Ann Cole

090368-EI

From: Mary Bane

Sent: Monday, November 30, 2009 3:24 PM

To: Tim Devlin

Cc: Marshall Willis; John Slemkewicz; Keino Young; Mary Anne Helton; William C. Garner; Roberta

Bass; Steve Larson; Bill McNulty; Lorena Holley; Betty Ashby; Ann Cole

Subject: RE: Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO

Step Increase

Approved.

From: Tim Devlin

Sent: Monday, November 30, 2009 1:45 PM

To: Mary Bane

Subject: FW: Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO

Step Increase

Mary, for your handling.

From: John Slemkewicz

Sent: Monday, November 30, 2009 1:42 PM

To: Tim Devlin

Cc: Marshall Willis; Cheryl Bulecza-Banks; Keino Young

Subject: Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO Step

Increase

Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO Step Increase

Staff just discovered a calculation error in its spreadsheet on Schedule 1 attached to the recommendation.

A formula added a number that should have been subtracted for the May 2009 CTs. As a result, the recommended amount is overstated by \$993,592. The correct amount for the May 2009 CTs is \$7,533,737 rather than the \$8,527,329 as shown on the original Schedule 1.

As a result, the Total Step Increase should be revised from \$26,735,801 to \$25,742,209.

The recommendation for Issue 1 on page 3 should be revised as follows:

Issue 1:

What action should the Commission take with respect to the step increase designed to recover the costs of the five combustion turbine units (CTs) and the rail facilities for unloading coal at Big Bend Station (Rail Facilities)?

Recommendation:

CLK AGENDA STAFF COPIED

1 1 6 3 4 NOV 30 8

Clear Day Page 2 of 2

For the reasons discussed below, this matter should be set directly for hearing on the Commission's own motion. However, TECO should be authorized to implement a revised step rate increase of \$25,742,209 \$26,735,801 on January 1, 2010, subject to refund with interest, during the pendency of the proceeding.

In addition, the number \$26,735,801 should be revised to \$25,742,209 where it appears on pages 6 and 7. Also, the 2.8 percent in Issue 2 on page 7 should be revised to 2.7 percent.

John Slemkewicz
Public Utilities Supervisor
Surveillance Section
Division of Economic Regulation
Florida Public Service Commission
850-413-6420
850-413-6421 (FAX)