Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



February 23, 2010

RECEIVED FPSC 10 FEB 24 PH 12: 20 COMMISSION

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-El for the month of December 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Also enclosed is a resubmission of Plant Daniel for the months of September and November 2009, specifically correcting column B, line 4.

	Sincerely,					
COM	Susan	\bigcirc	Di	0000		
APA	Busan	\mathcal{L}	RIC	mua	/	
ECR/						
GCL I						
RAD						
SSC	mr					
ADM OPC	Enclosures					
CLK	cc w/attach:	Jame	Public Se es Brema	n	ommissi	ion
RAD SSC ADM OPC	Enclosures	Jame		n	ommiss	si

cc w/o attach: All Parties of Record

- 1234 FEB 24 2 FPSC-COMMISSION CLERK

LODUMENT NUMBER-DATE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month:
 DECEMBER Year: 2009
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332
 - 4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2010

							BTU			Delivered
-				Delivery	Delivery	Sulfur	Content	Content	Volume	Price
Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	<u>(Bbis)</u>	<u>(\$/Bbl)</u>
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
RIST	Petroleum Traders	Pensacola, Fl	S	CRIST	12/10	FO2	0.01	136518	1430.60	84.885
ИТН	Mansfield Oil Co.	Niceville, Fl	S	SMITH	12/09	FO2	0.01	137672	1430.71	84.922
ANIEL	Рерсо	Pascagoula, MS	S	DANIEL	12/10	FO2	0.02	138005	1590.07	87.486
v	NIST	(b) (c) IIST Petroleum Traders IITH Mansfield Oil Co.	(b) (c) (d) IIST Petroleum Traders Pensacola, Fl IITH Mansfield Oil Co. Niceville, Fl	(b) (c) (d) (e) IIST Petroleum Traders Pensacola, FI S IITH Mansfield Oil Co. Niceville, FI S	Plant Name Supplier Name Shipping Point Type Location (b) (c) (d) (e) (f) NST Petroleum Traders Pensacola, FI S CRIST NTH Mansfield Oil Co. Niceville, FI S SMITH	Plant Name Supplier Name Shipping Point Type Location Date (b) (c) (d) (e) (f) (g) NST Petroleum Traders Pensacola, Fl S CRIST 12/10 NITH Mansfield Oil Co. Niceville, Fl S SMITH 12/09	Plant Name Supplier Name Shipping Point Type Location Date Type Oil (b) (c) (d) (e) (f) (g) (h) NST Petroleum Traders Pensacola, Fl S CRIST 12/10 FO2 NITH Mansfield Oil Co. Niceville, Fl S SMITH 12/09 FO2	Plant Name (b)Supplier Name (c)Shipping PointPurchase TypeDelivery LocationDure DateSulfur Type Oil (BTU/gal)NISTPetroleum TradersPensacola, FlSCRIST12/10FO20.01NITHMansfield Oil Co.Niceville, FlSSMITH12/09FO20.01	Plant Name (b)Supplier Name (c)Shipping PointPurchase TypeDelivery LocationSulfur DateContent Type OilContent (BTU/gal) (j)Content (Btu/gal) (j)NISTPetroleum TradersPensacola, FlSCRIST12/10FO20.01136518NITHMansfield Oil Co.Niceville, FlSSMITH12/09FO20.01137672	Plant Name (b)Supplier Name (c)Shipping PointPurchase TypeDelivery LocationSulfur Type OilContent (BTU/gal) (BTU/gal) (i)Content (Btu/gal) (j)Volume (Bbls) (Bbls) (k)NISTPetroleum TradersPensacola, FlSCRIST12/10FO20.011365181430.60NITHMansfield Oil Co.Niceville, FlSSMITH12/09FO20.011376721430.71

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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE 01234 FEB24 9 FPSC-COMMISSION CLERK

FPSC Form No. 423-1 (2/87) Page 1 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 1. Reporting Month:
 DECEMBER
 Year: 2009
 3. Name, Title. & Telephone Number of Contact Person Concerning Data Submitted on this Form:
 <u>Ms. J.P. Peters, Fuels Analyst</u>

 2. Reporting Company:
 <u>Gulf Power Company</u>
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2010

													Effective	Transport	Add'i		
							Invoice					Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	<u>(\$/Bbl)</u>	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bb)	(\$/Bbl)	<u>(\$/86)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	()	(m)	(n)	(0)	(q)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	12/10	FO2	1430.60	84.885	121,436.69	-	121,436.69	84.885	-	84.885	-		*	64.885
2																	
3	SMITH	Mansfield Oil Co.	SMITH	12/09	FO2	1430.71	84.922	121,499.06	-	121,499.06	84.922	-	84.922	-	-	-	84.922
4	DANIEL	Pepco	DANIEL	12/10	FO2	1590.07	87.486	139,109.35	•	139,109.35	87.486	-	87.486	-	-	-	87.486
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*Gulf's 50% ownership of Daniel where applicable.

""Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	DECEMBER	Year:	2009	3.	. Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
					4.	. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2010

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	<u>& Title</u>	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Numl	ber of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	5	. Signature of Official Submitting	Beport: Jocelyn P. Peters
Ų.			•	alginalare el ellional economia	
			6	Date Completed:	February 23, 2010

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)		Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (1)	Moisture Content (%) (m)
1	AMERICAN COAL CO	10	۱L	165	С	RB	4,796.43	77.535	3.01	80.545	1.50	11,993	7.48	11.22
2	INTEROCEAN COAL	45	IM	999	С	RB	27,712.72	139.580	3.01	142.590	0.49	11,548	4.45	12.16
3	OXBOW MINING	17	со	51	С	RB	11,191.68	61.876	51.86	113.736	1.12	12,042	9.36	7.78
4	CONSOLIDATION COAL	17	UT	15	С	RB	9,592.87	71.727	49.86	121.587	0.42	12,296	8.68	6.79
5	PATRIOT COAL SALES	8	wv	39	С	RB	22,645.95	83.565	19.99	103.555	0.82	11,883	12.78	8.26
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
з	Plant Name:	Crist Electric Generating Plant	5	Signature of Official Submitting Report:	Jocetvo P. Peters
			с.		
			6.	Date Completed: February	<u>23, 2010</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)		(C)		(d)	(e)	(f)	(ĝ)	(h)	(i)	(j)	(k)	(1)	
1	AMERICAN COAL CO	10	۱L	165	С	4,796.43	77.580	-	77.580	-	77.580	(0.045)	77.535	
2	INTEROCEAN COAL	45	IM	999	С	27,712.72	139.000	-	139.000	-	139.000	0.580	139.580	
3	OXBOW MINING	17	CO	51	С	11,191.68	61.660	-	61.660	-	61.660	0.216	61.876	
4	CONSOLIDATION COAL	17	UT	15	С	9,592.87	70.000	-	70.000	-	70.000	1.727	71.727	
5	PATRIOT COAL SALES	8	WV	39	С	22,645.95	82.630	-	82.630	-	82.630	0.935	83.565	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocalyn P. Peters

6. Date Completed: <u>February 23, 2010</u>

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine L</u>	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- lation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(p)	(q)
	AMERICAN COAL CO	10	IL.	165	MCOUFFIE TERMINAL	RB	4,796.43	77.535	-	-	-	3.01		-	-		3.01	80.545
2	INTEROCEAN COAL	45	IM	999	MCDUFFIE TERMINAL	RB	27,712.72	139.580	-	-	-	3.01	-	-	-	-	3.01	142.590
3	OXBOW MINING	17	co	51	MCDUFFIE TERMINAL	ĦΒ	11,191.68	61.876	-	-	-	51.86	-	-	-	-	51.86	113.736
4	CONSOLIDATION COAL	17	UT	15	MCDUFFIE TERMINAL	RB	9,592.87	71.727		-	-	49.86	-	-	-	-	49.86	121.587
5	PATRIOT COAL SALES	8	wν	39	WARMET POOLHANAWHA RIVER	RB	22,645.95	83.565	-	-	-	19.99	-		-		19.99	103.555
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	DECEMBER Year: 2009	3.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
			4.	Signature of Official Submitting Report: Jocelyn P. Peters
			5.	Date Completed: <u>February 23, 2010</u>

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Oid Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: February 23, 2010

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	с	RB	19,323.46	139.580	4.60	144.180	0.49	11.540	F 4F	10.10
2	OXBOW MINING	17	со	51	с	RB	5,434.72	61.876				11,548	5.45	12.16
3	CONSOLIDATION COAL	17	UT	15	c	RB			53.45	115.326	1.12	12,042	9.36	7.78
4					Ū	nu	5,434.72	71.727	51.45	123.177	0.42	12,296	8.68	6.79
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 23, 2010

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								Shorthaul	Originat	Retroactive			Effective
							FOB Mine	-	Invoice	Price		Quality	Purchase
Line	_					_	Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN COAL SALES	45	IM	999	С	19,323.46	139.000	-	139.000	•	139.000	0.580	139.580
2	OXBOW MINING	17	со	51	С	5,434.72	61.660	-	61.660	-	61.660	0.216	61.876
3	CONSOLIDATION COAL	17	UT	15	С	5,434.72	70.000	-	70.000	•	70.000	1.727	71.727
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

6. Date Completed: February 23, 2010

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	INTERIOCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	19,323.46	139.580	-	-	•	4.60	-	-	-	-	4.60	144.180
2	OXBOW MINING	17	co	51	MCDUFFIE TEPIMINAL	RB	5,434.72	61.876	-	-	+	53.45	-	-	•	-	53.45	115.326
3	CONSOLIDATION COAL	17	UT	15	MCDUFFIE TERMINAL	RB	5,434.72	71.727	-	-	•	51.45	-	-	-	-	51.45	123.177
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	DECEMBER Year: 2	2009 3.	Name, Title, & Telephor	e Number of Contact Person Concerning
				Data Submitted on this	Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
			4.	Signature of Official Sul	omitting Report: Jocelyn P. Peters
			5.	Date Completed:	February 23, 2010

Line No.	Month & Year Reported	Form Plant Name (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No.	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
(a)	(b)	(0)	(u)	(6)	(7)	(9)	(11)	()	U/	(K)	(4	(m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2009	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
З.	Plant Name:	Scholz Electric Generating Plant	ŧ	. Signature of Official Submitting Report: Jocelyn P. Peters
			(Date Completed: <u>February 23, 2010</u>

							Effective					
1 in -				_				Total FOB	Sulfur		Ash	Moisture
Line	Supplier Name	Mine Location	Purchase Type	Transport	Tone	Purchase		Plant Price	Content	Btu Content	Content	Content
<u>No.</u>				Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	<u>{%</u> }	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)
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(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 12 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
2	Disct Name	Cabola Electric Constanting Diant	F	Circosture of Official Cubratities Departs Jacoby D. Datase
٦.	Plant Name:	Scholz Electric Generating Plant	э.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: February 23, 2010

					FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	-	Base Price (\$/Ton)	Adjustments (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2009	4,	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2,	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 23, 2010

								Rail C	harges _	V	Vaterborne	Charges	_			
							Additional								Total	
		-				Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(d)	(c)	(d)	(e)	(f)	(g)	(h)	<i>(i)</i>	6)	(k)	())	(m)	(n)	(0)	(p)	(q)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1.
 Reporting Month:
 DECEMBER
 Year:
 2009
 3.
 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:
 Ms. J.P. Peters, Fuels Analyst
 - Reporting Company: Gulf Power Company
- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: February 23, 2010

(850)- 444-6332

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 15 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2009	4	 Name, Title, & Telephone Number of Contact Person Concerning
_				Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Daniel Electric Generating Plant	!	5. Signature of Official Submitting Report: Jocelyn P. Peters
			(b. Date Completed: <u>February 23, 2010</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
				_	_									
1	COAL SALES PRB	19	WY	5	С	UR	53,434.00	17.396	32.40	49.796	0.21	8,700	4.60	27.92
2	OXBOW MINING	17	CO	51	С	UR	42,372.00	34.148	44.62	78.768	0.41	12,171	9.60	7.00
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Ye	ear: 2009	4.	Name, Title, & Telephone Nu	imber of Co	ontact Person Concerning
					Data Submitted on this Form	:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Compa	<u>any</u>		(850)- 444-6332		
3.	Plant Name:	Daniel Electric Ge	nerating Plant	5.	Signature of Official Submitti	ng Report:	Jocelyn P. Peters
				6.	Date Completed:	February:	23, 2010

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price _(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	COAL SALES PRB	19	WY	5	с	53,434.00	13.066	-	13.066	-	13.066		17.396
2	OXBOW MINING	17	co	51	С	42,372.00	29.399	-	29.399	-	29.399	0.419	34.148
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

3. Plant Name: Daniel Electric Generaling Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 23, 2010

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaut & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Flate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	COAL SALES PRB	19	WY	5	NORTH ANTELOR	UR	53,434.00	17.396	-	32.400	-	-		-	-	-	32.400	49.796
2	OXBOW MINING	17	со	51	SOMERSET, CO	UR	42,372.00	34.148	-	44.620		•		-	-	-	44.620	78.768
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	DECEMBER	Year: 2009	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Cor	mpany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2010

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier_	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER	Year: 2009	3.	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

5. Date Completed: February 23, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	_Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	Mansfield Oil Co.	Macon, GA	s	SCHERER	Dec-09	FO2	0.001	138500	290.92	91.88
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER	Year:	2009	3.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	<u>mpany</u>			(850)444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2010

													Effective	-				
Line			Delivery	Delivery		Volume	Invoice Price	Invoice amount	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbł)	(\$/Bbt)	(\$/8bi)	(\$/Bbl)	(\$/Bbi)	(\$/Bb)	
(a)	(b)	(C)	(d)	(e)	(f)	(9)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)	
1	SCHERER	Mansfield Oil Co.	SCHERER	D 00	500	000.00	04.00											
	JOILNER	Maristielu Oir Co.	SURENEN	Dec-09	FO2	290.92	91.88	26,729.10	-	•	91.88	-	91.88	-	-	-	91.88	
2																		
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

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FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER	Year:	2009	4.	Name, Title, & Telephone Number of (Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 23, 2010

								2 1	Effective	Total FOB		_		
Line						Transport		Purchase Price	Transport Charges	Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
<u>No.</u>		Mine Lo	cation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	I		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	ALPHA COAL	19	WY	005	С	UR	35,628.85	9.246	24.960	34,21	0.40	8,426	5.07	28.40
2	ALPHA COAL	19	WY	005	С	UR	71,936.44	11.988	25.000	36.99	0.35	8,437	4.67	29.52
3	BUCKSKIN MINING	19	WY	005	С	UR	232,260.56	7.243	24.920	32.16	0.28	8,442	4.75	29.50
4	COAL SALES, LLC	19	WΥ	005	С	UR	30,813.14	9.661	25.040	34.70	0.31	8,501	4.76	29.29
5	COAL SALES, LLC	19	WY	005	С	UR	30,978.46	7.957	24.990	32.95	0.30	8,253	4.82	30.17
6	KENNECOTT COALS	19	WY	005	С	UR	165,108.36	10.839	24.950	35.79	0.26	8,862	5.12	26.04
7	COAL SALES, LLC	19	WY	005	С	UR	182,600.95	13.801	24.970	38.77	0.20	8,674	4 .47	27.80
8	BUCKSKIN MINING	19	WY	005	С	UR	18,933.92	10.861	24.950	35.81	0.26	8,418	4 .47	29.55
9	COAL SALES, LLC	19	WY	005	С	UR	119,414.58	10.031	25.000	35.03	0.19	8,569	4.56	28.19
10	COAL SALES, LLC	19	WY	005	С	UR	119,492.61	8.995	24.970	33.97	0.19	8,608	4.55	27.98
11	KENNECOTT COALS	19	WY	005	С	UR	39,478.70	11.504	24.900	36.40	0.28	8,292	5.60	29.90

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 3 of 5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER	Year:	2009	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>February 23, 2010</u>

Line No.	<u>Plant Name</u>	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price _(\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)
1	ALPHA COAL	19	WY	005	с	35,628.85	8.500	-	8.500	-	8.500	0.026	9.246
2	ALPHA COAL	19	WY	005	С	71,936.44	11.000	-	11.000	-	11.000	0.048	11.988
3	BUCKSKIN MINING	19	WY	005	С	232,260.56	6.610	-	6.610	-	6.610	0.033	7.243
4	COAL SALES, LLC	19	WY	005	С	30,813.14	9.010	-	9.010	-	9 .010	0.001	9.661
5	COAL SALES, LLC	19	WY	005	С	30,978.46	7.650	-	7.650	-	7.650	-0.043	7.957
6	KENNECOTT COALS.	19	WY	005	С	165,108.36	9.850	-	9.850	-	9.850	0.069	10.839
7	COAL SALES, LLC	19	WY	005	С	182,600.95	13.900	-	13.900	-	13.900	-0.199	13.801
8	BUCKSKIN MINING	19	WY	005	С	18,933.92	10.000	-	10.000	-	10.000	0.021	10.861
9	COAL SALES, LLC	19	WY	005	С	119,414.58	9.270	-	9.270	-	9.270	0.021	10.031
10	COAL SALES, LLC	19	WY	005	С	119,492.61	8.110	-	8.110	-	8.110	0.055	8.995
11	KENNECOTT COALS,	19	WY	005	С	39,478.70	11.350	-	11.350	-	11.350	-0.146	11.504

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
З.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>February 23, 2010</u>

										Rail C	harges							
									Additional				*	A .	C 11	01	Total	
								Effective Purchase	Shorthaul		Other Deil	River	Trans-	Ocean	Other	Other Related	Transport	FOB Plant
Line						Transport		Price	& Loading Charges	Rail Rates	Other Rail Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Charges	ation Charges	Price
No.	Plant Name	Mine	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ALPHA COAL	19	WY	005	Campbell Co. Wy	UR	35,628.85	9.246	•	24.960	-	-	•	•		-	24.960	34.206
2	ALPHA COAL	19	WY	005	Campbell Co. Wy	UR	71,936.44	11.988	-	25.000	-	-	-	-	-	-	25.000	36.988
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	232,260.56	7.243	-	24.920	-	•	-	-	-	-	24.920	32.163
4	COAL SALES, LLC	19	WY	005	Campbeli Co. Wy	UR	30,813.14	9.661	-	25.040	•	-	-	•	-		25.040	34.701
5	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	30,978.46	7.957	-	24.990	-	-	-	-	-	-	24.990	32.947
6	KENNECOTT COALSA	19	WY	005	Converse Wy	UR	165,108.36	10.839	-	24.950	-	-	-	-	•	-	24.950	35.789
7	COAL SALES, LLC	19	WY	0 05	Campbell Co. Wy	UR	182,600.95	13.801	-	24.970	-		-	-	-	-	24.970	38.771
8	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	18,933.92	10.861	-	24.950	-	-	-	•	-	-	24.950	35.811
9	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	119,414.58	10.031	-	25.000	-	-	-	-	-	-	25.000	35.031
10	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	119,492.61	8.995	-	24.970	-	-	-	-		-	24.970	33.965
11	KENNECOTT COALS#	19	WY	005	Campbell Co. Wy	บค	39,478.70	11.504		24.900	-	•	-	-	-	•	24.900	36.404

*Gulf's 25% ownership of Scherer where applicable.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Repo	rt: Jocelyn P. Peters
			6	Date Completed: <u>Novemb</u>	er 24, 2009

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
	COAL SALES 20 MILE	17 17	co co	107 51	с с	UR UR	18,489.00 48,324.50	42.041 32.951	43.78 43.78	85.821 76.731	0.47 0.50	11,186 12,188	10.70 7.70	10.05 7.91
	COAL SALES PRB	19	WY	5	c	UR	48,217.50	16.138	31.01	47.148	0.19	8,676	4.50	27.98
4	INTEROCEAN	45	CO	999	С	UR	10,918.50	128.481	7.60	136.081	0.48	11,156	8.10	11.80
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters				

6. Date Completed: <u>November 24, 2009</u>

Line					Purchase		FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	<u>Mine</u>	<u>Location</u>		Туре	Tons	(\$/ <u>Ton</u>)	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	COAL SALES 20 MILI	17	со	107	С	18,489.00	39.000	-	39.000	-	39.000	-0.049	42.041
2	OXBOW CARBON	17	со	51	С	48,324.50	29.400	-	29.400	-	29.400	0.461	32.951
3	COAL SALES PRB	19	WY	5	С	48,217.50	13.084	-	13.084	-	13.084	-0.036	16.138
4	INTEROCEAN	45	CO	999	С	10,918.50	127.010	-	127.010	-	127.010	-1.619	128.481
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FPSC Form No. 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company.	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: November 24, 2009

										Rail Cl	arges	v	Vaterborne	Charges_				
Line No.	Supplier Name	<u>Mine I</u>	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	I	(c)		(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	())	(m)	(n)	(o)	(p)	(q)
1	COAL SALES 20 MILE	17	со	107	Foidel Creek Mine	UR	18,489.00	42.041	-	43.780	•	-	•	-	-	-	43.780	85.821
2	OXBOW CARBON	17	co	51	SOMERSET, CO	UR	48,324.50	32.951		43.780	-	-	-	-	-	-	43.780	76.731
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	48,217.50	16.138	•	31.010	-	-	-	-	-	-	31.010	47,148
4	INTEROCEAN	45	co	999	MCDUFFIE TERM	UR	10,918.50	128.481		7.600	-	-	-	-	-	-	7.600	136.081
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER Year: 2009	4.	Name, Title, & Telephone Nu	Imber of Contact Person Concerning
				Data Submitted on this Form	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitti	ng Report: Jocelyn P. Peters
			6,	Date Completed:	December 22, 2009

Line No.	Supplier Name	Mine	Location		Purchase	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	COAL SALES 20 MILE	17	со	107	с	UR	30,241.00	41,876	44.34	86.216	0.45	11,130	10.50	10.53
2	OXBOW CARBON	17	co	51	С	UR	12,238.50	32.574	44.34	76.914	0.49	12,022	9.10	7.56
3	COAL SALES PRB	19	WY	5	С	UR	40,690.00	16.103	31.23	47.333	0.21	8,645	4.70	28.00
4	INTEROCEAN	45	co	999	С	UR	43,049.50	89.966	7.62	97.586	0.52	11,280	7.10	12.08
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	OCTOBER	Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concernin				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>				
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report:	: Jocelyn P. Peters			

6. Date Completed: <u>December 22, 2009</u>

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)_	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(a)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	COAL SALES 20 MILI	17	co	107	С	30,241.00	39.000	-	39.000	-	39.000	-0.244	41.876
2	OXBOW CARBON	17	CO	51	С	12,238.50	29.400	-	29.400	•	29.400	0.054	32.574
3	COAL SALES PRB	19	WY	5	С	40,690.00	13.066	-	13.066	-	13.066	-0.083	16.103
4	INTEROCEAN	45	co	999	С	43,049.50	87.000	-	87.000	-	87.000	-0.154	89.966
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	NOVEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2010

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price _(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	COAL SALES 20 MILI	17	co	107	С	12,724.00	39.000	-	39.000	-	39.000	0.052	41.052
2	OXBOW CARBON	17	со	51	С	24,556.00	29.400	-	29.400	-	29.400	1.218	32.618
З	COAL SALES PRB	19	WY	5	С	47,868.00	13.066	-	13.066	-	13.066	0.062	15.128
4	INTEROCEAN	45	co	999	С	36,505.50	76.210	~	76.210	-	76.210	0.580	78.780
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FPSC Form No. 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	OCTOBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters				

6. Date Completed: December 22, 2009

		Hail Charges								Waterborne Charges								
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	COAL SALES 20 MILE	17	со	107	Foidel Creek Mine	UR	30,241.00	41.876		44.340	-	-	-	-	-	-	44.340	86.216
2	OXBOW CARBON	17	co	51	SOMERSET, CO	UR	12,238.50	32.574	-	44.340	-	-	-	-	-	-	44.340	76.914
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	40,690.00	16.103	-	31.230	-	-	-	-	-	-	31.230	47.333
4	INTEROCEAN	45	со	999	MCDUFFIE TERM	UR	43,049.50	89.966	~	7.620	-	-	-	-	-	-	7.620	97.586
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	NOVEMBER Year: 2009	. Name, Title, & Telephone Number of Contact Person Concerning								
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analys	<u>st</u>							
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>								
З.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters								

6. Date Completed: <u>Februar</u>

February 19, 2010

Line <u>No.</u> (a)		Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)			
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	
1	COAL SALES 20 MILE	17	со	107	С	UR	12,724.00	41.052	44.34	85.392	0.47	11,215	10.20	10.43
2	OXBOW CARBON	17	co	51	С	UR	24,556.00	32.618	44.34	76.958	0.43	12,497	7.40	7.37
3	COAL SALES PRB	19	WY	5	С	UR	47,868.00	15.128	32.25	47.378	0.21	8,741	4.40	27.69
4	INTEROCEAN	45	co	999	С	UR	36,505.50	78.780	7.62	86.400	0.55	11,386	6.30	12.32
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FPSC Form No. 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	NOVEMBER Year: 2	2009 4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2,	Reporting Company:	Gulf Power Company		(850)- 444-6332						

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

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6. Date Completed: February 19, 2010

									_	Rail Charges V			Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine t</u>	Location		- Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(í)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	COAL SALES 20 MILE	17	со	107	Foidel Creek Mine	UR	12,724.00	41.052	-	44.340		-	-	•	-		44.340	85.392
2	OXBOW CARBON	17	co	51	SOMERSET, CO	UR	24,556.00	32.618	-	44.340	-	-	•	-	-	-	44.340	76.958
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	47,868.00	15.128	-	32.250	•	-	-	-	-	-	32.250	47.378
4	INTEROCEAN	45	co	999	MCDUFFIE	UR	36,505.50	78.780	-	7.620	-	-	-	•	-	-	7.620	86.400
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