	1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
	2		DIRECT TESTIMONY OF
	3		WILL GARRETT
	4		ON BEHALF OF
	5		PROGRESS ENERGY FLORIDA
	6		DOCKET NO. 100007-EI
	7		April 1, 2010
	8		·
	9	Q.	Please state your name and business address.
	10	Α.	My name is Will Garrett. My business address is 299 First Avenue North, St.
	11		Petersburg, FL 33701.
	12		
	13	Q.	By whom are you employed and in what capacity?
	14	A.	I am employed by Progress Energy Service Company, LLC as Controller of
	15		Progress Energy Florida (PEF).
	16		
	17	Q.	What are your responsibilities in that position?
	18	A.	As legal entity Controller for PEF, I am responsible for all accounting matters that
	19		impact the reported financial results of this Progress Energy Corporation entity.
COM 5	20		have direct management and oversight of the employees involved in PEF
APA L	<u>e</u> 21		Regulatory Accounting, Property Plant and Materials Accounting, and PER
GCL RAD SSC	22		Financial Reporting and General Accounting.
ADMOPC			
CLK]			02422 APR-19
			TPSS-COMMISSION CLERK

Ο.	Please describe your	educational background	l and professional	l experience.
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I joined the company as Controller of PEF on November 7, 2005. My direct relevant experience includes over 2 years as the Corporate Controller for DPL, Inc. and its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio. Prior to this position, I held a number of finance and accounting positions for 8 years at Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New York, including Executive Director of Financial Operations, Director of Finance and Assistant Controller. As the Director of Finance and Assistant Controller, my responsibilities included regulatory proceedings, rates, financial planning, and providing testimony on a variety of matters before the New York Public Service Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price Waterhouse (PW) in upstate New York, with 10 years of direct experience with investor owned utilities and publicly traded companies. I am a graduate of the State University of New York in Binghamton, with a Bachelor of Science in Accounting and I am a Certified Public Accountant in the State of New York.

l

A.

- Q. Have you previously filed testimony before this Commission in connection with Progress Energy Florida's Environmental Cost Recovery Clause
- **(ECRC)?**

Yes.

A.

l	Ų.	What is the purpose of your testimony.
2	A.	The purpose of my testimony is to present for Commission review and approval,
3		Progress Energy Florida's Actual True-up costs associated with Environmental
4		Compliance activities for the period January 2009 through December 2009.
5		
6	Q.	Are you sponsoring any exhibits in support of your testimony?
7	A.	Yes. I am sponsoring Exhibit No. (WG-1), which consists of eight forms and
8		Exhibit No(WG-2), which provides details of five capital projects by site.
9		
0	•	Exhibit No (WG-1) consists of the following:
1		• Form 42-1A reflects the final true-up for the period January 2009 through
2		December 2009.
3		• Form 42-2A reflects the final true-up calculation for the period.
4		• Form 42-3A reflects the calculation of the Interest Provision for the period
5		• Form 42-4A reflects the calculation of variances between actual and
6		estimated/actual costs for O&M activities.
7		• Form 42-5A presents a summary of actual monthly costs for the period of
8		O&M activities.
9		• Form 42-6A reflects the calculation of variances between actual and
20		estimated/actual costs for Capital Investment Projects.
1		• Form 42-7A presents a summary of actual monthly costs for the period for
22		Capital Investment Projects.

	• Form 42-8A, pages 1 through 15, consist of the calculation of depreciation
	expense, property tax expense, and return on capital investment for each
	project that is being recovered through the ECRC.
	Exhibit No. (WG-2) consists of detailed support for the following capital
	projects:
	• Pipeline Integrity Management (Capital Program Detail ("CPD"), pages 1
	through 2)
	Above Ground Storage Tank Secondary Containment (CPD, pages 3)
	through 8)
	• Clean Air Interstate Rule ("CAIR") Combustion Turbines ("CTs")(CPD,
	pages 9 through 12)
	• Clean Air Interstate Rule ("CAIR") (CPD, pages 13 through 18)
	• Thermal Discharge Permanent Cooling Tower (CPD, page 19)
Q.	What is the source of the data that you will present by way of testimony or
	exhibits in this proceeding?
A.	The actual data is taken from the books and records of PEF. The books and records
	are kept in the regular course of our business in accordance with generally accepted
	accounting principles and practices, and provisions of the Uniform System of
	Accounts as prescribed by Federal Energy Regulatory Commission (FERC) and any
	accounting rules and orders established by this Commission.
	_

l	Q.	What is the final true-up amount for which PEF is requesting for the period
2		January 2009 through December 2009?
3	A.	PEF is requesting approval of an over-recovery amount of \$28,628,108 for the
4		calendar period ending December 31, 2009. This amount is shown on Form 42-1A,
5		Line 1.
6		
7	Q.	What is the net true-up amount PEF is requesting for the January 2009
8		through December 2009 period which is to be applied in the calculation of the
9		environmental cost recovery factors to be refunded/recovered in the next
10		projection period?
11	A.	PEF has calculated and is requesting approval of an over-recovery amount of
12		\$4,562,177 reflected on Line 3 of Form 42-1A, as the adjusted net true-up amount
13		for the January 2009 through December 2009 period. This amount is the difference
14		between the actual over-recovery amount of \$28,628,108 and the actual/estimated
15		over-recovery of \$24,065,931, as approved in Order PSC-09-0759-FOF-EI, for the
16		period of January 2009 through December 2009.
17		
18	Q.	Are all costs listed in Forms 42-1A through 42-8A attributable to
19		environmental compliance projects approved by the Commission?
20	A.	Yes, they are.
21		
22		

Q.	How did actual O&M expenditures for January 2009 through December 2009
	compare with PEF's estimated/actual projections as presented in previous
	testimony and exhibits?
A.	Form 42-4A shows that total O&M project variance was \$7,156,828 or 10% lower
	than projected. Following are variance explanations for those O&M projects with
	significant variances. Individual project variances are provided on Form 42-4A.
	O&M Project Variances
	1. Substation Environmental Investigation, Remediation, and Pollution
	Prevention (Project No. 1): The project expenditure variance was \$1,715,483
	or 42% higher than projected. This variance is primarily attributable to higher
	amounts of subsurface contamination encountered during remediation of
	substations that was not evident during the preliminary environmental
	inspections. This project is discussed in Corey Zeigler's testimony.
	2. Distribution System Environmental Investigation, Remediation, and
	Pollution Prevention (Project No. 2): The project expenditure variance was
	\$746,703 or 9% higher than projected. This increase is driven by a higher unit
	cost associated with remediation sites that took longer than one day (as
	originally projected) to complete because of soil conditions or extent of the
	contamination. This project is discussed in Corey Zeigler's testimony.
	-

3.	Pipeline Integrity Management (Project No. 3): The project expenditure
	variance was \$660,240 or 60% lower than projected. This variance is primarily
	attributable to the Smart PIG inspection contractor costs coming in lower than
	originally expected. This project is further discussed in Patricia West's
	testimony

i

4. SO₂ Emissions Allowances Program (Project No. 5): The SO₂ Emissions

Allowances O&M project expenditures variance was \$7,368,704 or 14% lower than projected. This variance is attributable to the overall lower fuel usage due to lower actual power usage than forecasted, and fuel switching opportunities over the course of the year.

5. CAIR Crystal River (Project No. 7.4): The CAIR Crystal River O&M expenditures were \$1,604,241 or 45% lower for this program than originally projected. This variance is attributable the delay of service and maintenance agreements associated with the delay of the limestone and gypsum handling system, lower than projected labor costs and the truck scale maintenance expenses not occurring during 2009 as originally anticipated. This project is further discussed in Patricia West's testimony.

1	Q.	How did actual Capital recoverable expenditures for January 2009 inrough
2		December 2009 compare with PEF's estimated/actual projections as presented
3		in previous testimony and exhibits?
4	A.	Form 42-6A shows that the total Capital Investment project recoverable costs
5		variance was \$362,443 or 1% lower than projected for an immaterial difference
6		from projected. Actual costs and variance by individual project are provided on
7		Form 42-6A. Return on Capital Investment, Depreciation, and Taxes for each
8		project for the period are provided on Form 42-8A, pages 1 through 15.
9		
10	Q.	How did actual Crystal River CAIR - Base (Project No. 7.4) capital
11		expenditures for January 2009 through December 2009 compare with PEF's
12		estimated/actual projections as presented in previous testimony and exhibits?
13	A.	These capital expenditures qualify for Allowance for Funds Used During
14		Construction ("AFUDC") and therefore will not be included in the capital
15		recoverable costs until the associated pollution controls are placed in service. PEF
16		reprojected total capital expenditures to be \$215,772,754 in 2009 (PSC-09-0759-
17		FOF-EI, Exhibit TGF-1 Schedule 42-8E pg.9) as part of the Estimated/Actual
18	-	filing. Actual expenditures in 2009 were \$213,583,188 or \$2,189,566 (1%) lower
19		than projected. This variance is primarily due to an unused contingency within the
20		project. This project is further discussed in Kevin Murray's testimony.
21		
22		
23		
24		

1	Q.	where any major CAIR assets placed into service during 2009:
2	A.	Yes. Over the past year, PEF has placed the following major projects into service:
3		 Crystal River Unit 5 SCR was placed in-service in June 2009 (see Capital
4		Program Details; page 14 of 19), which corresponds with the 2009
5		Est/Actual filing;
6		Crystal River SCR Common was placed in-service in July 2009(see
7		Capital Program Details; page 15 of 19), which is in line with the
8		estimated in-service date of June 2009 in the Est/Actual filing; and;
9		• Crystal River Unit 5 FGD was placed in-service in December 2009 (see
10		Capital Program Details; page 14 of 19), which corresponds with the
11		2009 Est/Actual filing.
12		These projects are further discussed in Kevin Murray's testimony.
13		
14	Q.	Does this conclude your testimony?
15	Α.	Yes, it does.

Docket No. 100007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__ (WG-1)

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY COMMISSION FORMS 42-1A THROUGH 42-8A

> JANUARY 2009 - DECEMBER 2009 FINAL TRUE-UP DOCKET NO. 100007-EI

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2009 through December 2009
(in Dollars)

Line	_	Period Amount
1	Over/(Under) Recovery for the Period January 2009 through December 2009 (Form 42-2A, Line 5 + 6 + 10)	\$ 28,628,108
2	Estimated/Actual True-Up over-recovered amount approved for the period January 2009 through December 2009 (Order No. PSC-09-0759-FOF-EI)	24,065,931
3	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2010 to December 2010 (Lines 1 - 2)	\$ 4,562,177

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

End-of-Period True-Up Amount (in Dollars)

	Description		Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
Line 1 2	Description ECRC Revenues (net of Revenue Taxes) True-Up Provision	(\$4,319,314)	\$9,341,113 (\$359,943)	\$10,005,241 (359,943)	\$8,865,089 (359,943)	\$8,944,162 (359,943)	\$9,976,839 (359,943)	\$11,667,770 (359,943) 11,307,827	\$12,845,627 (359,943) 12,485,685	\$12,042,371 (359,943) 11,682,428	\$12,557,861 (359,943) 12,197,918	\$11,662,999 (359,943) 11,303,056	\$10,940,709 (359,943) 10,580,766	\$9,417,604 (359,943) 9,057,661	\$128,267,385 (4,319,314) 123,948,071
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	-	\$8,981,170	9,645,298	8,505,146	8,584,219	9,616,897	11,307,827	12,465,000	11,002,720	12,107,010	11,000,000			
4	Jurisdictional ECRC Costs a. O & M Activities (Form 42-5A, Line 9) b. Capital investment Projects (Form 42-7A, Line 9)		\$5,079,858 \$1,293,974	4,901,564 \$1,301,474	4,490,452 \$1,295,301	4,178,262 \$1,267,463	6,932,023 \$1,256,962	7,553,417 \$1,874,230	7,256,290 \$2,851,501	6,325,897 \$3,186,962	4,221,578 \$3,139,510	4,952,805 \$3,103,734	3,177,699 \$3,077,243	4,094,703 \$8,527,080	63,164,548 32,175,434
	c. Other c. Total Jurisdictional ECRC Costs	_	\$6,373,832	6,203,038	5,785,753	5,445,725	8,188,985	9,427,647	10,107,791	9,512,859	7,361,088	8,056,539	6,254,942	12,621,783	95,339,982
5	Over/(Under) Recovery (Line 3 - Line 4c)	-	\$2,607,339	3,442,260	2,719,393	3,138,494	1,427,911	1,680,180	2,377,893	2,169,569	4,836,830	3,246,517	4,325,824	(3,564,122)	28,608,089
6	Interest Provision (Form 42-3A, Line 10)		(\$3,936)	(2,416)	(182)	1,181	1,623	2,055	2,728	2,930	3,321	3,782	4,529	4,404	20,019
7	Beginning Batance True-Up & Interest Provision		(\$4,319,314)	(1,355,969)	2,443,818	5,522,972	9,022,591	10,812,068	13,054,246	15,794,810	18,327,252	23,527,346	27,137,587	31,827,884	(4,319,314)
	a. Deferred True-Up from January 2009 to December 2009 (Order No. PSC-09-0759-FOF-EI)		(\$4,320,606)	(4,320,606)	(4,320,608)	(4,320,606)	(4,320,606)	(4,320,606)	(4,320,606)	(4,320,606)	(4,320,606)	(4,320,606)	(4,320,606)	(4,320,606)	(4,320,606)
	The the Collected ((Detended) (and time 2)		\$359,943	359,943	359,943	359,943	359,943	359,943	359,943	359,943	359,943	359,943	35 <u>9,943</u>	359,943	4,319,314
8	True-Up Collected/(Refunded) (see Line 2) End of Period Total True-Up (Lines 5+6+7+7a+8)	-	(\$5,676,575)	(1,876,788)	1,202,366	4,701,986	6,491,464	8,733,643	11,474,207	14,006,646	19,206,740	22,816,981	. 27,507,278	24,307,503	24,307,502
_		_	\$0	0	0	0	0	0	o.	0	0	0	0	0	0
10 11	Adjustments to Period Total True-Up Including Interest (a) End of Period Total True-Up (Lines 8 + 10)	-	(\$5,676,575)	(\$1,876,788)	\$1,202,366	\$4,701,986	\$6,491,464	\$8,733,643	\$11,474,207	\$14,006,646	\$19,206,740	\$22,816,981	\$27,507,278	\$24,307,503	\$24,307,502

Interest Provision (in Dollars)

Line	Description	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual	Actual	End of Period
	Basinsing Total U. A										October 03	November 09	December 09	Total
•	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	(\$8,639,920)	(\$5,676,575)	(\$1,876,788)	\$1,202,366	\$4,701,985	\$6,491,462	\$8,733,640	*** *** ***					
2	Ending True-Up Amount Before interest (Line 1 + Form 42-2A, Lines 5 + 8)	/E 672 CON	44.00.000			-1,1-0,1,000	40,431,402	\$6,733,640	\$11,474,204	\$14,005,646	\$19,206,740	\$22,816,981	\$27,507,278	
_	•	(5,672,639)	(1,874,372)	1,202,548	4,700,804	6,489,839	8,731,585	11,471,476	14,003,716	19,203,419	22,813,199	27 500 740		
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	(14,312,559)	(7,550,946)	(674,239)	5,903,170	11 101 001				1414001110	22,010,139	27,502,749	24,303,098	
4	Average True-Up Amount (Line 3 x 1/2)		(1)3341-101	(0.4,200)	5,303,170	11,191,B24	15,223,047	20,205,116	25,477,920	33,210,064	42,019,939	50,319,730	51,810,375	
		(7,156,280)	(3,775,473)	(337,120)	2,951,585	5,595,912	7,611,524	10,102,558	12,738,960					
5	Interest Rate (First Day of Reporting Business Month)	0.54%	0.700				1,011,024	10,102,536	12,738,900	16,605,032	21,009,970	25,159,865	25,905,188	
		0.54%	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.25%	0.22%	0.22%	0.000	
6	Interest Rate (First Day of Subsequent Business Month)	0.79%	0.75%	0.55%	0.40%	0.000/				25.0	0.22,76	0.2274	0.20%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)			0.00%	U.4U%	0.30%	0.35%	0.30%	0.25%	0.22%	0.22%	0.20%	0.20%	
	or positional or resemble titles as (Flues 2 + 0)	1.33%	1.54%	1.30%	0.95%	0.70%	0.65%	0.65%	0.550					
8	Average interest Rate (Line 7 x 1/2)	0.665%	0				0.50,76	0.05%	0.55%	0.47%	0.44%	0.42%	0.40%	
		0.000%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.275%	0.235%	0,220%	0.2400/		
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.055%	0.064%	0.054%	0.040%	2.2224				0.20070	0,220%	0.210%	0.200%	
10	Interest Provision for the Month (Line 4 x Line 9)			5.55478	4.040%	0.029%	0.027%	0.027%	0.023%	0.020%	0.018%	0.018%	0.017%	
	The state of the s	(\$3,936)	(\$2,416)	(\$182)	\$1,181	\$1,623	\$2,055	\$2,728	* 2.000	*****				
							+2,000	92,728	\$2,930	\$3,321	\$3,782	\$4,529	\$4,404	\$20,019

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2009 through December 2009

Variance Report of O&M Activities (In Dollars)

		(1)	(2)	(3)	(4)
		`,	Estimated/	Varian	ce
Line		Actual	Actual	Amount	Percent
	-				
1	Description of O&M Activities				
	1				
	Transmission Substation Environmental Investigation,	¢0.017.500	\$2,378,173	\$539,365	23%
	Remediation, and Pollution Prevention	\$2,917,538	\$2,370,173	\$559,505	20/6
	1a		•		
	Distribution Substation Environmental Investigation,	0.004.000	4 704 000	1 170 110	C00/
	Remediation, and Pollution Prevention	2,901,020	1,724,902	1,176,118	68%
	2 Distribution System Environmental Investigation,	0.007.000	0.040.510	746 700	9%
	Remediation, and Pollution Prevention	8,987,222	8,240,519	746,703	-60%
	3 Pipeline Integrity Management	440,760	1,101,000	(660,240)	-60% N/A
	4 Above Ground Tank Secondary Containment	0	0	(7.000.704)	
	5 SO2 Emissions Allowances	45,268,792	52,637,496	(7,368,704)	-14%
	6 Phase II Cooling Water Intake	0	0	0	N/A
	6.a Phase II Cooling Water Intake 316(b) - Intm	0	0	0	N/A
	7.2 CAIR - Peaking	57,045	45,176	11,869	26%
	7.4 CAIR Crystal River - Base	1,149,644	1,463,838	(314,194)	-21%
	7.4 CAIR Crystal River - Energy	778,461	2,080,814	(1,302,353)	-63%
	7.4 CAIR Crystal River - A&G	27,043	14,737	12,306	84%
	8 Arsenic Groundwater Standard - Base	0	0	0	N/A
	9 Sea Turtle - Coastal Street Lighting - Distrib	5,526	5,000	526	11%
	11 Modular Cooling Towers - Base	3,336,752	3,336,752	0	0%
	12 Greenhouse Gas Inventory and Reporting - Energy	15,774	14,000	1,774	13%
	13 Mercury Total Daily Maximum Loads Monitoring - Energy	92,165	92,164	1	0%
2	Total O&M Activities - Recoverable Costs	\$65,977,743	\$73,134,571	(\$7,156,828)	-10%
3	Recoverable Costs Allocated to Energy	46,155,192	54,824,474	(7,368,704)	-13%
4	Recoverable Costs Allocated to Demand	19,822,551	18,310,097	211,876	1%

Notes:

Column (1) is the End of Period Totals on Form 42-5A

Column (2) = Estimated actual

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Docket No. 100007-EI Progress Energy Florida
Witness: Will Garrett
Exhibit No.__(WG-1)
Page 5 of 22

Form 42-5A

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2009 through December 2009

O&M Activities (in Dollars)

					(in Dolla	(8)								End of
Line	Description	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Description of O&M Activities													
	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$310,544	\$231,198	\$112,097	\$172,601	\$174,868	\$338,708	\$132,145	\$257,9 6 4	\$380,794	\$116,087	\$244,658	\$445,874	\$2,917,538
	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	96,799	201,026	154,349	393,125	188,128	93,748	297,512	136,408	451,387	276,562	188,466	423,510	2,901,020
	Distribution System Environmental Investigation, Remediation, and Pollution Prevention Pipeline Integrity Management, ReviewUpdate Plan and	586,740	640,834	798,795	587,011	1,184,896	932,243	1,081,809	647,557	490,287	743,607	735,142	558,301	8,987,222
	Hisk Assessments - Intm 4 Above Ground Tank Secondary Containment - Pkg	(120,417) n	67,763 0	(4,034) 0	12,164 0	54,775 0	43,095 0	37,369 0	19,302 0	36,720 0	212,761 0	56,759 0	24,505 0	440,760 0
	5 SO2/NOx Emissions Allowances	4,416,716	3,996,452	3,547,922	3,170,590	4,725,882 0	5,603,579 0	5,040,597 0	4,409,749 0	2,808,820 0	3,467,048 0	1,901,441 0	2,179,995 0	45,268,792 0
	6 Phase II Cooling Water Intake 316(b) - Base 6a Phase II Cooling Water Intake 316(b) - Intrn	0	0	1,288	(1,288)	ō	ō	ō	ŏ	0	0	0	0 8,505	0 57.045
	7.2 CAIR - Peaking 7.4 CAIR Crystal River - Base	0	0	39,06 9 0	1,288 4,284	4,819 39,769	0 44,100	3,364 13,853	147,583	134,591	130,885	188,839	445,740	1,149,644
	7.4 CAIR Crystal River - Energy 7.4 CAIR Crystal River - A&G	0 572	0 1,011	0 1,158	0 2,280	0 465	0 1,883	34,963 1,999	176,752 3,606	144,690 1,789	179,015 5,112	16,744 5,462	226,298 1,707	778,461 27,043
	8 Arsenic Groundwater Standard - Base	0	0	0	0	0	0	0 452	0 575	0 1,319	0 2,298	0	0 881	0 5,526
	9 Sea Turtle - Coastal Street Lighting - Distrib 11 Modular Cooling Towers - Base	ō	ŏ	Ö	ō	834,188 0	834,188 0	834,188 74	834,188 662	1,908	0 6,171	0 4,400	0 2,559	3,336,752 15,774
	12 Greenhouse Gas Inventory and Reporting - Energy 13 Mercury Total Daily Maximum Loads Monitoring - Energy	0	0 0	0	0	0	ő	46,083	0	0	23,041	0	23,041	92,165
2	Total of O&M Activities	5,290,955	5,138,284	4,650,645	4,342,054	7,207,790	7,891,545	7,524,408	6,634,345	4,452,305	5,162,587	3,341,910	4,340,915	\$65,977,743
3	Recoverable Costs Aliocated to Energy	4,416,716	3,996,452	3,647,922	3,170,590	4,725,882	5,603,579	5,121,717	4,587,163	2,955,418	3,675,275	1,922,585	2,431,892	46,155,192
4	Recoverable Costs Allocated to Demand - Transm	310,544	231,198	112,097	172,601 980,136	174,868 1,373,024	338,708 1,025,991	132,145 1,379,774	257,964 784,540	380,794 942,993	116,087 1,022,467	244,658 923,608	445,874 982,692	2,917,538 11,893,768
	Recoverable Costs Aflocated to Demand - Distrib Recoverable Costs Aflocated to Demand - Prod-Base	683,539 0	841,860 0	953,145 0	4,284	873,957	878,288	848,041	981,771	134,591	130,885	188,839	445,740	4,486,396
	Recoverable Costs Allocated to Demand - Prod-Intm	(120,417)	67,763	(2,746)	10,876	54,775	43,095	37,369	19,302	36,720	212,761	56,759	24,505 8,505	440,760 57.045
	Recoverable Costs Allocated to Demand - Prod-Peaking Recoverable Costs Allocated to Demand - A&G	0 572	0 1,011	39,069 1,158	1,268 2,280	4,819 465	0 1,883	3,364 1,999	0 3,606	1,789	5,112	5,462	1,707	27,043
5	Retail Energy Jurisdictional Factor	0.96780	0.96220	0.96630	0.96650	0.96780	0.96960	0.96830	0.96430	0.96660	0.96780	0.96650	0.96830	
6	Retail Transmission Demand Jurisdictional Factor Retail Distribution Demand Jurisdictional Factor	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	0.70597 0.99597	
	Retail Production Demand Jurisdictional Factor - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
	Retail Production Demand Jurisdictional Factor - Intm	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046 0.88979	0.79046 0.86979	0.79046 0.88979	0.79046 0.88979	0.79046 0.88979	
	Retail Production Demand Jurisdictional Factor - Peaking Retail Production Demand Jurisdictional Factor - A&G	0.88979 0.91670	0.88979 0.91670	0.88979 0.91670	0.88979 0.91670	0.88979 0.91670	0.88979 0.91670	0.88979 0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	
7	Jurisdictional Energy Recoverable Costs (A)	4,274,498	3,845,387	3,428,357	3,064,376	4,573,709	5,433,231	4,959,359	4,423,401	2,856,707	3,556,931	1,858,178	2,354,801	44,628,935
8	Jurisdictional Demand Recoverable Costs - Transm (B)	219,235	163,219	79,137	121,851	123,452	239,118	93,290	182,115	268,829	81,954	172,721	314,774	2,059,695 11,845,835
	Jurisdictional Demand Recoverable Costs - Distrib (B)	680,785	838,467	949,303	976,186	1,367,490	1,021,856	1,374,213	781,378 920,440	939,193 126,184	1,018,346 122,709	919,886 177,042	978,732 417,895	4.206,132
	Jurisdictional Demand Recoverable Costs - Prod-Base (B) Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	0 (95,185)	0 53,564	0 (2,171)	4,016 8,597	819,361 43,298	823,421 34,065	795,064 29,538	15,257	29,025	168,179	44,865	19,370	348,402
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	34,764 1,062	1,146 2.090	4,287 426	0 1,726	2,994 1,832	0 3,306	0 1,640	0 4,686	0 5,007	7,567 1.564	50,758 24,791
	Jurisdictional Demand Recoverable Costs - A&G	525	927	1,002	2,080	740	1,720	7,032	Ų, 3 00	٠,٠٠٠	.,,000	0,507	1,304	
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$5,079,858	\$4,901,564	\$4,490,452	\$4,178,262	\$6,932,023	\$7,553,417	\$7,256,290	\$6,325,897	\$4,221,578	\$4,952,805	\$3,177,699	\$4,094,703	\$63,164,548

Notes:

(A) Line 3 x Line 5 (B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2009 through December 2009

Variance Report of Capital Investment Activities (In Dollars)

		(1) VTD	(2)	(3)	(4)
Line		YTD Actual	Estimated/ Actual	Varian Amount	Percent
1	Description of Capital Investment Activities 3.x Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	\$581,294	\$581,294	\$0	0%
	4.x Above Ground Tank Secondary Containment	1,775,559	1,756,027	19,532	1%
	5 SO2 Emissions Allowances	7,937,565	7,656,333	281,232	4%
	7.x CAIR	23,735,531	24,406,536	(671,005)	-3%
	9 Sea Turtle - Coastal Street Lighting -Distribution	1,841	2,692	(851)	-32%
	10.x Underground Storage Tanks-Base	40,477	40,475	2	0%
	11 Modular Cooling Towers - Base	176,235	176,235	0	0%
	11.1 Thermal Discharge Permanent Cooling Tower - Base - Demand	8,647	0	8,647	N/A
2	Total Capital Investment Activities - Recoverable Costs	34,257,149	34,619,592	(\$362,443)	-1%
3	Recoverable Costs Allocated to Energy	7,954,139	7,656,333	\$281,232	4%
4	Recoverable Costs Allocated to Demand	\$26,303,010	\$26,963,259	(\$643,675)	-2%

Notes:

Column (1) is the End of Period Totals on Form 42-7A

Column (2) = Estimated actual

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Capital Investment Projects-Recoverable Costs (in Dollars)

				(in Dollars)									End of
Line	Description	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Description of Investment Projects (A)													
	3.1 Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	\$48,725	\$48,351	\$48,671	\$48,800	\$48.813	\$48,679	\$48,545	\$48,410	\$48,276	\$48,143	\$48,008	\$47,873	\$581,294
	4.1 Above Ground Tank Secondary Containment - Peaking	98,857	103.069	104,497	105,927	111,749	115,907	117,708	117,995	119,932	122,056	122,939	124,344	1,364,980
	4.2 Above Ground Tank Secondary Containment - Base	26,972	28.378	29,241	29,187	29,133	29,080	29,026	28,971	28,917	28,863	35,353	39,671	362,792
	4.3 Above Ground Tank Secondary Containment - Intermediate	4,032	4,022	4,014	4,004	3,996	3,987	3,977	3,969	3,960	3,951	3,942	3,933	47,787
	5 SO2/NOX Emissions Allowances - Energy	815,098	814,229	808,418	781,925	739,597	689,577	643,877	597,240	557,955	523,856	494,329	471,464	7,937,565
	7.1 CAIR Anciote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.2 CAIR CT's - Peaking	25,784	25,742	25,704	25,662	25,621	25,581	25,542	25,501	25,461	25,420	25,380	25,340	306,738
	7.3 CAMR Crystal River - Base	3,165	3,172	3,179	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	38,136
	7.4 CAIR Crystal River AFUDC - Base	327,095	335,936	329,460	325,670	351,772	1,056,879	2,144,781	2,552,477	2,539,777	2,533,784	2,524,965	8,351,487	23,374,083
	7.4 CAIR Crystal River AFUDC - Energy	0	0	0	0	0	0	1,233	2,118	1,752	2,374	4,142	4,954	16,574
	Sea Turtle - Coastal Street Lighting - Distribution	156	156	155	155	155	153	153	152	152	152	151	151	1,841
	10.1 Underground Storage Tanks-Base	2,370	2,366	2,360	2,355	2,350	2,344	2,340	2,335	2,330	2,324	2,320	2,315	28,109
	10.2 Underground Storage Tanks-Intermediate	1,043	1,041	1,038	1,036	1,034	1,031	1,030	1,028	1,025	1,023	1,021	1,018	12,368
	11 Modular Cooling Towers - Base	15,357	15,235	15,113	14,991	14,869	14,747	14,625	14,503	14,381	14,260	14,138	14,016	176,235
	11.1 Crystal River Thermal Discharge Compliance Project - Base	0	0	0	0	0	0	0	0	0	0	2,869	5,778	8,647
2	Total Investment Projects - Recoverable Costs	1,368,654	1,381,697	1,371,850	1,342,892	1,332,269	1,991,145	3,036,017	3,397,879	3,347,098	3,309,386	3,282,737	9,095,524	34,257,149
3	Recoverable Costs Allocated to Energy	815,098	814,229	808,418	781,925	739,597	689,577	645,110	599,358	559,707	526,230	498,471	476,418	7,954,139
	Recoverable Costs Allocated to Demand	156	156	155	155	155	153	153	152	152	152	151	151	1,841
4	Recoverable Costs Allocated to Demand - Production - Base	374,959	385,087	379,353	375,383	401,304	1,106,230	2.193,952	2,601,466	2,588,585	2,582,411	2,582,825	8,416,447	23,988,002
	Recoverable Costs Allocated to Demand - Production - Intermediate	53,800	53,414	53,723	53,840	53,843	53,697	53,552	53,407	53,261	53,117	52,971	52,824	641,449
	Recoverable Costs Allocated to Demand - Production - Peaking	124,641	128,811	130,201	131,589	137,370	141,486	143,250	143,496	145,393	147,476	148,319	149,684	1,671,718
5	Potal Energy Judgetional Englar	0.96780	0.96220	0.96630	0.96650	0.96780	0.96960	0.96830	0.96430	0.96660	0.96780	0.96650	0.96830	
9	Retail Energy Jurisdictional Factor Retail Distribution Demand Jurisdictional Factor	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	
_						4 44774	0.00700		0.00750	2 22752	0.00750	0.00750	0.93753	
6	Retail Demand Jurisdictional Factor - Production - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.79046	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046 0.88979	0.88979	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.86979	
7	Jurisdictional Energy Recoverable Costs (B)	788,852	783,451	781,174	755,731	715,782	668,614	624,660	577,961	541,013	509,285	481,772	461,316	7,689,611
	Jurisdictional Demand Recoverable Costs (B)	155	155	154	154	154	152	152	151	151	151	150	150	1,834
8	Jurisdictional Demand Recoverable Costs • Production • Base (C)	351,535	361,031	355,655	351,933	376,235	1,037,124	2.056,896	2,438,952	2,426,876	2,421,088	2,421,476	7,890,672	22,489,472
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	42,527	42,222	42,466	42,558	42,561	42,445	42,331	42,216	42,101	41,987	41,871	41,755	507,040
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	110,904	114,615	115,852	117,087	122,230	125,895	127,462	127,681	129,369	131,223	131,973	133,187	1,487,478
	• • •													
9	Total Jurisdictional Recoverable Costs for				A4 007 405	44 050 050	04.074.000	****	*0.400.000	#n 4nn 540	#0 400 TO 4	#0.077.040	#0 F07 000	#20 17E 424
	Investment Projects (Lines 7 + 8)	\$1,293,974	\$1,301,474	\$1,295,301	\$1,267,463	\$1,256,962	\$1,874,230	\$2,851,501	\$3,186,962	\$3,139,510	\$3,103,734	\$3,077,243	\$8,527,080	\$32,175,434

Return on Capital Investments, Depreciation and Taxes For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclote Pipeline (Project 3.1) (in Dollars)

Line	- Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other (A)		(\$187,531) (187,531) 0 0		\$0 0 0	\$27,105 27,105 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0 0	\$0 0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	(\$78,151)
2 3 4	Plant-in-Service/Depreciation Base Lass: Accumulated Depreciation CWIP - Non-Interest Bearing	\$3,657 (419,	544) (431,372) 0 0		3,552,631 (455,590) 0 3,097,041	3,579,735 (467,792) 0 3,111,944	3,579,735 (479,994) 0 3,099,742	3,579,735 (492,196) 0 3,087,540	3,579,735 (504,398) 0 3,075,338	3,579,735 (516,600) 0 3,063,136	3,579,735 (528,802) 0 3,050,934	3,579,735 (541,004) 0 3,038,732	3,579,735 (553,206) 0 3,026,530	3,579,735 (565,408) 0 3,014,328	
6	Net investment (Lines 2 + 3 + 4) Average Net Investment	3,200	3,138,663		3,103,095	3,104,492	3,105,843	3,093,641	3,081,439	3,069,237	3,057,035	3,044,833	3,032,631	3,020,429	
7		1.16% 2.04%	29,189 5,336 0		28,858 5,276 0	28,873 5,278 0	28,885 5,279 0	28,771 5,259 0	28,657 5,239 0	28,544 5,217 0	26,430 5,197 0	28,317 5,177 G	28,203 5,156 0	28,090 5,134 0	343,405 62,774 0
8	Investment Expenses a. Depreciation (C) b. Amortization c. Dismantlement d. Property Taxes (D) e. Other		11,828 0 N/A 2,372	0 N/A	12,109 0 N/A 2,428 0	12,202 0 N/A 2,447	12,202 0 N/A 2,447 0	12,202 0 N/A 2,447 0	12,202 0 N/A 2,447 0	12,202 0 N/A 2,447 0	12,202 0 N/A 2,447 0	12,202 0 N/A 2,447	12,202 0 N/A 2,447	12,202 0 N/A 2,447 0	145,864 0 N/A 29,251 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand		48,725 0 48,725	0	48,671 0 48,671	48,800 0 48,800	48,813 0 46,813	48,679 0 48,679	48,545 0 48,545	48,410 0 48,410	48,276 0 48,276	48,143 0 48,143	0	47,873 0 47,873	581,294 0 581,294
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Intermediate	a)	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	
12 13 14	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F) Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0 38,515 \$38,515		0 38,472 \$38,472	38,574 \$38,574	38,585 \$38,585	0 38,479 \$38,479	0 38,373 \$38,373	38,266 \$38,266		0 38,055 \$38,055	37,948	37,842	459,490 \$459,490

Notes:

(A) N/A

(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El.

(C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2005 rate case settlement in Dkt. 050078-El.

(D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

⁽E) Line 9a x Line 10

⁽F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Investments		2005 450	6404 704	\$118,706	\$166,669	\$40,105	\$90,115	\$71,499	\$21,988	\$370,535	\$56,136	\$145,148	\$150,936	\$2.018,758
	a. Expenditures/Additions		\$625,159 5,180	\$161,761 9,882	11,146	1,682	2,934,831	344,696	71,499	101	0	0	0	0	
	b. Clearings to Plant		5,180	9,862	11,140	1,002	2,534,631	344,050	71,700	0	ŏ	ő	ō	ō	
	c. Retirements d. Other		0	Ŏ	0	ŏ	(18,099)	ŏ	ó	ō	0	0	0	0	
•	Plant-in-Service/Depreciation Base	\$5.267.973	5,273,153	5,283,034	5,294,181	5,295,863	8,230,694	8.575.390	8,646,889	8.646.990	8,646,990	8,646,990	8,646,990	8,646,990	
2	Less: Accumulated Depreciation	(\$276,408)	(289,476)	(302,564)	(315,674)	(328,787)	(344,574)	(363,834)	(384,169)	(404,504)	(424,839)	(445,174)	(465,509)	(485,844)	
4	CWIP - Non-Interest Bearing	2,158,040	2,778,019	2,929,899	3,037,458	3,202,445	289,620	35,039	35,039	56,926	427,461	483,598	628,746	779,682	
5	Net Investment (Lines 2 + 3 + 4)	\$7,149,605	7.761,696	7,910,369	8,015,965	8,169,521	8,175,740	8,246,595	8,297,759	8,299,413	8,649,613	8,685,414	8,810,227	8,940,829	
6	Average Net Investment		7,455,651	7,836,033	7,963,166	8,092,743	8,172,632	8,211,167	8,272,177	8,298,585	8,474,512	8,667,513	8,747,620	8,875,528	
7	Return on Average Net Investment														***
	a. Equity Component Grossed Up For Taxes (A) 11.10	3%	69,337	72,876	74,058	75,263	76,006	76,364	76,932	77,175	78,812	80,608	81,354	82,542	921,327
	b. Debt Component (Line 6 x 2.04% x 1/12) 2.04	1%	12,676	13,321	13,537	13,757	13,894	13,959	14,062	14,106	14,406	14,734	14,871	15,088 0	168,411 0
	c. Other		0	0	0	0	0	0	0	0	Ū	0	0	U	U
8	Investment Expenses								49 605	20.005	20.000	00.005	20,335	20,335	209,436
	a. Depreciation (B)		13,068	13,088	13,110	13,113	15,787	19,260 0	20,335 0	20,335	20,335 0	20,335 0	20,333	20,555	205,700
	b. Amortization		0	0	0	0 N/A	0 N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	c. Dismantlement		N/A 3,776	N/A 3,784	N/A 3,792	3,794	6,061	6,324	6,379	6,379	6,379	6,379	6,379	6,379	65,805
	d. Property Taxes (C)		3,776	3,764	3,792	3,294	0,001	0,524	0,070	0,013	0,0,0	0,0,0	0	0	0
	e. Other	-			<u> </u>		<u></u>	··	<u>-</u>						
9	Total System Recoverable Expenses (Lines 7 + 8)		98,857	103,069	104,497	105,927	111,749	115,907	117,708	117,995	119,932	122,056	122,939	124,344	1,364,980
_	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		98,857	103,069	104,497	105,927	111,749	115,907	117,708	117,995	119,932	122,056	122,939	124,344	1,364,980
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
12	Retail Energy-Related Recoverable Costs (D)		0	0	٥	0	0	0	0	0	0	0	0	. 0	0
13	Retail Demand-Related Recoverable Costs (E)		87,962	91,710	92,980	94,253	99,433	103,133	104,735	104,991	106,714	108,604	109,390	110,640	1,214,546
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$87,962	\$91,710	\$92,980	\$94,253	\$99,433	\$103,133	\$104,735	\$104,991	\$106,714	\$108,604	\$109,390	\$110,640	\$1,214,546

- Notes:

 (A) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.

 (B) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.

 (C) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

 - (D) Line 9a x Line 10 (E) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant			\$29,961 0	\$166,822 166,822	\$34 34	\$0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$750,662 750,662	\$29,961 29,961	\$947,479
	c. Retirements d. Other (A)			0	0	0	0	0	0	, 0	0	0	0	0	0	
2 3 4	Plant-In-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing		\$1,901,933 (9,41 9) O	\$1,901,933 (13,937) 0	\$2,068,756 (18,849) 0	\$2,068,790 (23,761) 0	\$2,068,790 (28,673) 0	\$2,068,790 (33,585) 0	\$2,068,790 (38,497) 0	\$2,068,790 (43,409) 0	\$2,068,790 (48,321) 0	\$2,068,790 (53,233) 0	\$2,068,790 (58,145) 0	\$2,819,452 (64,827) 0	0	
5	Net Investment (Lines 2+ 3 + 4)	_	\$1,692,515	1,887,997	2,049,907	2,045,029	2,040,117	2,035,205	2,030,293	2,025,381	2,020,469	2,015,557	2,010,645	2,754,625	2,777,833	
6	Average Net Investment			1,890,256	1,968,952	2,047,468	2,042,573	2,037,661	2,032,749	2,027,837	2,022,925	2,018,013	2,013,101	2,382,635	2,766,229	0
7	Return on Average Net Investment a. Equity Component Grossed Up For Taxes (B) b. Debt Component (Line 6 x 2.04% x 1/12) c. Other	11.16% 2.04%		17,579 3,214 0	18,311 3,348 0	19,041 3,481 0	18,996 3,472 0	18,950 3,464 0	18,905 3,456 0	18,859 3,448 0	18,813 3,439 0	18,768 3,430 0	18,722 3,422 0	22,159 4,050 0	25,726 4,703 0	234,829 42,927 0
8	Investment Expenses a. Depreciation (C) b. Amortization c. Dismantlement d. Property Taxes (D) e. Other		-	4,518 0 N/A 1,661 0	4,912 0 N/A 1,807	4,912 0 N/A 1,807 0	4,912 0 N/A 1,807 0	4,912 0 N/A 1,807 0	4,912 0 N/A 1,807 0	4,912 0 N/A 1,807 0	4,912 0 N/A 1,807 0	4,912 0 N/A 1,807	4,912 0 N/A 1,807 0	6,682 0 N/A 2,462	6,753 0 N/A 2,489 0	62,161 0 N/A 22,875 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand			26,972 0 26,972	28,378 0 28,378	29,241 0 29,241	29,187 0 29,187	29,133 0 29,133	29,080 0 29,080	29,026 0 29,026	28,971 0 28,971	28,917 0 28,917	28,863 0 28,863	35,353 0 35,353	39,671 0 39,671	362,792 0 362,792
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Base)			N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	
12 13	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F)		_	0 25,287	26,605 \$26,605	27,414 \$27,414	27,364 \$27,364	27,313 \$27,313	27,263 \$27,263	0 27,213 \$27,213	27,161 \$27,161	27,111 \$27,111	27,060 \$27,060	33,144 \$33,144	37,193 \$37,193	0 340,128 \$340,128
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1)	3)		\$25,287	\$26,605	327,414	\$27,304	\$27,013	927,203	461,213	QE1,101	Ψωτ, ΙΙ	421,000	4,	40.11.00	40.0,.23

- Notes:

 (A) NVA

 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.

 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

 - (E) Line 9a x Line 10
 - (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3) (in Dollars)

Investments	Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	End of Period Total
a. Expendiament Additions b. Clearings to Plant c. Returnentitis c. Return	1	Investments									••	40	¢n.	ėn.	¢ ∩	e n
b. Clearings to Plant c. Retirements c. Do 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				\$0	\$0	\$0	\$ 0	\$0	\$0	30	au O			O.		
d. Other (A)				0	0	0	0	U	U	0	'n	Ů	•	ŏ		
2 Plant-in-Service/Depreciation Base \$290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297				U	0	V	0	ň	ñ	ă	ŏ	ŏ	ō	0	0	
2 Plant-in-Gent/coDepreciation Base 3290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 290,297 2		d. Other (A)		U	U	·	•	·	•	•	_					
Less: Accumulated Depreciation (\$12,322) (13,330) (14,148) (14,148) (15,784) (16,562) (17,370) (18,178) (18,966) (19,784) (20,602) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (22,218) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410) (21,410	,	Plant-in-Service/Depreciation Base	\$290.297	290.297	290,297	290,297	290,297	290,297	290,297	290,297						
CMIP - Non-Interest Bearing O O O O O O O O O O O O O O O O O O	3							(16,562)	(17,370)	(18,178)	(18,986)			(21,410)	(22,218)	
8 Average Net Investment (Lines 2+3+4) \$ 271,776 276,564 275,756 274,948 274,140 273,332 272,524 271,716 270,308 270,100 269,292 268,484 0 7 Return on Average Net investment a Equity Component (Grossed Up For Taxes (B) 11.16% 2.580 2.572 2.565 2.557 2.550 2.542 2.534 2.527 2.519 2.512 2.504 2.497 30,459	4		``´o	0	0						0		•	0 000 000	0.000	
Return on Average Net Investment a. Equity Component (Crossed Up For Taxes (B) 11.16% 2.580 2.572 2.565 2.557 2.550 2.542 2.534 2.527 2.519 2.512 2.504 2.497 30.459 b. Deta Component (Line 6 x 2.04% x 1/12) 2.04% 472 470 469 467 466 465 463 462 461 459 458 456 5.568 c. Other	5		\$ 277,776	276,968	276,160	275,352	274,544	273,736	272,928	272,120	271,312	270,504	269,696	268,888	268,080	
a. Equity Component Grossed Up For Taxes (B) 11.16% 2.590 2.572 2.565 2.557 2.550 2.542 2.534 2.527 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.507 2.510 2.519 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.	6	Average Net Investment		277,372	276,564	275,756	274,948	274,140	273,332	272,524	271,716	270,908	270,100	269,292	268,484	0
a. Equity Component Grossed Up For Taxes (B) 11.16% 2.590 2.572 2.565 2.557 2.550 2.542 2.534 2.527 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.597 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.504 2.507 2.519 2.512 2.507 2.510 2.519 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.510 2.	7	Return on Average Net investment														
b. Delta Component (Line 6 x 2.04% x 1/12) 2.04% 472 470 469 467 466 465 463 462 461 459 481 459 485 755 5.04 c. Other	•		.16%	2,580	2,572	2,565										
Solution Company Com			.04%	472	470						462					
a. Depreciation (C) b. Amortization c. Diamantiment N/A		c. Other		0	0	0	0	0	0	0	0	U	U	U	U	Ū
a. Depreciation (C) b. Amortization c. Diamantiment N/A		Investment Expenses														
D. Amortization D. Amortiz	•			808	808	808	808	808								
C. Dismantisment d. Property Taxes (D) e. Other Total System Recoverable Expenses (Lines 7 + B) a. Recoverable Costs Allocated to Energy D. Recoverable Costs Allocated to Demand 10 Energy Jurisdictional Factor Demand Jurisdictional Factor Pomend				0	0	•	•	0				-		•	•	-
6. Property Laxies (D) e. Other Total System Recoverable Expenses (Lines 7 + 8) 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,032 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,033 1,0		c. Dismantlement		N/A												
e. Other e. Other e. Other e. Other e. Other e. Other e. Other e. Other e. Other e. Other e. Other				172	172			172			172					
9 Total System Recoverable Expenses (Lines 7+8) 4,032 4,022 4,014 4,004 3,996 3,987 3,977 3,969 3,960 3,951 3,942 3,933 47,787 10 Energy Jurisdictional Factor NVA		e. Other	-	0	0	0	0	0	U U	<u> </u>				<u> </u>		<u>_</u>
a. Recoverable Costs Allocated to Energy a. Recoverable Costs Allocated to Demand 4,032 4,022 4,014 4,004 3,996 3,987 3,977 3,969 3,960 3,951 3,942 3,933 47,787 10 Energy Jurisdictional Factor N/A N/A N/A N/A N/A N/A N/A N/		Total Cystem Becoverable Evangees (Lines 7 + 8)		4.032	4.022	4.014	4.004	3.996	3,987	3,977	3,969	3,960	3,951	3,942		
b. Recoverable Costs Allocated to Demand 4,032 4,022 4,014 4,004 3,996 3,987 3,977 3,969 3,960 3,951 3,942 3,933 47,767 10 Energy Jurisdictional Factor N/A	•									0						
10 Energy Junisdictional Factor 11 Demand Junisdictional Factor - Production (Intermediate) 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046				4,032	4,022	4,014	4,004	3,996	3,987	3,977	3,969	3,960	3,951	3,942	3,933	47,787
10 Energy Junisdictional Factor 11 Demand Junisdictional Factor - Production (Intermediate) 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046 0.79046											***	NIA	NI/A	N/A	AVA	
11 Demand Junisdictional Factor - Production (Intermediate) 12 Retail Energy-Related Recoverable Costs (E) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																
12 Retail Energy-Related Recoverable Costs (E) 3,187 3,179 3,173 3,165 3,159 3,152 3,144 3,137 3,130 3,123 3,116 3,109 37,774 13 Retail Demand-Related Recoverable Costs (F) 3,187 3,179 3,173 3,165 3,159 3,152 3,144 3,137 3,130 3,123 3,116 \$3,109 \$7,774	11	Demand Jurisdictional Factor - Production (Intermediate))	0.79046	0.79046	0.79046	Ų./9046	0./9046	0.79046	0.79046	0.79040	0.73040	3.73040	Ø.13540	2.70040	
13 Retail Demand-Related Recoverable Costs (F) 3,187 3,179 3,173 3,165 3,159 3,152 3,144 3,137 3,130 3,123 3,116 3,109 57,774	12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0								0
	14			\$3,187	\$3,179	\$3,173	\$3,165	\$3,159	\$3,152	\$3,144	\$3,137	\$3,130	\$3,123	\$3,116	\$3,109	\$37,774

(A) N/A

(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El.

(C) Depreciation cabculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2006 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Schedule of Amortization and Return Deferred Gain on Sales of Emissions Allowances (Project S) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
				-												
1	Working Capital Dr (Cr) a. 1581001 SO ₂ Emission Allowance inventory		\$11,191,196	\$10,756,806	\$10,416,782	\$10.103.171	\$9,810,743	\$9,478,854	\$9,110,149	\$8,739,174	\$8,375,322	\$8,137,817	\$7,768,622	\$7,547,406	\$7,312,132	\$7,312,132
	=		(2,063,254)	(2,051,459)	(2,039,664)	(2,027,869)	(2,016,074)	(2,085,825)	(2,062,381)	(2,038,936)	(2,015,491)	(1,992,047)	(1,968,602)	(1,945,158)	(1,921,713)	(1,921,713)
	b. 25401 FL. Auctioned SO ₂ Allowance		65,510,820	64,855,450	66,103,726	64,429,120	61.869.163	57,415,302	53,521,483	49,799,166	45,729,825	43,211,024	40,089,726	38,386,057	36,341,932	(5,390,664)
	c. 1581002 NOX Emission Allowance Inventory d. Other		03,510,020	04,000,400	00,100,120	0	0	0	0	. 0	0	0	0	0	41,732,351	(245)
2	Total Working Capital	-	\$74,638,763	73,560,797	74,480,844	72,504,423	69,663,832	64,808,331	60,569,251	56,499,404	52,089,655	49,356,794	45,889,746	43,988,305	41,732,331	(245)
3	Average Net Investment			74,099,780	74,020,821	73,492,634	71,084,127	67,236,081	62,688,791	58,534,328	54,294,530	50,723,225	47,623,270	44,939,025	42,860,328	
	Return on Average Net Working Capital Balance													447.000	398.601	\$6,710,851
•	a. Equity Component Grossed Up For Taxes (A)	11.16%		689,128	688,394	683,481	661,082	625,296	583,006	544,369	504,939 92,301	471,726 86,229	442,896 80.960	417,933 76,396	72.863	1,226,714
	b. Debt Component (Line 3 x 2.04% x 1/12)	2.04%		125,970	125,835	124,937	120,843 781,925	114,301 739,597	106,571 689,577	99,508 643,877	597,240	557,955	523,856	494,329	471,464	7,937,565
5	Total Return Component (B)			815,098	814,229	808,418	781,923	7,05,057	003,577	040,071	0011210					
	Expense Dr (Cr)															
۰	a, 5090001 SO ₂ allowance expense			434,390	340,024	313,610	292,429	331,889	368,705	370,975	363,652	237,505	369,195	221,216	235,274	3,879,064
	b. 4074004 Amortization Expense			(\$11,795)	(\$11,795)	(\$11,795)	(\$11,795)	(\$61,868)	(\$23,445)	(\$23,445)	(\$23,445)	(\$23,445)	(\$23,445) 3,121,298	(\$23,445) 1,703,669	(\$23,445) 2,044,125	(\$273,159) 41,732,596
	c. 5090003 /Nox Allowance Expense			\$3,994,120	3,668,223	3,246,107	2,889,957	4,455,861	5,252,069 6,250	4,693,066	4,069,341	2,594,759	3,121,296 O	1,703,003	(75,959)	71,702,000
	d. Other			\$0 4,416,716	0 3,996,452	0 3.547,922	0 3,170,590	4,725,882	5,603,579	5,040,597	4,409,749	2,808,820	3,467,048	1,901,441	2,179,995	45,268,792
7	Net Expense (C)		:	4,410,710	3,980,432	3,047,322	3,170,000	7,720,002	5,000,010							
	Total System Recoverable Expenses (Lines 5 + 7)			5.231.814	4,810,681	4,356,340	3,952,515	5,465,479	6,293,156	5,684,474	5,006,989	3,366,775	3,990,904	2,395,770	2,651,459	53,206,357
	a. Recoverable costs allocated to Energy			5,231,814	4,810,681	4,356,340	3,952,515	5,465,479	6,293,156	5,684,474	5,006,989	3,366,775	3,990,904	2,395,770	2,651,459	53,206,357
	b. Recoverable costs allocated to Demand			0	0	0	0	0	0	0	U	0	U		Ū	· ·
	_			0.96780	0.96220	0.96630	0.96650	0.96780	0.96960	0.96830	0.96430	0.96660	0.96780	0.96650	0.96830	
9	Energy Jurisdictional Factor			0.9678U N/A	0.96220 N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Demand Jurisdictional Factor			1477	1475										0.502.407	F+ 445 046
11	Retail Energy-Related Recoverable Costs (D)			5,063,349	4,628,838	4,209,532	3,820,106	5,289,491	6,101,844	5,504,276	4,828,240	3,254,325	3,862,397	2,315,512	2,567,407	51,445,316
12	Retail Demand-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	U	U	U	u	·
					\$ 4.628.838	\$ 4.209.532	\$ 3,820,106	\$ 5,289,491 \$	6.101.844 \$	5.504.276	\$ 4.828.240	\$ 3,254,325	\$ 3,862,397	\$ 2,315,512	\$ 2,567,407	\$ 51,445,316
13	Total Jurisdictional Recoverable Costs (Lines 11 + 1)	2)		\$ 5,063,349	3 4,028,838	3 4,209,332	\$ 3,020,100	# U,203,431 #	5,101,01	0,000 time to	,,					

Notes:

(A) Lines 3 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 Rate Case Settlement in Dkt. 050078-Ei. (B) Line 5 is reported on Capital Schedule (C) Line 7 is reported on O&M Schedule (D) Line 8a x Line 9.

(E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Return on Capital Investments, Depreciation and Taxes For Project: CAIR - Intermediate (Project 7.1 - Anciote Low Nox Burners and SOFA) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other (A)		\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0
	2 Plant-in-Service/Depreciation Base 3 Less: Accumulated Depreciation 4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4)	\$0 \$0 (1) \$ (1)	0 0 (1) (1)	0 0 (1)	0 0 (1)	0 0 (1) (1)	0 0 (1) (1)	0 0 (1)	0 0 (1) (1)	0 0 (1)	0 0 (1)	0 0 (1) (1)		0 0 (1) (1)	
	6 Average Net Investment	1	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
	7 Return on Average Net Investment a. Equity Component Grossed Up For Taxes (B) b. Debt Component (Line 6 x 2.57% x 1/12) c. Offer	11.16% 2.04%	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0		0 0 0	\$0 0 0
	8 Investment Expenses a. Depreciation (C) b. Amortization c. Dismantlement d. Property Taxes (D) e. Other		0 0 N/A 0	0 0 N/A 0 0	0 0 N/A 0	0 0 N/A 0 0	0 0 N/A 0	0 0 N/A 0	0 0 N/A 0 0	O O N/A D O	0 0 N/A 0 0	0 0 N/A 0	0 0 N/A 0	0 0 N/A 0	0 0 N/A 0 0
	Total System Recoverable Expenses (Lines 7 + 8) Recoverable Costs Allocated to Energy Recoverable Costs Allocated to Demand		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Intm)		N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.79046	N/A 0.7 9 046	N/A 0.79046	N/A 0.79046	N/A 0.79046	
12 13 14	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F) Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0

Notes:

(A) N/A

(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.

(C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.

(D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Return on Capital Investments, Depreciation and Taxes For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems) (in Dollara)

Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Investments						**	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	3 0	*·	- 0	0	ő	ō	Ō	
	b. Clearings to Plant		0	0	0	v	0	n	ň	ŏ	ō	Ō	0	0	
	c. Retirements		0	Ü	Ü	0	n	ņ	Õ	ŏ	ō	0	0	٥	
	d. Other (A)		U	U	U	ď	•	•	_						
		es 024 400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	
2	Plant-in-Service/Depreciation Base	\$1,934,400 (47,164)	(50,819)	(54,474)	(58,129)	(61,784)	(65,439)	(69,094)	(72,749)	(76,404)	(80,059)	(83,714)	(87,369)	(91,024)	
3	Less: Accumulated Depreciation	(47,104)	(50,613)	(4,14,46)	(30,120,	0	0	``` o`	0	0	_ 0	0	0	0	
4	CWIP - Non-Interest Bearing	\$1,887,237	1,883,581	1,879,927	1,876,272	1,872,617	1,868,962	1,865,307	1,861,652	1,857,997	1,854,342	1,850,687	1,847,032	1,843,377	
5	Net Investment (Lines 2 + 3 + 4)	\$1,001,E51					4 070 700	1,867,135	1,863,480	1,859,825	1,856,170	1,852,515	1,848,860	1,845,205	
6	Average Net Investment		1,885,410	1,881,755	1,878,100	1,874,445	1,870,790	1,867,135	1,003,400	030,020	1,000,170	.1002/010	7,0 74,	.,	
7	Return on Average Net Investment							47.004	17,331	17,296	17,262	17,228	17,194	17,161	208,168
		1.16%	17,535	17,500	17,467	17,433	17,397	17,364 3,174	3,168	3,162	3,156	3,149	3,143	3,136	38,054
	 Debt Component (Line 6 x 2.04% x 1/12) 	2.04%	3,206	3,199	3,194	3,1 86 0	3,181 0	3,174 A	3,100	0,102	0,100	0,	0	0	0
	c. Other		0	0	0	U	U	v	·	-	-	_			
•	Investment Expenses							•						0.055	43,860
•	a. Depreciation (C)		3,655	3,655	3,655	3,655	3,655	3,655	3,655	3,655	3,655	3,655	3,655 0	3,655 0	43,600
	b. Amortization		0	0	0	0	0	0	0	0	0	0	_	N/A	N/A
	c. Dismantiement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A 1,388	1,388	16,656
	d. Property Taxes (D)		1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,300	1,355	0
	e, Other		0	0	0	0	0	0	0	<u></u>					
		•	05.704	25,742	25,704	25,662	25,621	25,581	25,542	25,501	25,461	25,420	25,380	25,340	306,738
9	Total System Recoverable Expenses (Lines 7 + 8)		25,784 0	23,744	25,704	25,002	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		25,784	25,742	25,704	25,662	25,621	25,581	25,542	25,501	25,461	25,420	25,380	25,340	306,738
	b. Recoverable Costs Allocated to Demand		20,764	20,172	20,101			,							
10	Energy Jurisdictional Sector		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
	Expiriture designation of the Tributal Annual Control of the Contr													0	0
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	20.619	0 22,583	_	272,932
13	Retail Demand-Related Recoverable Costs (F)		22,942	22,905	22,871	22,834	22,797	22,762	22,727	22,691	22,655 \$22,655	22,618 \$22,618	\$22,583	\$22,547	\$272,932
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,942	\$22,905	\$22,871	\$22,834	\$22,797	\$22,762	\$22,727	\$22,691	\$22,655	\$22,010	\$22,563	4EE, 371	φ ₁ , 2,902

Notes: (A) N/A

- (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El. (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Return on Capital Investments, Depreciation and Taxes For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
	1 investments				4000	•••	**	*0	•0	\$0	\$0	\$0	\$0	\$0	\$1,538
	a. Expenditures/Additions		\$243	\$1,094	\$200	\$0	\$0	\$0	\$0 0	30 0	•	••0	•°	ő	4.,
	b. Clearings to Plant		0	0	0	U	0	0	0	0	ŏ	0	ŏ	ŏ	
	c. Retirements		U	0	ŭ	v	0	Ň	ŏ	0	ň	ŏ	ō	ō	
	d. Other (A)		U	υ	U	v	v	ď	•	·	_	•			
	2 Ptant-In-Service/Depreciation Base	\$0	C	0	0	0	0	0	0	0	0	0	0	0	
	3 Less: Accumulated Depreciation	Ď	0	0	0	0	Ð	0	0	0	0	0	0	0	
	4 CWIP - Non-Interest Bearing	287,569	287,813	286,907	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	
	5 Net Investment (Lines 2 + 3 + 4)	287,589	287,813	288,907	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	
	6 Average Net Investment		287,691	288,360	289,007	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	
	7 Return on Average Net Investment														
		16%	2,676	2,682	2,688	2,689	2,689	2,689	2,689	2,689	2,689	2,689	2,689	2,689	\$32,247
		.04%	489	490	491	491	491	491	491	491	491	491	491	. 491 0	5,889 D
	c. Other		0	0	0	o	0	0	0	0	0	0	0	U	U
	8 Investment Expenses														_
	a. Depreciation (C) 3.19%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	C	0	0	0	G	0	0	0	0	0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.010480		0	O	0	0	0	0	0	0	0	U	Ů	V	V
	e. Other		0	0	0	<u> </u>	0	0	0	0	0	<u>u</u>		<u></u>	
	9 Total System Recoverable Expenses (Lines 7 + 8)		3,165	3,172	3,179	3,180	3,180	3,180	3,180	3,180	3,180	3,160	3,180	3,180	38,136
	a. Recoverable Costs Allocated to Energy		0,100	0,1,2	0,0	0	0,0	0	0	· O	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		3,165	3,172	3,179	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	38,136
	10 Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	11 Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
	12 Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	o	0	0	0	0	0	0
	13 Retail Demand-Related Recoverable Costs (F)		2,967	2,974	2,980	2,981	2,981	2,981	2,981	2,981	2,981	2,981	2,981	2,981	35,754
	14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,967	\$2,974	\$2,980	\$2,981	\$2,98t	\$2,981	\$2,981	\$2,981	\$2,981	\$2,981	\$2,981	\$2,981	\$35,754

- Notes:

 (A) NVA

 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El.

 (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-El.

 (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

 - (E) Line 9a x Line 10 (F) Line 9b x Line 11

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements d. Other (A)	8.648%		\$26,212,349 1,596,194 0 5,541,202	\$27,108,153 82,031 0 5,796,238	\$23,020,640 (672,773) 0 6,022,014	\$22,851,091 64,021 0 6,242,666	\$16,544,690 3,030,400 0 6,438,213	\$17,360,816 91,324,147 0 6,127,257	\$16,925,960 63,386,978 0 6,142,959	\$14,572,382 (1,038,045) 0 5,562,230	\$15,820,148 (258,602) 0 5,944,239	\$13,581,395 18,398 0 6,080,469	\$9,143,208 (480,802) 0 6,227,827	\$10,442,356 773,108,238 0 4,912,924	\$213,583,188 71,038,238
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - AFUDC-Interest Bearing Nat Investment (Lines 2 + 3 + 4)	-	\$21,762,083 (341,009) 874,860,866 \$ 890,682,532	23,358,277 (403,639) 905,018,224 927,972,862	23,440,309 (466,498) 937,840,583 960,814,394	22,767,536 (527,397) 967,556,010	22,831,557 (588,470) 996,585,746 1,018,828,833	25,861,957 (656,690) 1,016,538,249 1,041,743,516	117,186,104 (832,656) 948,702,175 1,065,055,624	180,573,082 (1,193,202) 908,384,117 1,087,763,997	179,535,038 (1,623,784) 929,556,774 1,107,468,027	179,276,435 (2,053,756) 951,579,763 1,128,802,442	179,294,834 (2,483,771) 971,223,228 1,148,034,290	178,814,031 (2,912,653) 987,075,065 1,162,976,443	951,922,269 (4,253,156) 229,322,107 1,176,991,220	284,621,426
6	Average Net Investment			909,327,697	944,393,628	975,305,271	1,004,312,491	1,030,286,175	1,053,399,570	1,076,409,810	1,097,616,012	1,118,135,235	1,138,418,366	1,155,505,367	1,169,983,832	
7	Return on Average Net Investment a. Equity Component Grossed Up For Taxes (B) b. Debt Component (Line 6 x 2.04% x 1/12) c. Other	11.16% 2.04%		206,347 37,719 0	213,567 39,039 0	210,245 38,432 0	206,847 37,811 0	220,635 40,331 0	658,247 120,324 0	1,375,16t 251,374 0	1,661,403 303,698 0	1,651,373 301,864 0	1,646,257 300,928 0	1,640,113 299,806 0	5,224,603 955,035 0	14,814,685 2,708,061 0
8	investment Expenses a. Depreciation (C) b. Amortization c. Dismantlement d. Property Taxes (D) e. Property Insurance f. Other		_	62,630 0 N/A 20,399 0	62,859 0 N/A 20,471 0 0	60,899 0 N/A 19,884 0	61,073 0 N/A 19,939 0	68,220 0 N/A 22,586 0	175,966 0 N/A 102,342 0	360,546 0 N/A 157,700 0	430,582 0 N/A 156,794 0	429,972 0 N/A 156,568 0 0	430,015 0 N/A 156,584 0	428,882 0 N/A 156,164 0	1,340,503 0 N/A 831,346 0	3,886,730 0 N/A 1,702,824 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand)		327,095 0 327,095	335,936 0 335,936	329,460 0 329,460	325,670 0 325,670	351,772 0 351,772	1,056,879 0 1,056,879	2,144,781 0 2,144,781	2,552,477 0 2,552,477	2,539,777 0 2,539,777	2,533,784 0 2,533,784	2,524,965 0 2,524,965	8,351,487 0 8,351,487	23,112,300 0 23,112,300
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Base)			N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	
12 13 14	Retail Energy-Related Recoverable Costs Retail Demand-Related Recoverable Costs Total Jurisdictional Recoverable Costs (Lines 12 -	· 13)	-	906,661 \$306,661	314,950 \$314,950	0 308,879 \$308,879	305,325 \$305,325	0 329,797 \$329,797	990,856 \$990,856	0 2,010,797 \$2,010,797	2,393,024 \$2,393,024	0 2,381,117 \$2,381,117	0 2,375,499 \$2,375,499	2,367,230 \$2,367,230	7,829,770 \$7,829,770	0 21,913,904 \$21,913,904

Notes:

(A) AFUDC calculation based on 2005 Rate Case Settlement in Dkt. 050078-Et.

(B) Return on equity and debt calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 6 x rate x 1/12. Rate based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.57% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-Et.

(C) Depraciation calculated only on assets placed inservice which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-Et.

(D) Properly taxes calculated only on assets placed inservice which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2009 through December 2009

Schedule of Amortization and Return For Project: CAIR - Base - AFUDC (Project 7.4 - Reagents and By-products) (in Dollars)

Line Description Condition		October 09 November 09	September 09 October 09	Estimated August 09	Estimated July 09	Actual June 09	Actual May 09	Actual April 09	Actual March 09	Actual February 09	Actual January 09	Beginning of Period Amount		Description	Line
1 Working Capital Dr (Cr)														Working Capital Dr (Cr)	1
						\$0	\$0	\$0	\$0	\$0	\$0	\$0		a. 1544001 Ammonia Inventory	
U. (377004 Lilliotoxile illyolikoty	The same of the sa			A				0	0	0	0				
2 Total Working Capital 50 0 0 0 0 224,174 160,962 157,607 274, 1	J20 4/3,120 421,077 mmummmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm	274,020 473,120	02 137,007 274,\ securiorina con antinativo del mantina con control del mantina del mantina del mantina del mantina del mantina	74 100,962 https://doi.org/10.00000000000000000000000000000000000	224,174	ubbuqaarin premin consumess o	С 	0	O	0		\$0	21	Total Working Capital	2
3 Average Net Investment 0 0 0 0 0 0 112,087 192,568 159,284 215,8	376,570 450,398	215,814 376,570	68 159,284 215,8	37 192,568	112,087	O	0	0	0	0	0			Average Net Investment	3
4 Return on Average Net Working Capital Balance														Return on Average Net Working Capital Balance	4
						•	0	0	0	0	0		11.16%	a. Equity Component Grossed Up For Taxes (A)	
D. Sept Component (Line 3 x 2.04 % x 1/12) 2.04 %	The state of the s			91 327		<u>-</u>	0	0	0	0	0		2.04%		
5 Total Return Component (B) 0 0 0 0 0 1233 2,118 1,752 2.5	3/4 9,142 10,071	2,374 4,142	18 1,752 2,3 ####################################	\$3 2,118 ••••••••••••••••••••••••••			on the second of	· · · · · · · · · · · · · · · · · · ·				198		Total Return Component (B)	5
6 Expense Dr (Cr)														Evenena DelCd	
a, 5020011 Ammonia expense 0 0 0 0 0 0 34,963 176,752 144,690 179,0	015 16,744 159,855 712,018	179,015 16,744	52 144,690 179,0	3 176,752	34,963	0	0	0	n	0	n				•
b. 5020012 Limestone Expense 0 0 0 0 0 0 0 0 0	0 0 66,443 66,443	0 0	0 0	0 0	0	Ō	Ō	-	Õ	ō	Ď				
C. 5020003 Gypsum Disposal/Sale 0 0 0 0 0 0 0	0 0 0	0 0	0 0	0 0	0	0	0		0	0	. 0				
d. Other 0 0 0 0 0 0 0 0 0	0 0 0 015 16,744 226,298 778,461	0 40 74	0 0	0	0			0	0	0	0				
7 Net Expense (C) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	315 16,744 226,298 776,401	179,015 16,744	52 144,690 179,0	53 176,752	34,963	Name of the Community o	O	0	C	0	0	n		Net Expense (C)	7
8 Total System Recoverable Expenses (Lines 5 + 7) 0 0 0 0 0 0 36,196 178,870 146,442 181,5	389 20,886 231,252 795,035	181,389 20,886	70 146,442 181,3	96 178,870	36.196	0	O	0	n	0	n			Total System Recoverable Expenses (Lines 5 + 7)	
	389 20,886 231,252 795,035	181,389 20,886	70 146,442 181,3			ō	ō	Ď	ō	ŏ	ő				
b. Recoverable costs allocated to Demand 0 0 0 0 0 0 0 0	0 0 0	0 0	0 0	0 0	0	0	0	0	0	0	Ō				
				30 0.96430	0.96830	0.96960	0.96780	0.96650	0.96630	0.96220	0.96780			Energy Jurisdictional Factor	9
10 Demand Jurisdictional Factor N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				10
11 Retail Energy-Related Recoverable Costs (D) 0 0 0 0 0 35,049 172,484 141,551 175,5	548 20,186 223,922 768,740	175,548 20,186	84 141,551 175,5	19 172,484	35,049	0	0	0	0	0	0 '			Retail Energy-Related Recoverable Costs (D)	11
12 Retail Demand-Related Recoverable Costs (E) 0 0 0 0 0 0 0 0	0 0 0	0 0	0 0	0 0	0	0	O	0	0	0	0				
13 Total Jurisdictional Recoverable Costs (Lines 11 + 12) \$ - \$ - \$ - \$ - \$ - \$ - 35,049 \$ 172,484 \$ 141,551 \$ 175,55	548 \$ 20,186 \$ 223,922 \$ 768,740	175,548 \$ 20,186	84 \$ 141,551 \$ 175,5	19 \$ 172,484	\$ 35,049	s - :	s - s	\$ - :	-	+		.01	12)	Total Jurisdictional Recoverable Costs (Lines 11 +	13

Notes:

(A) Lines 3 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 Rate Case Settlement in Dkt. 050078-EI.
(B) Line 5 is reported on O&M Schedule
(C) Line 8a x Line 9.

(E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Return on Capital Investments, Depreciation and Taxes For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9) (in Dollers)

Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
1	Investments											40	••	*0	\$0
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0	\$0	\$0	\$0	\$0 0	•••
	b. Clearings to Plant		0	0	0	0	0	0	0	U	0	U	0	ů	
	c. Retirements d. Other (A)		0	0	0	0	· D	0	0	0	ő	0	ŏ	ŏ	
	O. Oliver (PI)		·	_	-	_	•								
2	Plant-in-Service/Depreciation Base	\$10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	
3	Less: Accumulated Depreciation	(232)	(271)	(310)	(349)	(388)	(427)	(466)	(505)	(544)	(583)	(622)	(661)	(700)	
4	CWIP - Non-Interest Bearing	0	0	. 0	0	0	0	0	0	0	0	0	0	ų.	
5	Net investment (Lines 2 + 3 + 4)	\$9,814	9,875	9,836	9,797	9,758	9,719	9,680	9,641	9,602	9,563	9,524	9,485	9,446	
6	Average Net Investment		9,895	9,856	9,817	9,778	9,739	9,700	9,661	9,622	9,583	9,544	9,505	9,466	
7	Return on Average Net Investment														
•	a. Equity Component Grossed Up For Taxes (B)	11.16%	92	92	91	91	91	90	90	89	89	89	88	88	\$1,080
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	17	17	17	17	17	16	16	16	16	16	16	16	197 0
	c. Other		0	0	0	0	0	0	. 0	0	0	0	0	0	U
	Investment Expenses														
•	a. Depreciation (C) 4.59%		39	39	39	39	39	39	39	39	39	39	39	39	468
	b. Amortization		0	0	0	0	0	0	0	0	0	O	.0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009423		8	8	8	8	8	8	8	8	8	8	8	8	96
	e. Other	,	0	0	0	0	. 0	0	0	0	<u> </u>	0		- 0	<u> </u>
	Total System Recoverable Expenses (Lines 7 + 8)		156	156	155	155	155	153	153	152	152	152	151	151	1,841
•	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	٥	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		156	156	155	155	155	153	153	152	152	152	151	151	1,841
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	
	- Armer Separation - Parce, forces and it		2.22001						-				_	_	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	D 450	0
13	Retail Demand-Related Recoverable Costs (F)		155	155	154	154	154	152	152	151	151	151	150 \$150	150 \$150	1,834 \$1,834
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	3)	\$155	\$155	\$154	\$154	\$154	\$152	\$152	\$151	\$151	\$151	3150	3150	\$1,034

Notes:
(A) N/A
(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El.
(C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-El.
(D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount Jenuary 2009 through December 2009

Return on Capital investments, Depreciation and Taxes For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
	1 Investments													**	\$0
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	O	0	0	U	U	Ü	0	
	c. Retirements		0	0	Q	0	0	0	0	0	U	U	U	0	
	d. Other (A)		0	0	0	.0	0	0	0	U	U	U	U	v	
	2 Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	
	3 Less: Accumulated Depreciation	(8,512)	(8,972)	(9,432)	(9,892)	(10,352)	(10,812)	(11,272)	(11,732)	(12,192)	(12,652)	(13,112)	(13,572)	(14,032)	
	4 CWIP - Non-Interest Bearing	ì o	Ò	o o	O	o	0	Q	0	0	0	0	0	0	
	5 Net Investment (Lines 2 + 3 + 4)	\$160,429	159,969	159,509	159,049	158,589	158,129	157,669	157,209	156,749	156,289	155,829	155,369	154,909	
	6 Average Net Investment		160,199	159,739	159,279	158,819	158,359	157,899	157,439	156,979	156,519	156,059	155,599	155,139	
	7 Return on Average Net Investment														
		16%	1,490	1,486	1,481	1,477	1,473	1,468	1,464	1,460	1,456	1,451	1,447	1,443	\$17,596
	b. Debt Component (Line 6 x 2.04% x 1/12) 2.0	04%	272	272	271	270	269	268	268	2 6 7	266	265	265	264	3,217
	c. Other		0	0	D	0	0	0	0	0	0	0	o	0	0
	8 Investment Expenses														
	a. Depreciation (C) 3.27%		460	460	460	460	460	460	460	460	460	460	460	460	5,520
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.019480		148	148	148	148	14B	148	14B	148	148	148	148	148	1,77 6 0
	e. Other	-	0	0	0	0	0	0		0		0			<u> </u>
	9 Total System Recoverable Expenses (Lines 7 + 8)		2,370	2,366	2,360	2,355	2,350	2,344	2,340	2,335	2,330	2,324	2,320	2,315	28,109
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	 Recoverable Costs Allocated to Demand 		2,370	2,366	2,360	2,355	2,350	2,344	2,340	2,335	2,330	2,324	2,320	2,315	28,109
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
40	Statell France, Related Resourceship Costs (E)		0	0	0	0	0	0	0	0	0	. 0	0	o	0
12 13	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F)		2,222	2,218	2,213	2,208	2,203	2,198	2,194	2,189	2,184	2,179	2,175	2,170	26,353
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$2,222	\$2,218	\$2,213	\$2,208	\$2,203	\$2,198	\$2,194	\$2,189	\$2,184	\$2,179	\$2,175	\$2,170	\$26,353

Notes:
(A) N/A
(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El.
(C) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Return on Capital Investments, Depreciation and Taxes For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	Period Total
	1 Investments				•										
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	O	0	0	0	0	0	0	0	O	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	U	
	2 Plant-in-Service/Depreciation Base	\$76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	
	3 Less: Accumulated Depreciation	(4,745)	(4,947)	(5,149)	(5,351)	(5,553)	(5,755)	(5,957)	(6,159)	(6,361)	(6,563)	(6,765)	(6,967)	(7,169)	
	4 CWIP - Non-Interest Bearing	0	0	Q	0	0	0	0	. 0	0	0	0	0 000	68,837	
	5 Net Investment (Lines 2 + 3 + 4)	\$71,261	71,059	70,857	70,655	70,453	70,251	70,049	69,847	69,645	69,443	69,241	69,039	68,637	
	6 Average Net Investment		71,160	70,958	70,756	70,554	70,352	70,150	69,948	69,746	69,544	69,342	69,140	68,938	
	7 Return on Average Net Investment													***	*** 040
	a. Equity Component Grossed Up For Taxes (B) 11.16	%	662	660	658	656	654	652	651	649	647	645	643	641	\$7,818 * 400
	b. Debt Component (Line 6 x 2.04% x 1/12) 2.04	%	121	121	120	120	120	119	119	119	118	118 0	118 0	117 0	1,430 0
	c. Other		0	0	0	0	0	0	0	0	0	U	U	U	v
	8 Investment Expenses													000	0.404
	a. Depreciation (C) 3.19%		202	202	202	202	202	202	202	202	202	202	202 0	202	2,424 0
	b. Amortization		0	0	0	0	0	0	0	0	0	N/A	N/A	N/A	N/A
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A 58	N/A 58	N/A 58	58	58	58	696
	d. Property Taxes (D) 0.009130		58	58	58 0	58 0	58 0	58 0	30		0	0	0	0	0
	e. Other	-	U		·		· · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>				<u>_</u>		
	9 Total System Recoverable Expenses (Lines 7 + 8)		1,043	1,041	1,038	1,036	1,034	1,031	1,030	1,028	1,025	1,023	1,021	1,018	12,368
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,043	1,041	1,038	1,036	1,034	1,031	1,030	1,028	1,025	1,023	1,021	1,018	12,368
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		824	823	820	819	817	815	814	813	810	809	807	805	9,776
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$824	\$823	\$820	\$819	\$817	\$815	\$814	\$813	\$810	\$809	\$807	\$805	\$9,776

Notes:

(A) N/A

(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El.

(C) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2009 through December 2009

Return on Capital Investments, Depreciation and Taxes For Project: MODULAR COOLING TOWERS - BASE (Project 11) (in Oollars)

Line	Description	Beginning of Period Amoun	Actual t January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	End of Period Total
	1 investments													••	••
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	ň	Ü	0	
	c. Retirements		0	0	0	0	U	Ü	U	U	0	0	0	0	
	d. Other (A)		U	U	U	U	U	U	U	u	v	v	ŭ	·	
	2 Plant-in-Service/Depreciation Base	\$665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
	3 Less: Accumulated Depreciation	(324,147	(335,233)	(346,319)	(357,405)	(368,491)	(379,577)	(390,663)	(401,749)	(412,835)	(423,921)	(435,007)	(446,093)		
	4 CWIP - Non-Interest Bearing	a	0	Ò	0	0	0	0	0	ō	0	0	0	0	
	5 Net Investment (Lines 2 + 3 + 4)	\$340,993	329,907	318,821	307,735	296,649	285,563	274,477	263,391	252,305	241,219	230,133	219,047	207,961	
	6 Average Net Investment		335,450	324,364	313,278	302,192	291,106	260,020	268,934	257,848	246,762	235,676	224,590	213,504	
	7 Return on Average Net Investment														
		.16%	3,120	3,017	2,913	2,810	2,707	2,604	2,501	2,398	2,295	2,192	2,089	1,986	\$30,632
		2.04%	570	551	533	514	495	476	457	438	419	401	382 0	363	5,599 0
	c. Other (G)		0	0	0	0	0	0	Ü	0	0	0	U	0	U
	8 Investment Expenses														
	a. Depreciation (C) 20.00%		11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	133,032
	b. Amortization		0	0	Ó	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	NA	N/A
	d. Property Taxes (D) 0.010480		581	581	581	581	581	581	581	581	581	581	581	581 0	6,972
	e. Other (G)		0	0	0	0	0	0	0	0	0	0			0
	9 Total System Recoverable Expenses (Lines 7 + 8)		15,357	15,235	15,113	14,991	14,869	14,747	14,625	14,503	14,381	14,260	14,138	14,016	176,235
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	. 0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		15,357	15,235	15,113	14,991	14,869	14,747	14,625	14,503	14,381	14,260	14,138	14,016	176,235
	10 Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	11 Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753		0.93753			
	Comment of the control of the		0100100	0.00,00	J.20. 30	2.22.20				2.237					
	12 Retail Energy-Related Recoverable Costs (E)		0	C	0	0	0	C	0	0	0	0	0	0	0
	13 Retail Demand-Related Recoverable Costs (F)		14,398	14,283	14,169	14,055	13,940	13,826	13,711	13,597	13,483	13,369	13,255	13,140	165,226
	14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,398	\$14,283	\$14,169	\$14,055	\$13,940	\$13,826	\$13,711	\$13,597	\$13,483	\$13,369	\$13,255	\$13,140	\$165,226

- Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-El.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-El.
 (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.

 - (E) Line 9a x Line 10
 - (F) Line 9b x Line 11
 - (G) Beginning in July, this schedule only includes a credit for depreciation expense that is included in base rates for breakers that were replaced by upgraded breakers to compensate for increased load due to the Modular Cooling Towers. It was determined that only a credit for depreciation expense is required per Order No. PSC-99-2513-FOF-EI so the return and property tax credits for January to June 2008 were reversed in July.

Return on Capital Investments, Depreciation and Taxes For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1) (In Dollars)

Line	Description	Beginning of Period Amoun	Actual t January 09	Actual February 09	Actual March 09	Actual April 09	Actual May 09	Actual June 09	Actual July 09	Actual August 09	Actual September 09	Actual October 09	Actual November 09	Actual December 09	End of Period Total
	Investments Expenditures/Additions Clearings to Plant Retirements d. Other (A)		\$10,944 0 0 0	\$5,686 0 0 0	\$116,839 0 0 1,755	\$801,002 0 0 3,939	\$118,007 0 0 6,813	\$348,477 0 0 10,329	\$898,072 0 0 14,559	\$689,901 0 0 19,179	\$351,042 0 0 54,942	\$2,288,194 0 0 25,994	\$411,321 330,828 0 34,142	\$941,412 30,907 0 43,699	\$6,980,599
	2 Plant-in-Service/Depreciation Base 3 Less: Accumulated Depreciation 4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4)	\$0 9 0 \$0	0 0 10,944 10,944	0 0 16,630 16,630	0 0 133,469 133,469	0 0 934,472 934,472	0 0 1,052,479 1,052,479	0 0 1,400,956 1,400,956	0 0 2,299,028 2,299,028	0 0 2,988,929 2,988,929	0 0 3,339,971 3,339,971	0 0 5,628,166 5,628,166	330,828 (764) 5,708,658 6,038,723	361,735 (2,434) 6,619,164 6,978,465	
	6 Average Net Investment		0	0	0	0	0	0	0	0	0	0		344,683	
	7 Return on Average Net Investment a. Equity Component Grossed Up For Taxes (B) beht Component (Line 6 x 2.04% x 1/12) c. Other (G)	11.16% 2.04%	0 D 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0	0	0	0 0 0	1,535 281	3,206 586	\$4,741 867
	8 Investment Expenses a. Depreciation (C) b. Amortization c. Dismantlement d. Property Taxes (D) a. Other (G)		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	. 0	0 0	764 0 0 289	1,670 0 0 316	2,434 0 N/A
	9 Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand		0 0 0	0 0 0	0 0 0	0	0 0 0	0 0	<u>0</u> 0	0 0		0 0	2,869 0	5,778 0	8,647 0
1	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Base)		N/A 0.93753	N/A 0.93753	N/A 0.93753	N/A 0.93753	0 N/A 0.93753	0 N/A 0.93753	0 N/A 0.93753	0 N/A 0.93753	0 N/A 0.93753	0 N/A 0.93753	2,869 N/A 0.93753	5,778 N/A 0.93753	8,647
1	2 Retail Energy-Related Recoverable Costs (E) 3 Retail Demand-Related Recoverable Costs (F) 4 Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	2,690	0 5,417	8,107 \$8,107
1 1 1	Demand Jurisdictional Factor - Production (Base) Retail Rnergy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F) Total Jurisdictional Recoverable Costs (Lines 12 + 13)	:	0.93753	0.93753 0 0	0.93753 0 0	0.93753 0 0	0.93753 0 0	0.93753 0 0	0.93753 0 0	0.93753 0 0	0.93753 0 0	0.93753 0 0	0.93753	0.937 5 3 0	

Notes:

(A) N/A

(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.

(C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EI.

(E) Line 9a x Line 10

(F) Line 9b x Line 10

Docket No. 100007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__ (WG-2)

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY CAPITAL PROGRAM DETAIL

JANUARY 2009 - DECEMBER 2009

DOCKET NO. 100007-EI

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a) (In Dollars)

Line	Description		inning of d Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actuai Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investm	nents															
a. Expe	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	rings to Plant			0	0	0	0	0	0	G	0	0	0	0	0	
c. Retir				0	0	0	0	0	0	0	0	0	0	0	0	
d. Othe	r			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in	-Service/Depreciation Base		\$33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33.952	33,952	33,952	33.952	33.952	
3 Less: #	ocumulated Depreciation		(4,453)	(4,540)	(4,627)	(4,714)	(4,801)	(4,888)	(4,975)	(5,062)	(5,149)	(5,236)	(5,323)	(5,410)	(5,497)	
4 CWIP -	Non-interest Bearing		0	0	0	Ó	ð	O O	Ò	0	`´o´	Ò	0	0	0	
5 Netinvi	estment (Lines 2 + 3 + 4)		\$29,500	29,413	29,326	29,239	29,152	29,065	28,978	28,891	28,804	28,717	28,630	28,543	28,456	
6 Average	Net Investment			29,456	29,369	29,282	29,195	29,108	29,021	28,934	28,847	28,760	28,673	28,586	28,499	
7 Return	on Average Net Investment															
	ty Component Grossed Lip For Taxes	11.16%		274	273	272	272	271	270	269	268	267	267	266	265	\$3,234
	Component (Line 6 x 2.04% x 1/12)	2.04%		50	50	50	50	49	49	49	49	49	49	49	48	591
c. Othe	•			0	0	0	0	O	0	0	0	0	0	0	0	0
8 Investm	ent Expenses															
a. Depr				87	87	87	87	87	87	87	87	87	87	87	87	1,044
b. Amo				0	0	0	0	0	0	0	D	O [']	0	0	0	0
	antiement			N/A												
	erty Taxes 0.008201			23	23	23	23	23	23	23	23	23	23	23	23	276
e. Othe	r		_	. 0		0	0		0	0	0	0	O	0	0	0
	rstem Recoverable Expenses (Lines 7 +	8)		434	433	432	432	430	429	428	427	426	426	425	423	5,145
	verable Costs Allocated to Energy			0	0	0	0	.0	0	0	0	D	0	0	0	0
b. Reco	werable Costs Allocated to Demand			434	433	432	432	430	429	428	427	426	426	425	423	5,145

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b) (in Dollars)

Line	Description		Beginning of eriod Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 investr	nents															
	benditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	arings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	irements			0	0	0	0	0	0	0	0	0	O-	0	O.	
d. Othe	er			0	0	0	0	0	0	0	ð	0	0	0	0	
2 Plant-in	n-Service/Depreciation Base		\$2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	
	Accumulated Depreciation		(413,411)	(422,433)	(431,455)	(440,477)	(449,499)	(458,521)	(467,543)	(476,565)	(485,587)	(494,609)	(503,631)	(512,653)	(521,675)	
	- Non-Interest Bearing	_	0	0	0	0	0	<u>D</u>	0	0	0	0	0	0	0	
5 Net Inv	vestment (Lines 2 + 3 + 4)	_	\$2,227,225	2,218,203	2,209,181	2,200,159	2,191,137	2,182,115	2,173,093	2,164,071	2,155,049	2,146,027	2,137,005	2,127,983	2,118,961	
6 Averag	e Net Investment			2,222,714	2,213,692	2,204,670	2,195,648	2,186,626	2,177,604	2,168,582	2,159,560	2,150,538	2,141,516	2,132,494	2,123,472	
a. Equ	on Average Net Investment sity Component Grossed Up For Taxes	11.16%		20,671	20,587	20,503	20,420	20,336	20,252	20,168	20,084	20,000	19,916	19,832	19,748	\$242,517
c. Oth	of Component (Line 6 x 2.04% x 1/12) er	2.04%		3,779 0	3,763 0	3,748 0	3,733 0	3,71 7 0	3,702 0	3,687 0	3,671 0	3,656 0	3,641 0	3,625 0	3,610 0	44,332 0
8 Investo	nent Expenses															
a. Dep	preciation 4.10%			9,022	9,022	9,022	9,022	9,022	9,022	9,022	9.022	9.022	9,022	9.022	9,022	108,264
b. Amo	ortization			0	D	0	0	0	. 0	0	0	0	0	0	0	0
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	perty Taxes 0.008201 -			1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	21,660
e. Oth	er				0	0	0	0	0	0	0	0	0	0	0	0
	ystem Recoverable Expenses (Lines 7 +	8)		35,277	35,177	35,078	34,980	34,880	34,781	34,682	34,582	34,483	34,384	34,284	34,185	416,773
	overable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0 .	0	0	0
b. Rec	overable Costs Allocated to Demand			35,277	35,177	35,078	34,980	34,880	34,781	34,662	34,582	34,483	34,384	34,284	34,185	416,773

PROGRESS ENERGY FLORIDA
Environmental Coar Recovery Clause (ECRC)
Capital Programs Detail Support - January 2006 through December 2008
Ploatine Integrity Management (Project 3 Recup)

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)

Line	Description		nning of Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual	Actual Jul-09	Actual	Actual	Actual	Actual	Actual	End of Period
1 Invest										JUI-03	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
b. Cle	penditures/Additions errings to Plant irements			(\$187,531) (187,531) 0	\$82,276 82,276 0	\$0 0 0	\$27,105 27,105 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0	\$0	\$0	(\$78,151)
U. Q11	•			D	Ö	ŏ	ñ	0	0	0	0	0	ő	n	ů	
2 Plant-ii	n-Service/Depreciation Base						•	u	O	0	0	0	0	ŏ	0	
3 Less: . 4 CWIP	Accumulated Depreciation Non-Interest Bearing estment (Lines 2 + 3 + 4)	<u></u>	983,298 (1,680) (0) 981,618	796,767 (4,399) (0) 791,368	878,043 (7,399) (0)	676,043 (10,399) (0)	905,147 (13,492) (0)	905,147 (16,585) (0)	905,147 (19,678) (0)	905,147 (22,771) (0)	905,147 (25,864)	905,147 (28,957)	905,147 (32,050)	905,147 (35,143)	905,147 (38,236)	
				131,300	870,643	867,643	891,655	888,562	885,469	882,376	879,283	676,190	(0)	(0)	(0)	
	e Net Investment on Average Net Investment			886,493	631,005	869,143	879,649	890,109	887,016	683,923	860,630	877,737	873,097 874,644	870,004 871,551	866,911	
a. Equi b. Debi c. Othe	ity Component Grossed Up For Taxes t Component (Line 6 x 2.04% x 1/12)	11.18% 2.04%		8,244 1,507 0	7,728 1,413 0	8,083 1,476 0	8,181 1,495 0	8,278 1,513 0	8,249 1,508 0	8,220 1,503 0	8,192 1,497 0	8,163 1,492	8,134 1,467	8,105 1,462	868,458 8,077 1,476	\$97,654 17,851
a investm a. Depr	ent Expenses									•	U	U	0	0	0	0
b. Anno c. Dism	rtization antlement enty Taxes			2,719 0 N/A 544 0	3,000 0 N/A 600	3,000 D N/A 600 O	3,093 0 N/A 619	3,093 0 N/A 619	3,093 0 N/A 619	3,093 0 N/A 619	3,093 0 N/A 619	3,093 0 N/A 619	3,093 0 N/A 619	3,093 0 N/A 619	3,093 0 N/A 619	36,556 0 N/A
al Lieuson	stem Recoverable Expenses (Lines 7 + 8 erable Costs Allocated to Energy verable Costs Allocated to Demand)		13,014 0 13,014	12,741 0 12,741	13,161 Ø 13,161	13,388 0 13,388	13,503 Ø 13,503	13,469 0 13,469	13,435 0 13,435	13,401 0 13,401	13,367 0 13,367	13,333 0 13,333	13,299 0 13,299	13,265 0 13,265	7,315 0 159,376 0 159,376

Docket No. 100007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-2) Page 3 of 19

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For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a) (In Dollars)

Line	Description		Beginning of eriod Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
b. Cle	penditures/Additions parings to Plant tirements			\$241,385 0 0	\$45,946 D O D	\$102,360 0 0	\$34,750 0 0 0	\$0 903,126 0 (18,099)	\$190 190 0 0	\$0 0 0	\$2,781 0 0	\$5,757 0 0	\$26,354 0 0	\$15,935 0 0	\$29,984 0 0	\$505,441
3 Less: 4 CWIP	in-Service/Depreciation Bass Accumulated Depreciation - Non-Interest Bearing vestment (Lines 2 + 3 + 4)	_	\$1,051,183 (5,658) 496,784 \$1,542,310	1,051,183 (7,291) 738,169 1,782,061	1,051,183 (8,924) 784,115 1,826,375	1,051,183 (10,557) 886,475 1,927,101	1,051,183 (12,190) 921,225 1,960,218	1,954,309 (14,524) (0) 1,939,785	1,954,499 (17,560) (0) 1,936,939	1,954,499 (20,596) (0) 1,933,903	1,954,499 (23,632) 2,780 1,933,648	1,954,499 (26,668) 8,537 1,936,369	1,954,499 (29,704) 34,891 1,959,687	1,954,499 (32,740) 50,827 1,972,586	1,954,499 (35,776) 80,810 1,999,534	
	ge Net Investment			1,662,186	1,804,218	1,876,738	1,943,660	1,950,002	1,938,362	1,935,421	1,933,775	1,935,008	1,948,028	1,966,136	1,986,060	
a. Eq	uity Component Grossed Up For Taxes bt Component (Line 6 x 2.57% x 1/12)	11.16% 2.04%		15,458 2,826 0	16,779 3,067 0	17,454 3,190 0	18,076 3,304 0	18,135 3,315 0	18,027 3,295 0	17,999 3,290 0	17,984 3,287 0	17,996 3,290 0	18,117 3,312 0	18,285 3,342 0	18,470 3,376 0	\$212,780 38,894 0
a. De b. Am c. Dis	ment Expenses preciation 1.86% ionization mandlement perty Taxes 0.009270 iter			1,633 0 N/A 812 0	1,633 0 N/A 812 0	1,633 0 N/A 812 0	1,633 0 N/A 812 0	2,335 0 N/A 1,510 0	3,036 0 N/A 1,510 0	3,036 0 N/A 1,510	3,036 0 N/A 1,510	3,036 0 N/A 1,510 0	3,036 0 N/A 1,510 0	3,036 0 N/A 1,510 0	3,036 0 N/A 1,510 0	30,119 0 N/A 15,328 0
a. Rec	System Recoverable Expenses (Lines 7 + 8 overable Costs Allocated to Energy coverable Costs Allocated to Demand)		20,729 0 20,729	22,291 0 22,291	23,089 0 23,089	23,825 0 23,825	25,295 0 25,295	25,868 0 25,868	25,835 0 25,835	25,817 0 25,817	25,832 0 25,832	25,975 0 25,975	26,173 0 26,173	26,392 0 26,392	297,121 0 297,121

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)

		Beginning of	Actual	Actual	Actual	Actual	End of Period								
Line	Description	Period Amount	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
b. Ci	openditures/Additions learings to Plant etirements		\$4,994 0 0	\$4,980 0 0	\$874 0 0	\$3,281 0 0	\$0 0 0	\$3,586 0 0	\$0 0 0	\$19,106 0 0	\$364,778 0 0	\$29,782 0 0	\$129,213 0 0	\$120,953 0	\$681,548
2 Plant 3 Less: 4 CWF	-in-Service/Depreciation Base - Accumulated Depreciation - Non-Interest Bearing resiment (Lines 2 + 3 + 4)	\$153,698 (30,696) 17,326 \$140,427	153,698 (31,020) 22,319 144,997	153,698 (31,444) 27,299 149,553	153,698 (31,868) 28,173 150,003	153,698 (32,292) 31,454 152,861	153,698 (32,716) 31,454 152,437	153,698 (33,140) 35,040 155,598	153,698 (33,564) 35,040 155,174	153,698 (33,988) 54,146 173,857	153,698 (34,412) 418,924 538,211	153,698 (34,836) 448,707 567,569	153,698 (35,260) 577,920 696,358	153,698 (35,684) 696,872 816,887	
	age Net Investment		142,712	147,275	149,778	151,432	152,649	154,017	155,386	164,515	356,034	552,890	631,964	756,623	
a. Eq	n on Average Net Investment putly Component Grossed Up For Taxes bbt Component (Line 6 x 2.57% x 1/12) 2.0 her		1,327 243 0	1,370 250 0	1,393 255 0	1,408 257 0	1,420 260 0	1,432 262 0	1,445 264 0	1,530 280 0	3,311 605 0	5,142 940 0	5,877 1,074 0	7,037 1,286 0	\$32,692 5,976 0
a. De b. An c. Dis	tment Expenses apreciation 3.31% nortization smantlement operly Taxes 0.009130 her	_	424 6 N/A 117 0	424 0 N/A 117 0	424 0 N/A 117 0	424 0 N/A 117 0	424 0 N/A 117 0	5,088 0 N/A 1,404 0							
a. Red	System Recoverable Expenses (Lines 7 + 8) coverable Costs Allocated to Energy acoverable Costs Allocated to Demand		2,111 0 2,111	2,161 0 2,161	2,189 0 2,189	2,206 0 2,206	2,221 0 2,221	2,235 0 2,235	2,250 0 2,250	2,351 0 2,351	4,457 0 4,457	6,623 0 6,623	7,492 0 7,492	8,864 0 8,864	45,160 0 45,160

PROGRESS ENERGY FLORIDA Emvironmental Cost Recovery Clause (ECRC) Capital Programs Detail Support: January 2008 through December 2008 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)

			Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
Line	Description		Period Amount	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1 investmen				••	••	••	••	••	**	••	••	••			**	
	ditures/Additions ags to Plant			\$0	\$ 0	\$0 0	\$ 0	\$0	\$0	\$0	\$0 0	\$0	\$0	\$0	\$0	\$0
c. Retiren				v	Ů	0	0	ŭ	0	0	0	0	Ü	Ü	Ü	
d. Other	neria			Ų	Ů	0	Ů	Ü	0	0	0	0	U	U	0	
а. Овея				U	U	U	U	U	v	U	U	U	U	u	U	
2 Plant-In-S	ervice/Depreciation Base		\$33,092	33,092	33,092	33,092	33.092	33.092	33,092	33,092	33,092	33,092	33.092	33,092	33.092	
3 Less: Acc	umulated Depreciation		(7,215)	(7,326)	(7,437)	(7,548)	(7,659)	(7,770)	(7,881)	(7,992)	(8,103)	(8,214)	(8,325)	(8,436)	(8,547)	
4 CWIP - No	on-Interest Bearing		Ò	0	0	Ö	Ó	0	0	0	Ò	0	0	0	0	
5 Net Invest	ment (Lines 2 + 3 + 4)	_	\$25,877	25,768	25,655	25,544	25,433	25,322	25,211	25,100	24,989	24,878	24,767	24,656	24,545	
		_														
6 Average N	let investment			25,821	25,710	25,599	25,488	25,377	25,266	25,155	25,044	24,933	24,822	24,711	24,600	
7 Return on	Average Net Investment															•
	Component Grossed Up For Taxes	11.16%		240	239	238	237	236	235	234	233	232	231	230	229	\$2,814
	omponent (Line 6 x 2.57% x 1/12)	2.04%		44	44	44	43	43	43	43	43	42	42	42	42	515
c. Other	- The same facility and the same same same same same same same sam			'n	ñ	ô	ñ	õ	0	ã	0	70	70	0	0	0
				•	-	•	•	•	•	•		•	•	•	•	•
8 Investmen	t Expenses															
 Deprec 				111	111	111	111	111	111	111	511	111	111	111	111	1,332
b. Amortiz				0	0	0	0	0	0	0	0	0	0	0	0	O
c. Diannar				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A
d. Proper	ly Taxes 0.010480			29	29	29	29	29	29	29	29	29	29	29	29	348
e. Other				0	0	0	0	0	0	0	.0	0	0	0	0	. 0
0 Total Cont	om Barayandia Swaasan Ainas 7	• \		404	400	422	420	440	***	442	***		***	440	444 [
	em Recoverable Expenses (Lines 7 +) rable Costs Aflocated to Energy	"		424	423	422	420 0	419	418 0	417 0	416 0	414 0	413	412 0	411	5,009
	rable Costs Allocated to Energy erable Costs Allocated to Demand			424	423	422	420	419	418	417	416	414	413	412	411	5,009
J. Necuve	Name Costs Christian In Deliging			444	423	422	420	419	*10	417	410	414	413	412	411 _	5,009

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)

Line	Description	_	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 investi	ments															
	penditures/Additions			\$0	\$0	\$0	\$ D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	earings to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	tirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Oth	G r			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2 Plant-i	in-Service/Depreciation Base		\$1,661,664	1.661.664	1.661.664	1.661.664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1.681.664	1.661.664	1.661.664	
3 Less:	Accumulated Depreciation		(119,795)	(124,489)	(129,183)	(133,877)	(138,571)	(143,265)	(147,959)	(152,653)	(157,347)	(162,041)	(166,735)	(171,429)	(176,123)	
4 CWIP	- Non-Interest Bearing		O	0	0) O	o	0	0	0	o o	0	0	0	0	
5 Net Im	vestment (Lines 2 + 3 + 4)		\$1,541,869	1,537,175	1,532,481	1,527,787	1,523,093	1,518,399	1,513,705	1,509,011	1,504,317	1,499,623	1,494,929	1,490,235	1,485,541	
6 Averag	ge Net Investment			1,539,522	1,534,828	1,530,134	1,525,440	1,520,746	1,516,052	1,511,358	1,506,664	1,501,970	1,497,276	1,492,582	1,487,888	
7 Return	on Average Net Investment															
a. Equ	uity Component Grossed Up For Taxes	11.16%		14,318	14,274	14,230	14,187	14,143	14,099	14,056	14,012	13.968	13,925	13.881	13,837	\$168,930
	bt Component (Line 6 x 2.57% x 1/12)	2.04%		2,617	2,609	2,601	2,593	2,585	2,577	2,569	2,561	2,553	2,545	2,537	2,529	30,876
c. Oth				0	0	0	0	C	O	0	G	0	0	0	0	0
8 Investr	ment Expenses															
	preciation 3.39%			4.694	4,694	4.694	4.694	4.694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	56,328
b. Am	ortization			D	0	. 0	0	0	0	0	0	0	0	.,,,,,	0	00,020
c. Dist	mantlement			N/A	NA											
	perty Taxes 0.007740			1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1.072	12,864
e. Oth	ner		_	Q	0	0	. 0	0	0	. 0	0	0	0	0	0	0
9 Total 9	System Recoverable Expenses (Lines 7 +	B)		22,701	22,649	22,597	22,546	22,494	22,442	22,391	22,339	22,287	22,236	22,184	22,132	268,998
a. Rec	overable Costs Allocated to Energy			0	D	0	0	0	0	0	0	0	0	0	0	o i
b. Red	coverable Costs Affocated to Demand			22,701	22,649	22,597	22,546	22,494	22,442	22,391	22,339	22,287	22,238	22,184	22,132	268,998 5

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Cisuse (ECRC) Capital Program Detail Support - January 2006 librough December 2008 Above Ground Tank Becondary Containment (Projects 4.1 - 4.3 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d) (in Dollars)

			at Assual	*****		Bas al	Anturi	Antoni	Antuni	Actual	Antual	Actual	A-11	A-+1	End of Period
	-	Beginning		Actual	Actual	Actual	Actual	Actual	Actual		Actual	Actual	Actual	Actual	
Line	Description	Period Amo	unt Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
4 4 4															
1 investme			••	••	••	••	**	**	••	••	••	***	**	**	**
	anditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	rings to Plant		Ų	Ų	Ü	0	Ų	0	Ų	0	Ų.	Ü	o o	O .	
c. Retire		'	0	0	0	0	0	0	0	0	0	0	0	0	
d. Other	7		0	0	0	0	0	0	0	0	0	0	0	0	
2 Plantin	-Service/Depreciation Base	\$178,	938 178,938	178,936	178,938	178,938	178.938	176,938	178,938	178,938	178,938	178,938	178,938	178,938	
	ocumulated Depreciation		921) (15,441)	(15,961)	(16,481)	(17,001)	(17,521)	(18,041)	(18,561)	(19,081)	(19,601)	(20,121)	(20,641)	(21,161)	
	Non-Interest Bearing	1179	(0) (0)	(0)	(0,481)	(0)	(0)	(0)	(10,301)	(0)	(0)	(20,121)	(20,041)	(0)	
	estment (Lines 2 + 3 + 4)	\$164,		182.977	162,457	161,937	161.417	160,897	160.377	159,857	159,337	158,817	158,297	157,777	
S IMM BIVES	Sillerii (Lilles 2 + 5 + 4)	- 4104/	100,487	102,377	102,457	101,331	101/417	100,037	100,377	109,007	109,007	110,017	190,287	197,777	
6 Average	Net Investment		163,757	163,237	162,717	162,197	161,677	161,157	160,637	160,117	159,597	159,077	158,557	158,037	
7 Return o	on Average Net Investment														
a. Equin	ty Component Grossed Up For Taxes	11.16%	1,523	1,518	1,513	1,508	1,504	1,499	1,494	1,489	1,484	1,479	1,475	1,470	\$17,956
	Component (Line 6 x 2.57% x 1/12)	2.04%	278	278	277	276	275	274	273	272	271	270	270	269	3,283
c. Other	r		0	0	0	0	0	0	0	0	0	0	0	0	0
	_														
	ent Expenses														
a. Depre			520	520	520	520	520	520	520	520	520	520	520	520	6,240
b. Amor			0	0	0	0	0	0	0	0	0	0	0	0	Q
	antlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	erty Taxes 0.068760		131	131	131	131	131	131	131	131	131	131	131	131	1,572
e. Other	r		0	0	0		0	<u>0</u>	Q	D D	0	0	0	0	0
9 Total Svs	stem Recoverable Expenses (Lines 7 + 6	3)	2,452	2,447	2,441	2,435	2,430	2,424	2,418	2.412	2.406	2.400	2,396	2,390	29,051
	verable Costs Allocated to Energy		0,100	0	0	0	0	0	-10	0	2,0	-,120	0	2,550	
	overable Costs Allocated to Demand		2.452	2.447	2,441	2,435	2,430	2.424	2.418	2,412	2.406	2,400	2,396	2,390	29,051

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)

Line	<u>Description</u>	_	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
	enditures/Additions arings to Plant rements			\$0 0 0	\$0 (285) 0 0	\$0 0 0 0	\$0 0 0	\$0								
3 Less: A 4 CWIP -	n-Service/Depreciation Base Accumulated Depreciation Non-Interest Bearing estment (Lines 2 + 3 + 4)	=	\$730,580 (26,168) (285) \$704,127	730,580 (27,787) (285) 702,508	730,295 (29,406) 0 700,889	730,295 (31,025) 0 699,270	730,295 (32,844) 0 697,651	730,295 (34,263) 0 696,032	730,295 (35,882) 0 694,413	730,295 (37,501) 0 692,794	730,295 (39,120) 0 691,175	730,295 (40,739) 0 689,556	730,295 (42,358) 0 687,937	730,295 (43,977) 0 686,318	730,295 (45,596) 0 684,699	
•	e Net investment on Average Net Investment			703,318	701,699	700,080	698,461	696,842	695,223	693,604	691,985	690,366	688,747	887,128	685,509	
a. Equit	ity Component Grossed Up For Taxes t Component (Line 6 x 2.57% x 1/12)	11.16% 2.04%		6,541 1,196 0	6,526 1,193 0	6,511 1,190 0	6,496 1,187 0	6,481 1,185 0	6,466 1,182 0	6,451 1,179 0	6,435 1,176 0	6,420 1,174 0	6,405 1,171 0	6,390 1,168 0	6,375 1,165 0	\$77,497 14,166 0
a. Depr b. Amo c. Dism	nantiement perty Taxes 0.009130			1,619 0 N/A 556 0	1,619 0 N/A 556 0	1,619 0 N/A 556 0	1,619 0 N/A 558 0	1,619 0 N/A 556 0	1,619 0 N/A 556 0	1,619 0 N/A 556 0	1,619 0 N/A 556 0	1,619 0 N/A 556 0	1,619 0 N/A 556	1,619 0 N/A 556 0	1,819 0 N/A 556	19,428 0 N/A 6,672
a. Fleco	ystem Recoverable Expenses (Lines 7 + 8 overable Costs Allocated to Energy overable Costs Allocated to Demand)	•	9,912 0 9,912	9,894 0 9,894	9,876 0 9,876	9,858 0 9,858	9,841 0 9,841	9,823 0 9,823	9,805 0 9,805	9,786 0 9,786	9,769 0 9,769	9,751 0 9,751	9,733 0 9,733	9,715 0 9,715	117,763 0 117,763

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - Januery 2008 through December 2008 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recep)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)

			Beginning of	Actual	Actual	Actual	End of Period									
Line	Description		eriod Amount	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
	- 	_						,							*	
1 Investme	nts															
	nditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$ D	\$0
	ings to Plant			0	0	0	0	0	0	0	0	0	0	O	0	
c. Retire	ments			Ō	0	0	0	0	0	0	0	0	0	0	0	
d. Other				0	0	0	0	0	0	0	0	0	0	0	O	
2 Plant-in-t	Service/Depreciation Base		\$7,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1.037,199	1,037,199	1.037.199	1.037.199	1,037,199	
	cumulated Depreciation		(51,168)	(53,934)	(56,700)	(59,466)	(62,232)	(64,998)	(67,764)	(70,530)	(73,296)	(76,062)	(78,828)	(81,594)	(84,360)	
4 CWIP - N	Ion-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inves	stment (Lines 2 + 3 + 4)		\$986,031	983,265	980,499	977,733	974,967	972,201	969,435	966,669	963,903	961,137	958,371	955,605	952,839	
6 Average	Net investment			984,648	981,882	979,116	976,350	973,584	970,818	968,052	965,286	962,520	959,754	956,988	954,222	
	n Average Net Investment															
		11.16%		9,157	9,132	9,106	9,080	9,054	9,029	9,003	8,977	8,961	6,926	8,900	8,874	\$108,189
	Component (Line 6 x 2.57% x 1/12)	2.04%		1,674	1,669	1,864	1,660	1,655	1,650	1,646	1,641	1,636	1,632	1,627	1,622	19,776
c. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investme	nt Expenses															
a. Depre	ciation 3.20%			2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	33,192
b. Amort				0	0	0	0	0	0	0	0	0	0	0	0	0 .
c. Disma				N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Prope				- 679	679	679	679	679	679	679	679	679	679	679	679	8,148
e. Other				0	0	0	Q		0	0	0	0_	0	0	0	0
9 Total Sys	stern Recoverable Expenses (Lines 7 + 8)			14,276	14,246	14,215	14,185	14,154	14,124	14,094	14,063	14,032	14,003	13,972	13,941	169,305
	erable Costs Allocated to Energy			0	0	0	0	0	0	O O	0	0	0	0	0	0
b. Recov	erable Costs Allocated to Demand			14,276	14,246	14,215	14,185	14,154	14,124	14,094	14,063	14,032	14,003	13,972	13,941	169,306

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Debary CTs (Project 4.1g)

	Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
Line Description	Period Amount	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
						, , ,								
1 Investments														
a. Expenditures/Additions		\$378,780	\$10,227	\$13,121	\$13,535	\$0	\$618	\$20,425	\$97	\$0	\$0	\$0	\$0	\$436,601
b. Clearings to Plant		5,180	10,167	11,146	1,682	2,031,705	618	20,425	97	0	0	0	0	
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in-Service/Depreciation Base	\$313,275	318.455	328.622	339,768	341,450	0.272.456	0.020.230	0.004.407	2224	0.004.004	0.004.004	0.004.004		
3 Less: Accumulated Depreciation	(304)	(922)	(1,560)	(2,220)	(2,883)	2,373,155 (5,519)	2,373,772 (10,128)	2,394,197 (14,777)	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	
4 CWIP - Non-Interest Bearing	1,644,217	2,017,817	2.017.877	2.019.852	2,031,705	(e1c,c) (0)	(10,128)	(14,777)	(19,426) (0)	(24,075)	(28,724)	(33,373)	(38,022)	
5 Net Investment (Lines 2 + 3 + 4)	\$1,957,188	2,335,350	2,344,939	2,357,400	2,370,272	2,367,636	2,363,645	2,379,420	2,374,868	2,370,219	2,365,570	2,360,921	(U)	
O HOLKITOSUMON (EUDO Z T O T T)	41,307,100	FINANTAL	2,077,000	2,007,700	2,010,612	2,007,000	2,000,010	2,313,420	2,374,000	2,310,210	2,300,370	2,300,921	2,356,272	
6 Average Net Investment		2,146,269	2,340,145	2,351,169	2,363,836	2,368,954	2,365,640	2,371,532	2,377,144	2,372,543	2,367,894	2,363,245	2,358,596	
7 Return on Average Net Investment														
a. Equity Component Grossed Up For Taxes	11.16%	19,960	21,763	21.866	21.984	22,031	22,000	22.055	22,107	22.065	22,021	21,978	21.935	\$261,765
b. Debt Component (Line 6 x 2.57% x 1/12)	2.04%	3,649	3,978	3,997	4,019	4.027	4.022	4.032	4,041	4,033	4.025	4.018	4,010	47,851
c. Other	•	0	O	0	0	a	0	0	0	0	0	0	0	0
8 Investment Expenses														
a. Depreciation 2,33%		618	638	660	663	2,636	4,609	4,649	4,649	4,649	4,649	4,649	4,649	37,718
b. Amortization		0	0	0	0	0	Ó	0	0	0	Ö	0	0	0
c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Property Taxes 0.009270		246	254	262	264	1,833	1,834	1,850	1,850	1,850	1,850	1,850	1,850	15,793
e. Other	_	00	0	. 0	0	0	Ō.	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (Lines 7 + 8)	١	24,473	26,633	26,785	26,930	30,527	32.465	32,586	32,647	32,597	32,545	32,495	32.444	363,127
 Recoverable Costs Allocated to Energy 	•	0	0	0	0	0	0	,0	0	0	0	0	0	0
 Recoverable Costs Allocated to Demand 		24,473	26,633	26,785	26,930	30,527	32,465	32,586	32,647	32,597	32,545	32,495	32,444	363,127

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Invest	bments															
	penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	earings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	ztirements			0	0	0	0	0	0	0	0	0	0	0	D	
d. Oth	her			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-	-in-Service/Depreciation Base		\$141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	
	Accumulated Depreciation		(27,798)	(26,592)	(29,386)	(30,180)	(30,974)	(31,768)	(32,562)	(33,356)	(34,150)	(34,944)	(35,738)	(36,532)	(37,326)	
	- Non-Interest Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net In	rvestment (Lines 2 + 3 + 4)	_	\$113,636	112,842	112,048	111,254	110,460	109,668	108,872	108,078	107,284	106,490	105,696	104,902	104,108	
6 Avera	ige Net Investment			113,239	112,445	111,851	110,857	110,063	109,269	108,475	107,681	106,887	106,093	105,299	104,505	
7 Return	n on Average Net Investment															
a. E q	juity Component Grossed Up For Taxes	11.16%		1,053	1,046	1,038	1,031	1,024	1,016	1,009	1,001	994	987	979	972	\$12,150
b. De	abt Component (Line 6 x 2.57% x 1/12)	2.04%		193	191	190	188	187	186	184	183	182	180	179	178	2,221
c. Ott	her			0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investi	tment Expenses															
a. De	epreciation 6.74%			794	794	794	794	794	794	794	794	794	794	794	794	9,528
	nortization			0	0	0	0	0	Đ	0	0	0	0	0	0	0
	smantlement			N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A
	operty Taxes 0.013790			163	163	163	163	163	163	163	163	163	163	163	163	1,956
e. Ott	her		_	0	0	0	<u> </u>			<u> </u>	0	0	0	0	0	0
	System Recoverable Expenses (Lines 7 + 6)		2,203	2,194	2,185	2,176	2,168	2,159	2,150	2,141	2,133	2,124	2,115	2,107	25,855
	coverable Costs Allocated to Energy			0	0	. 0	0	0	. 0	0	0	9	D	0	0	0
b. Re	ecoverable Costs Aliocated to Demand			2,203	2,194	2,185	2,176	2,168	2,159	2,150	2,141	2,133	2,124	2,115	2,107	25,855

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anciote (Project 4.3)

Line	Description	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investm	nents														
a. Expe	enditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clea	arings to Plant		0	0	0	D	0	0	0	0	0	0	0	0	• •
c. Retir	rements		0	0	O O	D	0	0	0	0	0	0	0	0	
d. Othe	at.		0	0	0	0	0	0	0	0	. 0	0	0	0	
2 Plant-in	n-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
	Accumulated Depreciation	(\$12,522)	(13,330)	(14,138)	(14,946)	(15,754)	(16,562)	(17,370)	(18,178)	(18,986)	(19,794)	(20,602)	(21,410)	(22,218)	
	Non-Interest Bearing	\$0	o	O O	` oʻ	0	`,	Ó	Ó	0	0	0	0	,,_,	
	estment (Lines 2 + 3 + 4)	\$277,776	276,968	276,160	275,352	274,544	273,736	272,928	272,120	271,312	270,504	269,696	268,888	268,080	
6 Average	e Net Investment		277,372	276,564	275,756	274,948	274,140	273,332	272,524	271,716	270,908	270,100	269,292	268,484	
7 Fleturn	on Average Net Investment														
a. Equi		1.16%	2,580	2,572	2,565	2,557	2,550	2,542	2,534	2,527	2,519	2,512	2,504	2,497	\$30,459
b. Deb	t Component (Line 6 x 2.57% x 1/12)	2.04%	472	470	469	467	466	465	463	462	461	459	458	456	5,568
c. Othe	er		Q	0	0	0	0	0	0	0	0	0	0	0	0
8 Investm	nent Expenses														
a. Depi	reciation 3.34%		808	808	808	808	808	808	BOB	808	808	808	808	808	9,696
b. Amo	ortization		0	0	0	C	0	0	0	0	0	0	0	0	0
	nantiement		N/A												
	perty Taxes 0.007100		172	172	172	172	172	172	172	172	172	172	172	172	2,064
e. Othe	er	_	.0	. 0	0	. 0	0	0	00	0	0	0	00	0	0
9 Total S	ystem Recoverable Expenses (Lines 7 + 8)		4,032	4,022	4,014	4,004	3,996	3,987	3,977	3,969	3,960	3,961	3,942	3,933	47,787
a. Reco	overable Costs Allocated to Energy		0	۵	0	0	0	0	0	D	0	0	0	0	0
b. Reco	overable Costs Allocated to Demand		4,032	4,022	4,014	4,004	3,996	3,967	3,977	3,969	3,960	3,951	3,942	3,933	47,787

Docket No. 100007-EI
Progress Energy Florida
Witness: Will Garreffor 20
Exhibit No.__(WG-2)
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For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)

	Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
a. E b. C	Description streents expenditures/Additions Clearings to Plant letiroments ther	-		\$0 0 0	\$166,822 166,822 0	\$34 34 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$D 0 0	\$0 0 0	\$750,662 750,662 0 0	\$29,961 29,961 0 0	\$947,479
2 Plan 3 Les	nt-in-Service/Depreciation Base s: Accumulated Depreciation		\$1,868,841 (2,204) 0	1,868,841 (6,611) 0	2,035,664 (11,412) 0	2,035,698 (16,213) 0	2,035,698 (21,014) 0	2,035,698 (25,815) 0	2,035,698 (30,616) 0 2,005,082	2,035,698 (35,417) 0 2,000,281	2,035,696 (40,216) 0 1,995,480	2,035,698 (45,019) 0 1,990,679	2,035,698 (49,820) 0 1,985,878	2,786,360 (56,391) 0 2,729,970	(63,033) 0 2,753,288	
5 Net	IP - Non-Interest Bearing thvestment (Lines 2 + 3 + 4) trage Net Investment	-	\$1,866,638	1,862,231	2,024,252 1,943,242	2,019,485	2,014,684	2,009,883	2,005,082	2,002,682	1,997,881	1,993,080	1,988,279	2,357,924	2,741,629	
.al b.l	turn on Average Net Investment Equity Component Grossed Up For Taxes Debt Component (Line 6 x 2.57% x 1/12) Other	11.16% 2.04%		17,339 3,170 0	18,072 3,304 0	18,803 3,437 0	18,759 3,429 0	18,714 3,421 0	18,670 3,413 0	18,625 3,406 0	18,580 3,396 0	18,536 3,388 0	18,491 3,380 0	21,929 4,008 0	25,497 4,661 0	\$232,015 42,412 0
a. (b c. d.	estment Expenses Depreciation 2.83% Amortization Dismantlement Property Taxes Other		_	4,407 0 N/A 1,632 0	4,801 0 N/A 1,778 0	4,801 0 N/A 1,778 0	4,801 0 N/A 1,778 0	4,801 0 N/A 1,778	4,801 0 N/A 1,778 0	4,801 0 N/A 1,778 0	4,801 0 N/A 1,778 0	4,801 0 N/A 1,778 0	4,801 0 N/A 1,778 0	6,571 0 N/A 2,433 0	6,642 0 N/A 2,460 0	60,829 0 N/A 22,527 0
a. l	tal System Recoverable Expenses (Lines 7 + 6 Recoverable Costs Allocated to Energy Recoverable Costs Allocated to Demand	3)		26,548 0 26,548	27,955 0 27,955	28,819 0 28,819	28,767 0 28,767	28,714 0 28,714	28,662 0 28,662	28,609 0 28,609	28,555 0 28,555	28,503 0 28,503	28,450 0 28,460	0 34,941	39,260	357,783

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1i)

Line_	<u>Description</u>		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investments a. Expendi b. Clearing c. Retirem d. Other	itures/Additions gs to Plant			\$0 0 0	\$100,608 0 0	\$2,351 0 0 0	\$115,103 0 0 0	\$40,105 0 0 0	\$85,722 343,888 0 0	\$51,975 51,975 0 0	\$5 5 0 0 394,968	\$0 0 0 0	\$0 0 0 0 394,968	\$0 0 0 0	\$0 0 0 0	\$394,968
3 Less: Accu 4 CWIP - No	enrice/Depreciation Base umulated Depreciation in-Interest Bearing	_	\$0 0 0	0	0 0 100,608	0 0 102,959 102,959	0 0 218,062 218,062	0 0 258,167 268,167	343,888 (798) 0 343,091	394,963 (2,631) 0 392,332	(4,464) 0 390,504	(6,297) 0 388,671	(8,130) 0 386,838	(9,963) 0 385,005	(11,796) 0 383,172	
6 Average N	ment (Lines 2 + 3 + 4) let investment	-		0	50,304	101,783	160,510	238,115	300,629	367,712	391,418	389,587	387,754	385,921	384,088	***
a. Equity 0	Average Net investment Component Grossed Up For Taxes omponent (Line 6 x 2.57% x 1/12)	11.16% 2.04%		0 0 0	468 86 0	947 173 0	1,493 273 0	2,214 405 0	2,796 511 0	3,420 625 0	3,640 865 0	3,623 662 0	3,606 659 0	3,589 656 0	3,572 653 0	\$29,368 5,368 0
8 kryestmen a. Deprec b. Arnortiz c. Disman d. Propert e. Other	siation 5.57% zation ntlement		_	0 0 N/A 0 0	N/A 0	0 0 N/A 0	0 0 N/A 0 0	0 0 N/A 0	798 0 N/A 262 0	1,833 0 N/A 301 0	1,833 0 N/A 301 0	1,833 0 N/A 301 0	1,833 0 N/A 301 0	1,833 0 N/A 301 0 6,379	1,833 0 N/A 301 0	11,796 0 N/A 2,088 0
9 Total Syste	tem Recoverable Expenses (Lines 7 + 8 trable Costs Allocated to Energy erable Costs Allocated to Demand)		0 0	554 0 554	1,120 0 1,120	1,766 0 1,766	2,619 0 2,619	4,367 0 4,367	6,179 0 6,179	6,439 0 6,439	6,419 0 6,419	6,399 0 6,399	6,379 6,379	6,369	48,600

For Project: CAIR CTs - AVON PARK (Project 7.2a) (in Opliars)

Line	Description	_	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 investi																
	penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	parings to Plant tirements			0	0	0	0	0	0	0	0	0	0	0	0	
d. Oth				0	U	0	0.	0	0	U	0	0	0	0	a	
G. Oth	en .			U	U	U	U	υ	0	U	U	u	U	U	U	
2 Plant-i	in-Service/Depreciation Base		\$161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	
	Accumulated Depreciation		(2,417)	(2,595)	(2,773)	(2,951)	(3,129)	(3,307)	(3,485)	(3,663)	(3,841)	(4,019)	(4,197)	(4,375)	(4,553)	
	- Non-Interest Bearing	_	O	. 0	0	0	0	. 0	0	0	0	0	0	0	0	
5 Net Im	vestment (Lines 2 + 3 + 4)	_	\$159,337	159,159	158,981	158,803	158,625	158,447	158,269	158,091	157,913	157,735	157,557	157,379	157,201	
6 Averaç	ge Net Investment			159,248	159,070	158,892	158,714	158,536	158,358	158,180	158,002	157,824	157,646	157,468	157,290	
	on Average Net Investment															
	uity Component Grossed Up For Taxes	11.16%		1,481	1,479	1,478	1,476	1,474	1,473	1,471	1,469	1,468	1,466	1,464	1,463	\$17,662
	bt Component (Line 6 x 2.57% x 1/12)	2.04%		271	270	270	270	270	269	269	269	268	268	268	267	3,229
c. Oth	le r			0	ō	0	0	0	0	0	0	0	0	0	0	0
8 Investr	ment Expenses															
a. Deg	preciation 1.32%			178	178	178	178	178	178	178	178	178	178	178	178-	2,136
	ortization			0	O O	0	D	D	0	0	0	0	0	0	G	0
	mantlement			N/A												
	perty Taxes 0.008760			118	118	118	118	118	118	118	118	118	118	118	116	1,416
e. Oth	ner ner						<u>.</u>	<u> </u>	0	0	0			0	0	0
9 Total S	System Recoverable Expenses (Lines 7 +	8)	-	2,048	2,045	2,044	2,042	2,040	2,038	2,036	2,034	2,032	2,030	2,028	2,026	24,443
	overable Costs Allocated to Energy			0	0	0	0	0	o	0	0	0	0	0	0	0
b. Flec	coverable Costs Allocated to Demand			2,048	2,045	2,044	2,042	2,040	2,038	2,036	2,034	2,032	2,030	2,028	2,026	24,443

For Project: CAIR CTs - BARTOW (Project 7.2b) (in Dollars)

Line	Description		Beginning of eriod Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 inves a. Ex	dments (penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cli	earings to Plant			Ð	0	0	0	0	0	0	0	0	0	ō	0	
	etirements			0	0	0	0	0	0	0	0	0	0	0	Q	
d. Ott	her			0	0	0	0	0	0	0	0	0	0	0	0	
	In-Service/Depreciation Base Accumulated Depreciation		\$275,347 (10,166)	275,347 (10,924)	275,347 (11,683)	275,347 (12,442)	275,347 (13,201)	275,347 (13,960)	275,347 (14,719)	275,347 (15,478)	275,347	275,347	275,347	275,347	275,347	
	- Non-Interest Bearing		(10,100)	(10,324)	(11,003)	(12,442)	(13,201)	(13,300)	(14,719)	(15,476)	(16,237) 0	(16,996)	(17,755)	(18,514) . O	(19,273)	
	vestment (Lines 2 + 3 + 4)	· —	\$265,182	264.423	263.664	262,905	262,146	261,387	260,628	259,869	259,110	258,351	257,592	256,833	256,074	
0.10.	A CONTROL (CITIES E 1 S 1 N	_	4-00,100	1.07,720	200,004	202,500	202,170	201,001	200,020	255,005	233,110	230,034	201,332	2:30,000	230,074	
6 Avera	age Net Investment			264,603	264,044	263,285	262,526	261,767	261,008	260,249	259,490	258,731	257,972	257,213	256,454	
a. Eq	n on Average Net Investment juify Component Grossed Up For Taxes abt Component (Line 6 x 2.57% x 1/12) her	11.16% 2.04%		2,463 450 0	2,456 449 0	2,449 448 0	2, 44 1 446 0	2,434 445 0	2,427 444 0	2,420 442 0	2,413 441 0	2,406 440 0	2,399 439 0	2,392 437 0	2,385 436 0	\$29,085 5,317 0
8 Invest	tment Expenses															
	preciation 3.31%			759	759	759	759	759	759	759	759	759	759	759	759	9.108
b. An	nortization			0	0	0	0	0	0	0	0	0	0	0	0	0,100
	smantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	operty Taxes 0.009130			209	209	209	209	209	209	209	209	209	209	209	209	2,508
e. Ot	her		_	0	0	0	0	0	0	0	0	0	0	. 0	0	0
9 Total	System Recoverable Expenses (Lines 7 +	8)		3,881	3,873	3,865	3,855	3,847	3,839	3,830	3,822	3,614	3,806	3,797	3,789	46,018
	coverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Re	coverable Costs Allocated to Demand			3,881	3,873	3,865	3,655	3,847	3,839	3,830	3,822	3,814	3,806	3,797	3,789	46,018

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2008 through December 2008 CAIR CTs (Project 7.2 Racep)

For Project: CAIR CTs - BAYBORO (Project 7.2c) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-0 9	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
Investments a. Expenditure b. Clearings to c. Retirements d. Other	Plant			\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0
2 Plant-in-Servic 3 Less: Accumu 4 CWIP - Non-in	ce/Depreciation Base stated Depreciation sterest Bearing 1 (Lines 2 + 3 + 4)	_	\$198,988 (5,847) 0 \$193,141	196,988 (6,283) 0 192,705	198,988 (6,719) 0 192,269	198,988 (7,155) 0 191,833	198,988 (7,591) 0 191,397	198,988 (8,027) 0	0 198,988 (8,463) 0 190,525	198,988 (8,899) 0	0 198,988 (9,335) 0 189,653	198,988 (9,771) 0 189,217	198,988 (10,207) 0 188,781	198,988 (10,643) 0 188,345	198,988 (11,079) 0 187;909	·
 Equity Com 	ivestment rage Net Investment iponent Grossed Up For Taxes onent (Line 6 x 2.57% x 1/12)	11.16% 2.64%		192,923 1,794 328	192,487 1,790 327	192,051 1,786 326	191,615 1,782 326	191,179 1,778 325	190,743 1,774 324	190,307 1,770 324	189,871 1,766 323	189,435 1,762 322	188,999 1,758 321	188,563 1,754 321	188,127 1,750 320	\$21,264 3,887
c. Other 8 Investment Exp a. Depreciation b. Amortization	penses n 2.63%	2.04 /8		436 0	436 0	436 D	0 436 0	436 0	436 0	436 0	0 436 0	9 436 0	0 436	0 436	0 436	5,232
c. Dismantiem d. Property Ta e. Other	ent uxes 0.009130		_	N/A 151 0	N/A 151 0	N/A 151 0	N/A 151 0	N/A 151 0	N/A 151 0	N/A 151 0	N/A 151 0	N/A 151 0	0 N/A 151 0	0 N/A 151 0	N/A 151 0	N/A 1,812 0
 Recoverable 	Recoverable Expenses (Lines 7 + e Costs Allocated to Energy e Costs Allocated to Demand	b)		2,709 0 2,709	2,704 0 2,704	2,69 9 0 2,699	2,695 0 2,695	2,690 0 2,690	2,685 0 2,685	2,681 0 2,681	2,676 0 2,676	2,671 0 2,671	2,666 0 2,666	2,662 0 2,662	2,657 0 2,657	32,195 0 32,195

For Project: CAIR CTs - Debary (Project 7.2d) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investr	nents															
a. Exp	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clea	arings to Plant			0	0	0	0	Ō	0	0	0	0	0	0	Ò	*-
	rements			0	0	0	0	0	0	0	0	0	0	0	0	
d. Othe	ır			0	0	0	0	D	0	0	0	0	0	0	0	
2 Plant-in	n-Service/Depreciation Base		\$87,867	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	
3 Less: A	Accumulated Depreciation		(3,399)	(3.647)	(3,895)	(4,143)	(4,391)	(4,639)	(4,887)	(5,135)	(5,383)	(5,631)	(5,879)	(6,127)	(6,375)	
4 CWIP -	Non-Interest Bearing		0	(0)	(0)	(0)	(O)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net Inv	estment (Linea 2 + 3 + 4)	_	\$84,269	84,020	83,772	83,524	83,276	83,028	82,780	82,532	82,284	82,036	81,788	81,540	81,292	
6 Averag	e Net Investment			84,144	83,896	83,648	83,400	83,152	82,904	82,656	82,408	82,160	81,912	81,664	81,416	
7 Return	on Average Net Investment															
a. Equi	ity Component Grossed Up For Taxes	11.16%		783	780	778	776	773	771	769	766	764	762	759	757	\$9,238
	t Component (Line 6 x 2.57% x 1/12)	2.04%		143	143	142	142	141	141	141	140	140	139	139	138	1,689
c. Othe	er e			0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investm	nent Expenses															
a. Dep	reciation 3.39%			248	248	248	248	248	248	248	248	248	248	248	248	2,976
	ortization			0	0	0	0	0	0	0	0	0	0	0	O	0
	nantiement			N/A	N∕A	N/A	N/A	NA	N/A	N/A						
	perty Taxes 0.009270			68	68	68	68	68	68	68	68	68	68	68	68	816
e. Othe	er		_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total S	ystem Recoverable Expenses (Lines 7 +	8)		1,242	1,239	1,236	1,234	1,230	1,228	1,226	1,222	1,220	1,217	1,214	1,211	14,719
a. Reco	werable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Reco	overable Costs Allocated to Demand			1,242	1,239	1,236	1,234	1,230	1,228	1,226	1,222	1,220	1,217	1,214	1,211	14,719

For Project: CAIR CTs - HIGGINS (Project 7.2e) (in <u>Pollars</u>)

Line	Description	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investments a. Expenditu b. Clearings c. Retireme	res/Additions to Plant		\$0 0	\$0 0	\$0 0 0	\$0 0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0	\$0 0	\$0 0	\$ 0
d, Other			0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accun 4 CWIP - Non-	rice/Depreciation Base nulated Depreciation Interest Bearing ant (Lines 2 + 3 + 4)	\$345,490 (3,241) 0	345,490 (3,529) 0	345,490 (3,817) 0	345,490 (4,105) 0	345,490 (4,393) 0	345,490 (4,681) 0	345,490 (4,969) 0	345,490 (5,257) 0	345,490 (5,545) 0	345,490 (6,633) 0	345,490 (6,121)	345,490 (6,409)	345,490 (6,697)	
2 INSTITUTEDITIE	# (Cities 2 + 3 + 4)	\$342,249	341,961	341,673	341,385	341,097	340,809	340,521	340,233	339,945	339,657	339,369	339,081	338,793	
6 Average Net	Investment		342,105	341,817	341,529	341,241	340,953	340,665	340,377	340,089	339,801	339,513	339,225	338,937	
 Equity Co 	rerage Net Investment Imponent Grossed Up For Taxes Inponent (Line 6 x 2.57% x 1/12) 2.0	6% 4%	3,162 582 0	3,179 581 0	3,176 581 0	3,174 580 0	3,171 580 0	3,168 579 0	3,166 579 0	3,163 576 0	3,160 578 0	3,157 577 0	3,155 577 0	3,152 576 0	\$38,003 6,948
8 Investment E a. Depreciati b. Amortizati c. Dismantle d. Property 1 e. Other	ion 1.00% ion ment	_	288 0 N/A 263 0	268 0 N/A 263 0	286 0 N/A 263 0	288 0 N/A 263 0	288 0 N/A 263	3,456 0 N/A 3,156							
a. Recoverab	Recoverable Expenses (Lines 7 + 8) le Costs Allocated to Energy ble Costs Allocated to Demand		4,315 0 4,315	4,311 0 4,311	4,308 0 4,308	4,305 0 4,305	4,302 0 4,302	4,298 0 4,298	4,296 0 4,296	4,292 0 4,292	4,289 0 4,289	4,285 0 4,285	4,283 0 4,283	4,279 0 4,279	51,563 0 51,563

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f) (In Dollars)

Line	<u>Description</u>	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investments a. Expenditur	res/Additions		\$0	\$0	\$ 0	\$ 0	*0								
 b. Clearings t 	to Plant		n	***	0		\$0 0	\$0	\$0	\$ D	\$0	\$0	\$0	\$0	\$0
c. Retirement	ts		ň	ň	Ď	0	0	0	0	0	0	0	0	0	
d. Other			ű	0	0	0	0	0	0	0	0	0	0	0	
			•	•	v	U	U	U	0	0	0	0	0	0	
2 Plant-in-Service	ce/Depreciation Base	\$349,583	349.583	349,583	349,583	349.583	349,583	349,583	0.0.000			_			
	ulated Depreciation	(10,267)	(11,033)	(11,799)	(12,565)	(13,331)	(14,097)	(14,863)	349,583	349,583	349,583	349,583	349,583	349,583	
4 CWIP - Non-li	nterest Bearing	0	(11,550)	(**,**35)	(12,303)	(13,331)	(14,097)	(14,863)	(15,629)	(16,396)	(17,161)	(17,927)	(18,693)	(19,459)	
5 Net Investmen	nt (Lines 2 + 3 + 4)	\$339,317	338,551	337,785	337,019	396,253	335,487	334,721	330.055	0	0	0	0	0	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		007,010	0.10,200	333,467	334,721	333,955	333,189	332,423	331,657	330,891	330,125	
6 Average Net I	nvestment		338,934	338,168	337,402	336,636	335,870	335,104	334,338	333,572	332,806	332,040	331,274	330,508	
7 Return on Ave	Frage Net Investment														
a. Equity Con	nponent Grossed Up For Taxes	11.16%	3.152	3.145	3.138	3,131	0.404								
	conent (Line 6 x 2.57% x 1/12)	2.04%	576	575	574		3,124	3,116	3,109	3,102	3,095	3,088	3,081	3,074	\$37,355
c. Other	, , , , , , , , , , , , , , , , , , , ,		5/0	0,0	9/4 0	572	571	570	568	567	566	564	563	562	6,828
			v	v	Ų	. 0	0	0	0	0	O O	Ð	0	. 0	0
8 Investment Ex	(penses														
 Depreciation 			766	766	766	766	766	700							
 b. Amortizatio 			0	ů.	, LLC	, take	766 D	766 D	766	766	766	766	766	766	9,192
c. Dismantiem			N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	۵	8	0	0	0
 d. Property Ta 	exes 0.007740		225	225	225	225	225	225	225	N/A	N/A	N/A	N/A	N/A	N/A
e. Other			0		-0	10	223	223 0	223	225	225	225	225	225	2,700
0.7.40		-			<u>-</u>				<u></u>	<u>u</u>	0	0	0	0	0
9 Total System F	Recoverable Expenses (Lines 7 + 8)		4,719	4,711	4,703	4.694	4,686	4,677	4.668	4,660	4,652	4,643	4 000		
a. Recoverable	e Costs Allocated to Energy		O	Ď	0	D	0	7,0,7	7,000	4,000 D	4,002 0	4,643 D	4,635 0	4,627	56,075
u. Hecoveradi	e Costa Allocated to Demand		4,719	4,711	4,703	4,694	4,686	4,677	4,668	4,660	4,652	4,643	4,635	4,627	56,075

For Project: CAIR CTs - TURNER (Project 7.2g) (in Dollars)

Line	Description	Beginning of Period Amount		Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investmen															
	ditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearin			0	0	0	0	0	0	0	0	Ò	O	0	Õ	
c. Retiren	nents		0	0	0	0	0	0	0	0	0	o	0	ō	
d. Other			0	0	0	0	0	0	0	0	0	0	0	ō	
	ervice/Depreciation Base	\$134,01	2 134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	
	umulated Depreciation	(4,09	5) (4,401)	(4,707)	(5,013)	(5,319)	(5,625)	(5,931)	(6,237)	(6,543)	(6,849)	(7,155)	(7,461)	(7,767)	
	on-Interest Bearing		0 0	0	. 0) o	(0	0	(-,,	0	(0,0-0)	(7,100)	(100-,1)	(7,767)	
5 Net Invest	tment (Lines 2 + 3 + 4)	\$129,91	7 129,611	129,305	128,999	128,693	128,387	128,081	127,775	127,469	127,163	126,857	126,551	126,245	
6 Average N	let Investment		129,764	129,458	129,152	128,846	128,540	128,234	127,928	127,622	127,316	127,010	126,704	126,398	
7 Aeturn on	Average Net Investment														
	Component Grossed Up For Taxes	11.16%	1,207	1,204	1,201	1,198	1.195	1,193	1.190	1.187	1,184	1,181	1,178	4.70	***
	Omponent (Line 6 x 2.57% x 1/12)	2.04%	221	220	220	219	219	218	217	217	216	216	215	1,176 215	\$14,294
c. Other			0	c	0	0	0	0	- 0	0	0	0	0	213	2,613 0
8 Investment	it Excenses														Ţ.
a. Depreci	iation 2.74%		306	306	306	306	306	306	306	306					
b. Amortiz	zation		0	0.0	. 000	0	0	0	306	306	306 0	306 0	306	306	3,672
 c. Disman 			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	U	D
d. Property	y Taxes 0.009270		104	104	104	104	104	104	104	104	104	104	104	N/A 104	N/A
e. Other			0	00	0	0	0	0		_ 0	0	0	0	104	1,248
9 Total Syste	em Recoverable Expenses (Lines 7 + 6)	1.838	1,834	1.831	1,827	1,824	1,821	. 0.2	4.04.4					<u>~</u>
a. Recover	rable Costs Allocated to Energy	,	0.000	0	,,001	1,027	1,824 ()	1,821	1,817 0	1,814	1,810	1,807	1,803	1,801	21,827
b. Recove	vable Costs Allocated to Demand		1.838	1,834	1.831	1.827	1,824	1.821	1,817	0 1.814	0 1.810	0	0		0
			1,000	.(100-1	.,001	1,027	1,024	+, OZ 1	1,017	1,814	1,610	1,807	1,803	1,801	21,827

For Project: CAIR CTs - SUWANNEE (Project 7.2h)

Line	Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investn	nents															
	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	erings to Plant			0	ō	Ô	Ô	ő	ő	* 0	 0	30 0	30 A	\$0 0	\$0	\$0
	irements			0	ō	Ō	ō	ő	ō	ŏ	ŏ	ň	ň	0	0	
d. Othe	er			0	0	0	Ď	ā	ã	ŏ	ŏ	Ď	ŏ	0	0	
2 Plant-in	n-Service/Depreciation Base		\$381,560	381.560	381,560	004 FC0	004 = 00	***							_	
3 Less: A	Accumulated Depreciation		(7,734)	(8,408)	(9,082)	381,560 (9,756)	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	
	Non-Interest Bearing		(7,504)	(O,4UD)	(5,002)	(9,756)	(10,430)	(11,104)	(11,778)	(12,452)	(13,126)	(13,800)	(14,474)	(15,148)	(15,822)	
5 Net Inv	estment (Lines 2 + 3 + 4)		\$373,826	373,152	372,478	371,804	371.130	370,456	369.782	0		0	0	0	0_	
	,	-	Anialara	010,102	07E,470	3/1/004	3/1,130	3/0,456	369,762	369,108	368,434	367,760	367,086	366,412	365,738	
6 Averag	e Net Investment			373,489	372,815	372,141	371,467	370,793	370,119	369,445	368,771	368,097	367,423	366,749	366,075	
7 Return	on Average Net Investment															
a. Equi	ity Component Grossed Up For Taxes	11.16%		3,473	3,467	3,461	3,455	3,448	3,442	3,436	3,430	3,423	3,417	3,411	3,404	\$41,267
c. Othe	t Component (Line 6 x 2.57% x 1/12)	2.04%		635	634	633	631	630	629	628	627	626	625	623	622	7,543
C. OTHE	3f			0	0	0	0	0	0	0	0	0	0	0	0	0
	nent Expenses															
	reciation 2.12%			674	674	674	674	674	674	674	674	674	674	674		
	ortization			0	0	0	0	0	0	0,7	0,4	0	0	674 0	674 0	8,088
	nantiement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	perty Taxes 0.007850			250	250	250	250	250	250	250	250	250	250	250	250	3,000
e. Othe	er		_	0	0	0	0		0_	0		0	.0	0	0	0,000
9 Total Sy	ystem Recoverable Expenses (Lines 7 +	8)		5,032	5.025	5,018	5,010	5,002	4.995	4.988	4,981	4,973	4.966	4.050		
a. Reco	werable Costs Allocated to Energy			0	0	0	0,0.0	0,002	7,333	4,500 D	4,301 D	4,3/3 0	4,966	4,958 0	4,950	59,898
b. Reco	overable Costs Allocated to Demand			5,032	5,025	5,018	5,010	5,002	4,995	4,988	4,981	4,973	4,966	4,958	4,950	59,898

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2008 through December 2008 CARNCARIA Crystal River AFUDC (Project 7.4 Recap)

Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-2)
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For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 love	estments								•							
	Expenditures/Additions			\$0	\$77,700	(\$799,917)	\$49,876	\$4 8	\$0	(\$139)	(\$109,094)	\$0	\$0	\$0	\$0	(\$781,525)
Ь. (Clearings to Plant			O	77,700	(799,917)	49,876	48	0	(139)	(109,094)	0	0	0	D	
Ç. I	Retirements			0	0	0	0	C	0	0	0	0	0	0	D	
d. C	Other			0	0	0	0	0	0	0	` 0	0	0	0	0	
2 Pta	nt-in-Service/Depreciation Base		\$16,162,675	16,162,675	16,240,375	15,440,458	15,490,334	15,490,382	15,490,382	15,490,243	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	
3 Les	ss: Accumulated Depreciation		(334,407)	(380,067)	(425,946)	(469,565)	(513,325)	(557,085)	(600,845)	(644,605)	(688,057)	(731,509)	(774,961)	(818,413)	(861,865)	
4 CW	/IP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net	t Investment (Lines 2 + 3 + 4)	_	\$15,828,268	15,782,608	15,814,429	14,970,894	14,977,009	14,933,298	14,889,538	14,845,639	14,693,093	14,649,641	14,606,189	14,562,737	14,519,285	
6 Ave	erage Net Investment			15,805,438	15,798,519	15,392,662	14,973,952	14,955,154	14,911,418	14,867,588	14,769,366	14,671,367	14,627,915	14,584,463	14,541,011	
7 Ret	turn on Average Net Investment															
a. i	Equity Component Grossed Up For Taxes	11.16%		146,991	146,926	143,152	139,258	139,083	138,676	138,269	137,355	136,444	136,040	135,636	135,231	\$1,673,061
	Debt Component (Line 6 x 2.04% x 1/12)	2.04%		26,869	26,857	26,168	25,456	25,424	25,349	25,275	25,108	24,941	24,867	24,794	24,720	305,828
с. (Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8 Inve	estment Expenses															
	Depreciation 3.39%			45,660	45,879	43,619	43,760	43,760	43,760	43,760	43,452	43,452	43,452	43,452	43,452	527,458
	Amortization			0	0	0	0	0	0	0	0	0	0	N/A	N/A	N/A
	Dismantlement Property Taxes 0.010480			N/A 14,115	N/A 14,183	N/A 13,485	N/A 13,528	N/A 13,528	N/A 13,528	N/A 13,528	N/A 13,433	N/A 13,433	N/A 13,433	13,433	13,433	163,060
	Property Taxes 0.010480 Property Insurance			14,115	14,163	10,460	10,020	10,020	10,320	13,326	10,400	10,433	0	10,400	15,450	0
	Other			ů	ň	ň	ñ	ő	ő	ů	Ď	Ď	Ď	Ď	ō	ō
			-		<u>~</u>			<u>-</u>					-			
	al System Recoverable Expenses (Lines 7 +	8)		233,635	233,845	226,424	222,002	221,795	221,313	220,832	219,348	218,270	217,792	217,315	216,836	2,669,407
	Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. I	Recoverable Costs Allocated to Demand			233,635	233,845	226,424	222,002	221,795	221,313	220,832	219,348	218,270	217,792	217,315	216,836	2,669,407

For Project: CAIR Crystal River AFUDC - UNIT 4 LNB/AH (Project 7.4b) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Invest	ments															
a. Exp	penditures/Additions			\$1,596,194	\$4,331	\$127,144	\$14,146	\$3,030,352	\$50,405	\$325,703	(\$167,483)	\$0	\$0	\$0	\$0	\$4,980,791
b. Cle	arings to Plant			1,596,194	4,331	127,144	14,146	3,030,352	50,405	325,703	(167,483)	0	0	0	0	
	tirements			0	0	0	0	0	0	0	0	0	0	0	0	
d. Oth	er			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-i	n-Service/Depreciation Base		\$5,599,409	7,195,602	7,199,934	7,327,077	7,341,223	10,371,575	10,421,980	10,747,683	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	
3 Less:	Accumulated Depreciation		(6,603)	(23,573)	(40,553)	(57,833)	(75,146)	(99,606)	(124,185)	(149,532)	(174,484)	(199,436)	(224,386)	(249,340)	(274,292)	
4 CWIP	Non-Interest Bearing		0	0	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net Im	vestment (Lines 2 + 3 + 4)	_	\$5,592, 80 6	7,172,030	7,159,381	7,269,245	7,266,078	10,271,969	10,297,795	10,598,152	10,405,716	10,380,764	10,355,812	10,330,860	10,305,908	
6 Avera	ge Net Investment			6,382,418	7,165,706	7,214,313	7,267,661	8,769,024	10,284,882	10,447,973	10,501,934	10,393,240	10,368,288	10,343,336	10,318,384	
7 Return	on Average Net Investment															
a. Equ	uity Component Grossed Up For Taxes	11.16%		59,356	66,641	67,093	67,589	81,552	95,649	97,166	97,668	96,657	96,425	96,193	95,961	\$1,017,950
b. Dei	of Component (Line 6 x 2.04% x 1/12)	2.04%		10,850	12,182	12,264	12,355	14,907	17,484	17,762	17,853	17,669	17,626	17,584	17,541	186,077
c. Oth	ier			0	0	0	0	0	0	0	0	0	. 0	0	0	0
8 investi	ment Expenses															
a. Dej	preciation 2.83%			16,970	16,980	17,280	17,313	24,460	24,579	25,347	24,952	24,952	24,952	24,952	24,952	267,689
	ortization			0	0	0	٥	. 0	. 0	0	0	0	0	0	. 0	0
	mantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	perty Taxes 0.010480			6,284	6,288	6,399	6,411	9,058	9,102	9,386	9,240	9,240	9,240	9,240	9,240	0
	perty Insurance			0	0	0	U	U	ů,	0	U	U	U	U	0	0
f. Oth	er		-			U	U	<u> </u>	<u>v</u>		<u>v</u>	U	U			
	System Recoverable Expenses (Lines 7 +	- 8)		93,460	102,091	103,036	103,668	129,977	146,814	149,661	149,713	148,518	148,243	147,969	147,694	1,471,716
	overable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
Documents and	paregrabile Conts Allegarted de Domand: Fil	IS\OLK11F\EC	RC_2009_Actual_Cap	; Prom Di Paki-168 al v	2 (2) x14,016 <u>40</u> 4044	103,036	103,668	129,977	146,814	149,661	149,713	148,518	148,243	147,969	147,694	1,471,71 6 1,601

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Progress Energy Florida
Witness: Will Garrett
Exhibit No. (WG-2)
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End of

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actuat Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	Period Total
1 Investm a. Expe	ents enditures/Additions			\$0	\$0	\$0	\$0	\$ 0	\$91,273,742 91,273,742	\$1,547,694 1,547,694	(\$761,467) (761,467)	(\$18,691) (18,691)	\$18,398 \$18,398	(\$480,802) (480,802)	(\$1,381) (1,381)	\$91,577,493
c. Retir				0	D D	0	0	0	91,2/3,/42 0 0	0	0	0	0	0	0	
d. Other			so	0	0	0	0	0	91,273,742	92,821,436	92,059,969	92,041,277	92,059,676	91,578,873	91,577,493	
3 Less: A	-Service/Depreciation Base ccumulated Depreciation		0	0	0	ő	ō	0	(107,627)	(326,531)	(543,639)	(760,703)	(977,810)	(1,193,784) 0	(1,409,754) 0	
	Non-Interest Bearing estment (Lines 2 + 3 + 4)		0 \$0	0	0	0	0	0	91,166,115	92,494,905	91,516,330	91,280,574	91,081,866	90,385,089	90,167,739	
	e Net Investment			0	0	0	0	0	45,583,068	91,830,510	92,005,617	91,398,452	91,181,220	90,733,477	90,276,414	
	on Average Net investment	11,16%		0	a	0	0	0	423,922	854,024	855,652	850,006	847,985	843,821	839,571	\$ 5,514,981
	ty Component Grossed Up For Taxes t Component (Line 6 x 2.04% x 1/12)	2.04%		0	0	0	0	0	77,491 0	156,112 0	156,410 0	155,377 0	155,008 D	154,247 0	153,470 0	1,006,115 0
	ent Expenses			-											045 070	1,409,754
	reciation 2.83%			0	0	0	0	0	107,627 0	218,904 0	217,108 0	217,064 0	217,107 0	215,974 0	215,970 0	1,409,754 0 N/A
.c. Disrr	nantlement perty Taxes 0.019480			N/A 0	N/A 0	N/A 0	N/A 0	N/A 0	N/A 79,712	N/A 81,064	N/A 80,399	N/A 80,383	N/A 60,399	N/A 79,979	N/A 79,978	561,914
	perty Insurance			0	0	0	0	0	0 0	0 9	0	0	0	0	0	0
	· ystem Recoverable Expenses (Lines 7 +	- 8)	-	0	0	0	0	0	688,752	1,310,104	1,309,569	1,302,830	1,300,499	1,294,021	1,288,989	8,494,764
a. Reco	werable Costs Allocated to Energy overable Costs Allocated to Demand	,		0	0	0	0	0	688,752	1,310,104	1,309,569	1,302,830	0 1,300,499	1,294,021	1,288,989	8,494,764

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investments	3										**	An	**	\$0	\$617,790,388	\$617,790,388
a. Expendit	tures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3 -U	617,790,388	\$011,120,300
b. Clearings				0	0	0	0	0	0	0	U	0	0	0	017,750,560	
 c. Hetireme 	ents			0	0	0	Ü	0	0	0	0	n	0	ő	ŏ	
d. Other				D	U	o	U	U	U	U	v	•	•	·	•	
0 Di	- in Constitution Floor		•••		0	0	0	0	0	0	0	0	0	0	617,790,388	
	vice/Depreciation Base mulated Depreciation			ŏ	0	ő	õ	ŏ	ō	. 0	0	0	0	0	(728,478)	
	Mulated Depreciation 1-Interest Bearing		ŏ	D	ō	ō	Ō	0	0	. 0	0	0	0	0	0	
	tent (Lines 2 + 3 + 4)		\$0	0	0	0	0	0	O.	D	0	0	0	0	617,061,910	
5 1131 1111 11111		•								_				0	200 500 055	
6 Average Ne	t Investment			0	0	0	0	0	0	0	0	U	0		308,530,955	
7 Deturn on A	werage Net investment															
	component Grossed Up For Taxes	11.16%		0	0	0	0	0	0	0	0	0	0	0	2,869,338	\$2,869,338
	mponent (Line 6 x 2.04% x 1/12)	2.04%		0	0	0	0	0	0	0	0	0	0	0	524,503	524,503
c. Other	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0	0	0	0.	0	0	0	0	0	0	0	0	0
8 Investment	Evotanene															
a. Deprecia				. 0	0	0	0	0	0	0	0	0	0	0	728,478	728,478
b. Amortiza				0	0	0	0	0	0	0	0	0	0	N/A	0. N∕A	N/A
c. Dismanti				N/A	539.537	539,537										
 d. Property 	Taxes 0.010480			0	0	0	0	0	0	Ü	0	0	0	0	0	33,307
e. Property	Insurance			0	0	0	0	U	0	0	0	0	ů	ű	ő	ŏ
f. Other			-	U	U	0	U									
9 Total Sustan	m Recoverable Expenses (Lines 7 +	e)		0	0	0	0	0	0	a	0	0	0	0	4,661,856	4,661,856
	nn Hecoverable Expenses (Lines 7 + able Costs Allocated to Energy	0)		ŏ	ū	ō	ō	0	0	0	0	0	0	0	0	0
	able Costs Allocated to Demand			ő	ō	0	0	0	0	0	0	0	0	0	4,661,856	4,661,856

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For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e) (In Dollars)

Line Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investments															•
 a. Expenditures/Additions 			\$0	\$0	\$0	\$0	\$0	\$0	\$61,513,719	. \$0	(\$239,911)	\$0	\$0	\$0	\$61,273,808
 b. Clearings to Plant 			0	0	0	0	0	0	61,513,719	0	(239,911)	0	0	0	
c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
d. Other			0	0	0	0	0	0	٥	0	0	0	0	0	
2 Plant-in-Service/Depreciation Base		\$0	0	0	0	0	0	0	61,513,719	61,513,719	61,273,808	61,273,808	61.273.808	61,273,808	
3 Less: Accumulated Depreciation		0	0	0	0	0	0	0	(72,535)	(217,605)	(362,109)	(506,613)	(651,117)	(795,621)	
4 CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	Ó	ÒÓ	0	Ó	
5 Net Investment (Lines 2 + 3 + 4)		\$0	Ó	0	0	0	0	0	61,441,184	61,296,114	60,911,699	60,767,195	60,622,691	60,478,187	
6 Average Net Investment			. 0	0	0	0	0	0	30,720,592	61,368,649	61,103,907	60,839,447	60,694,943	60,550,439	
7 Return on Average Net Investment															
 Equity Component Grossed Up For Taxes 	11.16%		0	o	0	0	0	0	265,702	570,728	568,266	565,807	564,463	563,119	\$3,118,085
 b. Debt Component (Line 6 x 2.04% x 1/12) 	2.04%		0	0	0	0	0	0	52,225	104,327	103,877	103,427	103,181	102,936	569,973
c. Other			Ð	0	o	. 0	0	0	0	0	0	0	0	0	0
8 Investment Expenses															
a. Depreciation 2.83%			0	0	0	0	0	0	72,535	145,070	144,504	144,504	144,504	144,504	795,621
b. Amortization			0	0	0	0	D	D	0	0	0	0	0	0	0
c. Dismantlement			N/A	N/A	N/A	- N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Property Taxes 0.010480			G	0	0	0	0	0	53,722	53,722	53,512	53,512	63,512	53,512	321,492
e. Property Insurance			0	٥	0	0	0	0	0	0	0	0	0	0	0
f. Other		-	0	0	0	0	0	0	. 0	0	0	0	0	0	
9 Total System Recoverable Expenses (Lines 7	' + 8)		0	0	0	0	0	0	464,184	873,847	870,159	867,250	865,660	864,071	4,805,171
 Recoverable Costs Allocated to Energy 			0	0	0	0	G	0	0	0	0	0	0	0	0
 Recoverable Costs Allocated to Demand 			0	0	D	0	0	0	464,184	873,847	870,159	867,250	865,660	864,071	4,805,171

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.4f) (in Dollars)

Line	Description	,	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investme																
	nditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$133,764,089	\$133,764,089
	rings to Plant			O	0	0	0	. 0	0	0	0	0	0	0	133,764,089	
c. Retire				0	0	0	0	. 0	0	0	0	0	0	0	0	
d. Other				v	u	0	U	U	o	U	U	U	U	U	U	
2 Plant-in-	Service/Depreciation Base		\$0	0	0	0	0	0	0	0	0	0	0	0	133,764,089	
	ccumulated Depreciation		0	0	0	0	0	0	0	D	0	0	0	0	(157,730)	
	Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inve	stment (Lines 2 + 3 + 4)		\$0	Q	0	0	0	0	0	0	0	0	0	0	133,606,359	
6 Average	Net Investment			0	0	0	0	0	0	0	o	0	0	0	66,803,179	
7 Return o	on Average Net Investment															
	y Component Grossed Up For Taxes	11.16%		0	0	0	0	0	0	0	0	0	0	0	621,270	\$621,270
	Component (Line 6 x 2.04% x 1/12)	2.04%		0	0	0	0	0	0	0	0	0	0	0	113,565	113,565
c. Other	Г			0	0	0	0	D	0	0	0	0	0	0	0	0
8 Investme	Brit Expenses															
a. Depr	sciation 2.83%			0	0	0	0	0	0	0	0	0	0	0	157,730	157,730
b. Amor				0	0	0	0	0	0	0	0	0	0	0	0	0
	antiement			N/A	NA											
	orty Taxes 0.010480			0	0	0	0	0	0	0	0	0	0	0	116,821	116,821
	erty Insurance			0	0	0	0	0	0	0	0	0	0	0	0	0
f. Other			_	0	0	0		<u></u> _0			0		0	0	0	0_
9 Total Sys	stem Recoverable Expenses (Lines 7 +	8)		0	0	0	0	0	0	0	0	0	0	0	1,009,386	1,009,386
	rerable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0]	0
b. Reco	verable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	1,009,386	1,009,386

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For Project: CAIR Crystal River AFUDC - CRS Sootblower & Intelligent Soot Blowing Controls (Project 7.4g) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 inves	stments														••	\$0
	xpenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	30
	learings to Plant			0	0	0	0	0	0	0		v	0	0	0	
	etirements			U	0	0	0	0	v	0		0	0	0	n	
d. Ot	her			U	U	v	v	v	v	U	·	•	•	•	•	
2 Plant-	-in-Service/Depreciation Base		\$0	0	0	0	a	o	0	0	0	0	0	0	0	
	Accumulated Depreciation		0	0	0	0	0	0	0	0	. 0	0	. 0	0	. 0	
	P - Non-Interest Bearing		0	0_	0	0	0	0	0	0	0	0	0	0	0	
5 Net In	nvestment (Lines 2 + 3 + 4)		\$0	0	0	0	0	. 0	0		<u> </u>		0	0	0	
6 Avera	age Net investment			0	0	0	0	0	0	0	0	0	0	0	0	
7 Retur	m on Average Net Investment														_	
a. Ec	quity Component Grossed Up For Taxes	11.16%		. 0	0	0	0	0	0	0	. 0	0	0	0	0	\$0
	ebt Component (Line 6 x 2.04% x 1/12)	2.04%		0	0	0	0	0	0	0	0	0	0	0	0	U
c. Ot	ther			0	0	٥	0	0	D	U	U	v	U	U	U	U
8 inves	stment Expenses															
	epreciation 2.83%			0	0	0	0	O	0	0	0	0	0	0	0	0
	mortization			D	0	. 0	0	0	0	0		0	0	0 N/A	N/A	0 N/A
	smantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A ∩	N/A	N/A	N/A	RVA O	IN/A	nva O
	roperty Taxes 0.010480			0	0	0	0	n	0	0		ň	0	ŏ	o o	ŏ
e. Pr	roperty insurance			0	ň	ñ	ň	õ	Ď	ŏ	ı o	Ď	ŏ	ō	ō	0
1, 01	I POT		-	<u> </u>	<u> </u>	<u> </u>			- -	<u>_</u>	<u></u>				_	
9 Total	System Recoverable Expenses (Lines 7 +	8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a. Re	coverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	2	0
b. Re	ecoverable Costs Allocated to Demand			0	0	0	0	0	· ·	v	U	U	U	U	יינ	

For Project: CAIR Crystal River AFUDC - CR4 Soutblower & Intelligent Soot Blowing Controls (Project 7.4h) (In Dollars)

Line	<u>Descripti</u> on	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 Investmen	nts														
a. Expend	ditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	gs to Plant		0	G	0	0	0	0	0	0	0	0	0	0	
c. Retiren	nents		0	0	0	0	0	0	0	0	0	0	0	0	
d. Other			0	0	0	0	0	0	0	0	Ū	Ð	U	o	
2 Plant-in-S	ervice/Depreciation Base	\$0	0	. 0	0	0	0	0	0	0	0	0	0	0	
3 Less: Acc	umulated Depreciation	O	0.	0	0	0	0	0	0	0	D	0	0	0	
4 CWIP - N	on-Interest Bearing	0	0	0	0	0	0	0		0	0	0	0	0	
5 Net Invest	ment (Lines 2 + 3 + 4)	\$0	0	0		0_	0	0		0	0	0	0		
6 Average N	let investment		0	0	0	D	0	0	0	0	0	0	0	0	
7 Return on	Average Net Investment														
a. Equity	Component Grossed Up For Taxes 11.16	5%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
b. Debt C	omponent (Line 6 x 2.04% x 1/12) 2.04	1%	0	0	0	0	0	0	0	0	0	0	Q	0	0
c. Other			0	0	0	0	0	0	0	Q	0	Q	Q	0	a
8 Investmer	nt Expenses														
a. Deprec	ation 2.83%		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Amortic			0	D	D	0	0	0	0	0	0	0	0	0	0
c. Dismar			N/A												
d. Proper			0	0	0	0	0	0	0	0	U	o o	U	U	Ů
	ty Insurance		0	a	ō	0	0	0	U	0	0	0	0	Ü	Ů
f. Other		-		0		<u></u>		U				<u> </u>	<u></u>		
9 Total Syst	em Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	٥٦	0
a. Recove	rable Costs Allocated to Energy		0	0	0	0	0	. 0	0	0	0	0	0	0]	0
b. Recove	erable Costs Allocated to Demand		0	0	0	0	0	0	C	0	0	0	D	٥٢	0

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 investr				ėn.	**	•0	ėn.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	penditures/Additions			\$0	\$0	\$0 0		0 40		0	0	0	Õ	ő	0	•
	arings to Plant irements			0	,	. 0	ū.	0	Ö	Ď	ā	ā	ō	ō	0	
d. Othe				ñ			0	ő	ō	ō	ō	0	ō	0	0	
u. Oue	11			٠	•		•	•	-							
2 Plant-ir	n-Service/Depreciation Base		\$0	0	0	0	0	0	0	0	0	0	0	0	0	
	Accumulated Depreciation		0	0	C	. 0	0	0	0	0	0	0	0	0	0	
	- Non-Interest Bearing		0	G	0		0	0	0	0	0	0	0	0	<u>D</u> .	
	restment (Lines 2 + 3 + 4)	_	\$0	. 0		0	0	. 0	- 0	0	0	0	0	0	0	
6 Averaç	ye Net Investment			0	C	0	0	0	0	0	0	Q	0	0	0	
7 Return	on Average Net Investment											_	_	_		
a. Equ	ity Component Grossed Up For Taxes	11.16%		σ	a			0	e	0	D	0	0	0	9	\$0
	ot Component (Line 6 x 2.04% x 1/12)	2.04%		0				0	0	0	0	Q.	U	0	0	0
c. Oth	er er			0	0	0	0	0	0	ď	D	U	U	U	v	U
0 tournets	ment Expenses															
	veciation 2.83%			0	C	0	G	0	0	0	0	Q	0	0	0	0
	ortization			Ď	C	0	0	0	.0	0	0	0	0	0	0	0
	mantlement			N/A												
d. Pro	perty Taxes 0.010480			0	C	0	0	0	0	0	0	0	0	0	U	. 0
e. Pro	perty Insurance			0	c	0	0	0	0	0	0	0	U	U	0	0
f. Othe	er -		_			0	0	0	0	0			<u> </u>			
O Total S	System Recoverable Expenses (Lines 7 +	91		0	0	0	0	c c	G.	0	D	0	0	0	٥	0
	overable Costs Affocated to Energy	٠,		ű	Č	ŏ	ă	0	ō	0	0	0	0	0	0	0
	coverable Costs Allocated to Demand			ā	ā		Ğ	D	D	0	0	0	0	0	0	0

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4j) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
	ditures/Additions gs to Plant	,	\$0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0	\$0
3 Less: Acc 4 CWIP - N	ervice/Depreciation Base xumulated Depreciation on-Interest Bearing xment (Lines 2 + 3 + 4)	\$0 0 0 \$0	0 0 0												
6 Average P	Vet Investment		0	O	0	0	0	0	0	0	0	0	0	0	
a. Equity	Average Net Investment Component Grossed Up For Taxes Omponent (Line 6 x 2.04% x 1/12) 2.04		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	\$0 0 0
& investmer a. Deprec b. Amorti c. Dismai d. Proper e. Proper f. Other	iation 2.83% zation Itlement	_	0 0 N/A 0 0	Dock Progre ∾ ∘ ≨ ∘ ∿rhii Exh											
9 Total Syst a. Recove b. Recove	em Recoverable Expenses (Lines 7 + 8) rable Costs Allocated to Energy erable Costs Allocated to Demand goldwol.ocal Settings\Temporary Internet Files\OLK11F	- NECRG 2009 Actual Car	0 0 0	0 0 0	0	0 0	0 0	0 0 0	0 0	0 0	0 0 0	0 0	0 0 0	0 0 0	ket No. 100007-EI ress Energy Florida tuless: Will Garret hibit No. (WG-2) Hage 17 of 19
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For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k) (in Dollars)

Line	Description	Begine Period		Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
1 investi								**	**	**	••	en	\$0	\$0	\$21,555,142	\$21,565,142
	penditures/Additions			\$0	\$0	\$0	\$0	\$0 0	\$0	\$0 0	\$0	\$0	ayu O	0	21,555,142	441,000,172
	earings to Plant			D	0	0	0	. 0	0	0	0	0	Ö	ů	21,000,142	
	tirements			0	0	0	0	0	0	n	0		ů	ň	ň	
d. Oth	er			U	U	·	U	·	٠	•	v	•		-	٠	
2 Plant-i	in-Service/Depreciation Base		\$0	0	0	0	o	0	0	0	0	0	0	0	21,555,142	
3 Less:	Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	(25,417)	
	- Non-Interest Bearing		Ö	0	0	0	0	00	0	0	0	0	0		0	
5 Net Im	vestment (Lines 2 + 3 + 4)		\$0	0	0	Ò	0	0	0	0	0	0	. 0		21,529,725	
6 Averag	ge Net Investment			0	O	0	0	0	0	0	O	0	0	0	10,764,863	
7 Return	on Average Net Investment							_	_		_				400 440	\$100,113
		11.16%		0	0	0	0	0	0	Ü	D	0	U	0	100,113 18,300	18,300
	bt Component (Line 6 x 2.04% x 1/12)	2.04%		0	0	0	D	0	0	0	0	U	0	0	15,300	10,300
c. Oth	ner			D	0	0	D	U	O	U	Ū	U	v	U	U	v
8 Investi	ment Expenses															
	preciation 2.83%			0	0	0	0	0	0	0	0	0	0	0	25,417	25,417
	nortization			Đ	0	0	0	0	0	0	0	0	0	0	0	0
c. Dis	mantlement			N/A	N/A											
d. Pro	openty Taxes 0.010480			0	0	O	0	0	0	0	0	0	0	U	18,825	18,825
	operty Insurance			a	O	0	0	0	0	0	0	0	0	U	Ü	Ů,
f. Oth	er e		_		0		0		U		U	<u></u> <u>v</u>			<u> </u>	
9 Total 5	System Recoverable Expenses (Lines 7 + 6)			0	0	0	0	0	0	0	0	0	0	0	162,655	162,655
	coverable Costs Allocated to Energy			ŏ	ŏ	Ö	ō	0	0	0	0	0	0	0	0	0
b. Rec	coverable Costs Allocated to Demand			0	0	0	D	0	0	0	0	0	0	0	162,655	162,655

For Project: CAIR Crystal River AFUDC - CR5 Acid Mist Mitigation Controls (Project 7.41) (in Dollars)

<u>Line</u>	Description	Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
b. Cle	enditures/Additions arings to Plant irements		\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0 0	\$0
3 Less: . 4 CWIP	n-Service/Depreciation Base Accumulated Depreciation - Non-Interest Bearing restment (Lines 2 + 3 + 4)	\$0 0 6 \$0	0	0 0 0											
6 Averag	e Net Investment		0	o	0	0	0	0	0	0	0	0	0	0	
a. Equ	t Component (Line 6 x 2.04% x 1/12)	1,16% 1,04%	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	\$0 0 0						
a. Dep b. Am c. Diss d. Pro	ment Expenses reciation 2.83% ortization namBement perty Taxes 0.010480 perty Insurance		0 0 N/A 0 0	Docket N Progress E Witness oo ≨ -Exhibud											
9 Total S a. Rec b. Rec	system Recoverable Expenses (Lines 7 + 8) overable Costs Allocated to Energy coverable Costs Allocated to Demand		0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0	0	Docket No. 100007-EI rogress Energy Florida Witness: Will Garrett Exalistation(WG\$2) Page 18 of 19
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For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a) (in Pollars)

Ling	Description	Beginnin Period Ar		Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
	stments															
a. E	xpenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0
	Clearings to Plant			0	0	0	0	0	٥	0	0	0	0	0	0	
	letirements			0	0	0	0	0	0	0	0	0	0	0	0	
d. O	ther			0	٥	0	Đ	0	0	0	0	0	0	0	0	
2 Plan	it-in-Service/Depreciation Base		\$0	0	0	0	0	0	0	0	0	0	0	0	0	
	: Accumulated Depreciation		0	0	0	0	Ð	0	0	0	0	0	0	0	0	
4 CWI	P - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	. 0	0_	
5 Net I	Investment (Lines 2 + 3 + 4)		\$0	D	0	0	0	0	0	0		0	0	0	0	
6 Ave	rage Net Investment			0	0	0	0	0	0	0	0	0	0	0	0	
7 Retu	ım on Average Net Investment															
		11.16%		0	0	0	0	0	0	0	0	0	0	0	0	\$0
		2.04%		0	. 0	0	0	0	0	0	0	0	0	0	0	0
. c. O	Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8 inve	stment Expenses															
a. D	Depreciation 20.00%			0	0	0	0	0	0	0	0	0	0	0	0	0
b. A	vmortization			a	0	0	0	0	0	0	0	0	C	0	0	0
	hismantlement			N/A	N/A	N/A	NA	N/A								
	roperty Taxes 0.010480			Q	0	0	0	0	0	0	0	0	0	O	0	0
	roperty Insurance			0	0	0	0	0	0	0	0	Ō	0	0	0	D
f. O	ther		_		0	. 0	0	0	0	0		0		0	0	<u> </u>
	System Recoverable Expenses (Lines 7 + 8)			0	0	O	0	0	0	0	0	0	0	0	٥	0
	ecoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	Q	0	0	0
b. R	tecoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b) (in Dollars)

Line	<u>Descripti</u> on		Beginning of Period Amount	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	End of Period Total
	stments xpenditures/Additions			\$0	•0	en.	60	\$0	\$0	\$0	\$0	\$0	\$0	\$330,828	\$30,907	\$361,735
	experionares/Additions			a)U	\$0 0	\$0	\$0	\$U	3-U	30 0		***	, P	330,82B	30,907	4301,735
	etirements			0	0	ő	0	0	0	Ď	Ö	ň	ŏ	000,020	0,50,50	
di. Ot				ŏ	ő	0	ŏ	ő	ő	ŏ	å	ŏ	ŏ	ō	ŏ	
2 Plant	t-in-Service/Depreciation Base		. \$0	0	0	0	o	0	0	0	0	0	0	330,828	361,735	
3 Less:	: Accumulated Depreciation		0	0	0	O	0	0	0	0	0	0	. 0	(764)	(2,434)	
4 CWII	P - Non-Interest Bearing		0	0	0	0	0	0	0		Ó	0	0	0	0	
5 Net I	investment (Lines 2 + 3 + 4)		\$0	.0	0	00	0	0	0	٥	0	0	0	330,065	359,302	
6 Aven	age Net Investment			0	0	0	0	0	0	0	0	0	0	165,032	344,683	
7 Retu	rn on Average Net Investment															
	quity Component Grossed Up For Taxes	11.16%		0	0	0	0	0	0	0	0	0	0	1,535	3,206	\$4,741
	ebt Component (Line 6 x 2.04% x 1/12)	2.04%		0	0	0	0	0	0	0	0	0	0	281	586	867
c. O	ther			0	0	0	D	0	D	0	0	0	0	0	0	0
8 Inves	siment Expenses															
a. D	epreciation 5.54%			0	0	0	D	0	a	0	0	0	0	764	1,670	2,434
	mortization			0	0	0	0	0	0	0	0	a	0	0	0	0
	ismantiement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	roperty Taxes 0.010480			0	0	0	0	Q.	0	D	0	U	0	289	316	D
	roperty Insurance			0	0	0	0	0	0	0	0	U	0	Ü	0	0
f. Ot	ther		_	<u> </u>			<u></u>		U	0	U		U	U	0	0
9 Total	System Recoverable Expenses (Lines 7 +	8)		0	0	ø	0	o	0	٥	ď	0	0	2,869	5,778	8,042
	ecoverable Costs Altocated to Energy			0	0	0	0	0	0	0	0	0	ō	0	0	0
ShadhemusoO/C	conversible Goats At least edute Domand File	NOLK11FVEC	RC_2009_Actual_Cap	Prom Detail_Fidal v	/2 (2).xls, Page 20	0	0	0	. 0	0	0	0	0	2,869	5,778	8,0421201