Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



January 29, 2010

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850



Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-El for the month of November 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Susan D. Ritenaus

mr

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

COM \_\_\_\_
APA \_\_\_
ECR \_\_\_
GCL \_\_\_
RAD \_\_\_
SSC \_\_\_
ADM \_\_\_
OPC \_\_\_
CLK

00690 FEB-12

FPSC-COMMISSION CLFP:

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl)
1											
2											
3	SMITH	Mansfield Oil Co.	Niceville, FI	S	SMITH	11/09	FO2	0.001	138587	9461.76	89.344
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER DATE

00690 FEB-1 º

Reporting Month:

2. Reporting Company: Gulf Power Company

NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/BbI) (h)	Invoice amount (S)	Discount (S)	Net Amount (S) (k)	Net Price (S/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Pnce (S/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3 5	SMITH	Mansfield Oil Co.	SMITH	11/09	FO2	9461.76	89.344	845,351.87		845,351.87	89.344	4.	89.344	-	4	8	89.344
4																	
5																	
6																	
7																	
8																	
9																	

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>&</sup>quot;Includes tax charges.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	

1 No adjustments for the month.

3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

-Heating

									Effective						
									Transport	Total FOB	Sulfur		Ash	Moisture	
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content	
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)_	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	AMERICAN COAL CO	10	ÎL	165	С	RB	7,705.45	77.489	3.01	80.499	1.50	11,986	7.59	11.18	
2	INTEROCEAN COAL	45	IM	999	С	RB	7,705.45	138.589	3.01	141.599	0.50	11,466	5.31	12.57	
3	OXBOW MINING	17	CO	51	С	RB	7,705.45	62.718	51.86	114.578	1.15	12,139	8.90	7.24	
4	CONSOLIDATION COAL	17	UT	15	С	RB	7,705.45	72.678	49.86	122.538	0.42	12,459	7.97	7.02	
5	PATRIOT COAL SALES	8	WV	39	С	RB	25,665.59	84.240	19.99	104.230	0.76	11,979	13.55	7.27	

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I. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 28, 2010</u>

Line No.	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	AMERICAN COAL CO	10	IL	165	С	7,705.45	77.580		77.580	-	77.580	(0.091)	77.489
2	INTEROCEAN COAL	45	IM	999	С	7,705.45	139.000		139.000	-	139.000	(0.411)	138.589
3	OXBOW MINING	17	CO	51	С	7,705.45	62.000	-	62.000	÷	62.000	0.718	62.718
4	CONSOLIDATION COAL	17	UT	15	С	7,705.45	70.000		70.000	-	70.000	2.677	72.678
5	PATRIOT COAL SALES	8	WV	39	С	25,665.59	82.630	*	82.630	-	82.630	1.610	84.240
6													

(use continuation sheet if necessary)

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1. Reporting Month:

2. Reporting Company: Gulf Power Company

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

										Rail Cl	harges	v	Vaterborne	Charges				
Line No	Supplier Name	Mine	Location		_Shipping Point	Transport Mode	Tons	Effective Purchase Price (S/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (S/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	AMERICAN COAL CO	10	IL.		MCDUFFIE TERMINAL	RB	7,705.45		×			3.01	-	-			3.01	80.499
	INTEROCEAN COAL	45	M	999	MCDUFFIE TERMINAL	RB	7,705.45	138.589	51	-		3.01	•		•	181	3.01	141.599
3	OXBOW MINING	17	CO	51	MCDUFFIE TERMINAL	RB	7,705.45	62.718	-1	*	U.S.	51.86	*	-	(8)	(*)	51.86	114.578
4	CONSOLIDATION COAL	17	UT	15	MCDUFFIE TERMINAL	RB	7,705.45	72.678	-	-		49.86	-				49.86	122.538
5	PATRIOT COAL SALES	8	wv	39	MAPINET POOL NAMAWOR HAS H	RB	25,665.59	84.240	-			19.99	-	-	-	-	19.99	104.230
6																		
7																		
8																		

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

Line No. (a)	Supplier Name (b)	Mine	e <u>Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	31,647.40	138.589	4.60	143.189	0.50	11,466	5.31	12.57
2	AMERICAN COAL CO	10	IL	165	С	RB	31,647.40	77.489	4.60	82.089	1.50	11,986	7.59	11.18
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14														
15														

Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

Line No. (a)	Supplier Name (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999	С	31,647.40	139.000	-	139.000	-	139.000	(0.411)	138.589
2	AMERICAN COAL CO	10	IL	165	С	31,647.40	77.580	-	77.580	-	77.580	(0.091)	77.489
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4													
5													
6													
7													
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9													
10													
11													
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13													
14													
15													

Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

Line					Transport			Additional Shorthaul & Loading Charges	Rail Cl	other Rail Charges		Vaterborne Trans- loading Rate	Charges Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name	Mine	Location	Shipping Point	Mode	Tons	(\$/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	Rate (\$/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	31,647.40	138.589	-	-	*	4.60	2	*		-	4.60	143.189
2	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	31,647.40	77.489	÷	-	-	4.60		-	-	~	4.60	82.089
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4																	
5																	
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7																	
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9																	
10																	
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12																	
13																	
14																	
15																	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1											
2											
3											

Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

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1. Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)-444-6332

3. Plant Name:

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8 9 10 Scholz Electric Generaling Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

							Additional	Rail C	harges		Waterborne	Charges				
Line				Transport		Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1																
2																
3																
4																
5																

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(a)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(14)	(1)	(m)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

Line No.	s Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a	(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	COAL SALES 20 MILE	17	СО	107	С	UR	12,724.00	41.052	44.34	85.392	0.47	11,215	10.20	10.43
2	OXBOW CARBON	17	CO	51	С	UR	24,556.00	32.618	44.34	76.958	0.43	12,497	7.40	7.37
3	COAL SALES PRB	19	WY	5	С	UR	47,868.00	15.128	32.25	47.378	0.21	8,741	4.40	27.69
4	COAL SALES PRB	19	WY	5	С	UR	36,505.50	78.780	7.62	86.400	0.55	11,386	6.30	12.32

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Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

Line No.	Supplier Name	Mine	Location	_	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	COAL SALES 20 MILI	17	CO	107	С	12,724.00	39.000	•	39.000	-	39.000	0.052	41.052
2	OXBOW CARBON	17	CO	51	С	24,556.00	29.400	-	29.400	-	29.400	1.218	32.618
3	COAL SALES PRB	19	WY	5	С	47,868.00	13.066	~	13.066	-	13.066	0.062	15.128
4	COAL SALES PRB	19	WY	5	С	36,505.50	76.210	-	76.210	•	76.210	0.580	78.780

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1. Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

										Rail C	narges	V	Vaterborne	Charges				
								=""	Additional					•			Total	
									Shorthaul		011 5 11		Trans-	Ocean	Other	Other	Transpor-	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine L.	ocation		Shipping Point	Mode	Tons	(\$/Ton)	(S/Ton)	(S/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0	c)		(d)	(e)	(f)	(9)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	COAL SALES 20 MILE	17	CO	107	Fordel Creek Mine	UR	12,724.00	41.052		44.340		-					44.340	85.392
2	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	24,556.00	32.618		44.340		-			-	-	44.340	76.958
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	47,868.00	15.128		32.250	-	~	-	-		-	32.250	47.378
4	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	36,505.50	78.780	-	7.620	=<			-		-	7.620	86.400
5																		

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

5

6

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1	SCHERER	Mansfield Oil Co.	Macon, GA	S	SCHERER	Nov-09	FO2	0.001	138500	200.93	94.39
2											
3											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

Reporting Month:

NOVEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 28, 2010

														Transport	Add'I		
							Invoice			Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(S/BbI)	(S)	(S)	(\$)	(\$/Bbl)	(S/Bbl)	(S/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	Nov-09	FO2	200.93	94.39	18,966.46			94.39		94.39			-	94.39
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

<sup>&#</sup>x27;Gulf's 25% ownership of Scherer where applicable.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 28, 2010

								Effective	Total FOB				
							Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FOUNDATION	19 WY	005	C	UR	NA	9.726	24.720	34.45	0.40	8,532	5.07	29.12
2	FOUNDATION	19 WY	005	С	UR	NA	12.400	24.770	37.17	0.35	8,507	4.67	28.73
3	BUCKSKIN MINING	19 WY	005	С	UR	NA	10.450	24.780	35.23	0.30	8,350	4.39	30.10
4	BUCKSKIN MINING	19 WY	005	C	UR	NA	7.166	24.750	31.92	0.28	8,420	4.75	29.81
5	COAL SALES, LLC	19 WY	005	С	UR	NA	9.375	24.730	34.10	0.31	8,448	4.76	29.36
6	COAL SALES, LLC	19 WY	005	С	UR	NA	7.525	24.740	32.26	0.30	8,164	4.82	30.52
7	COAL SALES, LLC	19 WY	005	С	UR	NA	10.741	24.700	35.44	0.24	8,846	4.83	25.60
8	COAL SALES, LLC	19 WY	005	С	UR	NA	14.920	24.810	39.73	0.20	8,800	4.50	27.65
9	BUCKSKIN MINING	19 WY	005	С	UR	NA	10.793	24.730	35.52	0.26	8,419	4.47	29.80
10	KENNECOTT ENERG	19 WY	005	С	UR	NA	11.961	24.820	36.78	0.30	8,386	5.27	29.49
11	COAL SALES, LLC	19 WY	005	С	UR	NA	10.702	24.840	35.54	0.19	8,699	4.59	27.64
12	COAL SALES, LLC	19 WY	005	С	UR	NA	9.536	24.730	34.27	0.19	8,736	4.55	27.77

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

Reporting Month:

NOVEMBER Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 28, 2010

							FOB	Shorthaul	Original	Retroactive			Effective
135.5							Mine	& Loading	Invoice	Price	D D:	Quality	Purchase
Line No.	Diget Name	Min	o Loootion		Durahana Tura	Monhey	Price	Charges	Price	Increases	Base Price	Adjustments	Price
	Plant Name	IVIII	e Location		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FOUNDATION	19	WY	005	С	NA	8.500	-	8.500	-	8.500	0.134	9.726
2	FOUNDATION	19	WY	005	С	NA	11.010		11.010	=	11.010	0.140	12.400
3	BUCKSKIN MINING	19	WY	005	С	NA	10.450	-	10.450	-	10.450		10.450
4	BUCKSKIN MINING	19	WY	005	С	NA	6.610	-	6.610	-	6.610	0.016	7.166
5	COAL SALES, LLC	19	WY	005	С	NA	9.010	-	9.010	-	9.010	-0.055	9.375
6	COAL SALES, LLC	19	WY	005	С	NA	7.650		7.650	<del>x</del> ′	7.650	-0.125	7.525
7	COAL SALES, LLC	19	WY	005	C	NA	9.850	-	9.850	31	9.850	0.051	10.741
8	COAL SALES, LLC	19	WY	005	С	NA	13.940	-	13.940	-1	13.940		14.920
9	BUCKSKIN MINING	19	WY	005	С	NA	10.000	-	10.000	-	10.000	0.023	10.793
10	KENNECOTT ENERG	19	WY	005	С	NA	11.220	-	11.220	-:	11.220	-0.019	11.961
11	COAL SALES, LLC	19	WY	005	С	NA	9.290	-	9.290	-	9.290	0.162	10.702
12	COAL SALES, LLC	19	WY	005	С	NA	8.110	-	8.110	-	8.110	0.176	9.536

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

Reporting Month:

NOVEMBER Year. 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850) 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 28, 2010

										Rail C	harges							
									Additional				_	_	_		Total	
								Effective	Shorthaul		Other Dell	Diver	Trans-	Ocean	Other	Other	Transport	
Line						Tennand		Purchase Price	& Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	foading Rate	Barge Rate	Water Charges	Related	ation	FOB Plant Price
		Mina	Location		Shipping Point	Transport Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	(\$/Ton)
No. (a)	_	IVITTE	(c)		(d)	(e)	(f)	(9)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
(4)	(0)		(0)		(0)	(0)	(1)	(9)	V-1/	(1)	07	()	(1)	(111)	(.,)	(0)	(P)	(4)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	NA	9.726	~	24.720			-				24.720	34.446
2	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	NA	12.400		24.770	-	*1	-	~	-		24.770	37.170
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	NA	10.450		24.780	*	5	-		-		24.780	35.230
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	NA	7.166	*	24.750	38	*	÷	*	÷	-	24.750	31.916
5	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	9.375	46	24.730	*	*	×		•	•	24.730	34.105
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	7.525	•	24.740	-3	51					24.740	32.265
7	COAL SALES, LLC	19	WY	005	Converse Wy	UR	NA	10.741	-	24.700			-		-	-	24.700	35.441
8	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	14.920	*	24.810		•		*			24.810	39.730
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	NA	10.793		24.730			-		-	*	24.730	35.523
10	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	NA	11.961	*	24.820		*	*:		-	120	24.820	36.781
11	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	10.702		24 840	-	¥:	-			9	24.840	35.542
12	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	9.536	*	24.730	-	•		•	•		24 730	34.266

(use continuation sheet if necessary)

\*Gulf's 25% ownership of Scherer where applicable.