



P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

November 16, 2009

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
09 NOV 18 PM 2:33
COMMISSION
CLERK

RE: Docket Number 090003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the October 2009 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at jmesite@fpuc.com, or 561.838.1733.

Sincerely,

James V. Mesite, Jr.
Senior Project Accountant

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

Enclosure

CC: Chris Snyder
Norman Horton, Esq.; Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2009 PGA Filings

DOCUMENT NUMBER-DATE
11437 NOV 18 09
FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	CURRENT MONTH: OCTOBER				YEAR-TO-DATE : 2009				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	11,284.39	17,129.00	5,844.61	34.12	194,226.99	186,648.00	(7,578.99)	-4.06
2	NO NOTICE SERVICE	3,222.45	3,222.00	(0.45)	-0.01	37,550.22	37,550.00	(0.22)	0.00
3	SWING SERVICE	0.00	0.00	(568.02)		0.00	0.00	(5,243.14)	
4	COMMODITY (Other)	972,538.46	4,150,125.00	3,177,586.54	76.57	13,291,755.05	48,064,296.00	34,772,540.95	72.35
5	DEMAND	191,597.61	203,590.00	11,992.39	5.89	3,063,346.26	3,192,599.00	129,252.74	4.05
6	OTHER	568.02	0.00	(568.02)		5,243.14	0.00	(5,243.14)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(3,194,982.00)	(3,194,982.00)	100.00	0.00	(33,059,102.00)	(33,059,102.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,179,210.93	1,179,084.00	(694.95)	-0.06	16,592,121.66	18,421,991.00	1,824,626.20	9.90
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	2,625.08	5,500.00	2,874.92	52.27	25,963.44	67,300.00	41,336.56	61.42
14	TOTAL THERM SALES	928,839.40	1,173,584.00	244,744.60	20.85	19,615,140.36	18,354,691.00	(1,260,449.36)	-6.87
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,606,880.00	2,803,680.00	196,800.00	7.02	32,273,370.00	32,470,702.00	197,332.00	0.61
16	NO NOTICE SERVICE	651,000.00	651,000.00	0.00	0.00	7,585,900.00	7,585,900.00	0.00	0.00
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	2,551,900.00	2,803,680.00	251,780.00	8.98	31,426,560.00	32,470,702.00	1,044,142.00	3.22
19	DEMAND	2,725,551.00	3,713,490.00	987,939.00	26.60	49,696,862.00	52,737,570.00	3,040,708.00	5.77
20	OTHER	60.00	0.00	(60.00)		240.00	0.00	(240.00)	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,551,960.00	2,803,680.00	251,720.00	8.98	31,426,800.00	32,470,702.00	1,043,902.00	3.21
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	6,595.68	5,530.00	(1,065.68)	-19.27	54,325.20	67,860.00	13,534.80	19.95
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,730,952.70	2,798,150.00	(932,802.70)	-33.34	50,304,589.40	32,402,842.00	(1,030,367.20)	-3.18
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.433	0.611	0.178	29.13	0.602	0.575	(0.027)	-4.70
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 38.110	148.024	109.914	74.25	42.295	148.024	105.729	71.43
32	DEMAND	(5/19) 7.030	5.482	(1.548)	-28.24	6.164	6.054	(0.110)	-1.82
33	OTHER	(6/20) 946.700	0.000	(946.700)		2,184.642	0.000	(2,184.642)	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 46.208	42.055	(4.153)	-9.88	52.796	56.734	3.938	6.94
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 39.800	99.458	59.658	59.98	47.793	99.175	51.382	51.81
40	TOTAL COST OF THERM SOLD	(11/27) 31.606	42.138	10.532	24.99	32.983	56.853	23.870	41.99
41	TRUE-UP (E-2)	(E-2) (2.338)	(2.338)	0.000	0.00	(2.338)	(2.338)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 29.268	39.800	10.532	26.46	30.645	54.515	23.870	43.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 29.41522	40.00019	10.585	26.46	30.79914	54.78921	23.990	43.79
45	PGA FACTOR ROUNDED TO NEAREST .001	29.415	40.000	10.585	26.46	30.799	54.789	23.990	43.79

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2009 THROUGH DECEMBER 2009	
CURRENT MONTH:		OCTOBER 2009	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,631,840	476.81	0.018
2 No Notice Commodity Adjustment - System Supply	(102,230)	(156.41)	0.153
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	76,760	10,266.10	13.374
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	510	697.89	136.841
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,606,880	11,284.39	0.433
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,551,900	1,007,761.17	39.491
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(42,591.78)	0.000
21 Imbalance Cashout - Other Shippers	0	7,369.07	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,551,900	972,538.46	38.110
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,725,551	191,597.61	7.030
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,725,551	191,597.61	7.030
OTHER			
33 Company Use of Natural Gas	0	486.44	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	60	81.58	135.967
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	60	568.02	946.700

FLORIDA PUBLIC UTILITIES COMPANY
OCTOBER 2009 GAS SUPPLY COSTS

OCTOBER 2009 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,936.44	1,265,650
COMMODITY (PIPELINE)	FGT	(\$970.39)	795,380
COMMODITY (PIPELINE)	FGT	\$115.25	75,330
COMMODITY (PIPELINE)	FGT	(\$604.49)	495,480
COMMODITY (PIPELINE)	FGT	(\$156.41)	(102,230)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$10,280.82	76,760
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$695.56	500
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$11,296.78	2,606,870
NO NOTICE	FGT	\$3,222.45	651,000
NO NOTICE TOTAL		\$3,222.45	651,000
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	SOUTHCROSS	\$408,382.02	967,360
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$592,688.77	1,577,510
COMMODITY (OTHER)	PEOPLES GAS	\$6,690.38	7,020
COMMODITY (OTHER)	FGT	(\$44,152.59)	0
COMMODITY (OTHER)	FCG	(\$752.05)	0
COMMODITY (OTHER)	FCG	\$7,986.50	0
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$970,843.03	2,551,890
DEMAND	FGT	\$74,882.46	1,846,670
DEMAND	FGT	\$65,581.05	85,281
DEMAND	FGT	\$11,036.90	272,180
DEMAND	FGT	\$40,097.20	521,420
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$191,597.61	2,725,551
OTHER	FPUC	\$486.44	0
OTHER	FPUC	\$81.58	60
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$568.02	60

FLORIDA PUBLIC UTILITIES COMPANY
 SEPTEMBER 2009 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	SEPTEMBER 2009 ACCRUAL		SEPTEMBER 2009 ACTUAL				SEPTEMBER 2009 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,654.90	1,179,000	\$3,654.90	1,179,000	319176	20-21	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$265.79	759,300	\$265.79	759,300	319143	22-23	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$403.62	130,200	\$403.62	130,200	319168	24	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$162.02	462,900	\$162.02	462,900	319152	25	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$885.45)	(285,630)	(\$885.45)	(285,630)	318915	26	\$0.00	0
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$7,807.55	56,570	\$7,792.83	56,570	200910-2563-AR531	32	(\$14.72)	0
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$673.23	490	\$675.56	500	CONTRACT	33	\$2.33	10
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$12,081.66	2,302,830	\$12,069.27	2,302,840			(\$12.39)	10
NO NOTICE	FGT	\$1,633.50	330,000	\$1,633.50	330,000	319175	10-13	\$0.00	0
NO NOTICE TOTAL		\$1,633.50	330,000	\$1,633.50	330,000			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	SOUTHCROSS	\$303,975.00	657,300	\$303,975.00	657,310	092009-SLS7737	28	\$0.00	10
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$431,662.50	1,518,900	\$431,662.50	1,518,900	386624	29	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$9,002.93	9,500	\$9,002.93	9,500	16733305	30	\$0.00	0
COMMODITY (OTHER)	FGT	(\$109,002.89)	0	(\$107,442.08)	0		27	\$1,560.81	0
COMMODITY (OTHER)	FCG	(\$1,109.35)	0	(\$974.73)	0		31	\$134.62	0
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$634,528.19	2,185,700	\$636,223.62	2,185,710			\$1,695.43	10
DEMAND	FGT	\$67,844.14	1,673,100	\$67,844.14	1,673,100	319175	10-13	\$0.00	0
DEMAND	FGT	\$60,397.26	785,400	\$60,397.26	785,400	319142	14-16	\$0.00	0
DEMAND	FGT	\$5,364.75	132,300	\$5,364.75	132,300	319167	17	\$0.00	0
DEMAND	FGT	\$38,065.50	495,000	\$38,065.50	495,000	319151	18-19	\$0.00	0
DEMAND									
DEMAND									
DEMAND									
DEMAND TOTAL		\$171,671.65	3,085,800	\$171,671.65	3,085,800			\$0.00	0
OTHER	FPUC	\$406.64	0	\$406.64	0	N/A	N/A	\$0.00	0
OTHER	FPUC	\$225.31	180	\$225.31	180	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$631.95	180	\$631.95	180			\$0.00	0

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4

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

			CURRENT MONTH: OCTOBER				YEAR-TO-DATE: 2009			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	972,538.46	955,143.00	(17,395.46)	(1.8)	13,291,755.05	15,005,194.00	1,713,438.95	11.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	206,672.47	223,941.00	17,268.53	7.7	3,300,366.61	3,416,797.00	116,430.39	3.4
3	TOTAL COST		1,179,210.93	1,179,084.00	(126.93)	(0.0)	16,592,121.66	18,421,991.00	1,829,869.34	9.9
4	FUEL REVENUES (NET OF REVENUE TAX)		928,839.40	1,173,584.00	244,744.60	20.9	19,615,140.36	18,354,691.00	(1,260,449.36)	(6.9)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		77,904.67	77,904.67	-	0.0	779,046.66	779,046.66	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,006,744.07	1,251,488.67	244,744.60	19.6	20,394,187.02	19,133,737.66	(1,260,449.36)	(6.6)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(172,466.86)	72,404.67	244,871.53	338.2	3,802,065.36	711,746.66	(3,090,318.70)	(434.2)
8	INTEREST PROVISION -THIS PERIOD	Line 21	479.49	4,023.33	3,543.84	88.1	5,819.53	72,512.11	66,692.58	92.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,522,655.96	20,119,409.12	17,596,753.16	87.5	(756,074.31)	20,112,720.34	20,868,794.65	103.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(77,904.67)	(77,904.67)	-	0.0	(779,046.66)	(779,046.66)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,272,763.92	20,117,932.45	17,845,168.53	88.7	2,272,763.92	20,117,932.45	17,845,168.53	88.7
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	2,522,655.96	20,119,409.12	17,596,753.16	87.5				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	2,272,284.43	20,113,909.12	17,841,624.69	88.7				
14	TOTAL (12+13)	Add Lines 12 + 13	4,794,940.39	40,233,318.24	35,438,377.85	88.1				
15	AVERAGE	50% of Line 14	2,397,470.20	20,116,659.12	17,719,188.92	88.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00250	0.00250	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00220	0.00220	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00470	0.00470	-	0.0				
19	AVERAGE	50% of Line 18	0.00235	0.00235	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.00020	0.00020	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	479.49	4,023.33	3,543.84	88.1				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE A-3

PRESENT MONTH: **OCTOBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	ChevronTexaco	SYS SUPPLY	N/A	4,157,420		4,157,420	2,429,478.54	N/A	N/A	INCL IN COST	58.437169
2	Jan	CROSSTEX	SYS SUPPLY	N/A	806,680		806,680	712,877.50	N/A	N/A	INCL IN COST	88.371783
3	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(2,155.02)	N/A	N/A	INCL IN COST	N/A
4	Jan	FPUC	SYS SUPPLY	N/A	90		90	-	N/A	N/A	INCL IN COST	0.000000
5	Jan	TECO/Peoples Gas	SYS SUPPLY	N/A	33,010		33,010	46,263.73	N/A	N/A	INCL IN COST	140.150651
6	Feb	ChevronTexaco	SYS SUPPLY	N/A	3,378,790		3,378,790	1,544,884.17	N/A	N/A	INCL IN COST	45.723001
7	Feb	CROSSTEX	SYS SUPPLY	N/A	1,195,740		1,195,740	485,757.00	N/A	N/A	INCL IN COST	40.623965
8	Feb	FGT	SYS SUPPLY	N/A			0	(82,181.67)	N/A	N/A	INCL IN COST	N/A
9	Feb	FGU	SYS SUPPLY	N/A			0	(34,655.04)	N/A	N/A	INCL IN COST	N/A
10	Feb	Florida City Gas	SYS SUPPLY	N/A			0	1,056.59	N/A	N/A	INCL IN COST	N/A
11	Feb	FPUC	SYS SUPPLY	N/A	(100)		(100)		N/A	N/A	INCL IN COST	0.000000
12	Feb	TECO/Peoples Gas	SYS SUPPLY	N/A	37,700		37,700	50,904.58	N/A	N/A	INCL IN COST	135.025411
13	Mar	ChevronTexaco	SYS SUPPLY	N/A	3,437,230		3,437,230	1,402,406.08	N/A	N/A	INCL IN COST	40.800472
14	Mar	CROSSTEX	SYS SUPPLY	N/A	949,550		949,550	448,647.50	N/A	N/A	INCL IN COST	47.248433
15	Mar	FGT	SYS SUPPLY	N/A			0	(94,340.24)	N/A	N/A	INCL IN COST	N/A
16	Mar	Florida City Gas	SYS SUPPLY	N/A			0	283.11	N/A	N/A	INCL IN COST	N/A
17	Mar	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
18	Mar	TECO/Peoples Gas	SYS SUPPLY	N/A	24,950		24,950	31,802.92	N/A	N/A	INCL IN COST	127.466613
19	Apr	CHEVERON	SYS SUPPLY	N/A	2,583,140		2,583,140	951,064.36	N/A	N/A	INCL IN COST	36.818150
20	Apr	CROSSTEX	SYS SUPPLY	N/A	754,180		754,180	384,825.00	N/A	N/A	INCL IN COST	51.025617
21	Apr	FPUC	SYS SUPPLY	N/A	120		120		N/A	N/A	INCL IN COST	0.000000
22	Apr	TECO/Peoples Gas	SYS SUPPLY	N/A	14,500		14,500	17,361.63	N/A	N/A	INCL IN COST	119.735379
23	May	CHEVERON	SYS SUPPLY	N/A	1,815,470		1,815,470	630,330.75	N/A	N/A	INCL IN COST	34.719976
24	May	CROSSTEX	SYS SUPPLY	N/A	943,120		943,120	371,612.50	N/A	N/A	INCL IN COST	39.402462
25	May	FGT	SYS SUPPLY	N/A			0	(38,373.59)	N/A	N/A	INCL IN COST	N/A
26	May	Florida City Gas	SYS SUPPLY	N/A			0	(4,666.54)	N/A	N/A	INCL IN COST	N/A
27	May	FPUC	SYS SUPPLY	N/A	100		100		N/A	N/A	INCL IN COST	0.000000
28	May	TECO/Peoples Gas	SYS SUPPLY	N/A	9,440		9,440	10,150.81	N/A	N/A	INCL IN COST	107.529767
29	Jun	CHEVERON	SYS SUPPLY	N/A	1,660,980		1,660,980	604,686.28	N/A	N/A	INCL IN COST	36.405392
30	Jun	CROSSTEX	SYS SUPPLY	N/A	592,740		592,740	381,133.43	N/A	N/A	INCL IN COST	64.300272
31	Jun	FGT	SYS SUPPLY	N/A			0	(88,576.49)	N/A	N/A	INCL IN COST	N/A
32	Jun	Florida City Gas	SYS SUPPLY	N/A			0	(650.29)	N/A	N/A	INCL IN COST	N/A
33	Jun	FPUC	SYS SUPPLY	N/A	140		140		N/A	N/A	INCL IN COST	0.000000
34	Jun	TECO/Peoples Gas	SYS SUPPLY	N/A	8,590		8,590	8,637.77	N/A	N/A	INCL IN COST	100.556112
35	Jul	CHEVERON	SYS SUPPLY	N/A	1,569,360		1,569,360	635,702.49	N/A	N/A	INCL IN COST	40.507117
36	Jul	CROSSTEX	SYS SUPPLY	N/A	661,230		661,230	449,732.46	N/A	N/A	INCL IN COST	68.014527
37	Jul	FGT	SYS SUPPLY	N/A			0	(172,289.45)	N/A	N/A	INCL IN COST	N/A
38	Jul	Florida City Gas	SYS SUPPLY	N/A			0	(2,978.28)	N/A	N/A	INCL IN COST	N/A
39	Jul	TECO/Peoples Gas	SYS SUPPLY	N/A	9,000		9,000	8,619.09	N/A	N/A	INCL IN COST	95.767667
40	Aug	CHEVERON	SYS SUPPLY	N/A	156,940		156,940	542,726.60	N/A	N/A	INCL IN COST	345.817892
41	Aug	CROSSTEX	SYS SUPPLY	N/A	1,883,420		1,883,420	379,207.50	N/A	N/A	INCL IN COST	20.133985
42	Aug	FGT	SYS SUPPLY	N/A			0	(338,819.58)	N/A	N/A	INCL IN COST	N/A
43	Aug	Florida City Gas	SYS SUPPLY	N/A			0	(138.62)	N/A	N/A	INCL IN COST	N/A
44	Aug	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
45	Aug	TECO/Peoples Gas	SYS SUPPLY	N/A	6,160		6,160	5,893.50	N/A	N/A	INCL IN COST	95.673701
46	Sep	CHEVERON	SYS SUPPLY	N/A	2,931,360		2,931,360	431,662.50	N/A	N/A	INCL IN COST	14.725673
47	Sep	SOUTHCROSS / CROSSTEX	SYS SUPPLY	N/A	(756,010)		(756,010)	303,975.00	N/A	N/A	INCL IN COST	-40.207801
48	Sep	FGT	SYS SUPPLY	N/A			0	(100,543.41)	N/A	N/A	INCL IN COST	N/A
49	Sep	Florida City Gas	SYS SUPPLY	N/A			0	(1,101.51)	N/A	N/A	INCL IN COST	N/A
50	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	9,500		9,500	9,002.93	N/A	N/A	INCL IN COST	94.767684
51	Oct	CHEVERON	SYS SUPPLY	N/A	1,577,510		1,577,510	592,688.77	N/A	N/A	INCL IN COST	37.571158
52	Oct	SOUTHCROSS	SYS SUPPLY	N/A	967,370		967,370	408,382.02	N/A	N/A	INCL IN COST	42.215700
53	Oct	FGT	SYS SUPPLY	N/A			0	(42,591.78)	N/A	N/A	INCL IN COST	N/A
54	Oct	Florida City Gas	SYS SUPPLY	N/A			0	7,369.07	N/A	N/A	INCL IN COST	N/A
55	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	7,020		7,020	6,690.38	N/A	N/A	INCL IN COST	95.304558
TOTAL					31,426,560		31,426,560	13,291,755.05				42.295

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

MONTH: SEPTEMBER 2009

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CHEVRON	32606	2,250	2,170	67,500	65,100	\$2.7550	\$2.8566
CROSSTEX	71287	3,500	3,375	105,000	101,250	\$2.8950	\$3.0022
CHEVRON	337605	3,000	2,893	90,000	86,790	\$2.7100	\$2.8102
	<u>TOTAL</u>	8,750	8,438	262,500	253,140		
				<u>WEIGHTED AVERAGE</u>		\$2.7956	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	R.C.	CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	459,170	689,200	230,030	33	8,774,868	9,518,700	743,832	8
RESIDENTIAL SERVICE (RS)	(21), (31)	605,233	511,900	(93,333)	(18)	10,237,305	9,854,450	(382,855)	(4)
LARGE VOLUME SERVICE (LVS)	(51)	1,419,733	1,004,000	(415,733)	(41)	16,012,442	14,614,930	(1,397,512)	(10)
GENERAL SERVICE TRANS (GSTS)	(90)	32,660	78,100	45,440	58	630,353	851,330	220,977	26
LARGE VOLUME TRANS (LVTS)	(91), (94)	815,283	880,900	65,617	7	10,049,778	9,848,820	(200,958)	(2)
TOTAL FIRM		3,332,079	3,164,100	(167,979)	(5)	45,704,745	44,688,230	(1,016,515)	(2)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	41,000	41,000	100	115,783	338,740	222,957	66
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	385,671	351,600	(34,071)	(10)	4,353,117	4,297,430	(55,687)	(1)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,203	12,000	(1,203)	(10)	130,944	120,000	(10,944)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		398,874	404,600	5,726	1	4,599,844	4,756,170	156,326	3
TOTAL THERM SALES		3,730,953	3,568,700	(162,253)	(5)	50,304,589	49,444,400	(860,189)	(2)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,058	3,438	380	11	3,295	3,429	134	4
RESIDENTIAL SERVICE (RS)	(21), (31)	46,397	47,967	1,570	3	46,876	47,469	593	1
LARGE VOLUME SERVICE (LVS)	(51)	1,327	939	(388)	(41)	1,128	932	(196)	(21)
GENERAL SERVICE TRANS (GSTS)	(90)	110	144	34	24	123	139	16	12
LARGE VOLUME TRANS (LVTS)	(91), (94)	430	358	(72)	(20)	397	353	(44)	(12)
TOTAL FIRM		51,322	52,846	1,524	3	51,819	52,322	503	1
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	2	2	100	-	2	2	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	12	(1)	(8)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	0	1	1	-	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	16	2	13	14	15	1	7
TOTAL CUSTOMERS		51,336	52,862	1,526	3	51,833	52,337	504	1
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	150	200	50	25	2,663	2,776	113	4
RESIDENTIAL SERVICE (RS)	(21), (31)	13	11	(2)	(18)	218	208	(10)	(5)
LARGE VOLUME SERVICE (LVS)	(51)	1,070	1,069	(1)	(0)	14,195	15,681	1,486	9
GENERAL SERVICE TRANS (GSTS)	(90)	297	542	245	45	5,125	6,125	1,000	16
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,896	2,461	565	23	25,314	27,900	2,586	9
INTERRUPTIBLE SERVICE (IS)	(61)	-	20,500	20,500	100	-	169,370	169,370	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	29,667	27,046	(2,621)	(10)	334,855	358,119	23,264	7
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,203	12,000	(1,203)	(10)	130,944	120,000	(10,944)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0348	1.0366	1.0327	1.0260	1.0261	1.0314	1.0297	1.0277	1.0282	1.0267	1.0246	1.0287
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0355	1.0390	1.0331	1.0278	1.0276	1.0324	1.0310	1.0294	1.0300	1.0272	1.0242	1.0228
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.04	1.04	1.04

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 01, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$69,477.64
Invoice Identifier:	000319175
Account Number:	52002384
Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	33,000	1,633.50	01 - 30
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	283,800	115,080.90	01 - 30
01				Temporary Relinquishment Credit - Award # 46157 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01 - 30
01				Temporary Relinquishment Credit - Award # 46157 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01 - 30
01				Temporary Relinquishment Credit - Award # 46157 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30
01				Temporary Relinquishment Credit - Award # 46157 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(150)	-60.83	01 - 30
01				Temporary Relinquishment Credit - Award # 46753 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(750)	-304.13	01 - 30
01				Temporary Relinquishment Credit - Award # 46753 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(570)	-231.14	01 - 30
01											RC2	0.3855	0.0200	0.0000	0.4055	(420)	-170.31	01 - 30

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	09/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 01, 2009	Invoice Total Amount:	\$59,477.64
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000319175
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46753 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(960)	-389.28	01 - 30	
				Temporary Relinquishment Credit - Award # 46753 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(330)	-133.82	01 - 30	
				Temporary Relinquishment Credit - Award # 46932 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(270)	-109.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46932 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(180)	-72.99	01 - 30	
				Temporary Relinquishment Credit - Award # 46932 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(420)	-170.31	01 - 30	
				Temporary Relinquishment Credit - Award # 46932 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
				Temporary Relinquishment Credit - Award # 47043 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01 - 30	
				Temporary Relinquishment Credit - Award # 47043 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	09/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 01, 2009	Invoice Total Amount:	163,477.64
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000319175
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47043 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01 - 30	
				Temporary Relinquishment Credit - Award # 47043 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
				Temporary Relinquishment Credit - Award # 47045 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,570)	-5,097.14	01 - 30	
				Temporary Relinquishment Credit - Award # 47210 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,600)	-3,892.80	01 - 30	
				Temporary Relinquishment Credit - Award # 47210 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,140)	-2,895.27	01 - 30	
				Temporary Relinquishment Credit - Award # 47210 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,500)	-6,690.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47210 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,120)	-7,347.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47211 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,860)	-5,620.23	01 - 30	

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/30/2009 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 01, 2009
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	69,477.64
Invoice Identifier:	000319175
Account Number:	52002384
Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47211 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,290)	-4,172.60	01 - 30		
				Temporary Relinquishment Credit - Award # 47211 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,790)	-9,646.85	01 - 30		
				Temporary Relinquishment Credit - Award # 47211 At DRN 337605																
																Invoice Total Amount:	200,310	69,477.64		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 09/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 01, 2009	Invoice Total Amount: 360,397.25
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000319142
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	134,340	103,307.46	01 - 30	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(150)	-115.35	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(450)	-346.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(450)	-346.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	

14

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/30/2009 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 01, 2009
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$50,997.26
Invoice Identifier:	000319142
Account Number:	52002384
Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47042 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 47042 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 47042 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 47042 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
				Temporary Relinquishment Credit - Award # 47046 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(180)	-138.42	01 - 30	
				Temporary Relinquishment Credit - Award # 47046 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(180)	-138.42	01 - 30	
				Temporary Relinquishment Credit - Award # 47046 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
				Temporary Relinquishment Credit - Award # 47046 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,490)	-1,914.81	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	09/30/2009 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 01, 2009	Invoice Total Amount:	\$60,397.26
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000319142
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47212 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,170)	-5,513.73	01 - 30	
				Temporary Relinquishment Credit - Award # 47212 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,470)	-5,744.43	01 - 30	
				Temporary Relinquishment Credit - Award # 47212 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,110)	-3,160.59	01 - 30	
				Temporary Relinquishment Credit - Award # 47212 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,810)	-2,929.89	01 - 30	
				Temporary Relinquishment Credit - Award # 47215 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,980)	-8,443.62	01 - 30	
				Temporary Relinquishment Credit - Award # 47215 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,400)	-8,766.60	01 - 30	
				Temporary Relinquishment Credit - Award # 47215 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,270)	-4,821.63	01 - 30	
				Temporary Relinquishment Credit - Award # 47215 At DRN 337605															

Invoice Total Amount: 78,540 60,397.26

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 01, 2009	Invoice Total Amount: 5,364.75
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000319167
Svc Req K: 100740	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	14,490	5,875.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 10030							RC2	0.3855	0.0200	0.0000	0.4055	(180)	-72.99	01 - 30	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(300)	-121.65	01 - 30	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(420)	-170.31	01 - 30	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(270)	-109.49	01 - 30	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	

Invoice Total Amount: 13,230 5,364.75

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 09/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: JAMES CRAMER	Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 01, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$38,065.50
Invoice Identifier:	000319151
Account Number:	52002384
Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	54,660	42,033.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
01				Temporary Relinquishment Credit - Award # 46931 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(750)	-576.75	01 - 30	
01				Temporary Relinquishment Credit - Award # 46931 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(870)	-669.03	01 - 30	
01				Temporary Relinquishment Credit - Award # 46931 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(690)	-530.61	01 - 30	
01											RC2	0.7690	0.0000	0.0000	0.7690	(300)	-230.70	01 - 30	

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:	09/30/2009 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 01, 2009
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$38,065.50
Invoice Identifier:	000319151
Account Number:	52002384
Net Due Date:	10/09/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46931 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(660)	-507.54	01 - 30	
				Temporary Relinquishment Credit - Award # 47050 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(750)	-576.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47050 At DRN 24229															
01											RC2	0.7690	0.0000	0.0000	0.7690	(600)	-461.40	01 - 30	
				Temporary Relinquishment Credit - Award # 47050 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 47050 At DRN 337605															
Invoice Total Amount:																49,500	38,065.50		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/07/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Svc Req: 006924427 Svc Req K: 5009 Svc CD: FTS-1	Invoice Date: October 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$3,654.80 Invoice Identifier: 000319176 Account Number: 52002384 Net Due Date: 10/20/2009
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Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0035	0.0000	0.0310	21,000	651.00	01 - 30	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	01 - 30	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0035	0.0000	0.0310	18,000	558.00	01 - 30	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0035	0.0000	0.0310	9,750	302.25	01 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0035	0.0000	0.0310	10,500	325.50	01 - 30	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0035	0.0000	0.0310	8,250	255.75	01 - 30	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	-0.0035	0.0000	0.0310	15,000	465.00	01 - 30	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0035	0.0000	0.0310	12,150	376.65	01 - 30	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	-0.0035	0.0000	0.0310	5,250	162.75	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Strmt D/T: 10/07/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: JAMES CRAMER Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
---	---	--

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 10, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	3,654.90
Invoice Identifier:	000319176
Account Number:	52002384
Net Due Date:	10/20/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0035	0.0000	0.0310	15,000	465.00	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 30	
				Transportation Commodity															
01	71287	57143		PEARL RIVER		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 30	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 117,900 3,654.90



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/07/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: JAMES CRAMER Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
---	---	---

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 10, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	18.38
Invoice Identifier:	000319143
Account Number:	52002384
Net Due Date:	10/20/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	-0.0035	0.0000	0.0035	5,250	18.38	01 - 30	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	6,750	23.63	01 - 30	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	-0.0035	0.0000	0.0035	8,250	28.88	01 - 30	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	11,250	39.38	01 - 30	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	-0.0035	0.0000	0.0035	8,250	28.88	01 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	6,000	21.00	01 - 30	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	-0.0035	0.0000	0.0035	3,000	10.50	01 - 30	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0070	-0.0035	0.0000	0.0035	7,500	26.25	01 - 30	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	7,680	26.88	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/07/2009 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 10, 2009
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	265.79
Invoice Identifier:	000319143
Account Number:	52002384
Net Due Date:	10/20/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	-0.0035	0.0000	0.0035	6,750	23.63	01 - 30	
				Transportation Commodity															
01			0		322966	78329		FPU-BOYNTON CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,250	18.38	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															
01	71287	57143		PEARL RIVER		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															
Invoice Total Amount:																75,930	265.79		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/07/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 10, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 100740	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	403.62
Invoice Identifier:	000319168
Account Number:	52002384
Net Due Date:	10/20/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0345	-0.0035	0.0000	0.0310	13,020	403.62	01 - 30	
				Transportation Commodity															
01	71287	57143		PEARL RIVER			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 30	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 13,020 403.62



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/07/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: JAMES CRAMER
		Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: October 10, 2009	Invoice Total Amount: 162.02
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000319152
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 10/20/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	12,000	42.00	01 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	22,950	80.33	01 - 30	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0035	0.0000	0.0035	5,340	18.69	01 - 30	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0035	0.0000	0.0035	6,000	21.00	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															
01	71287	57143		PEARL RIVER		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 46,290 162.02

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2009 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	October 10, 2009
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5002	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	-885.45
Invoice Identifier:	000318915
Account Number:	52002384
Net Due Date:	10/20/2009

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0035	0.0000	0.0310	(28,563)	-885.45	01 - 01	
				Transportation Commodity															

Invoice Total Amount: (28,563) -885.45



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: JAMES CRAMER	Stmt D/T: 10/27/2009 08:40:32 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2090	
Acct Month: 102009	Legal Entity Name: FLORIDA PUBLIC UTILITIES COMPANY	Duns Number: 006924427
	LE Number: 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(6,681)	0	0	(6,681)	0	227,904	178,806	406,710	(6,681)	0	1.00	
NO NOTICE	(29,617)	0	0	(29,617)	0	0	0	0	(29,617)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(6,681)	1.00	2.9600	0.0000	0.0000	(19,775.76)
CASH-IN-CASH-OUT No Notice	(29,617)	1.00	2.9600	0.0000	0.0000	(87,666.32)
Total Amount:						(107,442.08)



Southcross Marketing Company Ltd.
 1700 Pacific Avenue - Suite 2900, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 10/13/2009 , Invoice # 092009-SLSG7737

Bill To: Florida Public Utilities Company
 PO Box 3395
 West Palm Beach, FL 33402-3395
 Attn: C. M. Snyder PO# 15162
Phone #: (561) 838-1723 **Fax #:** (561) 838-1713 **Email:**

Contract #: SLSG7737
Customer #: 567
Currency: US\$
Acctng Book Month: 2009-10
Invoice Total: \$303,975.00

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	71287	M0910S0005	12102008000022	0009	BASE COMMODITY	2009-09	GAS	ACT	105,000	MMBTU	\$2.8950	\$303,975.00
Totals (2009-09) ==>									<u>105,000</u>		<u>\$303,975.00</u>	

Commodity Total For (2009-09)	
BASE COMMODITY	\$303,975.00

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Southcross Marketing Company Ltd.	Wire Transfer On or Before: 10/25/2009	Southcross Marketing Company Ltd. 1700 Pacific Avenue - Suite 2900 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosttexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.



FROM:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Sobia Ali
 Email: SFMT@chevron.com
 Phone: 832-854-7450
 Fax: 832-854-3293

TO:
 Florida Public Utilities Company
 P. O. Box 3395
 West Palm Beach, FL 33402-3395
 United States

Contact: Christopher Snyder
 Email:
 Phone: 561-838-1723
 Fax: 561-838-1713

Remit To:
 Chevron Natural Gas

Payment by E.F.T.:

Sales Invoice
 Invoice #: 386624
 Delivery Period: Sep-09
 Invoice Date: 10/08/2009
 Due Date: 10/26/2009
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
633108	COMM-PHYS - Commodity	12/09/08	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 30	2.710000	90,000	243,900.00
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	FGT/NGP Verm	1 30	2.755000	67,500	185,962.50
FGT Total :									157,500	\$429,862.50
Sell Total :									157,500	\$429,862.50
685601	COMM-PHYS - Demand / Res Fee	03/02/09	Sell	JRocha			1 30	0.020000	90,000	1,800.00
Non-Commodity Total :										\$1,800.00

Florida Public Utilities Company will remit the following amount : 431,662.50 USD

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



A

ACCOUNT NUMBER
16733305

AMOUNT NOW DUE
9,002.93

THIS MONTH'S CHARGE DUE BEFORE
10/14/09

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

011516 16733305 000900293
FLORIDA PUBLIC UTILITIES COMPANY
CHRIS SNYDER
PO BOX 3395
WEST PALM BEACH FL 33402

WRITE IN AMOUNT PAID ON THIS ACCOUNT
\$9,002.93

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

GENERAL INQUIRIES



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 15400 SW 20TH AVENUE RD
ADDRESS OCALA FL 34473

1-352-622-0111

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
09/21/09	32	09/23/09

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	-----FACTORS----- = CCF X BTU X CONVER	THERMS = USED
ZVC25280	33974 33067	907 1.0470 10.00000	9496.3
TOTAL THERMS =			9496.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		5893.50
PAYMENT		5893.50-
CUSTOMER CHARGE		150.00
DISTRIBUTION	9496.3 THMS @ 0.16094	1528.34
PGA	9496.3 THMS @ 0.77131	7324.59
TOTAL GAS CHARGES		9002.93
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		9002.93
TOTAL BALANCE DUE		9002.93

AMOUNT NOW DUE
9,002.93

THIS MONTH'S CHARGE DUE BEFORE
10/14/09

ACCOUNT NUMBER
16733305

AVERAGE DAILY THERM USAGE
SEP 09 296.8
SEP 08 234.5

NEXT SCHEDULED READ DATE
10/20/09

INVOICE for the Month of September 2009

FLORIDA CITY GAS
 MARKETER INVOICE
 PO BOX 5720
 ATLANTA, GA 31107-0720

Page: 1
 Invoice No: 200910-1942
 Invoice Date: 10/27/2009
 Customer Number: 238003244
 Due Date: 11/16/2009
 Item Type: MKT
 Location: 0303

FLORIDA PUBLIC UTILITY CO.
 ATTENTION CHRIS SNYDER
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH FL 33401-5807

Service Address:
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH

CREDIT AMOUNT: (\$ 974.73)

\$
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas

Account Rep: Kim Ledbetter
 Telephone: 404/584-3778
 Email: kledbett@agresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
Cash Out / Standby Calculation						
1	09/01/2009	Tier 1 Dollars	282.85	DTS	2.8925	(818.14)
2	09/01/2009	Tier 2 Dollars	60.15	DTS	2.6033	(156.59)
SUBTOTAL:						(974.73)

TOTAL AMOUNT DUE : (974.73)

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

INVOICE for the Month of September 2009

FLORIDA CITY GAS
 MAJOR ACCOUNTS INVOICE
 933 EAST 25TH STREET
 HIALEAH, FL 33013

Page: 1
 Invoice No: 200910-2563-AR53I
 Invoice Date: 10/08/2009
 Customer Number: 2910001225001
 Due Date: 10/28/2009
 Rate: GS-1250K
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY
 Mr. Chris Snyder
 P.O. BOX 3395
 WEST PALM BEACH FL 33402

Service Address:
 P.O BOX 3395
 WEST PALM BEACH

AMOUNT DUE: \$ 7,792.83

\$
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas

Billing Inquiries:
 Telephone: 305/835-3648

Account Number: 2910001225001
 Gas Supplier: Florida Public Utility Company
 Rate: GS-1250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
TRANSPORTATION SERVICE						
1		Service Charge	0.00	EA	0.00000	500.00
2		Demand Rate	1,307.00	THM	0.28900	377.72
3		Margin Rate	56,565.30	THM	0.12225	6,915.11
4		ECCR Rate	56,565.30	THM	0.00000	0.00
5		CRA Rate	56,565.30	THM	0.00000	0.00

SUBTOTAL: 7,792.83

TOTAL AMOUNT DUE : 7,792.83

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**INDIANTOWN GAS COMPANY
POST OFFICE BOX 8
INDIANTOWN, FLORIDA 34956**

Florida Public Utilities Company
Mr. Chris Snyder
P.O. Box 3395
West Palm Beach, Florida
33402

Billing Date:	06-Oct-09
Account Number:	
Rate:	CONTRACT SERVICE

Payment Terms - 10 days from bill date

Purchase Order Number 16300

Invoice for Transportation Service for the Period 01-Sep-09 TO 01-Oct-09

Billed Volume - Therms 503.75

<i>Bill Calculation</i>					
Charge	Units			Rate	Amount
Firm Transportation Charge	503.75	Therms		@ \$0.15000	\$75.56
Reservation Charge	500	Dth	X 30 days	@ \$0.04000	600.00
Total Bill					\$675.56

<i>Account Information</i>		
FPUC Account No.	Service Address	Consumption (Therms)
256009	14606 SW Little Indian Avenue	25.35
256295	14648 SW Little Indian Avenue	21.12
255719	14662 SW Little Indian Avenue	19.01
254471	14676 SW Little Indian Avenue	32.74
254918	14704 SW Little Indian Avenue	6.33
254045	14732 SW Little Indian Avenue	12.67
254046	14746 SW Little Indian Avenue	16.90
291940	14494 SW Little Indian Avenue	44.36
259914	14645 SW Sandy Oaks Loop	19.01
260157	14508 SW Little Indian Avenue	28.52
260164	14757 SW Sandy Oaks Loop	7.39
261077	14296 SW Sandy Oaks Loop	20.07
263341	14536 SW Little Indian Avenue	16.90
263340	14547 SW Sandy Oaks Loop	31.68
263342	14578 SW Little Indian Avenue	15.84
263685	14592 SW Little Indian Ave	23.23
263686	15192 SW Rosemary Scrub St.	7.39
264496	14564 SW Little Indian Avenue	11.61
278194	14620 SW Little Indian Avenue	13.73
278215	14522 SW Little Indian Avenue	30.63
278216	14760 SW Little Indian Avenue	29.57
279067	14690 SW Little Indian Avenue	8.45
282733	14718 SW Little Indian Avenue	35.91
287070	14550 SW Little Indian Avenue	15.84
289372	14774 SW Little Indian Avenue	9.50
Total Consumption for Billing Period		503.75