.000	90.642
		37,016.31					Gas	498,837	1.028	513,003	4,292,327	11.596	8.605
		1,559.69					No 6	3,334	6.483	21,615	252,508	16.190	75.737
TOTAL UNIT 2	30	38,576.00	20			13,882				535,494	4,558,431	11.817	
		0.00					No 2	334	5.839	1,950	30,949	0.000	92.660
		120,192.46					Gas	1,344,768	1.028	1,381,872	11,628,529	9.675	8.647
		7,378.54					No 6	13,087	6.482	84,832	940,127	12.741	71.837
TOTAL UNIT 3	71	127,571.00	27			11,512				1,468,655	12,599,605	9.877	
TOTAL Steam:	3,624	9,788,669.00				10,462				102,410,956	520,277,993	5.315	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009

Run Date: 10/20/2009 8:38:15AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,228.91					No 2	15,285	5.826	89,052	1,642,871	31.419	107.483
		22,501.09					Gas	373,036	1.027	383,208	3,373,273	14.992	9.043
TOTAL APP	48	27,730.00	9			17,031				472,260	5,016,144	18.089	
Bartow Combined Cycle													
		25,744.85					No 2	37,227	5.764	214,581	4,471,895	17.370	120.125
		2,117,817.15					Gas	17,346,902	1.018	17,651,809	138,563,629	6.543	7.988
TOTAL BCC	2,408	2,143,562.00	14			8,335				17,866,390	143,035,524	6.673	
Bartow Peaker													
		18,735.53					No 2	46,291	5.799	268,429	3,879,244	20.705	83.801
		23,577.47					Gas	329,209	1.026	337,801	2,446,078	10.375	7.430
TOTAL BAP	170	42,313.00	4			14,327				606,229	6,325,322	14.949	
Bayboro Peaker													
		43,347.00					No 2	100,130	5.850	585,718	11,520,429	26.577	115.055
TOTAL BYP	174	43,347.00	4			13,512				585,718	11,520,429	26.577	
Debary Peaker													
		31,378.71					No 2	75,050	5.802	435,424	6,486,177	20.671	86.425
		109,347.29					Gas	1,475,462	1.028	1,517,348	12,445,411	11.382	8.435
TOTAL DEP	645	140,726.00	3			13,876				1,952,771	18,931,588	13.453	
Higgins Peaker													
		1,549.87					No 2	4,471	5.760	25,754	342,220	22.081	76.542
		25,657.13					Gas	415,406	1.026	426,344	3,495,827	13.625	8.415
TOTAL HGP	113	27,207.00	4			16,617				452,099	3,838,047	14.107	
Hines Energy													
		1,628.30					No 2	2,087	5.614	11,715	184,109	11.307	88.217
		8,733,493.70					Gas	61,504,789	1.022	62,836,624	566,191,290	6.483	9.206
TOTAL HEP	2,042	8,735,122.00	65			7,195				62,848,340	566,375,399	6.484	
Intercession City Peaker													
		46,444.07					No 2	104,438	5.797	605,402	9,377,426	20.191	89.789
		517,737.93					Gas	6,625,323	1.019	6,748,755	65,339,272	12.620	9.862
TOTAL ICP	966	564,182.00	9			13,035				7,354,157	74,716,698	13.243	
Rio Pinar Peaker													
		377.00					No 2	1,098	5.808	6,377	110,257	29.246	100.416
TOTAL RPP	12	377.00	0			16,915				6,377	110,257	29.246	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009
Run Date: 10/20/2009 8:38:15AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		4,848.57					No 2	11,892	5.836	69,407	1,094,614	22.576	92.046
		48,918.43					Gas	680,611	1.029	700,264	6,110,416	12.491	8.978
TOTAL SRP	153	53,767.00	5			14,315				769,670	7,205,030	13.400	
Tiger Bay Cogen													
		837,577.00					Gas	6,127,554	1.023	6,266,488	50,724,847	6.056	8.278
TOTAL TBP	213	837,577.00	60			7,482				6,266,488	50,724,847	6.056	
Turner Peaker													
		20,239.00					No 2	51,672	5.813	300,349	5,323,698	26.304	103.029
TOTAL TUP	149	20,239.00	2			14,840				300,349	5,323,698	26.304	
Univ of Florida Cogen													
		0.00					No 2	7	0.000	0	1,100	0.000	157.117
		276,459.00					Gas	2,666,051	1.027	2,737,528	20,109,630	7.274	7.543
TOTAL UFP	46	276,459.00	91			9,902				2,737,528	20,110,729	7.274	
TOTAL Gas Turbine:	7,139	12,912,608.00				7,916				102,218,376	913,233,714	7.072	
SYSTEM TOTAL:													
	11,552	27,646,175.00				9,243				255,521,552	1,453,617,462	5.258	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:11:58AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,392,334	1,799,082	(406,748)	(22.6%)
3 - UNIT COST (\$/BBL)	60.04	78.70	(18.66)	(26.9%)
4 - AMOUNT (\$)	83,594,528	141,583,796	(57,989,268)	(41.0%)
5 - BURNED				
6 - UNITS (BBL)	1,585,793	1,799,082	(213,289)	(11.9%)
7 - UNIT COST (\$/BBL)	60.93	108.71	(47.78)	(44.0%)
8 - AMOUNT (\$)	96,622,560	195,583,796	(98,961,236)	(50.6%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	157,633			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	651,895	1,100,000	(448,105)	(40.7%)
14 - UNIT COST (\$/BBL)	71.37	79.78	(8.41)	(10.0%)
15 - AMOUNT (\$)	46,528,732	87,757,560	(41,228,828)	(47.0%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	590,606	518,060	72,546	14.0%
20 - UNIT COST (\$/BBL)	94.66	150.02	(55.37)	(42.2%)
21 - AMOUNT (\$)	55,905,093	77,721,491	(21,816,398)	(28.1%)
22 - BURNED				
23 - UNITS (BBL)	528,440	518,060	10,380	2.0%
24 - UNIT COST (\$/BBL)	99.42	150.02	(50.61)	(33.7%)
25 - AMOUNT (\$)	52,534,900	77,721,491	(25,186,591)	(32.4%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,536			
28 - AMOUNT (\$)	(318,605)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,083,160	883,900	199,260	22.5%
31 - UNIT COST (\$/BBL)	94.56	122.67	(28.11)	(22.9%)
32 - AMOUNT (\$)	102,425,515	108,428,013	(6,002,498)	(5.5%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009
Run Date: 10/20/2009 9:11:58AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,759,632	3,713,808	45,824	1.2%
37 - UNIT COST (\$/TON)	100.09	104.62	(4.52)	(4.3%)
38 - AMOUNT (\$)	376,307,255	388,522,776	(12,215,521)	(3.1%)
39 - BURNED				
40 - UNITS (TON)	3,502,325	3,713,808	(211,483)	(5.7%)
41 - UNIT COST (\$/TON)	98.10	104.62	(6.51)	(6.2%)
42 - AMOUNT (\$)	343,583,451	388,522,758	(44,939,307)	(11.6%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(138)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,225,507	768,000	457,507	59.6%
48 - UNIT COST (\$/TON)	103.50	105.84	(2.34)	(2.2%)
49 - AMOUNT (\$)	126,840,519	81,288,422	45,552,097	56.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 9/1/2009

Run Date: 10/20/2009 9:11:58AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	106,179,524	102,571,848	3,607,676	3.5%
68 - UNIT COST (\$/MCF)	8.86	9.86	(1.00)	(10.1%)
69 - AMOUNT (\$)	940,794,138	1,010,940,394	(70,146,256)	(6.9%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	50,890,681	101,250,852	(50,360,171)	(49.7%)
72 - UNIT COST (\$/MMBTU)	0.39	0.17	0.23	132.9%
73 - AMOUNT (\$)	20,082,414	17,155,510	2,926,904	17.1%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
September 2009

Last refreshed 10/2/09 4:02 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		18,996		18,996	8.437	9.534	1,602,718.00	1,811,072.00	208,354.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	480		480	3.078	3.834	14,159.88	17,637.58	3,477.70
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,252.03	9,252.03	0.00
City of New Smyrna Beach, FL	Schedule OS	5,206		5,206	3.629	4.876	188,910.76	243,435.41	54,524.65
Cobb Electric Membership Corp.	EEl	2,400		2,400	1.284	1.479	30,818.00	35,496.00	4,678.00
Constellation Power Source, Inc	MR1	70		70	2.274	3.154	1,591.80	2,207.80	616.00
Electric Clearinghouse, Inc	Load Following	0		0	0.000	0.000	0.00	0.00	0.00
Florida Municipal Power Agency	CR-1	90		90	2.253	3.349	2,027.50	3,014.50	987.00
Florida Power & Light Company	CR-1	600		600	4.761	5.570	28,596.00	33,420.00	4,854.00
Oglethorpe Power Corp.	EEl	1,270		1,270	2.178	3.002	27,655.60	38,123.75	10,468.15
Orlando Utilities Commission	Schedule OS	50		50	3.231	4.441	1,615.50	2,220.50	605.00
Reedy Creek Improvement District	Schedule OS	1,637		1,637	1.965	2.966	32,189.65	48,560.77	16,391.12
Seminole Electric Cooperative, Inc	CR-1	4,903		4,903	2.311	3.194	113,321.14	156,583.29	43,262.15
Seminole Electric Cooperative, Inc.	Load Following	29,740		29,740	5.503	5.503	1,636,588.72	1,636,588.72	0.00
The Energy Authority, Inc.	EEl	3,527		3,527	2.202	2.848	77,651.09	100,451.77	22,800.68
The Energy Authority, Inc.	Schedule OS	2,805		2,805	1.675	2.733	46,989.40	78,650.20	29,660.80
Tampa Electric Company	EEl	0		0	0.000	0.000	0.00	500.00	500.00
Subtotal - Gain on Other Power Sales		52,758		52,758	4.191	4.657	2,211,317.07	2,404,142.32	192,825.25
CURRENT MONTH TOTAL		52,758		52,758	4.191	4.557	2,211,317.07	2,404,142.32	192,825.25
DIFFERENCE		33,762		33,762	(4.246)	(4.977)	608,599.07	593,070.32	(15,528.75)
DIFFERENCE %		177.73		177.73	(50.32)	(52.20)	37.97	32.75	(7.45)
CUMULATIVE ACTUAL		242,182		242,182	3.494	3.880	8,461,232.16	9,347,938.41	886,706.25
CUMULATIVE ESTIMATED		169,908		169,908	8.483	9.563	14,378,715.00	16,247,951.00	1,869,236.00
DIFFERENCE		72,274		72,274	(4.969)	(5.703)	(5,917,482.84)	(6,900,012.59)	(982,529.75)
DIFFERENCE %		42.54		42.54	(58.71)	(59.84)	(41.15)	(42.47)	(52.56)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
SEPTEMBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		418,088			418,088	5.023	5.023	21,002,180.00	21,002,180.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	67,263			67,263	8.563	8.563	5,759,911.01	5,759,911.01
Southern Company Services, Inc	Southern UPS	225,414			225,414	2.272	2.272	5,120,802.19	5,120,802.19
Tampa Electric Company	TECO AR1	1,960			1,960	11.446	11.446	224,344.92	224,344.92
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(82,490.12)	(82,490.12)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(49,645.84)	(49,645.84)
Southern Company Services, Inc	Southern UPS	-249			-249	-143.973	-143.973	358,492.09	358,492.09
CURRENT MONTH TOTAL		294,388			294,388	3.849	3.849	11,331,414.25	11,331,414.25
DIFFERENCE		-123,700			-123,700	-1.174	-1.174	(9,670,765.75)	(9,670,765.75)
DIFFERENCE %		-30			-30	-23.370	-23.370	(46.05)	(46.05)
CUMULATIVE ACTUAL		3,340,499			3,340,499	4.299	4.299	143,616,502.51	143,616,502.51
CUMULATIVE ESTIMATED		4,030,784.00			4,030,784.00	5.31	5.31	213,971,778.00	213,971,778.00
DIFFERENCE		(690,285.00)			(690,285.00)	(1.01)	(1.01)	(70,355,273.49)	(70,355,273.49)
DIFFERENCE %		(17.13)			(17.13)	(19.01)	(19.01)	(32.88)	(32.88)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEPTEMBER, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		294,910	0	0	294,910	3.984	11.233	11,749,639.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,159			1,159	4.359	4.359	50,509.48
ADJ		0			0			(143.42)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,069			6,069	2.971	2.971	180,309.99
ADJ		0			0			(791.98)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	40,782			40,782	5.149	5.149	2,098,948.77
ADJ		0			0			22,022.44
Central Power & Lime (FLACRUSH)	CO-GEN	41,096			41,096	3.059	3.059	1,257,126.64
ADJ		0			0			(81,575.80)
Citrus World (CITRUS)	CO-GEN	40			40	3.211	3.211	1,270.91
ADJ		-40			-40			(1,440.48)
Lake County (LAKCOUNT)	CO-GEN	6,079			6,079	2.843	2.843	172,825.97
ADJ		0			0			(921.85)
Lake Cogen Limited (LAKORDER)	CO-GEN	40,688			40,688	5.538	5.538	2,253,301.44
ADJ		0			0			24,408.40
Metro-Dade County (METRDADE)	CO-GEN	24,435			24,435	4.551	4.551	1,112,036.85
ADJ		0			0			15,409.10
Metro-Dade County (METRDDAS)	CO-GEN	212			212	2.883	2.883	6,111.96
ADJ		0			0			(369.62)
Orange Cogen (ORANGEAS)	CO-GEN	283			283	3.826	3.826	10,827.58
ADJ		0			0			3,036.19
Orange Cogen (ORANGECO)	CO-GEN	24,751			24,751	4.303	4.303	1,065,035.53
ADJ		0			0			17,540.86
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,644			55,644	5.083	5.083	2,828,384.52
ADJ		0			0			27,578.59
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	778			778	3.419	3.419	26,599.82
ADJ		0			0			815.27
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,502			15,502	2.839	2.839	440,101.78
ADJ		0			0			(3,039.34)
PCS Phosphate (OCSWFCRK)	CO-GEN	0			0	4.621	4.621	12.94
ADJ		-31			-31			(978.15)
PCS Phosphate (OCWHSPRS)	CO-GEN	217			217	3.222	3.222	6,995.93
ADJ		218			218			7,137.76
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	17,594			17,594	2.852	2.852	501,780.88
ADJ		0			0			4,033.11
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	27,139			27,139	3.316	3.316	899,927.91
ADJ		7,805			7,805			275,561.92
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	10,554			10,554	3.417	3.417	360,631.55
ADJ		-7,605			-7,605			(241,070.85)
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	18,408			18,408	5.152	5.152	948,380.16
ADJ		0			0			59,077.21
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		331,558			331,558	4.327	4.327	14,347,309.97
DIFFERENCE		36,648			36,648	0.343	(6.906)	2,597,670.97
DIFFERENCE %		12.4			12.4	8.6	(173.3)	22.1
CUMULATIVE ACTUAL		2,985,583			2,985,583	4.358	4.358	130,124,733.90
CUMULATIVE ESTIMATED		2,727,788			2,727,788	3.997	3.997	109,023,272.00
CUMULATIVE DIFFERENCE		257,795			257,795	0.362	0.362	21,101,461.90
CUMULATIVE DIFFERENCE %		9.5			9.5	9.0	9.0	19.4

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
SEPTEMBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		43,179	8.841	3,817,338.00	12.417	5,381,626.00	1,544,287
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	329	4.800	15,796.22	4.800	15,796.22	0.00
Seminole	Load Following	64	(121.187)	(77,996.90)	(121.187)	(77,996.90)	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEI	667	4.314	28,774.00	6.906	46,065.63	17,291.63
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	486	4.700	22,842.00	4.189	20,359.88	(2,482.32)
Florida Power & Light Company	Transmission Purchase	0	0.000	1,211.00	0.000	0.00	(1,211.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,708.37	0.000	0.00	(140,708.37)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	1,414.60	0.000	0.00	(1,414.60)
Southern Company Services, Inc	MR1	23	3.300	759.00	3.953	909.19	150.19
Tampa Electric Company	EEI	39	4.500	1,755.00	5.401	2,106.39	351.39
The Energy Authority, Inc.	EEI	884	3.300	29,172.00	3.807	33,653.64	4,481.64
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	0	0.000	(100.99)	0.000	0.00	100.99
Jacksonville Electric Authority	Transmission Purchase	0	0.000	45.53	0.000	0.00	(45.53)
Pennsylvania-New Jersey-Maryland	MR1	0	0.000	27.55	0.000	0.00	(27.55)
Tampa Electric Company	Transmission Purchase	0	0.000	103.58	0.000	0.00	(103.58)
SubTotal - Energy Purchases (Non-Broker)		2,492	6.600	164,510.96	1.641	40,893.85	(123,617.11)
CURRENT MONTH TOTAL		2,492	8.800	164,510.96	1.641	40,893.85	(123,617.11)
DIFFERENCE		(40,686.55)	(2.24)	(3,652,827.04)	(10.78)	(5,320,731.15)	(1,867,904.11)
DIFFERENCE %		(94.23)	(25.34)	(95.69)	(86.79)	(99.24)	(108.00)
CUMULATIVE ACTUAL		461,637.57	6.24	28,803,327.14	6.61	30,532,223.22	1,728,896.08
CUMULATIVE ESTIMATED		505,915.00	8.31	42,017,013.00	13.62	68,909,637.00	26,892,624.00
DIFFERENCE		(44,277.43)	(2.07)	(13,213,685.86)	(7.01)	(38,377,413.78)	(25,163,727.92)
DIFFERENCE %		(8.75)	(24.87)	(31.45)	(51.44)	(55.69)	(93.57)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	844,640	844,640	844,640	844,640	844,640	844,640	844,640	844,640	844,640	0	0	0	5,801,780
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	0	0	0	28,650,891
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	28,650,891
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.06	7/1/02 - 7/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	0	0	0	0
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	0	0	0	5,439,150
8 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	0	0	0	27,545,855
9 Orange Cogen (ORANGECC)	QF	74.06	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	0	0	0	18,385,217
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	0	0	0	23,715,875
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	(14,709)	0	0	0	0	0	0	0	0	0	0	0	21,214,784
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	0	0	0	(14,709)
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,896,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	0	0	0	9,811,800
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	0	0	0	22,568,183
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	0	0	0	31,489,840
16 U.S. Agri-Chemicals (AGRICHEM)	QF	6.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	8,952,457
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/94 - 12/31/23	750,408	763,785	763,782	754,860	741,533	740,971	744,811	758,848	802,880	0	0	0	0
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 9/31/10	5,079,228	5,330,448	4,960,986	5,642,070	5,158,952	4,329,434	5,336,495	6,860,879	4,431,633	0	0	0	6,821,826
19 Incremental Security				22,399	282,162	100,887	728,056	357,069	142,307	687,687	134,076	36,002	0	0	0	47,131,525
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	2,502,847
21 Retail Wheeling				(55,828)	(6,921)	(67,322)	(20,470)	(20,294)	(42,301)	(36,506)	(22,048)	(28,174)	0	0	0	5,837,903
22 Levy Projected Expense				0	0	0	0	0	0	0	0	289,771,960	0	0	0	(298,865)
23 CR-3 Projected Expense				0	0	0	0	0	0	0	0	17,606,519	0	0	0	289,771,960
SUBTOTAL				27,129,118	28,658,699	28,083,696	29,319,496	28,448,038	27,387,568	28,947,882	29,943,832	335,225,372	0	0	0	569,834,700
Confidential Capacity Contracts (Accrested):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1069.25	8	2,512,073	2,842,331	1,521,365	1,313,331	1,915,229	3,900,123	3,884,466	3,684,190	1,804,881	0	0	0	23,577,983
TOTAL				29,641,190	31,501,030	29,605,062	30,632,826	30,363,267	31,287,711	32,832,321	33,628,022	337,030,253	0	0	0	586,812,684