

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 15, 2010

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FTSC
10 FEB 15 PM 2:56
AUSLEY & McMULLEN

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2009. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

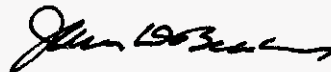
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM _____
APA 2
ECR 1
GCL 1
RAD 1
SSC _____
ADM _____
OPC _____
CLK _____

JDB/pp
Enclosures

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

01007 FEB 15 2010


FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	12/01/09	F02	*	*	914.24	\$91.25


* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
01007 FEB 15 2010
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2009
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting


5. Date Completed: February 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	12/01/09	F02	914.24									\$0.00	\$0.00	\$91.25

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2009
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4881

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010

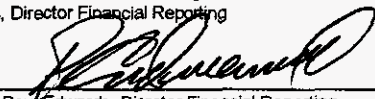
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	9,KY,107	LTC	RB	25,094.40			\$56.42	3.19	12,640	7.27	7.67
2.	Alliance Coal	9,KY,107	LTC	RB	18,116.10			\$72.71	3.26	12,643	7.31	7.41
3.	Coal Sales	10,IL,165	LTC	RB	64,751.95			\$49.21	3.06	12,136	9.01	8.93
4.	Knight Hawk	10,IL,145	S	RB	13,562.51			\$39.96	2.71	11,131	8.54	13.50
5.	Knight Hawk	10,IL,145	LTC	RB	74,468.95			\$43.04	2.84	11,081	9.16	13.06
6.	Knight Hawk	10,IL,145	LTC	RB	5,138.59			\$56.30	2.87	11,135	8.96	12.80
7.	American Coal	10,IL,165	S	RB	18,637.40			\$68.51	2.52	11,809	8.59	10.99

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	9,KY,107	LTC	25,094.40	N/A	\$0.00		\$4.67		\$0.00	
2.	Alliance Coal	9,KY,107	LTC	18,116.10	N/A	\$0.00		\$4.67		\$0.00	
3.	Coal Sales	10,IL,165	LTC	64,751.95	N/A	\$0.00		\$0.00		\$0.00	
4.	Knight Hawk	10,IL,145	S	13,562.51	N/A	\$0.00		\$0.00		\$0.00	
5.	Knight Hawk	10,IL,145	LTC	74,468.95	N/A	\$0.00		\$0.00		\$0.00	
6.	Knight Hawk	10,IL,145	LTC	5,138.59	N/A	\$0.00		\$0.00		\$0.00	
7.	American Coal	10,IL,165	S	18,637.40	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

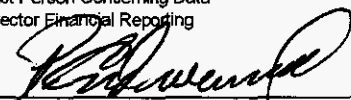
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	25,094.40		\$0.00	\$0.00									\$56.42
2.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	18,116.10		\$0.00	\$0.00									\$72.71
3.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	64,751.95		\$0.00	\$0.00									\$49.21
4.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	13,562.51		\$0.00	\$0.00									\$39.96
5.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	74,468.95		\$0.00	\$0.00									\$43.04
6.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	5,138.59		\$0.00	\$0.00									\$56.30
7.	American Coal	10,IL,165	Saline Cnty., IL	RB	18,637.40		\$0.00	\$0.00									\$68.51

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	73,069.66			\$51.79	4.36	13,974	0.30	8.77

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	73,069.66	N/A	\$0.00		\$1.80		\$0.00	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	73,069.66		\$0.00	\$0.00								\$51.79

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	390,044.00			\$73.55	2.84	11,594	8.28	12.39
2.	Transfer Facility - Polk	N/A	N/A	OB	19,678.00			\$59.20	3.89	14,358	0.36	7.09
3.	Alliance Coal	9,KY,107	LTC	UR	23,453.70			\$70.47	3.19	12,640	7.27	7.67

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting


6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	390,044.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	19,678.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	23,453.70	N/A	\$0.00		\$1.40		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

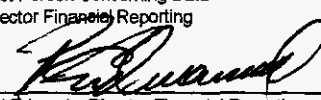
6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l										Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	390,044.00		\$0.00		\$0.00									\$73.55
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	19,678.00		\$0.00		\$0.00									\$59.20
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	23,453.70		\$0.00		\$0.00									\$70.47

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting


6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	56,032.34			\$3.71	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)


4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,032.34	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	56,032.34		\$0.00		\$0.00								\$3.71

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person, Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2010


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2009	Transfer Facility	Big Bend	Alliance Coal	1.	73,338.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.07	\$55.21	Quality Adjustment
2.	July 2009	Transfer Facility	Big Bend	Alliance Coal	2.	40,635.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$71.18	Quality Adjustment
3.	July 2009	Transfer Facility	Big Bend	Coal Sales	3.	105,679.72	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.56	\$48.06	Quality Adjustment
4.	July 2009	Transfer Facility	Big Bend	Coal Sales	4.	26,422.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.20	\$80.21	Quality Adjustment
5.	July 2009	Transfer Facility	Big Bend	Knight Hawk	5.	54,101.17	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.63	\$42.47	Quality Adjustment
6.	July 2009	Transfer Facility	Big Bend	Knight Hawk	6.	8,307.68	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.80	\$54.99	Quality Adjustment
7.	July 2009	Transfer Facility	Big Bend	American Coal	7.	24,000.85	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.04)	\$67.33	Quality Adjustment
8.	July 2009	Transfer Facility	Big Bend	SMCC	8.	18,226.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.18	\$46.42	Quality Adjustment
9.	August 2009	Transfer Facility	Big Bend	Alliance Coal	1.	82,913.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.02)	\$55.92	Quality Adjustment
10.	August 2009	Transfer Facility	Big Bend	Alliance Coal	2.	51,924.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.13	\$72.26	Quality Adjustment
11.	August 2009	Transfer Facility	Big Bend	Coal Sales	3.	66,770.37	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.92	\$49.23	Quality Adjustment
12.	August 2009	Transfer Facility	Big Bend	Coal Sales	4.	26,014.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$81.46	Quality Adjustment
13.	August 2009	Transfer Facility	Big Bend	Ken American	5.	1,584.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.34)	\$89.26	Quality Adjustment
14.	August 2009	Transfer Facility	Big Bend	Knight Hawk	6.	53,709.93	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$42.42	Quality Adjustment
15.	August 2009	Transfer Facility	Big Bend	Knight Hawk	7.	12,057.91	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.48	\$55.57	Quality Adjustment
16.	August 2009	Transfer Facility	Big Bend	SMCC	9.	11,446.30	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.25	\$47.30	Price Adjustment
17.	August 2009	Transfer Facility	Big Bend	SMCC	9.	11,446.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.07)	\$47.23	Quality Adjustment
18.	August 2009	Transfer Facility	Polk	Valero	1.	40,237.32	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$0.10)	\$37.19	Price Adjustment
19.	September 2009	Transfer Facility	Big Bend	Alliance Coal	1.	95,638.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.58	\$56.29	Quality Adjustment
20.	September 2009	Transfer Facility	Big Bend	Alliance Coal	2.	60,435.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.11	\$72.98	Quality Adjustment
21.	September 2009	Transfer Facility	Big Bend	Coal Sales	3.	59,456.25	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.59	\$48.66	Quality Adjustment
22.	September 2009	Transfer Facility	Big Bend	Coal Sales	4.	25,753.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.30	\$82.94	Quality Adjustment
23.	September 2009	Transfer Facility	Big Bend	Knight Hawk	5.	13,133.84	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.44)	\$38.70	Quality Adjustment
24.	September 2009	Transfer Facility	Big Bend	Knight Hawk	6.	46,894.87	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.38	\$42.25	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
25.	September 2009	Transfer Facility	Big Bend	Knight Hawk	7.	23,504.42	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.46	\$55.28	Quality Adjustment
26.	September 2009	Transfer Facility	Big Bend	American Coal	8.	24,000.03	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.26)	\$67.60	Quality Adjustment
27.	September 2009	Transfer Facility	Polk	Valero	1.	37,866.38	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.40)	\$37.91	Quality Adjustment