



November 9, 2009

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COMMISSION
CLERK

VIA HAND DELIVERY

090000-07

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: FERC Electric Quarterly Report Filing

Dear Ms. Cole:

Attached is a paper copy of the Electric Quarterly Report for the 3rd quarter of 2009 filed at FERC by Florida Power Corporation d/b/a Progress Energy Florida, Inc. (PEF) on October 28, 2009. PEF is required to file this information each quarter in response to FERC Order No. 2001. Please contact me should you have any questions.

Sincerely,

Lisa Stright
Regulatory Analyst

LMS/lms
Attachments

DOCUMENT NUMBER-DATE

11193 NOV-9 8

FPSC-COMMISSION CLERK

Contract Products Report

10/29/2009

Florida Power Corporation 9/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 106438018		Execution: 12/01/2000		Termination: //		Contract ID: 4167		Customer: AES Power, Inc.		Svc Agr ID: 27		Affiliate#N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 106438018		Execution: 12/01/2000		Termination: //		Contract ID: 4168		Customer: AES Power, Inc.		Svc Agr ID: 28		Affiliate#N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 007911050		Execution: 06/22/1998		Termination: //		Contract ID: 4169		Customer: APS (Allegheny) Operating Cos.		Svc Agr ID: 110C		Affiliate#N		Commencemen: 06/22/1998		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 007911050		Execution: 06/22/1998		Termination: //		Contract ID: 4170		Customer: APS (Allegheny) Operating Cos.		Svc Agr ID: 112C		Affiliate#N		Commencemen: 06/22/1998		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 007911050		Execution: 06/30/1999		Termination: //		Contract ID: 4171		Customer: APS Operating Cos.		Svc Agr ID: 153C		Affiliate#N		Commencemen: 06/30/1999		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 063187124		Execution: 09/13/2002		Termination: //		Contract ID: 4172		Customer: Alcoa Power Generating		Svc Agr ID: 226C		Affiliate#N		Commencemen: 09/13/2002		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 063187124		Execution: 09/13/2002		Termination: //		Contract ID: 4173		Customer: Alcoa Power Generating		Svc Agr ID: 227C		Affiliate#N		Commencemen: 09/13/2002		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 006979785		Execution: 03/31/2000		Termination: //		Contract ID: 4174		Customer: Amerada Hess Corp		Svc Agr ID: 170C		Affiliate#N		Commencemen: 03/31/2000		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 006979785		Execution: 07/18/2000		Termination: //		Contract ID: 4175		Customer: Amerada Hess Corp.		Svc Agr ID: 177C		Affiliate#N		Commencemen: 07/18/2000		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 003522724		Execution: 07/05/2001		Termination: //		Contract ID: 4176		Customer: Ameren Energy, Inc.		Svc Agr ID: 196C		Affiliate#N		Commencemen: 07/30/2001		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::		EP	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 003522724		Execution: 09/19/2001		Termination: //		Contract ID: 4177		Customer: Ameren Energy, Inc.		Svc Agr ID: 6		Affiliate#N		Commencemen: 09/19/2001		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC			FPC		//	::	//	::		EP	

DOCUMENT NUMBER - DATE
 1193 NOV-09
 FPC-COMMISSIONS

Contract Products Report

10/29/2009

Florida Power Corporation 9/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 003522724		Execution: 07/05/2001		Termination: //		Contract ID: 4178									
Customer: Ameren Energy, Inc.		Svc Agr ID: 195C				Affiliate: N		Commencemen: 07/30/2001		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 003522724		Execution: 07/05/2001		Termination: //		Contract ID: 4179									
Customer: Ameren Energy, Inc.		Svc Agr ID: 110				Affiliate: N		Commencemen: 08/08/2001		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 003522724		Execution: 07/05/2001		Termination: //		Contract ID: 4180									
Customer: Ameren Energy, Inc.		Svc Agr ID: 109				Affiliate: N		Commencemen: 08/08/2001		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 966851875		Execution: 01/20/1999		Termination: //		Contract ID: 4181									
Customer: Ameren Operating Cos.		Svc Agr ID: 142C				Affiliate: N		Commencemen: 01/20/1999		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 966851875		Execution: 01/20/1999		Termination: //		Contract ID: 4182									
Customer: Ameren Operating Cos.		Svc Agr ID: 143C				Affiliate: N		Commencemen: 01/20/1999		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961226594		Execution: 09/10/1996		Termination: //		Contract ID: 4183									
Customer: American Electric Power		Svc Agr ID: 9C				Affiliate: N		Commencemen: 01/13/2000		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 961226594		Execution: 08/20/1997		Termination: //		Contract ID: 4184									
Customer: American Electric Power Service Corp.		Svc Agr ID: 2				Affiliate: N		Commencemen: 08/20/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006979876		Execution: 09/10/1996		Termination: //		Contract ID: 4185									
Customer: American Electric Power Service Corporation		Svc Agr ID: 8C				Affiliate: N		Commencemen: 09/10/1996		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 006979876		Execution: 02/10/2006		Termination: 12/31/2099		Contract ID: 4186									
Customer: Corporation as agent for the AEP Opera		Svc Agr ID: 5				Affiliate: N		Commencemen: 02/10/2006		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 105687560		Execution: 12/22/1998		Termination: //		Contract ID: 4187									
Customer: American Municipal Power - Ohio, Inc.		Svc Agr ID: 138C				Affiliate: N		Commencemen: 12/22/1998		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 806136417		Execution: 10/30/2007		Termination: //		Contract ID: 4188									
Customer: ArcLight Energy Marketing, LLC		Svc Agr ID: 289C				Affiliate: N		Commencemen: 10/30/2007		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

Contract Products Report

10/29/2009

Florida Power Corporation 9/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 806136417 Customer: ArcLight Energy Marketing, LLC Svc Agr ID: 299C Affiliate N Execution: 10/30/2007 Termination: // Contract ID: 4188 Commencemen: 10/30/2007 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 806136417 Customer: ArcLight Energy Marketing, LLC Svc Agr ID: 290C Affiliate N Execution: 10/30/2007 Termination: // Contract ID: 4189 Commencemen: 10/30/2007 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 015180698 Customer: Avista Energy, Inc. Svc Agr ID: 102C Affiliate N Execution: 06/02/1998 Termination: 09/01/2009 Contract ID: 4190 Commencemen: 06/02/1998 Act Term: 09/01/2009 Ext Prov: Evergreen																				
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 625275755 Customer: BP Energy Company Svc Agr ID: 98C Affiliate N Execution: 03/23/1998 Termination: // Contract ID: 4191 Commencemen: 03/23/1998 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 625275755 Customer: BP Energy Company Svc Agr ID: 89C Affiliate N Execution: 02/16/1998 Termination: // Contract ID: 4192 Commencemen: 02/16/1998 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 142 Customer Duns: 000000000 Customer: Big Rivers Electric Corporation Svc Agr ID: 1 Affiliate N Execution: 07/22/1993 Termination: // Contract ID: 4193 Commencemen: 10/01/1993 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
F	ST	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 965027972 CMS Marketing, Services and Trading 49C N Execution: 03/17/1997 Termination: // Contract ID: 4194 Customer: Co. Svc Agr ID: Affiliate: Commencemen: 03/17/1997 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 965027972 CMS Marketing, Services and Trading 47C N Execution: 03/17/1997 Termination: // Contract ID: 4195 Customer: Co. Svc Agr ID: Affiliate: Commencemen: 03/17/1997 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Customer: CNG Power Services Corporation Svc Agr ID: 40C Affiliate N Execution: 02/11/1997 Termination: // Contract ID: 4196 Commencemen: 02/11/1997 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Customer: CNG Power Services Corporation Svc Agr ID: 39C Affiliate N Execution: 02/11/1997 Termination: // Contract ID: 4197 Commencemen: 02/11/1997 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 169668212 Customer: Calpine Energy Services Svc Agr ID: 11 Affiliate N Execution: 01/18/2002 Termination: // Contract ID: 4198 Commencemen: 01/18/2002 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP

Contract Products Report

10/29/2009

Florida Power Corporation 9/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4199								
Customer: Calpine Energy Services, Inc.		Svc Agr ID: 106				Affiliate: N		Commencemen: 08/01/2001		Act Term: //		Ext Prov: EVERGREEN								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4200								
Customer: Calpine Energy Services, Inc.		Svc Agr ID: 105				Affiliate: N		Commencemen: 08/01/2001		Act Term: //		Ext Prov: EVERGREEN								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4201								
Customer: Calpine Energy Services, L.P.		Svc Agr ID: 197C				Affiliate: N		Commencemen: 07/31/2001		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4202								
Customer: Calpine Energy Services, L.P.		Svc Agr ID: 198C				Affiliate: N		Commencemen: 07/31/2001		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 169668212		Execution: 08/09/1996		Termination: //		Contract ID: 4203								
Customer: Calpine Power Services Company		Svc Agr ID: 58				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 012861725		Execution: 10/01/2002		Termination: //		Contract ID: 4204								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 230C				Affiliate: N		Commencemen: 10/01/2002		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 12861725		Execution: 02/24/2000		Termination: //		Contract ID: 4205								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 24				Affiliate: N		Commencemen: 02/24/2000		Act Term: //		Ext Prov: Evergreen								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 12861725		Execution: 01/25/2006		Termination: //		Contract ID: 4206								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 29				Affiliate: N		Commencemen: 01/25/2006		Act Term: //		Ext Prov: Evergreen								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	Market Based Energy						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 012861725		Execution: 10/01/2002		Termination: //		Contract ID: 4207								
Customer: Cargill Power Markets, LLC		Svc Agr ID: 229C				Affiliate: N		Commencemen: 10/01/2002		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960760072		Execution: 09/10/1997		Termination: //		Contract ID: 4208								
Customer: Carolina Power & Light Company -		75C				Y		09/10/1997		Act Term: //		None								
Customer: Merchant Operations		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960760072		Execution: 09/10/1997		Termination: //		Contract ID: 4209								
Customer: Carolina Power & Light Company -		76C				Y		09/10/1997		Act Term: //		None								
Customer: Merchant Operations		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:										

Contract Products Report

10/29/2009

Florida Power Corporation 9/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Customer Duns: 960760072																					
Execution: 09/10/1997																					
Termination: //																					
Contract ID: 4209																					
Customer: Carolina Power & Light Company - 76C																					
Y																					
09/10/1997																					
Act Term: //																					
None																					
Customer: Merchant Operations																					
Svc Agr ID:																					
Affiliate:																					
Commencemen:																					
Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff First Revised Volume No. 10																					
Customer Duns: 960760072																					
Execution: 11/08/2001																					
Termination: //																					
Contract ID: 4210																					
Customer: Carolina Power and Light Company																					
Svc Agr ID: 8																					
Affiliate: Y																					
11/08/2001																					
Act Term: //																					
Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8																					
Customer Duns: 960760072																					
Execution: 11/13/1997																					
Termination: //																					
Contract ID: 4211																					
Customer: Carolina Power and Light Company																					
Svc Agr ID: 17																					
Affiliate: Y																					
11/13/1997																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Customer Duns: 000000000																					
Execution: 12/01/2000																					
Termination: //																					
Contract ID: 4212																					
Customer: Catex Vitol Electric, L.L.C.																					
Svc Agr ID: 5																					
Affiliate: N																					
12/01/2000																					
Act Term: //																					
Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6																					
Customer Duns: 000000000																					
Execution: 12/01/2000																					
Termination: //																					
Contract ID: 4213																					
Customer: Catex Vitol Electric, L.L.C.																					
Svc Agr ID: 4																					
Affiliate: N																					
12/01/2000																					
Act Term: //																					
Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Customer Duns: 805039174																					
Execution: 12/05/2005																					
Termination: 12/31/2015																					
Contract ID: 4214																					
Customer: Central Power & Lime, Inc.																					
Svc Agr ID: 129																					
Affiliate: N																					
12/05/2005																					
Act Term: //																					
Ext Prov: Automatic one year renewals after 10 years																					
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION	125.0000	MW	0.0000	0.0000	0.0000	N/A		FPC		FPC		//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Customer Duns: 805039174																					
Execution: 01/06/2009																					
Termination: 12/31/2010																					
Contract ID: 4215																					
Customer: Central Power & Lime, Inc.																					
Svc Agr ID: 141																					
Affiliate: N																					
12/16/2008																					
Act Term: //																					
Ext Prov: None																					
N/A	LT	Y	FP	OTHER	OTHER	133.0000	MW	4699.000	0.0000	0.0000	Schedule 3A of Tariff	\$/MW-M	FPC				//	::	//	::	EP
0																					
0																					
N/A	LT	Y	FP	OTHER	GENERATOR	0.0000		0.0000	0.0000	0.0000	Schedule 9 of Tariff		FPC				//	::	//	::	EP
IMBALANCE																					
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Customer Duns: 805039174																					
Execution: 12/18/1996																					
Termination: //																					
Contract ID: 4216																					
Customer: Central Power & Lime, Inc.																					
Svc Agr ID: 60																					
Affiliate: N																					
12/01/2000																					
Act Term: //																					
Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Customer Duns: 960809226																					
Execution: 06/20/2000																					
Termination: //																					
Contract ID: 4217																					
Customer: Cinergy																					
Svc Agr ID: 175C																					
Affiliate: N																					
06/28/2000																					
Act Term: //																					
Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Customer Duns: 960809226																					
Execution: 06/20/2000																					
Termination: //																					
Contract ID: 4218																					
Customer: Cinergy																					
Svc Agr ID: 176C																					
Affiliate: N																					
04/01/2001																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					

Contract Products Report

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation																						
Customer: Cinergy Services, Inc.																						
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 835528860			Execution: 06/11/2001		Termination: //		Contract ID: 4219					
					Svc Agr ID: 104					Affiliate N			Commencemen: 06/20/2001		Act Term: //		Ext Prov: EVERGREEN					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation																						
Customer: Cinergy Services, Inc.																						
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 835528860			Execution: 06/11/2001		Termination: //		Contract ID: 4220					
					Svc Agr ID: 103					Affiliate N			Commencemen: 06/20/2001		Act Term: //		Ext Prov: EVERGREEN					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation																						
Customer: Cinergy Services, Inc.																						
					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8					Customer Duns: 960809226			Execution: 08/14/1997		Termination: //		Contract ID: 4221					
					Svc Agr ID: 1					Affiliate N			Commencemen: 08/20/1997		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED	
Seller: Florida Power Corporation																						
Customer: CitiGroup Energy, Inc.																						
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 145184631			Execution: 12/03/2007		Termination: //		Contract ID: 4222					
					Svc Agr ID: 291C					Affiliate N			Commencemen: 12/03/2007		Act Term: //		Ext Prov: Evergreen					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation																						
Customer: CitiGroup Energy, Inc.																						
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 145184631			Execution: 12/03/2007		Termination: //		Contract ID: 4223					
					Svc Agr ID: 292C					Affiliate N			Commencemen: 12/03/2007		Act Term: //		Ext Prov: Evergreen					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation																						
Customer: City of Alachua, FL																						
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 084181585			Execution: 11/10/1997		Termination: //		Contract ID: 4224					
					Svc Agr ID: 72					Affiliate N			Commencemen: 11/10/1997		Act Term: //		Ext Prov: None					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		GVL		//	::	//	::	EP	
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC		GVL		//	::	//	::	EP	
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	0.6340 MW		1617.0000	0.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC	Crystal River Unit 3	GVL		//	::	//	::	EP	
Seller: Florida Power Corporation																						
Customer: City of Bartow, FL																						
					Tariff Ref: Rate Schedule FERC No. 195					Customer Duns: 065909947			Execution: 10/15/2007		Termination: //		Contract ID: 4225					
					Svc Agr ID: 1					Affiliate N			Commencemen: 01/01/2008		Act Term: //		Ext Prov: May Extend for 3 years					
F	LT	Y	FP	CB	ENERGY	0.0000 MWH		0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC	City of Bartow Substation	01/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation																						
Customer: City of Bartow, FL																						
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 026778493			Execution: 02/11/2008		Termination: 12/31/2010		Contract ID: 4226					
					Svc Agr ID: 136					Affiliate N			Commencemen: 01/01/2008		Act Term: //		Ext Prov: None					
F	LT	Y	FP	T	OTHER SCHEDULE SYSTEM CONTROL & DISPATCH	65.0000 MW		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC		FPC		//	::	//	::	EP	
F	LT	Y	FP	T	OTHER SUPPLEMENTAL RESERVE	65.0000 MW		2081.0000	0.0000	0.0000	Schedule 6 of Tariff	\$/MW-M 0	FPC		FPC		//	::	//	::	EP	
F	LT	Y	FP	T	OTHER NETWORK	65.0000 MW		1617.0000	0.0000	0.0000	Transmission Charge-Load Ratio	\$/MW-M	FPC		FPC		//	::	//	::	EP	

Contract Products Report

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone	
Seller: Florida Power Corporation Customer: City of Bartow, FL					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 136					Customer Duns: 026778493 Affiliate N		Execution: 02/11/2008 Commencemen: 01/01/2008		Termination: 12/31/2010 Act Term: / /		Contract ID: 4226 Ext Prov: None			
					0						0								
Seller: Florida Power Corporation Customer: City of Bartow, FL					Tariff Ref: Rate Schedule FERC No. 195 Svc Agr ID: 1					Customer Duns: 065909947 Affiliate N		Execution: 10/15/2007 Commencemen: 01/01/2008		Termination: / / Act Term: / /		Contract ID: 4227 Ext Prov: May Extend for 3 years			
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	9000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Bartow Substation	01/01/2008	/ /	EP
						0						0							
Seller: Florida Power Corporation Customer: City of Bartow, FL					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 136					Customer Duns: 026778493 Affiliate N		Execution: 02/11/2008 Commencemen: 01/01/2008		Termination: 12/31/2010 Act Term: / /		Contract ID: 4228 Ext Prov: None			
F	LT	Y	FP	OTHER	REGULATION & FREQUENCY RESPONSE	65.0000	MW	4699.000	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP
								0				0							
F	LT	Y	FP	OTHER	REACTIVE SUPPLY & VOLTAGE CONTROL	65.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP
												0							
F	LT	Y	FP	OTHER	SPINNING RESERVE	65.0000	MW	6122.000	0.0000	0.0000	Schedule 5 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP
								0				0							
F	LT	Y	FP	OTHER	OTHER	0.0000	FLAT	3525.000	0.0000	0.0000	POD Charge/Mo.	\$/MW-M	FPC		FPC		/ /	/ /	EP
								0				0							
Seller: Florida Power Corporation Customer: City of Camden, SC					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 174C					Customer Duns: 098401508 Affiliate N		Execution: 05/18/2000 Commencemen: 07/01/2000		Termination: 08/01/2009 Act Term: 08/01/2009		Contract ID: 4229 Ext Prov: One year written notice			
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service					07/01/2000	06/30/2005	EP	
Seller: Florida Power Corporation Customer: City of Camden, SC					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 309C					Customer Duns: 098401508 Affiliate N		Execution: 07/28/2009 Commencemen: 08/01/2009		Termination: / / Act Term: / /		Contract ID: 4230 Ext Prov: Evergreen with 1 yr provision			
F	LT	M	FP	T	NETWORK	55.0000	MW	0.0000	0.0000	0.0000	Tran Charge X Peak Usage	\$/MW-M				/ /	/ /	EP	
												0							
Seller: Florida Power Corporation Customer: City of Chattahoochee, FL					Tariff Ref: FERC Electric Rate Schedule No. 126 Svc Agr ID: 1					Customer Duns: 010827970 Affiliate N		Execution: 05/18/1989 Commencemen: 05/19/1989		Termination: / / Act Term: / /		Contract ID: 4231 Ext Prov: Good until Terminated			
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the same 12 month period, plus a non-fuel adder. Billed on a 2-month delay	\$/MWH	FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	/ /	EP
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	264.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	/ /	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	7740.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	/ /	EP
								0				0							
Seller: Florida Power Corporation Customer: City of Fayetteville, NC					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 246C					Customer Duns: 80887367 Affiliate N		Execution: 07/23/2003 Commencemen: 07/01/2003		Termination: 07/01/2012 Act Term: / /		Contract ID: 4232 Ext Prov: Evergreen			
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service					/ /	/ /	EP	
Seller: Florida Power Corporation Customer: City of Gainesville					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 16					Customer Duns: 082635004 Affiliate N		Execution: 02/01/2008 Commencemen: 04/01/2009		Termination: / / Act Term: / /		Contract ID: 4233 Ext Prov: N/A			
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	18500.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Gainesville	04/01/2009	/ /	EP
								00				0							

Contract Products Report

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation																					
Customer: City of Gainesville																					
Tariff Ref: FERC Electric Rate Schedule No. 207					Customer Duns: 082635004					Execution: 10/29/2008			Termination: //		Contract ID: 4234						
Svc Agr ID: 1					Affiliate N					Commencemen: 01/01/2009			Act Term: //		Ext Prov: N/A						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation +net purchases-company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	FPC	City of Gainesville	01/01/2009	//	::	EP	
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	18500.00	0.0000	0.0000	varies by year	\$/MW-M	FPC	FPC-TX	FPC	City of Gainesville	01/01/2009	//	::	EP	
0																					
Seller: Florida Power Corporation																					
Customer: City of Gainesville																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9					Customer Duns: 082635004					Execution: 02/01/2008			Termination: //		Contract ID: 4235						
Svc Agr ID: 16					Affiliate N					Commencemen: 04/01/2009			Act Term: //		Ext Prov: N/A						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation +net purchases-company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	FPC	City of Gainesville	04/01/2009	//	::	EP	
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 79865820					Execution: 12/01/2000			Termination: //		Contract ID: 4236						
Svc Agr ID: 52					Affiliate N					Commencemen: 12/01/2000			Act Term: //		Ext Prov: EVERGREEN						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9					Customer Duns: 079865820					Execution: 05/31/2001			Termination: //		Contract ID: 4237						
Svc Agr ID: 10					Affiliate N					Commencemen: 05/01/2009			Act Term: //		Ext Prov: N/A						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	5000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	
0																					
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 79865820					Execution: 12/01/2000			Termination: //		Contract ID: 4238						
Svc Agr ID: 53					Affiliate N					Commencemen: 12/01/2000			Act Term: //		Ext Prov: None						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
Tariff Ref: Original Rate Schedule FERC No. 201					Customer Duns: 070072579					Execution: 08/01/2008			Termination: //		Contract ID: 4239						
Svc Agr ID: 1					Affiliate N					Commencemen: 08/01/2008			Act Term: //		Ext Prov: Evergreen						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with HST 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	FPL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
Tariff Ref: FERC Electric Rate Schedule No. 82					Customer Duns: 070072579					Execution: 10/14/1977			Termination: //		Contract ID: 4240						
Svc Agr ID: 1					Affiliate N					Commencemen: 12/19/1977			Act Term: //		Ext Prov: Evergreen						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9					Customer Duns: 079865820					Execution: 05/31/2001			Termination: //		Contract ID: 4241						
Svc Agr ID: 10					Affiliate N					Commencemen: 05/01/2009			Act Term: //		Ext Prov: N/A						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	13750.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	
0																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Intermediate fuel costs divided by System Intermediate energy available (net generation		FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	

Contract Products Report

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name				Min	Max		Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 079865820		Execution: 05/31/2001		Termination: //		Contract ID: 4241									
Customer: City of Homestead		Svc Agr ID: 10				Affiliate N		Commencemen: 05/01/2009		Act Term: //		Ext Prov: N/A									
+net purchases- company use) plus non-fuel adder. Bill																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation +net purchases- company use) plus non-fuel adder. Billed on a 1 month		FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 000000000		Execution: 06/15/2001		Termination: //		Contract ID: 4242									
Customer: City of Key West, FL		Svc Agr ID: 9				Affiliate N		Commencemen: 06/15/2001		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 108				Customer Duns: 000000000		Execution: 03/06/1987		Termination: //		Contract ID: 4243									
Customer: City of Key West, FL		Svc Agr ID: 1				Affiliate N		Commencemen: 04/01/1987		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 76040070		Execution: 12/01/2000		Termination: //		Contract ID: 4244									
Customer: City of Lake Worth Utilities		Svc Agr ID: 48				Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: None									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 92				Customer Duns: 959116302		Execution: 11/03/1980		Termination: //		Contract ID: 4245									
Customer: City of Lakeland		Svc Agr ID: 1				Affiliate N		Commencemen: 01/01/1981		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960283521		Execution: 12/01/2000		Termination: //		Contract ID: 4246									
Customer: City of Lakeland		Svc Agr ID: 56				Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960283521		Execution: 12/01/2000		Termination: //		Contract ID: 4247									
Customer: City of Lakeland		Svc Agr ID: 57				Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 193				Customer Duns: 079187795		Execution: 10/17/2006		Termination: 12/31/2011		Contract ID: 4248									
Customer: City of Mount Dora, FL		Svc Agr ID: 1				Affiliate N		Commencemen: 01/01/2007		Act Term: //		Ext Prov: May extend for a 3 year or greater period.									
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	9200.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Mount Dora	01/01/2007	12/31/2011		EP	
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC	City of Mount Dora	01/01/2007	12/31/2011		EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 079187795		Execution: 11/21/2006		Termination: 12/31/2011		Contract ID: 4249									
Customer: City of Mount Dora, FL		Svc Agr ID: 133				Affiliate N		Commencemen: 01/01/2007		Act Term: //		Ext Prov: None									
F	LT	Y	FP	T	NETWORK	25.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		FPC		//	::	//	::	EP
F	LT	Y	FP	T	OTHER	0.0000		960.0000	0.0000	0.0000	POD Charge	FLAT	FPC		FPC		//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time	
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone	
<p>Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 079187795 Execution: 11/21/2006 Termination: 12/31/2011 Contract ID: 4249</p> <p>Customer: City of Mount Dora, FL Svc Agr ID: 133 Affiliate: N Commencemen: 01/01/2007 Act Term: / / Ext Prov: None</p>																				
RATE																				
<p>Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 116 Customer Duns: 024393944 Execution: 08/30/1989 Termination: / / Contract ID: 4250</p> <p>Customer: City of Newberry, FL Svc Agr ID: 1 Affiliate: N Commencemen: 09/01/1988 Act Term: / / Ext Prov: Evergreen</p>																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Cost Based Capacity and Energy						/ /	/ /	EP	
<p>Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 093596070 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 4251</p> <p>Customer: City of Quincy, FL Svc Agr ID: 137 Affiliate: N Commencemen: 01/01/2008 Act Term: / / Ext Prov: None</p>																				
F	LT	Y	FP	OTHER	NETWORK	32.0000	MW	1617.000	0.0000	0.0000	Transmission Charge-Load Ratio	\$/MW-M	FPC		FPC		/ /	/ /	EP	
								0				0								
F	LT	Y	FP	OTHER	SUPPLEMENTAL RESERVE	0.0000	MW	2081.000	0.0000	0.0000	Schedule 6 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP	
								0				0								
<p>Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 196 Customer Duns: 093596070 Execution: 10/15/2007 Termination: / / Contract ID: 4252</p> <p>Customer: City of Quincy, FL Svc Agr ID: 1 Affiliate: N Commencemen: 01/01/2008 Act Term: / / Ext Prov: May Extend for 3 years</p>																				
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC	City of Quincy	01/01/2008	/ /	/ /	EP
<p>Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 093596070 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 4253</p> <p>Customer: City of Quincy, FL Svc Agr ID: 137 Affiliate: N Commencemen: 01/01/2008 Act Term: / / Ext Prov: None</p>																				
F	LT	Y	FP	OTHER	SPINNING RESERVE	0.0000	MW	6122.000	0.0000	0.0000	Schedule 5 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP	
								0				0								
F	LT	Y	FP	OTHER	REACTIVE SUPPLY & VOLTAGE CONTROL	32.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP	
												0								
F	LT	Y	FP	OTHER	OTHER	0.0000	FLAT	1575.000	0.0000	0.0000	POD Charge/Mo	\$/MW-M	FPC		FPC		/ /	/ /	EP	
								0				0								
F	LT	Y	FP	OTHER	SCHEDULE SYSTEM CONTROL & DISPATCH	32.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP	
												0								
<p>Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 196 Customer Duns: 093596070 Execution: 10/15/2007 Termination: / / Contract ID: 4254</p> <p>Customer: City of Quincy, FL Svc Agr ID: 1 Affiliate: N Commencemen: 01/01/2008 Act Term: / / Ext Prov: May Extend for 3 years</p>																				
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	9000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Quincy	01/01/2008	/ /	/ /	EP
								0				0								
<p>Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 093596070 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 4255</p> <p>Customer: City of Quincy, FL Svc Agr ID: 137 Affiliate: N Commencemen: 01/01/2008 Act Term: / / Ext Prov: None</p>																				
F	LT	Y	FP	OTHER	REGULATION & FREQUENCY RESPONSE	0.0000	MW	4699.000	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC		FPC		/ /	/ /	EP	
								0				0								
<p>Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 50826734 Execution: 06/12/2002 Termination: 12/31/2009 Contract ID: 4256</p> <p>Customer: City of Seneca, SC Svc Agr ID: 211C Affiliate: N Commencemen: 05/16/2002 Act Term: / / Ext Prov: None</p>																				
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name				Min	Max		Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 55953608 Execution: 12/01/2000 Termination: // Contract ID: 4257 Customer: City of St. Cloud Svc Agr ID: 34 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 55953608 Execution: 12/01/2000 Termination: // Contract ID: 4258 Customer: City of St. Cloud Svc Agr ID: 33 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 95 Customer Duns: 055953608 Execution: 12/01/1981 Termination: // Contract ID: 4259 Customer: City of St. Cloud Fla Svc Agr ID: 1 Affiliate: N Commencemen: 12/01/1981 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 121 Customer Duns: 055953608 Execution: 01/18/1990 Termination: // Contract ID: 4260 Customer: City of St. Cloud, FL Svc Agr ID: 1 Affiliate: N Commencemen: 01/01/1990 Act Term: // Ext Prov: Good until Terminated																						
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	83.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC	City of St Cloud	01/01/1990	//	:	//	:	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 103 Customer Duns: 79198313 Execution: 08/20/1985 Termination: // Contract ID: 4261 Customer: City of Stark, FL Svc Agr ID: 1 Affiliate: N Commencemen: 08/20/1985 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 79198313 Execution: 12/01/2000 Termination: // Contract ID: 4262 Customer: City of Starke Svc Agr ID: 22 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 79198313 Execution: 12/01/2000 Termination: // Contract ID: 4263 Customer: City of Starke Svc Agr ID: 21 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 73245193 Execution: 12/01/2000 Termination: // Contract ID: 4264 Customer: City of Tallahassee Svc Agr ID: 20 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 73245193 Execution: 11/10/1997 Termination: // Contract ID: 4265 Customer: City of Tallahassee Svc Agr ID: 97 Affiliate: N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																						
F	LT	N/A	N/A	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC		TAL		//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 073245193 Execution: 08/05/2004 Termination: 12/03/2016 Contract ID: 4266 Customer: City of Tallahassee Svc Agr ID: 120 Affiliate: N Commencemen: 08/01/2004 Act Term: // Ext Prov: None																						
F	LT	N/A	N/A	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		TAL		//	:	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 122 Customer Duns: 073245193 Execution: 03/01/1990 Termination: // Contract ID: 4267 Customer: City of Tallahassee Svc Agr ID: 1 Affiliate: N Commencemen: 05/01/1990 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Energy and Capacity						//	:	//	:	ED	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 073245193			Execution: 08/05/2004		Termination: 12/03/2016		Contract ID: 4268						
Customer: City of Tallahassee					Svc Agr ID: 120			Affiliate: N			Commencemen: 08/01/2004		Act Term: //		Ext Prov: None						
F	LT	N/A	N/A	T	OTHER	11.4000	MW	1617.000	0.0000	0.0000	Network Contract Demand		FPC		TAL		//	::	//	::	EP
F	LT	N/A	N/A	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 73245193			Execution: 12/01/2000		Termination: //		Contract ID: 4269						
Customer: City of Tallahassee					Svc Agr ID: 19			Affiliate: N			Commencemen: 12/01/2000		Act Term: //		Ext Prov: None						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 73245193			Execution: 11/10/1997		Termination: //		Contract ID: 4270						
Customer: City of Tallahassee					Svc Agr ID: 97			Affiliate: N			Commencemen: 11/10/1997		Act Term: //		Ext Prov: None						
F	LT	N/A	N/A	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: Original Rate Schedule FERC No. 201			Customer Duns: 960320760			Execution: 08/01/2008		Termination: //		Contract ID: 4271						
Customer: City of Tallahassee					Svc Agr ID: 1			Affiliate: N			Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with TAL 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	TAL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 073245193			Execution: 11/10/1997		Termination: //		Contract ID: 4272						
Customer: City of Tallahassee					Svc Agr ID: 97			Affiliate: N			Commencemen: 11/10/1997		Act Term: //		Ext Prov: None						
F	LT	N/A	N/A	T	POINT-TO-POINT AGREEMENT	11.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	CH Corn Plant Substation	TAL		//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 122			Customer Duns: 073245193			Execution: 03/01/1990		Termination: //		Contract ID: 4273						
Customer: City of Tallahassee					Svc Agr ID: 1			Affiliate: N			Commencemen: 05/01/1990		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED						
N/A	N/A	N/A	N/A	CB	CAPACITY	0.0000		0.0000	0.0000	0.0000	Cost Based Power - Capacity						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 178			Customer Duns: 073245193			Execution: 12/09/1998		Termination: 12/03/2016		Contract ID: 4274						
Customer: City of Tallahassee, FL					Svc Agr ID: 1			Affiliate: N			Commencemen: 10/01/1999		Act Term: //		Ext Prov: N/A						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Fixed rate \$/MWH, escalated at CPI beginning 1/1/2008	\$/MW-M	FPC	FPC-TX	TAL	City of Tallahassee	10/01/1999		12/03/2016		EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 781973797			Execution: 12/01/2000		Termination: //		Contract ID: 4275						
Customer: City of Vero Beach					Svc Agr ID: 51			Affiliate: N			Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 781973797			Execution: 12/01/2000		Termination: //		Contract ID: 4276						
Customer: City of Vero Beach					Svc Agr ID: 50			Affiliate: N			Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 141			Customer Duns: 781973797			Execution: 01/07/1993		Termination: //		Contract ID: 4277						
Customer: City of Vero Beach, FL					Svc Agr ID: 1			Affiliate: N			Commencemen: 03/08/1997		Act Term: //		Ext Prov: Evergreen						

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 141 Customer Duns: 781973797 Execution: 01/07/1993 Termination: // Contract ID: 4277 Customer: City of Vero Beach, FL Svc Agr ID: 1 Affiliate N Commencemen: 03/08/1997 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 010826352 Execution: 10/04/2005 Termination: 12/31/2010 Contract ID: 4278 Customer: City of Williston Svc Agr ID: 125 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: None																						
F	LT	Y	FP	T	NETWORK	11.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MWH-M	FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 197 Customer Duns: 010826352 Execution: 08/30/2005 Termination: // Contract ID: 4279 Customer: City of Williston, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: May extend for 2 additional 3 year periods																						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	7506.800	0.0000	0.0000	contractual	\$/MWH-M	FPC	FPC-TX	FPC	City of Williston	01/01/2008	//	::	//	::	EP
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	8.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the 12 months preceding the bill month, plus a non-fuel adder. Billed on	\$/MWH	FPC	FPC-TX	FPC	City of Williston	01/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 077596393 Execution: 04/25/2005 Termination: 05/31/2010 Contract ID: 4280 Customer: City of Winter Park Svc Agr ID: 124 Affiliate N Commencemen: 06/01/2005 Act Term: // Ext Prov: None																						
F	LT	Y	FP	T	NETWORK	97.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MWH-M	FPC		Winter Park Subs		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 191 Customer Duns: 077596393 Execution: 06/24/2004 Termination: 05/31/2010 Contract ID: 4281 Customer: City of Winter Park, FL Svc Agr ID: 1 Affiliate N Commencemen: 06/01/2005 Act Term: // Ext Prov: One year notice to extend																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC	City of Winter Park Subs	06/01/2005	//	::	//	::	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	\$290.000	0.0000	0.0000	contractual	\$/MWH-M	FPC	FPC-TX	FPC	City of Winter Park Subs	06/01/2005	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960293710 Execution: 12/16/1996 Termination: // Contract ID: 4282 Customer: Cleveland Electric Illuminating Company Svc Agr ID: 31C Affiliate N Commencemen: 12/16/1996 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 033700494 Execution: 10/03/2002 Termination: // Contract ID: 4283 Customer: Cobb Electric Membership Corporation Svc Agr ID: 15 Affiliate N Commencemen: 10/03/2002 Act Term: // Ext Prov: Evergreen																						
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		8.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 33700494 Execution: 06/05/2003 Termination: // Contract ID: 4284 Customer: Cobb Electric Membership Corporation Svc Agr ID: 114 Affiliate N Commencemen: 07/14/2003 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		8.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 33700494 Execution: 06/05/2003 Termination: // Contract ID: 4285 Customer: Cobb Electric Membership Corporation Svc Agr ID: 113 Affiliate N Commencemen: 07/14/2003 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 33700494		Execution: 06/05/2003		Termination: //		Contract ID: 4285									
Customer: Cobb Electric Membership Corporation		Svc Agr ID: 113				Affiliate: N		Commencemen: 07/14/2003		Act Term: //		Ext Prov: EVERGREEN									
AGREEMENT																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006982151		Execution: 12/01/2000		Termination: //		Contract ID: 4286									
Customer: Columbia Energy Power Marketing		Svc Agr ID: 85C				Affiliate: N		Commencemen: 01/22/1998		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 006982151		Execution: 05/17/1999		Termination: //		Contract ID: 4287									
Customer: Columbia Energy Power Marketing Corp		Svc Agr ID: 22				Affiliate: N		Commencemen: 05/17/1999		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
AGREEMENT																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006982151		Execution: 01/18/1999		Termination: //		Contract ID: 4288									
Customer: Columbia Energy Power Marketing Corporation		Svc Agr ID: 141C				Affiliate: N		Commencemen: 01/18/1999		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 958817785		Execution: 09/03/1999		Termination: //		Contract ID: 4289									
Customer: Commonwealth Edison Company		Svc Agr ID: 162C				Affiliate: N		Commencemen: 09/03/1999		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 958817785		Execution: 08/26/1999		Termination: //		Contract ID: 4290									
Customer: Commonwealth Edison Company		Svc Agr ID: 161C				Affiliate: N		Commencemen: 09/03/1999		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 007258908		Execution: 04/08/1997		Termination: //		Contract ID: 4291									
Customer: ConAgra Energy Services, Inc.		Svc Agr ID: 52C				Affiliate: N		Commencemen: 04/08/1997		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 082525226		Execution: 03/29/2000		Termination: //		Contract ID: 4292									
Customer: Conectiv Energy Supply		Svc Agr ID: 169C				Affiliate: N		Commencemen: 11/17/2000		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 082525226		Execution: 03/29/2000		Termination: //		Contract ID: 4293									
Customer: Conectiv Energy Supply, Inc.		Svc Agr ID: 168C				Affiliate: N		Commencemen: 03/29/2000		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 008427692		Execution: 11/04/2002		Termination: //		Contract ID: 4294									
Customer: ConocoPhillips Company		Svc Agr ID: 231C				Affiliate: N		Commencemen: 11/04/2002		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 001368265		Execution: 05/12/2003		Termination: //		Contract ID: 4295									
Customer: ConocoPhillips Company		Svc Agr ID: 18				Affiliate: N		Commencemen: 05/12/2003		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 008427692		Execution: 11/04/2002		Termination: //		Contract ID: 4296		Customer: ConocoPhillips Company		Svc Agr ID: 232C			Affiliate: N		Commencemen: 11/04/2002		Act Term: //		Ext Prov: None	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 015635220		Execution: 06/04/1998		Termination: //		Contract ID: 4297		Customer: Constellation Energy Commodities		Svc Agr ID: 111C			Affiliate: N		Commencemen: 06/04/1998		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 015635220		Execution: 08/30/2000		Termination: //		Contract ID: 4298		Customer: Constellation Energy Commodities		Svc Agr ID: 83			Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 015635220		Execution: 05/22/1997		Termination: //		Contract ID: 4299		Customer: Constellation Energy Commodities		Svc Agr ID: 63C			Affiliate: N		Commencemen: 08/02/1999		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8			Customer Duns: 015635220		Execution: 04/13/2000		Termination: //		Contract ID: 4300		Customer: Constellation Energy Commodities		Svc Agr ID: 28			Affiliate: N		Commencemen: 04/12/2000		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 015635220		Execution: 05/15/2007		Termination: 12/31/2099		Contract ID: 4301		Customer: Constellation Energy Commodities		Svc Agr ID: 33			Affiliate: N		Commencemen: 05/15/2007		Act Term: //		Ext Prov: NONE	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959159054		Execution: 09/28/1998		Termination: //		Contract ID: 4302		Customer: Consumers Energy Co & Detroit Edison		Svc Agr ID: 133C			Affiliate: N		Commencemen: 09/28/1998		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959159054		Execution: 07/21/1999		Termination: //		Contract ID: 4303		Customer: Consumers Energy Co.		Svc Agr ID: 158C			Affiliate: N		Commencemen: 07/21/1999		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959159054		Execution: 07/21/1999		Termination: //		Contract ID: 4304		Customer: Consumers Energy Co.		Svc Agr ID: 159C			Affiliate: N		Commencemen: 07/21/1999		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::					EP
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959397027		Execution: 05/29/1997		Termination: //		Contract ID: 4305		Customer: Consumers Power Company and the		Svc Agr ID: 64C			Affiliate: N		Commencemen: 05/29/1997		Act Term: //		Ext Prov: Evergreen	
Customer: Detroit Edison Company																									

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Consumers Power Company and the Customer: Detroit Edison Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 64C Svc Agr ID: Customer Duns: 959397027 N Affiliate: Execution: 05/29/1997 05/29/1997 Termination: // Act Term: // Commencemen: Contract ID: 4305 Evergreen Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Coral Power, L. L. C. Tariff Ref: FERC Electric Rate Schedule No. 173 Svc Agr ID: 1 Customer Duns: 937517266 Affiliate: N Execution: 03/10/1999 Commencemen: 03/13/1997 Termination: // Act Term: // Contract ID: 4306 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 124C Customer Duns: 179989231 Affiliate: N Execution: 07/23/1998 Commencemen: 04/04/2001 Termination: // Act Term: // Contract ID: 4307 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 270C Customer Duns: 179989231 Affiliate: N Execution: 08/25/2005 Commencemen: 01/01/2006 Termination: // Act Term: // Contract ID: 4308 Ext Prov: Evergreen																					
F	LT	M	FP	T	POINT-TO-POINT AGREEMENT	0.0000	MW	0.0000	0.0000	0.0000	TRANSMISSION CHARGE	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 122C Customer Duns: 179989231 Affiliate: N Execution: 07/23/1998 Commencemen: 02/12/2000 Termination: // Act Term: // Contract ID: 4309 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: DTE Energy Trading, Inc. Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 9 Customer Duns: 179989231 Affiliate: N Execution: 11/20/2001 Commencemen: 11/20/2001 Termination: // Act Term: // Contract ID: 4310 Ext Prov: evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Dayton Power & Light Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 61C Customer Duns: 960071017 Affiliate: N Execution: 05/12/1997 Commencemen: 12/07/1999 Termination: // Act Term: // Contract ID: 4311 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Dayton Power & Light Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 184C Customer Duns: 960071017 Affiliate: N Execution: 08/15/2000 Commencemen: 08/15/2000 Termination: // Act Term: // Contract ID: 4312 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Detroit Edison Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 188C Customer Duns: 959397027 Affiliate: N Execution: 10/02/2000 Commencemen: 10/30/2000 Termination: // Act Term: // Contract ID: 4313 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Dominion Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 217C Customer Duns: 040422193 Affiliate: N Execution: 07/22/2002 Commencemen: 08/01/2002 Termination: // Act Term: // Contract ID: 4314 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Dominion Energy Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 216C Customer Duns: 040422193 Affiliate: N Execution: 07/22/2002 Commencemen: 08/01/2002 Termination: // Act Term: // Contract ID: 4315 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 09/04/1996		Termination: //		Contract ID: 4316								
Customer: DuPont Power Marketing, Inc.		Svc Agr ID: 13C				Affiliate N		Commencemen: 09/04/1996		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 957879836		Execution: 06/02/2003		Termination: //		Contract ID: 4317								
Customer: Duke Energy Carolinas, LLC		Svc Agr ID: 19				Affiliate N		Commencemen: 06/02/2003		Act Term: //		Ext Prov: Evergreen								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6939540		Execution: 02/09/2006		Termination: //		Contract ID: 4318								
Customer: Duke Energy Indiana, Inc.		Svc Agr ID: 276C				Affiliate N		Commencemen: 02/09/2006		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6939540		Execution: 02/09/2006		Termination: //		Contract ID: 4319								
Customer: Duke Energy Indiana, Inc.		Svc Agr ID: 277C				Affiliate N		Commencemen: 02/09/2006		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6944672		Execution: 02/13/2006		Termination: //		Contract ID: 4320								
Customer: Duke Energy Kentucky, Inc.		Svc Agr ID: 279C				Affiliate N		Commencemen: 02/13/2006		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6944672		Execution: 02/13/2006		Termination: //		Contract ID: 4321								
Customer: Duke Energy Kentucky, Inc.		Svc Agr ID: 278C				Affiliate N		Commencemen: 02/13/2006		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6999189		Execution: 04/06/2006		Termination: //		Contract ID: 4322								
Customer: Duke Energy Ohio, Inc.		Svc Agr ID: 275C				Affiliate N		Commencemen: 04/06/2006		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6999189		Execution: 04/06/2006		Termination: //		Contract ID: 4323								
Customer: Duke Energy Ohio, Inc.		Svc Agr ID: 274C				Affiliate N		Commencemen: 04/06/2006		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006996052		Execution: 08/29/1996		Termination: //		Contract ID: 4324								
Customer: Duke Power Company		Svc Agr ID: 11C				Affiliate N		Commencemen: 08/29/1996		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 957879984		Execution: 09/08/1998		Termination: //		Contract ID: 4325								
Customer: Duke Power Company		Svc Agr ID: 132C				Affiliate N		Commencemen: 09/08/1998		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 957879984		Execution: 09/14/1998		Termination: //		Contract ID: 4326								
Duke Power, A Division of Duke Energy		79				N		12/01/2000		Act Term: //		EVERGREEN								
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:										

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Duke Power, A Division of Duke Energy Customer: Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 79 Customer Duns: 957879984 Affiliate: N Execution: 09/14/1998 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4326 EVERGREEN Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Dynegy Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 17 Customer Duns: 884780743 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4327 EVERGREEN Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Dynegy Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 16 Customer Duns: 884780473 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4328 None Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Dynegy Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 13 Customer Duns: 884780743 Affiliate: N Execution: 10/10/1997 Commencemen: 10/10/1997 Termination: // Act Term: // Contract ID: 4329 Evergreen Ext Prov:																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation Customer: ENRON Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 4C Customer Duns: 848921276 Affiliate: N Execution: 08/12/1996 Commencemen: 08/06/1996 Termination: // Act Term: // Contract ID: 4330 Evergreen Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: ENRON Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 131C Customer Duns: 848921276 Affiliate: N Execution: 08/20/1998 Commencemen: 08/20/1998 Termination: // Act Term: // Contract ID: 4331 Evergreen Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Eagle Energy Partners I, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 258C Customer Duns: 130385763 Affiliate: N Execution: 07/06/2004 Commencemen: 07/06/2004 Termination: // Act Term: // Contract ID: 4332 Evergreen Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Eagle Energy Partners I, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 257C Customer Duns: 130385763 Affiliate: N Execution: 07/06/2004 Commencemen: 07/06/2004 Termination: // Act Term: // Contract ID: 4333 Evergreen Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: East Kentucky Power Cooperative Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 20 Customer Duns: 006845505 Affiliate: N Execution: 02/17/1998 Commencemen: 02/17/1998 Termination: // Act Term: // Contract ID: 4334 Evergreen Ext Prov:																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Edison Mission Marketing & Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 39 Customer Duns: 74882957 Affiliate: N Execution: 12/01/2000 Commencemen: 07/08/2002 Termination: // Act Term: // Contract ID: 4335 EVERGREEN Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Edison Mission Marketing & Trading, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 38 Customer Duns: 74882957 Affiliate: N Execution: 12/01/2000 Commencemen: 07/08/2002 Termination: // Act Term: // Contract ID: 4336 EVERGREEN Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Edison Source Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 45C Customer Duns: 958096570 Affiliate: N Execution: 02/24/1997 Commencemen: 02/24/1997 Termination: // Act Term: // Contract ID: 4337 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: El Paso Marketing, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 127C Customer Duns: 960570968 Affiliate: N Execution: 07/17/1998 Commencemen: 07/17/1998 Termination: // Act Term: // Contract ID: 4338 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: El Paso Marketing, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 166C Customer Duns: 960570968 Affiliate: N Execution: 03/02/2000 Commencemen: 03/02/2000 Termination: // Act Term: // Contract ID: 4339 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: El Paso Marketing, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 164C Customer Duns: 960570968 Affiliate: N Execution: 03/02/2000 Commencemen: 03/02/2000 Termination: // Act Term: // Contract ID: 4340 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: El Paso Marketing, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 123C Customer Duns: 960570968 Affiliate: N Execution: 07/17/1998 Commencemen: 07/17/1998 Termination: // Act Term: // Contract ID: 4341 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Energy Transfer Group, L.L.C. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 144C Customer Duns: 958986358 Affiliate: N Execution: 03/10/1999 Commencemen: 03/10/1999 Termination: // Act Term: // Contract ID: 4342 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Energy Transfer Group, L.L.C. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 145C Customer Duns: 958986358 Affiliate: N Execution: 03/10/1999 Commencemen: 03/10/1999 Termination: // Act Term: // Contract ID: 4343 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Engage Energy America LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 88 Customer Duns: 839667842 Affiliate: N Execution: 04/01/2001 Commencemen: 04/01/2001 Termination: // Act Term: // Contract ID: 4344 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Engage Energy America LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 190C Customer Duns: 839667842 Affiliate: N Execution: 04/01/2001 Commencemen: 04/01/2001 Termination: // Act Term: // Contract ID: 4345 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Engage Energy America LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 189C Customer Duns: 839667842 Affiliate: N Execution: 04/01/2001 Commencemen: 04/01/2001 Termination: // Act Term: // Contract ID: 4346 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Engage Energy America LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 87 Customer Duns: 839667842 Affiliate: N Execution: 04/01/2001 Commencemen: 04/01/2001 Termination: // Act Term: // Contract ID: 4347 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 839667842 Execution: 04/01/2001 Termination: // Contract ID: 4347 Customer: Engage Energy America LLC Svc Agr ID: 87 Affiliate N Commencemen: 04/01/2001 Act Term: // Ext Prov: EVERGREEN																					
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Execution: 12/01/2000 Termination: // Contract ID: 4348 Customer: Engelhard Power Marketing, Inc. Svc Agr ID: 41 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Execution: 12/01/2000 Termination: // Contract ID: 4349 Customer: Engelhard Power Marketing, Inc. Svc Agr ID: 40 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 848921276 Execution: 12/01/2000 Termination: // Contract ID: 4350 Customer: Enron Power Marketing, Inc. Svc Agr ID: 26 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 848921276 Execution: 06/08/1999 Termination: // Contract ID: 4351 Customer: Enron Power Marketing, Inc. Svc Agr ID: 80 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 9350179 Execution: 04/19/2001 Termination: // Contract ID: 4352 Customer: Entergy Koch Trading, LP Svc Agr ID: 194C Affiliate N Commencemen: 04/19/2001 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960450419 Execution: 07/19/1999 Termination: // Contract ID: 4353 Customer: Entergy Power Marketing Corp. Svc Agr ID: 157C Affiliate N Commencemen: 07/19/1999 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 960450419 Execution: 12/22/1997 Termination: // Contract ID: 4354 Customer: Entergy Power Marketing Corporation Svc Agr ID: 23 Affiliate N Commencemen: 05/21/1999 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Customer Duns: 960450419 Execution: 09/20/1999 Termination: // Contract ID: 4355 Customer: Entergy Power Marketing Corporation Svc Agr ID: 7 Affiliate N Commencemen: 09/20/1999 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960450419 Execution: 09/30/1997 Termination: // Contract ID: 4356 Customer: Entergy Power Marketing, Inc. Svc Agr ID: 100C Affiliate N Commencemen: 05/11/1998 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 006903298 Execution: 09/03/1997 Termination: // Contract ID: 4357 Customer: Entergy Services, Inc. Svc Agr ID: 5 Affiliate N Commencemen: 09/12/1997 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 9350179 Execution: 04/19/2001 Termination: // Contract ID: 4358 Customer: Entergy-Koch Trading, L.P. Svc Agr ID: 193C Affiliate N Commencemen: 07/21/2001 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 9350179		Execution: 04/19/2001		Termination: //		Contract ID: 4358									
Customer: Entergy-Koch Trading, L.P.		Svc Agr ID: 193C				Affiliate: N		Commencemen: 07/21/2001		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 9350179		Execution: 04/19/2001		Termination: //		Contract ID: 4359									
Customer: Entergy-Koch Trading, LP		Svc Agr ID: 102				Affiliate: N		Commencemen: 05/23/2001		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 9350179		Execution: 08/03/2001		Termination: //		Contract ID: 4360									
Customer: Entergy-Koch Trading, LP		Svc Agr ID: 3				Affiliate: N		Commencemen: 08/03/2001		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 009350179		Execution: 04/19/2001		Termination: //		Contract ID: 4361									
Customer: Entergy-Koch Trading, LP		Svc Agr ID: 101				Affiliate: N		Commencemen: 05/23/2001		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961205937		Execution: 10/18/1996		Termination: //		Contract ID: 4362									
Customer: Equitable Power Services Co.		Svc Agr ID: 18C				Affiliate: N		Commencemen: 10/18/1996		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961205937		Execution: 10/18/1996		Termination: //		Contract ID: 4363									
Customer: Equitable Power Services Co.		Svc Agr ID: 17C				Affiliate: N		Commencemen: 10/18/1996		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 196748938		Execution: 06/14/2001		Termination: //		Contract ID: 4364									
Customer: Exelon Generation Company, LLC		Svc Agr ID: 111				Affiliate: N		Commencemen: 09/01/2001		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 196748938		Execution: 06/14/2001		Termination: //		Contract ID: 4365									
Customer: Exelon Generation Company, LLC		Svc Agr ID: 112				Affiliate: N		Commencemen: 09/01/2001		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 196748938		Execution: 06/14/2001		Termination: //		Contract ID: 4366									
Customer: Exelon Generation Company, LLC		Svc Agr ID: 200C				Affiliate: N		Commencemen: 09/01/2001		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 196748938		Execution: 06/14/2001		Termination: //		Contract ID: 4367									
Customer: Exelon Generation Company, LLC		Svc Agr ID: 199C				Affiliate: N		Commencemen: 09/01/2001		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 196748938		Execution: 10/18/2001		Termination: //		Contract ID: 4368									
Customer: Exelon Generation Company, LLC		Svc Agr ID: 7				Affiliate: N		Commencemen: 10/18/2001		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960293710 Execution: 09/01/2000 Termination: // Contract ID: 4369 Customer: FirstEnergy Operating Cos. Svc Agr ID: 185C Affiliate: N Commencemen: 09/29/2000 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960293710 Execution: 09/01/2000 Termination: // Contract ID: 4370 Customer: FirstEnergy Operating Cos. Svc Agr ID: 186C Affiliate: N Commencemen: 09/29/2000 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 192472751 Execution: 03/12/2001 Termination: // Contract ID: 4371 Customer: FirstEnergy Solutions Corp. Svc Agr ID: 192C First Revised Affiliate: N Commencemen: 04/15/2001 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 192472751 Execution: 03/12/2001 Termination: // Contract ID: 4372 Customer: FirstEnergy Solutions Corp. Svc Agr ID: 100 Affiliate: N Commencemen: 04/15/2001 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 192472751 Execution: 03/12/2001 Termination: // Contract ID: 4373 Customer: FirstEnergy Solutions Corp. Svc Agr ID: 99 Affiliate: N Commencemen: 04/15/2001 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 192472751 Execution: 03/12/2001 Termination: // Contract ID: 4374 Customer: FirstEnergy Solutions Corp. Svc Agr ID: 191C First Revised Affiliate: N Commencemen: 04/15/2001 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960293710 Execution: 07/02/1997 Termination: // Contract ID: 4375 FirstEnergy Trading and Power Substitute 69C N 07/02/1997 Act Term: // Evergreen Customer: Marketing, Inc. Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 105 Customer Duns: 798326856 Execution: 05/01/1986 Termination: // Contract ID: 4376 Customer: Florida Municipal Power Agency Svc Agr ID: 6 Affiliate: N Commencemen: 05/01/1986 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 107 Customer Duns: 798326856 Execution: 04/01/1985 Termination: // Contract ID: 4377 Customer: Florida Municipal Power Agency Svc Agr ID: 1 Affiliate: N Commencemen: 04/01/1985 Act Term: // Ext Prov: Good until Terminated																						
F	LT	Y	FP	CB	CUSTOMER CHARGE RATE	0.0000	FLAT	740.0000	0.0000	0.0000	N/A		FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::	//	::	EP
F	LT	Y	FP	CB	OTHER	0.0000	MW	1110.000	0.0000	0.0000	N/A	\$/MW-M	FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::	//	::	EP
						0						0										
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 798326856 Execution: 12/01/2000 Termination: // Contract ID: 4378 Customer: Florida Municipal Power Agency Svc Agr ID: 31 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: None																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP	

Contract Products Report

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time	
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 798326856		Execution: 08/11/1999		Termination: / /		Contract ID: 4379								
Customer: Florida Municipal Power Agency		Svc Agr ID: 6				Affiliate N		Commencemen: 08/11/1999		Act Term: / /		Ext Prov: Evergreen								
NF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	Cost Based Power		FPC		FMPP		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 798326856		Execution: 12/01/2000		Termination: / /		Contract ID: 4380								
Customer: Florida Municipal Power Agency		Svc Agr ID: 32				Affiliate N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 107				Customer Duns: 798326856		Execution: 04/01/1985		Termination: / /		Contract ID: 4381								
Customer: Florida Municipal Power Agency		Svc Agr ID: 1				Affiliate N		Commencemen: 04/01/1985		Act Term: / /		Ext Prov: Good until Terminated								
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	Actual fuel cost divided by energy \$/MWH (net generation + net purchases - company use) plus non-fuel adder. Purchases excluded costs from certain QF's. Bil		FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 798326856		Execution: 05/08/2008		Termination: / /		Contract ID: 4382								
Customer: Florida Municipal Power Agency		Svc Agr ID: 6				Affiliate N		Commencemen: 05/15/2008		Act Term: / /		Ext Prov: N/A								
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12000.00	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Ocala	05/15/2008	//	::	EP	
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	Actual fuel cost divided by energy \$/MWH (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-month delay.		FPC	FPC-TX	FPC	City of Ocala	05/15/2008	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 107				Customer Duns: 798326856		Execution: 04/01/1985		Termination: / /		Contract ID: 4383								
Customer: Florida Municipal Power Agency		Svc Agr ID: 1				Affiliate N		Commencemen: 04/01/1985		Act Term: / /		Ext Prov: Good until Terminated								
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	8870.000	0.0000	Contract demand and all energy delivered to City. Transmission Bundled	\$/MW-M	FPC	FPC-TX	FPC	City of Ocala	04/01/1985	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201				Customer Duns: 798326856		Execution: 08/01/2008		Termination: / /		Contract ID: 4384								
Customer: Florida Municipal Power Pool		Svc Agr ID: 1				Affiliate N		Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen								
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with FMPP 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	FMPP	N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201				Customer Duns: 006922371		Execution: 08/01/2008		Termination: / /		Contract ID: 4385								
Customer: Florida Power & Light Company		Svc Agr ID: 1				Affiliate N		Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen								
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with FPL 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	FPL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959553389		Execution: 09/03/1996		Termination: / /		Contract ID: 4386								
Customer: Florida Power & Light Company		Svc Agr ID: 7C				Affiliate N		Commencemen: 09/03/1996		Act Term: / /		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Florida Power Corporation 9/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959553389		Execution: 09/03/1996		Termination: //		Contract ID: 4387									
Customer: Florida Power & Light Company		Svc Agr ID: 6C				Affiliate: N		Commencemen: 09/03/1996		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 08/03/2000		Termination: //		Contract ID: 4388									
Customer: Florida Power Corp.		Svc Agr ID: 178C				Affiliate: N		Commencemen: 08/03/2000		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 09/05/1997		Termination: //		Contract ID: 4389									
Customer: Florida Power Corporation		Svc Agr ID: 74C				Affiliate: N		Commencemen: 09/05/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 02/14/1997		Termination: //		Contract ID: 4390									
Customer: Florida Power Corporation		Svc Agr ID: 93				Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Network Service for Native Load	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 12/01/2000		Termination: //		Contract ID: 4391									
Customer: Florida Power Corporation		Svc Agr ID: 95				Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	LT	N/A	N/A	T	OTHER	0.0000		0.0000	0.0000	0.0000	Network Contract Demand	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 08/02/1997		Termination: //		Contract ID: 4392									
Customer: Florida Power Corporation		Svc Agr ID: 94				Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Network Service for Native Load	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 959553389		Execution: 03/01/2001		Termination: //		Contract ID: 4393									
Customer: Florida Power and Light Company		Svc Agr ID: 8				Affiliate: N		Commencemen: 03/01/2001		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 81				Customer Duns: 006922371		Execution: 07/08/1977		Termination: //		Contract ID: 4394									
Customer: Florida Power and Light Company		Svc Agr ID: 1				Affiliate: N		Commencemen: 05/15/1977		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 77309389		Execution: 12/01/2000		Termination: //		Contract ID: 4395									
Customer: Fort Pierce Utilities Authority		Svc Agr ID: 44				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 77309389		Execution: 12/01/2000		Termination: //		Contract ID: 4396									
Customer: Fort Pierce Utilities Authority		Svc Agr ID: 45				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 178108069		Execution: 08/20/1997		Termination: //		Contract ID: 4397									
Customer: Fortis Energy Marketing & Trading		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/20/1997		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 785072450		Execution: 08/01/2006		Termination: //		Contract ID: 4398									
Customer: Fortis Energy Marketing & Trading, GP		Svc Agr ID: 284C				Affiliate: N		Commencemen: 08/01/2006		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time					
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone					
Seller: Florida Power Corporation																								
Customer: Fortis Energy Marketing & Trading, GP																								
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																								
Svc Agr ID: 285C																								
Customer Duns: 78502450																								
Affiliate: N																								
Execution: 08/01/2006																								
Termination: //																								
Contract ID: 4399																								
Commencemen: 08/01/2006																								
Act Term: //																								
Ext Prov: Evergreen																								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation																								
Customer: Corporation																								
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																								
Svc Agr ID: 248C																								
Customer Duns: 053012860																								
Affiliate: N																								
Execution: 01/27/2004																								
Termination: 12/31/2012																								
Contract ID: 4400																								
Commencemen: 02/01/2004																								
Act Term: //																								
Ext Prov: none																								
F	LT	N/A	N/A	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP			
O																								
Seller: Florida Power Corporation																								
Customer: Gainesville Regional Utilities																								
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																								
Svc Agr ID: 46																								
Customer Duns: 82635004																								
Affiliate: N																								
Execution: 12/01/2000																								
Termination: //																								
Contract ID: 4401																								
Commencemen: 12/01/2000																								
Act Term: //																								
Ext Prov: EVERGREEN																								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation																								
Customer: Gainesville Regional Utilities																								
Tariff Ref: Original Rate Schedule FERC No. 201																								
Svc Agr ID: 1																								
Customer Duns: 082635004																								
Affiliate: N																								
Execution: 08/01/2008																								
Termination: //																								
Contract ID: 4402																								
Commencemen: 08/01/2008																								
Act Term: //																								
Ext Prov: Evergreen																								
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with GVL 20080804-0130 & 20081209-0152	\$/MWH	FPC		N/A	GVL		N/A		//	::	//	::	EP
Seller: Florida Power Corporation																								
Customer: Gainesville Regional Utilities																								
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																								
Svc Agr ID: 47																								
Customer Duns: 82635004																								
Affiliate: N																								
Execution: 12/01/2000																								
Termination: //																								
Contract ID: 4403																								
Commencemen: 12/01/2000																								
Act Term: //																								
Ext Prov: EVERGREEN																								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation																								
Customer: Gainesville Regional Utilities																								
Tariff Ref: FERC Electric Rate Schedule No. 88																								
Svc Agr ID: 1																								
Customer Duns: 082635004																								
Affiliate: N																								
Execution: 12/01/1979																								
Termination: //																								
Contract ID: 4404																								
Commencemen: 12/01/1979																								
Act Term: //																								
Ext Prov: GOOD UNTIL TERMINATED																								
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED			
Seller: Florida Power Corporation																								
Customer: Gainesville Regional Utilities																								
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																								
Svc Agr ID: 73																								
Customer Duns: 82635004																								
Affiliate: N																								
Execution: 11/10/1997																								
Termination: //																								
Contract ID: 4405																								
Commencemen: 11/10/1997																								
Act Term: //																								
Ext Prov: None																								
F	LT	Y	FP	T	SCHEDULE	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC				//	::	//	::	EP			
O																								
F	LT	Y	FP	T	POINT-TO-POINT	11.7560	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		Crystal River Unit 3	GVL		//	::	//	::	EP		
O																								
F	LT	Y	FP	T	REACTIVE SUPPLY	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC					//	::	//	::	EP		
O																								
CONTROL																								
Seller: Florida Power Corporation																								
Customer: Georgia Power																								
Tariff Ref: FERC Electric Rate Schedule No. 150																								
Svc Agr ID: 1																								
Customer Duns: 00000000																								
Affiliate: N																								
Execution: 06/08/1994																								
Termination: //																								
Contract ID: 4406																								
Commencemen: 01/24/1997																								
Act Term: //																								
Ext Prov: Evergreen																								
N/A	LT	Y	FP	CB	OTHER	0.0000		0.0000	0.0000	0.0000	Transmission Services		FPC			SOCO		//	::	//	::	EP		
Seller: Florida Power Corporation																								
Customer: Georgia Transmission Corporation																								
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																								
Svc Agr ID: 127																								
Customer Duns: 969043934																								
Affiliate: N																								
Execution: 11/28/2005																								
Termination: //																								
Contract ID: 4407																								
Commencemen: 11/28/2005																								
Act Term: //																								
Ext Prov: EVERGREEN																								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		1617.000	0.0000	0.0000	Transmission Service		FPC			FPC		//	::	//	::	EP		
O																								
AGREEMENT																								

Contract Products Report

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 969043934 Execution: 11/28/2005 Termination: // Contract ID: 4408 Customer: Georgia Transmission Corporation Svc Agr ID: 126 Affiliate: N Commencemen: 11/28/2005 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		1617.000	0.0000	0.0000	Transmission Service		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 024988722 Execution: 08/15/2000 Termination: // Contract ID: 4409 Customer: H.Q. Energy Services (U.S.) Inc. Svc Agr ID: 181C Affiliate: N Commencemen: 08/15/2000 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 024988722 Execution: 08/15/2000 Termination: // Contract ID: 4410 Customer: H.Q. Energy Services (U.S.) Inc. Svc Agr ID: 180C Affiliate: N Commencemen: 08/15/2000 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 066293069 Execution: 11/04/2008 Termination: // Contract ID: 4411 Haywood Electric Membership 300C N 01/01/2009 Act Term: // Evergreen with 9 months provision Customer: Corporation Svc Agr ID: Affiliate: Commencemen: Ext Prov:																					
F	LT	M	FP	T	NETWORK	55.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 932228240 Execution: 11/27/1996 Termination: // Contract ID: 4412 Customer: IUC Power Services Svc Agr ID: 25C Affiliate: N Commencemen: 11/27/1996 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 932228240 Execution: 11/27/1996 Termination: // Contract ID: 4413 Customer: IUC Power Services, Inc. Svc Agr ID: 28C Affiliate: N Commencemen: 11/27/1996 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 961662939 Execution: 10/14/1997 Termination: // Contract ID: 4414 Customer: Illinois Power Co. Svc Agr ID: 11 Affiliate: N Commencemen: 10/14/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961662939 Execution: 02/24/1998 Termination: // Contract ID: 4415 Customer: Illinois Power Company Svc Agr ID: 96C Affiliate: N Commencemen: 02/24/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961662939 Execution: 02/24/1998 Termination: // Contract ID: 4416 Customer: Illinois Power Company Svc Agr ID: 94C Affiliate: N Commencemen: 02/24/1998 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 028297740 Execution: 10/14/1997 Termination: // Contract ID: 4417 Customer: Illinova Power Marketing, Inc. Svc Agr ID: 11 Affiliate: N Commencemen: 10/14/1997 Act Term: // Ext Prov: GOOD UNTL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 080000000 Execution: 12/01/2000 Termination: // Contract ID: 4418 Customer: InterCoast Power Marketing Company Svc Agr ID: 36 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 000000000		Execution: 12/01/2000		Termination: //		Contract ID: 4419									
Customer: InterCoast Power Marketing Company		Svc Agr ID: 35				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 6980312		Execution: 12/10/2003		Termination: //		Contract ID: 4420									
Customer: J Aron & Company		Svc Agr ID: 250C				Affiliate: N		Commencemen: 02/10/2004		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 6980312		Execution: 12/10/2003		Termination: //		Contract ID: 4421									
Customer: J Aron & Company		Svc Agr ID: 249C				Affiliate: N		Commencemen: 02/10/2004		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 10				Customer Duns: 602667201		Execution: 04/15/2009		Termination: 12/31/2099		Contract ID: 4422									
Customer: J. P. Morgan Ventures Energy Corporation		Svc Agr ID: 35				Affiliate: N		Commencemen: 04/15/2009		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 602667201		Execution: 03/06/2006		Termination: //		Contract ID: 4423									
Customer: J. P. Morgan Ventures Energy Corporation		Svc Agr ID: 131				Affiliate: N		Commencemen: 03/06/2006		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 602667201		Execution: 03/06/2006		Termination: //		Contract ID: 4424									
Customer: J. P. Morgan Ventures Energy Corporation		Svc Agr ID: 132				Affiliate: N		Commencemen: 03/06/2006		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 77580223		Execution: 12/01/2000		Termination: //		Contract ID: 4425									
Customer: Jacksonville Electric Authority		Svc Agr ID: 30				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201				Customer Duns: 077580223		Execution: 08/01/2008		Termination: //		Contract ID: 4426									
Customer: Jacksonville Electric Authority		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen									
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales \$/MWH (returned via inadvertent energy in kind), as agreed to with JEA 20080804-0130 & 20081209-0152	FPC		N/A	FPL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 77580223		Execution: 12/01/2000		Termination: //		Contract ID: 4427									
Customer: Jacksonville Electric Authority		Svc Agr ID: 29				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 91				Customer Duns: 077580223		Execution: 05/20/1980		Termination: //		Contract ID: 4428									
Customer: Jacksonville Electric Authority		Svc Agr ID: 1				Affiliate: N		Commencemen: 06/02/1980		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max	Desc	Units		Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 102990566 Execution: 04/04/2007 Termination: // Contract ID: 4429 Customer: Kansas City Power & Light Co. Svc Agr ID: 287C Affiliate N Commencemen: 04/04/2007 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 102990566 Execution: 04/04/2007 Termination: // Contract ID: 4430 Customer: Kansas City Power & Light Co. Svc Agr ID: 286C Affiliate N Commencemen: 04/04/2007 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Execution: 12/01/2000 Termination: // Contract ID: 4431 Customer: Kinder Morgan, Inc. Svc Agr ID: 6 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Execution: 12/01/2000 Termination: // Contract ID: 4432 Customer: Kinder Morgan, Inc. Svc Agr ID: 7 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 187398797 Execution: 12/01/2000 Termination: // Contract ID: 4433 Customer: Kissimmee Utility Authority Svc Agr ID: 8 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 187398797 Execution: 11/10/1997 Termination: // Contract ID: 4434 Customer: Kissimmee Utility Authority Svc Agr ID: First Revised 74 Affiliate N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																						
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 120 Customer Duns: 187398797 Execution: 10/27/1989 Termination: // Contract ID: 4435 Customer: Kissimmee Utility Authority Svc Agr ID: 1 Affiliate N Commencemen: 01/01/1990 Act Term: // Ext Prov: Good until Terminated																						
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	667.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC	Kissimmee Utility Auth.	01/01/1990	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 187398797 Execution: 11/10/1997 Termination: // Contract ID: 4436 Customer: Kissimmee Utility Authority Svc Agr ID: First Revised 74 Affiliate N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																						
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 94 Customer Duns: 187398797 Execution: 12/01/1981 Termination: // Contract ID: 4437 Customer: Kissimmee Utility Authority Svc Agr ID: 1 Affiliate N Commencemen: 12/01/1981 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 187398797 Execution: 11/10/1997 Termination: // Contract ID: 4438 Customer: Kissimmee Utility Authority Svc Agr ID: First Revised 74 Affiliate N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																						
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	5.9230	MW	1617.0000	0.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC	Crystal River Unit 3	FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 187398797 Execution: 12/01/2000 Termination: // Contract ID: 4439 Customer: Kissimmee Utility Authority Svc Agr ID: 9 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 187398797 Execution: 12/01/2000 Termination: // Contract ID: 4439 Customer: Kissimmee Utility Authority Svc Agr ID: 9 AffiliateN Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 944363795 Execution: 07/08/1998 Termination: // Contract ID: 4440 Customer: Koch Energy Trading, Inc. Svc Agr ID: 121C AffiliateN Commencemen: 07/08/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 944363795 Execution: 04/16/1999 Termination: // Contract ID: 4441 Customer: Koch Energy Trading, Inc. Svc Agr ID: 23 AffiliateN Commencemen: 05/21/1999 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 944363795 Execution: 11/25/1996 Termination: // Contract ID: 4442 Customer: Koch Power Services, Inc. Svc Agr ID: 23C AffiliateN Commencemen: 11/27/1996 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 944363795 Execution: 12/01/2000 Termination: // Contract ID: 4443 Customer: Koch Power Services, Inc. Svc Agr ID: 18 AffiliateN Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 877713156 Execution: 12/01/2000 Termination: // Contract ID: 4444 Customer: LG&E Energy Marketing, Inc. Svc Agr ID: 1 AffiliateN Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 877713156 Execution: 09/04/1996 Termination: // Contract ID: 4445 Customer: LG&E Energy Marketing, Inc. Svc Agr ID: 101C AffiliateN Commencemen: 05/11/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 877713156 Execution: 12/01/2000 Termination: // Contract ID: 4446 Customer: LG&E Energy Marketing, Inc. Svc Agr ID: 2 AffiliateN Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 877713156 Execution: 09/04/1996 Termination: // Contract ID: 4447 Customer: LG&E Energy Marketing, Inc. Svc Agr ID: 104C AffiliateN Commencemen: 08/03/1998 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 961776747 Execution: 08/15/2000 Termination: // Contract ID: 4448 Customer: LG&E Operating Cos. Svc Agr ID: 183C AffiliateN Commencemen: 08/15/2000 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 961776747 Execution: 08/15/2000 Termination: // Contract ID: 4449 Customer: LG&E Operating Cos. Svc Agr ID: 182C AffiliateN Commencemen: 08/15/2000 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 877713156		Execution: 08/29/1997		Termination: //		Contract ID: 4450									
Customer: LGandE Energy Marketing Inc.		Svc Agr ID: 4				Affiliate: N		Commencemen: 09/05/1997		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 119060473		Execution: 06/01/2003		Termination: //		Contract ID: 4451									
Customer: LGandE Energy Marketing Inc.		Svc Agr ID: 21				Affiliate: N		Commencemen: 06/01/2003		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 76040070		Execution: 12/01/2000		Termination: //		Contract ID: 4452									
Customer: Lake Worth Utilities		Svc Agr ID: 49				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 101				Customer Duns: 069880420		Execution: 12/26/1984		Termination: //		Contract ID: 4453									
Customer: Lake Worth Utilities Authority		Svc Agr ID: 1				Affiliate: N		Commencemen: 01/01/1985		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6				Customer Duns: 605052989		Execution: 01/05/2006		Termination: //		Contract ID: 4454									
Customer: Lehman Brothers Commodity Services, Inc.		273C Svc Agr ID:				N Affiliate:		01/05/2006 Commencemen:		Act Term: //		Evergreen Ext Prov:									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 605052989		Execution: 01/05/2006		Termination: //		Contract ID: 4455									
Customer: Lehman Brothers Commodity Services, Inc.		272C Svc Agr ID:				N Affiliate:		01/05/2006 Commencemen:		Act Term: //		Evergreen Ext Prov:									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961776747		Execution: 12/01/2000		Termination: //		Contract ID: 4456									
Customer: Louisville Gas and Electric Company		Svc Agr ID: 43				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 157				Customer Duns: 961776747		Execution: 04/11/1996		Termination: //		Contract ID: 4457									
Customer: Louisville Gas and Electric Company		Svc Agr ID: 1				Affiliate: N		Commencemen: 10/24/1995		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 118562412		Execution: 04/10/2000		Termination: //		Contract ID: 4458									
Customer: MIECO, Inc.		Svc Agr ID: 172C				Affiliate: N		Commencemen: 04/10/2000		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 118562412		Execution: 04/10/2000		Termination: //		Contract ID: 4459									
Customer: MIECO, Inc.		Svc Agr ID: 171C				Affiliate: N		Commencemen: 04/10/2000		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 844736512		Execution: 02/12/1998		Termination: //		Contract ID: 4460									
Customer: Merchant Energy Group of the Americas, Inc.		91C Svc Agr ID:				N Affiliate:		02/12/1998 Commencemen:		Act Term: //		Evergreen Ext Prov:									

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Merchant Energy Group of the Americas, 91C Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 844736512 Execution: 02/12/1998 Termination: // Contract ID: 4460 Customer: Inc. Svc Agr ID: Affiliate: Commencemen: Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Merchant Energy Group of the Americas, 90C Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 844736512 Execution: 02/12/1998 Termination: // Contract ID: 4461 Customer: Inc. Svc Agr ID: Affiliate: Commencemen: Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Merchant Energy Group of the Americas, 26 Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 844736512 Execution: 12/29/1999 Termination: // Contract ID: 4462 Customer: Inc. Svc Agr ID: Affiliate: Commencemen: Act Term: // Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Merrill Lynch Commodities, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 160352865 Execution: 10/05/2004 Termination: // Contract ID: 4463 Svc Agr ID: 263C Affiliate: Commencemen: 10/28/2004 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Merrill Lynch Commodities, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 160352865 Execution: 10/05/2004 Termination: // Contract ID: 4464 Svc Agr ID: 264C Affiliate: Commencemen: 10/28/2004 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Mirant Americas Energy Marketing Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 177198629 Execution: 03/31/1998 Termination: // Contract ID: 4465 Svc Agr ID: 68 Affiliate: Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Mirant Americas Energy Marketing Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 177198629 Execution: 07/28/1997 Termination: // Contract ID: 4466 Svc Agr ID: 73C Affiliate: Commencemen: 12/24/2001 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Mirant Americas Energy Marketing Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 177198629 Execution: 02/11/1997 Termination: // Contract ID: 4467 Svc Agr ID: 38C Affiliate: Commencemen: 01/14/2000 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Morgan Stanley Capital Group Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 6987879 Execution: 10/07/1996 Termination: // Contract ID: 4468 Svc Agr ID: 15C Affiliate: Commencemen: 06/20/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Morgan Stanley Capital Group, Inc. Tariff Ref: FERC Electric Rate Schedule No. 177 Customer Duns: 006987879 Execution: 11/20/1997 Termination: // Contract ID: 4469 Svc Agr ID: 1 Affiliate: Commencemen: 11/20/1997 Act Term: // Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Interchange Schedule						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Morgan Stanley Capital Group, Inc. Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 006987879 Execution: 10/27/2003 Termination: // Contract ID: 4470 Svc Agr ID: 22 Affiliate: Commencemen: 10/27/2003 Act Term: // Ext Prov: Evergreen																					

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time				
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 006987879 Execution: 10/27/2003 Termination: // Contract ID: 4470 Customer: Morgan Stanley Capital Group, Inc. Svc Agr ID: 22 Affiliate: N Commencemen: 10/27/2003 Act Term: // Ext Prov: Evergreen																							
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	:	//	:	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 6987879 Execution: 10/02/1996 Termination: // Contract ID: 4471 Customer: Morgan Stanley Capital Group, Inc. Svc Agr ID: 16C Affiliate: N Commencemen: 10/07/1996 Act Term: // Ext Prov: None																							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	:	//	:	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 006987879 Execution: 11/13/1997 Termination: // Contract ID: 4472 Customer: Morgan Stanley Capital Group, Inc. Svc Agr ID: 18 Affiliate: N Commencemen: 11/13/1997 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																							
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	:	//	:	ED		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 3 Customer Duns: 069198229 Execution: 09/03/1997 Termination: // Contract ID: 4473 Customer: Municipal Electric Authority of Georgia Svc Agr ID: 10 Affiliate: N Commencemen: 09/03/1997 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																							
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	:	//	:	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961602547 Execution: 06/03/1997 Termination: // Contract ID: 4474 Customer: NESI Power Marketing, Inc. Svc Agr ID: 65C Affiliate: N Commencemen: 06/03/1997 Act Term: // Ext Prov: Evergreen																							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961602547 Execution: 08/11/1997 Termination: // Contract ID: 4475 Customer: NESI Power Marketing, Inc. Svc Agr ID: 61 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 000000000 Execution: 10/17/1997 Termination: // Contract ID: 4476 Customer: NP Energy, Inc. Svc Agr ID: 12 Affiliate: N Commencemen: 10/17/1997 Act Term: // Ext Prov: Evergreen																							
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	:	//	:	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 206 Customer Duns: 064802762 Execution: 04/22/2008 Termination: // Contract ID: 4477 Customer: New Smyrna Beach Svc Agr ID: 1 Affiliate: N Commencemen: 01/01/2009 Act Term: // Ext Prov: NA																							
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12000.00	0.0000	0.0000	varies by year		\$/MWH	FPC	FPC-TX	NSB		City of New Smyrna Beach	01/01/2009	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 104 Customer Duns: 64802762 Execution: 11/01/1985 Termination: // Contract ID: 4478 Customer: New Smyrna Beach Svc Agr ID: 1 Affiliate: N Commencemen: 05/01/2002 Act Term: // Ext Prov: Evergreen																							
F	ST	N/A	N/A	CB	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Cost Based Power		\$/MWH	FPC		NSB			//	:	//	:	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 206 Customer Duns: 064802762 Execution: 04/22/2008 Termination: // Contract ID: 4479 Customer: New Smyrna Beach Svc Agr ID: 1 Affiliate: N Commencemen: 01/01/2009 Act Term: // Ext Prov: NA																							
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-month delay.		\$/MWH	FPC	FPC-TX	NSB		City of New Smyrna Beach	01/01/2009	//	:	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960502748 Execution: 12/30/1996 Termination: // Contract ID: 4480 New York State Electric & Gas 32C N 12/30/1996 Act Term: // Ext Prov: Evergreen Customer: Corporation Svc Agr ID: Affiliate: Commencemen: Ext Prov:																							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	:	//	:	EP		

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 054481341		Execution: 06/15/1999		Termination: / /		Contract ID: 4481									
Customer: NextEra Energy Power Marketing, LLC		Svc Agr ID: 152C				Affiliate: N		Commencemen: 06/15/1999		Act Term: / /		Ext Prov: None									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 054481341		Execution: 06/15/1999		Termination: / /		Contract ID: 4482									
Customer: NextEra Energy Power Marketing, LLC		Svc Agr ID: 151C				Affiliate: N		Commencemen: 06/15/1999		Act Term: / /		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959916271		Execution: 01/19/1998		Termination: / /		Contract ID: 4483									
Customer: Inc.		North American Energy Conservation, 86C				Affiliate: N		Commencemen: 01/19/1998		Act Term: / /		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959916271		Execution: 01/22/1998		Termination: / /		Contract ID: 4484									
Customer: Inc.		North American Energy Conservation, 87C				Affiliate: N		Commencemen: 01/19/1998		Act Term: / /		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 105872147		Execution: 04/30/2008		Termination: 12/31/2017		Contract ID: 4485									
Customer: Agency		North Carolina Eastern Municipal Power Second Revised SA No 268C				Affiliate: N		Commencemen: 08/01/2009		Act Term: / /		Ext Prov: None									
F	LT	M	FP	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Services	\$/MW-M					//	::	//	::	EP
O																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 075550962		Execution: 05/14/2009		Termination: 01/01/2018		Contract ID: 4486									
Customer: Corporation		North Carolina Electric Membership 306C				Affiliate: N		Commencemen: 01/01/2013		Act Term: / /		Ext Prov: 2 yr w/rollover rights									
F	LT	Y	N/A	T	POINT-TO-POINT	50.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	ED
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 75550962		Execution: 03/06/1997		Termination: / /		Contract ID: 4487									
Customer: Corporation		North Carolina Electric Membership 41C				Affiliate: N		Commencemen: 01/21/1997		Act Term: / /		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 075550962		Execution: 07/30/2004		Termination: 01/01/2014		Contract ID: 4488									
Customer: Corporation		North Carolina Electric Membership 256C				Affiliate: N		Commencemen: 01/01/2006		Act Term: / /		Ext Prov: Rollover Rights									
F	LT	N/A	N/A	T	POINT-TO-POINT	100.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
O																					
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 075550962		Execution: 05/14/2009		Termination: 01/01/2018		Contract ID: 4489									
Customer: Corporation		North Carolina Electric Membership 307C				Affiliate: N		Commencemen: 01/01/2013		Act Term: / /		Ext Prov: 5yr w/Rollover Rights									
F	LT	Y	N/A	T	POINT-TO-POINT	60.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	EP
AGREEMENT																					

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 075550962		Execution: 05/14/2009		Termination: 01/01/2018		Contract ID: 4490								
North Carolina Electric Membership		305C					N		01/01/2013		Act Term: //		5yr w/Rollover Rights								
Customer: Corporation		Svc Agr ID:					Affiliate:		Commencemen:		Ext Prov:										
F	LT	Y	N/A	T	POINT-TO-POINT	50.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10					Customer Duns: 075550962		Execution: 03/24/2003		Termination: //		Contract ID: 4491								
North Carolina Electric Membership		25					N		03/24/2003		Act Term: //		Evergreen								
Customer: Corporation		Svc Agr ID:					Affiliate:		Commencemen:		Ext Prov:										
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 075550962		Execution: 11/02/1998		Termination: 12/31/2013		Contract ID: 4492								
North Carolina Electric Membership		134C					N		01/01/1998		Act Term: //		Auto renews for 15yr, subj to term on 5yr notice								
Customer: Corporation		Svc Agr ID:					Affiliate:		Commencemen:		Ext Prov:										
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 075550962		Execution: 12/15/2008		Termination: //		Contract ID: 4493								
North Carolina Electric Membership		304C					N		01/01/2009		Act Term: //		Rollover Rights								
Customer: Corporation		Svc Agr ID:					Affiliate:		Commencemen:		Ext Prov:										
F	LT	Y	N/A	T	POINT-TO-POINT	60.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 75550962		Execution: 03/06/1997		Termination: //		Contract ID: 4494								
North Carolina Electric Membership		42C					N		07/16/1997		Act Term: //		Evergreen								
Customer: Corporation		Svc Agr ID:					Affiliate:		Commencemen:		Ext Prov:										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 93136471		Execution: 08/18/2004		Termination: //		Contract ID: 4495								
North Carolina Municipal Power Agency		280C					N		08/18/2004		Act Term: //		Evergreen								
Customer: Number 1		Svc Agr ID:					Affiliate:		Commencemen:		Ext Prov:										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 93136471		Execution: 08/18/2004		Termination: //		Contract ID: 4496								
North Carolina Municipal Power Agency		259C					N		08/18/2004		Act Term: //		Evergreen								
Customer: Number 1		Svc Agr ID:					Affiliate:		Commencemen:		Ext Prov:										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 961595808		Execution: 03/06/1997		Termination: //		Contract ID: 4497								
Customer: Northern Indiana Public Service Co.		Svc Agr ID: 59C					Affiliate: N		Commencemen: 05/05/1997		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 961772399		Execution: 01/15/2003		Termination: //		Contract ID: 4498								
Customer: Northern States Power		Svc Agr ID: 241C					Affiliate: N		Commencemen: 01/15/2003		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 961772399		Execution: 01/15/2003		Termination: //		Contract ID: 4499								
Customer: Northern States Power		Svc Agr ID: 240C					Affiliate: N		Commencemen: 01/15/2003		Act Term: //		Ext Prov: Evergreen								

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units		Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 961772399			Execution: 01/15/2003		Termination: //		Contract ID: 4499						
Customer: Northern States Power					Svc Agr ID: 240C			Affiliate: N			Commencemen: 01/15/2003		Act Term: //		Ext Prov: Evergreen						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 111849050			Execution: 12/16/2002		Termination: //		Contract ID: 4500						
Customer: Occidental Power Services, Inc.					Svc Agr ID: 234C			Affiliate: N			Commencemen: 12/16/2002		Act Term: //		Ext Prov: Evergreen						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 111849050			Execution: 11/06/2002		Termination: //		Contract ID: 4501						
Customer: Occidental Power Services, Inc.					Svc Agr ID: 233C			Affiliate: N			Commencemen: 11/06/2002		Act Term: //		Ext Prov: Evergreen						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 069021604			Execution: 12/07/1998		Termination: //		Contract ID: 4502						
Customer: Oglethorpe Power Corporation					Svc Agr ID: 139C			Affiliate: N			Commencemen: 12/15/1998		Act Term: //		Ext Prov: Evergreen						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 73460305			Execution: 09/25/2000		Termination: //		Contract ID: 4503						
Customer: Oglethorpe Power Corporation					Svc Agr ID: 187C			Affiliate: N			Commencemen: 09/25/2000		Act Term: //		Ext Prov: Evergreen						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8			Customer Duns: 069021604			Execution: 10/28/1997		Termination: //		Contract ID: 4504						
Customer: Oglethorpe Power Corporation (An					15			N			10/28/1997		Act Term: //		GOOD UNTIL TERMINATED						
Customer: Electric Membership Corporation)					Svc Agr ID:			Affiliate:			Commencemen:		Ext Prov:								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	Market Based Power							//	::	//	::	ED
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Rate Schedule No. 139			Customer Duns: 069021604			Execution: 07/28/1992		Termination: //		Contract ID: 4505						
Customer: Oglethorpe Power Corporation (An					1			N			07/28/1992		Act Term: //		Evergreen						
Customer: Electric Membership Corporation)					Svc Agr ID:			Affiliate:			Commencemen:		Ext Prov:								
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	Cost Based Capacity and Energy							//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 069021604			Execution: 01/06/2004		Termination: //		Contract ID: 4506						
Customer: Oglethorpe Power Corporation (An					24			N			01/06/2004		Act Term: //		Evergreen						
Customer: Electric Membership Corporation)					Svc Agr ID:			Affiliate:			Commencemen:		Ext Prov:								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	Market Based Power							//	::	//	::	EP
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 070431218			Execution: 04/29/2003		Termination: //		Contract ID: 4507						
Customer: Old Dominion					Svc Agr ID: 245C			Affiliate: N			Commencemen: 04/29/2003		Act Term: //		Ext Prov: Evergreen						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 070431218			Execution: 04/29/2003		Termination: //		Contract ID: 4508						
Customer: Old Dominion					Svc Agr ID: 244C			Affiliate: N			Commencemen: 04/29/2003		Act Term: //		Ext Prov: Evergreen						
F	ST	M	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service							//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation					Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 070431218			Execution: 02/13/2002		Termination: //		Contract ID: 4509						
Customer: Old Dominion Electric Cooperative					Svc Agr ID: 12			Affiliate: N			Commencemen: 02/13/2002		Act Term: //		Ext Prov: Evergreen						
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	Market Based Power		FPC					//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 101093706 Execution: 11/10/1997 Termination: // Contract ID: 4510 Orange Cogeneration Limited 77 N 11/10/1997 Act Term: // None Customer: Partnership Svc Agr ID: Affiliate: Commencemen: Ext Prov:																					
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	23.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	Orange Substation	TEC		//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC	Orange Substation	TEC		//	::	//	::	EP
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC	Orange Substation	TEC		//	::	//	::	EP
F	LT	Y	FP	T	REGULATION & FREQUENCY RESPONSE	0.0000		70.4900	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC	Orange Substation	TEC		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 4076071 Execution: 12/01/2000 Termination: // Contract ID: 4511 Customer: Orlando Utilities Commission Svc Agr ID: 10 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: None																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 004076071 Execution: 11/10/1997 Termination: // Contract ID: 4512 Customer: Orlando Utilities Commission Svc Agr ID: 76 Affiliate: N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 004076071 Execution: 12/01/2000 Termination: // Contract ID: 4513 Customer: Orlando Utilities Commission Svc Agr ID: 11 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 004076071 Execution: 11/10/1997 Termination: // Contract ID: 4514 Customer: Orlando Utilities Commission Svc Agr ID: 76 Affiliate: N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																					
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	13.3730	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 86 Customer Duns: 004076071 Execution: 01/24/1979 Termination: // Contract ID: 4515 Customer: Orlando Utilities Commission Svc Agr ID: 1 Affiliate: N Commencemen: 07/01/1979 Act Term: // Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960458958 Execution: 07/10/1998 Termination: // Contract ID: 4516 Customer: PECO Energy Company Svc Agr ID: 130C Affiliate: N Commencemen: 08/26/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960458958 Execution: 07/18/1996 Termination: // Contract ID: 4517 Customer: PECO Energy Company Svc Agr ID: 1C Affiliate: N Commencemen: 07/19/1996 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960458958		Execution: 07/18/1996		Termination: //		Contract ID: 4517									
Customer: PECO Energy Company		Svc Agr ID: 1C				Affiliate: N		Commencemen: 07/19/1996		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 941565582		Execution: 10/01/1997		Termination: //		Contract ID: 4518									
Customer: PG&E Energy Marketing		Svc Agr ID: 10				Affiliate: N		Commencemen: 10/01/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 24				Customer Duns: 073647877		Execution: 06/26/2003		Termination: //		Contract ID: 4519									
Customer: PJM Interconnection L.L.C.		Svc Agr ID: 1				Affiliate: N		Commencemen: 06/26/2003		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 47414524		Execution: 05/21/1998		Termination: //		Contract ID: 4520									
Customer: PP&L Energy Marketing, Inc.		Svc Agr ID: 103C				Affiliate: N		Commencemen: 06/15/2000		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 47414524		Execution: 02/19/1997		Termination: //		Contract ID: 4521									
Customer: PP&L Energy Marketing, Inc.		Svc Agr ID: 43C				Affiliate: N		Commencemen: 05/14/1998		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960630481		Execution: 05/03/1999		Termination: //		Contract ID: 4522									
Customer: PP&L EnergyPlus Co.		Svc Agr ID: 148C				Affiliate: N		Commencemen: 05/03/1999		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960630481		Execution: 05/03/1999		Termination: //		Contract ID: 4523									
Customer: PP&L EnergyPlus Co.		Svc Agr ID: 147C				Affiliate: N		Commencemen: 05/03/1999		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 848784257		Execution: 06/26/1998		Termination: //		Contract ID: 4524									
Customer: PSEG Energy Resources & Trade L.L.C.		Svc Agr ID: 114C				Affiliate: N		Commencemen: 07/21/1998		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 848784257		Execution: 08/07/2000		Termination: //		Contract ID: 4525									
Customer: PSEG Energy Resources & Trade L.L.C.		Svc Agr ID: 179C				Affiliate: N		Commencemen: 07/23/2002		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 131974297		Execution: 04/08/1997		Termination: //		Contract ID: 4526									
Customer: PacifiCorp Power Marketing, Inc.		Svc Agr ID: 53C				Affiliate: N		Commencemen: 04/08/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 08/26/1996		Termination: //		Contract ID: 4527									
Customer: Pan Energy Power Services, Inc.		Svc Agr ID: 105C				Affiliate: N		Commencemen: 08/03/1998		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 009847609		Execution: 12/12/2003		Termination: 12/31/2010		Contract ID: 4528									
Piedmont Electric Membership		247C				N		01/01/2004		Act Term: //		none									

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Customer: Corporation																					
F	LT	N/A	N/A	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
O																					
Seller: Florida Power Corporation																					
Power Trading Operations of PE																					
Customer: Carolinas																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: PowerSouth Energy Cooperative																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Powerex Corporation																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Powerex Corporation																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Fayetteville																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Fayetteville																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: RRI Energy Services, Inc.																					
N/A	N/A	N/A	N/A	CB	CAPACITY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Rainbow Energy Marketing Corporation																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation																					
Customer: Rainbow Energy Marketing Corporation																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 861498608 Execution: 10/20/2006 Termination: 12/31/2099 Contract ID: 4538 Customer: Rainbow Energy Marketing Corporation Svc Agr ID: 31 Affiliate N Commencemen: 10/20/2006 Act Term: // Ext Prov: Evergreen																						
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 190 Customer Duns: 091306597 Execution: 05/05/2004 Termination: 12/31/2010 Contract ID: 4539 Customer: Reedy Creek Improvement District Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2006 Act Term: // Ext Prov: N/A																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Average fuel with a fuel collar that changes annually plus a non-fuel adder. Billed on a one month delay.	\$/MWH	FPC	FPC-TX	RC	Reedy Creek Improvement District	01/01/2006	12/31/2010		EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 091306597 Execution: 12/01/2000 Termination: // Contract ID: 4540 Customer: Reedy Creek Improvement District Svc Agr ID: 15 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 190 Customer Duns: 091306597 Execution: 05/05/2004 Termination: 12/31/2010 Contract ID: 4541 Customer: Reedy Creek Improvement District Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2006 Act Term: // Ext Prov: N/A																						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12500.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	RC	Reedy Creek Improvement District	01/01/2006	12/31/2010		EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 118 Customer Duns: 091306597 Execution: 09/15/1989 Termination: // Contract ID: 4542 Customer: Reedy Creek Improvement District Svc Agr ID: 1 Affiliate N Commencemen: 09/15/1989 Act Term: // Ext Prov: Good until Terminated																						
N/A	N/A	N/A	N/A	CB	OTHER	0.0000	MW	1150.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	RC	Reedy Creek Improvement District	09/15/1989	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 119 Customer Duns: 091306597 Execution: 09/15/1989 Termination: // Contract ID: 4543 Customer: Reedy Creek Improvement District Svc Agr ID: 1 Affiliate N Commencemen: 09/15/1989 Act Term: // Ext Prov: NONE																						
F	N/A	M	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	Cost-Based Power	\$/MW	FPC	FPC-TX			//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 119 Customer Duns: 91306597 Execution: 09/15/1989 Termination: // Contract ID: 4544 Customer: Reedy Creek Improvement District Svc Agr ID: 1 Affiliate N Commencemen: 09/15/1989 Act Term: // Ext Prov: Good Until Terminated																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost-Based Power						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 91306597 Execution: 12/01/2000 Termination: // Contract ID: 4545 Customer: Reedy Creek Improvement District Svc Agr ID: 14 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: None																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: Original Rate Schedule FERC No. 201 Customer Duns: 091306597 Execution: 08/01/2008 Termination: // Contract ID: 4546 Customer: Reedy Creek Improvement District Svc Agr ID: 1 Affiliate N Commencemen: 08/01/2008 Act Term: // Ext Prov: Evergreen																						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with RC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	RC	N/A		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 118 Customer Duns: 091306597 Execution: 09/15/1989 Termination: // Contract ID: 4547 Customer: Reedy Creek Improvement District Svc Agr ID: 1 Affiliate N Commencemen: 09/15/1989 Act Term: // Ext Prov: Good until Terminated																						
N/A	N/A	N/A	N/A	CB	CUSTOMER CHARGE	0.0000	FLAT	708.0000	0.0000	0.0000	N/A		FPC	FPC-TX	RC	Reedy Creek Improvement District	09/15/1989	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 006948210 Execution: 08/22/2000 Termination: // Contract ID: 4548 Customer: Reliant Energy Osceola, LLC Svc Agr ID: 85 Affiliate N Commencemen: 11/01/2000 Act Term: // Ext Prov: None																						

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 006948210 Execution: 08/22/2000 Termination: // Contract ID: 4548																					
Customer: Reliant Energy Osceola, LLC Svc Agr ID: 85 Affiliate N Commencemen: 11/01/2000 Act Term: // Ext Prov: None																					
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION AGREEMENT	537.0000	MW	1050000.0000	0.0000	0.0000	Direct Assignment Facilities Charge		FPC				//	::	//	::	EP
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		28423.0000	0.0000	0.0000	Study Charge		FPC				//	::	//	::	EP
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		5250.0000	0.0000	0.0000	O&M Charge/ Mo.	FLAT RATE	FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 6948210 Execution: 12/01/2000 Termination: // Contract ID: 4549																					
Customer: Reliant Energy Services, Inc. Svc Agr ID: 3 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: None																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 006948210 Execution: 07/06/1999 Termination: // Contract ID: 4550																					
Customer: Reliant Energy Services, Inc. Svc Agr ID: 154C Affiliate N Commencemen: 07/06/1999 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 605647775 Execution: 08/26/1998 Termination: // Contract ID: 4551																					
Customer: SCANA Energy Marketing, Inc. Svc Agr ID: 129C Affiliate N Commencemen: 03/23/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 605647775 Execution: 08/06/1996 Termination: // Contract ID: 4552																					
Customer: SCANA Energy Marketing, Inc. Svc Agr ID: 3C Affiliate N Commencemen: 09/04/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 605647775 Execution: 10/29/1997 Termination: // Contract ID: 4553																					
Customer: SCANA Energy Marketing, Inc. Svc Agr ID: 14 Affiliate N Commencemen: 10/29/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 171 Customer Duns: 605647775 Execution: 10/28/1996 Termination: // Contract ID: 4554																					
Customer: SCANA Energy Marketing, Inc. Svc Agr ID: 1 Affiliate N Commencemen: 02/05/1997 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961742368 Execution: 11/27/2002 Termination: // Contract ID: 4555																					
Customer: Santee Cooper Svc Agr ID: 238C Affiliate N Commencemen: 11/27/2002 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961742368 Execution: 11/08/2002 Termination: // Contract ID: 4556																					
Customer: Santee Cooper Svc Agr ID: 235C Affiliate N Commencemen: 11/08/2002 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 178630257 Execution: 07/30/2002 Termination: // Contract ID: 4557																					
Customer: Select Energy, Inc. Svc Agr ID: 218C Affiliate N Commencemen: 08/01/2002 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

Contract Products Report

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 178830257		Execution: 07/30/2002		Termination: / /		Contract ID: 4558											
Customer: Select Energy, Inc.		Svc Agr ID: 219C		Affiliate: N		Commencemen: 08/01/2002		Act Term: / /		Ext Prov: Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9		Customer Duns: 078332657		Execution: 05/21/1998		Termination: / /		Contract ID: 4559											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 2		Affiliate: N		Commencemen: 05/21/1998		Act Term: / /		Ext Prov: evergreen											
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Energy	FPC		SEC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106		Customer Duns: 078332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 4560											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 10/13/1983		Act Term: / /		Ext Prov: N/A											
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	8610.000	0.0000	0.0000	NA	\$/MW-M	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013			EP
NF	LT	Y	N/A	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	IST-1 tariff rates. Billed on a one-month delay	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative	04/15/1994	12/31/2013			EP
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201		Customer Duns: 078332657		Execution: 08/01/2008		Termination: / /		Contract ID: 4561											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen											
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with SEC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	SEC	N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 78332657		Execution: 12/01/2000		Termination: / /		Contract ID: 4562											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 24		Affiliate: N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN											
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106		Customer Duns: 078332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 4563											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 10/13/1983		Act Term: / /		Ext Prov: N/A											
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	473.0000	0.0000	0.0000	NA		FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013			EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9		Customer Duns: 078332657		Execution: 05/16/2006		Termination: / /		Contract ID: 4564											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 2		Affiliate: N		Commencemen: 12/16/2008		Act Term: / /		Ext Prov: N/A											
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation + net purchases-company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative	12/16/2008	//	::		EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 176		Customer Duns: 078332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 4565											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 01/01/1999		Act Term: / /		Ext Prov: N/A											
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	6310.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	SEC	Seminole Electric Cooperative	01/01/1999	12/31/2013			EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 078332657		Execution: 08/31/2009		Termination: 12/31/2045		Contract ID: 4566											
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 143		Affiliate: N		Commencemen: 09/01/2009		Act Term: / /		Ext Prov: Automatic 5-yr extension											
F	LT	Y	FP	T	OTHER	0.0000	MW	722.0000	0.0000	0.0000	Schedule 11 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time				
		Name	Peak	Type	Name				Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Date	Date	Zone				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 078332657 Execution: 08/31/2009 Termination: 12/31/2045 Contract ID: 4566 Customer: Seminole Electric Cooperative, Inc. Svc Agr ID: 143 Affiliate N Commencemen: 09/01/2009 Act Term: / / Ext Prov: Automatic 5-yr extension																						
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	3045.000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		FPC	11	::	11	::	EP		
F	LT	Y	FP	T	OTHER	0.0000	MW	690.0000	0.0000	0.0000	POD Charge Transmission	FLAT	FPC		FPC	11	::	11	::	EP		
F	LT	Y	FP	T	OTHER	0.0000	MW	260.0000	0.0000	0.0000	POD Charge Distribution	FLAT	FPC		FPC	11	::	11	::	EP		
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	3045.000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		FPC	11	::	11	::	EP		
F	LT	Y	FP	T	NETWORK	3045.000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		FPC	11	::	11	::	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 106 Customer Duns: 078332657 Execution: 10/13/1983 Termination: 12/31/2013 Contract ID: 4567 Customer: Seminole Electric Cooperative, Inc. Svc Agr ID: 1 Affiliate N Commencemen: 10/13/1983 Act Term: / / Ext Prov: N/A																						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	4940.000	0.0000	0.0000	NA	\$/MW-M	FPC	FPC-TX	SEC			Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP	
NF	LT	Y	N/A	CB	CUSTOMER CHARGE	0.0000	FLAT	0.0000	0.0000	0.0000	IST-1 tariff rate		FPC	FPC-TX	SEC			Seminole Electric Cooperative	04/15/1994	12/31/2013	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 176 Customer Duns: 078332657 Execution: 10/13/1983 Termination: 12/31/2013 Contract ID: 4568 Customer: Seminole Electric Cooperative, Inc. Svc Agr ID: 1 Affiliate N Commencemen: 01/01/1999 Act Term: / / Ext Prov: N/A																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System intermediate fuel costs divided by System intermediate energy available (net generation +net purchases- company use) plus non-fuel adder. Bill	\$/MWH	FPC	FPC-TX	SEC			Seminole Electric Cooperative	01/01/1999	12/31/2013	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 078332657 Execution: 08/31/2009 Termination: 12/31/2045 Contract ID: 4569 Customer: Seminole Electric Cooperative, Inc. Svc Agr ID: 143 Affiliate N Commencemen: 09/01/2009 Act Term: / / Ext Prov: Automatic 5-yr extension																						
F	LT	Y	FP	T	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Schedule 4 of Tariff	\$/MWH	FPC		FPC	11	::	11	::	EP		
F	LT	Y	FP	T	REGULATION & FREQUENCY RESPONSE	3045.000	MW	70.4900	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC		FPC	11	::	11	::	EP		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 106 Customer Duns: 078332657 Execution: 10/13/1983 Termination: 12/31/2013 Contract ID: 4570 Customer: Seminole Electric Cooperative, Inc. Svc Agr ID: 1 Affiliate N Commencemen: 10/13/1983 Act Term: / / Ext Prov: N/A																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System intermediate fuel costs divided by System intermediate energy available (net generation +net purchases- company use) plus non-fuel adder. Bill	\$/MWH	FPC	FPC-TX	SEC			Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Customer Duns: 078332657 Execution: 05/16/2006 Termination: / / Contract ID: 4571 Customer: Seminole Electric Cooperative, Inc. Svc Agr ID: 2 Affiliate N Commencemen: 12/16/2008 Act Term: / / Ext Prov: N/A																						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	14250.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	SEC			Seminole Electric	12/16/2008	11	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time	
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 078332657		Execution: 05/16/2006		Termination: / /		Contract ID: 4571								
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 2				Affiliate: N		Commencemen: 12/16/2008		Act Term: / /		Ext Prov: N/A								
						00						0								Cooperative
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 78332657		Execution: 12/01/2000		Termination: / /		Contract ID: 4572								
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 23				Affiliate: N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /		EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106				Customer Duns: 078332657		Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 4573								
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1				Affiliate: N		Commencemen: 10/13/1983		Act Term: / /		Ext Prov: N/A								
F	LT	Y	FP	CB	OTHER	0.0000	MW	1110.000	0.0000	0.0000	N/A	\$/MW-M	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP
						0						0								
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Peaking fuel costs divided by System Peaking energy available (net generation + net purchases- company use) plus non-fuel adder. Billed on a 2	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP
NF	LT	Y	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	IST-1 tariff rate	\$/MW-M	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	04/15/1994	12/31/2013		EP
												0								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 128				Customer Duns: 078332657		Execution: 08/15/1991		Termination: / /		Contract ID: 4574								
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1				Affiliate: N		Commencemen: 09/01/1991		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED								
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						/ /	/ /		ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 609746565		Execution: 05/30/2000		Termination: / /		Contract ID: 4575								
Customer: Sempra Energy Trading Corporation		Svc Agr ID: 29				Affiliate: N		Commencemen: 05/30/2000		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0800	0.0000	0.0000	Market Based Power						/ /	/ /		ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 609746565		Execution: 12/22/1997		Termination: / /		Contract ID: 4576								
Customer: Sempra Energy Trading Corp.		Svc Agr ID: 64				Affiliate: N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /		EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 609746565		Execution: 11/07/1997		Termination: / /		Contract ID: 4577								
Customer: Sempra Energy Trading Corporation		Svc Agr ID: 78C				Affiliate: N		Commencemen: 11/07/1997		Act Term: / /		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /		EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 609746565		Execution: 11/07/1997		Termination: / /		Contract ID: 4578								
Customer: Sempra Energy Trading Corporation		Svc Agr ID: 77C				Affiliate: N		Commencemen: 01/08/2001		Act Term: / /		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /		EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 177198629		Execution: 09/06/2000		Termination: / /		Contract ID: 4579								
Customer: Shady Hills Power Company		Svc Agr ID: 84				Affiliate: N		Commencemen: 10/01/2000		Act Term: / /		Ext Prov: None								
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		3260.000	0.0000	0.0000	O&M Charge/ Mo.	FLAT RATE	FPC		FPL		/ /	/ /		EP
								0												
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		23097.00	0.0000	0.0000	Study Charge		FPC		FPL		/ /	/ /		EP
								00												

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation																					
Customer: Shady Hills Power Company																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 177198629		Execution: 09/06/2000		Termination: //		Contract ID: 4579			
Svc Agr ID: 84												Affiliate: N		Commencemen: 10/01/2000		Act Term: //		Ext Prov: None			
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION	534.0000	MW	652000.0	0.0000	0.0000	Direct Assignment Facilities Charge		FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Shell Energy North America (US), L.P.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 837565548		Execution: 02/11/2009		Termination: //		Contract ID: 4580			
Svc Agr ID: 302C												Affiliate: N		Commencemen: 02/11/2009		Act Term: //		Ext Prov: Evergreen			
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Shell Energy North America (US), L.P.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 837565548		Execution: 11/11/1996		Termination: //		Contract ID: 4581			
Svc Agr ID: 22C												Affiliate: N		Commencemen: 11/11/1996		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: South Carolina Electric & Gas Company																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 7919517		Execution: 08/28/1996		Termination: //		Contract ID: 4582			
Svc Agr ID: 59												Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN			
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: South Carolina Electric and Gas																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8												Customer Duns: 7919517		Execution: 10/14/1997		Termination: //		Contract ID: 4583			
Svc Agr ID: 9												Affiliate: N		Commencemen: 10/14/1997		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: South Carolina Electric and Gas																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 7919517		Execution: 12/15/2003		Termination: //		Contract ID: 4584			
Svc Agr ID: 252C												Affiliate: N		Commencemen: 02/28/2004		Act Term: //		Ext Prov: Evergreen			
Customer: Company																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: South Carolina Electric and Gas																					
Tariff Ref: FERC Electric Tariff First Revised Volume No. 10												Customer Duns: 7919517		Execution: 07/24/2002		Termination: //		Contract ID: 4585			
Svc Agr ID: 13												Affiliate: N		Commencemen: 07/24/2002		Act Term: //		Ext Prov: Evergreen			
Customer: Company																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: South Carolina Electric and Gas																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6												Customer Duns: 7919517		Execution: 12/15/2003		Termination: //		Contract ID: 4586			
Svc Agr ID: 251C												Affiliate: N		Commencemen: 02/28/2004		Act Term: //		Ext Prov: Evergreen			
Customer: Company																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: South Carolina Public Service Authority																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 3												Customer Duns: 056812456		Execution: 05/13/1996		Termination: //		Contract ID: 4587			
Svc Agr ID: 5												Affiliate: N		Commencemen: 05/21/1996		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED			
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation																					
Customer: Southeastern Power Administration																					
Tariff Ref: FERC Electric Rate Schedule No. 65												Customer Duns: 053222597		Execution: 07/19/1957		Termination: //		Contract ID: 4588			
Svc Agr ID: 1												Affiliate: N		Commencemen: 08/21/1965		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED			
N/A	N/A	N/A	N/A	CB	REGULATION & FREQUENCY RESPONSE	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED

Contract Products Report

10/29/2009

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 65 Customer Duns: 053222597 Execution: 07/19/1957 Termination: // Contract ID: 4589																						
Customer: Southeastern Power Administration Svc Agr ID: 1 Affiliate N Commencemen: 08/20/1957 Act Term: // Ext Prov: Good until Terminated																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	37.8800	0.0000	0.0000	0.0000	contractual	\$/MWH	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	EP	
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	2550.000	0.0000	0.0000	0.0000	Supplemental capacity and energy	\$/MW-M	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	EP	
F	LT	Y	FP	CB	OTHER	0.0000	MW	0	0.0000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 65 Customer Duns: 053222597 Execution: 07/19/1957 Termination: // Contract ID: 4590																						
Customer: Southeastern Power Administration Svc Agr ID: 1 Affiliate N Commencemen: 08/21/1965 Act Term: // Ext Prov: Evergreen																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 101058100 Execution: 12/10/2003 Termination: // Contract ID: 4591																						
Customer: Southern Company - Florida LLC Svc Agr ID: 118 Affiliate N Commencemen: 12/17/2003 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 101058100 Execution: 12/10/2003 Termination: // Contract ID: 4592																						
Customer: Southern Company - Florida LLC Svc Agr ID: 117 Affiliate N Commencemen: 12/17/2003 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 101058100 Execution: 12/10/2003 Termination: // Contract ID: 4593																						
Customer: Southern Company Florida, LLC Svc Agr ID: 23 Affiliate N Commencemen: 12/10/2003 Act Term: // Ext Prov: Good Until Terminated																						
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 075463174 Execution: 05/24/2007 Termination: // Contract ID: 4594																						
Customer: Southern Company Services, Inc. Svc Agr ID: 34 Affiliate N Commencemen: 05/24/2007 Act Term: // Ext Prov: Evergreen																						
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961590098 Execution: 12/11/1996 Termination: // Contract ID: 4595																						
Customer: Southern Company Services, Inc. Svc Agr ID: 29C Affiliate N Commencemen: 12/16/1997 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 111 Customer Duns: 961590098 Execution: 12/22/1988 Termination: // Contract ID: 4596																						
Customer: Southern Company Services, Inc. Svc Agr ID: 1 Affiliate N Commencemen: 07/15/2001 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 961590098 Execution: 06/01/1999 Termination: // Contract ID: 4597																						
Customer: Southern Company Services, Inc. Svc Agr ID: 150C Affiliate N Commencemen: 06/01/1999 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 111614553 Execution: 10/04/2004 Termination: // Contract ID: 4598																						
Customer: Split Rock Energy LLC Svc Agr ID: 262C Affiliate N Commencemen: 10/04/2004 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 111614553 Execution: 10/04/2004 Termination: // Contract ID: 4599																						
Customer: Split Rock Energy LLC Svc Agr ID: 261C Affiliate N Commencemen: 10/04/2004 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Florida Power Corporation 9/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time				
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 610898793 Execution: 06/25/1998 Termination: // Contract ID: 4600 Customer: Statoil Energy Trading, Inc. (SETI) Svc Agr ID: 113C Affiliate N Commencemen: 06/25/1998 Act Term: // Ext Prov: Evergreen																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP		
AGREEMENT																							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 610898793 Execution: 06/25/1998 Termination: // Contract ID: 4601 Customer: Statoil Energy Trading, Inc. (SETI) Svc Agr ID: 113C Affiliate N Commencemen: 06/25/1998 Act Term: // Ext Prov: Evergreen																							
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP		
AGREEMENT																							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 800770810 Execution: 02/23/1998 Termination: // Contract ID: 4602 Customer: Strategic Energy Ltd. Svc Agr ID: 93C Affiliate N Commencemen: 03/26/1998 Act Term: // Ext Prov: Evergreen																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP		
AGREEMENT																							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 800770810 Execution: 02/23/1998 Termination: // Contract ID: 4603 Customer: Strategic Energy Ltd. Svc Agr ID: 92C Affiliate N Commencemen: 03/26/1998 Act Term: // Ext Prov: Evergreen																							
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP		
AGREEMENT																							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 968909739 Execution: 06/15/1998 Termination: // Contract ID: 4604 Customer: Suez Energy Marketing NA, Inc. Svc Agr ID: 108C Affiliate N Commencemen: 06/15/1998 Act Term: // Ext Prov: Evergreen																							
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP		
AGREEMENT																							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 968909739 Execution: 06/15/1998 Termination: // Contract ID: 4605 Customer: Suez Energy Marketing NA, Inc. Svc Agr ID: 109C Affiliate N Commencemen: 06/15/1998 Act Term: // Ext Prov: Evergreen																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP		
AGREEMENT																							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 606252393 Execution: 01/06/2000 Termination: // Contract ID: 4606 Customer: TXU Energy Trading Company LP Svc Agr ID: 25 Affiliate N Commencemen: 01/06/2000 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																							
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No.1 Customer Duns: 008803918 Execution: 01/01/1997 Termination: // Contract ID: 4607 Customer: Talquin/Tri County Svc Agr ID: 14 Affiliate N Commencemen: 01/01/1997 Act Term: // Ext Prov: Good until Terminated																							
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the same 12 month period, plus a non-fuel adder. Billed on a 2-month delay	\$/MWH	FPC	FPC-TX	FPC				Talquin/Tri county Cooperative	01/01/1993	//	::	EP
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	264.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC				Talquin/Tri county Cooperative	01/01/1993	//	::	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	KW	7.7400	0.0000	0.0000	Maximum demand and all energy delivered to specified customers. Transmission Svc.	\$/KW-MO	FPC	FPC-TX	FPC				Talquin/Tri county Cooperative	01/01/1993	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Customer Duns: 045076119 Execution: 08/29/2008 Termination: // Contract ID: 4608 Customer: Tampa Electric Company Svc Agr ID: 1 Affiliate N Commencemen: 09/01/2008 Act Term: // Ext Prov: N/A																							
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	varies from \$16,000 to \$18,000	\$/MW-M	FPC	FPC-TX	TEC	TECO-TX				09/01/2008	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 90 Customer Duns: 45076119 Affiliate: N Execution: 12/19/2001 Commencemen: 01/01/2002 Termination: // Act Term: // Contract ID: 4609 Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	OTHER	0.0000		0.0000	0.0000	0.0000	Network Contract Demand		FPC		TEC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 98 Customer Duns: 045076119 Affiliate: N Execution: 11/01/1996 Commencemen: 11/01/1996 Termination: 12/31/2013 Act Term: // Contract ID: 4610 Ext Prov: None																						
N/A	LT	N/A	N/A	T	NETWORK	0.0000		1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	TEC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Rate Schedule No. 80 Svc Agr ID: 1 Customer Duns: 006924286 Affiliate: N Execution: 03/31/1998 Commencemen: 09/11/1977 Termination: // Act Term: // Contract ID: 4611 Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 1 Customer Duns: 006924286 Affiliate: N Execution: 03/31/1998 Commencemen: 10/29/1998 Termination: // Act Term: // Contract ID: 4612 Ext Prov: GOOD UNTIL TERMINATED																						
N/A	ST	N/A	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 160C Customer Duns: 45076119 Affiliate: N Execution: 10/08/1999 Commencemen: 10/08/1999 Termination: // Act Term: // Contract ID: 4613 Ext Prov: None																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 25 Customer Duns: 45076119 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4614 Ext Prov: None																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 14 Customer Duns: 6924286 Affiliate: N Execution: 07/17/2002 Commencemen: 07/17/2002 Termination: // Act Term: // Contract ID: 4615 Ext Prov: Evergreen																						
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 1 Customer Duns: 045076119 Affiliate: N Execution: 08/29/2008 Commencemen: 09/01/2008 Termination: // Act Term: // Contract ID: 4616 Ext Prov: N/A																						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	TEC	TECO-TX	09/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: Original Rate Schedule FERC No. 201 Svc Agr ID: 1 Customer Duns: 045076119 Affiliate: N Execution: 08/01/2008 Commencemen: 08/01/2008 Termination: // Act Term: // Contract ID: 4617 Ext Prov: Evergreen																						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with TEC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	TEC	N/A	//	::	//	::	EP	
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 134 Customer Duns: 045076119 Affiliate: N Execution: 12/11/2006 Commencemen: 02/01/2007 Termination: 05/01/2011 Act Term: // Contract ID: 4618 Ext Prov: None																						
F	LT	M	N/A	T	POINT-TO-POINT AGREEMENT	158.0000	MW	1617.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		Vandolah Power Plant	TEC	//	::	//	::	EP	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Customer: Tampa Electric Company Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 1 Customer Duns: 006924286 Affiliate: N Execution: 01/01/2001 Commencemen: 10/29/1998 Termination: / / Act Term: / / Contract ID: 4619 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tenaska Power Services Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 81C Customer Duns: 963018981 Affiliate: N Execution: 12/16/1997 Commencemen: 06/06/2001 Termination: / / Act Term: / / Contract ID: 4620 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tenaska Power Services Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 80C Customer Duns: 963018981 Affiliate: N Execution: 12/16/1997 Commencemen: 08/18/1998 Termination: / / Act Term: / / Contract ID: 4621 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tenaska Power Services Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 67 Customer Duns: 963018981 Affiliate: N Execution: 04/01/1998 Commencemen: 12/01/2000 Termination: / / Act Term: / / Contract ID: 4622 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tenaska Power Services Company Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 20 Customer Duns: 963018981 Affiliate: N Execution: 05/22/2003 Commencemen: 05/22/2003 Termination: / / Act Term: / / Contract ID: 4623 Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tennessee Power Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 97C Customer Duns: 929704757 Affiliate: N Execution: 03/04/1998 Commencemen: 03/04/1998 Termination: / / Act Term: / / Contract ID: 4624 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tennessee Power Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 95C Customer Duns: 929704757 Affiliate: N Execution: 03/04/1998 Commencemen: 03/04/1998 Termination: / / Act Term: / / Contract ID: 4625 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tennessee Valley Authority Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 21C Customer Duns: 960520872 Affiliate: N Execution: 10/29/1996 Commencemen: 10/29/1996 Termination: / / Act Term: / / Contract ID: 4626 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tennessee Valley Authority Tariff Ref: FERC Electric Tariff Second Revised Volume No. 3 Svc Agr ID: 9 Customer Duns: 960520872 Affiliate: N Execution: 08/25/1996 Commencemen: 08/20/1996 Termination: / / Act Term: / / Contract ID: 4627 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000							//	::	//	::	ED
Seller: Florida Power Corporation Customer: Tennessee Valley Authority Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 6 Customer Duns: 960520872 Affiliate: N Execution: 09/09/1997 Commencemen: 09/09/1997 Termination: / / Act Term: / / Contract ID: 4628 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000							//	::	//	::	ED
Seller: Florida Power Corporation Customer: Tennessee Valley Authority Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 70 Customer Duns: 960520872 Affiliate: N Execution: 06/30/1998 Commencemen: 12/01/2000 Termination: / / Act Term: / / Contract ID: 4629 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000							//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tennessee Valley Authority Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 120C Customer Duns: 960520872 Affiliate: N Execution: 07/13/1998 Commencemen: 06/21/1998 Termination: / / Act Term: / / Contract ID: 4630 Ext Prov: Evergreen																					

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation																					
Customer: Tennessee Valley Authority																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 960520872					Execution: 07/13/1998		Termination: //		Contract ID: 4630		
					Svc Agr ID: 120C					Affiliate: N					Commencemen: 06/21/1998		Act Term: //		Ext Prov: Evergreen		
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The City of Homestead																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 079865820					Execution: 02/09/2006		Termination: 12/31/2019		Contract ID: 4631		
					Svc Agr ID: 130					Affiliate: N					Commencemen: 01/01/2007		Act Term: //		Ext Prov: none		
F	LT	Y	N/A	T	OTHER	30.0000	MW	1617.000	0.0000	0.0000	Network Contract Demand		FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The Detroit Edison Company																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 959397027					Execution: 05/05/1997		Termination: //		Contract ID: 4632		
					Svc Agr ID: 60C					Affiliate: N					Commencemen: 05/05/1997		Act Term: //		Ext Prov: Evergreen		
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The Detroit Edison Company																					
					Tariff Ref: FERC Electric Tariff First Revised Volume No. 10					Customer Duns: 959397027					Execution: 11/20/2001		Termination: //		Contract ID: 4633		
					Svc Agr ID: 10					Affiliate: N					Commencemen: 11/20/2001		Act Term: //		Ext Prov: Evergreen		
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 015954860					Execution: 09/19/1997		Termination: //		Contract ID: 4634		
					Svc Agr ID: 62					Affiliate: N					Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN		
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 015954860					Execution: 01/28/2009		Termination: 01/01/2011		Contract ID: 4635		
					Svc Agr ID: 142					Affiliate: N					Commencemen: 01/01/2010		Act Term: //		Ext Prov: Rollover Rights		
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	50.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of the Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 015954860					Execution: 04/15/2008		Termination: 01/01/2014		Contract ID: 4636		
					Svc Agr ID: 139					Affiliate: N					Commencemen: 01/01/2009		Act Term: //		Ext Prov: Initial 5 year term. Termination with 1 year written notice.		
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	50.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	50.0000	MW	1617.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Rate Schedule No. 175					Customer Duns: 015954860					Execution: 08/27/1997		Termination: //		Contract ID: 4637		
					Svc Agr ID: 1					Affiliate: N					Commencemen: 09/06/1997		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED		
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Base Energy and Capacity						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 015954860					Execution: 01/06/2009		Termination: 01/01/2014		Contract ID: 4638		
					Svc Agr ID: 140					Affiliate: N					Commencemen: 01/01/2009		Act Term: //		Ext Prov: Rollover rights		
F	LT	Y	FP	T	GENERATOR IMBALANCE	0.0000		0.0000	0.0000	0.0000	Schedule 9 of Tariff		FPC		GVL		//	::	//	::	EP
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	3.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	3.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP

Contract Products Report

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 140					Customer Duns: 015954860 Affiliate: N					Execution: 01/06/2009 Commencemen: 01/01/2009		Termination: 01/01/2014 Act Term: //		Contract ID: 4638 Ext Prov: Rollover rights		
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	3.0000	MW	1617.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 70C					Customer Duns: 015954860 Affiliate: N					Execution: 06/19/1997 Commencemen: 06/03/1998		Termination: // Act Term: //		Contract ID: 4639 Ext Prov: Evergreen		
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 142					Customer Duns: 015954860 Affiliate: N					Execution: 01/28/2009 Commencemen: 01/01/2010		Termination: 01/01/2011 Act Term: //		Contract ID: 4640 Ext Prov: Rollover Rights		
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	50.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of the Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	50.0000	MW	1617.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 28					Customer Duns: 015954860 Affiliate: N					Execution: 12/01/2005 Commencemen: 12/01/2005		Termination: // Act Term: //		Contract ID: 4641 Ext Prov: Evergreen		
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 68C					Customer Duns: 15954860 Affiliate: N					Execution: 06/19/1997 Commencemen: 06/19/1997		Termination: // Act Term: //		Contract ID: 4642 Ext Prov: None		
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 140					Customer Duns: 015954860 Affiliate: N					Execution: 01/06/2009 Commencemen: 01/01/2009		Termination: 01/01/2014 Act Term: //		Contract ID: 4643 Ext Prov: Rollover rights		
F	LT	Y	FP	OTHER	OTHER	3.0000	MW	6299.000	0.0000	0.0000	Distribution Facility Charge	FLAT	FPC		GVL		//	::	//	::	EP
F	LT	Y	FP	OTHER	OTHER	3.0000	MW	4699.000	0.0000	0.0000	Schedule 3A of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc.																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 139					Customer Duns: 015954860 Affiliate: N					Execution: 04/15/2008 Commencemen: 01/01/2009		Termination: 01/01/2014 Act Term: //		Contract ID: 4644 Ext Prov: Initial 5 year term. Termination with 1 year written notice.		
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	50.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Legacy Energy Group, LLC																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 165C					Customer Duns: 045404907 Affiliate: N					Execution: 03/02/2000 Commencemen: 03/02/2000		Termination: // Act Term: //		Contract ID: 4645 Ext Prov: Evergreen		
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Legacy Energy Group, LLC																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 167C					Customer Duns: 045404907 Affiliate: N					Execution: 03/02/2000 Commencemen: 03/02/2000		Termination: // Act Term: //		Contract ID: 4646 Ext Prov: Evergreen		
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Ohio Edison System																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 51C					Customer Duns: 960293710 Affiliate: N					Execution: 04/03/1997 Commencemen: 04/03/1997		Termination: // Act Term: //		Contract ID: 4647 Ext Prov: Evergreen		

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation																					
Customer: The Ohio Edison System																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 51C																					
Customer Duns: 960293710																					
Affiliate: N																					
Execution: 04/03/1997																					
Termination: //																					
Contract ID: 4647																					
Commencemen: 04/03/1997																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Toledo Edison Company																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 30C																					
Customer Duns: 960293710																					
Affiliate: N																					
Execution: 12/16/1996																					
Termination: //																					
Contract ID: 4648																					
Commencemen: 12/16/1996																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Town of Black Creek, NC																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 293C																					
Customer Duns: 957152267																					
Affiliate: N																					
Execution: 02/01/2008																					
Termination: //																					
Contract ID: 4649																					
Commencemen: 02/01/2008																					
Act Term: //																					
Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	4.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Town of Lucama, NC																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 294C																					
Customer Duns: 156052771																					
Affiliate: N																					
Execution: 02/01/2008																					
Termination: //																					
Contract ID: 4650																					
Commencemen: 02/01/2008																					
Act Term: //																					
Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	6.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Town of Sharpsburg, NC																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 296C																					
Customer Duns: 052182680																					
Affiliate: N																					
Execution: 02/01/2008																					
Termination: //																					
Contract ID: 4651																					
Commencemen: 02/01/2008																					
Act Term: //																					
Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	6.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Town of Stantonsburg, NC																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 295C																					
Customer Duns: 110394285																					
Affiliate: N																					
Execution: 02/01/2008																					
Termination: //																					
Contract ID: 4652																					
Commencemen: 02/01/2008																					
Act Term: //																					
Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	7.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Town of Waynesville, NC																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 303C																					
Customer Duns: 101776250																					
Affiliate: N																					
Execution: 03/11/2009																					
Termination: //																					
Contract ID: 4653																					
Commencemen: 04/01/2009																					
Act Term: //																					
Ext Prov: Evergreen																					
F	LT	M	FP	T	NETWORK	15.0000	MW	0.0000	0.0000	0.0000	Transmission Charge X Peak Usage	\$/MWH					//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Town of Winterville, NC																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 297C																					
Customer Duns: 155984792																					
Affiliate: N																					
Execution: 03/01/2008																					
Termination: //																					
Contract ID: 4654																					
Commencemen: 03/01/2008																					
Act Term: //																					
Ext Prov: Evergreen with one year notice																					
F	LT	M	FP	T	NETWORK	16.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Tractebel Energy Marketing, Inc.																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 71																					
Customer Duns: 968909739																					
Affiliate: N																					
Execution: 07/01/1998																					
Termination: //																					
Contract ID: 4655																					
Commencemen: 12/01/2000																					
Act Term: //																					
Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: Tractebel Energy Marketing, Inc.																					
Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8																					
Svc Agr ID: 26																					
Customer Duns: 968909739																					
Affiliate: N																					
Execution: 01/24/2000																					
Termination: //																					
Contract ID: 4656																					
Commencemen: 01/24/2000																					
Act Term: //																					
Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation																					
Customer: TransAlta Energy Marketing																					
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6																					
Svc Agr ID: 135C																					
Customer Duns: 255326837																					
Affiliate: N																					
Execution: 11/02/1998																					
Termination: //																					
Contract ID: 4657																					
Commencemen: 05/08/2002																					
Act Term: //																					
Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 255326837 Execution: 11/02/1998 Termination: // Contract ID: 4658																					
Customer: TransAlta Energy Marketing (US), Inc. Svc Agr ID: 136C Affiliate: N Commencemen: 11/02/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 252356886 Execution: 08/22/1996 Termination: // Contract ID: 4659																					
Customer: TransCanada Power Corp. Svc Agr ID: 99C Affiliate: N Commencemen: 05/11/1998 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 4660																					
Customer: UBS AG, London Branch Svc Agr ID: 107 Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Thrd Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 4661																					
Customer: UBS AG, London Branch Svc Agr ID: 210C Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 4662																					
Customer: UBS AG, London Branch Svc Agr ID: 108 Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 4663																					
Customer: UBS AG, London Branch Svc Agr ID: 209C Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 180006012 Execution: 03/01/2007 Termination: // Contract ID: 4664																					
Customer: Union Power Partners, L.P. Svc Agr ID: 32 Affiliate: N Commencemen: 03/01/2007 Act Term: // Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 03/24/2008 Termination: 01/01/2014 Contract ID: 4665																					
Utilities Commission of New Smyrna 138 N 01/01/2009 Act Term: // None																					
Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	25.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M O	FPC		NSB	Smyrna Substation	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 11/10/1997 Termination: // Contract ID: 4666																					
Utilities Commission of New Smyrna First Revised 75 N 11/10/1997 Act Term: // None																					
Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																					
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M O	FPC		NSB		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 64802762 Execution: 12/01/2000 Termination: // Contract ID: 4667																					
Utilities Commission of New Smyrna 12 N 12/01/2000 Act Term: // None																					
Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A		FPC		NSB		//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 64802762 Execution: 12/01/2000 Termination: // Contract ID: 4667 Utilities Commission of New Smyrna 12 N 12/01/2000 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 03/24/2008 Termination: 01/01/2014 Contract ID: 4668 Utilities Commission of New Smyrna 138 N 01/01/2009 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	Y	FP	T	SCHEDULE	25.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		NSB	Smyrna Substation	//	::	//	::	EP	
SYSTEM CONTROL																						
F	LT	Y	FP	T	POINT-TO-POINT	25.0000	MW	1617.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC		NSB	Smyrna Substation	//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 11/10/1997 Termination: // Contract ID: 4669 Utilities Commission of New Smyrna First Revised 75 N 11/10/1997 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	Y	FP	T	POINT-TO-POINT	4.9180	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		Crystal River Unit 3	NSB		//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 64802762 Execution: 12/01/2000 Termination: // Contract ID: 4670 Utilities Commission of New Smyrna 13 N 12/01/2000 Act Term: // EVERGREEN Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 11/10/1997 Termination: // Contract ID: 4671 Utilities Commission of New Smyrna First Revised 75 N 11/10/1997 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	Y	FP	T	SCHEDULE	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		NSB		//	::	//	::	EP	
SYSTEM CONTROL																						
& DISPATCH																						
Seller: Florida Power Corporation Tariff Ref: Original Rate Schedule FERC No. 201 Customer Duns: 781716659 Execution: 08/01/2008 Termination: // Contract ID: 4672 Utilities Commission of the City of New 1 N 08/01/2008 Act Term: // Evergreen Customer: Smyrna Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales	\$/MWH	FPC		N/A	NSB		//	::	//	::	EP
(returned via inadvertent energy in kind), as agreed to with NSB 20080804-0130 & 20081209-0152																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 152031043 Execution: 12/01/2000 Termination: // Contract ID: 4673 Customer: Utility Board of the City of Key West Svc Agr ID: 55 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 152031043 Execution: 12/01/2000 Termination: // Contract ID: 4674 Customer: Utility Board of the City of Key West Svc Agr ID: 54 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
AGREEMENT																						

Contract Products Report

10/29/2009

Florida Power Corporation 9/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 118638910 Execution: 10/01/2007 Termination: // Contract ID: 4675 Customer: Vandolah Power Company, LLC Svc Agr ID: 135 Affiliate: N Commencemen: 10/01/2007 Act Term: // Ext Prov: Automatic one year renewals after 25 years																					
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		2628.000	0.0000	0.0000	O&M Charge/ Mo.	FLAT	FPC				//	::	//	::	EP
												RATE									
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		30000.00	0.0000	0.0000	Study Charge		FPC				//	::	//	::	EP
												90									
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION	710.0000	MW	0.0000	0.0000	0.0000	Direct Assignment Facilities Charge		FPC				//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959981796 Execution: 06/09/1998 Termination: // Contract ID: 4676 Customer: Virginia Electric & Power Company Svc Agr ID: 69 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959981796 Execution: 07/02/1997 Termination: // Contract ID: 4677 Customer: Virginia Electric & Power Company Svc Agr ID: 71C Affiliate: N Commencemen: 08/16/1997 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959981796 Execution: 08/14/1996 Termination: // Contract ID: 4678 Customer: Virginia Electric & Power Company Svc Agr ID: 5C Affiliate: N Commencemen: 07/22/1996 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 959981796 Execution: 08/01/1997 Termination: // Contract ID: 4679 Customer: Virginia Electric & Power Corporation Svc Agr ID: 3 Affiliate: N Commencemen: 08/01/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 604493312 Execution: 01/02/1997 Termination: // Contract ID: 4680 Customer: Vitof Gas & Electric, LLC Svc Agr ID: 33C Affiliate: N Commencemen: 12/08/1996 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 841739824 Execution: 03/18/1997 Termination: // Contract ID: 4681 Customer: WPS Energy Services, Inc. Svc Agr ID: 48C Affiliate: N Commencemen: 03/18/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 006943781 Execution: 12/16/1997 Termination: // Contract ID: 4682 Customer: Westar Energy Svc Agr ID: 19 Affiliate: N Commencemen: 12/16/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 006943781 Execution: 07/22/2002 Termination: // Contract ID: 4683 Customer: Westar Energy, Inc. Svc Agr ID: 221C Affiliate: N Commencemen: 08/01/2002 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 006943781 Execution: 07/22/2002 Termination: // Contract ID: 4684 Customer: Westar Energy, Inc. Svc Agr ID: 220C Affiliate: N Commencemen: 08/01/2002 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					

Contract Products Report

10/29/2009

Florida Power Corporation 9/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 006943781 Execution: 10/21/2002 Termination: / / Contract ID: 4685 Customer: Westar Energy, Inc. Svc Agr ID: 16 Affiliate: N Commencemen: 10/21/2002 Act Term: / / Ext Prov: Evergreen																		
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power		FPC				/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959751710 Execution: 08/05/1997 Termination: / / Contract ID: 4686 Western Resources Operating 72C N 08/05/1997 Act Term: / / Evergreen Customer: Companies Svc Agr ID: Affiliate: Commencemen: Ext Prov:																		
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835490418 Execution: 06/11/1998 Termination: / / Contract ID: 4687 Customer: e prime, Inc. Svc Agr ID: 106C Affiliate: N Commencemen: 06/11/1998 Act Term: / / Ext Prov: Evergreen																		
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835490418 Execution: 06/11/1998 Termination: / / Contract ID: 4688 Customer: e prime, Inc. Svc Agr ID: 107C Affiliate: N Commencemen: 06/11/1998 Act Term: / / Ext Prov: Evergreen																		
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
CONTRACT ID: 4233 Customer Name: City of Gainesville															
11613	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO000	0.00	925000.00
11613	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	16080.0000	48.320000	\$/MWH	0.00	776935.60
11613	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	18050.0000	53.120000	\$/MWH	0.00	958826.45
11613	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO000	0.00	925000.00
11613	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO000	0.00	925000.00
11613	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	13670.0000	51.980000	\$/MWH	0.00	710531.40
CONTRACT ID: 4234 Customer Name: City of Gainesville															
11782	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	10645.0000	48.570000	\$/MWH	0.00	517023.05
11782	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	10505.0000	51.770000	\$/MWH	0.00	543814.35
11782	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO000	0.00	925000.00
11782	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	ENERGY	8410.0000	52.330000	\$/MWH	0.00	440081.56
11782	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO000	0.00	925000.00
11782	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO000	0.00	925000.00
CONTRACT ID: 4237 Customer Name: City of Homestead															
6	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	30.0000	13750.000	\$/MW-MO000	0.00	412500.00
6	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	30.0000	13750.000	\$/MW-MO000	0.00	412500.00
6	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	20007.0000	47.680000	\$/MWH	0.00	953833.82
6	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	CAPACITY	30.0000	13750.000	\$/MW-MO000	0.00	412500.00
6	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	20362.0000	50.980000	\$/MWH	0.00	1038004.05
6	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF HOMESTEAD	FP	F	LT	Y	ENERGY	19612.0000	54.060000	\$/MWH	0.00	1060129.00
CONTRACT ID: 4248 Customer Name: City of Mount Dora, FL															
29	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	ENERGY	9658.7100	73.520000	\$/MWH	0.00	710110.96
29	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	CAPACITY	21.7710	9200.000	\$/MW-MO00	0.00	200296.66
29	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF MOUNT DORA	FP	F	LT	Y	CAPACITY	23.4930	9200.000	\$/MW-MO00	0.00	216132.80

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
29	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	DORA CITY OF MOUNT	FP	F	LT	Y	CAPACITY	23.0020	9200.0000	\$/MW-MO 00	0.00	211621.62
29	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	DORA CITY OF MOUNT	FP	F	LT	Y	ENERGY	9973.3160	60.450000	\$/MWH	0.00	602893.73
29	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	DORA CITY OF MOUNT	FP	F	LT	Y	ENERGY	9746.6730	59.050000	\$/MWH	0.00	575532.75

CONTRACT ID: 4252 Customer Name: City of Quincy, FL

11573	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	10484.3290	58.380000	\$/MWH	0.00	612035.60
11573	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	11924.7800	71.130000	\$/MWH	0.00	848156.54
11573	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	26.2090	9000.0000	\$/MW-MO 00	0.00	235881.09
11573	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	22.3710	9000.0000	\$/MW-MO 00	0.00	201339.26
11573	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	9640.1550	60.150000	\$/MWH	0.00	579858.35
11573	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	21.6360	9000.0000	\$/MW-MO 00	0.00	194719.58

CONTRACT ID: 4260 Customer Name: City of St. Cloud, FL

17	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
17	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
17	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00

CONTRACT ID: 4267 Customer Name: City of Tallahassee

BNL829	09/17/2009 08:00:00	09/17/2009 09:00:00	ED	FPC		P	NF	ST	H	ENERGY	92.0000	35.550000	\$/MWH	0.00	3270.60
BMV930	08/07/2009 14:00:00	08/07/2009 15:00:00	ED	FPC		P	NF	ST	H	ENERGY	50.0000	73.710000	\$/MWH	0.00	3685.50
BMT149	07/21/2009 16:00:00	07/21/2009 17:00:00	ED	FPC		P	NF	ST	H	ENERGY	200.0000	129.780000	\$/MWH	0.00	25956.00

CONTRACT ID: 4271 Customer Name: City of Tallahassee

11741	07/21/2009 15:34:00	07/21/2009 16:10:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	26.8400	0.000000	\$/MWH	0.00	0.00
11741	08/07/2009 13:56:00	08/07/2009 14:36:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	22.0400	0.000000	\$/MWH	0.00	0.00
11741	09/17/2009 07:38:00	09/17/2009 08:10:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	15.9300	0.000000	\$/MWH	0.00	0.00

CONTRACT ID: 4274 Customer Name: City of Tallahassee, FL

18	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8482.0000	41.360000	\$/MWH	0.00	350805.54
18	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8674.0000	41.410000	\$/MWH	0.00	359232.18
18	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8016.0000	41.220000	\$/MWH	0.00	330431.52

CONTRACT ID: 4279 Customer Name: City of Williston, FL

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11574	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	7.7390	7500.0000	\$/MW-MO 00	0.00	58040.05
11574	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	ENERGY	3549.2270	68.760000	\$/MWH	0.00	244044.85
11574	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	6.9580	7500.0000	\$/MW-MO 00	0.00	52188.05
11574	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	ENERGY	3355.3600	70.120000	\$/MWH	0.00	235277.82
11574	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	7.8420	7500.0000	\$/MW-MO 00	0.00	58814.12
11574	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	ENERGY	3507.9450	71.710000	\$/MWH	0.00	251554.75

CONTRACT ID: 4281 Customer Name: City of Winter Park, FL

24	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	43874.3040	59.170000	\$/MWH	0.00	2595945.26
24	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	45015.6360	60.900000	\$/MWH	0.00	2741453.57
24	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	92.4240	8290.0000	\$/MW-MO 00	0.00	766194.96
24	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	92.6160	8290.0000	\$/MW-MO 00	0.00	767786.64
24	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	99.9840	8290.0000	\$/MW-MO 00	0.00	828867.36
24	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	43376.5080	73.990000	\$/MWH	0.00	3209322.50

CONTRACT ID: 4283 Customer Name: Cobb Electric Membership Corporation

BMU354	08/03/2009 00:00:00	08/03/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	700.0000	26.000000	\$/MWH	0.00	18200.00
BNB351	09/06/2009 01:00:00	09/06/2009 08:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	700.0000	15.000000	\$/MWH	0.00	10500.00
BNC838	09/17/2009 01:00:00	09/17/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	300.0000	26.000000	\$/MWH	0.00	7800.00
BNB286	09/05/2009 01:00:00	09/05/2009 08:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	700.0000	18.000000	\$/MWH	0.00	12600.00
BNB390	09/07/2009 01:00:00	09/07/2009 08:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	700.0000	15.000000	\$/MWH	0.00	10500.00

CONTRACT ID: 4295 Customer Name: ConocoPhillips Company

BMP250	07/10/2009 04:00:00	07/10/2009 05:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP627	07/12/2009 01:00:00	07/12/2009 02:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP627	07/12/2009 00:00:00	07/12/2009 01:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP627	07/12/2009 03:00:00	07/12/2009 04:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP627	07/12/2009 02:00:00	07/12/2009 03:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP418	07/11/2009 06:00:00	07/11/2009 07:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP627	07/12/2009 04:00:00	07/12/2009 05:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP418	07/11/2009 05:00:00	07/11/2009 06:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP418	07/11/2009 01:00:00	07/11/2009 02:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP418	07/11/2009 00:00:00	07/11/2009 01:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP418	07/11/2009 03:00:00	07/11/2009 04:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP418	07/11/2009 02:00:00	07/11/2009 03:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMP627	07/12/2009 05:00:00	07/12/2009 06:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP418	07/11/2009 04:00:00	07/11/2009 05:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMQ268	07/13/2009 00:00:00	07/13/2009 01:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	30.000000	\$/MWH	0.00	780.00
BMP627	07/12/2009 06:00:00	07/12/2009 07:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP250	07/10/2009 00:00:00	07/10/2009 01:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP248	07/10/2009 00:00:00	07/10/2009 07:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	175.0000	25.000000	\$/MWH	0.00	4375.00
BMP250	07/10/2009 02:00:00	07/10/2009 03:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00
BMP250	07/10/2009 01:00:00	07/10/2009 02:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP245	07/10/2009 00:00:00	07/10/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	175.0000	25.000000	\$/MWH	0.00	4375.00
BMP250	07/10/2009 03:00:00	07/10/2009 04:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMQ268	07/13/2009 06:00:00	07/13/2009 07:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	30.000000	\$/MWH	0.00	780.00
BMQ268	07/13/2009 02:00:00	07/13/2009 03:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	30.000000	\$/MWH	0.00	780.00
BMQ268	07/13/2009 01:00:00	07/13/2009 02:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BMQ268	07/13/2009 04:00:00	07/13/2009 05:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	30.000000	\$/MWH	0.00	780.00
BMQ268	07/13/2009 03:00:00	07/13/2009 04:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BMP250	07/10/2009 05:00:00	07/10/2009 06:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMQ268	07/13/2009 05:00:00	07/13/2009 06:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BMP250	07/10/2009 06:00:00	07/10/2009 07:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	26.0000	25.000000	\$/MWH	0.00	650.00

CONTRACT ID: 4300 Customer Name: Constellation Energy Commodities Group, Inc.

BNE725	09/27/2009 04:00:00	09/27/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	70.0000	34.000000	\$/MWH	0.00	2380.00
BMN787	07/02/2009 02:00:00	07/02/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	400.0000	25.000000	\$/MWH	0.00	10000.00
BMO123	07/02/2009 07:00:00	07/02/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	150.0000	34.000000	\$/MWH	0.00	5100.00

CONTRACT ID: 4376 Customer Name: Florida Municipal Power Agency

BNE925	09/08/2009 07:00:00	09/08/2009 08:00:00	ED	FMPP		P	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BNF252	09/30/2009 08:00:00	09/30/2009 09:00:00	ED	FPC		P	NF	ST	H	ENERGY	40.0000	38.000000	\$/MWH	0.00	1520.00

CONTRACT ID: 4377 Customer Name: Florida Municipal Power Agency

4	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	9650.0000	58.870000	\$/MWH	0.00	568095.50
4	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	8.5900	10006.890	\$/MW-MO	0.00	85959.17
4	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	60.0000	9864.5000	\$/MW-MO	67059.62	658929.62
4	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	940.0000	61.670000	\$/MWH	0.00	57969.80
4	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	8.5900	8871.0300	\$/MW-MO	0.00	76202.17
4	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	60.0000	9864.5000	\$/MW-MO	430653.19	1022523.19
4	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	12.0000	740.00000	FLAT RATE	0.00	8880.00
4	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	3821.5060	61.670000	\$/MWH	0.00	235672.27
4	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	4408.7880	58.870000	\$/MWH	0.00	259545.35
4	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	4345.1370	58.160000	\$/MWH	0.00	252713.17
4	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	12.0000	740.00000	FLAT RATE	0.00	8880.00
4	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	12.0000	740.00000	FLAT RATE	0.00	8880.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
													0		
4	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	5690.0000	58.160000	\$/MWH	0.00	330930.40
4	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	75.0000	9665.6000	\$/MW-MO	423717.91	1148637.91
													00		
4	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	8.4700	8874.1900	\$/MW-MO	0.00	75164.38
													00		

CONTRACT ID: 4379 Customer Name: Florida Municipal Power Agency

11612	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	3650.0000	52.270000	\$/MWH	0.00	190774.50
11612	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	2540.0000	56.330000	\$/MWH	0.00	143084.10
11612	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	50.0000	12500.000	\$/MW-MO	0.00	625000.00
													000		
11612	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	50.0000	12500.000	\$/MW-MO	0.00	625000.00
													000		
11612	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	50.0000	12500.000	\$/MW-MO	0.00	625000.00
													000		
11612	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	7100.0000	71.230000	\$/MWH	0.00	505756.00

CONTRACT ID: 4384 Customer Name: Florida Municipal Power Pool

11732	08/19/2009 04:14:00	08/19/2009 04:38:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	10.6000	0.000000	\$/MWH	0.00	0.00
11732	08/25/2009 00:45:00	08/25/2009 01:02:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	10.9400	0.000000	\$/MWH	0.00	0.00
11732	09/02/2009 07:14:00	09/02/2009 07:46:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	16.3200	0.000000	\$/MWH	0.00	0.00
11732	09/17/2009 16:58:00	09/17/2009 17:34:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	17.6800	0.000000	\$/MWH	0.00	0.00
11732	07/04/2009 16:57:00	07/04/2009 17:20:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	8.5900	0.000000	\$/MWH	0.00	0.00
11732	08/13/2009 10:44:00	08/13/2009 11:24:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	35.3800	0.000000	\$/MWH	0.00	0.00
11732	08/20/2009 11:17:00	08/20/2009 11:55:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	40.1400	0.000000	\$/MWH	0.00	0.00
11732	09/14/2009 15:04:00	09/14/2009 15:42:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	39.1400	0.000000	\$/MWH	0.00	0.00
11732	07/04/2009 02:38:00	07/04/2009 03:01:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	10.4400	0.000000	\$/MWH	0.00	0.00
11732	07/31/2009 01:36:00	07/31/2009 01:58:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	9.7100	0.000000	\$/MWH	0.00	0.00
11732	07/13/2009 23:48:00	07/14/2009 00:18:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	13.0500	0.000000	\$/MWH	0.00	0.00
11732	07/23/2009 16:23:00	07/23/2009 17:04:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	34.6900	0.000000	\$/MWH	0.00	0.00
11732	09/28/2009 15:28:00	09/28/2009 16:00:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	17.8900	0.000000	\$/MWH	0.00	0.00

CONTRACT ID: 4385 Customer Name: Florida Power & Light Company

11733	09/22/2009 23:05:00	09/22/2009 23:31:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	25.0700	0.000000	\$/MWH	0.00	0.00
11733	08/26/2009 20:17:00	08/26/2009 20:35:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	12.8100	0.000000	\$/MWH	0.00	0.00
11733	08/26/2009 07:20:00	08/26/2009 07:37:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	13.7300	0.000000	\$/MWH	0.00	0.00
11733	09/07/2009 16:30:00	09/07/2009 17:04:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	29.2000	0.000000	\$/MWH	0.00	0.00
11733	08/04/2009 17:47:00	08/04/2009 18:05:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	9.7200	0.000000	\$/MWH	0.00	0.00
11733	08/14/2009 13:20:00	08/14/2009 13:42:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	13.2800	0.000000	\$/MWH	0.00	0.00
11733	08/15/2009 19:26:00	08/15/2009 19:48:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	10.2000	0.000000	\$/MWH	0.00	0.00
11733	07/26/2009 11:04:00	07/26/2009 11:19:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	7.4700	0.000000	\$/MWH	0.00	0.00
11733	09/29/2009 11:46:00	09/29/2009 12:11:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	16.7100	0.000000	\$/MWH	0.00	0.00
11733	08/15/2009 19:32:00	08/15/2009 19:48:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	4.1800	0.000000	\$/MWH	0.00	0.00
11733	07/01/2009 11:58:00	07/01/2009 12:31:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	35.8000	0.000000	\$/MWH	0.00	0.00
11733	08/16/2009 21:14:00	08/16/2009 21:30:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	8.4000	0.000000	\$/MWH	0.00	0.00
11733	08/16/2009 15:07:00	08/16/2009 15:31:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	14.3700	0.000000	\$/MWH	0.00	0.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11733	08/19/2009 02:12:00	08/19/2009 02:25:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	3.0400	0.000000	\$/MWH	0.00	0.00
11733	08/19/2009 07:43:00	08/19/2009 07:57:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	7.5200	0.000000	\$/MWH	0.00	0.00
11733	08/17/2009 14:17:00	08/17/2009 14:47:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	23.0400	0.000000	\$/MWH	0.00	0.00
11733	08/18/2009 06:35:00	08/18/2009 06:53:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	28.3000	0.000000	\$/MWH	0.00	0.00
11733	08/19/2009 08:24:00	08/19/2009 08:38:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	3.4200	0.000000	\$/MWH	0.00	0.00
11733	08/17/2009 10:25:00	08/17/2009 10:51:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	16.2000	0.000000	\$/MWH	0.00	0.00
11733	08/19/2009 19:31:00	08/19/2009 20:00:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	26.4600	0.000000	\$/MWH	0.00	0.00
11733	09/30/2009 08:06:00	09/30/2009 08:20:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	6.8700	0.000000	\$/MWH	0.00	0.00
11733	09/16/2009 13:25:00	09/16/2009 13:50:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	14.6300	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4393 Customer Name: Florida Power and Light Company															
BMT875	07/31/2009 13:00:00	07/31/2009 21:00:00	ED	FPL		P	NF	ST	H	ENERGY	800.0000	60.000000	\$/MWH	0.00	48000.00
BMT639	07/30/2009 13:00:00	07/30/2009 21:00:00	ED	FPL		P	NF	ST	H	ENERGY	800.0000	62.000000	\$/MWH	0.00	49600.00
BND740	09/23/2009 10:00:00	09/23/2009 20:00:00	ED	FPL		P	NF	ST	H	ENERGY	600.0000	61.000000	\$/MWH	0.00	36600.00
CONTRACT ID: 4402 Customer Name: Gainesville Regional Utilities															
11734	08/01/2009 08:54:00	08/01/2009 09:29:00	EP	GVL	N/A	N/A	F	ST	H	EXCHANGE	22.4200	0.000000	\$/MWH	0.00	0.00
11734	07/29/2009 23:33:00	07/29/2009 23:59:00	EP	GVL	N/A	N/A	F	ST	H	EXCHANGE	11.9500	0.000000	\$/MWH	0.00	0.00
11734	07/29/2009 05:22:00	07/29/2009 05:58:00	EP	GVL	N/A	N/A	F	ST	H	EXCHANGE	11.5900	0.000000	\$/MWH	0.00	0.00
11734	09/18/2009 10:59:00	09/18/2009 11:30:00	EP	GVL	N/A	N/A	F	ST	H	EXCHANGE	9.8900	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4426 Customer Name: Jacksonville Electric Authority															
11736	09/22/2009 23:05:00	09/22/2009 23:38:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	40.9400	0.000000	\$/MWH	0.00	0.00
11736	08/04/2009 11:23:00	08/04/2009 12:08:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	40.3300	0.000000	\$/MWH	0.00	0.00
11736	08/22/2009 09:44:00	08/22/2009 10:05:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	6.0800	0.000000	\$/MWH	0.00	0.00
11736	07/30/2009 15:24:00	07/30/2009 15:58:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	10.8400	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4435 Customer Name: Kissimmee Utility Authority															
7	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.000000	FLAT RATE	0.00	667.00
7	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.000000	FLAT RATE	0.00	667.00
7	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.000000	FLAT RATE	0.00	667.00
CONTRACT ID: 4477 Customer Name: New Smyrna Beach															
11783	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.0000	\$/MW-MO	0.00	300000.00
11783	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	9555.0000	69.060000	\$/MWH	0.00	659872.60
11783	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	9380.0000	55.910000	\$/MWH	0.00	524433.35
11783	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.0000	\$/MW-MO	0.00	300000.00
11783	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.0000	\$/MW-MO	0.00	300000.00
11783	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	9270.0000	57.370000	\$/MWH	0.00	531812.50

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
CONTRACT ID: 4478			Customer Name: New Smyrna Beach												
BMX197	08/19/2009 00:00:00	08/19/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BMV887	08/10/2009 23:00:00	08/10/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	70.000000	\$/MWH	0.00	700.00
BMW170	08/13/2009 23:00:00	08/13/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMV983	08/12/2009 23:00:00	08/12/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMW170	08/13/2009 00:00:00	08/13/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BMV983	08/12/2009 00:00:00	08/12/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BMV797	08/11/2009 23:00:00	08/11/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMV797	08/11/2009 00:00:00	08/11/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BMN579	07/01/2009 00:00:00	07/01/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	40.000000	\$/MWH	0.00	240.00
BMP133	07/09/2009 05:00:00	07/09/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	28.000000	\$/MWH	0.00	336.00
BMN579	07/01/2009 01:00:00	07/01/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	40.000000	\$/MWH	0.00	160.00
BMN581	07/01/2009 05:00:00	07/01/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	40.000000	\$/MWH	0.00	160.00
BMQ256	07/13/2009 02:00:00	07/13/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	29.000000	\$/MWH	0.00	464.00
BMQ256	07/13/2009 06:00:00	07/13/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	29.000000	\$/MWH	0.00	174.00
2840	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	744.0000	12.850000	\$/MWH	0.00	9560.43
10953	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	12122.020000	\$/MW	0.00	12122.02
2840	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	744.0000	12.850000	\$/MWH	0.00	9560.43
10953	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	11730.980000	\$/MW	0.00	11730.98
10953	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	12122.020000	\$/MW	0.00	12122.02
BND982	09/23/2009 04:00:00	09/23/2009 05:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	29.000000	\$/MWH	0.00	174.00
BND982	09/23/2009 02:00:00	09/23/2009 03:00:00	ED	NSB		OP	NF	ST	H	ENERGY	7.0000	29.000000	\$/MWH	0.00	203.00
BND982	09/23/2009 03:00:00	09/23/2009 04:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	29.000000	\$/MWH	0.00	145.00
BMX197	08/19/2009 23:00:00	08/19/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMO107	07/03/2009 01:00:00	07/03/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	48.0000	38.000000	\$/MWH	0.00	1824.00
2840	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	720.0000	12.850000	\$/MWH	0.00	9252.03
BNE126	09/24/2009 07:00:00	09/24/2009 15:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	80.0000	53.000000	\$/MWH	0.00	4240.00
BND738	09/23/2009 23:00:00	09/23/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BMV898	08/11/2009 06:00:00	08/11/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	38.000000	\$/MWH	0.00	152.00
BMN645	07/01/2009 06:00:00	07/01/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	42.000000	\$/MWH	0.00	168.00
BMV895	08/11/2009 02:00:00	08/11/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	33.000000	\$/MWH	0.00	264.00
BND982	09/23/2009 01:00:00	09/23/2009 02:00:00	ED	NSB		OP	NF	ST	H	ENERGY	11.0000	29.000000	\$/MWH	0.00	319.00
BNE126	09/24/2009 18:00:00	09/24/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	50.0000	53.000000	\$/MWH	0.00	2650.00
BMX602	08/21/2009 23:00:00	08/21/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMW754	08/15/2009 22:00:00	08/15/2009 23:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	52.000000	\$/MWH	0.00	260.00
BMX602	08/21/2009 00:00:00	08/21/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BMQ759	07/15/2009 02:00:00	07/15/2009 04:00:00	ED	NSB		OP	NF	ST	H	ENERGY	8.0000	32.000000	\$/MWH	0.00	256.00
BMQ759	07/15/2009 00:00:00	07/15/2009 02:00:00	ED	NSB		OP	NF	ST	H	ENERGY	12.0000	32.000000	\$/MWH	0.00	384.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMQ759	07/15/2009 06:00:00	07/15/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	7.0000	32.000000	\$/MWH	0.00	224.00
BMQ759	07/15/2009 05:00:00	07/15/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	4.0000	32.000000	\$/MWH	0.00	128.00
BMW758	08/16/2009 00:00:00	08/16/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMW758	08/16/2009 01:00:00	08/16/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	9.0000	38.000000	\$/MWH	0.00	342.00
BMP043	07/08/2009 02:00:00	07/08/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	24.0000	28.000000	\$/MWH	0.00	672.00
BMP043	07/08/2009 01:00:00	07/08/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	28.000000	\$/MWH	0.00	84.00
BMP043	07/08/2009 06:00:00	07/08/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	28.000000	\$/MWH	0.00	224.00
BMP045	07/08/2009 09:00:00	07/08/2009 10:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BMP043	07/08/2009 07:00:00	07/08/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	38.000000	\$/MWH	0.00	152.00
BMW768	08/16/2009 02:00:00	08/16/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	25.0000	36.000000	\$/MWH	0.00	900.00
BMX237	08/18/2009 00:00:00	08/18/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BMQ759	07/15/2009 07:00:00	07/15/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	44.000000	\$/MWH	0.00	176.00
BMX432	08/20/2009 02:00:00	08/20/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	32.0000	37.000000	\$/MWH	0.00	1184.00
BMX432	08/20/2009 06:00:00	08/20/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BMQ831	07/15/2009 08:00:00	07/15/2009 09:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	47.000000	\$/MWH	0.00	235.00
BMN789	07/02/2009 06:00:00	07/02/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	38.000000	\$/MWH	0.00	228.00
BMP043	07/08/2009 00:00:00	07/08/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	28.000000	\$/MWH	0.00	140.00
BMP133	07/09/2009 00:00:00	07/09/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	28.000000	\$/MWH	0.00	140.00
BNE126	09/24/2009 15:00:00	09/24/2009 18:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	45.0000	53.000000	\$/MWH	0.00	2385.00
BMO094	07/02/2009 23:00:00	07/02/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	45.000000	\$/MWH	0.00	540.00
BMP133	07/09/2009 01:00:00	07/09/2009 05:00:00	ED	NSB		OP	NF	ST	H	ENERGY	12.0000	28.000000	\$/MWH	0.00	336.00
BMN789	07/02/2009 05:00:00	07/02/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BNE128	09/24/2009 11:00:00	09/24/2009 21:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	550.0000	72.000000	\$/MWH	0.00	39600.00
BMN789	07/02/2009 00:00:00	07/02/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	8.0000	38.000000	\$/MWH	0.00	304.00
BMX432	08/20/2009 01:00:00	08/20/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BMN789	07/02/2009 01:00:00	07/02/2009 03:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	38.000000	\$/MWH	0.00	228.00
BMN789	07/02/2009 03:00:00	07/02/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	2.0000	38.000000	\$/MWH	0.00	76.00
BMQ282	07/13/2009 07:00:00	07/13/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	42.000000	\$/MWH	0.00	168.00
BNE126	09/24/2009 23:00:00	09/24/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BMT257	07/28/2009 01:00:00	07/28/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	35.000000	\$/MWH	0.00	420.00
BMS786	07/24/2009 06:00:00	07/24/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BND982	09/23/2009 07:00:00	09/23/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	29.000000	\$/MWH	0.00	87.00
BNB755	09/09/2009 23:00:00	09/09/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	9.0000	38.000000	\$/MWH	0.00	342.00
BMV480	08/26/2009 06:00:00	08/26/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	32.000000	\$/MWH	0.00	224.00
BMQ447	07/14/2009 01:00:00	07/14/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	32.000000	\$/MWH	0.00	192.00
BNB755	09/09/2009 22:00:00	09/09/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	7.0000	38.000000	\$/MWH	0.00	266.00
BMZ317	09/01/2009 23:00:00	09/01/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	31.000000	\$/MWH	0.00	155.00
BMZ317	09/01/2009 00:00:00	09/01/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	31.000000	\$/MWH	0.00	1085.00
BMV544	08/26/2009 07:00:00	08/26/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	36.000000	\$/MWH	0.00	108.00
BMV493	08/26/2009 07:00:00	08/26/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMV534	08/26/2009 06:00:00	08/26/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	36.000000	\$/MWH	0.00	108.00
BMV480	08/26/2009 02:00:00	08/26/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	20.0000	32.000000	\$/MWH	0.00	640.00
BMV477	08/26/2009 00:00:00	08/26/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	13.0000	36.000000	\$/MWH	0.00	468.00
BMV480	08/26/2009 01:00:00	08/26/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	9.0000	32.000000	\$/MWH	0.00	288.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMT473	07/29/2009 00:00:00	07/29/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMV126	08/24/2009 06:00:00	08/24/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BNB755	09/09/2009 20:00:00	09/09/2009 21:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BMQ583	07/14/2009 10:00:00	07/14/2009 11:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	50.000000	\$/MWH	0.00	150.00
BMQ518	07/14/2009 08:00:00	07/14/2009 09:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	6.0000	44.000000	\$/MWH	0.00	264.00
BMQ559	07/14/2009 09:00:00	07/14/2009 10:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	45.000000	\$/MWH	0.00	180.00
BMQ457	07/14/2009 03:00:00	07/14/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	32.000000	\$/MWH	0.00	384.00
BMQ503	07/14/2009 07:00:00	07/14/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	44.000000	\$/MWH	0.00	176.00
BMQ457	07/14/2009 06:00:00	07/14/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	32.000000	\$/MWH	0.00	224.00
BNA745	09/02/2009 00:00:00	09/02/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	29.000000	\$/MWH	0.00	1015.00
BMV842	08/27/2009 01:00:00	08/27/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	36.000000	\$/MWH	0.00	108.00
BNA745	09/02/2009 23:00:00	09/02/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	29.000000	\$/MWH	0.00	145.00
BMR022	07/16/2009 03:00:00	07/16/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	33.000000	\$/MWH	0.00	264.00
BMR008	07/15/2009 23:00:00	07/15/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	38.000000	\$/MWH	0.00	456.00
BMR020	07/16/2009 00:00:00	07/16/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	30.0000	33.000000	\$/MWH	0.00	990.00
BMR022	07/16/2009 04:00:00	07/16/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	33.000000	\$/MWH	0.00	198.00
BMO376	07/05/2009 03:00:00	07/05/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMR022	07/16/2009 05:00:00	07/16/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	33.000000	\$/MWH	0.00	528.00
BMP259	07/10/2009 00:00:00	07/10/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	28.000000	\$/MWH	0.00	980.00
BMO376	07/05/2009 04:00:00	07/05/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	21.0000	28.000000	\$/MWH	0.00	588.00
BMO405	07/05/2009 07:00:00	07/05/2009 08:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BMQ993	07/15/2009 22:00:00	07/15/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNB755	09/09/2009 21:00:00	09/09/2009 22:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	7.0000	40.000000	\$/MWH	0.00	280.00
BMQ989	07/15/2009 21:00:00	07/15/2009 22:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	9.0000	45.000000	\$/MWH	0.00	405.00
BMV842	08/27/2009 02:00:00	08/27/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	2.0000	36.000000	\$/MWH	0.00	72.00
BMX711	08/21/2009 00:00:00	08/21/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	37.000000	\$/MWH	0.00	259.00
BMX713	08/21/2009 01:00:00	08/21/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	37.000000	\$/MWH	0.00	111.00
BMV842	08/27/2009 05:00:00	08/27/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	36.000000	\$/MWH	0.00	216.00
BMV925	08/27/2009 13:00:00	08/27/2009 14:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	55.000000	\$/MWH	0.00	275.00
BMV845	08/27/2009 07:00:00	08/27/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	9.0000	36.000000	\$/MWH	0.00	324.00
BMQ447	07/14/2009 00:00:00	07/14/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BMV037	08/23/2009 02:00:00	08/23/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	30.000000	\$/MWH	0.00	180.00
BMR022	07/16/2009 07:00:00	07/16/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	42.000000	\$/MWH	0.00	168.00
BMV126	08/24/2009 05:00:00	08/24/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	35.000000	\$/MWH	0.00	105.00
BMV126	08/24/2009 01:00:00	08/24/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	35.000000	\$/MWH	0.00	175.00
BMV126	08/24/2009 03:00:00	08/24/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	35.000000	\$/MWH	0.00	105.00
BMS307	07/23/2009 00:00:00	07/23/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BNB837	09/10/2009 02:00:00	09/10/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNB837	09/10/2009 01:00:00	09/10/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	30.000000	\$/MWH	0.00	210.00
BMS307	07/23/2009 01:00:00	07/23/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	30.0000	35.000000	\$/MWH	0.00	1050.00
BMR559	07/18/2009 07:00:00	07/18/2009 08:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	38.000000	\$/MWH	0.00	152.00
BMS391	07/22/2009 07:00:00	07/22/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	38.000000	\$/MWH	0.00	152.00
BMS439	07/24/2009 02:00:00	07/24/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	25.0000	32.000000	\$/MWH	0.00	800.00
BMR559	07/18/2009 08:00:00	07/18/2009 09:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	48.000000	\$/MWH	0.00	288.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMS439	07/24/2009 00:00:00	07/24/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	20.0000	32.000000	\$/MWH	0.00	640.00
BNB837	09/10/2009 03:00:00	09/10/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	16.0000	30.000000	\$/MWH	0.00	480.00
BMT257	07/28/2009 05:00:00	07/28/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	18.0000	35.000000	\$/MWH	0.00	630.00
BNB837	09/10/2009 07:00:00	09/10/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	33.000000	\$/MWH	0.00	132.00
BMR270	07/17/2009 08:00:00	07/17/2009 09:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BMP660	07/12/2009 06:00:00	07/12/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	30.000000	\$/MWH	0.00	240.00
BMP660	07/12/2009 02:00:00	07/12/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	30.000000	\$/MWH	0.00	480.00
BMR270	07/17/2009 07:00:00	07/17/2009 08:00:00	ED	NSB		P	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BNE126	09/24/2009 00:00:00	09/24/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BNE126	09/24/2009 01:00:00	09/24/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	60.0000	32.000000	\$/MWH	0.00	1920.00
BMT257	07/28/2009 04:00:00	07/28/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BMT257	07/28/2009 02:00:00	07/28/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMT257	07/28/2009 03:00:00	07/28/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	35.000000	\$/MWH	0.00	280.00
BMR224	07/17/2009 05:00:00	07/17/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	35.000000	\$/MWH	0.00	560.00
BMR222	07/17/2009 01:00:00	07/17/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BMR224	07/17/2009 02:00:00	07/17/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	21.0000	35.000000	\$/MWH	0.00	735.00
BMO687	07/06/2009 09:00:00	07/06/2009 10:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	7.0000	40.000000	\$/MWH	0.00	280.00
BMO712	07/07/2009 00:00:00	07/07/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	28.000000	\$/MWH	0.00	196.00
BMO687	07/06/2009 10:00:00	07/06/2009 11:00:00	ED	NSB		P	NF	ST	H	ENERGY	5.0000	56.000000	\$/MWH	0.00	280.00
BMS474	07/23/2009 23:00:00	07/23/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	45.000000	\$/MWH	0.00	360.00
BMV037	08/23/2009 04:00:00	08/23/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BMV037	08/23/2009 03:00:00	08/23/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	30.000000	\$/MWH	0.00	210.00
BMV126	08/24/2009 00:00:00	08/24/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BMV037	08/23/2009 05:00:00	08/23/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	14.0000	30.000000	\$/MWH	0.00	420.00
BMO581	07/06/2009 01:00:00	07/06/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	54.0000	28.000000	\$/MWH	0.00	1512.00
BMO712	07/07/2009 01:00:00	07/07/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	28.000000	\$/MWH	0.00	140.00
BMO780	07/07/2009 08:00:00	07/07/2009 09:00:00	ED	NSB		P	NF	ST	H	ENERGY	4.0000	42.000000	\$/MWH	0.00	168.00
BMO712	07/07/2009 02:00:00	07/07/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	28.000000	\$/MWH	0.00	980.00
BMS439	07/24/2009 23:00:00	07/24/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BMQ619	07/14/2009 11:00:00	07/14/2009 12:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	50.000000	\$/MWH	0.00	200.00
BMP660	07/12/2009 01:00:00	07/12/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	32.000000	\$/MWH	0.00	192.00
BND738	09/23/2009 18:00:00	09/23/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	50.0000	53.000000	\$/MWH	0.00	2650.00
BND982	09/23/2009 05:00:00	09/23/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	29.000000	\$/MWH	0.00	145.00
BND982	09/23/2009 06:00:00	09/23/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	9.0000	29.000000	\$/MWH	0.00	261.00
BMO780	07/07/2009 09:00:00	07/07/2009 10:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BNC510	09/14/2009 16:00:00	09/14/2009 17:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	65.000000	\$/MWH	0.00	325.00
BNC506	09/14/2009 14:00:00	09/14/2009 15:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	60.000000	\$/MWH	0.00	300.00
BMX237	08/18/2009 23:00:00	08/18/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMO107	07/03/2009 00:00:00	07/03/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BND738	09/23/2009 15:00:00	09/23/2009 18:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	45.0000	53.000000	\$/MWH	0.00	2385.00
BNC735	09/17/2009 23:00:00	09/17/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	29.000000	\$/MWH	0.00	290.00
BNC735	09/17/2009 00:00:00	09/17/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	29.000000	\$/MWH	0.00	2030.00
BNC739	09/17/2009 07:00:00	09/17/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	160.0000	44.000000	\$/MWH	0.00	7040.00
BMU100	08/01/2009 00:00:00	08/01/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNE763	09/27/2009 08:00:00	09/27/2009 09:00:00	ED RC		NSB	OP	NF	ST	H	ENERGY	3.0000	36.000000	\$/MWH	0.00	108.00
BNE796	09/27/2009 22:00:00	09/27/2009 23:00:00	ED RC		NSB	OP	NF	ST	H	ENERGY	7.0000	38.000000	\$/MWH	0.00	266.00
BNE796	09/27/2009 19:00:00	09/27/2009 22:00:00	ED RC		NSB	OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BND738	09/23/2009 07:00:00	09/23/2009 15:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	80.0000	53.000000	\$/MWH	0.00	4240.00
BNB935	09/10/2009 22:00:00	09/10/2009 23:00:00	ED NSB			P	NF	ST	H	ENERGY	14.0000	37.000000	\$/MWH	0.00	518.00
BMU100	08/01/2009 23:00:00	08/01/2009 23:59:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BND140	09/21/2009 07:00:00	09/21/2009 23:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	160.0000	52.000000	\$/MWH	0.00	8320.00
BNE796	09/27/2009 23:00:00	09/27/2009 23:59:00	ED RC		NSB	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BND136	09/20/2009 07:00:00	09/20/2009 23:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	160.0000	52.000000	\$/MWH	0.00	8320.00
BNC107	09/12/2009 01:00:00	09/12/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	24.0000	30.000000	\$/MWH	0.00	720.00
BNC976	09/17/2009 23:00:00	09/17/2009 23:59:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	14.0000	34.000000	\$/MWH	0.00	476.00
BNC105	09/12/2009 00:00:00	09/12/2009 01:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	9.0000	32.000000	\$/MWH	0.00	288.00
BNC982	09/18/2009 00:00:00	09/18/2009 01:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BNC100	09/11/2009 23:00:00	09/11/2009 23:59:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	9.0000	32.000000	\$/MWH	0.00	288.00
BNC982	09/18/2009 02:00:00	09/18/2009 03:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	4.0000	34.000000	\$/MWH	0.00	136.00
BNC982	09/18/2009 01:00:00	09/18/2009 02:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	8.0000	34.000000	\$/MWH	0.00	272.00
BMS084	07/22/2009 01:00:00	07/22/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	36.0000	35.000000	\$/MWH	0.00	1260.00
BND129	09/19/2009 07:00:00	09/19/2009 23:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	160.0000	52.000000	\$/MWH	0.00	8320.00
BNC982	09/18/2009 06:00:00	09/18/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	6.0000	34.000000	\$/MWH	0.00	204.00
BNB935	09/10/2009 21:00:00	09/10/2009 22:00:00	ED NSB			P	NF	ST	H	ENERGY	13.0000	37.000000	\$/MWH	0.00	481.00
BNC982	09/18/2009 03:00:00	09/18/2009 06:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	9.0000	34.000000	\$/MWH	0.00	306.00
BNB935	09/10/2009 19:00:00	09/10/2009 20:00:00	ED NSB			P	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BNB935	09/10/2009 20:00:00	09/10/2009 21:00:00	ED NSB			P	NF	ST	H	ENERGY	14.0000	37.000000	\$/MWH	0.00	518.00
BND181	09/18/2009 21:00:00	09/18/2009 23:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	12.0000	48.000000	\$/MWH	0.00	576.00
BND189	09/19/2009 00:00:00	09/19/2009 01:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	11.0000	34.000000	\$/MWH	0.00	374.00
BND181	09/18/2009 20:00:00	09/18/2009 21:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	4.0000	48.000000	\$/MWH	0.00	192.00
BND189	09/19/2009 01:00:00	09/19/2009 02:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	9.0000	34.000000	\$/MWH	0.00	306.00
BNC284	09/12/2009 23:00:00	09/12/2009 23:59:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BND189	09/19/2009 04:00:00	09/19/2009 05:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	5.0000	34.000000	\$/MWH	0.00	170.00
BND189	09/19/2009 02:00:00	09/19/2009 04:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	12.0000	34.000000	\$/MWH	0.00	408.00
BNE920	09/29/2009 07:00:00	09/29/2009 23:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	240.0000	46.000000	\$/MWH	0.00	11040.00
BNE922	09/29/2009 00:00:00	09/29/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	105.0000	32.000000	\$/MWH	0.00	3360.00
BND189	09/19/2009 06:00:00	09/19/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	6.0000	34.000000	\$/MWH	0.00	204.00
BNC284	09/12/2009 21:00:00	09/12/2009 23:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BND189	09/19/2009 05:00:00	09/19/2009 06:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	4.0000	34.000000	\$/MWH	0.00	136.00
BNC284	09/12/2009 20:00:00	09/12/2009 21:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	3.0000	36.000000	\$/MWH	0.00	108.00
BMU104	08/03/2009 00:00:00	08/03/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BNE821	09/28/2009 00:00:00	09/28/2009 01:00:00	ED RC		NSB	OP	NF	ST	H	ENERGY	8.0000	38.000000	\$/MWH	0.00	304.00
BMU102	08/02/2009 23:00:00	08/02/2009 23:59:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNE821	09/28/2009 01:00:00	09/28/2009 02:00:00	ED RC		NSB	OP	NF	ST	H	ENERGY	5.0000	36.000000	\$/MWH	0.00	180.00
BMU102	08/02/2009 00:00:00	08/02/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BNE320	09/25/2009 11:00:00	09/25/2009 21:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	600.0000	70.000000	\$/MWH	0.00	42000.00
BNE828	09/28/2009 06:00:00	09/28/2009 07:00:00	ED RC		NSB	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNE318	09/25/2009 00:00:00	09/25/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	70.0000	32.000000	\$/MWH	0.00	2240.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMU104	08/03/2009 23:00:00	08/03/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNE318	09/25/2009 07:00:00	09/25/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	160.0000	53.000000	\$/MWH	0.00	8480.00
BNC100	09/11/2009 21:00:00	09/11/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	6.0000	34.000000	\$/MWH	0.00	204.00
BNE318	09/25/2009 23:00:00	09/25/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BNB139	09/04/2009 06:00:00	09/04/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BMS746	07/27/2009 23:00:00	07/27/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BMS746	07/27/2009 01:00:00	07/27/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	30.0000	32.000000	\$/MWH	0.00	960.00
BMT698	07/30/2009 03:00:00	07/30/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BNE581	09/26/2009 00:00:00	09/26/2009 01:00:00	ED	RC		OP	NF	ST	H	ENERGY	13.0000	35.000000	\$/MWH	0.00	455.00
BMT923	07/31/2009 00:00:00	07/31/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BNE581	09/26/2009 02:00:00	09/26/2009 03:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	3.0000	35.000000	\$/MWH	0.00	105.00
BNE581	09/26/2009 01:00:00	09/26/2009 02:00:00	ED	RC		OP	NF	ST	H	ENERGY	7.0000	35.000000	\$/MWH	0.00	245.00
BNE602	09/26/2009 03:00:00	09/26/2009 04:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BMS744	07/26/2009 01:00:00	07/26/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	30.0000	32.000000	\$/MWH	0.00	960.00
BMS744	07/26/2009 23:00:00	07/26/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BMT698	07/30/2009 04:00:00	07/30/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	35.000000	\$/MWH	0.00	105.00
BMS746	07/27/2009 00:00:00	07/27/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BMT698	07/30/2009 05:00:00	07/30/2009 08:00:00	ED	NSB	NSB	FP	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BMS786	07/24/2009 03:00:00	07/24/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BNE552	09/25/2009 19:00:00	09/25/2009 23:00:00	ED	NSB		P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BMS786	07/24/2009 04:00:00	07/24/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	35.000000	\$/MWH	0.00	105.00
BNE552	09/25/2009 23:00:00	09/25/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	45.000000	\$/MWH	0.00	540.00
BMS786	07/24/2009 05:00:00	07/24/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BMS786	07/24/2009 00:00:00	07/24/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BMS786	07/24/2009 01:00:00	07/24/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMR802	07/21/2009 06:00:00	07/21/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BMR802	07/21/2009 02:00:00	07/21/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	35.000000	\$/MWH	0.00	560.00
BMT878	07/31/2009 00:00:00	07/31/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BMS744	07/26/2009 00:00:00	07/26/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BMT878	07/31/2009 23:00:00	07/31/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMS742	07/25/2009 01:00:00	07/25/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	30.0000	32.000000	\$/MWH	0.00	960.00
BMS742	07/25/2009 23:00:00	07/25/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BNC927	09/18/2009 07:00:00	09/18/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	160.0000	54.000000	\$/MWH	0.00	8640.00
BMT633	07/29/2009 23:00:00	07/29/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNE706	09/26/2009 22:00:00	09/26/2009 23:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNE706	09/26/2009 23:00:00	09/26/2009 23:59:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	12.0000	38.000000	\$/MWH	0.00	456.00
BNE706	09/26/2009 21:00:00	09/26/2009 22:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	9.0000	38.000000	\$/MWH	0.00	342.00
BNE718	09/27/2009 00:00:00	09/27/2009 01:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMS587	07/23/2009 23:00:00	07/23/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNB139	09/04/2009 01:00:00	09/04/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	34.000000	\$/MWH	0.00	272.00
BNB139	09/04/2009 02:00:00	09/04/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
BMS587	07/23/2009 00:00:00	07/23/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	30.000000	\$/MWH	0.00	1050.00
BNE706	09/26/2009 20:00:00	09/26/2009 21:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	7.0000	38.000000	\$/MWH	0.00	266.00
BNE720	09/27/2009 01:00:00	09/27/2009 02:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	8.0000	38.000000	\$/MWH	0.00	304.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNE704	09/26/2009 05:00:00	09/26/2009 07:00:00	ED	RC		OP	NF	ST	H	ENERGY	12.0000	35.000000	\$/MWH	0.00	420.00
BNC000	09/11/2009 01:00:00	09/11/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
BNC000	09/11/2009 07:00:00	09/11/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	42.000000	\$/MWH	0.00	126.00
BNC000	09/11/2009 08:00:00	09/11/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	11.0000	32.000000	\$/MWH	0.00	352.00
BMT678	07/30/2009 00:00:00	07/30/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BMS742	07/25/2009 00:00:00	07/25/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BNC925	09/18/2009 23:00:00	09/18/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNC925	09/18/2009 00:00:00	09/18/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BMT635	07/29/2009 00:00:00	07/29/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BNE704	09/26/2009 04:00:00	09/26/2009 05:00:00	ED	RC		OP	NF	ST	H	ENERGY	7.0000	35.000000	\$/MWH	0.00	245.00
BMT637	07/30/2009 00:00:00	07/30/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BNE922	09/29/2009 23:00:00	09/29/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BMT637	07/30/2009 23:00:00	07/30/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNB935	09/10/2009 23:00:00	09/10/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	37.000000	\$/MWH	0.00	555.00
BNC604	09/15/2009 08:00:00	09/15/2009 10:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	8.0000	40.000000	\$/MWH	0.00	320.00
BNC649	09/16/2009 00:00:00	09/16/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BND711	09/20/2009 00:00:00	09/20/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BMP252	07/09/2009 23:00:00	07/09/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	33.000000	\$/MWH	0.00	132.00
BNF105	09/30/2009 07:00:00	09/30/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	80.0000	50.000000	\$/MWH	0.00	4000.00
BNC649	09/16/2009 23:00:00	09/16/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BND535	09/22/2009 23:00:00	09/22/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BND715	09/21/2009 00:00:00	09/21/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BND535	09/22/2009 00:00:00	09/22/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	32.000000	\$/MWH	0.00	2240.00
BNC682	09/15/2009 15:00:00	09/15/2009 16:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	65.000000	\$/MWH	0.00	325.00
BND706	09/19/2009 23:00:00	09/19/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNC410	09/13/2009 00:00:00	09/13/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	30.000000	\$/MWH	0.00	240.00
BND711	09/20/2009 23:00:00	09/20/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNC373	09/14/2009 00:00:00	09/14/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	32.000000	\$/MWH	0.00	224.00
BND348	09/20/2009 09:00:00	09/20/2009 10:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	36.000000	\$/MWH	0.00	180.00
BNC377	09/14/2009 01:00:00	09/14/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNC410	09/13/2009 01:00:00	09/13/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	30.000000	\$/MWH	0.00	180.00
BNC377	09/14/2009 02:00:00	09/14/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	30.000000	\$/MWH	0.00	360.00
BND350	09/20/2009 10:00:00	09/20/2009 12:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	38.000000	\$/MWH	0.00	608.00
BND352	09/20/2009 15:00:00	09/20/2009 18:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	33.0000	58.000000	\$/MWH	0.00	1914.00
BND360	09/20/2009 18:00:00	09/20/2009 19:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	58.000000	\$/MWH	0.00	232.00
BND352	09/20/2009 12:00:00	09/20/2009 15:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	30.0000	58.000000	\$/MWH	0.00	1740.00
BNC651	09/16/2009 07:00:00	09/16/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	160.0000	44.000000	\$/MWH	0.00	7040.00
BNC410	09/13/2009 02:00:00	09/13/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BND715	09/21/2009 23:00:00	09/21/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNC377	09/14/2009 06:00:00	09/14/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BMQ977	07/15/2009 20:00:00	07/15/2009 21:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	45.000000	\$/MWH	0.00	180.00
BND254	09/19/2009 10:00:00	09/19/2009 12:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	38.000000	\$/MWH	0.00	456.00
BMQ983	07/14/2009 23:00:00	07/14/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BNC684	09/15/2009 17:00:00	09/15/2009 18:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	65.000000	\$/MWH	0.00	195.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BND256	09/19/2009 12:00:00	09/19/2009 14:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	53.000000	\$/MWH	0.00	636.00
BND738	09/23/2009 00:00:00	09/23/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BNE951	09/28/2009 23:00:00	09/28/2009 23:59:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	8.0000	44.000000	\$/MWH	0.00	352.00
BNE951	09/28/2009 19:00:00	09/28/2009 23:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	20.0000	44.000000	\$/MWH	0.00	880.00
BND738	09/23/2009 01:00:00	09/23/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	60.0000	32.000000	\$/MWH	0.00	1920.00
BND256	09/19/2009 14:00:00	09/19/2009 18:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	36.0000	53.000000	\$/MWH	0.00	1908.00
BNC562	09/15/2009 00:00:00	09/15/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	7.0000	33.000000	\$/MWH	0.00	231.00
BND264	09/19/2009 20:00:00	09/19/2009 21:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	45.000000	\$/MWH	0.00	270.00
BND706	09/19/2009 00:00:00	09/19/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BND269	09/19/2009 23:00:00	09/19/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	39.000000	\$/MWH	0.00	585.00
BNF103	09/30/2009 00:00:00	09/30/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	30.000000	\$/MWH	0.00	1050.00
BND269	09/19/2009 21:00:00	09/19/2009 23:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	20.0000	39.000000	\$/MWH	0.00	780.00
BNF103	09/30/2009 23:00:00	09/30/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BND537	09/22/2009 07:00:00	09/22/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	160.0000	54.000000	\$/MWH	0.00	8640.00
BNE924	09/29/2009 11:00:00	09/29/2009 21:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	550.0000	63.000000	\$/MWH	0.00	34650.00
BNB719	09/09/2009 19:00:00	09/09/2009 20:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	7.0000	42.000000	\$/MWH	0.00	294.00
BNE193	09/24/2009 06:00:00	09/24/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	3.0000	34.000000	\$/MWH	0.00	102.00
BNC573	09/15/2009 06:00:00	09/15/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	33.000000	\$/MWH	0.00	165.00
BMR498	07/18/2009 01:00:00	07/18/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	36.0000	35.000000	\$/MWH	0.00	1260.00

CONTRACT ID: 4506 Customer Name: Oglethorpe Power Corporation (An Electric Membership Corporation)

BNC392	09/14/2009 03:00:00	09/14/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	75.0000	30.000000	\$/MWH	0.00	2250.00
BNC840	09/17/2009 00:00:00	09/17/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	200.0000	29.000000	\$/MWH	0.00	5800.00
BNC694	09/15/2009 07:00:00	09/15/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	150.0000	38.000000	\$/MWH	0.00	5700.00
BNE184	09/24/2009 03:00:00	09/24/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	75.0000	29.000000	\$/MWH	0.00	2175.00
BMS319	07/23/2009 03:00:00	07/23/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
BNC655	09/15/2009 09:00:00	09/15/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	75.0000	40.000000	\$/MWH	0.00	3000.00
BNE350	09/24/2009 21:00:00	09/24/2009 22:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	50.000000	\$/MWH	0.00	5000.00
BMQ264	07/13/2009 02:00:00	07/13/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	300.0000	32.000000	\$/MWH	0.00	9600.00
BMQ523	07/14/2009 08:00:00	07/14/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNC207	09/12/2009 15:00:00	09/12/2009 16:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	70.0000	38.000000	\$/MWH	0.00	2660.00
BNC696	09/16/2009 00:00:00	09/16/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	350.0000	26.000000	\$/MWH	0.00	9100.00
BNC197	09/12/2009 14:00:00	09/12/2009 15:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	175.0000	38.000000	\$/MWH	0.00	6650.00
BMQ529	07/14/2009 07:00:00	07/14/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BMS090	07/22/2009 04:00:00	07/22/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	55.0000	28.000000	\$/MWH	0.00	1540.00

CONTRACT ID: 4515 Customer Name: Orlando Utilities Commission

BMT255	07/27/2009 22:00:00	07/27/2009 23:00:00	ED	FMPP		P	NF	ST	H	ENERGY	75.0000	52.000000	\$/MWH	0.00	3900.00
BNC815	09/16/2009 13:00:00	09/16/2009 14:00:00	ED	FMPP		P	NF	ST	H	ENERGY	50.0000	50.000000	\$/MWH	0.00	2500.00

CONTRACT ID: 4539 Customer Name: Reedy Creek Improvement District

27	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	CAPACITY	123.0000	12620.0000	\$/MW-MO 000	0.00	1552260.00
27	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	CAPACITY	106.0000	12620.0000	\$/MW-MO 000	0.00	1337720.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
27	07/01/2009 00:00:00	07/31/2009 23:59:00	EP RC		CITY OF REEDY CREEK	FP F	LT	Y		ENERGY	47790.0000	52.820000	\$/MWH	0.00	2524213.10
27	08/01/2009 00:00:00	08/31/2009 23:59:00	EP RC		CITY OF REEDY CREEK	FP F	LT	Y		ENERGY	48588.0000	47.560000	\$/MWH	0.00	2310941.94
27	09/01/2009 00:00:00	09/30/2009 23:59:00	EP RC		CITY OF REEDY CREEK	FP F	LT	Y		CAPACITY	123.0000	12620.000	\$/MW-MO000	0.00	1552260.00
27	09/01/2009 00:00:00	09/30/2009 23:59:00	EP RC		CITY OF REEDY CREEK	FP F	LT	Y		ENERGY	51110.0000	50.800000	\$/MWH	0.00	2596201.22

CONTRACT ID: 4542 Customer Name: Reedy Creek Improvement District

12	07/01/2009 00:00:00	07/31/2009 23:59:00	EP RC		REEDY CREEK IMPROVEMENT DISTRICT	FP F	LT	Y		CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE 0	129492.15	132324.15
12	08/01/2009 00:00:00	08/31/2009 23:59:00	EP RC		REEDY CREEK IMPROVEMENT DISTRICT	FP F	LT	Y		CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE 0	155745.57	158577.57
12	09/01/2009 00:00:00	09/30/2009 23:59:00	EP RC		REEDY CREEK IMPROVEMENT DISTRICT	FP F	LT	Y		CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE 0	150131.94	152963.94

CONTRACT ID: 4543 Customer Name: Reedy Creek Improvement District

BMQ476	07/14/2009 06:00:00	07/14/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	45.0000	39.000000	\$/MWH	0.00	1755.00
BMP220	07/10/2009 01:00:00	07/10/2009 06:00:00	ED RC		RC	OP NF	ST	H		ENERGY	300.0000	31.000000	\$/MWH	0.00	9300.00
BMP220	07/10/2009 00:00:00	07/10/2009 01:00:00	ED RC		RC	OP NF	ST	H		ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMR749	07/21/2009 06:00:00	07/21/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	60.0000	22.000000	\$/MWH	0.00	1320.00
BMO114	07/03/2009 01:00:00	07/03/2009 02:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BMR749	07/21/2009 01:00:00	07/21/2009 06:00:00	ED RC		RC	OP NF	ST	H		ENERGY	275.0000	22.000000	\$/MWH	0.00	6050.00
BMS738	07/26/2009 00:00:00	07/26/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	420.0000	27.000000	\$/MWH	0.00	11340.00
BMS735	07/25/2009 00:00:00	07/25/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	420.0000	27.000000	\$/MWH	0.00	11340.00
BMS740	07/27/2009 00:00:00	07/27/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	420.0000	27.000000	\$/MWH	0.00	11340.00
BMT165	07/28/2009 01:00:00	07/28/2009 06:00:00	ED RC		RC	OP NF	ST	H		ENERGY	300.0000	27.000000	\$/MWH	0.00	8100.00
BMT165	07/28/2009 00:00:00	07/28/2009 01:00:00	ED RC		RC	OP NF	ST	H		ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMO114	07/03/2009 00:00:00	07/03/2009 01:00:00	ED RC		RC	OP NF	ST	H		ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BMQ365	07/14/2009 01:00:00	07/14/2009 06:00:00	ED RC		RC	OP NF	ST	H		ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BMP355	07/13/2009 06:00:00	07/13/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMQ365	07/14/2009 06:00:00	07/14/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMP220	07/10/2009 06:00:00	07/10/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMQ444	07/14/2009 00:00:00	07/14/2009 02:00:00	ED RC		RC	OP NF	ST	H		ENERGY	30.0000	32.000000	\$/MWH	0.00	960.00
BMQ938	07/16/2009 00:00:00	07/16/2009 01:00:00	ED RC		RC	OP NF	ST	H		ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMP355	07/13/2009 01:00:00	07/13/2009 06:00:00	ED RC		RC	OP NF	ST	H		ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BMP355	07/13/2009 00:00:00	07/13/2009 01:00:00	ED RC		RC	OP NF	ST	H		ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMQ444	07/14/2009 02:00:00	07/14/2009 05:00:00	ED RC		RC	OP NF	ST	H		ENERGY	30.0000	32.000000	\$/MWH	0.00	960.00
BMR749	07/21/2009 00:00:00	07/21/2009 01:00:00	ED RC		RC	OP NF	ST	H		ENERGY	60.0000	22.000000	\$/MWH	0.00	1320.00
BMP353	07/12/2009 06:00:00	07/12/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMQ444	07/14/2009 05:00:00	07/14/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	30.0000	32.000000	\$/MWH	0.00	960.00
BMT873	07/31/2009 06:00:00	07/31/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMT873	07/31/2009 01:00:00	07/31/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	275.0000	27.000000	\$/MWH	0.00	7425.00
BMP351	07/11/2009 01:00:00	07/11/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BMP351	07/11/2009 00:00:00	07/11/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMP353	07/12/2009 00:00:00	07/12/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMP351	07/11/2009 06:00:00	07/11/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMT873	07/31/2009 00:00:00	07/31/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMP353	07/12/2009 01:00:00	07/12/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BMR026	07/16/2009 01:00:00	07/16/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	55.0000	33.000000	\$/MWH	0.00	1815.00
BMR024	07/16/2009 00:00:00	07/16/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	35.000000	\$/MWH	0.00	2100.00
BMT165	07/28/2009 06:00:00	07/28/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMO521	07/05/2009 06:00:00	07/05/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMO525	07/06/2009 01:00:00	07/06/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	300.0000	31.000000	\$/MWH	0.00	9300.00
BMO525	07/06/2009 00:00:00	07/06/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMO521	07/05/2009 01:00:00	07/05/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	300.0000	31.000000	\$/MWH	0.00	9300.00
BMO525	07/06/2009 06:00:00	07/06/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMQ938	07/16/2009 01:00:00	07/16/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	25.0000	28.000000	\$/MWH	0.00	700.00
BMO521	07/05/2009 00:00:00	07/05/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMR026	07/16/2009 03:00:00	07/16/2009 04:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	35.0000	33.000000	\$/MWH	0.00	1155.00
BMR026	07/16/2009 02:00:00	07/16/2009 03:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	50.0000	33.000000	\$/MWH	0.00	1650.00
BMR031	07/16/2009 05:00:00	07/16/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	24.0000	35.000000	\$/MWH	0.00	840.00
BMR794	07/21/2009 00:00:00	07/21/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	35.0000	35.000000	\$/MWH	0.00	1225.00
BMO519	07/04/2009 06:00:00	07/04/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMQ938	07/16/2009 06:00:00	07/16/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMO667	07/07/2009 06:00:00	07/07/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMT470	07/29/2009 06:00:00	07/29/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	33.000000	\$/MWH	0.00	330.00
BMR411	07/18/2009 00:00:00	07/18/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMR411	07/18/2009 01:00:00	07/18/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	25.0000	28.000000	\$/MWH	0.00	700.00
BMP053	07/09/2009 01:00:00	07/09/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	100.0000	31.000000	\$/MWH	0.00	3100.00
BMP053	07/09/2009 00:00:00	07/09/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	30.0000	31.000000	\$/MWH	0.00	930.00
BMT436	07/29/2009 01:00:00	07/29/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	300.0000	27.000000	\$/MWH	0.00	8100.00
BMT062	07/27/2009 06:00:00	07/27/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BMP053	07/09/2009 06:00:00	07/09/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	30.0000	31.000000	\$/MWH	0.00	930.00
BMR411	07/18/2009 06:00:00	07/18/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMQ755	07/15/2009 00:00:00	07/15/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	40.0000	30.000000	\$/MWH	0.00	1200.00
BMR413	07/19/2009 00:00:00	07/19/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMR413	07/19/2009 01:00:00	07/19/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	25.0000	28.000000	\$/MWH	0.00	700.00
BMS076	07/22/2009 05:00:00	07/22/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMR179	07/17/2009 06:00:00	07/17/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMT436	07/29/2009 06:00:00	07/29/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMS076	07/22/2009 06:00:00	07/22/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BMO714	07/07/2009 05:00:00	07/07/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMQ275	07/13/2009 05:00:00	07/13/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMU112	08/02/2009 06:00:00	08/02/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMN709	07/02/2009 06:00:00	07/02/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	75.0000	32.000000	\$/MWH	0.00	2400.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMO839	07/08/2009 00:00:00	07/08/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMN709	07/02/2009 01:00:00	07/02/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	325.0000	32.000000	\$/MWH	0.00	10400.00
BMN353	07/01/2009 00:00:00	07/01/2009 07:00:00	ED	TEC	RC	OP	NF	ST	H	ENERGY	210.0000	37.000000	\$/MWH	0.00	7770.00
BMU112	08/02/2009 01:00:00	08/02/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	300.0000	27.000000	\$/MWH	0.00	8100.00
BMN709	07/02/2009 00:00:00	07/02/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	75.0000	32.000000	\$/MWH	0.00	2400.00
BMO839	07/08/2009 01:00:00	07/08/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	300.0000	31.000000	\$/MWH	0.00	9300.00
BMO839	07/08/2009 06:00:00	07/08/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMU112	08/02/2009 00:00:00	08/02/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMP019	07/08/2009 08:00:00	07/08/2009 10:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BMT436	07/29/2009 00:00:00	07/29/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMP019	07/08/2009 07:00:00	07/08/2009 08:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMP019	07/08/2009 05:00:00	07/08/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BMQ254	07/13/2009 01:00:00	07/13/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BMO944	07/08/2009 01:00:00	07/08/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BMS076	07/22/2009 02:00:00	07/22/2009 05:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BMQ769	07/15/2009 01:00:00	07/15/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMS076	07/22/2009 01:00:00	07/22/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMU452	08/04/2009 00:00:00	08/04/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	32.000000	\$/MWH	0.00	2240.00
BMO667	07/07/2009 00:00:00	07/07/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMO053	07/03/2009 00:00:00	07/03/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMQ798	07/15/2009 06:00:00	07/15/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	72.0000	32.000000	\$/MWH	0.00	2304.00
BMQ365	07/14/2009 00:00:00	07/14/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BMQ795	07/15/2009 05:00:00	07/15/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	68.0000	29.000000	\$/MWH	0.00	1972.00
BMU452	08/04/2009 01:00:00	08/04/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	300.0000	32.000000	\$/MWH	0.00	9600.00
BMT676	07/30/2009 00:00:00	07/30/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMU452	08/04/2009 06:00:00	08/04/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	32.000000	\$/MWH	0.00	2240.00
BMT470	07/29/2009 00:00:00	07/29/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	33.000000	\$/MWH	0.00	330.00
BMT470	07/29/2009 01:00:00	07/29/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	33.000000	\$/MWH	0.00	165.00
BMO053	07/03/2009 23:00:00	07/03/2009 23:59:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMT676	07/30/2009 05:00:00	07/30/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMO053	07/03/2009 01:00:00	07/03/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	300.0000	31.000000	\$/MWH	0.00	9300.00
BMO053	07/03/2009 06:00:00	07/03/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMO667	07/07/2009 01:00:00	07/07/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	325.0000	31.000000	\$/MWH	0.00	10075.00
BMT629	07/30/2009 06:00:00	07/30/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMR417	07/20/2009 06:00:00	07/20/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMT954	07/31/2009 05:00:00	07/31/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMT931	07/31/2009 00:00:00	07/31/2009 04:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BMS076	07/22/2009 00:00:00	07/22/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BMQ773	07/15/2009 03:00:00	07/15/2009 04:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	55.0000	29.000000	\$/MWH	0.00	1595.00
BMQ771	07/15/2009 02:00:00	07/15/2009 03:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	29.000000	\$/MWH	0.00	1740.00
BMR179	07/17/2009 01:00:00	07/17/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	25.0000	28.000000	\$/MWH	0.00	700.00
BMR179	07/17/2009 00:00:00	07/17/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMR417	07/20/2009 00:00:00	07/20/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMR413	07/19/2009 06:00:00	07/19/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00

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Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMT629	07/30/2009 00:00:00	07/30/2009 01:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	65.0000	27.000000	\$/MWH	0.00	1755.00
BMT629	07/30/2009 01:00:00	07/30/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	300.0000	27.000000	\$/MWH	0.00	8100.00
BMO674	07/02/2009 22:00:00	07/02/2009 23:00:00	ED FPC	RC	RC	P	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BMO674	07/02/2009 23:00:00	07/02/2009 23:59:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BMR417	07/20/2009 01:00:00	07/20/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	25.0000	28.000000	\$/MWH	0.00	700.00
BMQ775	07/15/2009 04:00:00	07/15/2009 05:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	62.0000	29.000000	\$/MWH	0.00	1798.00
BMT470	07/29/2009 05:00:00	07/29/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	5.0000	33.000000	\$/MWH	0.00	165.00
BNA968	09/02/2009 07:00:00	09/02/2009 08:00:00	ED FPC	RC	RC	P	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMU842	08/05/2009 00:00:00	08/05/2009 01:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BND736	09/23/2009 01:00:00	09/23/2009 06:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BND736	09/23/2009 06:00:00	09/23/2009 07:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BMU842	08/05/2009 01:00:00	08/05/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	300.0000	30.000000	\$/MWH	0.00	9000.00
BMV004	08/06/2009 00:00:00	08/06/2009 07:00:00	ED TEC	RC	RC	OP	NF	ST	H	ENERGY	420.0000	32.000000	\$/MWH	0.00	13440.00
BMU842	08/05/2009 06:00:00	08/05/2009 07:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BMW400	08/14/2009 06:00:00	08/14/2009 07:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMW400	08/14/2009 00:00:00	08/14/2009 01:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMW400	08/14/2009 01:00:00	08/14/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BND736	09/23/2009 00:00:00	09/23/2009 01:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BND598	09/22/2009 05:00:00	09/22/2009 07:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNE817	09/27/2009 10:00:00	09/27/2009 11:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	15.0000	44.000000	\$/MWH	0.00	660.00
BND146	09/21/2009 06:00:00	09/21/2009 07:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNE817	09/27/2009 09:00:00	09/27/2009 10:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BMO519	07/04/2009 01:00:00	07/04/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	300.0000	31.000000	\$/MWH	0.00	9300.00
BND533	09/22/2009 01:00:00	09/22/2009 06:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BND533	09/22/2009 00:00:00	09/22/2009 01:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BND598	09/22/2009 02:00:00	09/22/2009 05:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BND533	09/22/2009 06:00:00	09/22/2009 07:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BND598	09/22/2009 01:00:00	09/22/2009 02:00:00	ED FPC	RC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMW589	08/15/2009 00:00:00	08/15/2009 01:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMW589	08/15/2009 01:00:00	08/15/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BMW857	08/17/2009 04:00:00	08/17/2009 07:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	30.0000	38.000000	\$/MWH	0.00	1140.00
BMW851	08/17/2009 02:00:00	08/17/2009 03:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMW851	08/17/2009 03:00:00	08/17/2009 04:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BMX011	08/18/2009 00:00:00	08/18/2009 01:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BMX011	08/18/2009 06:00:00	08/18/2009 07:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	70.0000	30.000000	\$/MWH	0.00	2100.00
BMX011	08/18/2009 01:00:00	08/18/2009 06:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	300.0000	30.000000	\$/MWH	0.00	9000.00
BMX086	08/18/2009 06:00:00	08/18/2009 07:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BMX073	08/18/2009 00:00:00	08/18/2009 03:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	30.0000	38.000000	\$/MWH	0.00	1140.00
BMX073	08/18/2009 03:00:00	08/18/2009 05:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMW848	08/17/2009 00:00:00	08/17/2009 02:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BMW750	08/16/2009 05:00:00	08/16/2009 07:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BMW593	08/16/2009 00:00:00	08/16/2009 01:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMV131	08/07/2009 00:00:00	08/07/2009 07:00:00	ED TEC	RC	RC	OP	NF	ST	H	ENERGY	245.0000	32.000000	\$/MWH	0.00	7840.00
BMW589	08/15/2009 06:00:00	08/15/2009 07:00:00	ED RC	RC	RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMW593	08/16/2009 01:00:00	08/16/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BMW595	08/17/2009 00:00:00	08/17/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMW593	08/16/2009 06:00:00	08/16/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMW750	08/16/2009 00:00:00	08/16/2009 02:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BMW595	08/17/2009 01:00:00	08/17/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	275.0000	30.000000	\$/MWH	0.00	8250.00
BMW595	08/17/2009 06:00:00	08/17/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BND146	09/21/2009 01:00:00	09/21/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BND144	09/19/2009 06:00:00	09/19/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BND146	09/21/2009 00:00:00	09/21/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNC794	09/17/2009 01:00:00	09/17/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	28.000000	\$/MWH	0.00	1400.00
BNE365	09/25/2009 05:00:00	09/25/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BNC794	09/17/2009 06:00:00	09/17/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	28.000000	\$/MWH	0.00	560.00
BNC794	09/17/2009 06:00:00	09/17/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	28.000000	\$/MWH	0.00	560.00
BNE510	09/26/2009 01:00:00	09/26/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	34.500000	\$/MWH	0.00	1725.00
BNE510	09/26/2009 00:00:00	09/26/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	34.500000	\$/MWH	0.00	690.00
BNE662	09/26/2009 07:00:00	09/26/2009 08:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNE510	09/26/2009 06:00:00	09/26/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	34.500000	\$/MWH	0.00	690.00
BNE626	09/26/2009 05:00:00	09/26/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BNE316	09/25/2009 06:00:00	09/25/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BNE316	09/25/2009 01:00:00	09/25/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	75.0000	30.000000	\$/MWH	0.00	2250.00
BNE124	09/24/2009 00:00:00	09/24/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BNC500	09/14/2009 05:00:00	09/14/2009 07:00:00	ED RC			OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNC500	09/14/2009 07:00:00	09/14/2009 08:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	5.0000	36.000000	\$/MWH	0.00	180.00
BNE124	09/24/2009 01:00:00	09/24/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	75.0000	30.000000	\$/MWH	0.00	2250.00
BNC653	09/16/2009 00:00:00	09/16/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	15.0000	28.000000	\$/MWH	0.00	420.00
BNE124	09/24/2009 06:00:00	09/24/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BNE316	09/25/2009 00:00:00	09/25/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BNC653	09/16/2009 01:00:00	09/16/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	28.000000	\$/MWH	0.00	1400.00
BNC653	09/16/2009 06:00:00	09/16/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	15.0000	28.000000	\$/MWH	0.00	420.00
BNC064	09/14/2009 00:00:00	09/14/2009 01:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	29.000000	\$/MWH	0.00	870.00
BNC064	09/14/2009 01:00:00	09/14/2009 06:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	100.0000	29.000000	\$/MWH	0.00	2900.00
BNC111	09/12/2009 06:00:00	09/12/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNC111	09/12/2009 03:00:00	09/12/2009 05:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BNC111	09/12/2009 05:00:00	09/12/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BNE781	09/28/2009 00:00:00	09/28/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	34.500000	\$/MWH	0.00	690.00
BNE781	09/28/2009 06:00:00	09/28/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	34.500000	\$/MWH	0.00	690.00
BNE781	09/28/2009 01:00:00	09/28/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	34.500000	\$/MWH	0.00	1725.00
BND144	09/19/2009 01:00:00	09/19/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BNE789	09/26/2009 00:00:00	09/26/2009 03:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BND144	09/19/2009 00:00:00	09/19/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNC111	09/12/2009 02:00:00	09/12/2009 03:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BNC111	09/12/2009 01:00:00	09/12/2009 02:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BNC922	09/18/2009 01:00:00	09/18/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BNC064	09/14/2009 06:00:00	09/14/2009 07:00:00	ED RC		RC	OP	NF	ST	H	ENERGY	30.0000	29.000000	\$/MWH	0.00	870.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNC922	09/18/2009 00:00:00	09/18/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNC922	09/18/2009 06:00:00	09/18/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNE682	09/27/2009 00:00:00	09/27/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	34.500000	\$/MWH	0.00	690.00
BNE667	09/26/2009 08:00:00	09/26/2009 11:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	57.0000	39.000000	\$/MWH	0.00	2223.00
BNC109	09/12/2009 00:00:00	09/12/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	32.000000	\$/MWH	0.00	640.00
BNE682	09/27/2009 01:00:00	09/27/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	34.500000	\$/MWH	0.00	1725.00
BNE682	09/27/2009 06:00:00	09/27/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	34.500000	\$/MWH	0.00	690.00
BMX073	08/18/2009 05:00:00	08/18/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNF001	09/29/2009 08:00:00	09/29/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BMZ304	08/30/2009 01:00:00	08/30/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMZ302	08/31/2009 01:00:00	08/31/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	275.0000	29.000000	\$/MWH	0.00	7975.00
BMZ304	08/30/2009 02:00:00	08/30/2009 03:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	35.000000	\$/MWH	0.00	175.00
BMZ304	08/30/2009 05:00:00	08/30/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	35.000000	\$/MWH	0.00	175.00
BMZ055	08/29/2009 01:00:00	08/29/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	275.0000	29.000000	\$/MWH	0.00	7975.00
BMO262	07/04/2009 06:00:00	07/04/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BMZ055	08/29/2009 06:00:00	08/29/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	29.000000	\$/MWH	0.00	1740.00
BMZ302	08/31/2009 00:00:00	08/31/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	29.000000	\$/MWH	0.00	1740.00
BNA808	09/02/2009 05:00:00	09/02/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	36.000000	\$/MWH	0.00	360.00
BMO260	07/04/2009 05:00:00	07/04/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	26.000000	\$/MWH	0.00	260.00
BNA797	09/02/2009 00:00:00	09/02/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	36.000000	\$/MWH	0.00	360.00
BMZ304	08/30/2009 09:00:00	08/30/2009 11:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNA985	09/02/2009 08:00:00	09/02/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BMZ304	08/30/2009 06:00:00	08/30/2009 09:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	30.0000	35.000000	\$/MWH	0.00	1050.00
BNA990	09/02/2009 09:00:00	09/02/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BMZ055	08/29/2009 00:00:00	08/29/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	29.000000	\$/MWH	0.00	1740.00
BMO519	07/04/2009 00:00:00	07/04/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BMZ302	08/31/2009 06:00:00	08/31/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	29.000000	\$/MWH	0.00	1740.00
BMZ057	08/30/2009 00:00:00	08/30/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	29.000000	\$/MWH	0.00	1740.00
BMZ057	08/30/2009 06:00:00	08/30/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	60.0000	29.000000	\$/MWH	0.00	1740.00
BMZ057	08/30/2009 01:00:00	08/30/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	275.0000	29.000000	\$/MWH	0.00	7975.00

CONTRACT ID: 4559 **Customer Name:** Seminole Electric Cooperative, Inc.

11575	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	90100.0000	47.670000	\$/MWH	0.00	4295039.00
11575	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	225.0000	17000.000	\$/MW-MO 000	0.00	3825000.00
11575	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	225.0000	17000.000	\$/MW-MO 000	0.00	3825000.00
11575	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	200.0000	17125.000	\$/MW-MO 000	0.00	3425000.00
11575	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC	FP	F	LT	Y	ENERGY	73600.0000	45.640000	\$/MWH	0.00	3359015.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11575	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	COOPERATIVE SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	76100.0000	48.170000	\$/MWH	0.00	3665772.00

CONTRACT ID: 4560 Customer Name: Seminole Electric Cooperative, Inc.

13	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CUSTOMER CHARGE	159.0000	473.000000	FLAT RATE 0	266906.00	342113.00
13	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	2996.8560	76.940000	\$/MWH	0.00	230575.53
13	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	38.7400	4940.1300	\$/MW-MO 00	0.00	191380.54
13	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	6988.1140	97.750000	\$/MWH	0.00	683095.16
13	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	1188.1890	116.900000	\$/MWH 0	0.00	138899.29
13	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	6850.2400	74.140000	\$/MWH	0.00	507893.64
13	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	8.2600	1159.1500	\$/MW-MO 00	0.00	9574.58
13	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.340000	FLAT RATE 0	0.00	379.34
13	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	7541.0080	74.810000	\$/MWH	0.00	564169.54
13	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.340000	FLAT RATE 0	0.00	379.34
13	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CUSTOMER CHARGE	158.0000	473.000000	FLAT RATE 0	2157927.13	2232661.13
13	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.340000	FLAT RATE 0	0.00	379.34
13	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	239.6800	4939.9200	\$/MW-MO 00	0.00	1183999.44
13	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CUSTOMER CHARGE	159.0000	473.000000	FLAT RATE 0	2280992.12	2356199.12
13	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	15.9000	508.680000	\$/MW-MO 0	0.00	8087.99
13	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	15.4500	508.660000	\$/MW-MO 0	0.00	7858.82

CONTRACT ID: 4561 Customer Name: Seminole Electric Cooperative, Inc.

11740	08/11/2009 20:53:00	08/11/2009 21:32:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	30.9700	0.000000	\$/MWH	0.00	0.00
11740	07/29/2009 22:18:00	07/29/2009 22:58:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	78.3700	0.000000	\$/MWH	0.00	0.00
11740	09/04/2009 20:07:00	09/04/2009 20:42:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	32.4600	0.000000	\$/MWH	0.00	0.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11740	07/15/2009 08:51:00	07/15/2009 09:28:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	51.1100	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4565 Customer Name: Seminole Electric Cooperative, Inc.															
14	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	47287.0000	71.520000	\$/MWH	0.00	3382159.19
14	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO 00	0.00	2839500.00
14	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	28058.0000	71.600000	\$/MWH	0.00	2009029.96
14	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	25816.0000	60.450000	\$/MWH	0.00	1560540.83
14	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO 00	0.00	2839500.00
14	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO 00	0.00	2839500.00

CONTRACT ID: 4574 Customer Name: Seminole Electric Cooperative, Inc.

BNB633	09/09/2009 11:00:00	09/09/2009 12:00:00	ED	SEC		P	NF	ST	H	ENERGY	156.0000	38.000000	\$/MWH	0.00	5928.00
BNB603	09/09/2009 08:00:00	09/09/2009 09:00:00	ED	SEC		P	NF	ST	H	ENERGY	200.0000	32.000000	\$/MWH	0.00	6400.00
BNB601	09/09/2009 07:00:00	09/09/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	30.000000	\$/MWH	0.00	4500.00
BNB611	09/09/2009 09:00:00	09/09/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	200.0000	35.000000	\$/MWH	0.00	7000.00
BNB625	09/09/2009 10:00:00	09/09/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	120.0000	36.000000	\$/MWH	0.00	4320.00
BMX273	08/18/2009 21:00:00	08/18/2009 22:00:00	ED	SEC		P	NF	ST	H	ENERGY	234.0000	39.000000	\$/MWH	0.00	9126.00
BNB675	09/09/2009 12:00:00	09/09/2009 13:00:00	ED	SEC		P	NF	ST	H	ENERGY	196.0000	39.000000	\$/MWH	0.00	7644.00
BNA818	09/02/2009 06:00:00	09/02/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	55.0000	26.000000	\$/MWH	0.00	1430.00
BMU879	08/04/2009 23:00:00	08/04/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	50.0000	38.000000	\$/MWH	0.00	1900.00
BMU881	08/05/2009 00:00:00	08/05/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	80.0000	36.000000	\$/MWH	0.00	2880.00
BMQ881	07/15/2009 11:00:00	07/15/2009 12:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	47.000000	\$/MWH	0.00	4700.00
BMQ863	07/15/2009 10:00:00	07/15/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	121.0000	43.000000	\$/MWH	0.00	5203.00
BNC843	09/17/2009 06:00:00	09/17/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	85.0000	30.000000	\$/MWH	0.00	2550.00
BNE556	09/25/2009 23:00:00	09/25/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	36.000000	\$/MWH	0.00	3600.00
BNE583	09/26/2009 01:00:00	09/26/2009 02:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	35.000000	\$/MWH	0.00	3500.00
BNE558	09/26/2009 00:00:00	09/26/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	35.000000	\$/MWH	0.00	3500.00
BNC415	09/14/2009 06:00:00	09/14/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	32.000000	\$/MWH	0.00	3200.00
BNE016	09/23/2009 07:00:00	09/23/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	5.0000	36.000000	\$/MWH	0.00	180.00
BND994	09/23/2009 06:00:00	09/23/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	70.0000	36.000000	\$/MWH	0.00	2520.00
BNE612	09/26/2009 04:00:00	09/26/2009 05:00:00	ED	SEC		OP	NF	ST	H	ENERGY	95.0000	32.000000	\$/MWH	0.00	3040.00
BMX275	08/18/2009 22:00:00	08/18/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	171.0000	34.000000	\$/MWH	0.00	5814.00
BNE610	09/26/2009 03:00:00	09/26/2009 04:00:00	ED	SEC		OP	NF	ST	H	ENERGY	120.0000	32.000000	\$/MWH	0.00	3840.00
BNB677	09/09/2009 13:00:00	09/09/2009 14:00:00	ED	SEC		P	NF	ST	H	ENERGY	105.0000	48.000000	\$/MWH	0.00	5040.00

Contract Transactions Report

Florida Power Corporation 9/2009

Trans ID	Begin	End
BMT533	07/29/2009 06:00:00	07/29
BNB566	09/09/2009 06:00:00	09/09
BMU146	07/31/2009 22:00:00	07/31
BNE188	09/24/2009 03:00:00	09/24
BNB236	09/04/2009 13:00:00	09/04
BMU148	07/31/2009 23:00:00	07/31
BMU358	08/02/2009 22:00:00	08/02
BNB260	09/04/2009 15:00:00	09/04
BMU356	08/02/2009 21:00:00	08/02
BNE197	09/24/2009 06:00:00	09/24
BNE231	09/24/2009 07:00:00	09/24
BNB143	09/04/2009 06:00:00	09/04
BNB141	09/03/2009 06:00:00	09/03
BNB262	09/04/2009 16:00:00	09/04
BNC989	09/18/2009 06:00:00	09/18
BNE716	09/27/2009 02:00:00	09/27
BMZ300	08/31/2009 09:00:00	08/31
BNE686	09/26/2009 22:00:00	09/26
BNE690	09/26/2009 23:00:00	09/26
BMQ601	07/14/2009 11:00:00	07/14
BNB799	09/10/2009 06:00:00	09/10
BNE240	09/24/2009 08:00:00	09/24
BNA794	09/01/2009 22:00:00	09/01
BNE710	09/26/2009 05:00:00	09/26
BMQ429	07/13/2009 20:00:00	07/13
BMZ260	08/31/2009 07:00:00	08/31
BNE883	09/24/2009 05:00:00	09/24
BNE714	09/27/2009 01:00:00	09/27
BNB558	09/09/2009 05:00:00	09/09
BNE712	09/27/2009 00:00:00	09/27
BNE585	09/26/2009 02:00:00	09/26
BMW408	08/13/2009 23:00:00	08/13
BMU582	08/03/2009 23:00:00	08/03
BMQ674	07/14/2009 15:00:00	07/14
BMW704	08/15/2009 09:00:00	08/15
BMX233	08/18/2009 20:00:00	08/18
BMU584	08/04/2009 00:00:00	08/04
BMU579	08/03/2009 22:00:00	08/03
BMQ680	07/14/2009 16:00:00	07/14
BNB960	09/11/2009 02:00:00	09/11
BMQ170	07/12/2009 11:00:00	07/12
BNE381	09/25/2009 06:00:00	09/25
BMW086	08/12/2009 07:00:00	08/12
BMX207	08/18/2009 17:00:00	08/18

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units
CONTRACT ID:		4225	Customer Name:		City of Bartow, FL								
11572	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	29027.3470	58.860000	\$/MWH
11572	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	60.5870	9000.0000	\$/MW-MK00
11572	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	29751.0610	60.250000	\$/MWH
11572	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	60.2280	9000.0000	\$/MW-MK00
11572	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	28626.6130	73.590000	\$/MWH
11572	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	63.4010	9000.0000	\$/MW-MK00
CONTRACT ID:		4231	Customer Name:		City of Chattahoochee, FL								
2	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	3633.3770	63.800000	\$/MWH
2	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	9.5250	7740.0000	\$/MW-MK00
2	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	3444.8910	64.910000	\$/MWH
2	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	3216.7320	65.890000	\$/MWH
2	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	7.5850	7740.0000	\$/MW-MK00
2	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RA0
2	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	7.8280	7740.0000	\$/MW-MK00
2	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RA0
2	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RA0

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMQ700	07/14/2009 18:00:00	07/14/2009 19:00:00	ED	SEC		P	NF	ST	H	ENERGY	20.0000	52.000000	\$/MWH	0.00	1040.00
BMQ689	07/14/2009 17:00:00	07/14/2009 18:00:00	ED	SEC		P	NF	ST	H	ENERGY	96.0000	52.000000	\$/MWH	0.00	4992.00
BNC699	09/16/2009 06:00:00	09/16/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	200.0000	32.000000	\$/MWH	0.00	6400.00
BNB778	09/10/2009 05:00:00	09/10/2009 06:00:00	ED	SEC		OP	NF	ST	H	ENERGY	115.0000	25.000000	\$/MWH	0.00	2875.00
BNE554	09/25/2009 22:00:00	09/25/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BMQ617	07/14/2009 12:00:00	07/14/2009 13:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	50.000000	\$/MWH	0.00	5000.00
BNE360	09/25/2009 03:00:00	09/25/2009 06:00:00	ED	SEC		OP	NF	ST	H	ENERGY	150.0000	15.000000	\$/MWH	0.00	2250.00
BNB962	09/11/2009 03:00:00	09/11/2009 04:00:00	ED	SEC		OP	NF	ST	H	ENERGY	20.0000	22.000000	\$/MWH	0.00	440.00
BMQ630	07/14/2009 13:00:00	07/14/2009 14:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	50.000000	\$/MWH	0.00	7500.00
BMW420	08/14/2009 00:00:00	08/14/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	36.000000	\$/MWH	0.00	3600.00
BMX211	08/18/2009 18:00:00	08/18/2009 19:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	42.000000	\$/MWH	0.00	6300.00
BMQ156	07/12/2009 10:00:00	07/12/2009 11:00:00	ED	SEC		OP	NF	ST	H	ENERGY	39.0000	31.000000	\$/MWH	0.00	1209.00
BNE362	09/25/2009 01:00:00	09/25/2009 02:00:00	ED	SEC		OP	NF	ST	H	ENERGY	45.0000	29.000000	\$/MWH	0.00	1305.00
BMX231	08/18/2009 19:00:00	08/18/2009 20:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	42.000000	\$/MWH	0.00	6300.00
BMQ645	07/14/2009 14:00:00	07/14/2009 15:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	52.000000	\$/MWH	0.00	7800.00
BNB964	09/11/2009 04:00:00	09/11/2009 05:00:00	ED	SEC		OP	NF	ST	H	ENERGY	20.0000	22.000000	\$/MWH	0.00	440.00
BMQ843	07/15/2009 09:00:00	07/15/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	90.0000	36.000000	\$/MWH	0.00	3240.00

CONTRACT ID: 4588 Customer Name: Southeastern Power Administration

16	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	2213.9520	50.180000	\$/MWH	0.00	111096.10
16	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	4694.7050	55.870000	\$/MWH	0.00	262293.14
16	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	4608.9170	59.200000	\$/MWH	0.00	272847.86
16	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	8.0000	2550.0000	\$/MW-MO	23285.82	43685.82
16	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	17.6200	2549.2800	\$/MW-MO	26120.35	71038.60
16	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	17.2200	2549.2600	\$/MW-MO	26337.35	70235.60

CONTRACT ID: 4596 Customer Name: Southern Company Services, Inc.

BMT221	07/11/2009 02:00:00	07/11/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	14.000000	\$/MWH	0.00	1400.00
BMT220	07/11/2009 05:00:00	07/11/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	16.000000	\$/MWH	0.00	1600.00
BMT221	07/11/2009 03:00:00	07/11/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	400.0000	14.000000	\$/MWH	0.00	5600.00

CONTRACT ID: 4607 Customer Name: Talquin/Tri County

15	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	22.0000	7.740000	\$/KW-MO	42.30	212.58
15	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	31.9140	59.430000	\$/MWH	0.00	1896.64
15	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	22.0000	7.740000	\$/KW-MO	42.30	212.58
15	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	24.3670	61.460000	\$/MWH	0.00	1497.50
15	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	TALQUIN/TRI	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.000000	FLAT RATE	0.00	264.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
					COUNTY								0		
15	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	32.2980	60.470000	\$/MWH	0.00	1953.04
15	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	22.0000	7.740000	\$/KW-MO	42.30	212.58
15	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE	0.00	264.00
15	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE	0.00	264.00

CONTRACT ID: 4608 **Customer Name:** Tampa Electric Company

BMU108	08/02/2009 00:00:00	08/02/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	28.000000	\$/MWH	0.00	19600.00
11714	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	100.0000	18000.000	\$/MW-MO	0.00	1800000.00
BMT155	07/28/2009 23:00:00	07/28/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	29.000000	\$/MWH	0.00	2900.00
BMU106	08/01/2009 23:00:00	08/01/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	28.000000	\$/MWH	0.00	2800.00
BMV369	08/08/2009 00:00:00	08/08/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	33.000000	\$/MWH	0.00	23100.00
BMU106	08/01/2009 00:00:00	08/01/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	28.000000	\$/MWH	0.00	19600.00
BMV383	08/09/2009 00:00:00	08/09/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	33.000000	\$/MWH	0.00	23100.00
BMT155	07/28/2009 00:00:00	07/28/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	29.000000	\$/MWH	0.00	20300.00
BMU110	08/03/2009 00:00:00	08/03/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	28.000000	\$/MWH	0.00	19600.00
BMX608	08/20/2009 23:00:00	08/20/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	150.0000	32.000000	\$/MWH	0.00	4800.00
BMX610	08/21/2009 00:00:00	08/21/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	1050.0000	32.000000	\$/MWH	0.00	33600.00
BMS748	07/27/2009 00:00:00	07/27/2009 07:00:00	ED	TEC	TEC	OP	NF	ST	H	ENERGY	700.0000	32.000000	\$/MWH	0.00	22400.00
BMV369	08/08/2009 23:00:00	08/08/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	33.000000	\$/MWH	0.00	3300.00
BMS748	07/27/2009 23:00:00	07/27/2009 23:59:00	ED	TEC	TEC	OP	NF	ST	H	ENERGY	100.0000	32.000000	\$/MWH	0.00	3200.00
BMN994	07/02/2009 08:00:00	07/02/2009 09:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	35.000000	\$/MWH	0.00	3500.00
BMQ412	07/13/2009 18:00:00	07/13/2009 19:00:00	ED	TEC		P	NF	ST	H	ENERGY	20.0000	55.000000	\$/MWH	0.00	1100.00
11714	08/01/2009 00:00:00	08/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	15600.0000	47.150000	\$/MWH	0.00	735491.85
11714	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	100.0000	18000.000	\$/MW-MO	0.00	1800000.00
BMT871	07/31/2009 00:00:00	07/31/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	29.000000	\$/MWH	0.00	20300.00
11714	09/01/2009 00:00:00	09/30/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	17475.0000	50.750000	\$/MWH	0.00	886884.00
BMO141	07/03/2009 02:00:00	07/03/2009 03:00:00	ED	TEC		OP	NF	ST	H	ENERGY	35.0000	28.000000	\$/MWH	0.00	980.00
BMV385	08/10/2009 00:00:00	08/10/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	33.000000	\$/MWH	0.00	23100.00
BMV385	08/10/2009 23:00:00	08/10/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	33.000000	\$/MWH	0.00	3300.00
BMV224	08/07/2009 07:00:00	08/07/2009 08:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BMV503	08/07/2009 23:00:00	08/07/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
11714	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	24855.0000	52.890000	\$/MWH	0.00	1314580.20
BMV557	08/08/2009 07:00:00	08/08/2009 08:00:00	ED	TEC		OP	NF	ST	H	ENERGY	75.0000	30.000000	\$/MWH	0.00	2250.00
BMT871	07/31/2009 23:00:00	07/31/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	29.000000	\$/MWH	0.00	2900.00
11714	07/01/2009 00:00:00	07/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	100.0000	18000.000	\$/MW-MO	0.00	1800000.00
BMU110	08/03/2009 23:00:00	08/03/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	28.000000	\$/MWH	0.00	2800.00
BMV383	08/09/2009 23:00:00	08/09/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	33.000000	\$/MWH	0.00	3300.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMU108	08/02/2009 23:00:00	08/02/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	28.000000	\$/MWH	0.00	2800.00
CONTRACT ID: 4615			Customer Name: Tampa Electric Company												
BMW651	08/15/2009 01:00:00	08/15/2009 02:00:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	29.000000	\$/MWH	0.00	2900.00
BMW092	08/12/2009 08:00:00	08/12/2009 09:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	42.000000	\$/MWH	0.00	4200.00
BNB653	08/13/2009 23:00:00	08/13/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BMW428	08/13/2009 22:00:00	08/13/2009 23:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BMS444	07/23/2009 08:00:00	07/23/2009 09:00:00	ED	TEC		P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BMX944	08/22/2009 02:00:00	08/22/2009 04:00:00	ED	TEC		OP	NF	ST	H	ENERGY	150.0000	25.000000	\$/MWH	0.00	3750.00
BMV122	08/24/2009 01:00:00	08/24/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	300.0000	23.000000	\$/MWH	0.00	6900.00
BMW252	08/13/2009 00:00:00	08/13/2009 08:00:00	ED	TEC		FP	NF	ST	H	ENERGY	800.0000	33.000000	\$/MWH	0.00	26400.00
BMX452	08/20/2009 02:00:00	08/20/2009 03:00:00	ED	TEC		OP	NF	ST	H	ENERGY	30.0000	34.000000	\$/MWH	0.00	1020.00
BMX456	08/20/2009 03:00:00	08/20/2009 04:00:00	ED	TEC		OP	NF	ST	H	ENERGY	30.0000	34.000000	\$/MWH	0.00	1020.00
BMX460	08/20/2009 04:00:00	08/20/2009 05:00:00	ED	TEC		OP	NF	ST	H	ENERGY	30.0000	34.000000	\$/MWH	0.00	1020.00
BMT251	07/27/2009 20:00:00	07/27/2009 21:00:00	ED	TEC		P	NF	ST	H	ENERGY	50.0000	58.000000	\$/MWH	0.00	2900.00
BMQ722	07/14/2009 18:00:00	07/14/2009 19:00:00	ED	TEC		P	NF	ST	H	ENERGY	25.0000	55.000000	\$/MWH	0.00	1375.00
BMW418	08/14/2009 00:00:00	08/14/2009 08:00:00	ED	TEC		FP	NF	ST	H	ENERGY	1600.0000	29.500000	\$/MWH	0.00	47200.00
BMW689	08/15/2009 08:00:00	08/15/2009 09:00:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	33.000000	\$/MWH	0.00	3300.00
BMX675	08/20/2009 17:00:00	08/20/2009 18:00:00	ED	TEC		P	NF	ST	H	ENERGY	60.0000	250.130000	\$/MWH	0.00	15007.80
											0				
BMW639	08/15/2009 00:00:00	08/15/2009 01:00:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	29.000000	\$/MWH	0.00	2900.00
BMX462	08/20/2009 05:00:00	08/20/2009 06:00:00	ED	TEC		OP	NF	ST	H	ENERGY	30.0000	34.000000	\$/MWH	0.00	1020.00
BMX464	08/20/2009 06:00:00	08/20/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	30.0000	34.000000	\$/MWH	0.00	1020.00
CONTRACT ID: 4617			Customer Name: Tampa Electric Company												
11738	08/27/2009 09:06:00	08/27/2009 09:28:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	6.4600	0.000000	\$/MWH	0.00	0.00
11738	09/02/2009 00:06:00	09/02/2009 00:45:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	29.1100	0.000000	\$/MWH	0.00	0.00
11738	08/24/2009 22:30:00	08/24/2009 22:56:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	9.7900	0.000000	\$/MWH	0.00	0.00
11738	08/31/2009 09:48:00	08/31/2009 10:15:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	21.1900	0.000000	\$/MWH	0.00	0.00
11738	07/15/2009 13:24:00	07/15/2009 13:54:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	9.3400	0.000000	\$/MWH	0.00	0.00
11738	07/18/2009 22:16:00	07/18/2009 22:37:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	17.8900	0.000000	\$/MWH	0.00	0.00
11738	07/04/2009 09:37:00	07/04/2009 09:54:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	4.4800	0.000000	\$/MWH	0.00	0.00
11738	08/12/2009 15:32:00	08/12/2009 16:08:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	31.2800	0.000000	\$/MWH	0.00	0.00
11738	08/01/2009 18:44:00	08/01/2009 19:10:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	7.8500	0.000000	\$/MWH	0.00	0.00
11738	09/20/2009 01:09:00	09/20/2009 01:33:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	10.6000	0.000000	\$/MWH	0.00	0.00
11738	08/18/2009 09:40:00	08/18/2009 10:14:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	22.1500	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4637			Customer Name: The Energy Authority, Inc.												
BNC782	09/17/2009 00:00:00	09/17/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	350.0000	27.000000	\$/MWH	0.00	9450.00
BMS082	07/22/2009 01:00:00	07/22/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	120.0000	25.000000	\$/MWH	0.00	3000.00
BMT927	07/31/2009 01:00:00	07/31/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BMS073	07/21/2009 21:00:00	07/21/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	24.0000	41.000000	\$/MWH	0.00	984.00
BNE314	09/25/2009 00:00:00	09/25/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	70.0000	29.000000	\$/MWH	0.00	2030.00
BNC920	09/18/2009 23:00:00	09/18/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	50.0000	28.000000	\$/MWH	0.00	1400.00
BNC920	09/18/2009 00:00:00	09/18/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	350.0000	28.000000	\$/MWH	0.00	9800.00
BMT686	07/30/2009 02:00:00	07/30/2009 03:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	71.0000	30.000000	\$/MWH	0.00	2130.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNA820	09/02/2009 06:00:00	09/02/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	28.000000	\$/MWH	0.00	560.00
BMT680	07/30/2009 01:00:00	07/30/2009 02:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	101.0000	30.000000	\$/MWH	0.00	3030.00
BNM438	09/13/2009 23:00:00	09/13/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	25.0000	26.000000	\$/MWH	0.00	650.00
BMR076	07/16/2009 07:00:00	07/16/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BMT738	07/30/2009 07:00:00	07/30/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BNE314	09/25/2009 23:00:00	09/25/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	10.0000	29.000000	\$/MWH	0.00	290.00
BNM438	09/13/2009 00:00:00	09/13/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	175.0000	26.000000	\$/MWH	0.00	4550.00
BNA792	09/01/2009 22:00:00	09/01/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	40.0000	34.000000	\$/MWH	0.00	1360.00
BMR028	07/16/2009 00:00:00	07/16/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	35.0000	35.000000	\$/MWH	0.00	1225.00
BMT671	07/29/2009 23:00:00	07/29/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	120.0000	32.000000	\$/MWH	0.00	3840.00
BNM437	09/12/2009 00:00:00	09/12/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	175.0000	26.000000	\$/MWH	0.00	4550.00
BMT894	07/21/2009 23:00:00	07/21/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	20.0000	22.000000	\$/MWH	0.00	440.00
BMU363	08/03/2009 01:00:00	08/03/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	150.0000	26.000000	\$/MWH	0.00	3900.00
BMT536	07/29/2009 06:00:00	07/29/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BMT913	07/30/2009 23:00:00	07/30/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	77.0000	33.000000	\$/MWH	0.00	2541.00
BNM437	09/12/2009 23:00:00	09/12/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	25.0000	26.000000	\$/MWH	0.00	650.00
BMT894	07/21/2009 00:00:00	07/21/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	140.0000	22.000000	\$/MWH	0.00	3080.00
BMT664	07/29/2009 20:00:00	07/29/2009 21:00:00	ED	GVL		P	NF	ST	H	ENERGY	75.0000	45.000000	\$/MWH	0.00	3375.00
BMT668	07/29/2009 21:00:00	07/29/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BMU518	08/03/2009 10:00:00	08/03/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	45.000000	\$/MWH	0.00	1125.00
BMT925	07/31/2009 00:00:00	07/31/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	27.0000	32.000000	\$/MWH	0.00	864.00
BNM524	09/14/2009 00:00:00	09/14/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	175.0000	26.000000	\$/MWH	0.00	4550.00
BMQ999	07/15/2009 22:00:00	07/15/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	55.0000	45.000000	\$/MWH	0.00	2475.00
BMV105	08/06/2009 08:00:00	08/06/2009 10:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	32.000000	\$/MWH	0.00	640.00
BMQ829	07/15/2009 08:00:00	07/15/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BMQ826	07/15/2009 07:00:00	07/15/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BNC502	09/15/2009 23:00:00	09/15/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	50.0000	27.000000	\$/MWH	0.00	1350.00
BMN770	07/02/2009 02:00:00	07/02/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	200.0000	25.000000	\$/MWH	0.00	5000.00
BMQ757	07/15/2009 00:00:00	07/15/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
BNC502	09/15/2009 00:00:00	09/15/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	350.0000	27.000000	\$/MWH	0.00	9450.00
BMS484	07/24/2009 01:00:00	07/24/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	28.000000	\$/MWH	0.00	560.00
BMQ841	07/15/2009 09:00:00	07/15/2009 10:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BMN954	07/02/2009 08:00:00	07/02/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	36.0000	35.000000	\$/MWH	0.00	1260.00
BMU877	08/04/2009 23:00:00	08/04/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	45.0000	37.000000	\$/MWH	0.00	1665.00
BMO621	07/06/2009 08:00:00	07/06/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BMU873	08/04/2009 21:00:00	08/04/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	48.000000	\$/MWH	0.00	960.00
BMQ869	07/15/2009 11:00:00	07/15/2009 12:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	47.000000	\$/MWH	0.00	470.00
BMQ861	07/15/2009 10:00:00	07/15/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BMV040	08/05/2009 09:00:00	08/05/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BMP600	07/11/2009 07:00:00	07/11/2009 08:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	9.0000	26.000000	\$/MWH	0.00	234.00
BMP122	07/08/2009 20:00:00	07/08/2009 21:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	65.0000	36.000000	\$/MWH	0.00	2340.00
BMS486	07/24/2009 00:00:00	07/24/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	29.0000	38.000000	\$/MWH	0.00	1102.00
BMQ743	07/14/2009 22:00:00	07/14/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	43.000000	\$/MWH	0.00	1075.00
BMQ751	07/14/2009 23:00:00	07/14/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	27.0000	35.000000	\$/MWH	0.00	945.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMN690	07/02/2009 00:00:00	07/02/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	350.0000	31.000000	\$/MWH	0.00	10850.00
BMS516	07/24/2009 05:00:00	07/24/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	25.000000	\$/MWH	0.00	500.00
BMS519	07/24/2009 06:00:00	07/24/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	35.0000	25.000000	\$/MWH	0.00	875.00
BMN688	07/01/2009 23:00:00	07/01/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	50.0000	31.000000	\$/MWH	0.00	1550.00
BMN377	07/01/2009 00:00:00	07/01/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	175.0000	29.000000	\$/MWH	0.00	5075.00
BMQ162	07/12/2009 07:00:00	07/12/2009 08:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMQ180	07/12/2009 11:00:00	07/12/2009 12:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	25.0000	38.000000	\$/MWH	0.00	950.00
BMQ166	07/12/2009 10:00:00	07/12/2009 11:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	30.0000	27.000000	\$/MWH	0.00	810.00
BMS511	07/24/2009 03:00:00	07/24/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	376.0000	24.500000	\$/MWH	0.00	9212.00
BMS509	07/24/2009 03:00:00	07/24/2009 05:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	25.000000	\$/MWH	0.00	1000.00
BMQ304	07/13/2009 10:00:00	07/13/2009 11:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BMQ339	07/13/2009 13:00:00	07/13/2009 14:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	3.0000	55.000000	\$/MWH	0.00	165.00
BMQ314	07/13/2009 11:00:00	07/13/2009 12:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	3.0000	45.000000	\$/MWH	0.00	135.00
BMQ290	07/13/2009 08:00:00	07/13/2009 09:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	10.0000	39.000000	\$/MWH	0.00	390.00
BMU568	08/03/2009 21:00:00	08/03/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	55.0000	48.000000	\$/MWH	0.00	2640.00
BMS488	07/24/2009 01:00:00	07/24/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	25.000000	\$/MWH	0.00	1000.00
BMQ280	07/13/2009 07:00:00	07/13/2009 08:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	10.0000	39.000000	\$/MWH	0.00	390.00
BMU577	08/03/2009 22:00:00	08/03/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	75.0000	45.000000	\$/MWH	0.00	3375.00
BMO621	07/06/2009 07:00:00	07/06/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
BMU864	07/30/2009 03:00:00	07/30/2009 04:00:00	ED	GVL		OP	NF	ST	H	ENERGY	47.0000	30.000000	\$/MWH	0.00	1410.00
BNC782	09/17/2009 23:00:00	09/17/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	50.0000	27.000000	\$/MWH	0.00	1350.00
BMP495	07/11/2009 03:00:00	07/11/2009 04:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	20.0000	23.000000	\$/MWH	0.00	460.00
BMR005	07/15/2009 23:00:00	07/15/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	60.0000	40.000000	\$/MWH	0.00	2400.00
BMQ515	07/14/2009 08:00:00	07/14/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	39.000000	\$/MWH	0.00	975.00
BMQ508	07/14/2009 07:00:00	07/14/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	35.000000	\$/MWH	0.00	875.00
BMS305	07/23/2009 01:00:00	07/23/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	25.000000	\$/MWH	0.00	1250.00
BNB132	09/03/2009 21:00:00	09/03/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	65.0000	29.000000	\$/MWH	0.00	1885.00
BMU152	07/31/2009 03:00:00	07/31/2009 04:00:00	ED	GVL		OP	NF	ST	H	ENERGY	7.0000	30.000000	\$/MWH	0.00	210.00
BNM524	09/14/2009 23:00:00	09/14/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	25.0000	26.000000	\$/MWH	0.00	650.00
BNA970	09/02/2009 07:00:00	09/02/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	40.0000	30.000000	\$/MWH	0.00	1200.00
BNC647	09/16/2009 23:00:00	09/16/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	50.0000	27.000000	\$/MWH	0.00	1350.00
BNC647	09/16/2009 00:00:00	09/16/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	350.0000	27.000000	\$/MWH	0.00	9450.00
BMU152	07/31/2009 02:00:00	07/31/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	27.0000	30.000000	\$/MWH	0.00	810.00
BNB061	09/02/2009 22:00:00	09/02/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	45.0000	30.000000	\$/MWH	0.00	1350.00
BND127	09/21/2009 23:00:00	09/21/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	25.0000	28.000000	\$/MWH	0.00	700.00
BMS317	07/23/2009 03:00:00	07/23/2009 05:00:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	25.000000	\$/MWH	0.00	1250.00
BMP484	07/11/2009 02:00:00	07/11/2009 06:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	60.0000	23.000000	\$/MWH	0.00	1380.00
BNB061	09/02/2009 21:00:00	09/02/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	65.0000	30.000000	\$/MWH	0.00	1950.00
BMU124	08/24/2009 03:00:00	08/24/2009 04:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	50.0000	23.000000	\$/MWH	0.00	1150.00
BMP466	07/10/2009 22:00:00	07/10/2009 23:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BNB136	09/03/2009 23:00:00	09/03/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMP451	07/10/2009 20:00:00	07/10/2009 21:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BMS324	07/23/2009 05:00:00	07/23/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	25.000000	\$/MWH	0.00	625.00
BMO585	07/06/2009 06:00:00	07/06/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	20.0000	28.000000	\$/MWH	0.00	560.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNB134	09/03/2009 22:00:00	09/03/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	28.000000	\$/MWH	0.00	700.00
BMP486	07/11/2009 02:00:00	07/11/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	23.000000	\$/MWH	0.00	575.00
BND127	09/21/2009 00:00:00	09/21/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	175.0000	28.000000	\$/MWH	0.00	4900.00
CONTRACT ID: 4641 Customer Name: The Energy Authority, Inc.															
BNE238	09/24/2009 08:00:00	09/24/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BNE233	09/24/2009 07:00:00	09/24/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	34.000000	\$/MWH	0.00	850.00
BNB788	09/10/2009 02:00:00	09/10/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	45.0000	24.000000	\$/MWH	0.00	1080.00
BNC723	09/16/2009 07:00:00	09/16/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BNB784	09/10/2009 01:00:00	09/10/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	27.000000	\$/MWH	0.00	540.00
BNE181	09/23/2009 23:00:00	09/23/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00
BNE018	09/23/2009 08:00:00	09/23/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	40.0000	39.000000	\$/MWH	0.00	1560.00
BNE043	09/23/2009 09:00:00	09/23/2009 10:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BND984	09/23/2009 06:00:00	09/23/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	34.000000	\$/MWH	0.00	850.00
BNE014	09/23/2009 07:00:00	09/23/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	36.000000	\$/MWH	0.00	900.00
BNB792	09/10/2009 03:00:00	09/10/2009 04:00:00	ED	GVL		OP	NF	ST	H	ENERGY	30.0000	25.000000	\$/MWH	0.00	750.00
BNE205	09/24/2009 06:00:00	09/24/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	5.0000	34.000000	\$/MWH	0.00	170.00
BNB792	09/10/2009 04:00:00	09/10/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	30.0000	25.000000	\$/MWH	0.00	750.00
BNB865	09/10/2009 08:00:00	09/10/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	31.000000	\$/MWH	0.00	620.00
BNB900	09/10/2009 13:00:00	09/10/2009 14:00:00	ED	GVL		P	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BNB796	09/10/2009 05:00:00	09/10/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	40.0000	25.000000	\$/MWH	0.00	1000.00
BNB839	09/10/2009 07:00:00	09/10/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	30.0000	31.000000	\$/MWH	0.00	930.00
BNC560	09/14/2009 23:00:00	09/14/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	60.0000	38.000000	\$/MWH	0.00	2280.00
BNC504	09/14/2009 07:00:00	09/14/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	35.000000	\$/MWH	0.00	1050.00
BNC972	09/17/2009 21:00:00	09/17/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	45.000000	\$/MWH	0.00	1125.00
BNB534	09/08/2009 18:00:00	09/08/2009 19:00:00	ED	GVL		P	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNB532	09/08/2009 17:00:00	09/08/2009 18:00:00	ED	GVL		P	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNB549	09/08/2009 19:00:00	09/08/2009 20:00:00	ED	GVL		P	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNB556	09/09/2009 05:00:00	09/09/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	24.000000	\$/MWH	0.00	360.00
BNB554	09/08/2009 07:00:00	09/08/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	40.0000	27.000000	\$/MWH	0.00	1080.00
BNB689	09/09/2009 07:00:00	09/09/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	28.000000	\$/MWH	0.00	280.00
BNB689	09/09/2009 06:00:00	09/09/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	30.0000	25.000000	\$/MWH	0.00	750.00
BNF174	09/30/2009 06:00:00	09/30/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	32.000000	\$/MWH	0.00	1600.00
BNB513	09/08/2009 16:00:00	09/08/2009 17:00:00	ED	GVL		P	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNE998	09/29/2009 07:00:00	09/29/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNB461	09/08/2009 10:00:00	09/08/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNB427	09/07/2009 21:00:00	09/07/2009 22:00:00	ED	GVL		OP	NF	ST	H	ENERGY	75.0000	30.000000	\$/MWH	0.00	2250.00
BNB489	09/08/2009 11:00:00	09/08/2009 12:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNB499	09/08/2009 12:00:00	09/08/2009 13:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BNB494	09/08/2009 13:00:00	09/08/2009 14:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	36.000000	\$/MWH	0.00	720.00
BNB508	09/08/2009 15:00:00	09/08/2009 16:00:00	ED	GVL		P	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNB506	09/08/2009 14:00:00	09/08/2009 15:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	36.000000	\$/MWH	0.00	900.00
BNB689	09/09/2009 08:00:00	09/09/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BND694	09/17/2009 07:00:00	09/17/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	45.0000	30.000000	\$/MWH	0.00	1350.00
BMV893	08/11/2009 01:00:00	08/11/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	40.000000	\$/MWH	0.00	1600.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BMV891	08/11/2009 00:00:00	08/11/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	60.0000	47.000000	\$/MWH	0.00	2820.00
BMN641	07/01/2009 09:00:00	07/01/2009 10:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BMQ178	07/12/2009 05:00:00	07/12/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	80.0000	15.000000	\$/MWH	0.00	1200.00
BMN636	07/01/2009 08:00:00	07/01/2009 09:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	7.0000	40.000000	\$/MWH	0.00	280.00
BMQ152	07/12/2009 10:00:00	07/12/2009 11:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	10.0000	27.000000	\$/MWH	0.00	270.00
BMQ174	07/12/2009 04:00:00	07/12/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	40.0000	17.000000	\$/MWH	0.00	680.00
BMV612	08/09/2009 00:00:00	08/09/2009 01:00:00	ED	FPC		OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BMN738	07/01/2009 12:00:00	07/01/2009 13:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	43.000000	\$/MWH	0.00	645.00
BMN736	07/01/2009 11:00:00	07/01/2009 12:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	7.0000	43.000000	\$/MWH	0.00	301.00
BMO139	07/03/2009 02:00:00	07/03/2009 06:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	40.0000	26.000000	\$/MWH	0.00	1040.00
BND694	09/17/2009 08:00:00	09/17/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	32.000000	\$/MWH	0.00	640.00
BMN952	07/02/2009 08:00:00	07/02/2009 09:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BMN768	07/02/2009 00:00:00	07/02/2009 01:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BMN950	07/02/2009 07:00:00	07/02/2009 08:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BMW859	08/17/2009 03:00:00	08/17/2009 05:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	120.0000	30.000000	\$/MWH	0.00	3600.00
BMX423	08/19/2009 23:00:00	08/19/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
BNB392	09/07/2009 04:00:00	09/07/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	60.0000	18.000000	\$/MWH	0.00	1080.00
BNE972	09/29/2009 06:00:00	09/29/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	29.000000	\$/MWH	0.00	580.00
BNB392	09/07/2009 03:00:00	09/07/2009 04:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	18.000000	\$/MWH	0.00	450.00
BNB956	09/11/2009 06:00:00	09/11/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	60.0000	27.000000	\$/MWH	0.00	1620.00
BNB956	09/11/2009 05:00:00	09/11/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	27.000000	\$/MWH	0.00	1080.00
BNC831	09/16/2009 21:00:00	09/16/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	50.0000	38.000000	\$/MWH	0.00	1900.00
BNC835	09/17/2009 00:00:00	09/17/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	140.0000	26.000000	\$/MWH	0.00	3640.00
BNC833	09/16/2009 22:00:00	09/16/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	70.0000	38.000000	\$/MWH	0.00	2660.00
BNE696	09/26/2009 22:00:00	09/26/2009 23:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	70.0000	36.000000	\$/MWH	0.00	2520.00
BNE628	09/26/2009 01:00:00	09/26/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	76.0000	33.000000	\$/MWH	0.00	2508.00
BNB956	09/11/2009 03:00:00	09/11/2009 05:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	27.000000	\$/MWH	0.00	1080.00
BNB956	09/11/2009 01:00:00	09/11/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	27.000000	\$/MWH	0.00	1080.00
BNB956	09/11/2009 02:00:00	09/11/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	27.000000	\$/MWH	0.00	675.00
BMT895	07/21/2009 23:00:00	07/21/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	144.0000	22.000000	\$/MWH	0.00	3168.00
BNE376	09/25/2009 03:00:00	09/25/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	141.0000	22.000000	\$/MWH	0.00	3102.00
BMT895	07/21/2009 00:00:00	07/21/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	1008.0000	22.000000	\$/MWH	0.00	22176.00
BNE548	09/25/2009 22:00:00	09/25/2009 23:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	61.0000	36.000000	\$/MWH	0.00	2196.00
BNE548	09/25/2009 21:00:00	09/25/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNB956	09/11/2009 00:00:00	09/11/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	27.000000	\$/MWH	0.00	675.00
BNE550	09/25/2009 23:00:00	09/25/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	33.000000	\$/MWH	0.00	825.00
BNE696	09/26/2009 23:00:00	09/26/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	30.0000	35.000000	\$/MWH	0.00	1050.00
BNC953	09/17/2009 20:00:00	09/17/2009 21:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNC247	09/12/2009 23:00:00	09/12/2009 23:59:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	7.0000	32.000000	\$/MWH	0.00	224.00
BNC241	09/12/2009 22:00:00	09/12/2009 23:00:00	ED	GVL		OP	NF	ST	H	ENERGY	27.0000	33.000000	\$/MWH	0.00	891.00
BNE953	09/29/2009 02:00:00	09/29/2009 06:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	80.0000	25.000000	\$/MWH	0.00	2000.00
BNE961	09/29/2009 03:00:00	09/29/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	26.000000	\$/MWH	0.00	2600.00
BNE959	09/29/2009 02:00:00	09/29/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	27.000000	\$/MWH	0.00	1350.00
BNE969	09/29/2009 05:00:00	09/29/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	20.0000	26.000000	\$/MWH	0.00	520.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNE965	09/29/2009 04:00:00	09/29/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	120.0000	27.000000	\$/MWH	0.00	3240.00
BNB392	09/07/2009 02:00:00	09/07/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	35.0000	18.000000	\$/MWH	0.00	630.00
BNE813	09/28/2009 02:00:00	09/28/2009 06:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	80.0000	25.000000	\$/MWH	0.00	2000.00
BNB392	09/07/2009 00:00:00	09/07/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	100.0000	18.000000	\$/MWH	0.00	1800.00
BNE722	09/27/2009 02:00:00	09/27/2009 03:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	60.0000	30.000000	\$/MWH	0.00	1800.00
BNE722	09/27/2009 01:00:00	09/27/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	30.000000	\$/MWH	0.00	1200.00
BNE722	09/27/2009 03:00:00	09/27/2009 05:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	160.0000	30.000000	\$/MWH	0.00	4800.00
BNE722	09/27/2009 06:00:00	09/27/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	30.000000	\$/MWH	0.00	750.00
BNE722	09/27/2009 05:00:00	09/27/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BNE805	09/27/2009 23:00:00	09/27/2009 23:59:00	ED	GVL	GVL	OP	NF	ST	H	ENERGY	45.0000	34.000000	\$/MWH	0.00	1530.00
BNE805	09/27/2009 22:00:00	09/27/2009 23:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	95.0000	36.000000	\$/MWH	0.00	3420.00
BNE372	09/25/2009 03:00:00	09/25/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	225.0000	22.000000	\$/MWH	0.00	4950.00