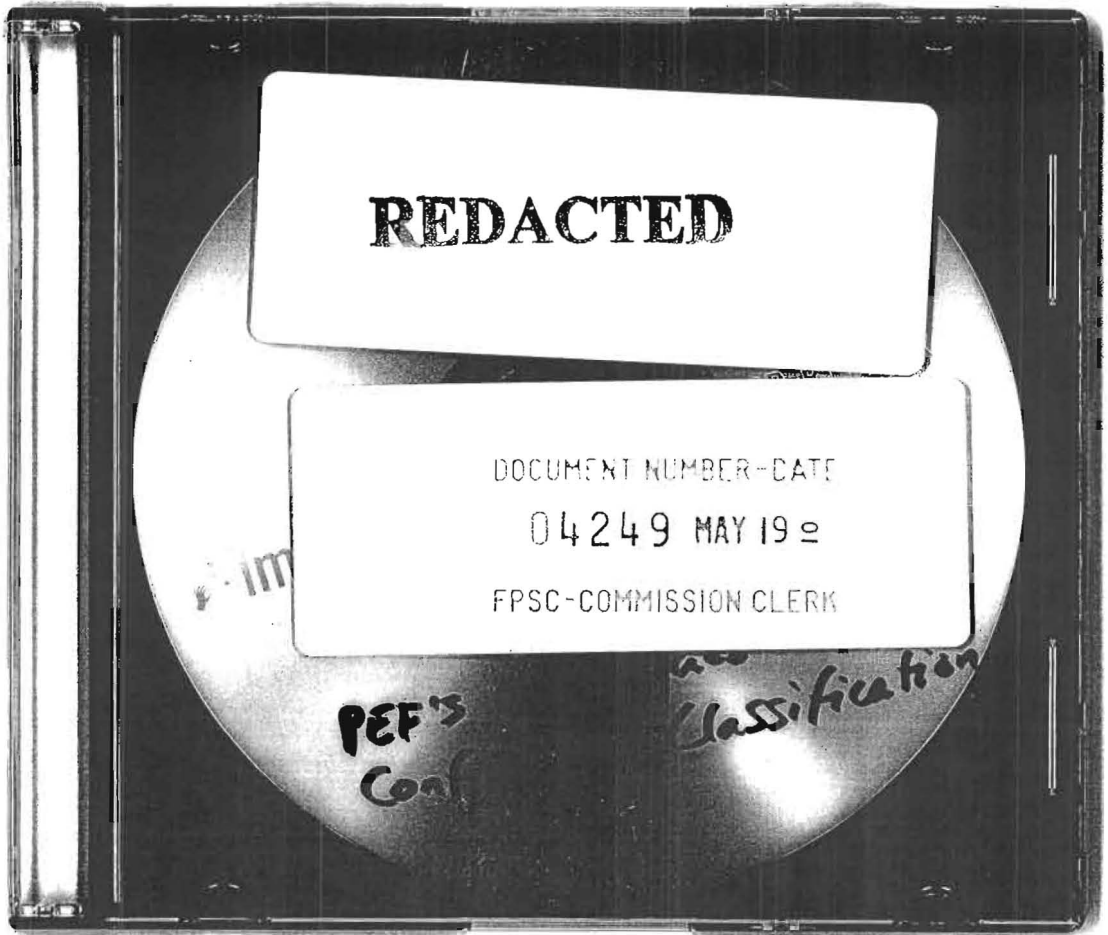


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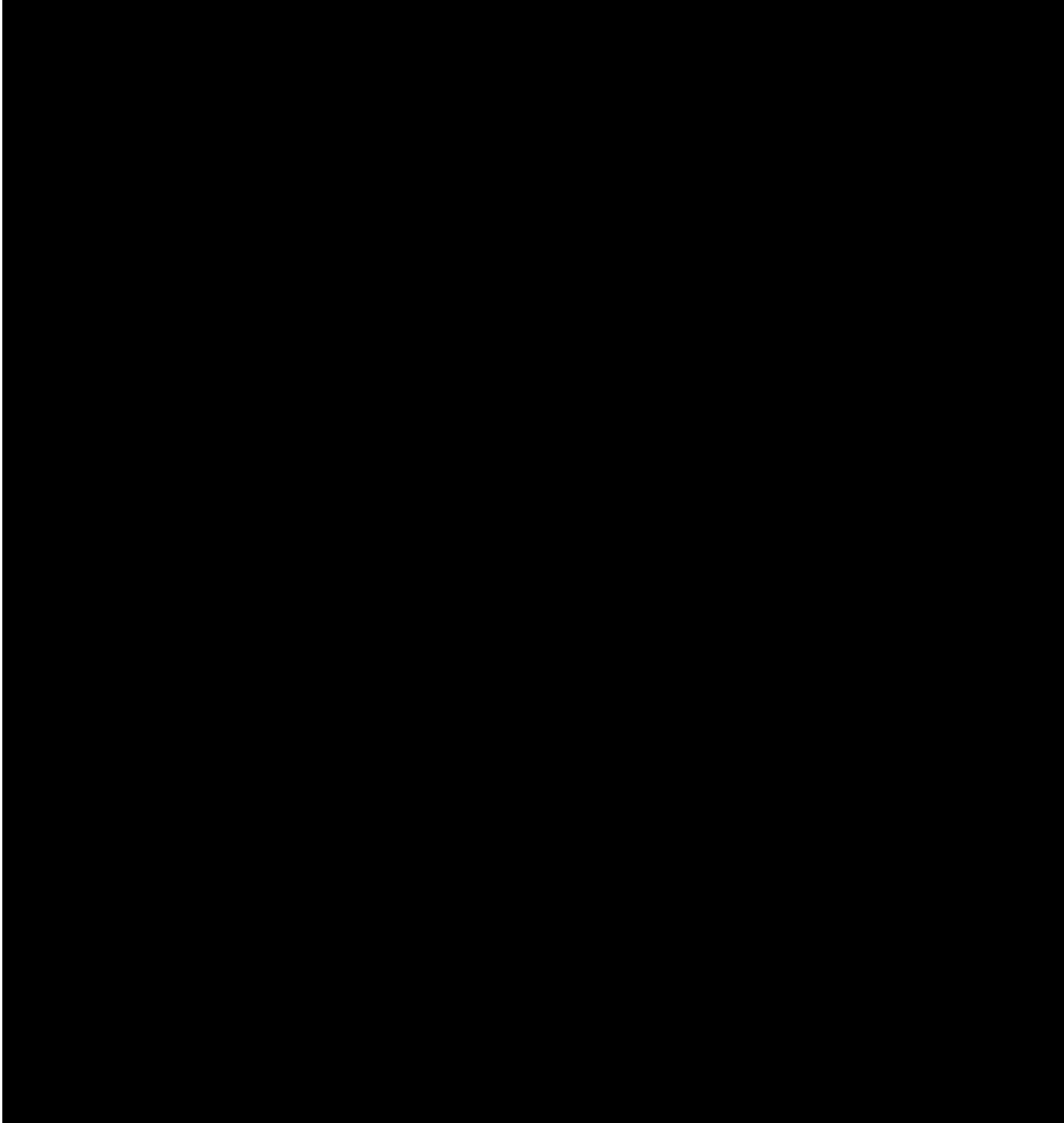
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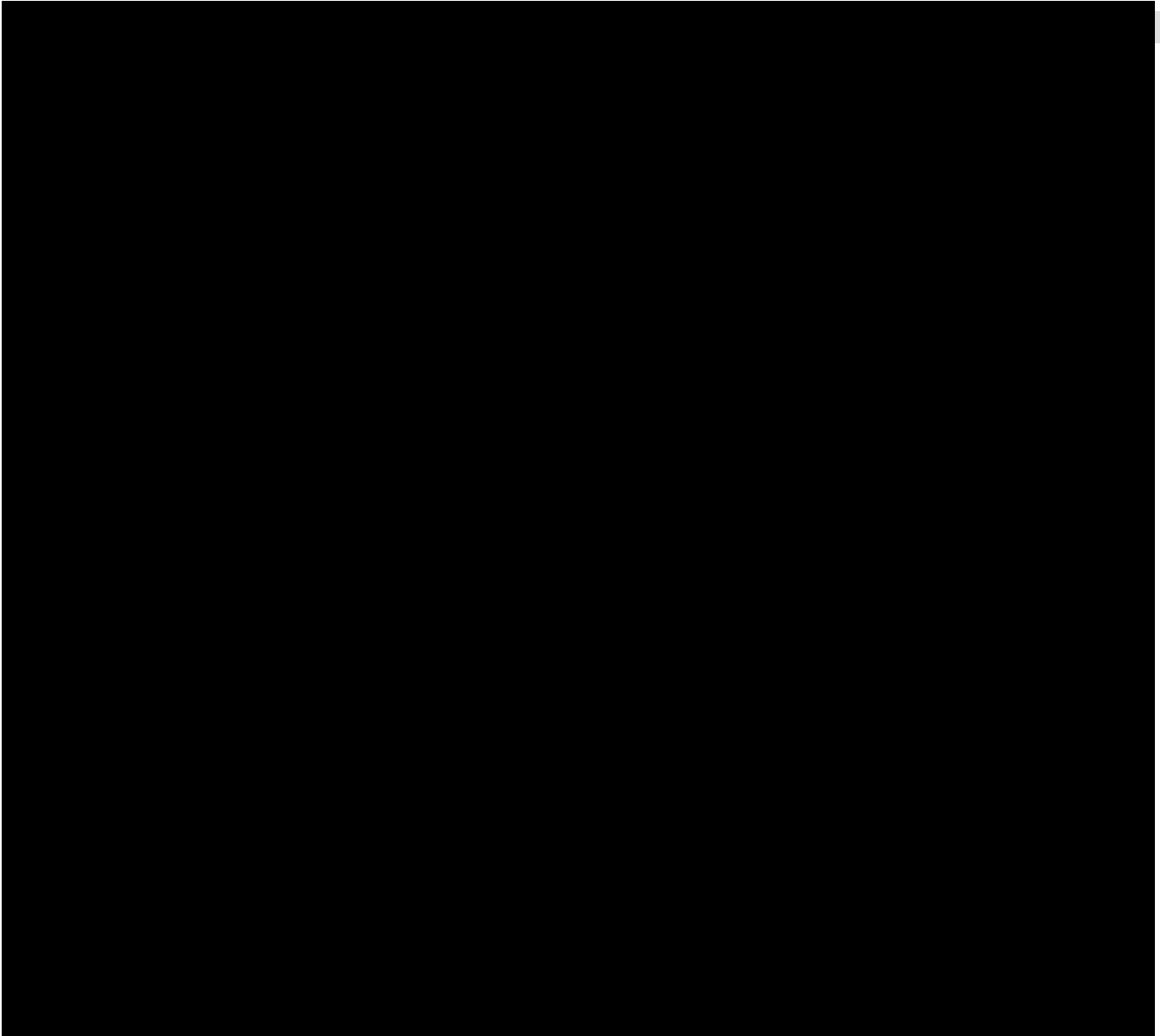
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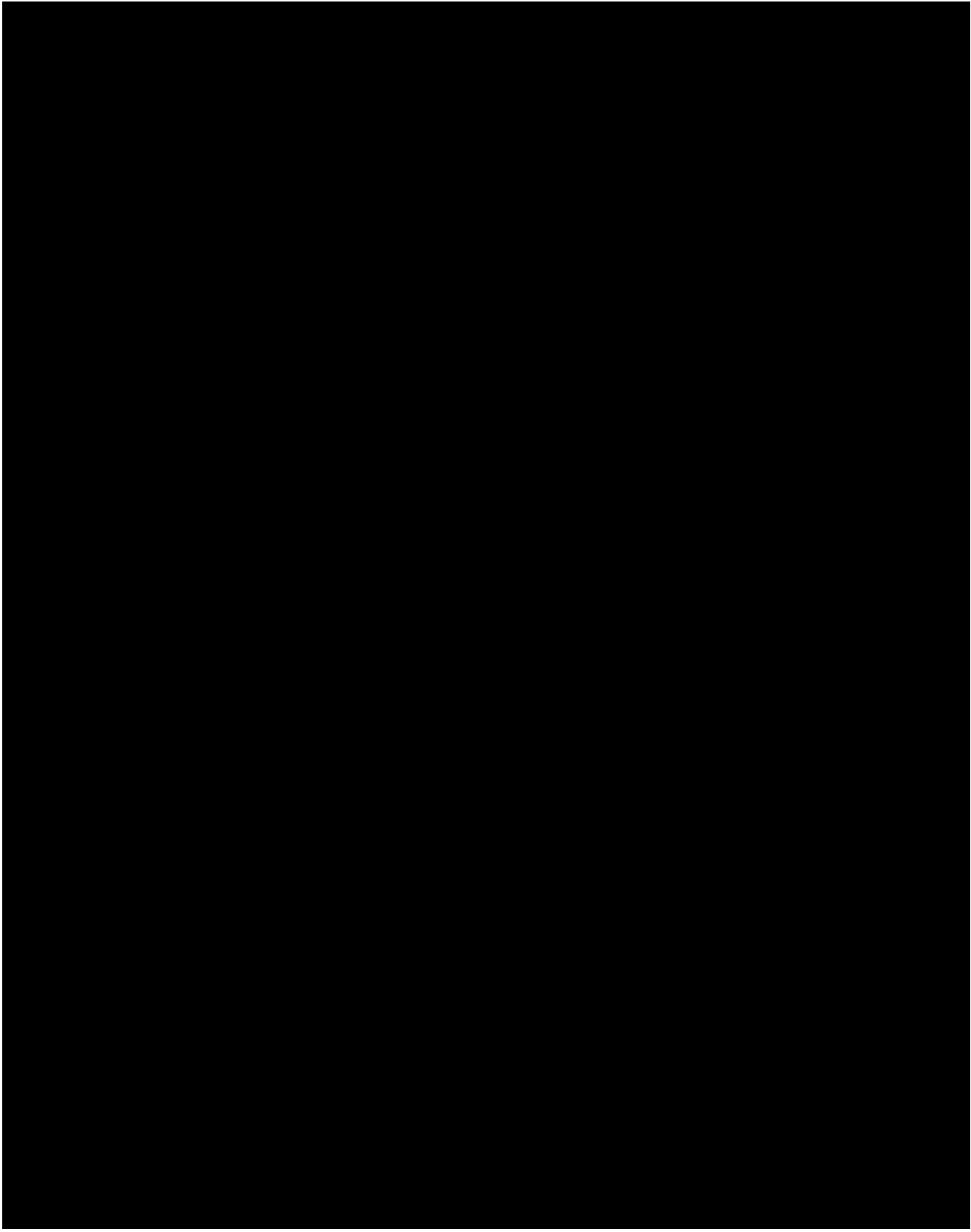
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[REDACTED]

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VII. Approval:

Recommend:

David Gray
Sys Operator, II

APPROVED

By David Gray at 9:16 am, Oct 29, 2009

Concur:

John Lyerly
Supervisor, PSO

APPROVED

By John Lyerly at 1:19 pm, Oct 29, 2009

Miles H. Albritton
Manager, PSO

APPROVED

By Miles H. Albritton at 9:12 am, Oct 29, 2009

Lee G. Schuster
Manager, Trans Services

APPROVED

By Lee Schuster at 1:37 pm, Oct 29, 2009

Approve:

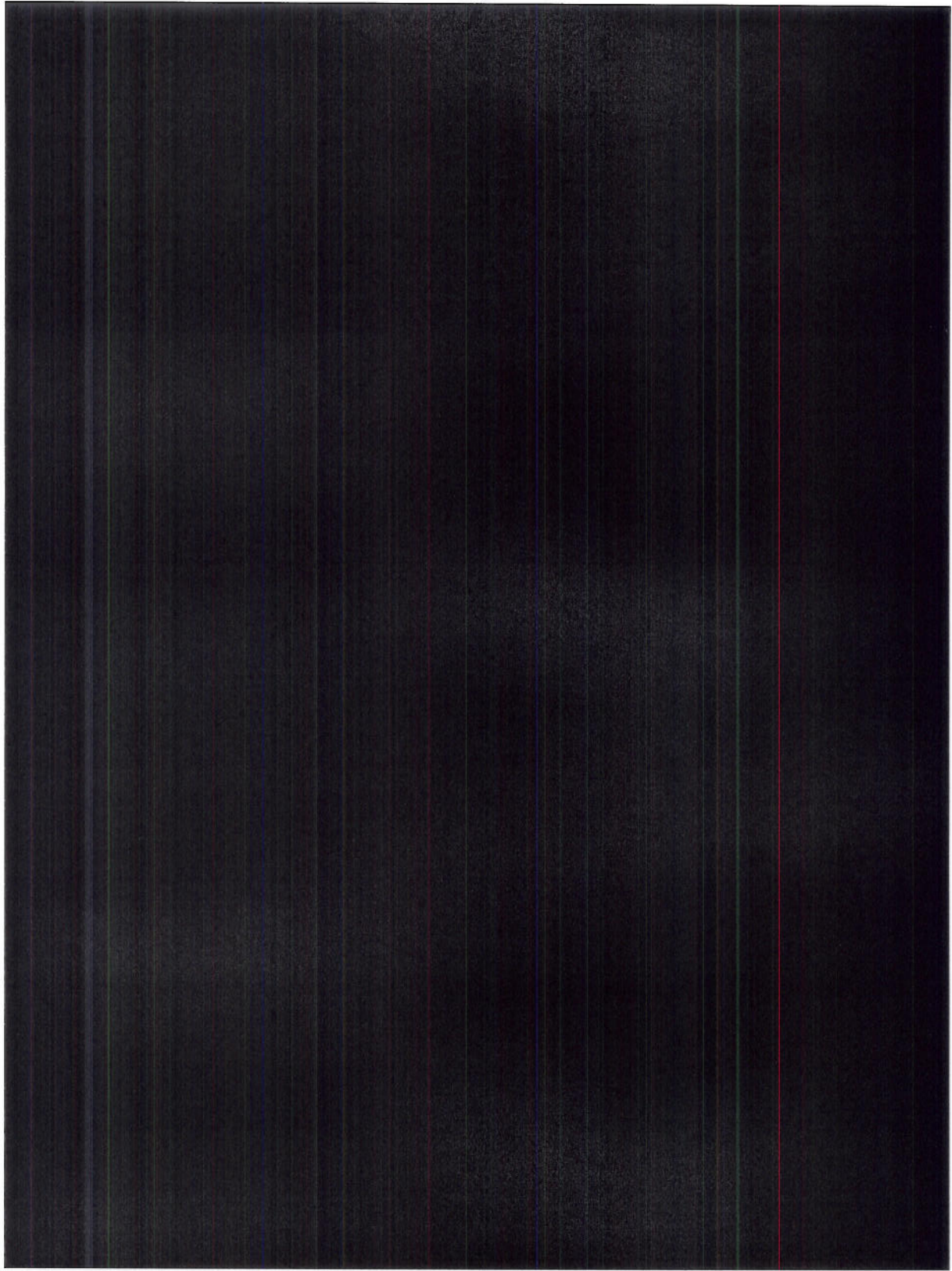
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Director, Energy Control

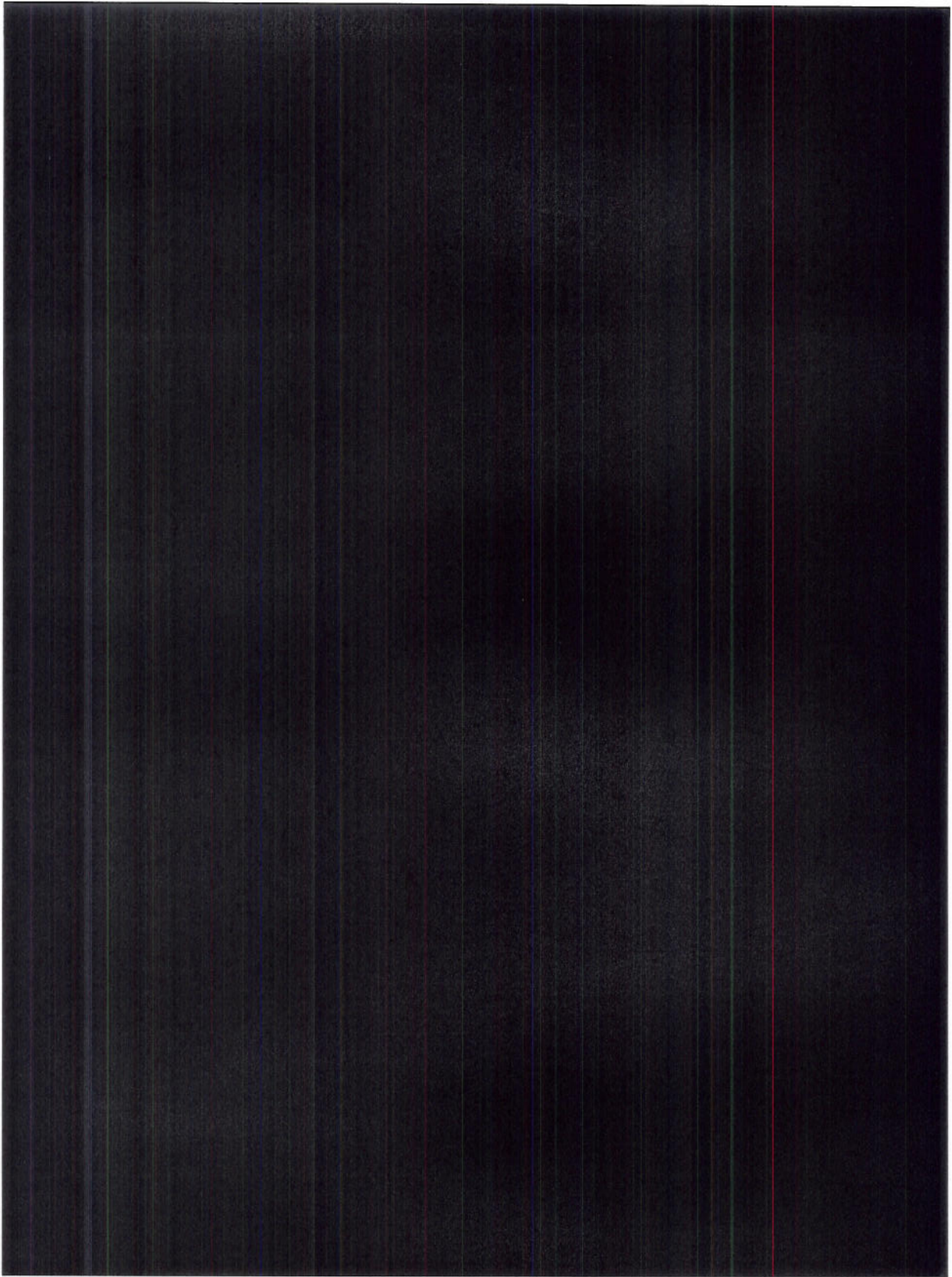
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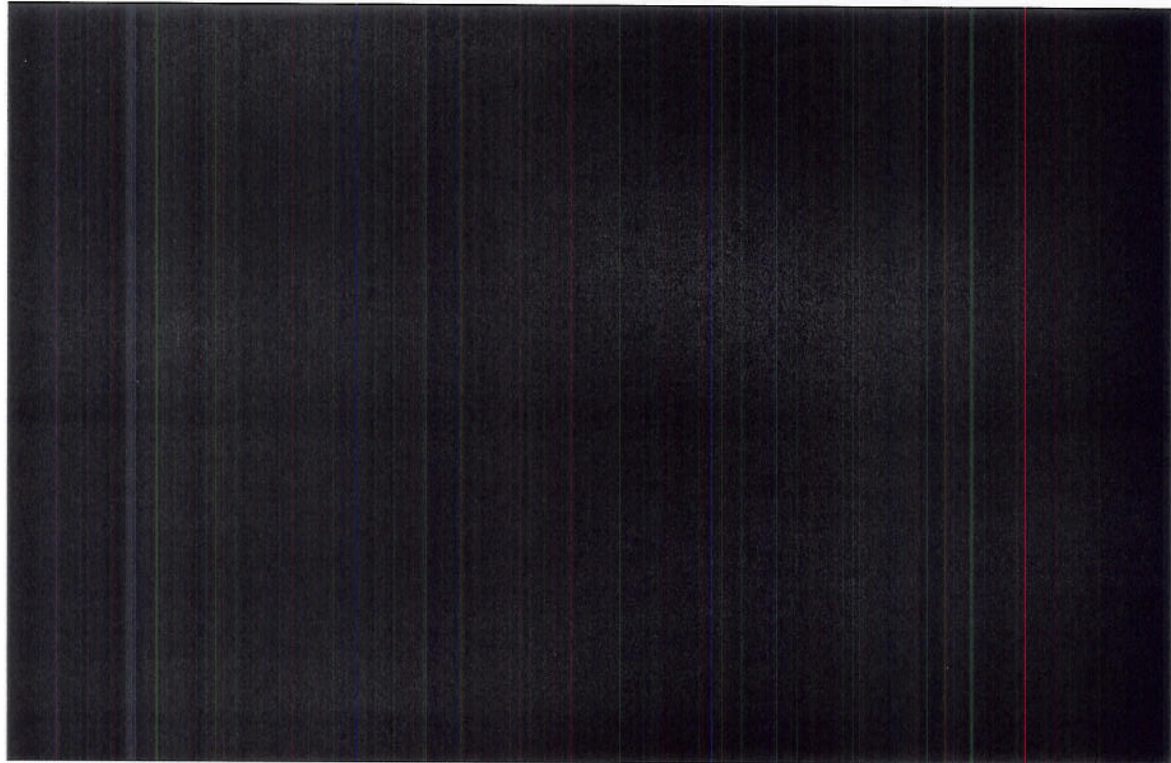
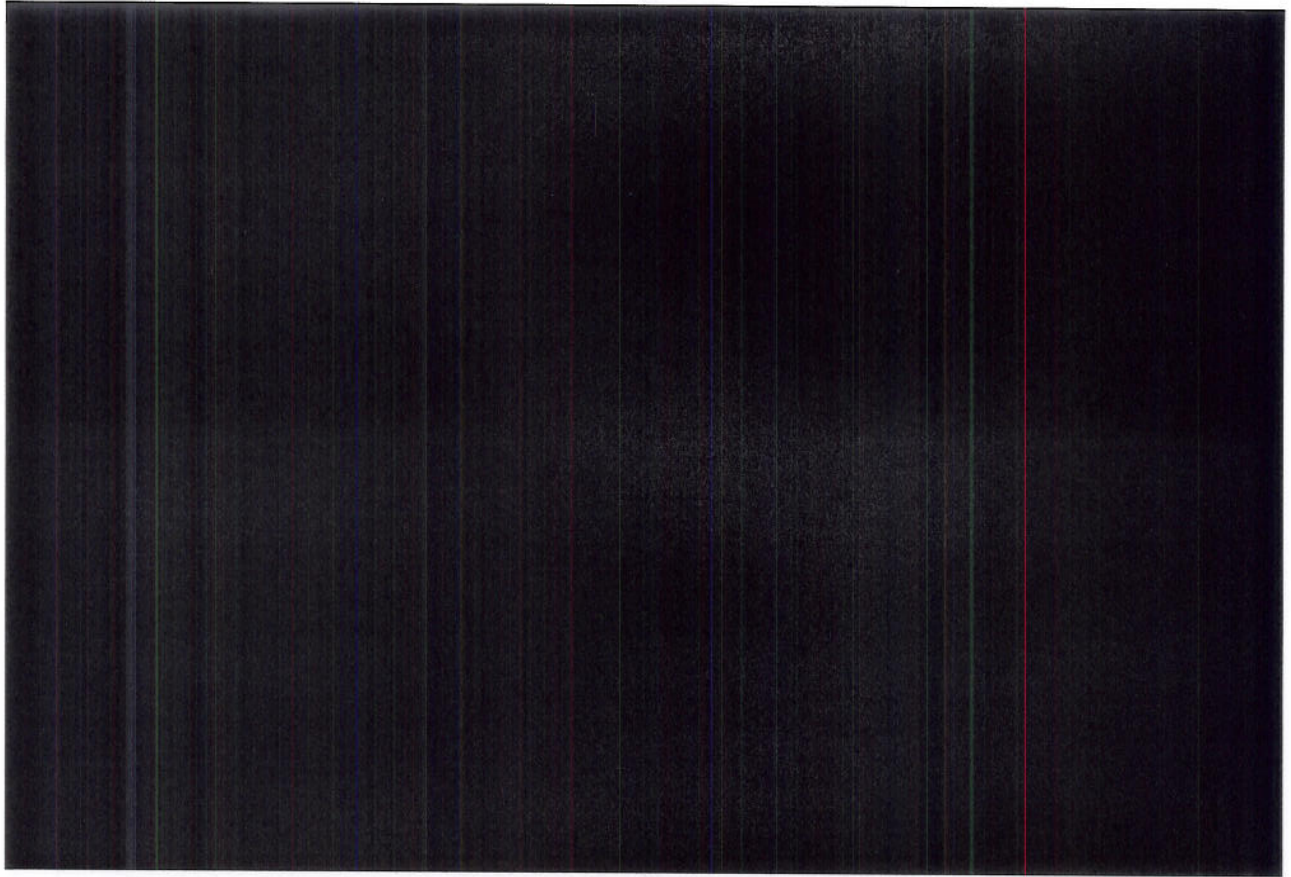
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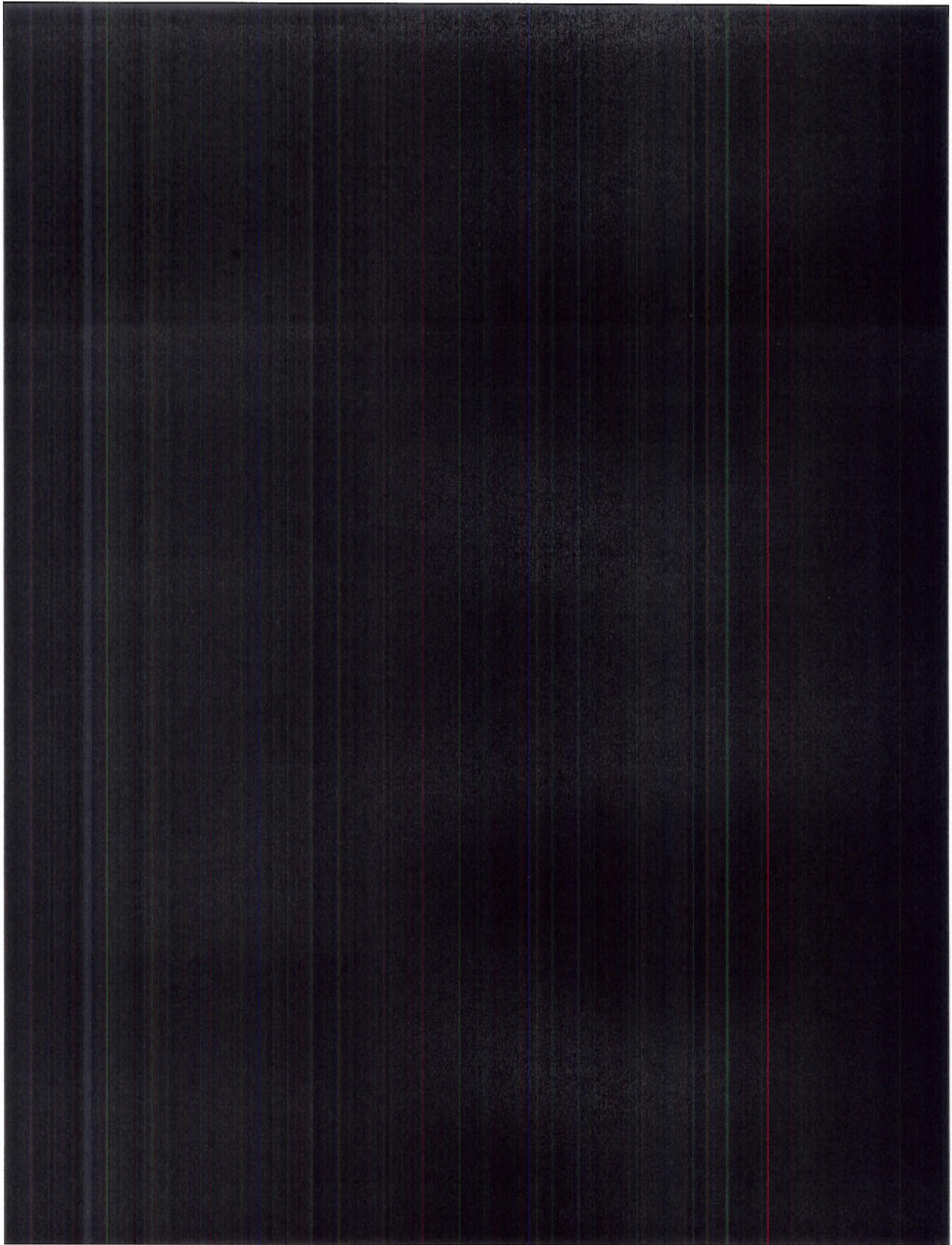
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ECC System Operators

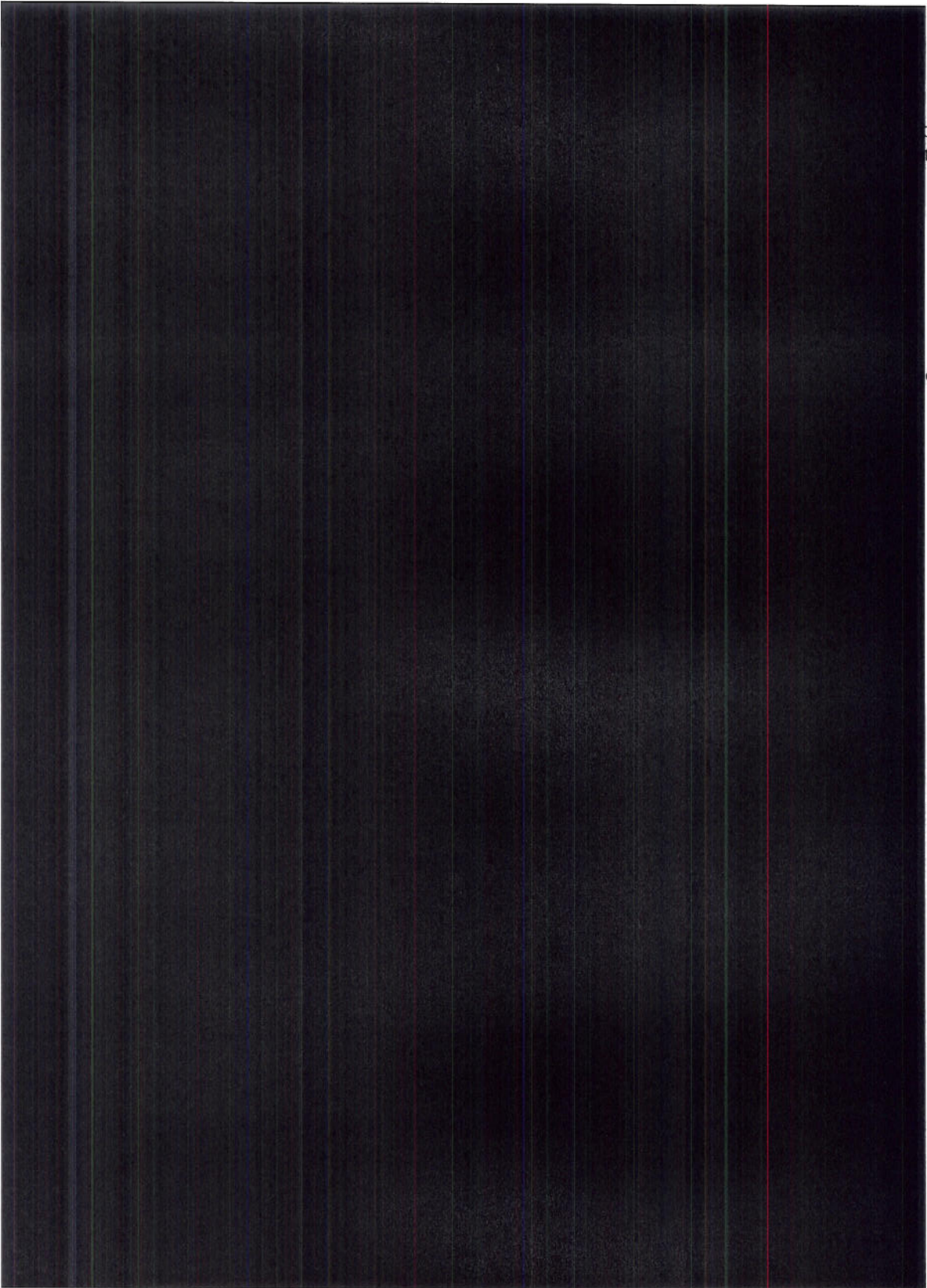






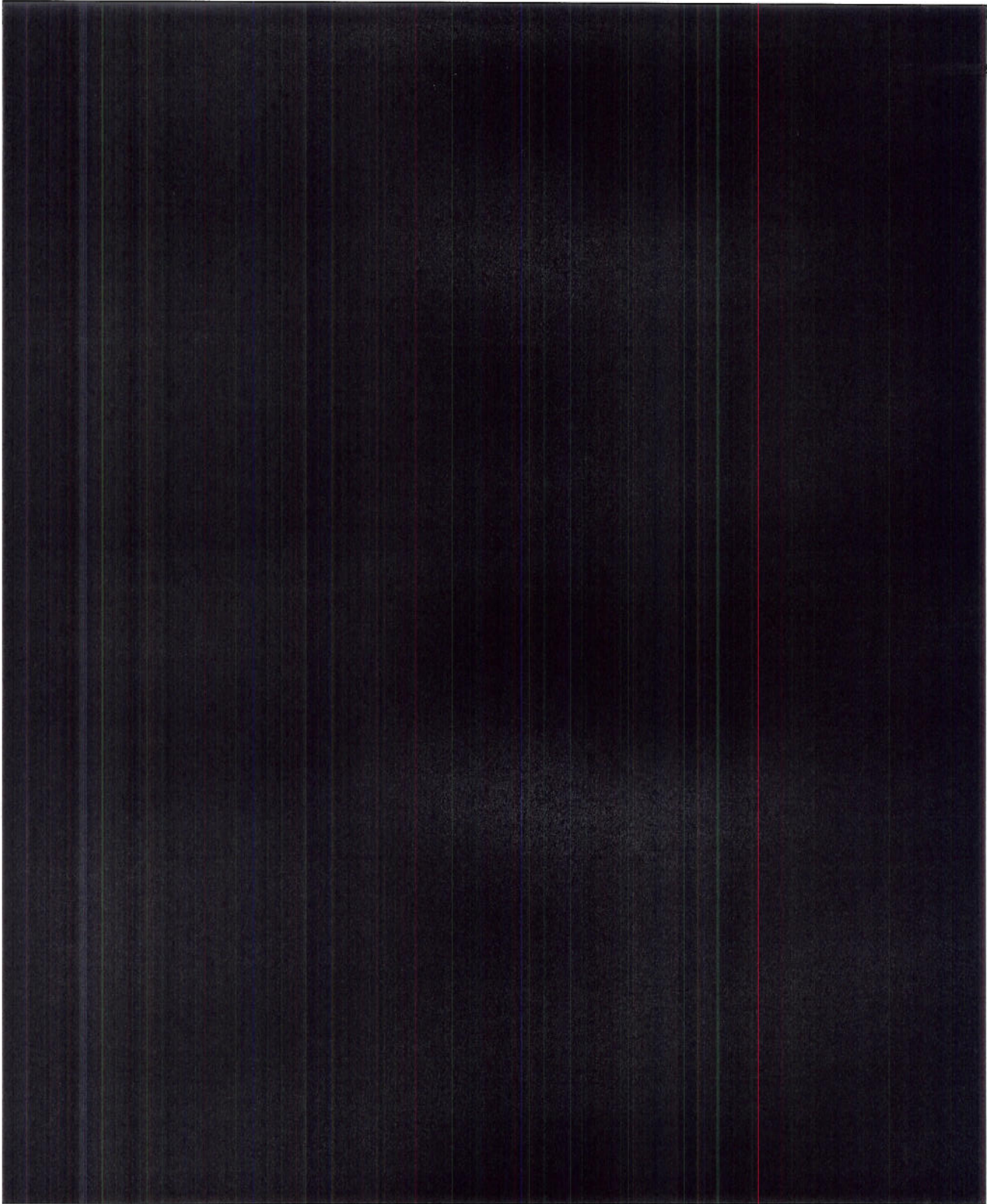






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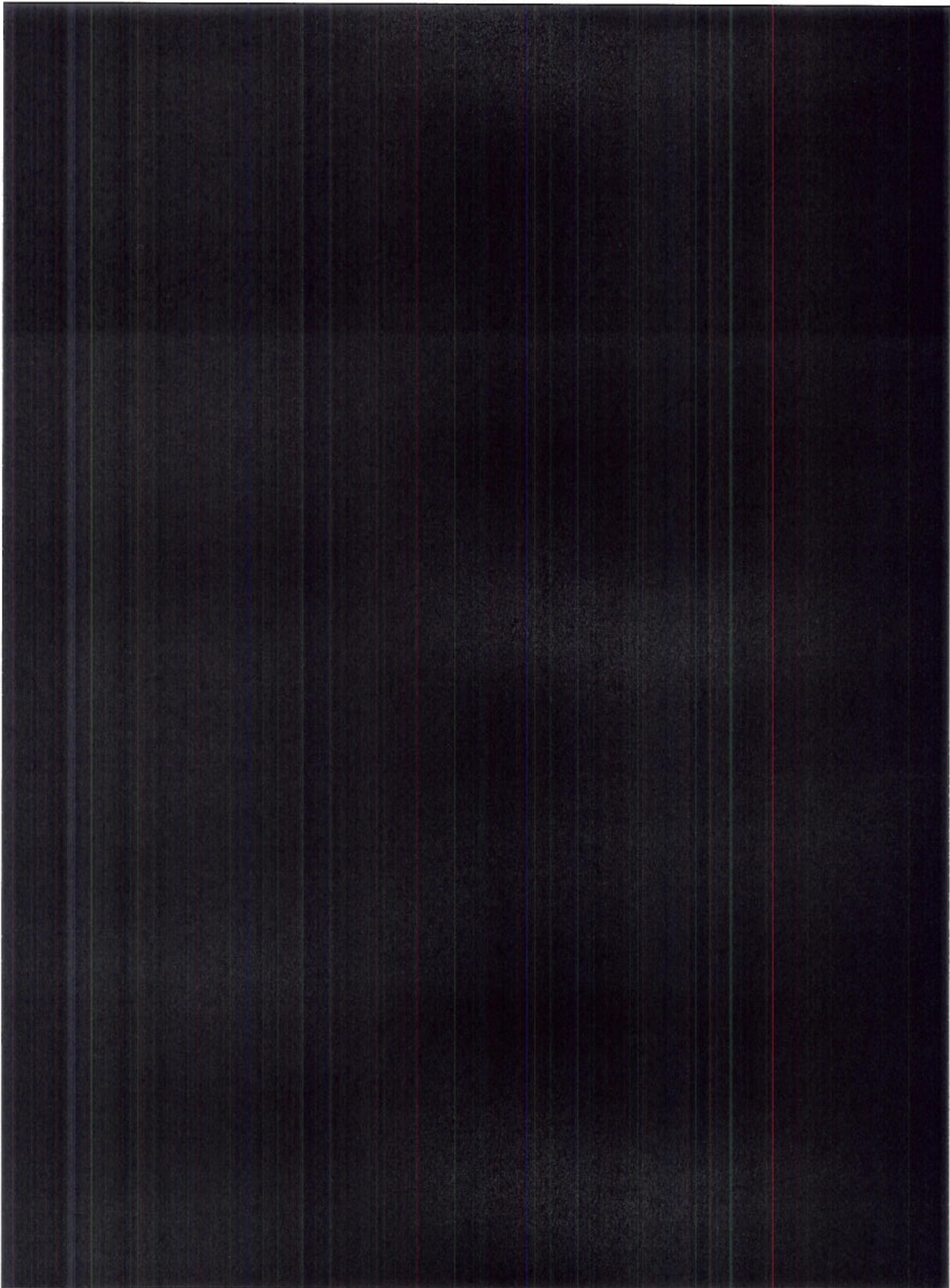


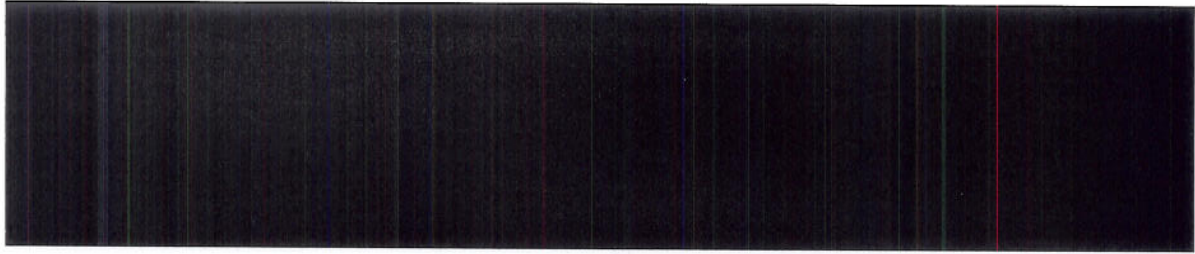
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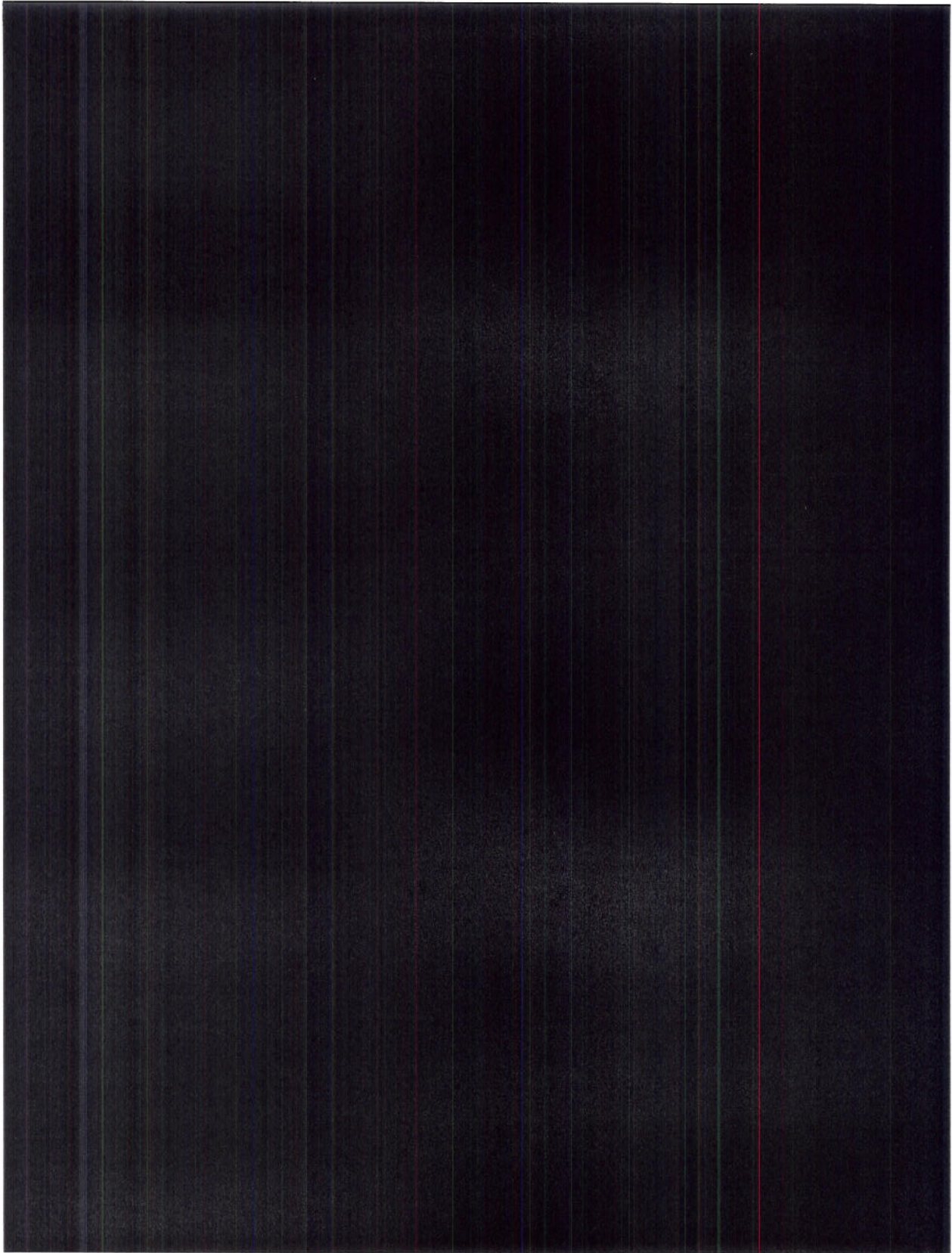
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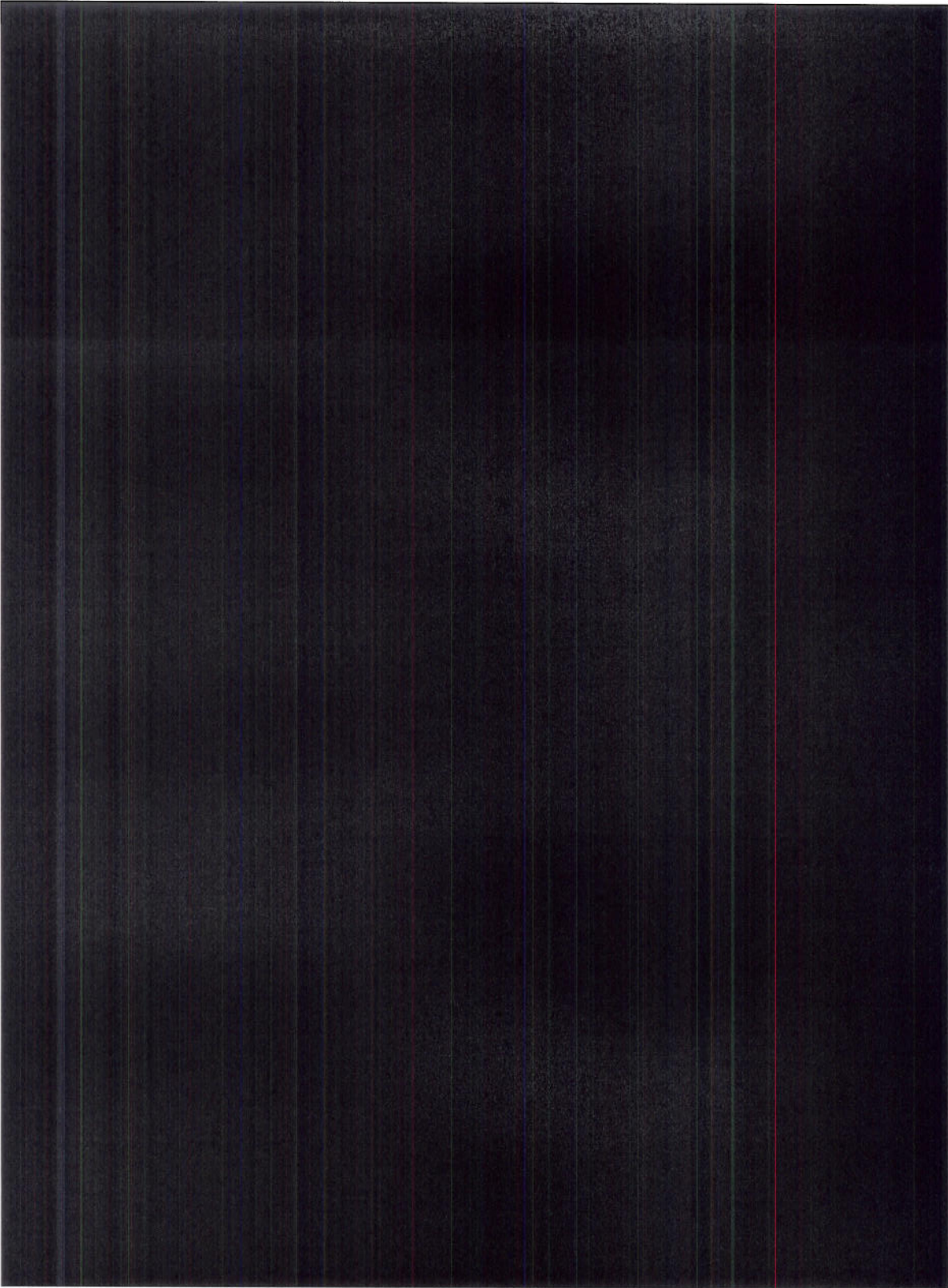
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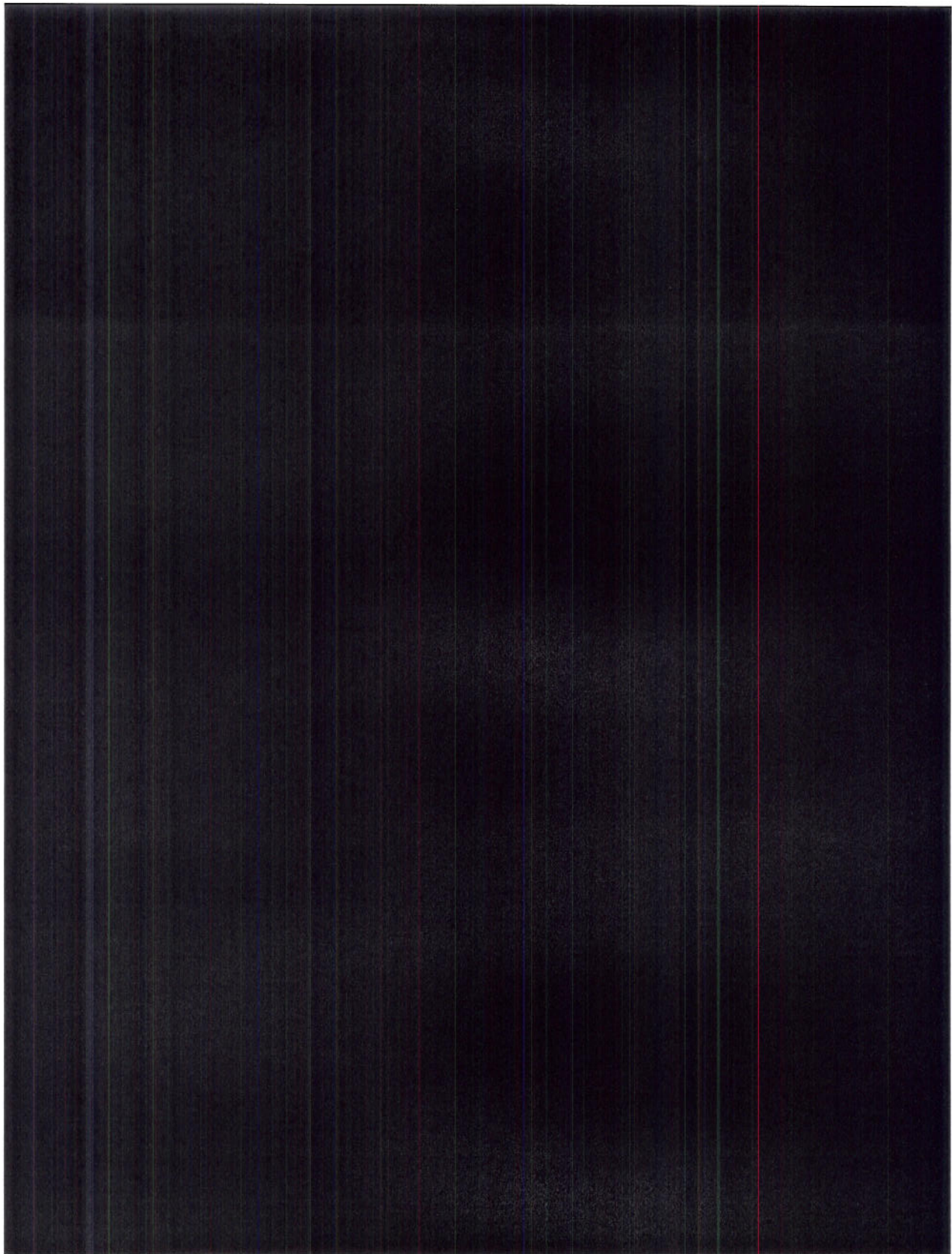
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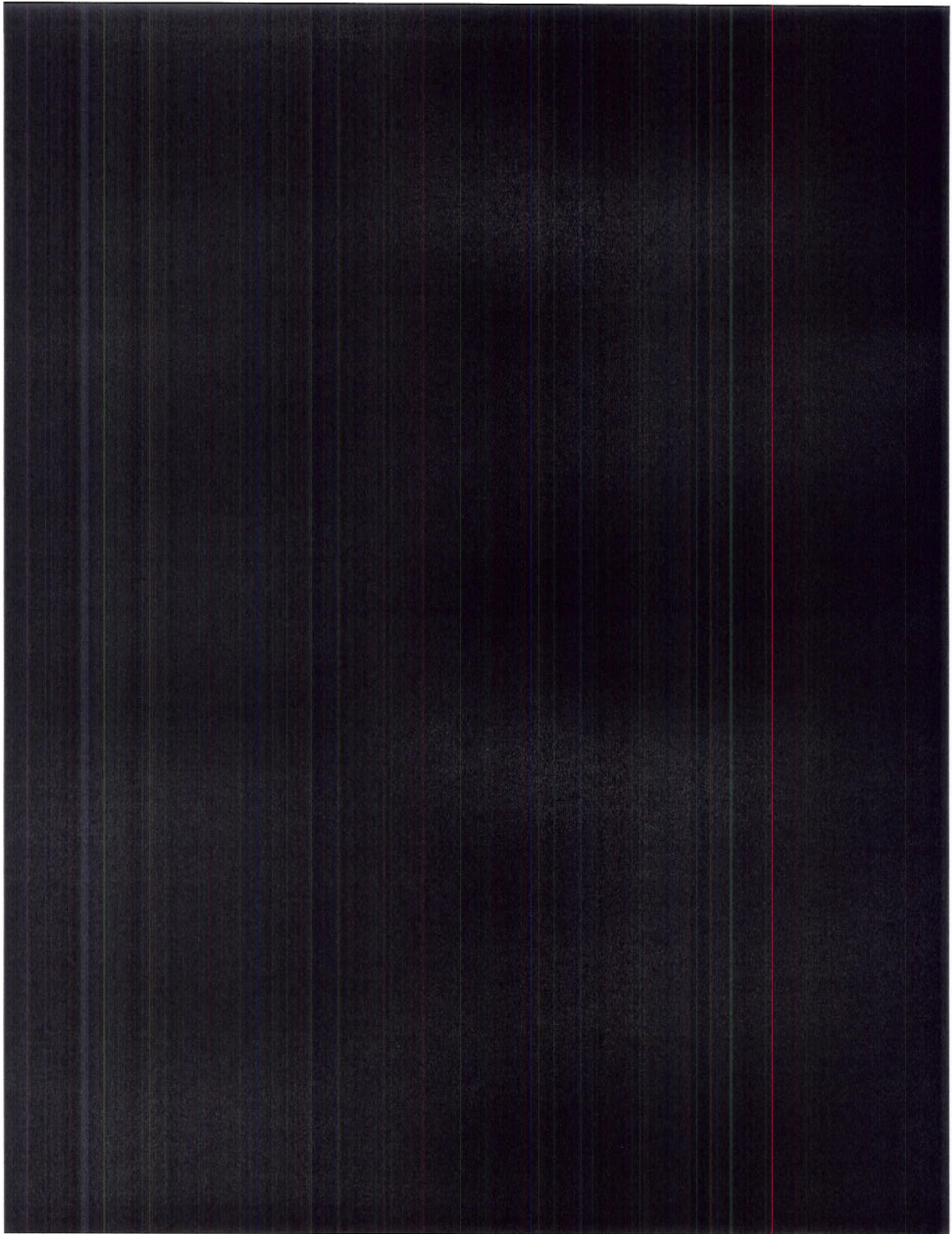


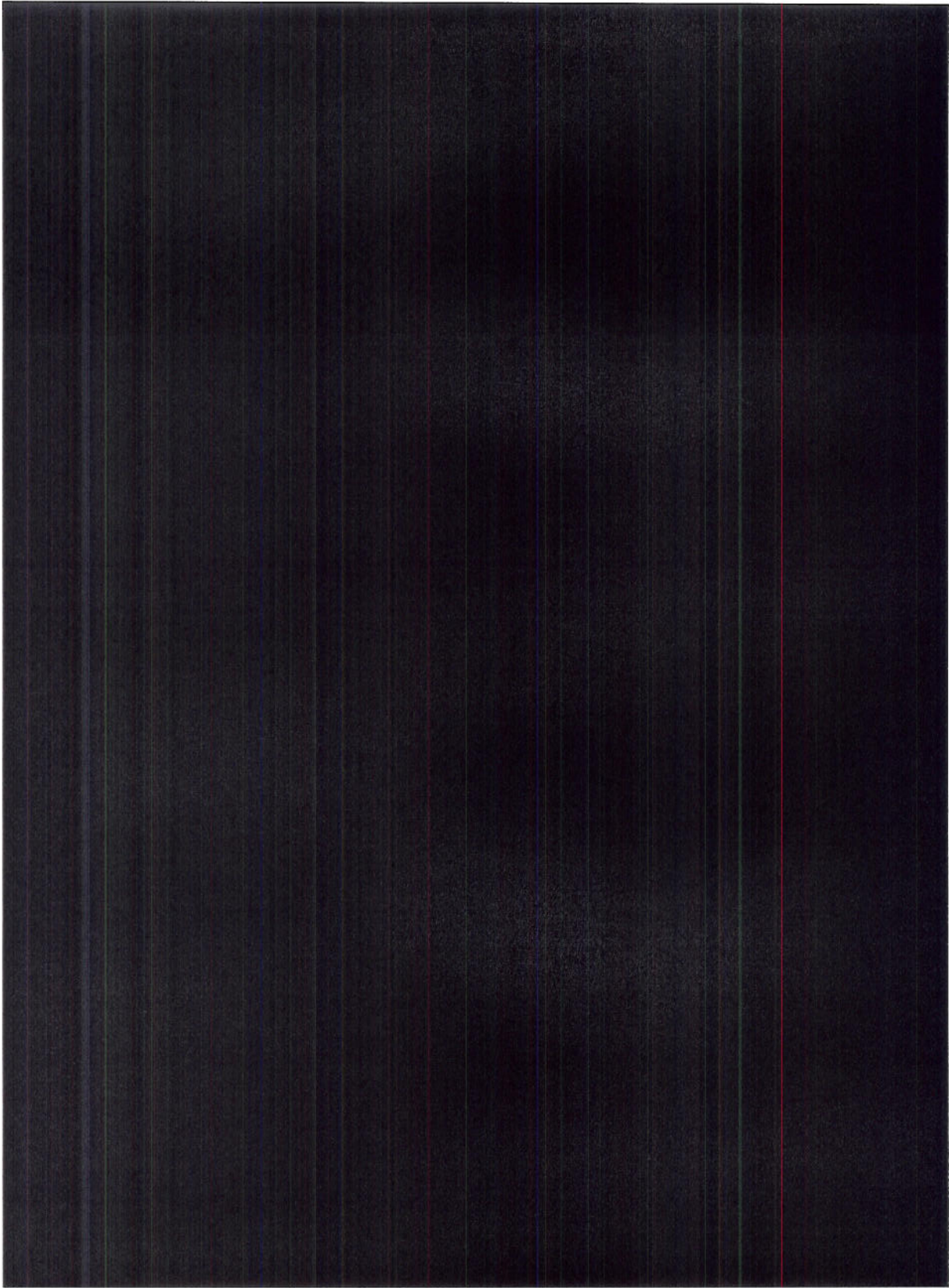


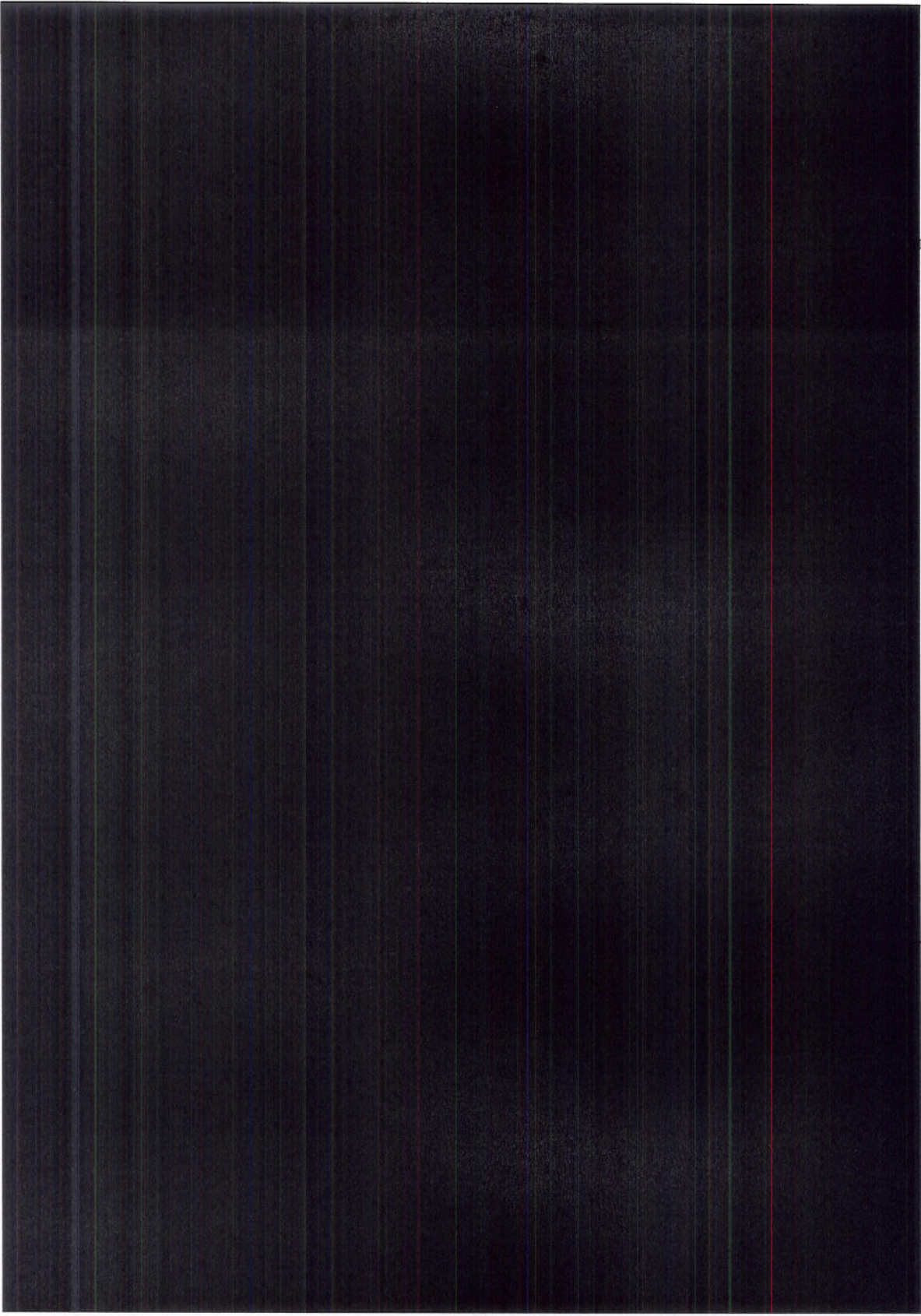






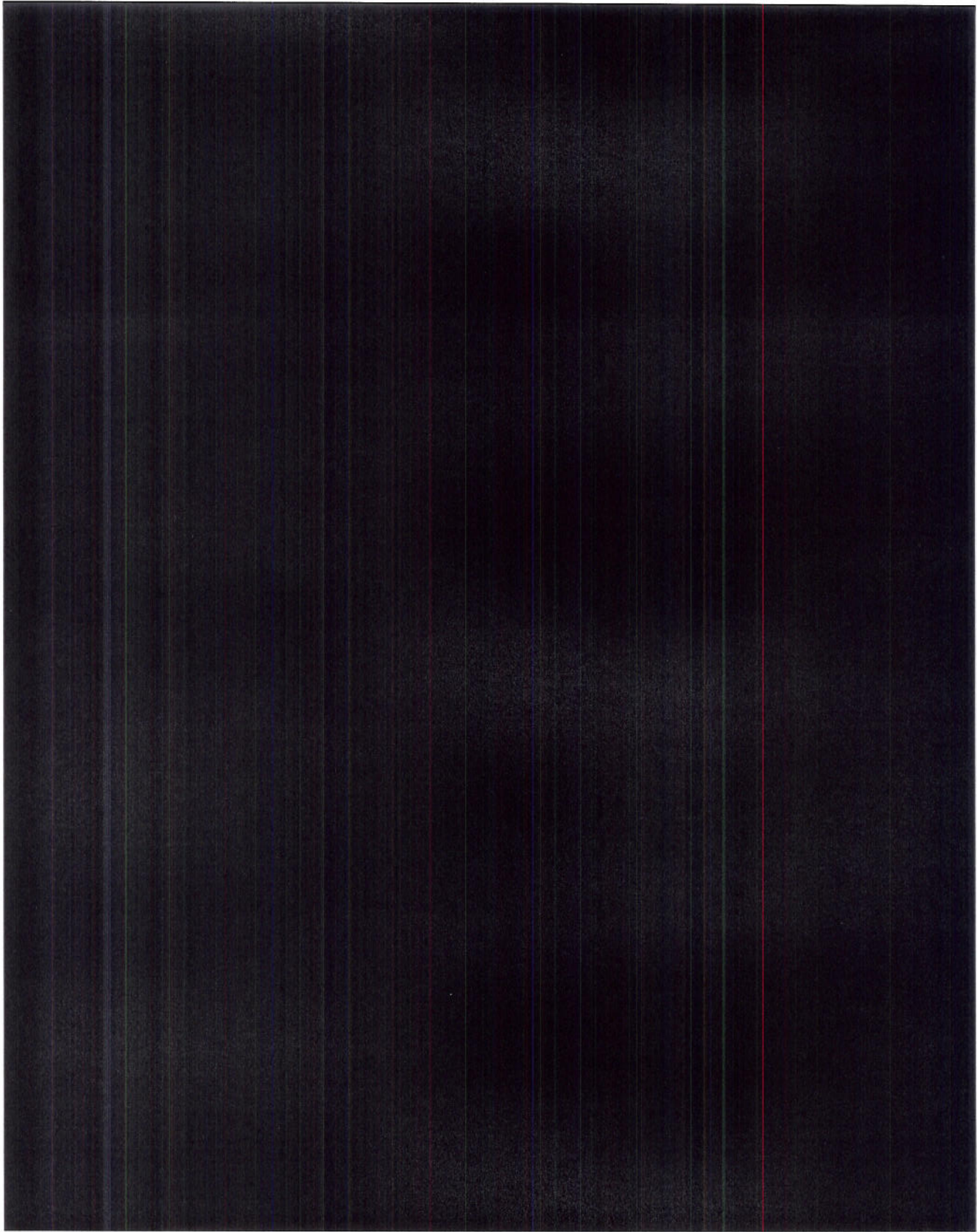


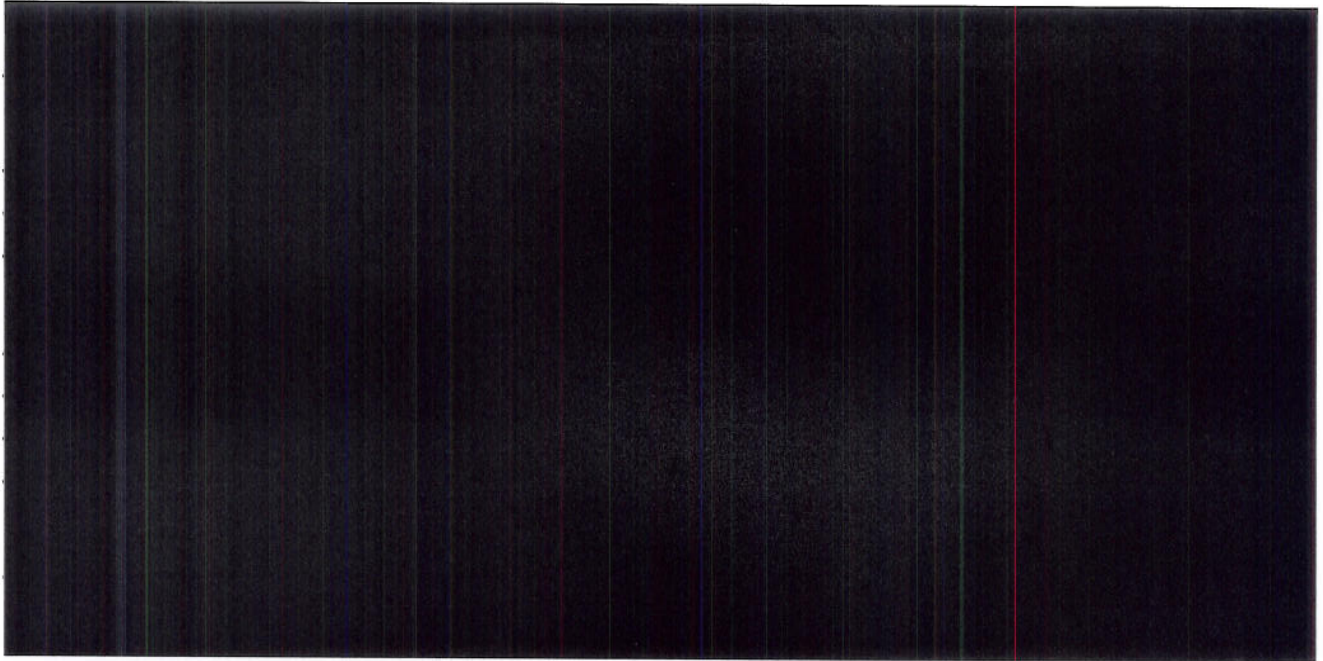




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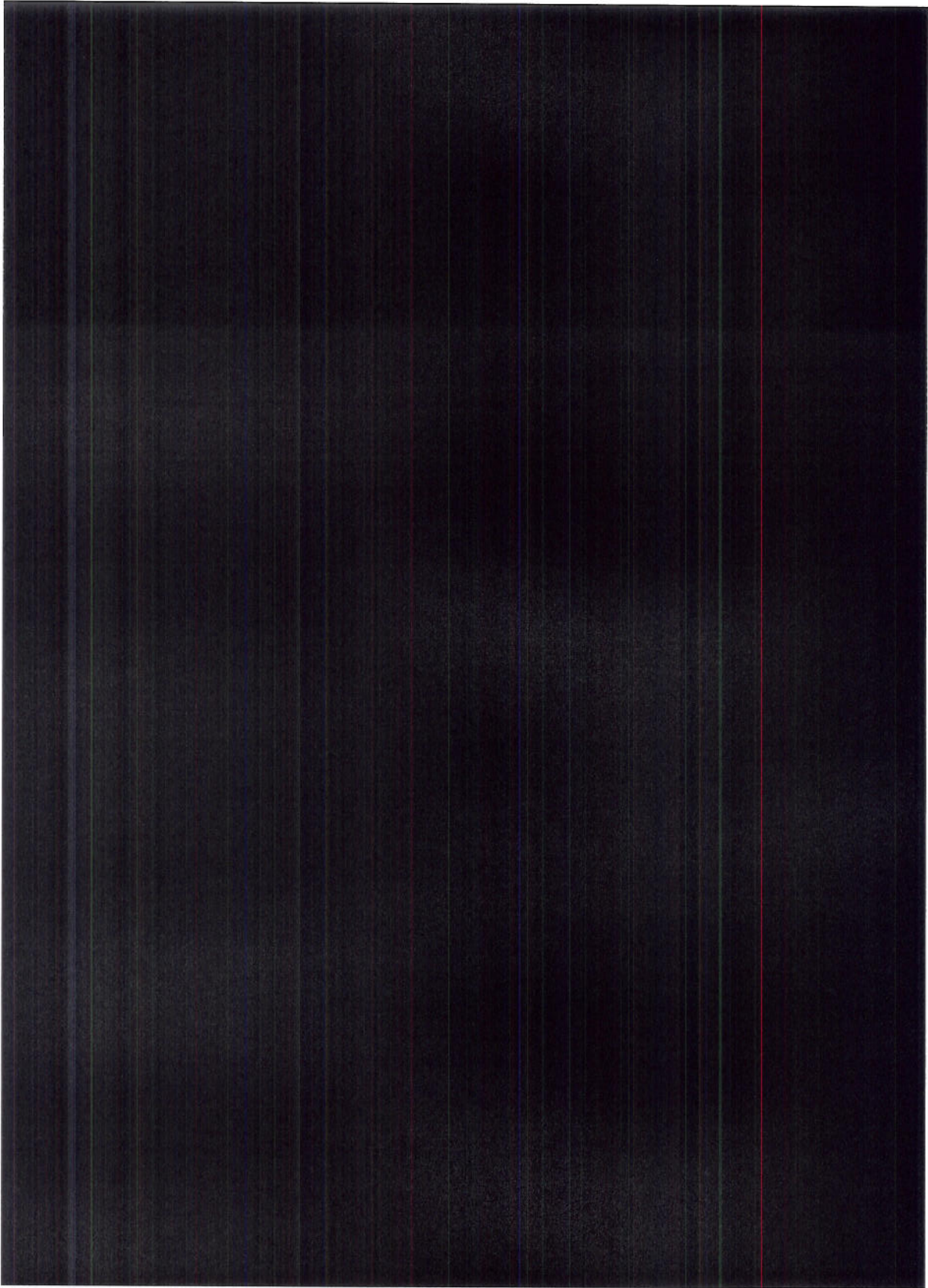
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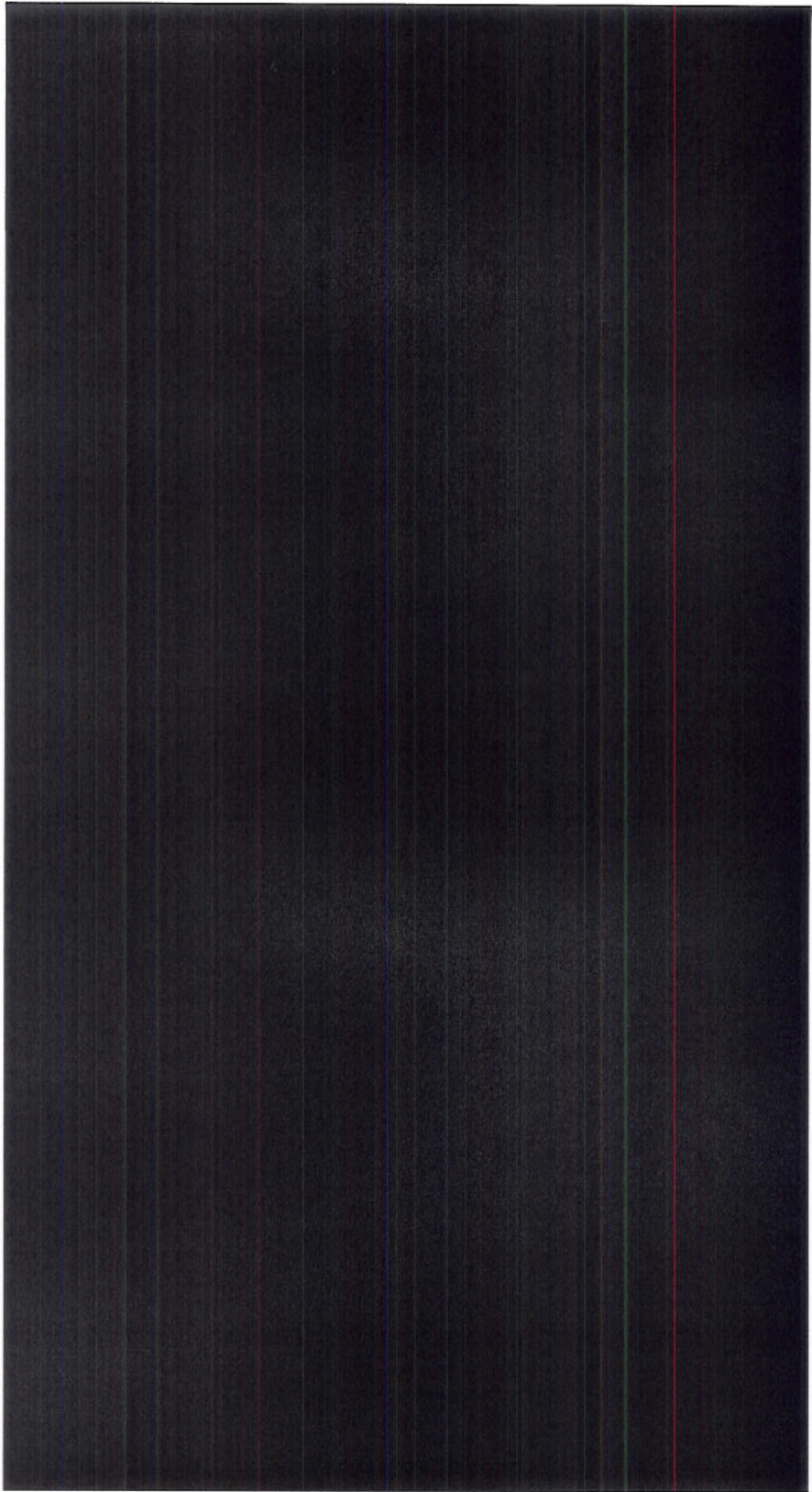




Progress Energy
The Optimized Energy Value Chain

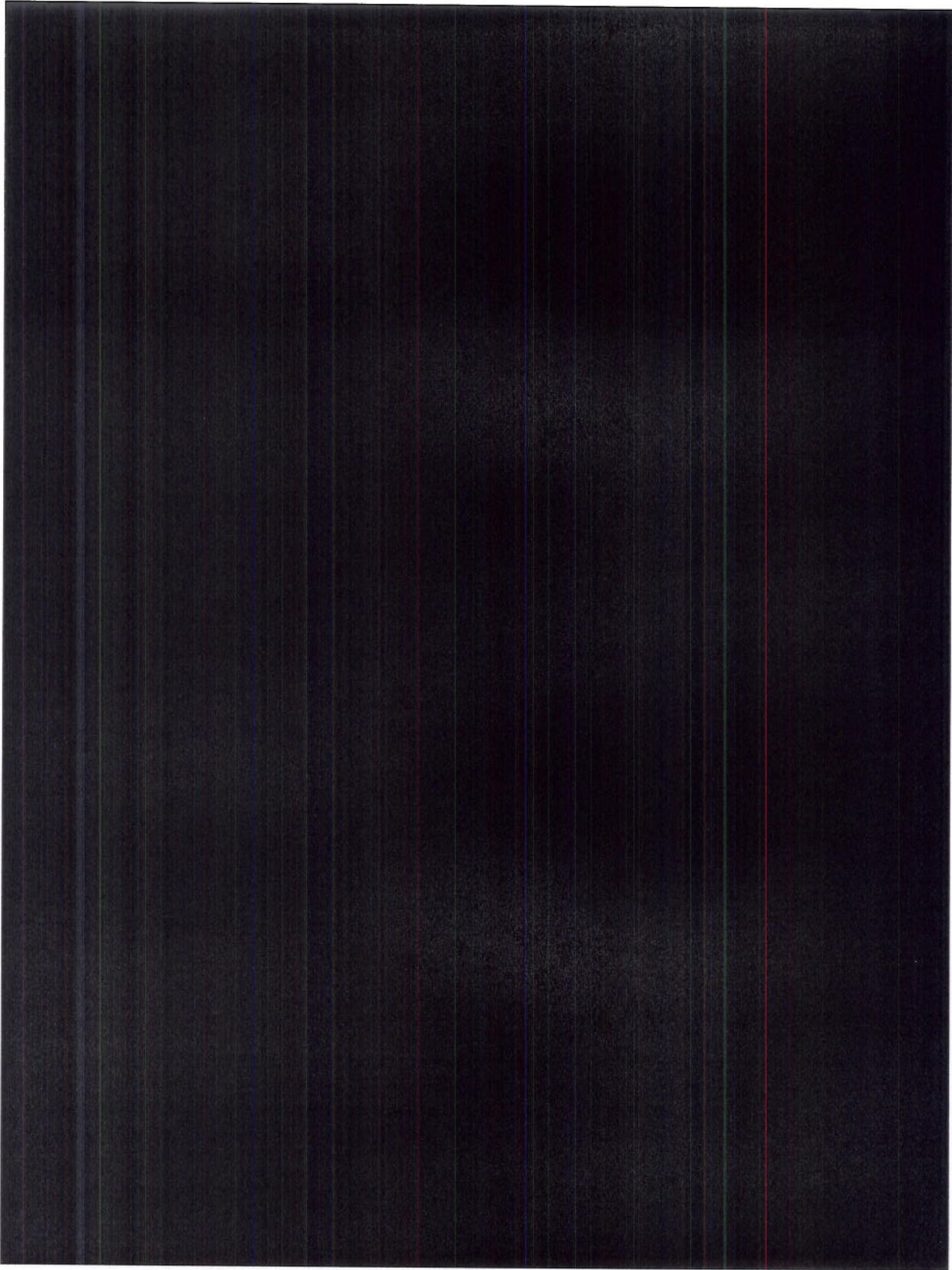
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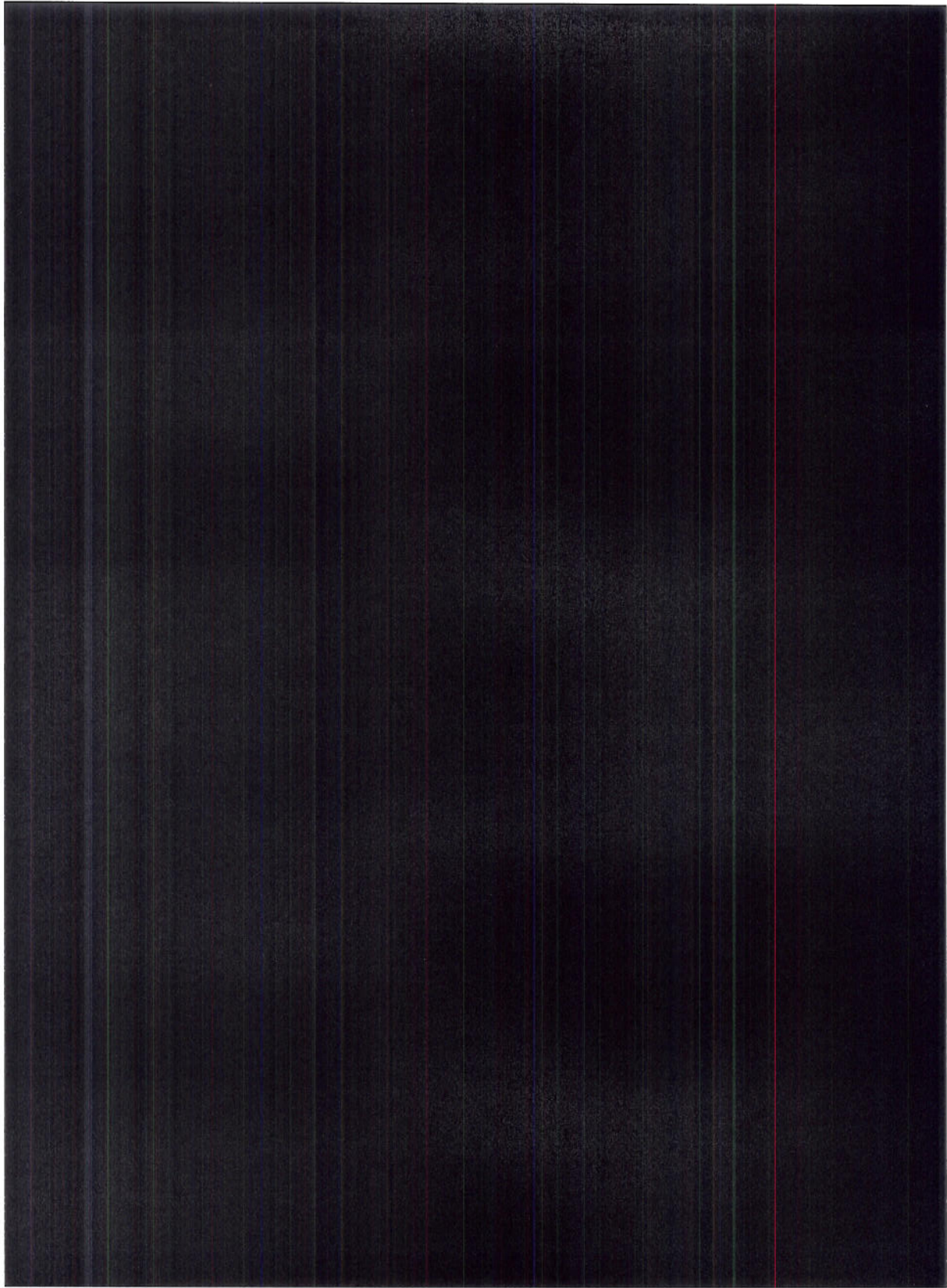


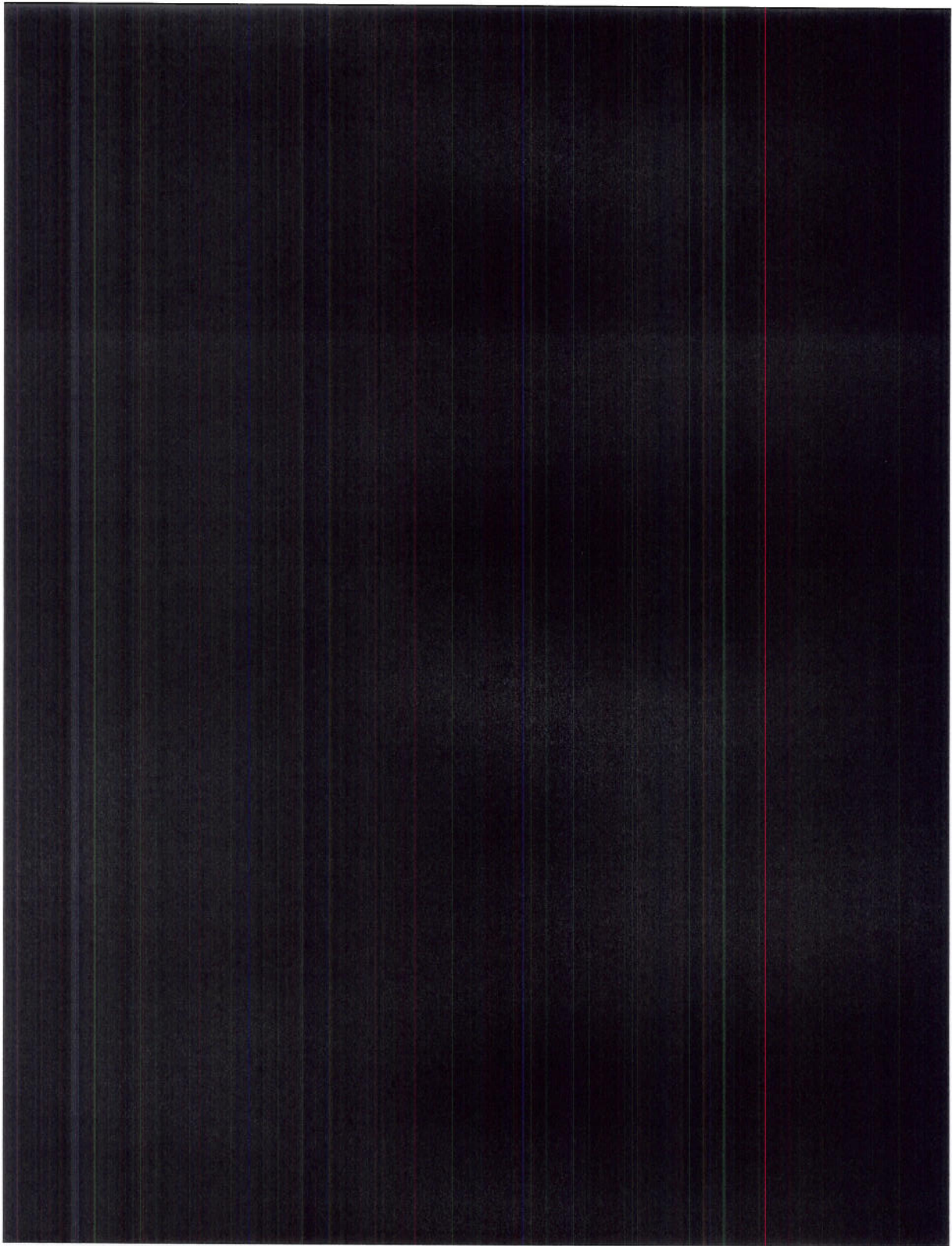


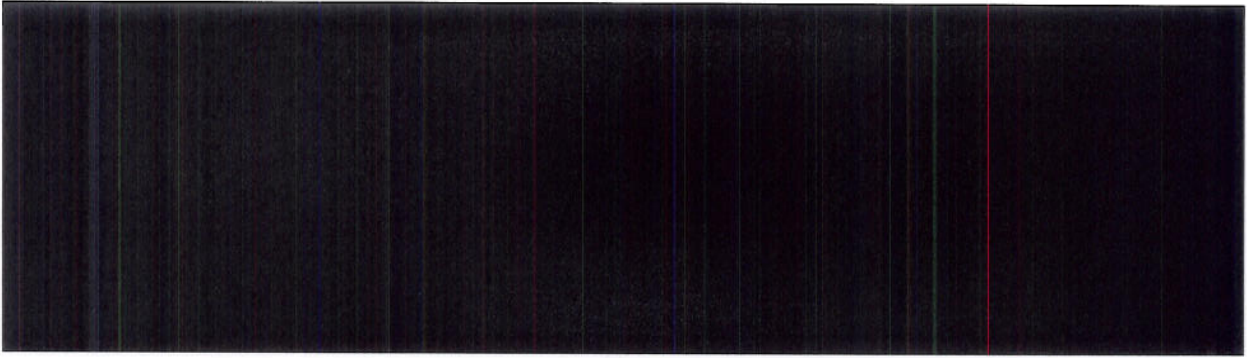
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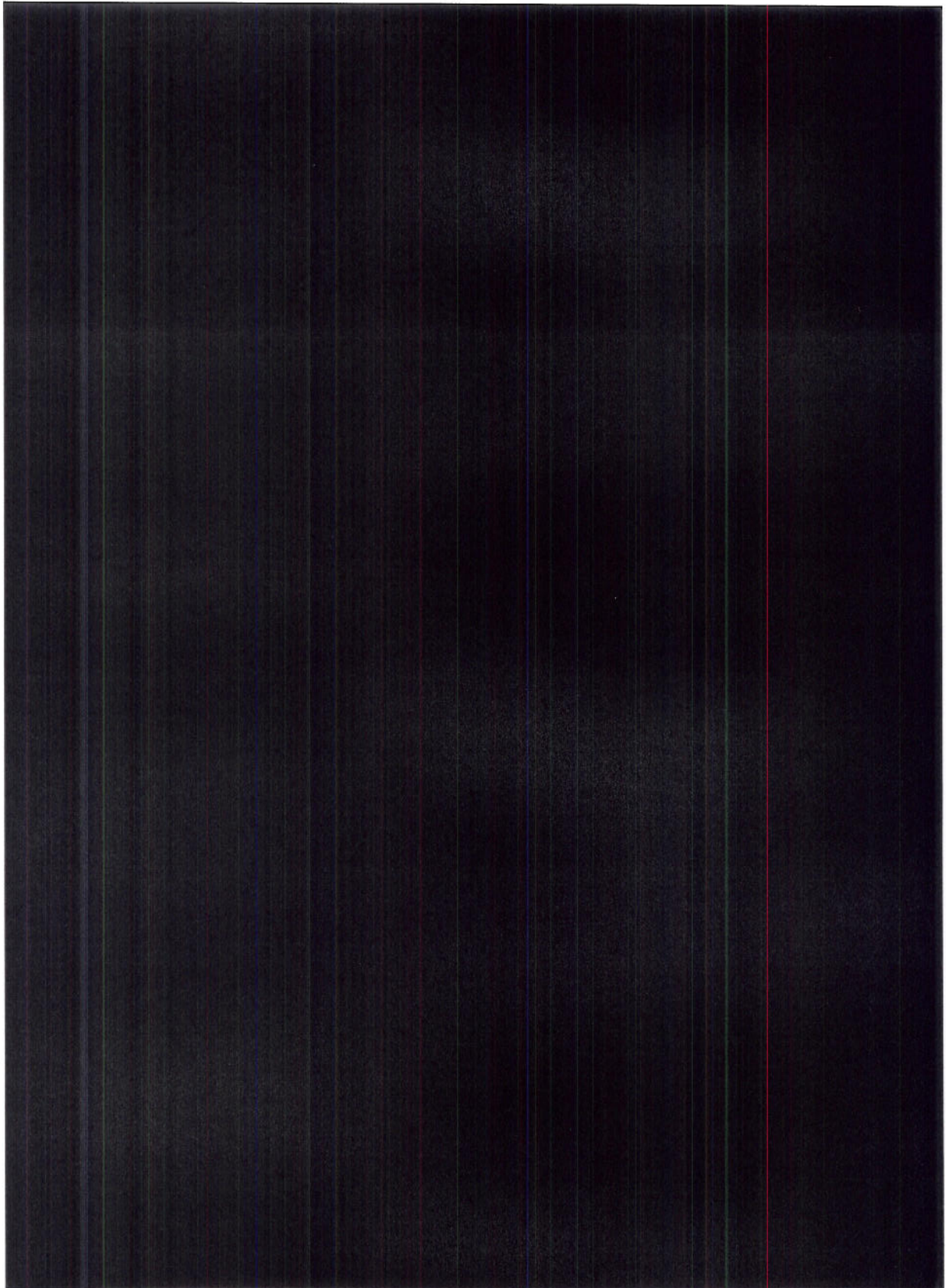


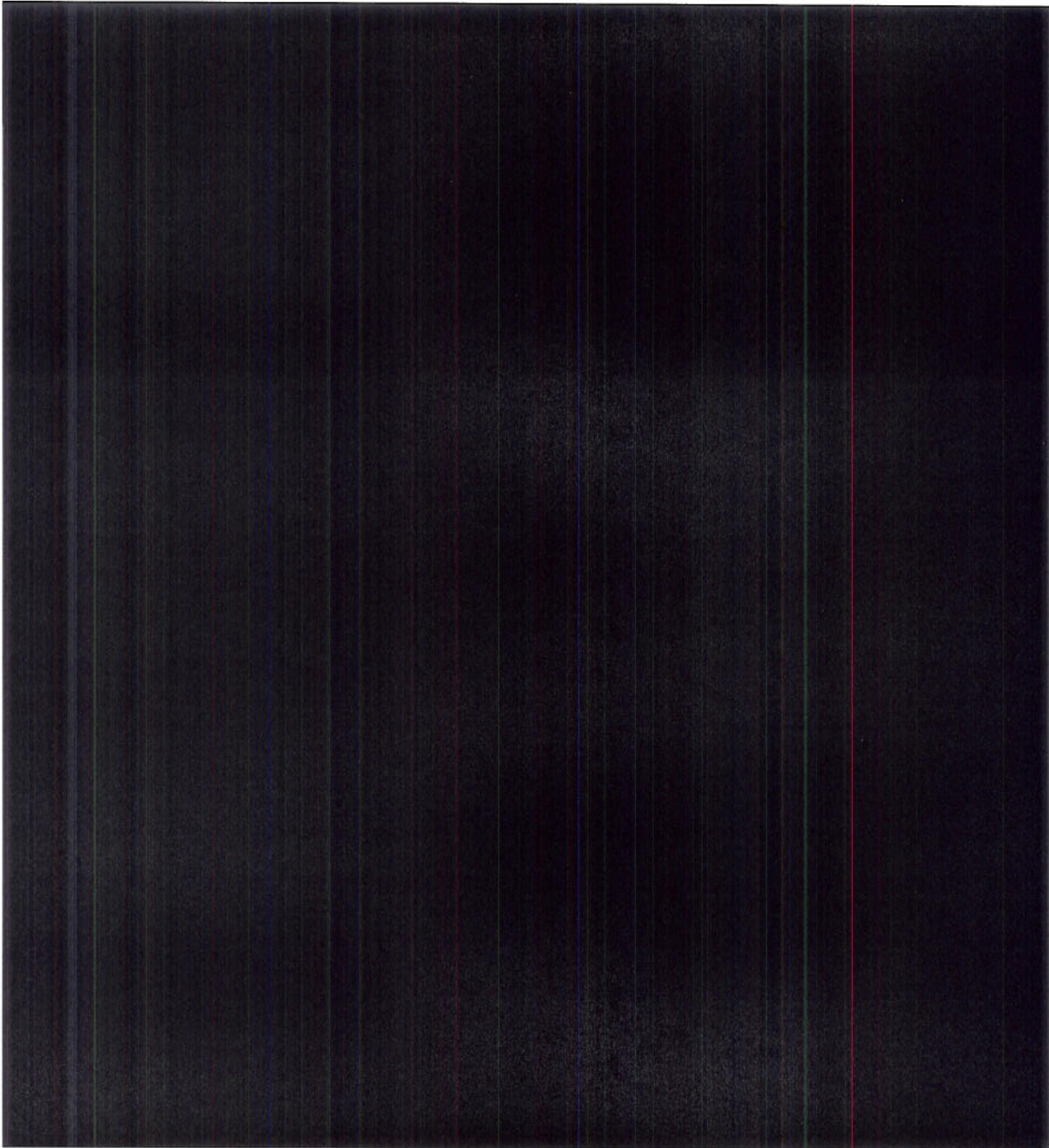


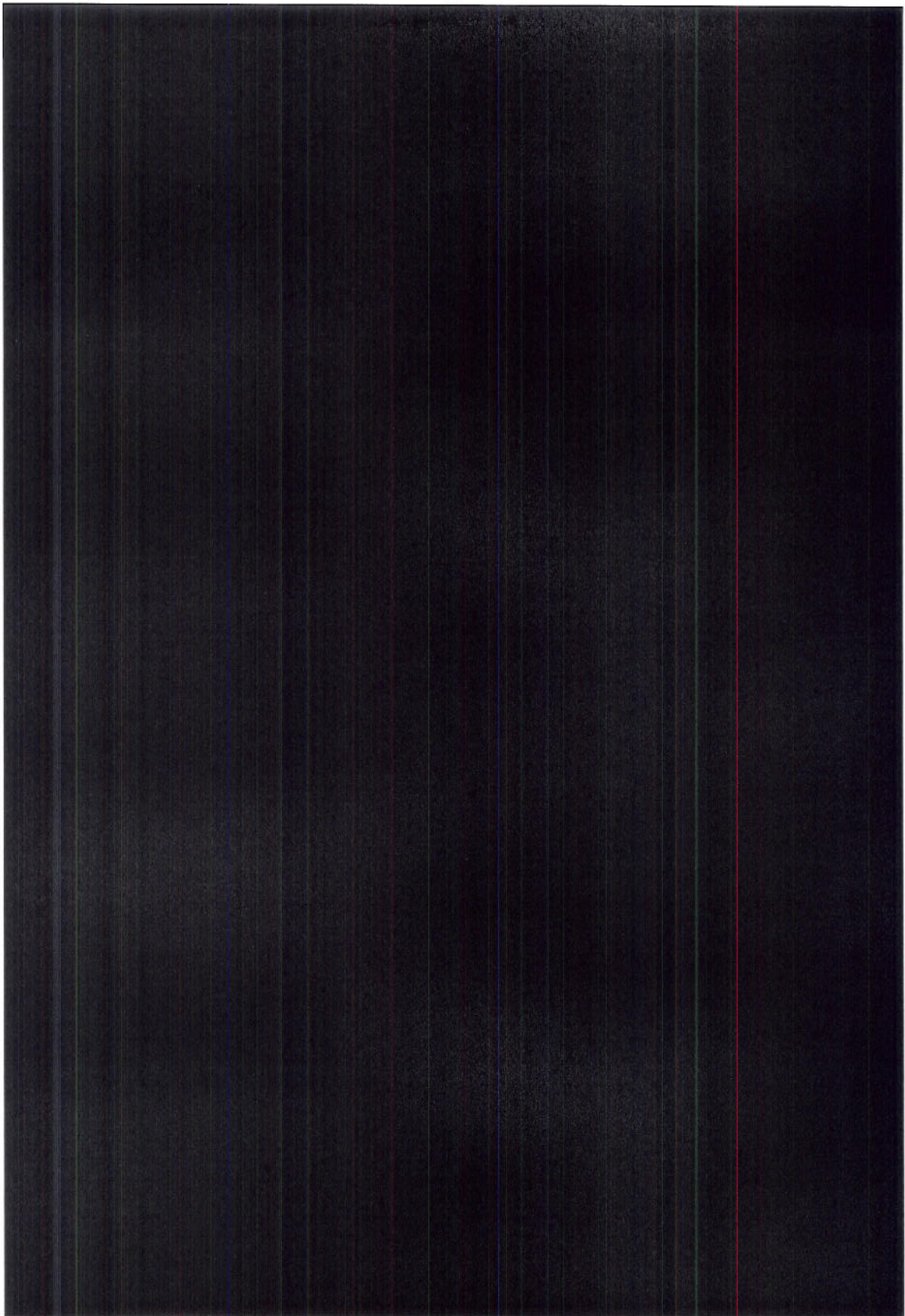


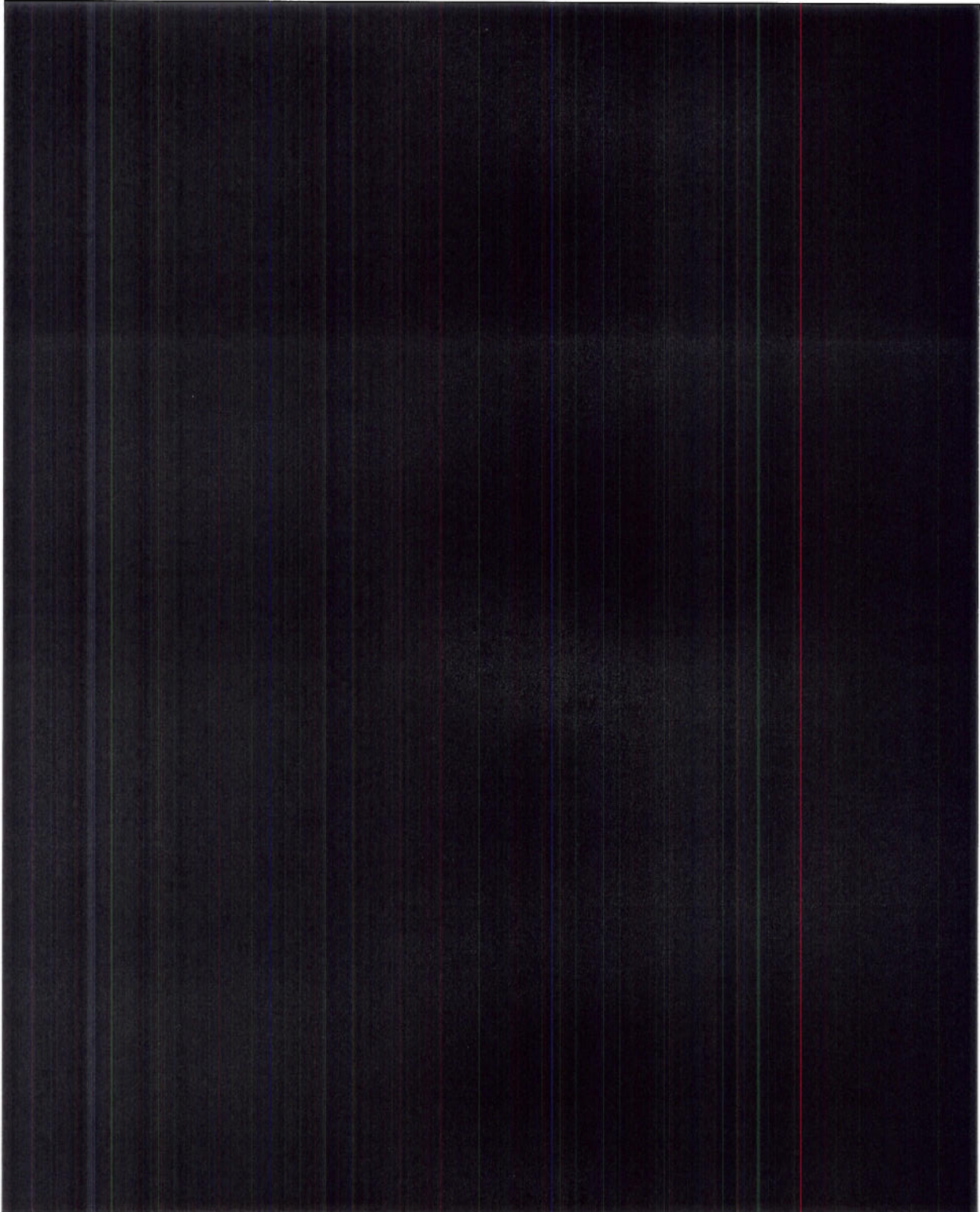


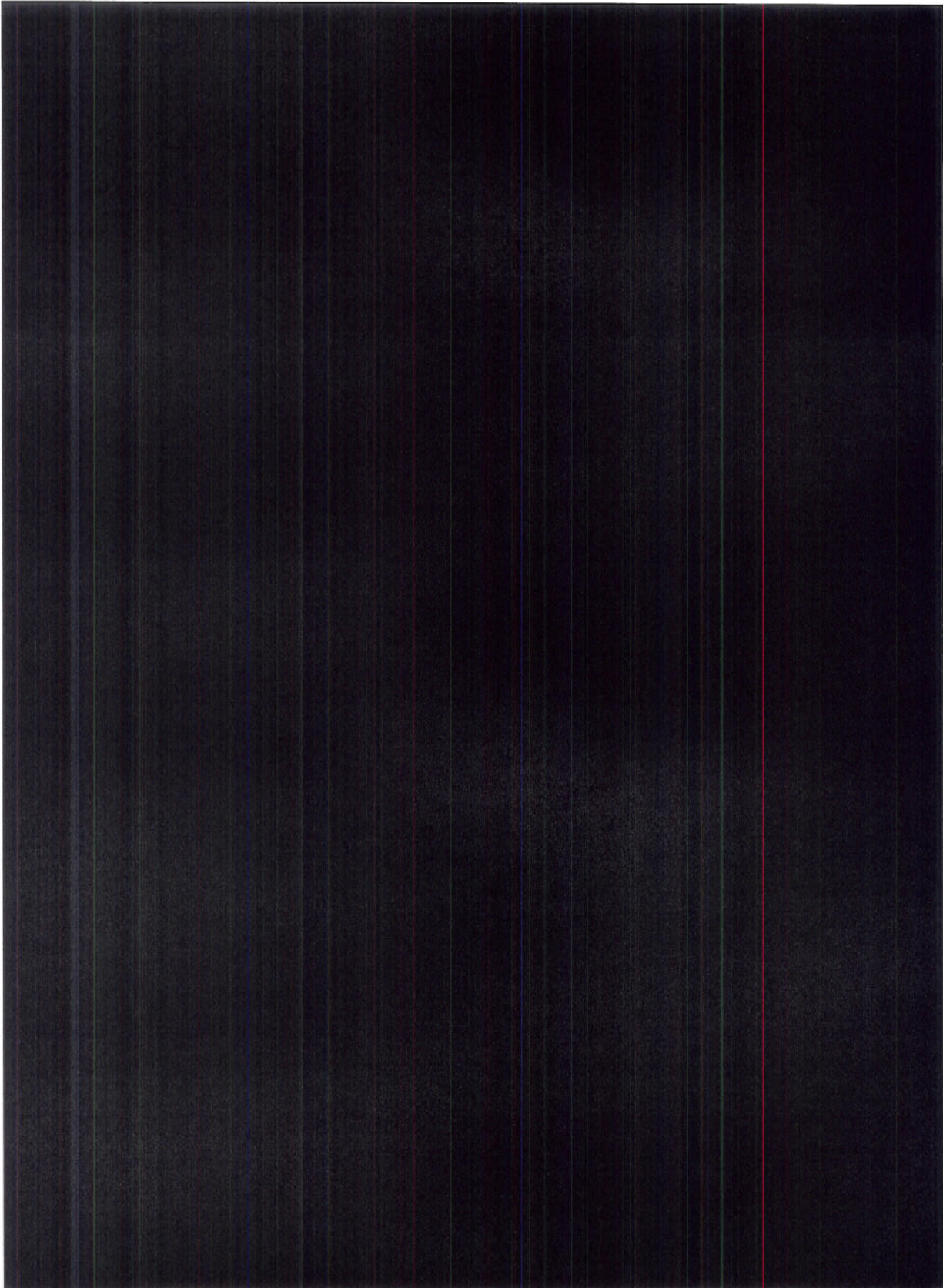


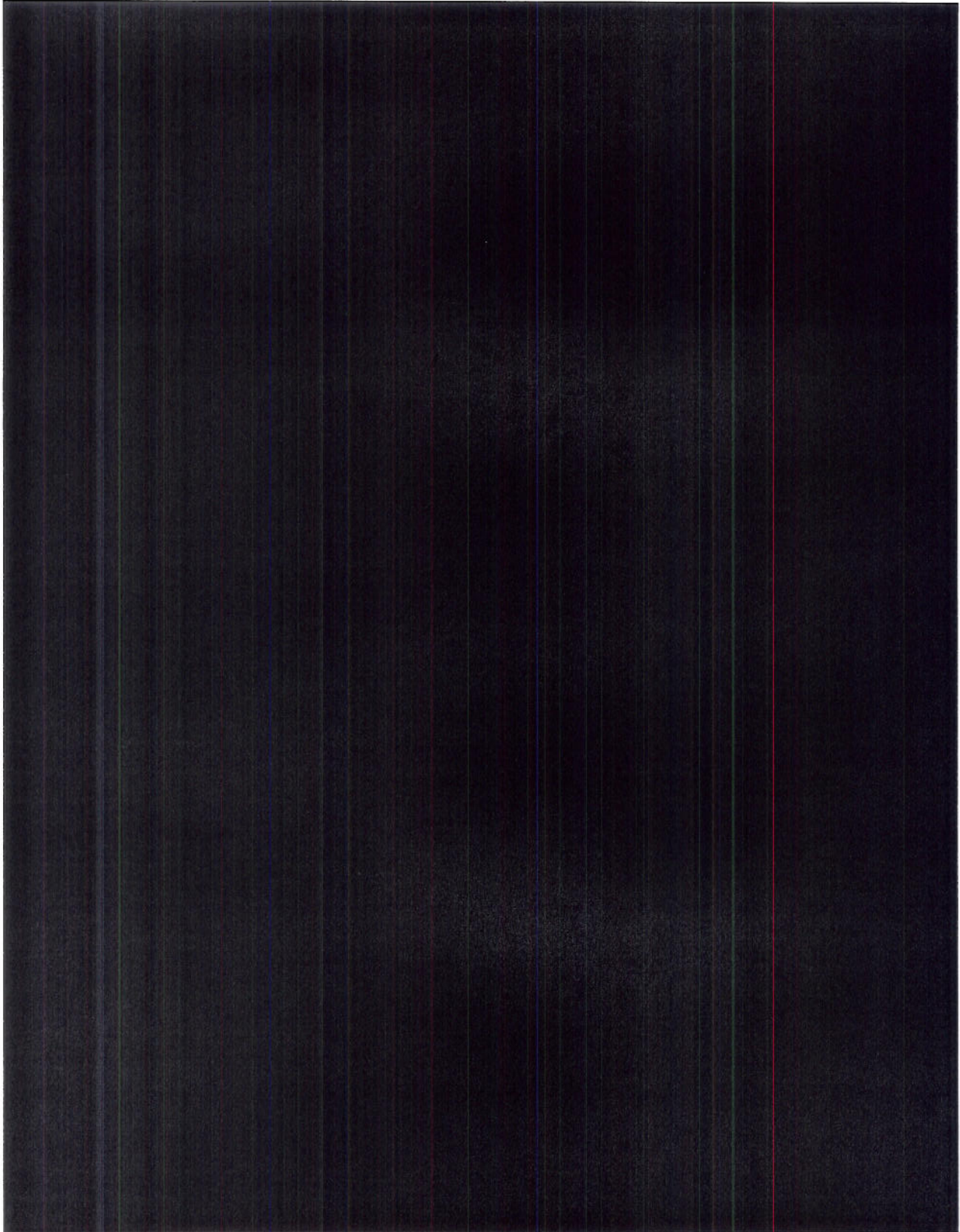


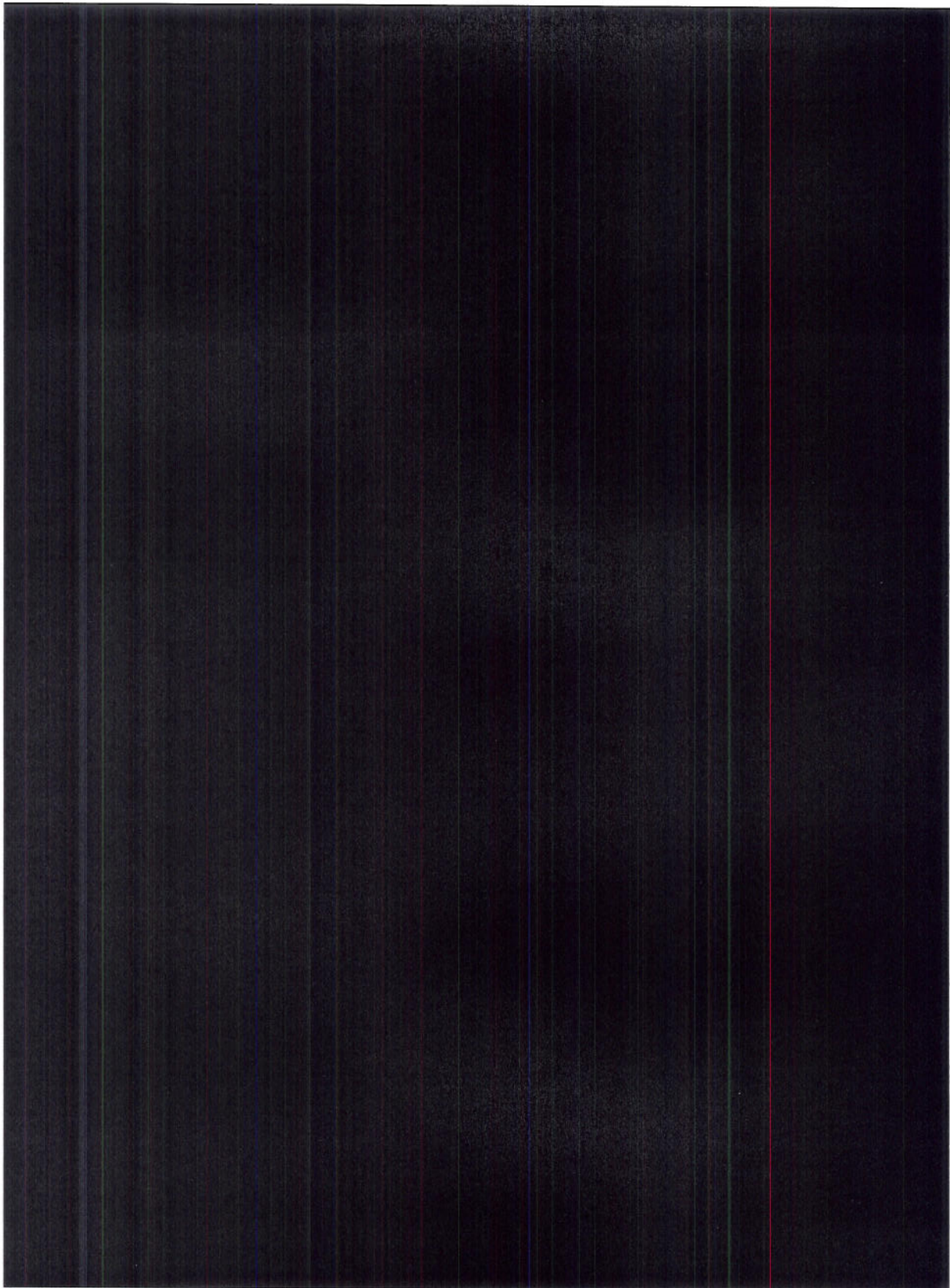


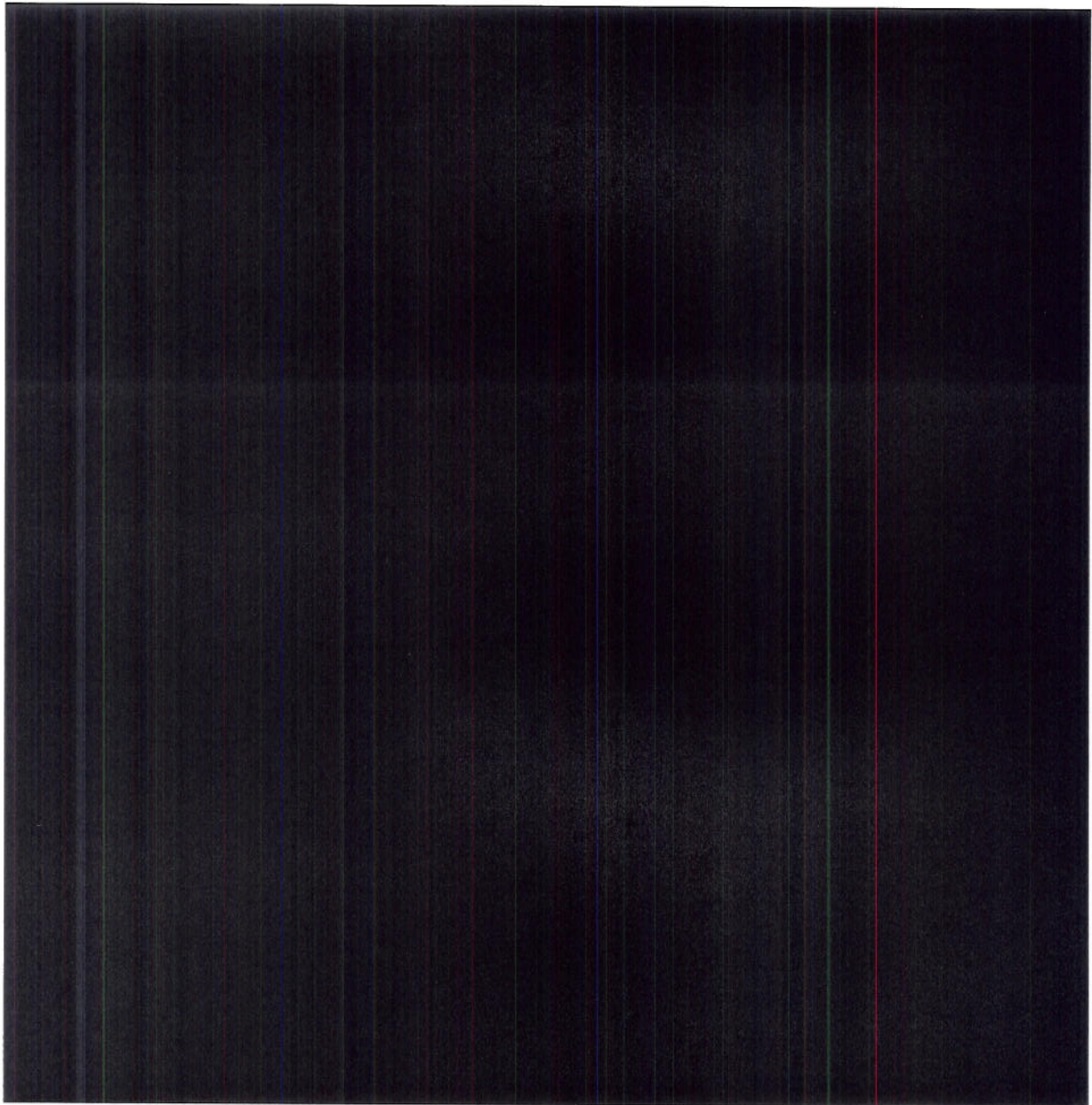


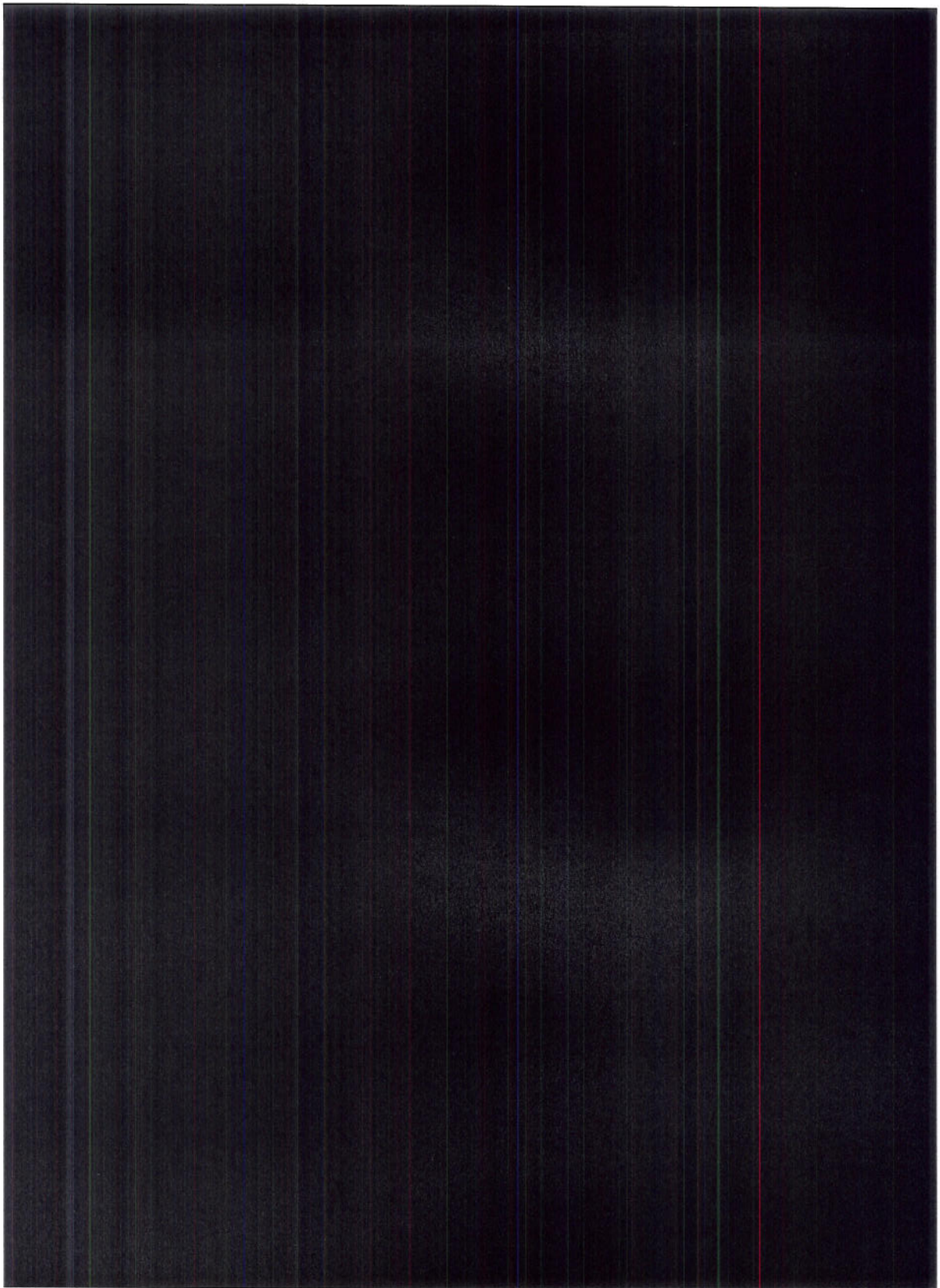


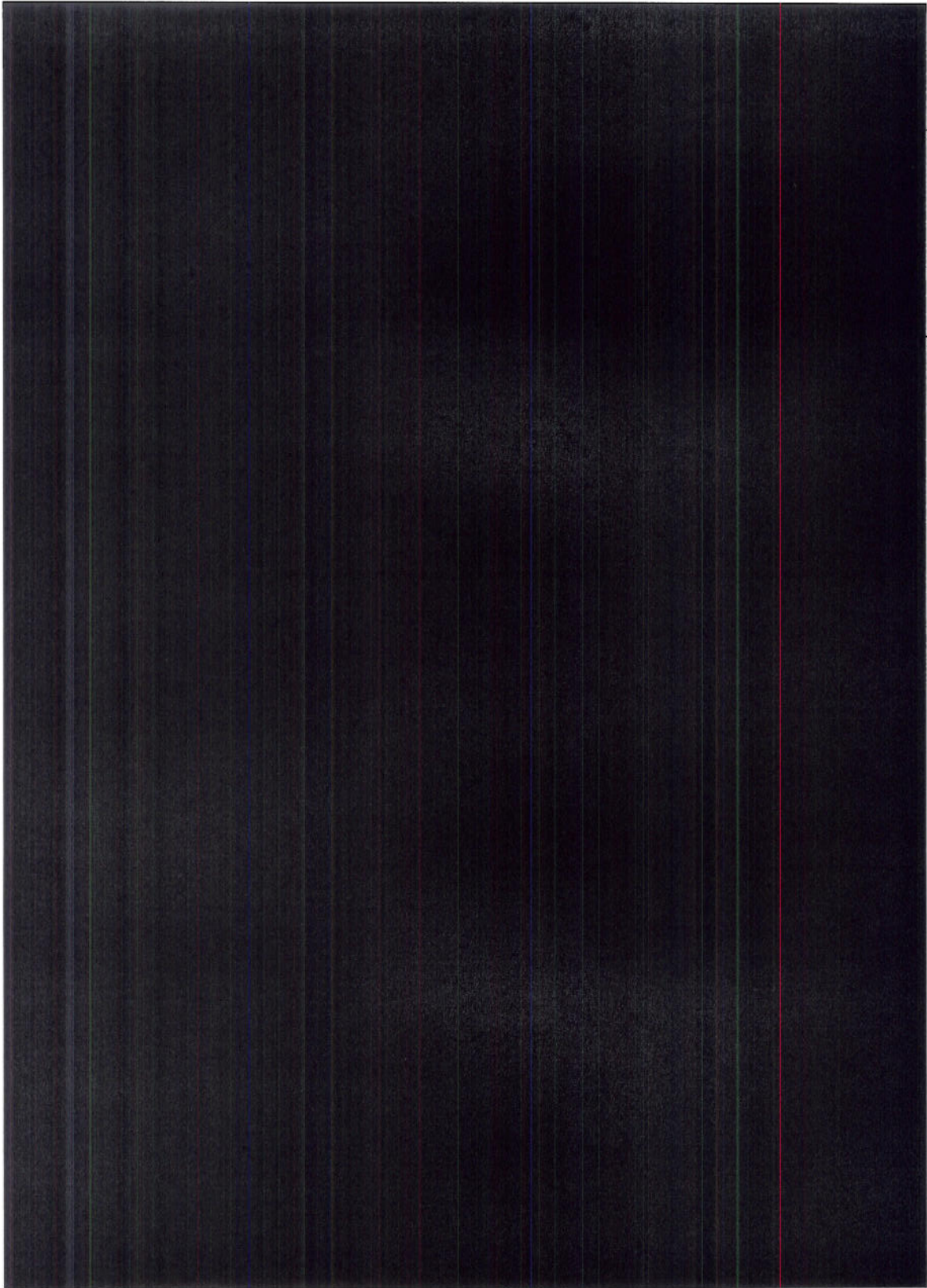








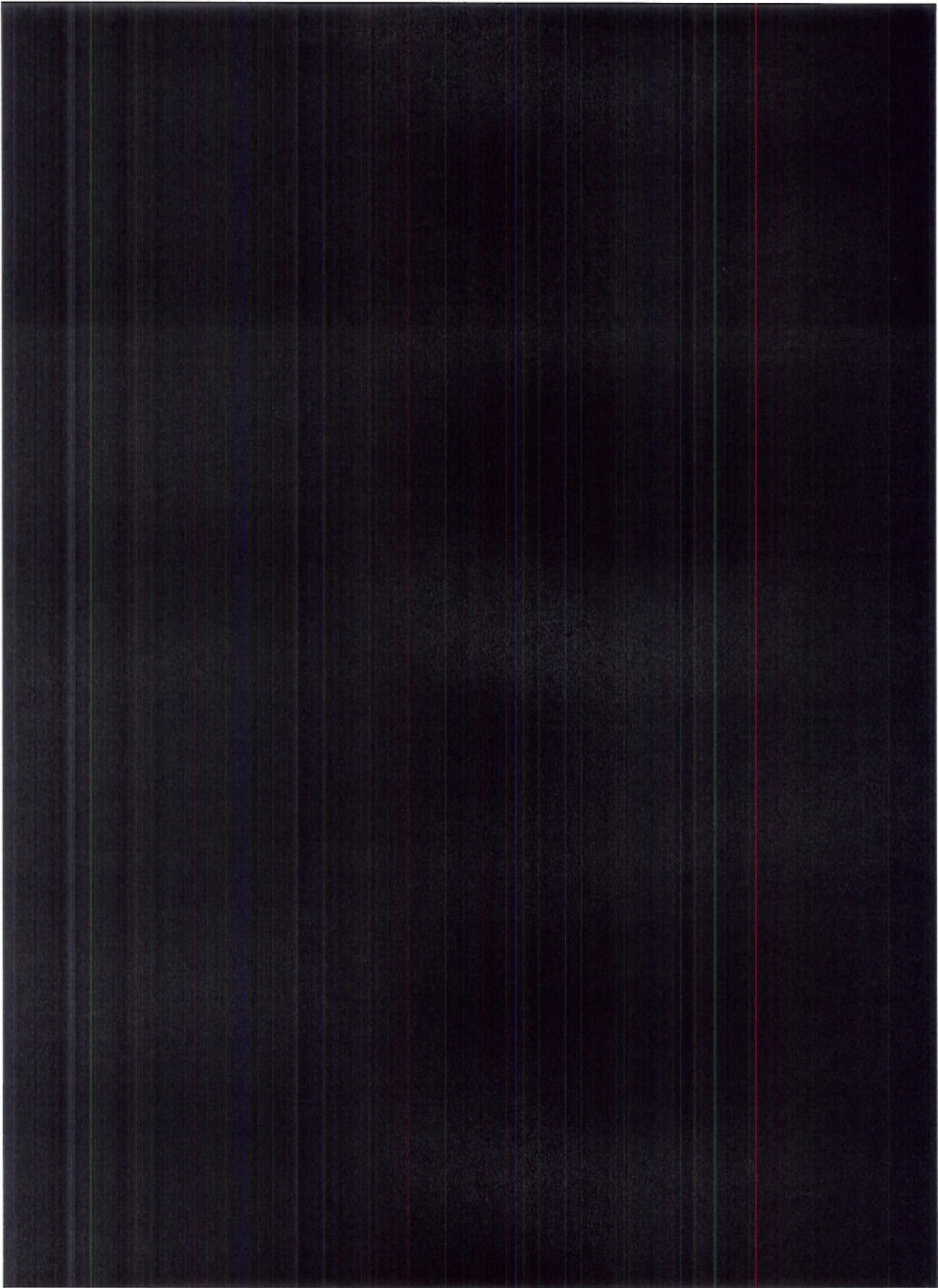


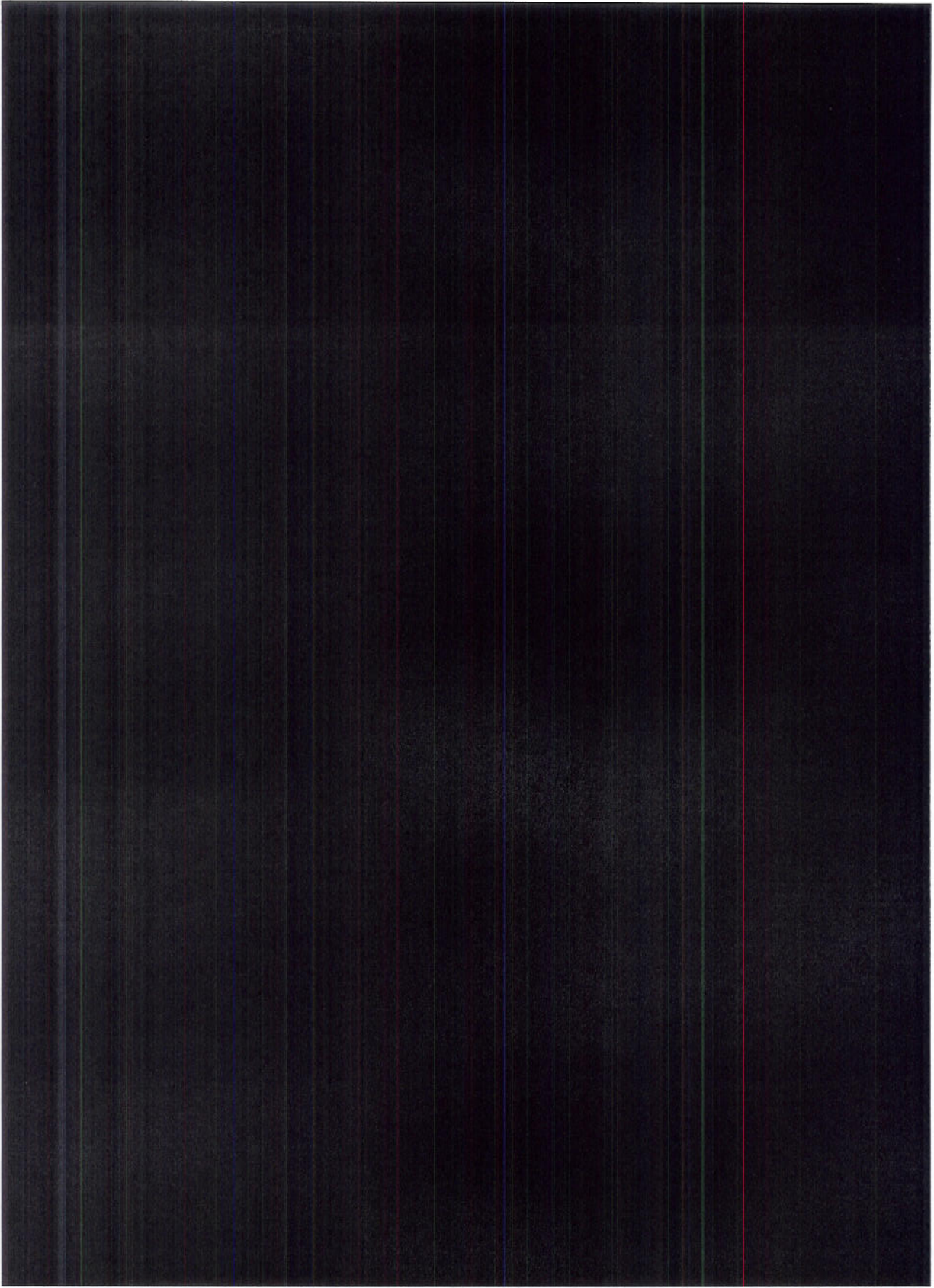


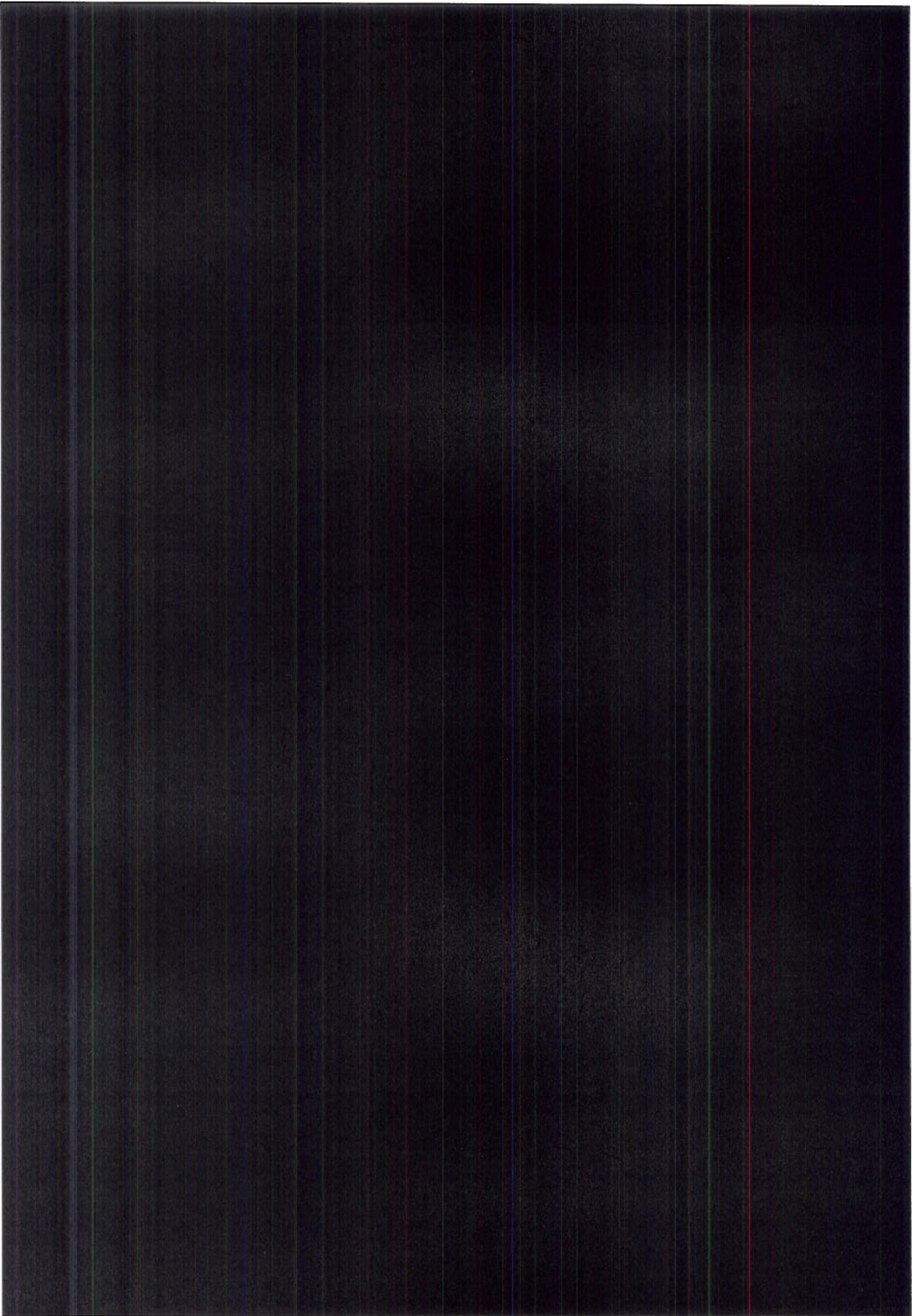
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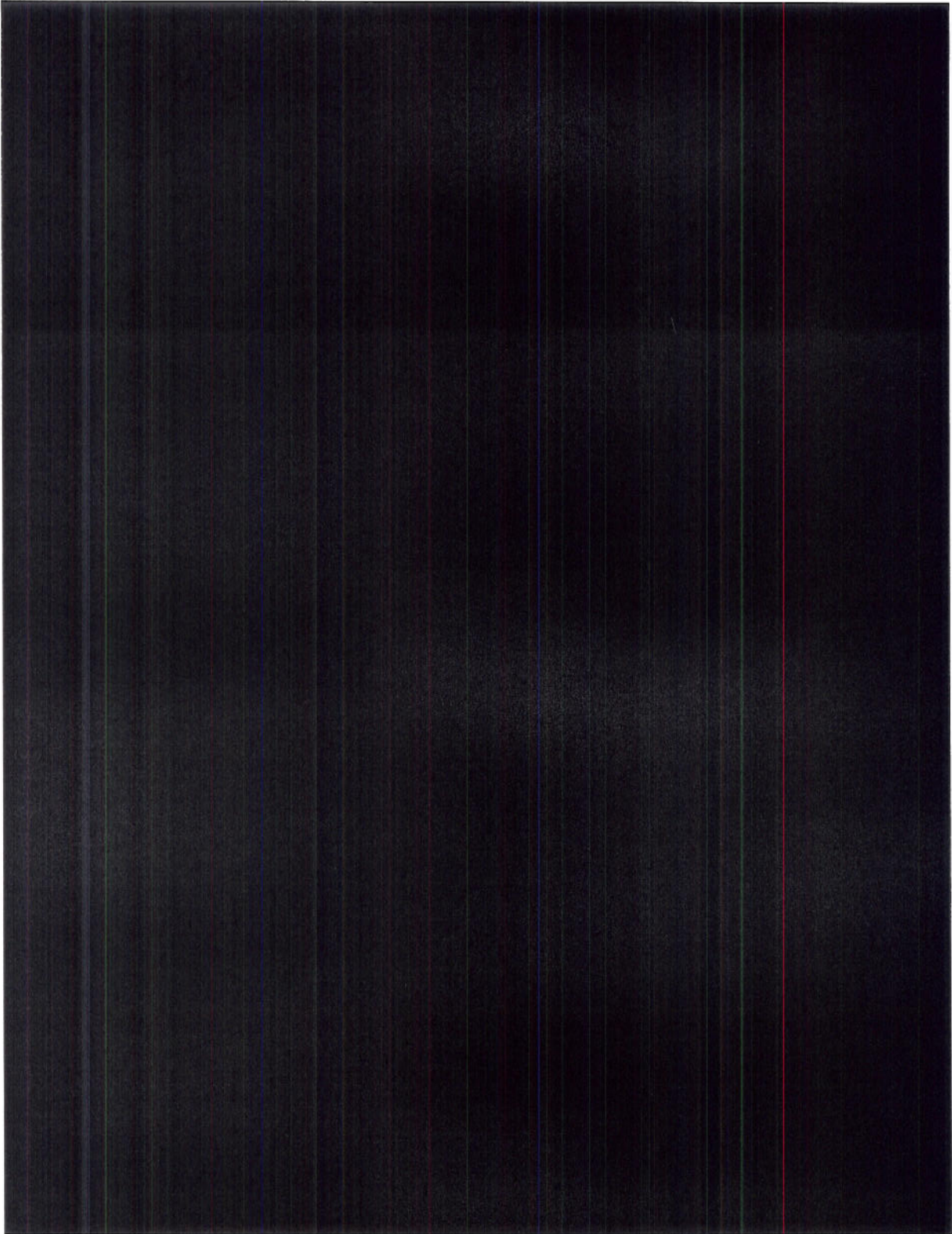
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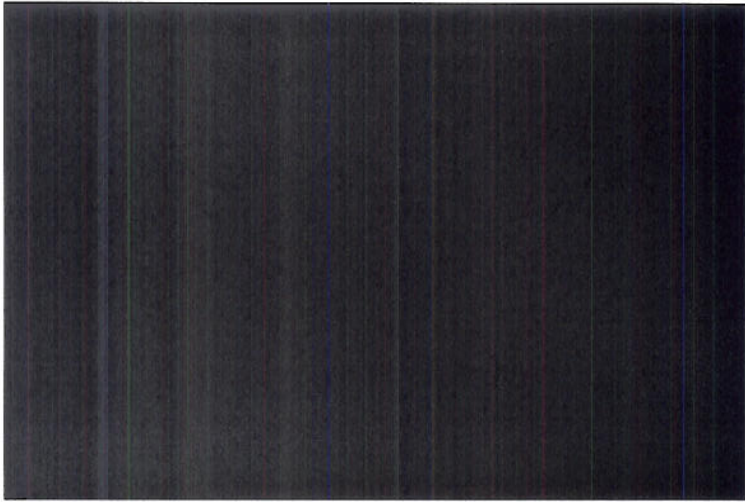




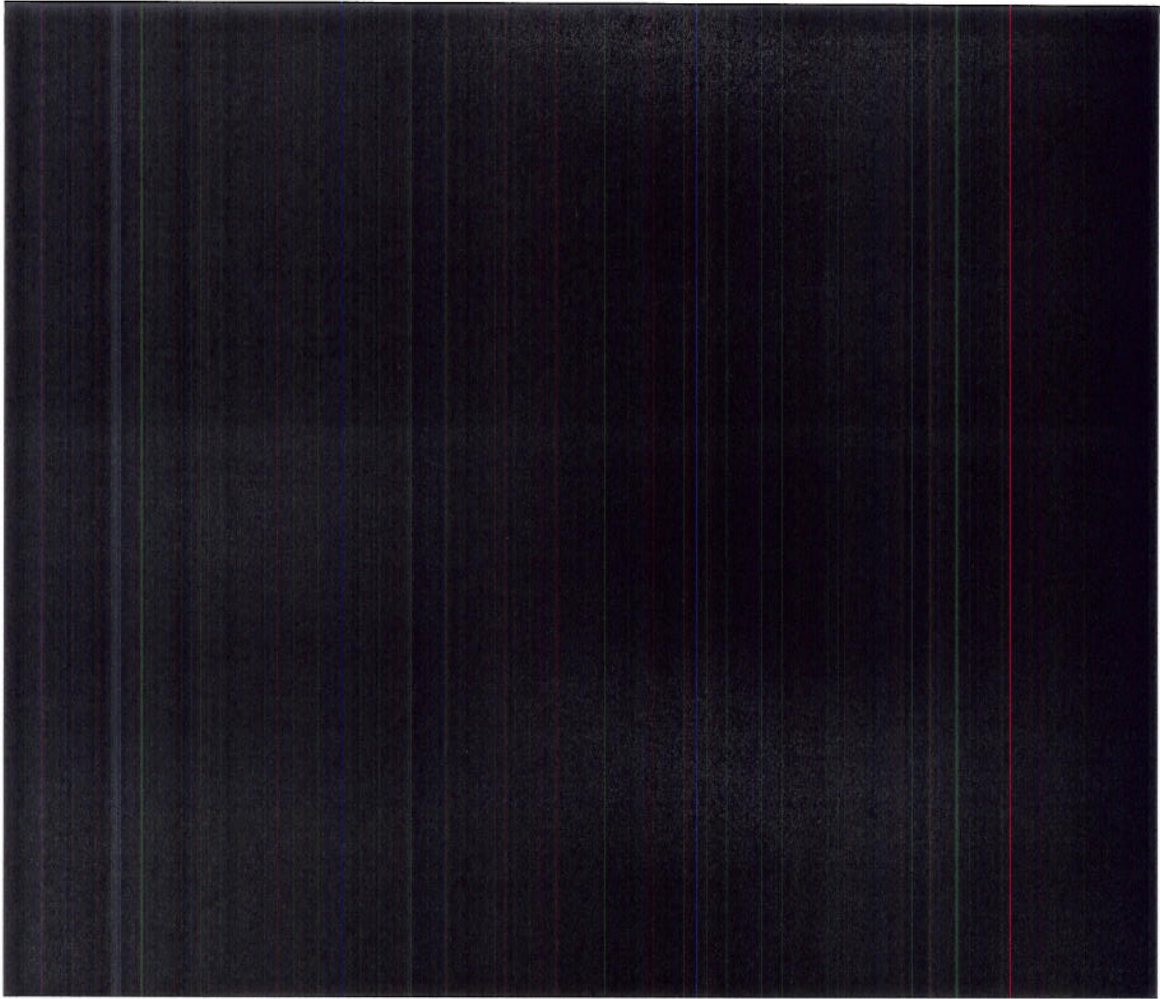


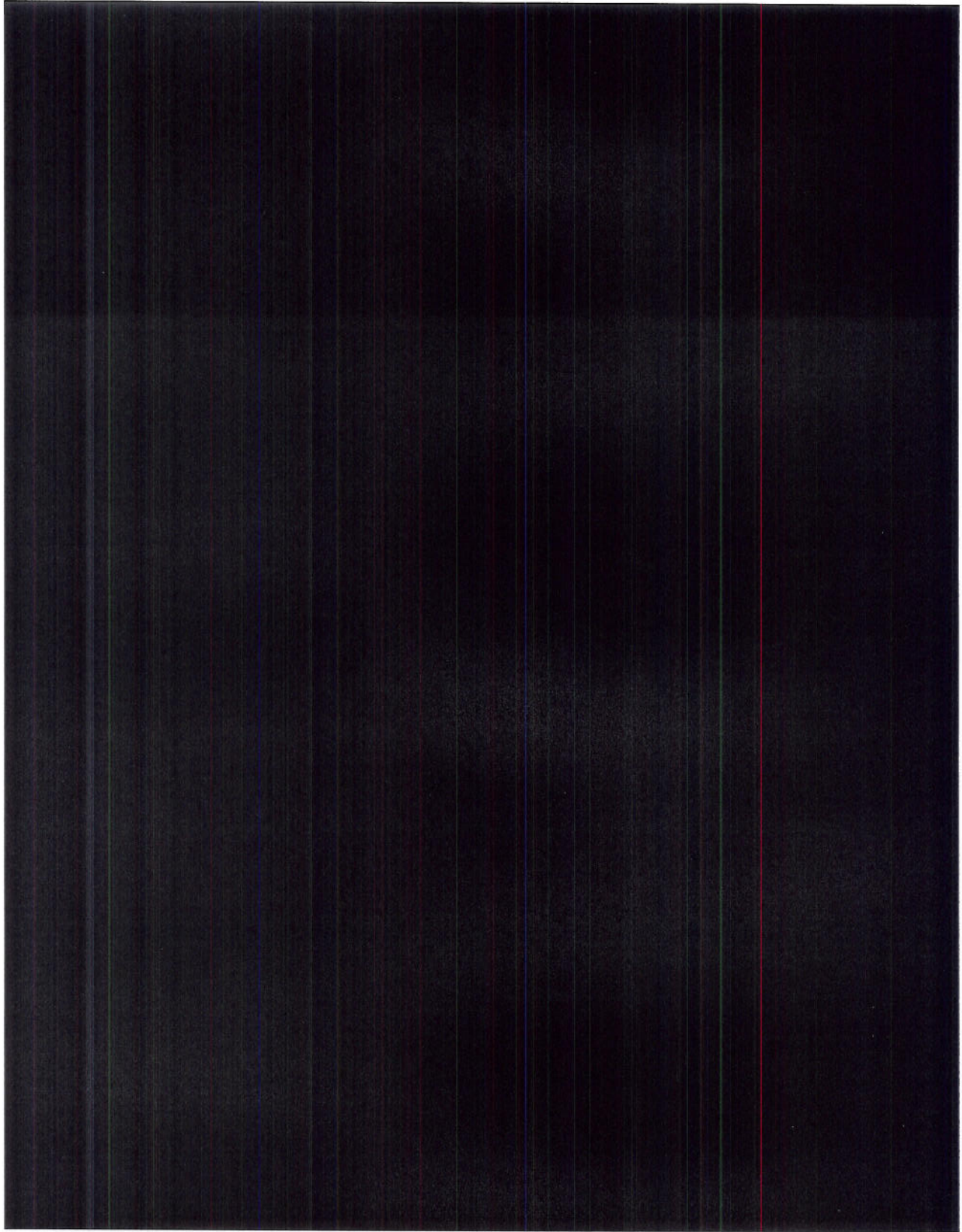


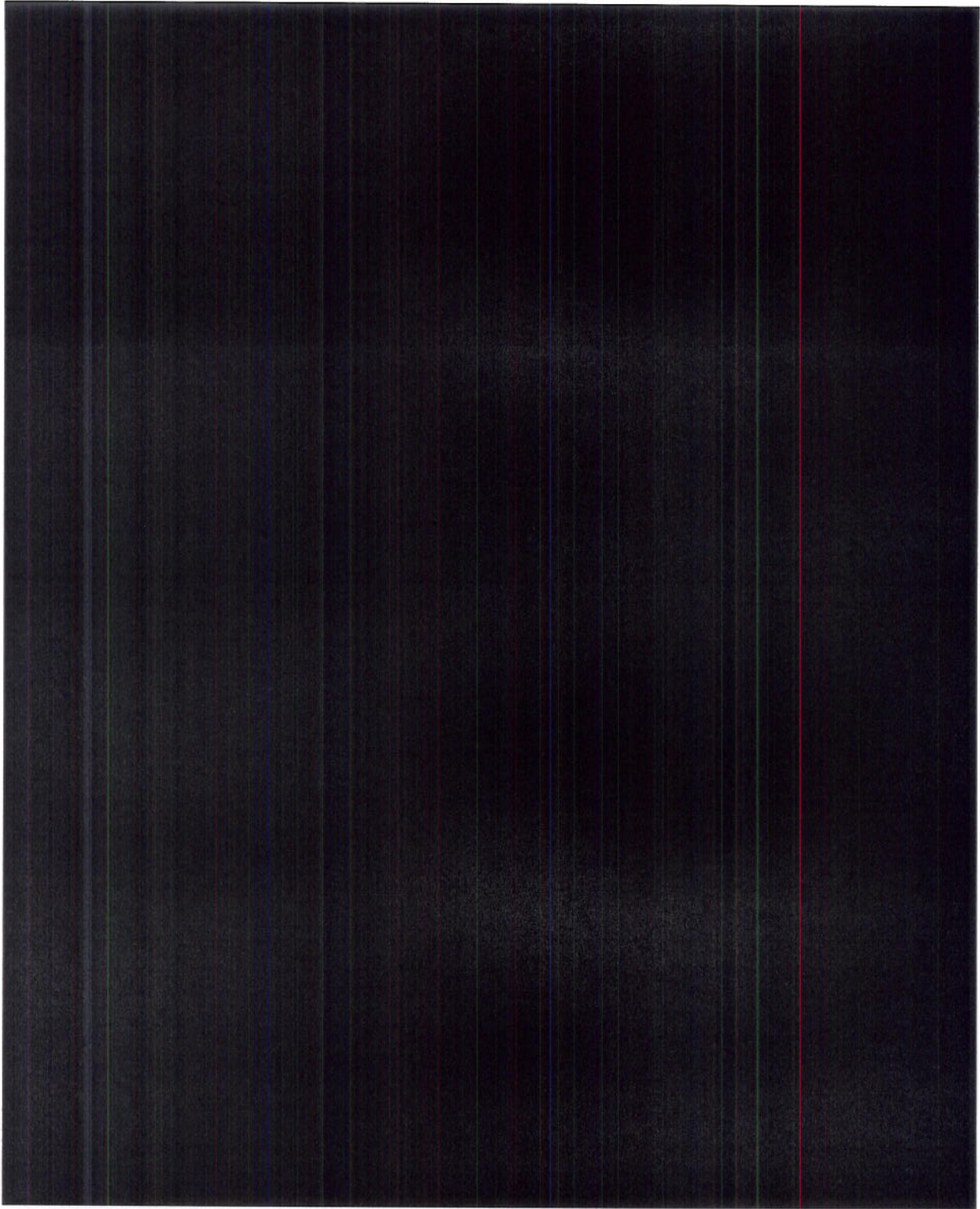


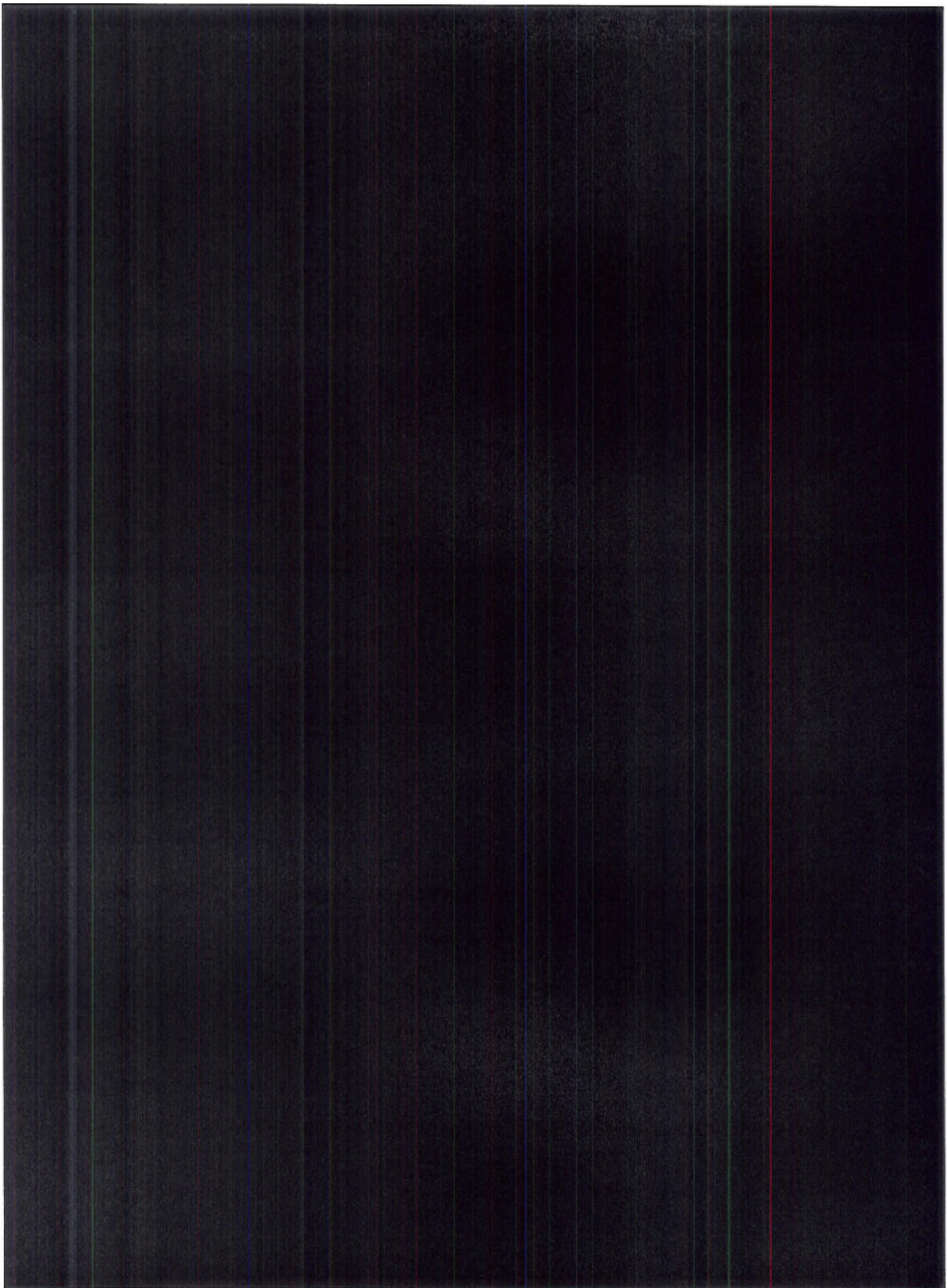


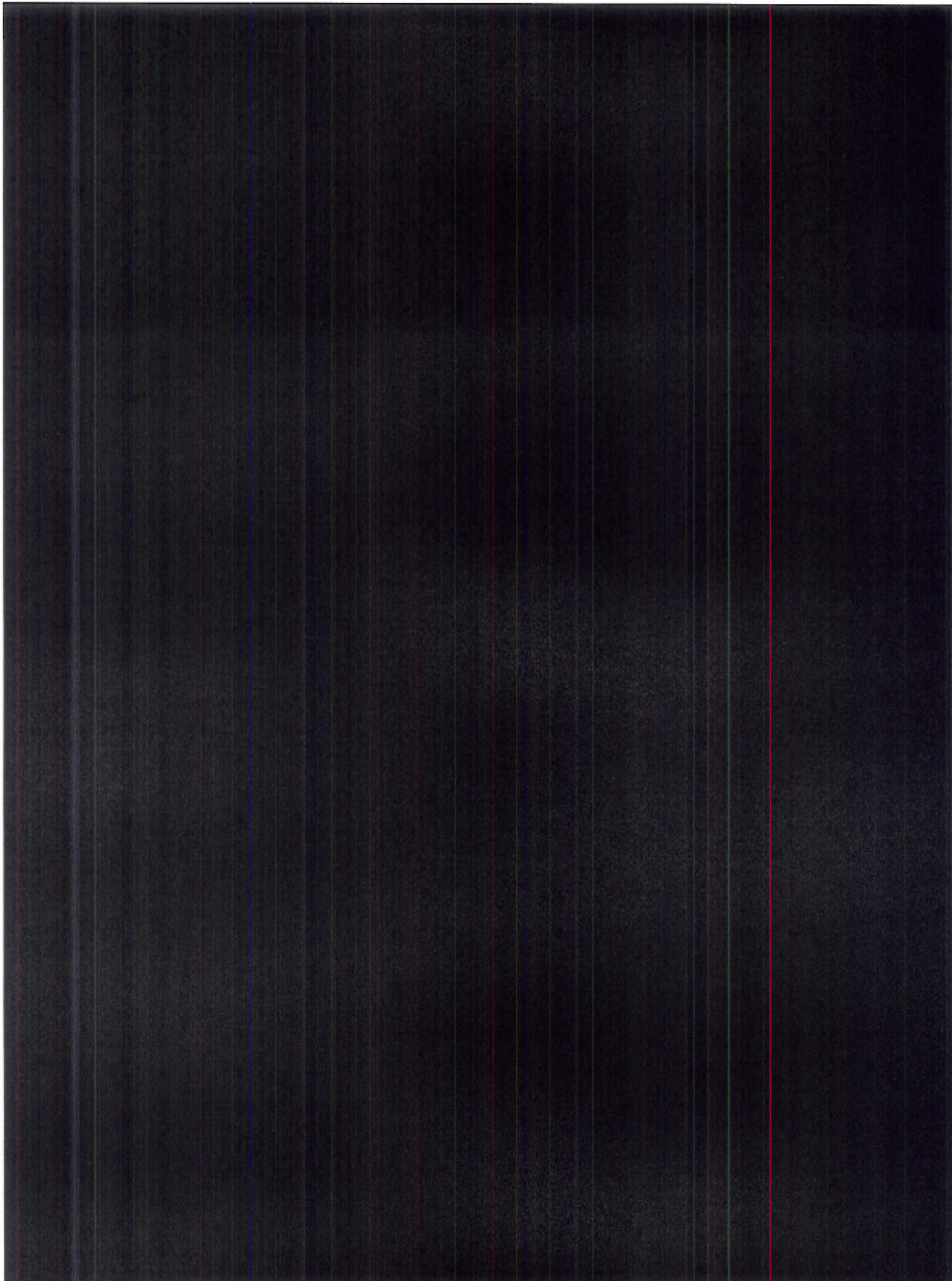


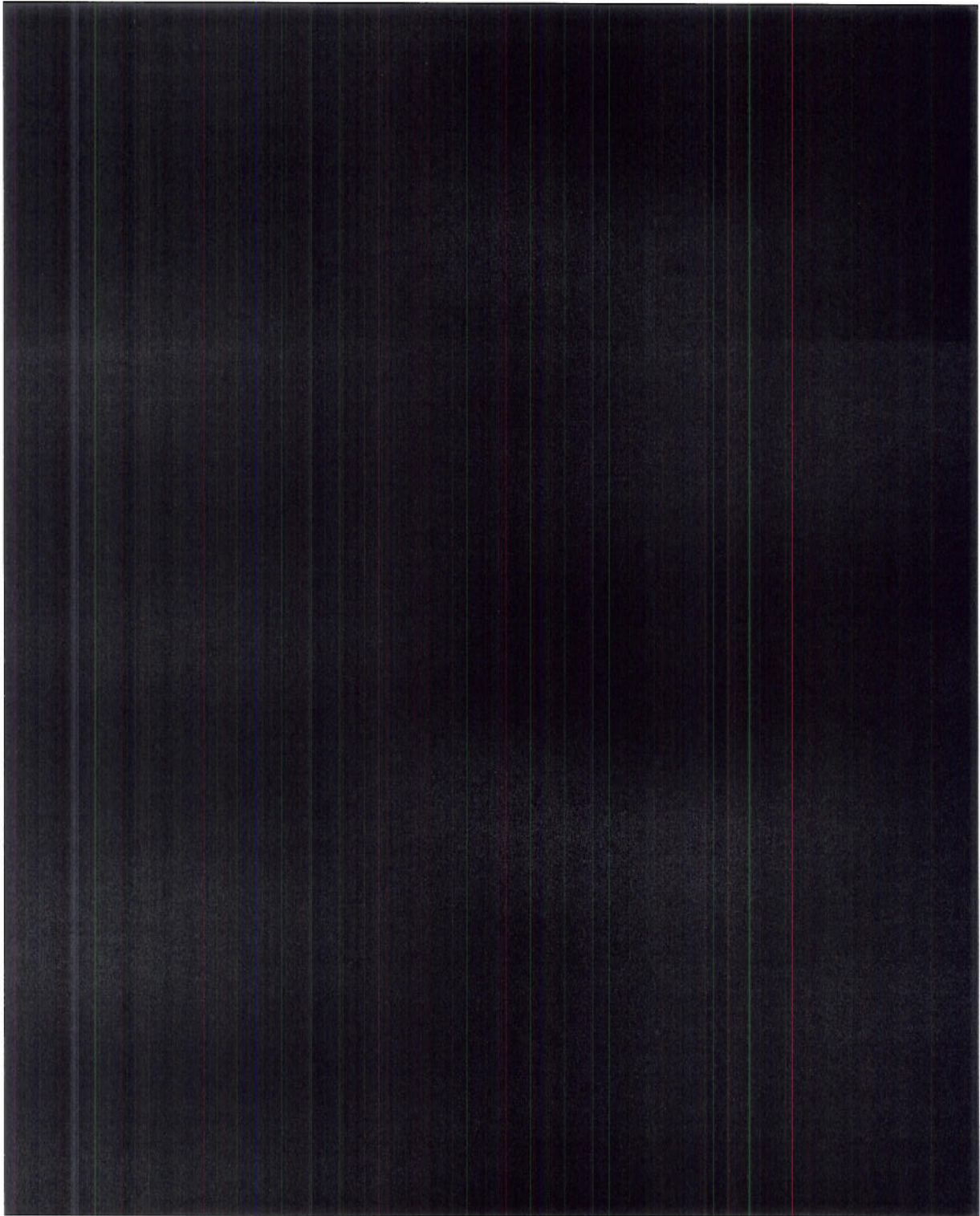


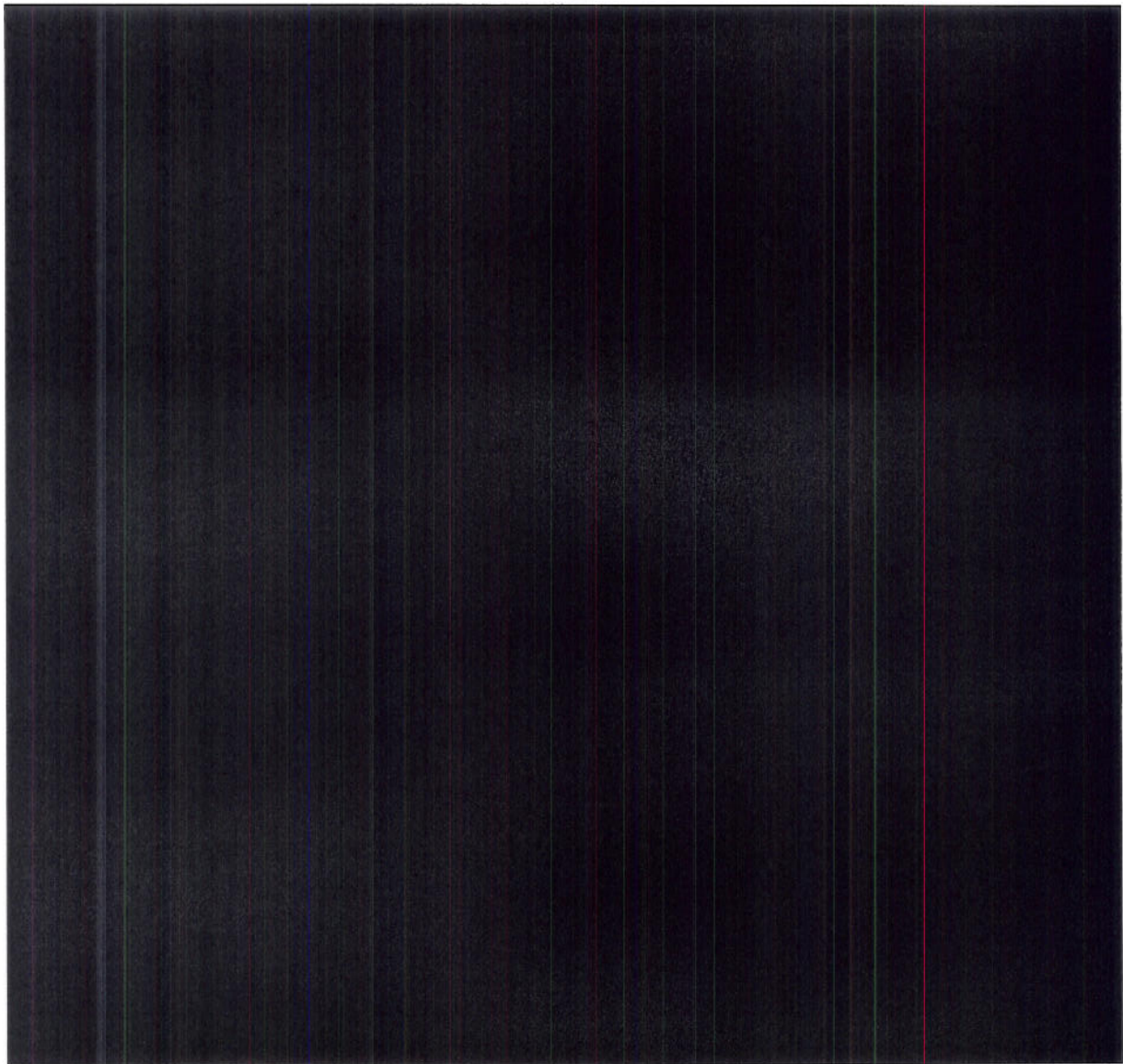


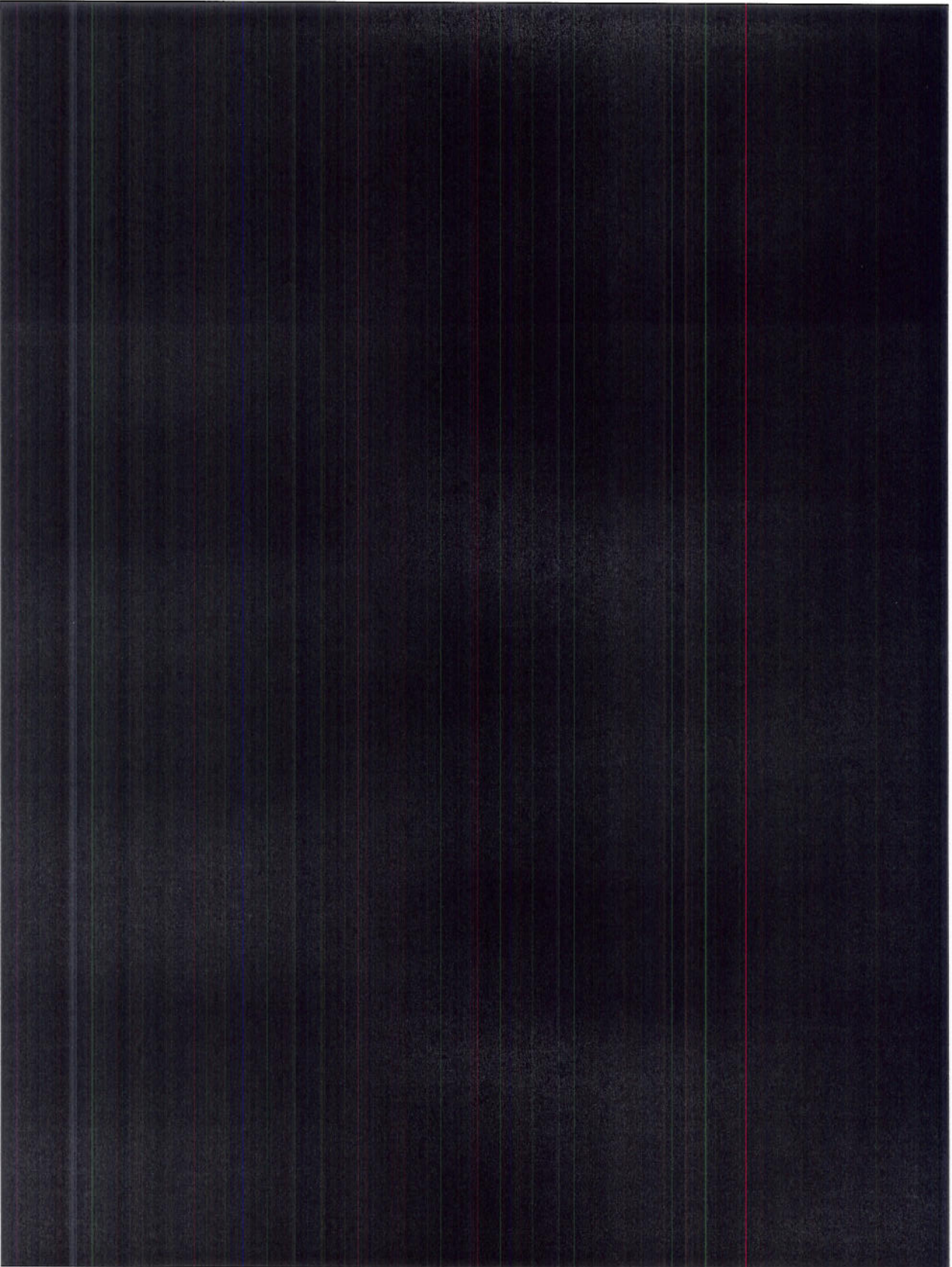


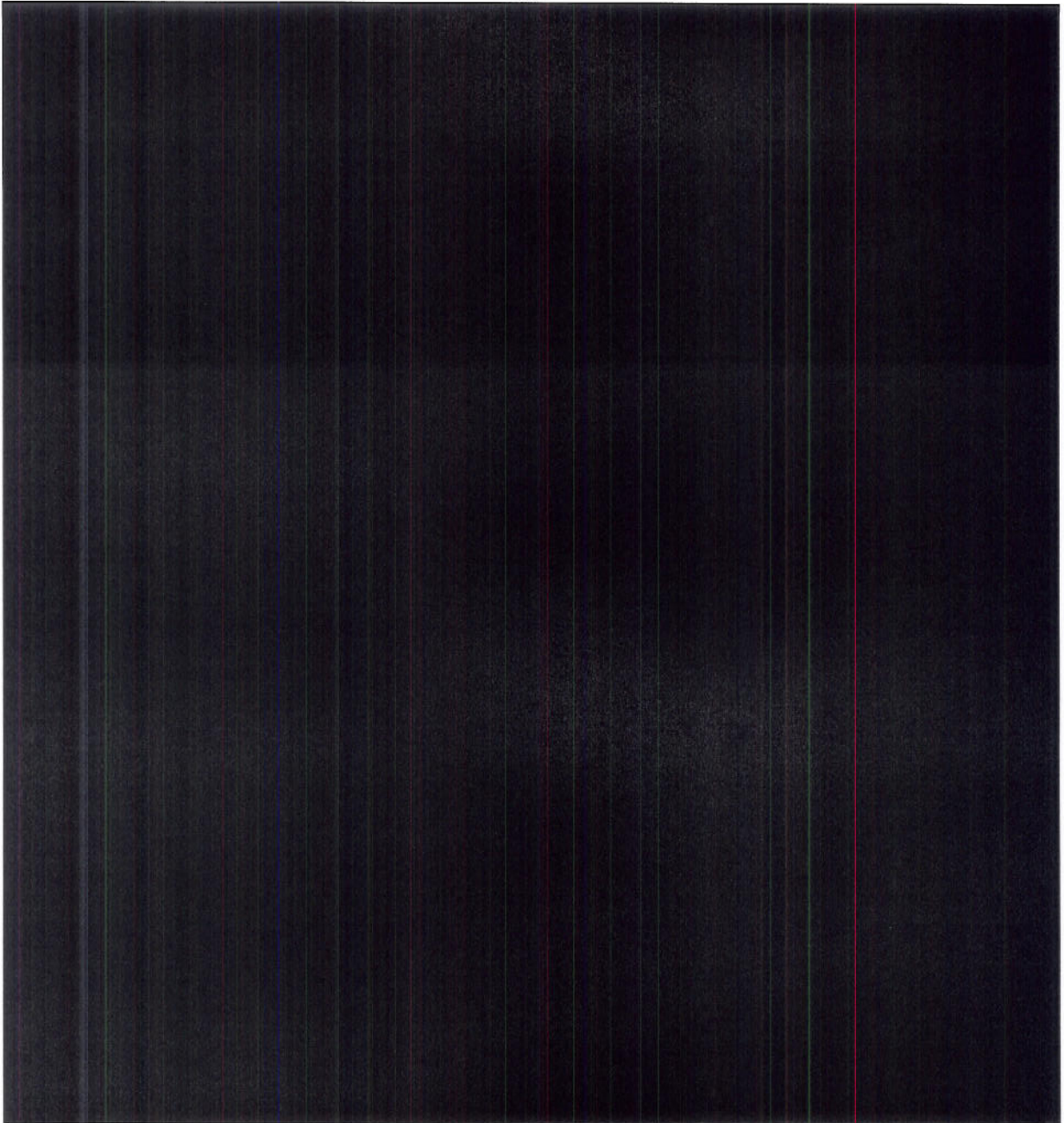


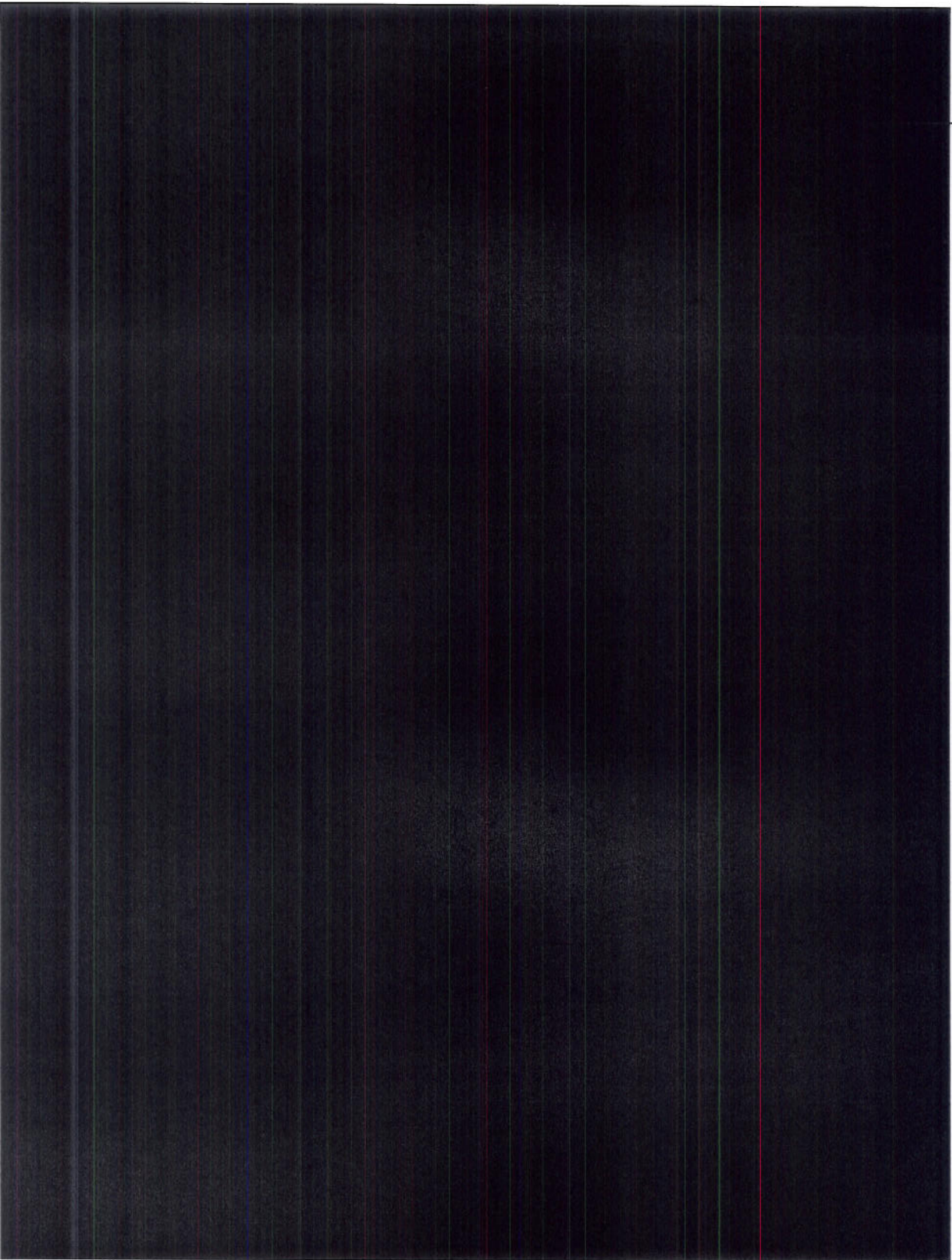


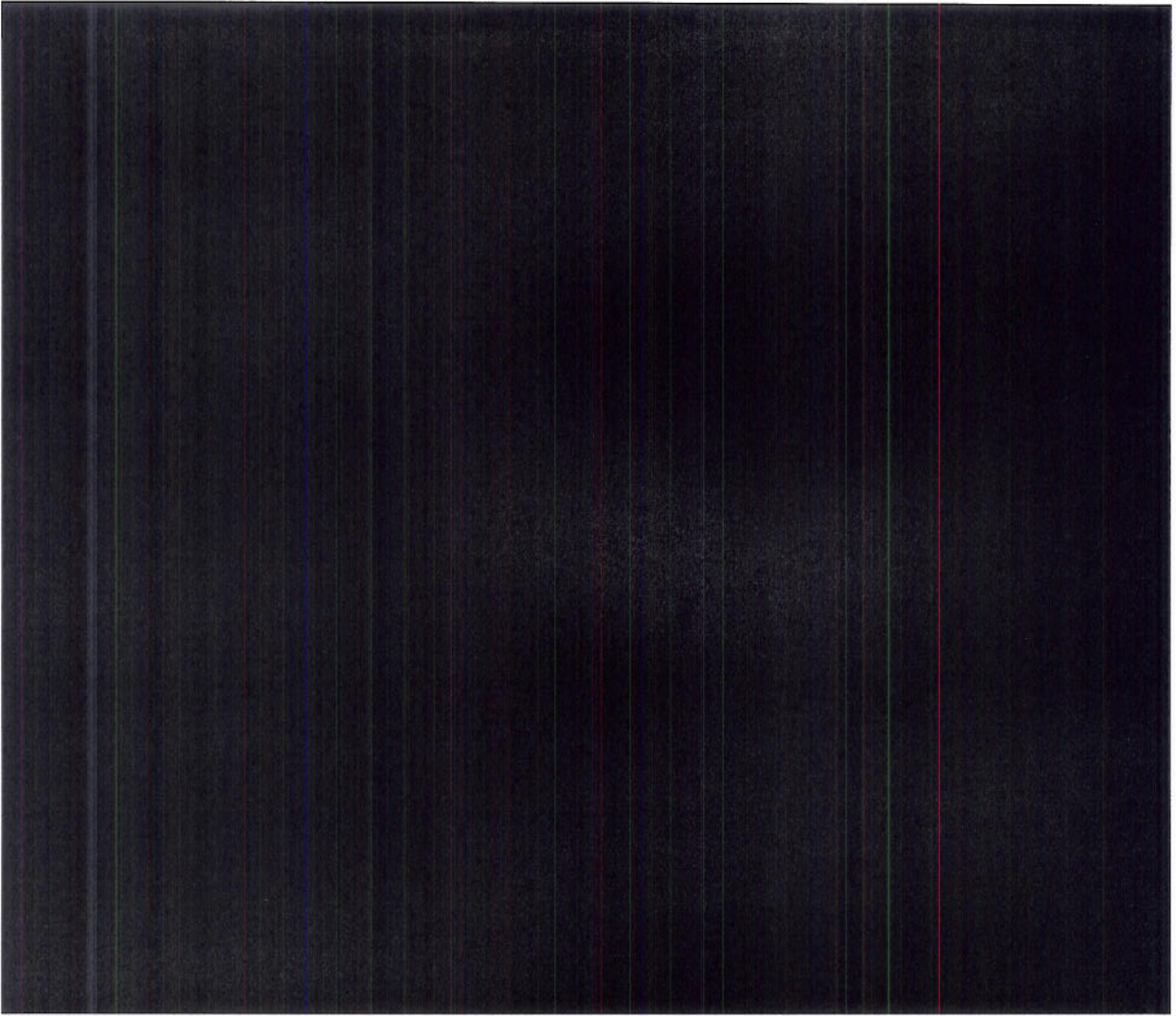












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VII. Approval:

Recommend:

J. W. Lyerly

APPROVED

By John Lyerly at 11:32 am, Jun 10, 2008

Supervisor

APPROVED

By Robert Cabrera at 11:32 am, Jun 09, 2008

Concur:

M. H. Albritton

APPROVED

By Miles H. Albritton at 11:35 am, Jun 09, 2008

L. G. Schuster

APPROVED

By Lee Schuster at 11:11 am, Jun 12, 2008

Approve:

G. S. Dooley

APPROVED

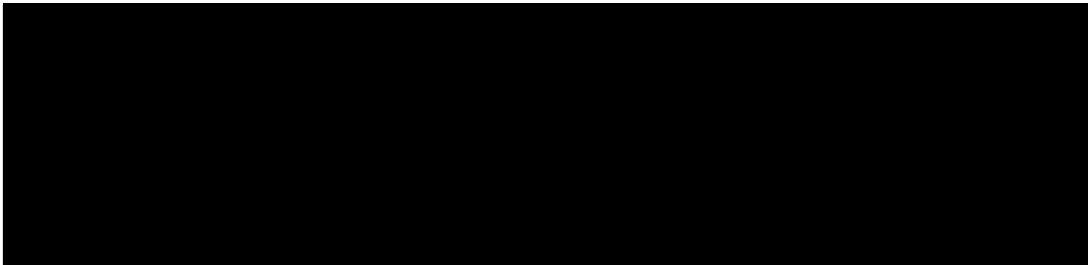
By Glenn S. Dooley at 2:16 pm, Jun 12, 2008

NOTE(1): Upon final approval, provide copies to the following:
ECC System Operators



memo

Date: March 7, 2007
To: All System Operators
All Dispatchers
From: Dale Oliver *[Handwritten Signature]*
Subject: Authority to Shed Load



JDO:acy

Progress Energy Florida, Inc.

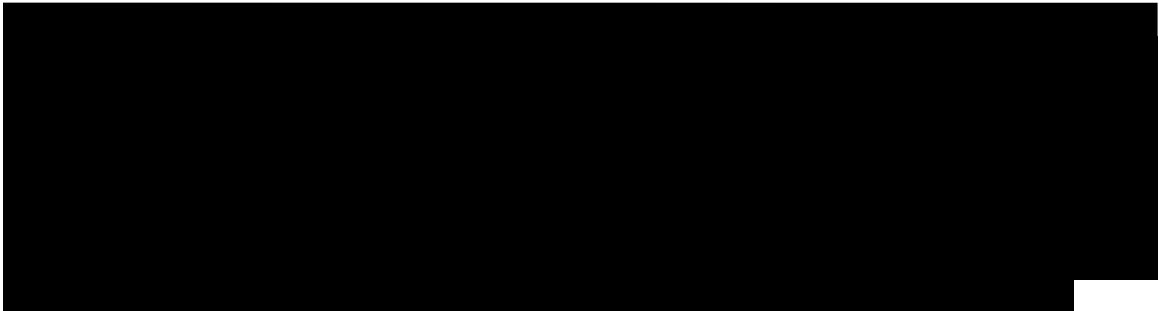
**Supervisor – Power System Operations
Job Description**

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**Dispatcher
Job Description**

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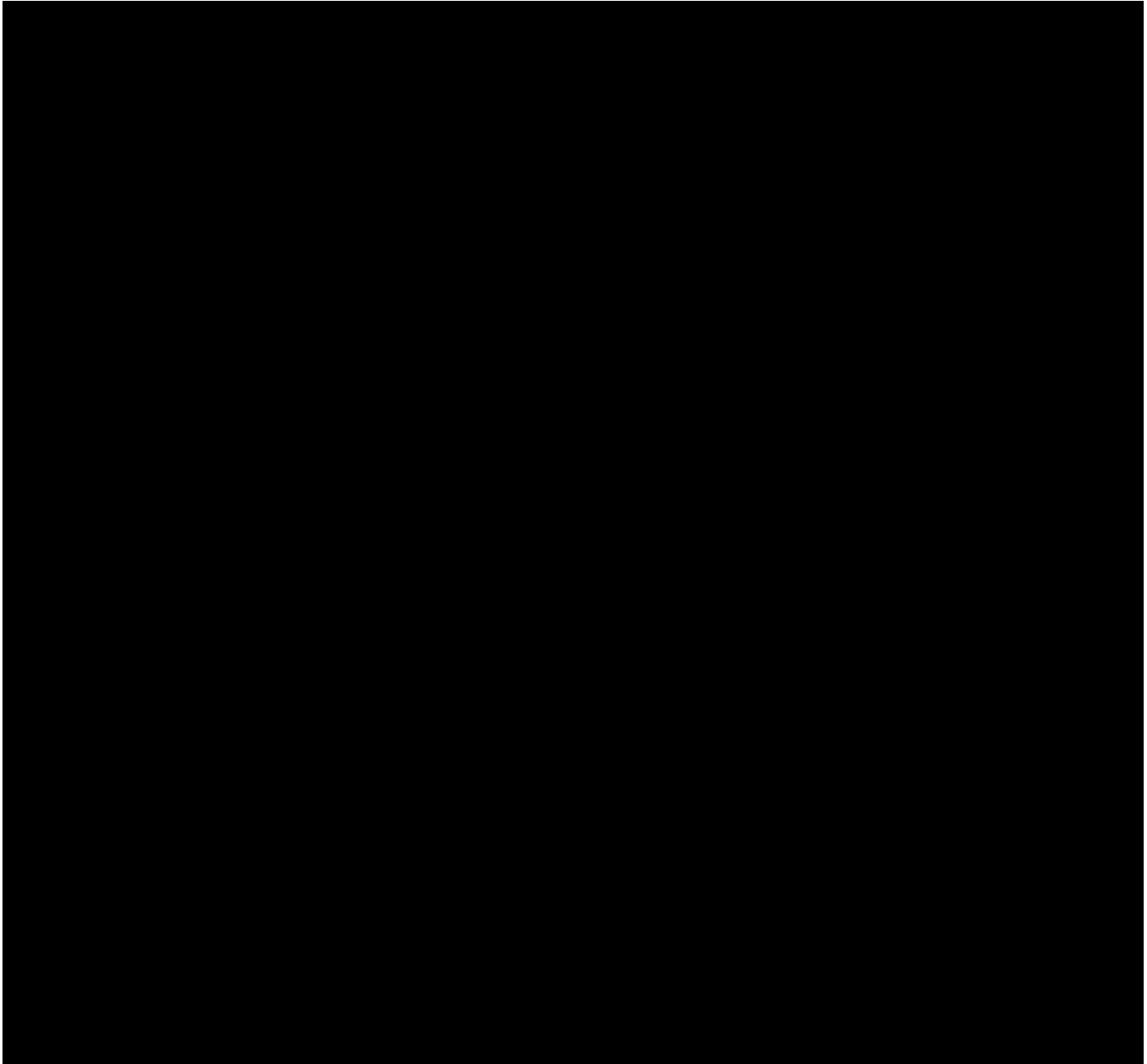
VII. Approval:

	<p>Recommend:</p> <p style="text-align: center;">David Hofmann Dispatcher</p> <div style="border: 1px solid black; height: 80px; width: 100%;"></div> <p style="text-align: center;">John W. Lyerly Supervisor, Power Sys Ops</p> <div style="border: 1px solid black; height: 80px; width: 100%;"></div> <p>Concur:</p> <p style="text-align: center;">Miles H. Albritton Manager, Power Sys Ops</p> <div style="border: 1px solid black; height: 80px; width: 100%;"></div> <p style="text-align: center;">Lee G. Schuster Manager, Trans Services</p> <div style="border: 1px solid black; height: 80px; width: 100%;"></div> <p>Approve:</p> <p style="text-align: center;">Glenn S. Dooley Director, Energy Control</p> <div style="border: 1px solid black; height: 80px; width: 100%;"></div> <p>NOTE: Upon final approval, provide copies to the following: ECC System Operators Eric S. Grant, Gen Mgr – Suncoast PGF Plant Sites Jeffrey R. Swartz, Gen Mgr – Nat Coast PGF</p>
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Generating Plant Voltage Schedule

Crystal River Units 3 and 5 500 kV Bus Voltage Schedule

<u>Time</u>	<u>Voltage Schedule</u>	<u>Lower Voltage Limit</u>	<u>Upper Voltage Limit</u>
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APPENDIX 2

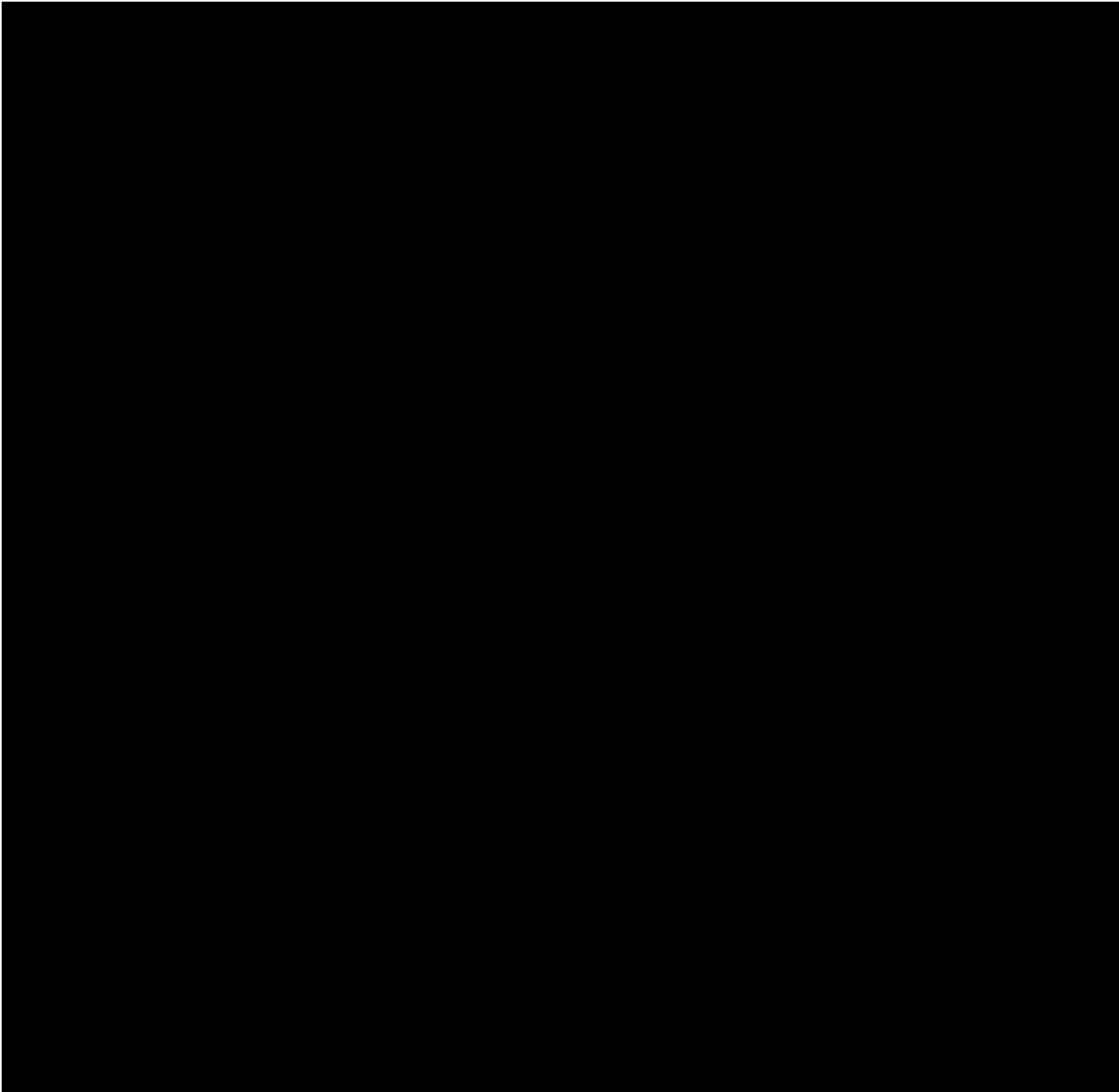
GENERATING PLANT REACTIVE CAPABILITY



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APPENDIX 3

PEAKER UNIT REACTIVE CAPABILITY



Document title

General Load Reduction Plan - Florida

Document number

EMG-SUBS-00002

Applies to: Progress Energy Florida, Inc.; Progress Energy Service Company, LLC

Keywords: emergency; corporate emergency, generation capacity

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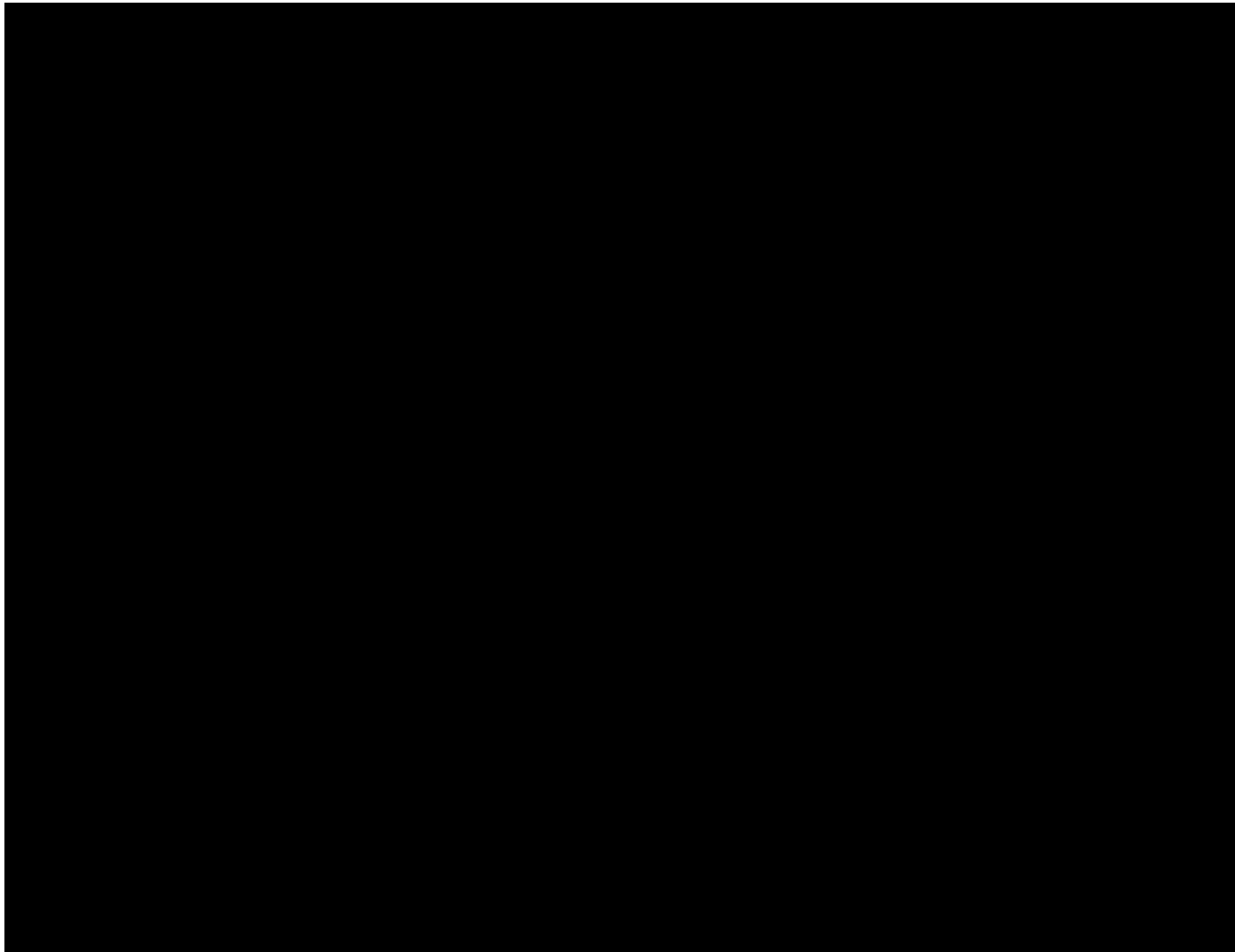
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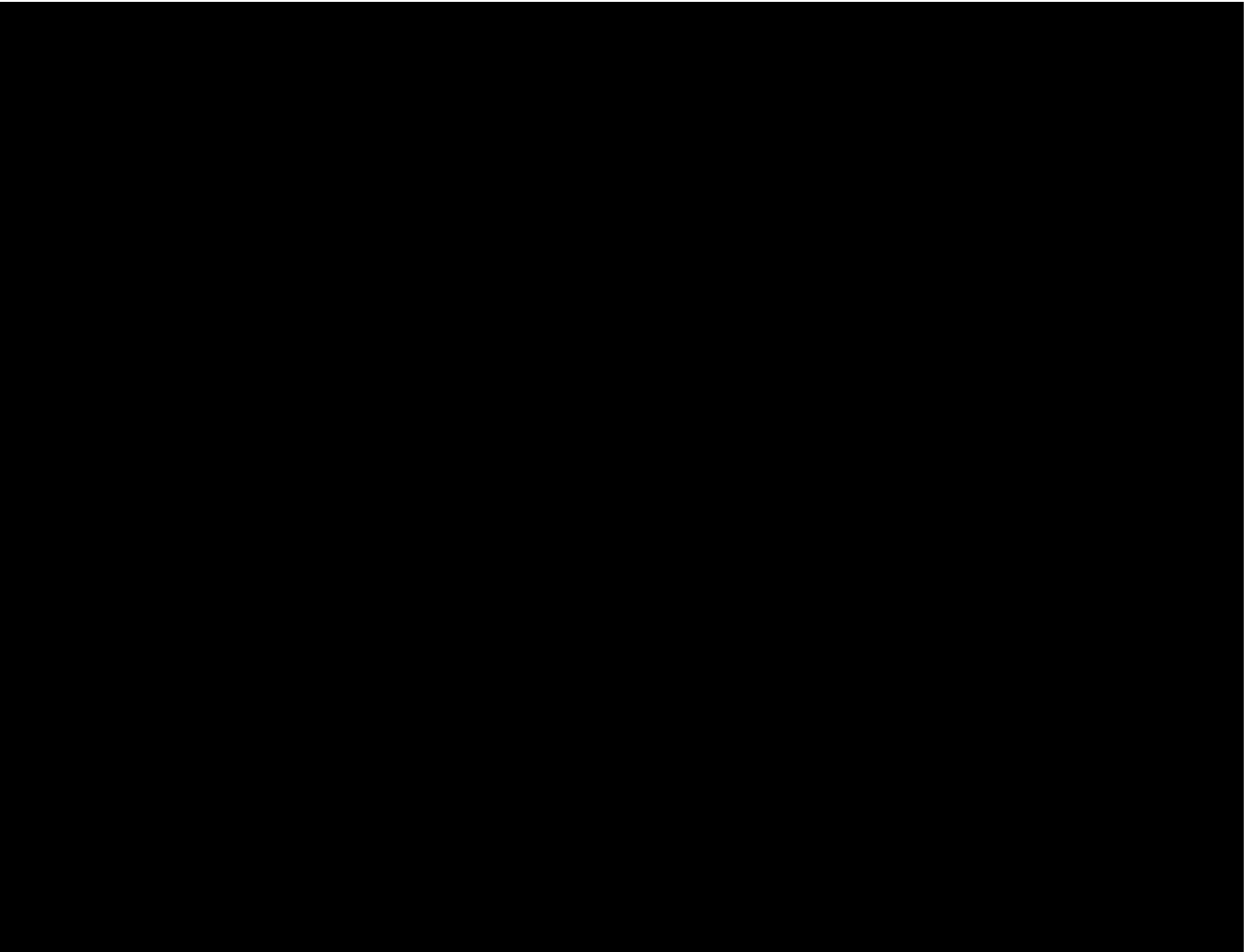
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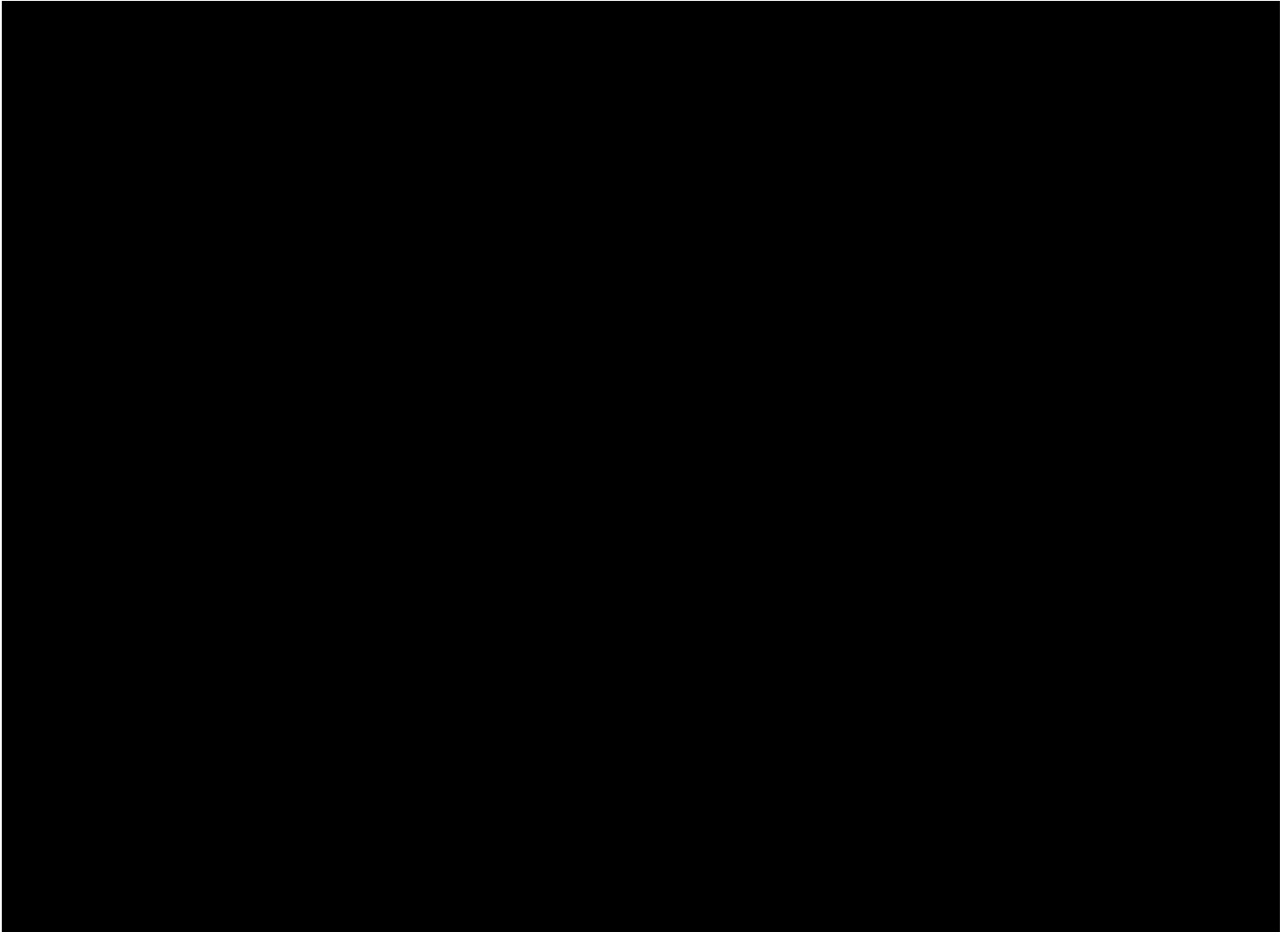


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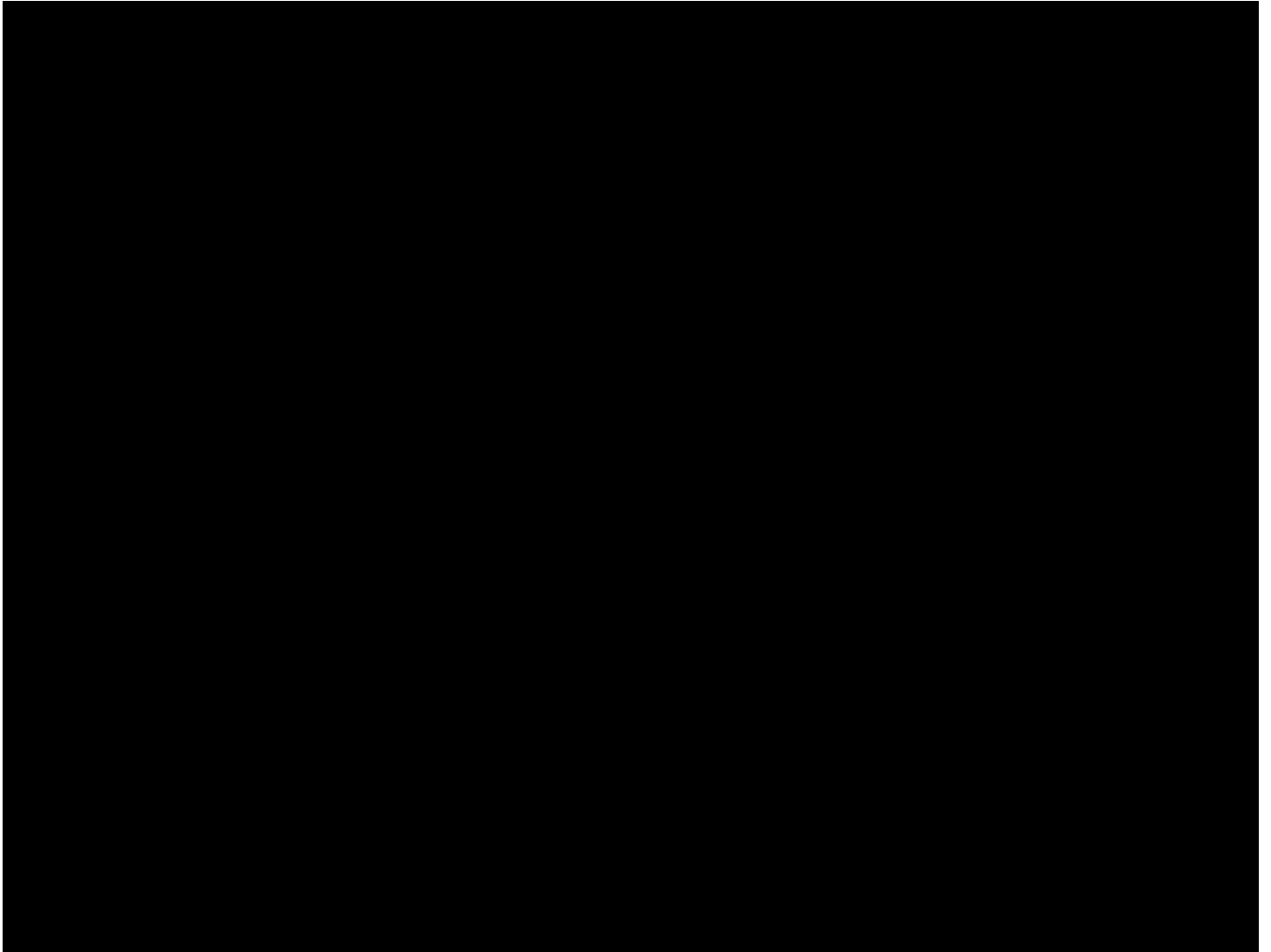




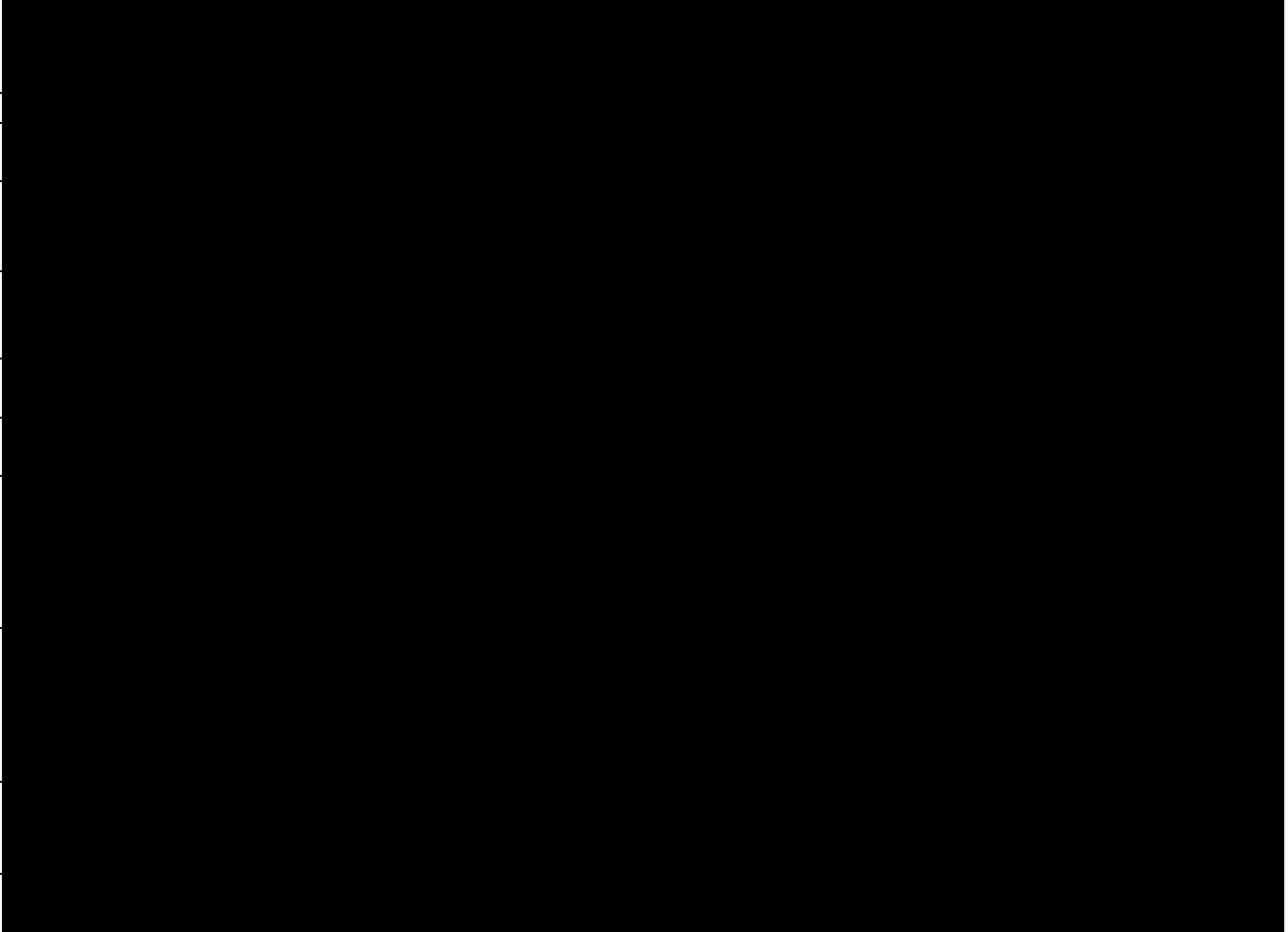
**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**



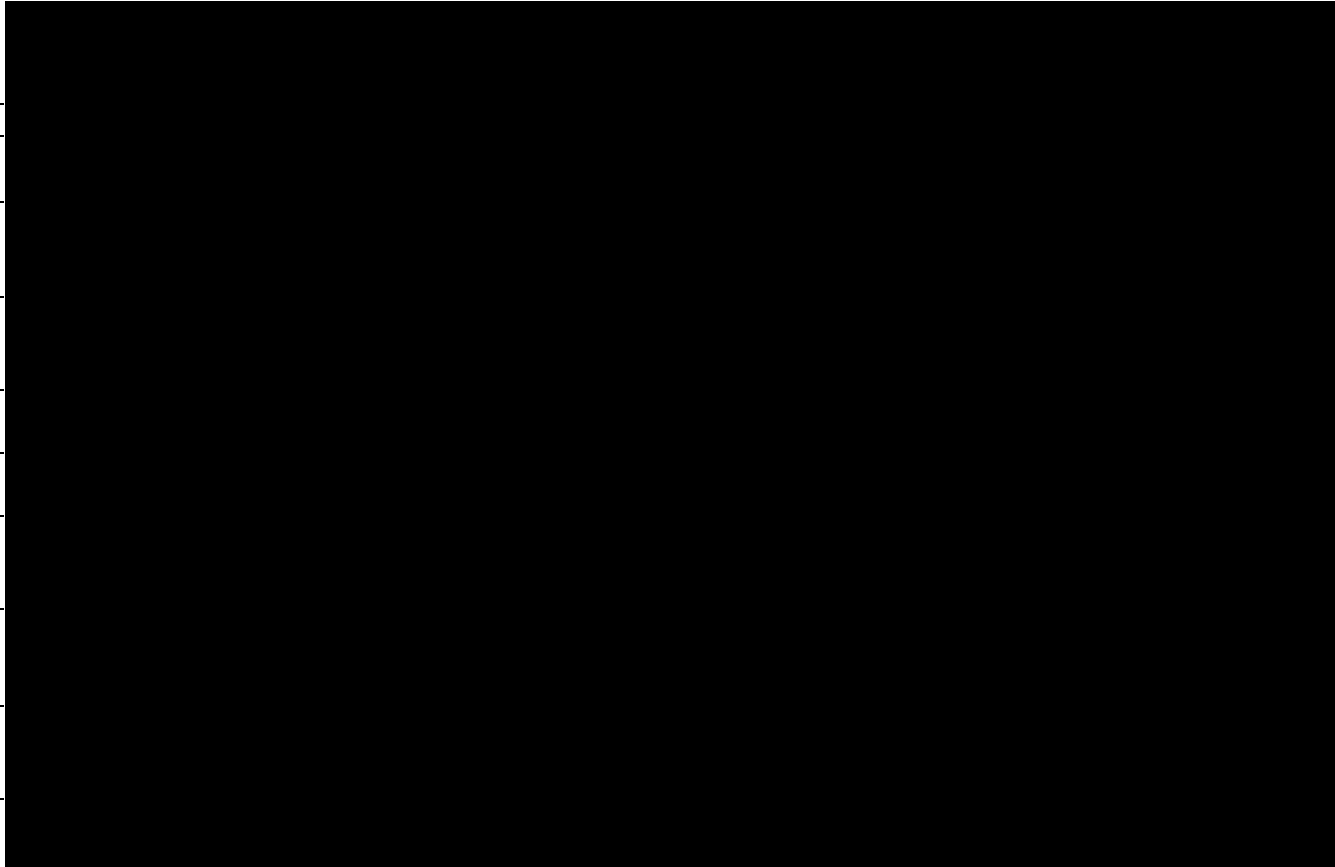
**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**



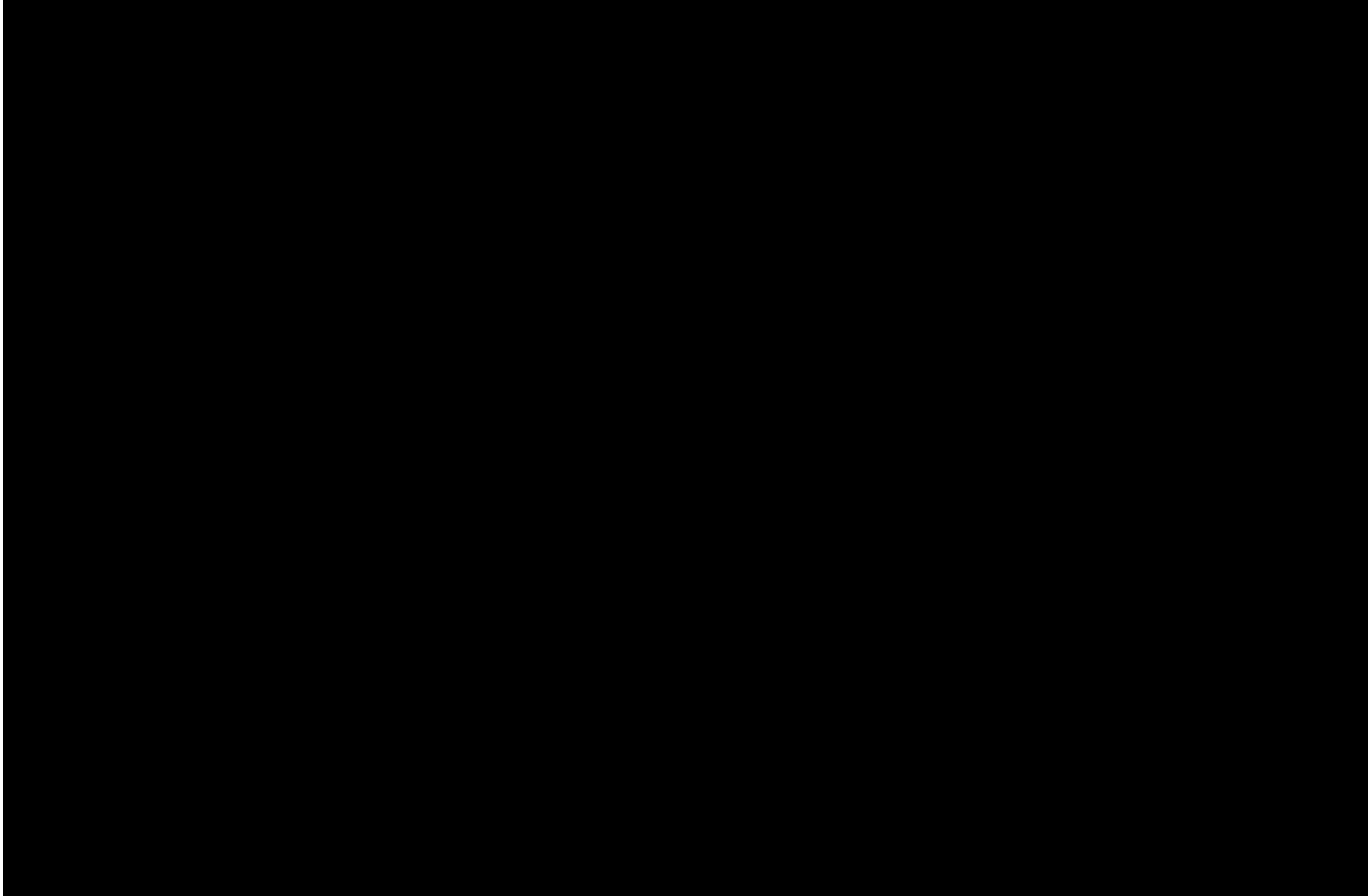
**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**



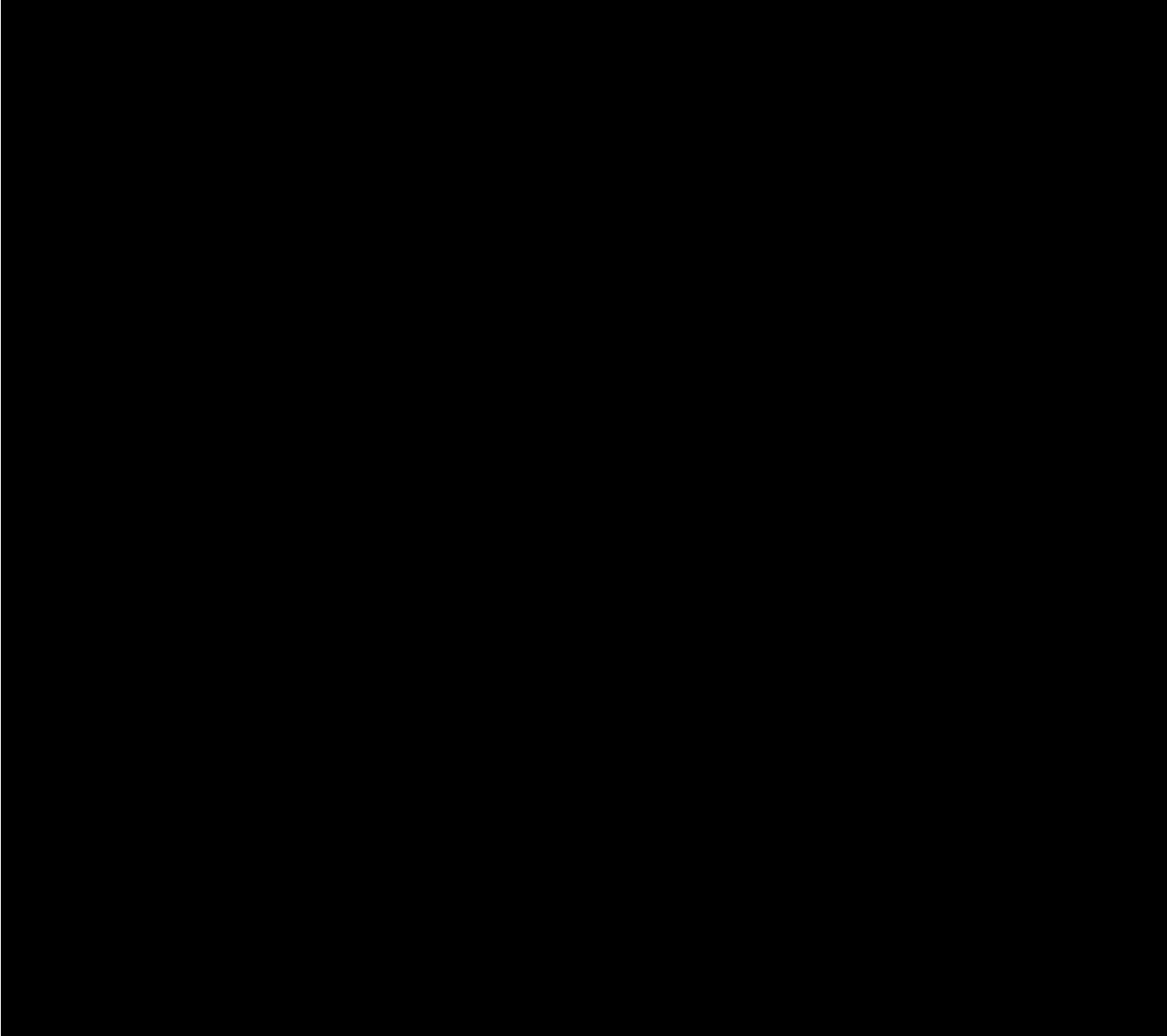
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Summary of GLRP Organizational Responsibilities**



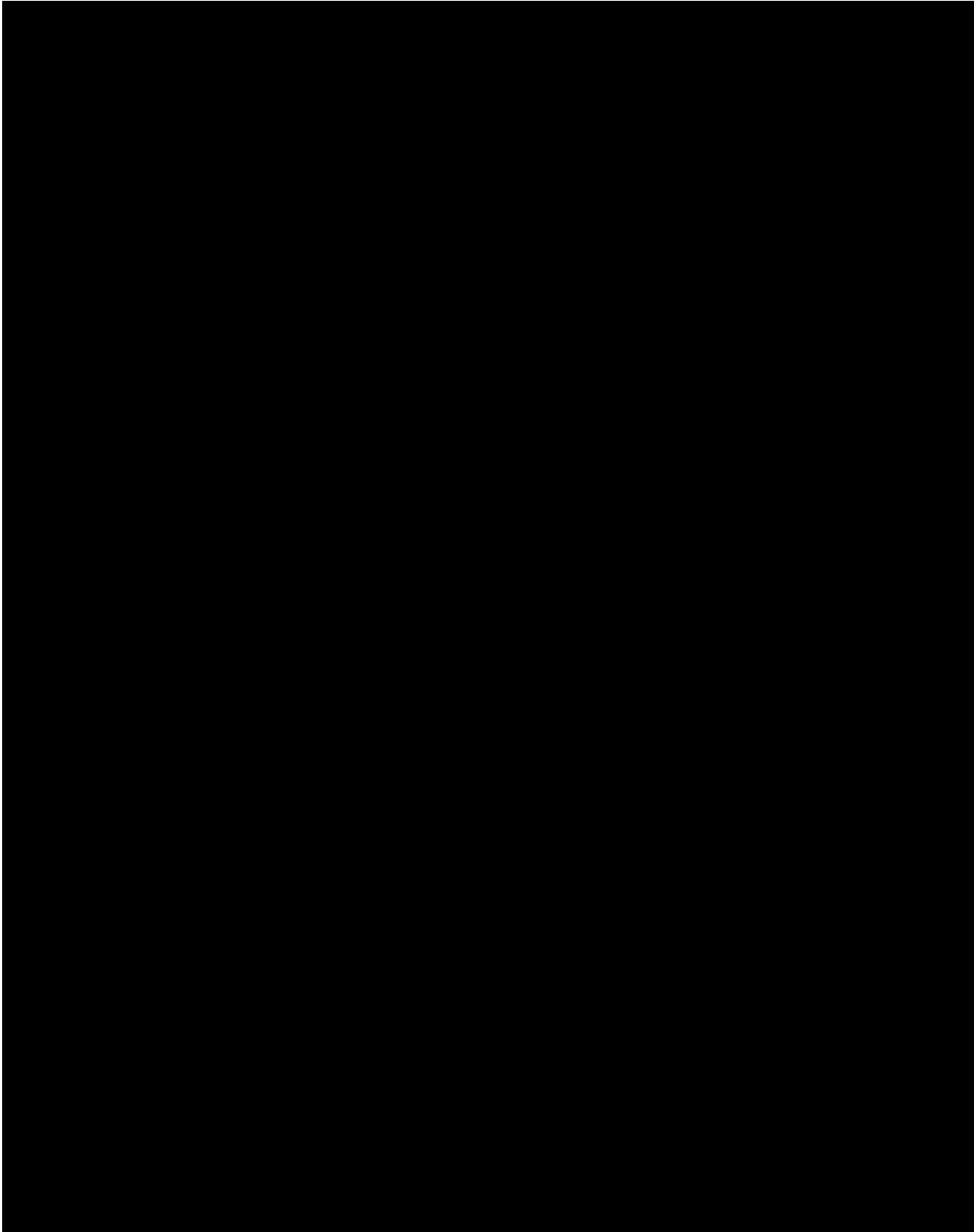
**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**



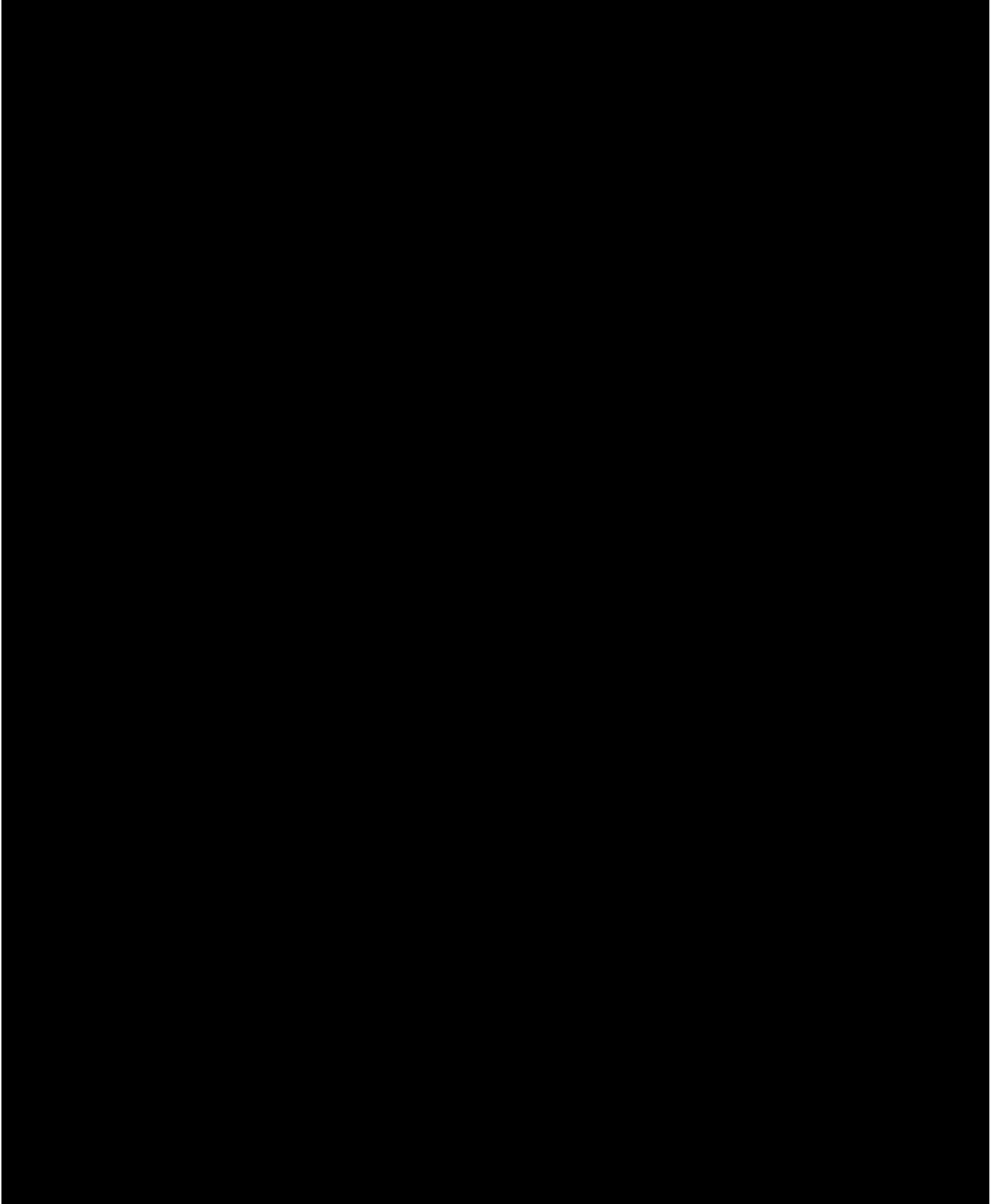
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Summary of GLRP Organizational Responsibilities**

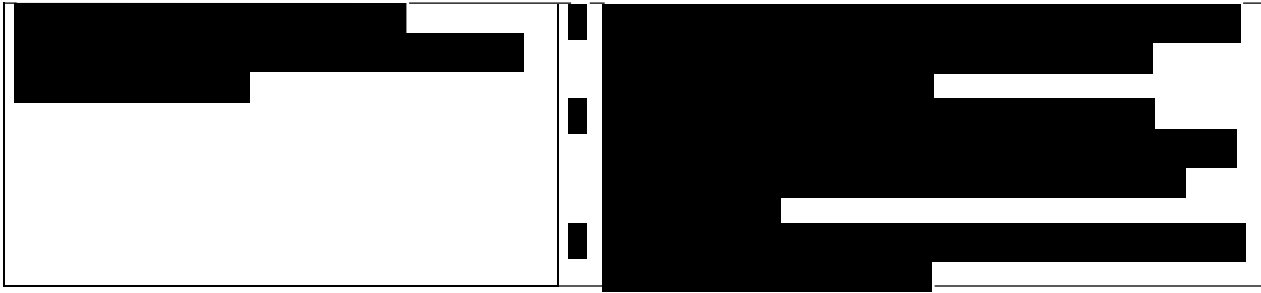


**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**

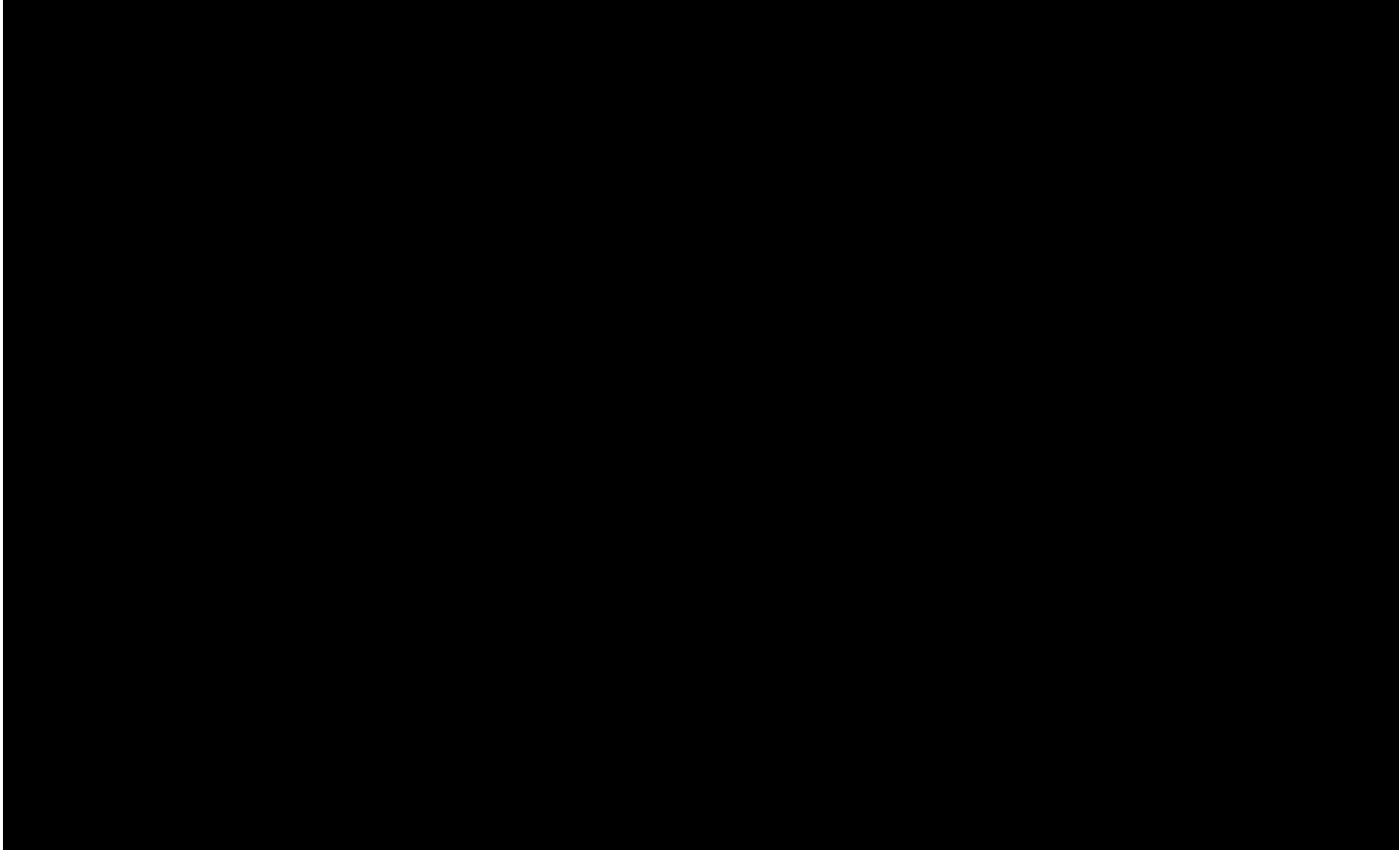


**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**

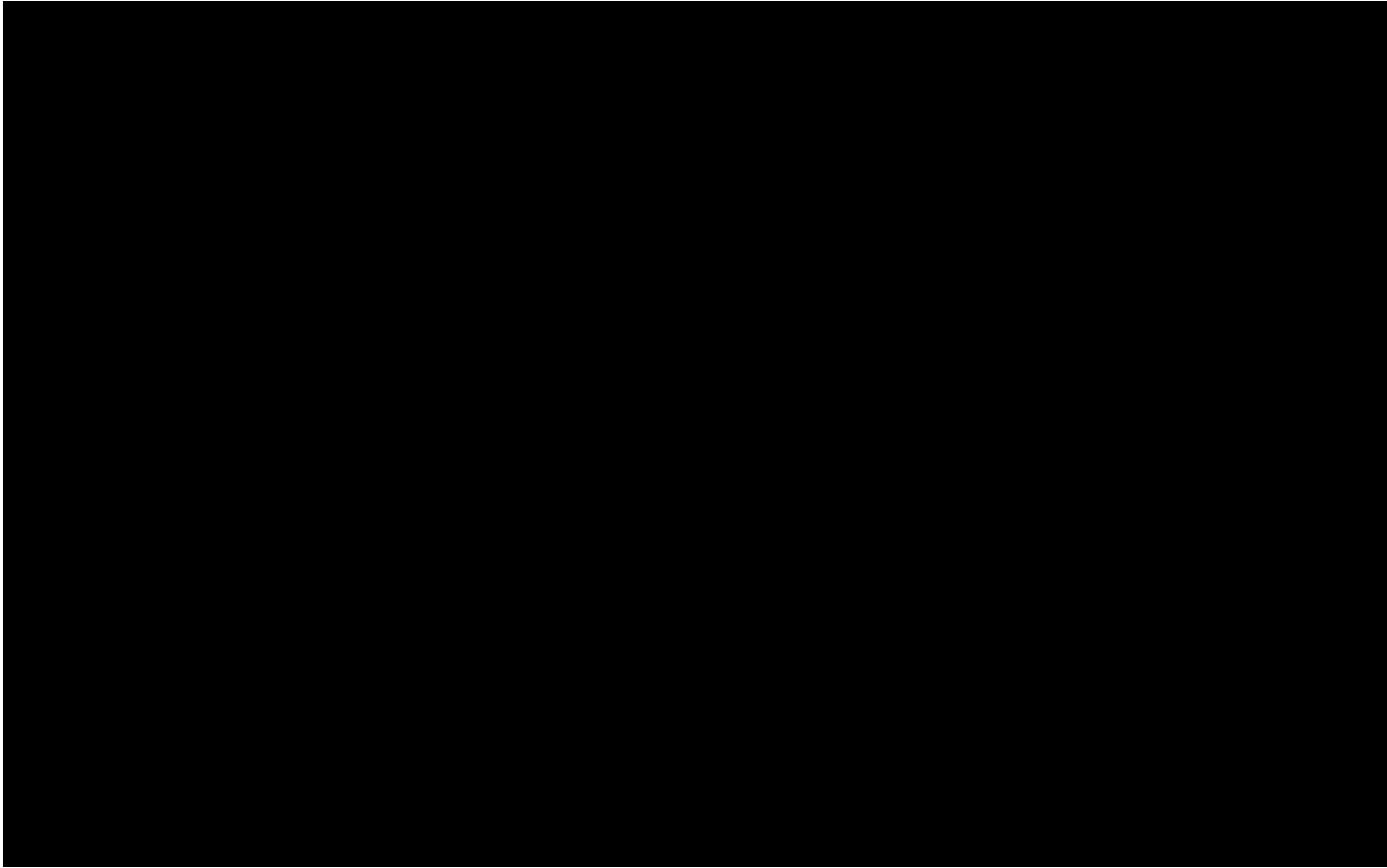




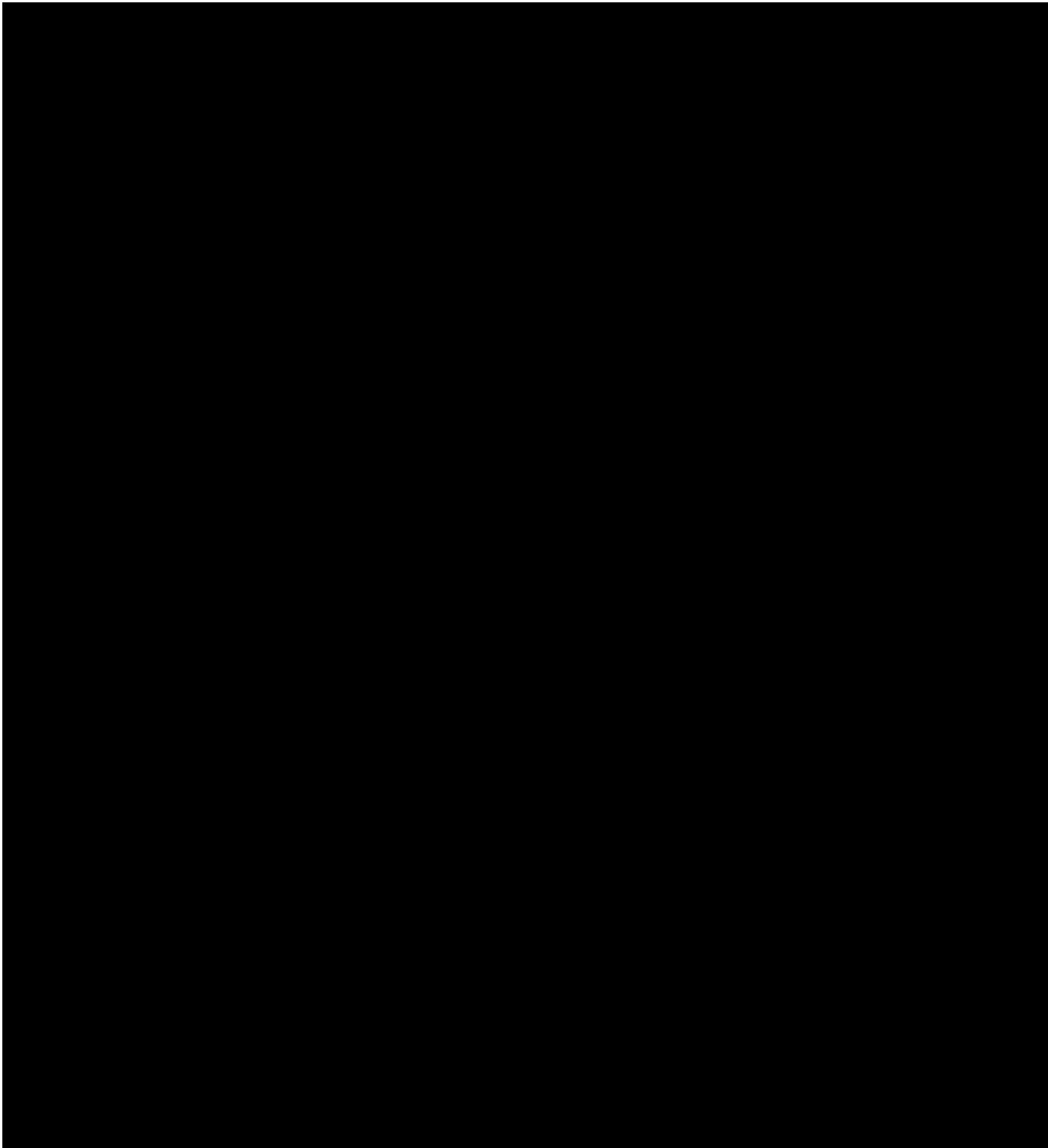
**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**



**General Load Reduction Plan
Summary of GLRP Organizational Responsibilities**



3 Summary of Capacity Emergency Alert Phases/Levels



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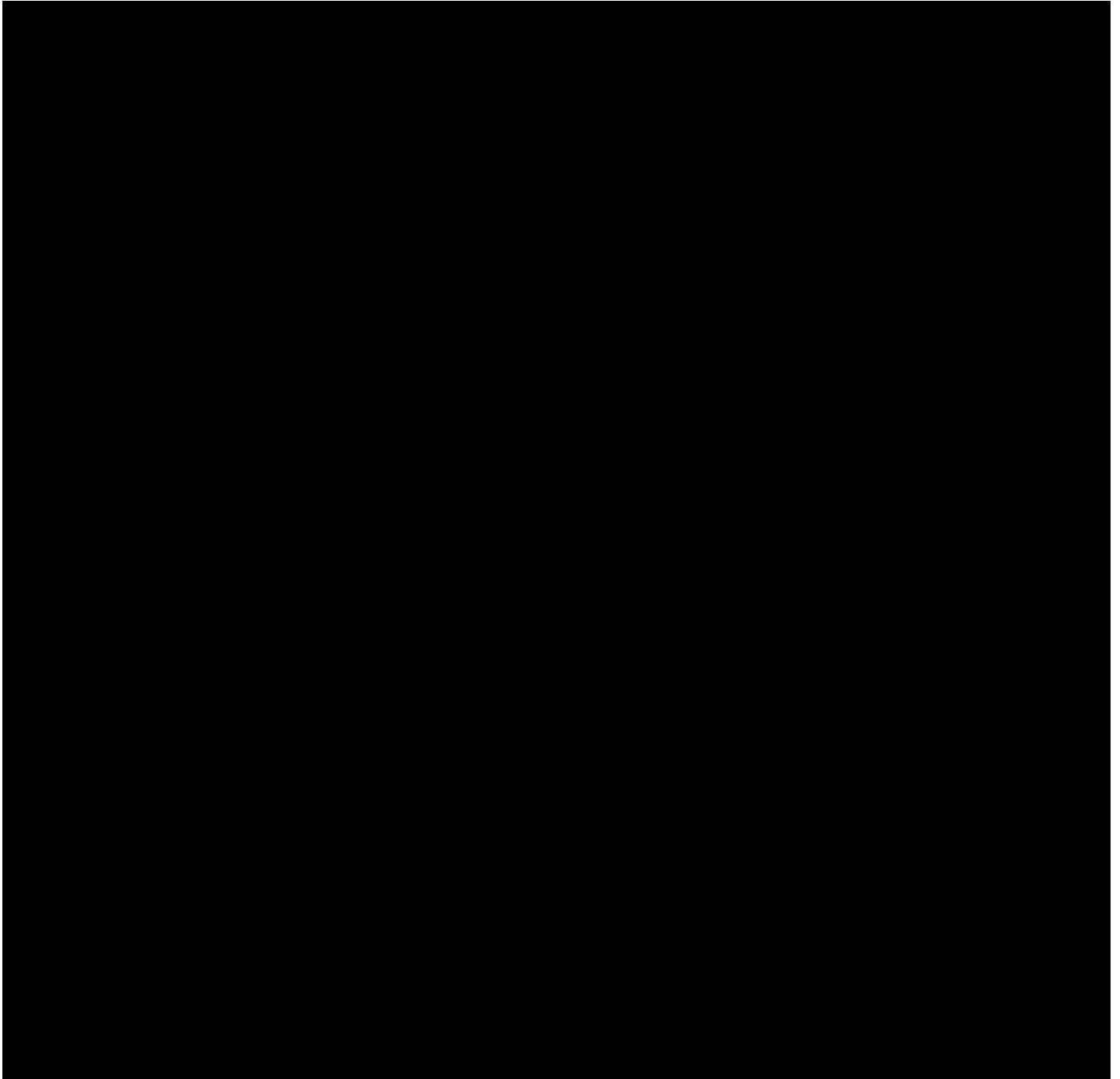
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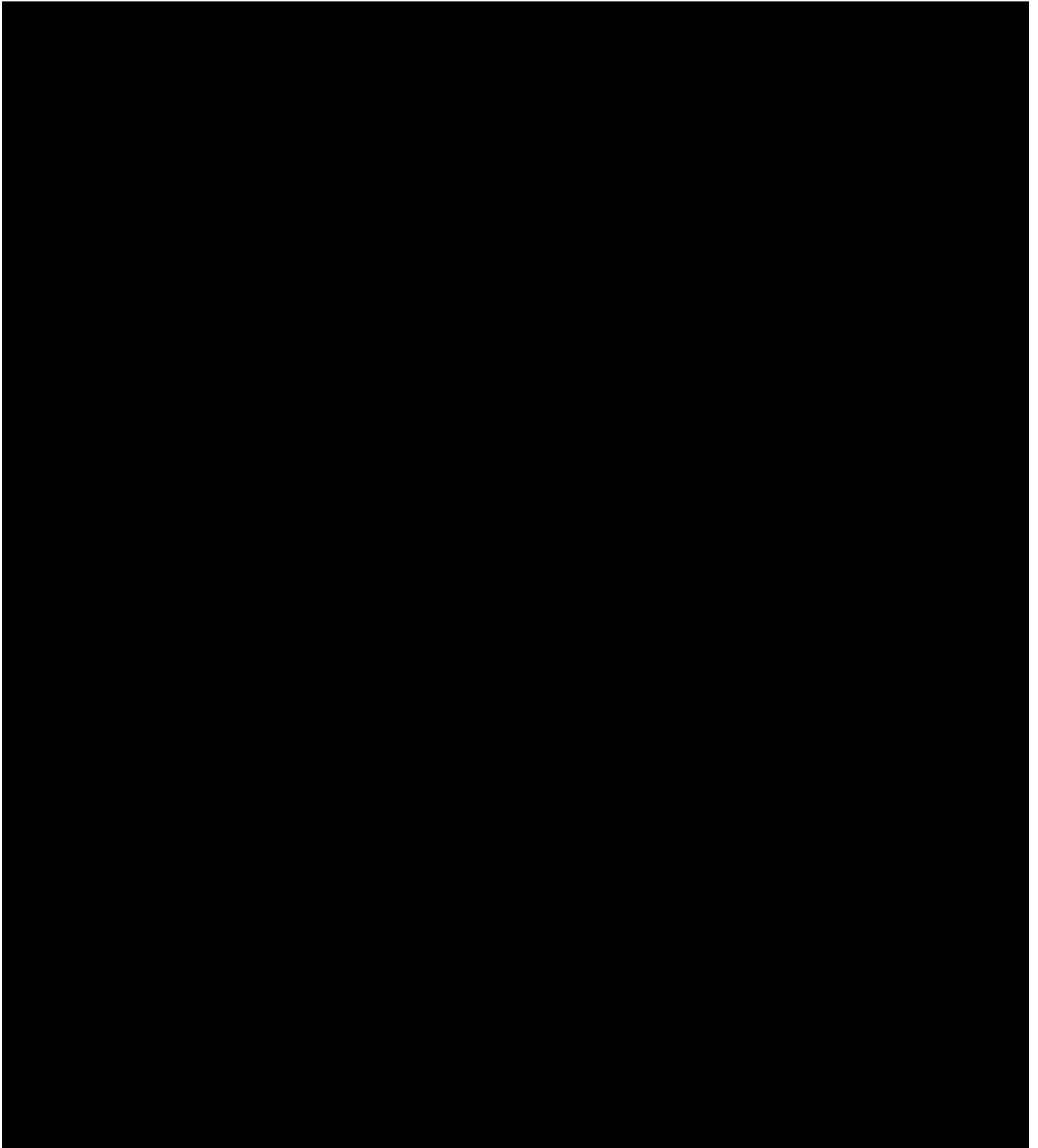
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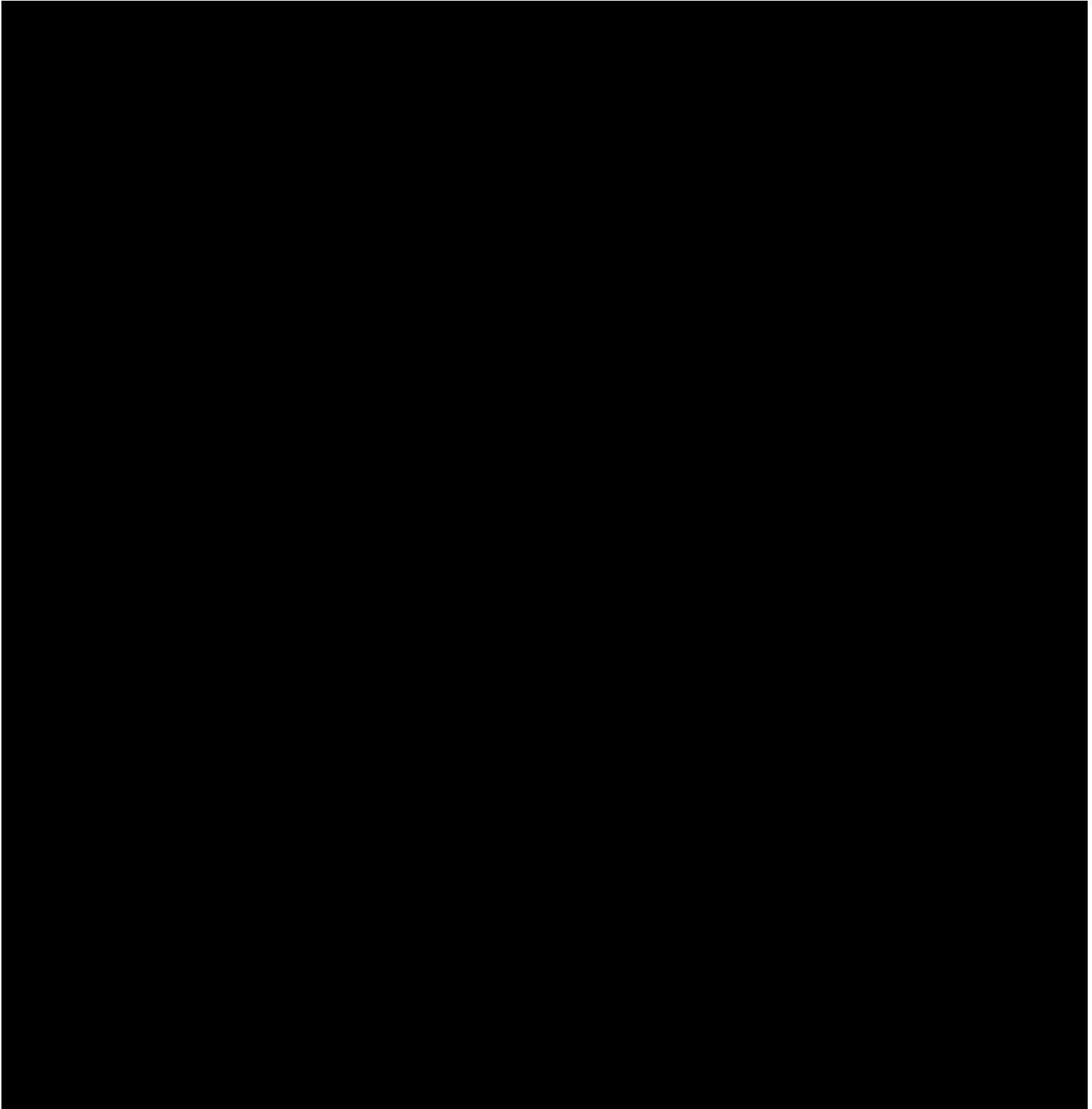
4.5 Assessment of Generation De-rations Due to POD Limitations



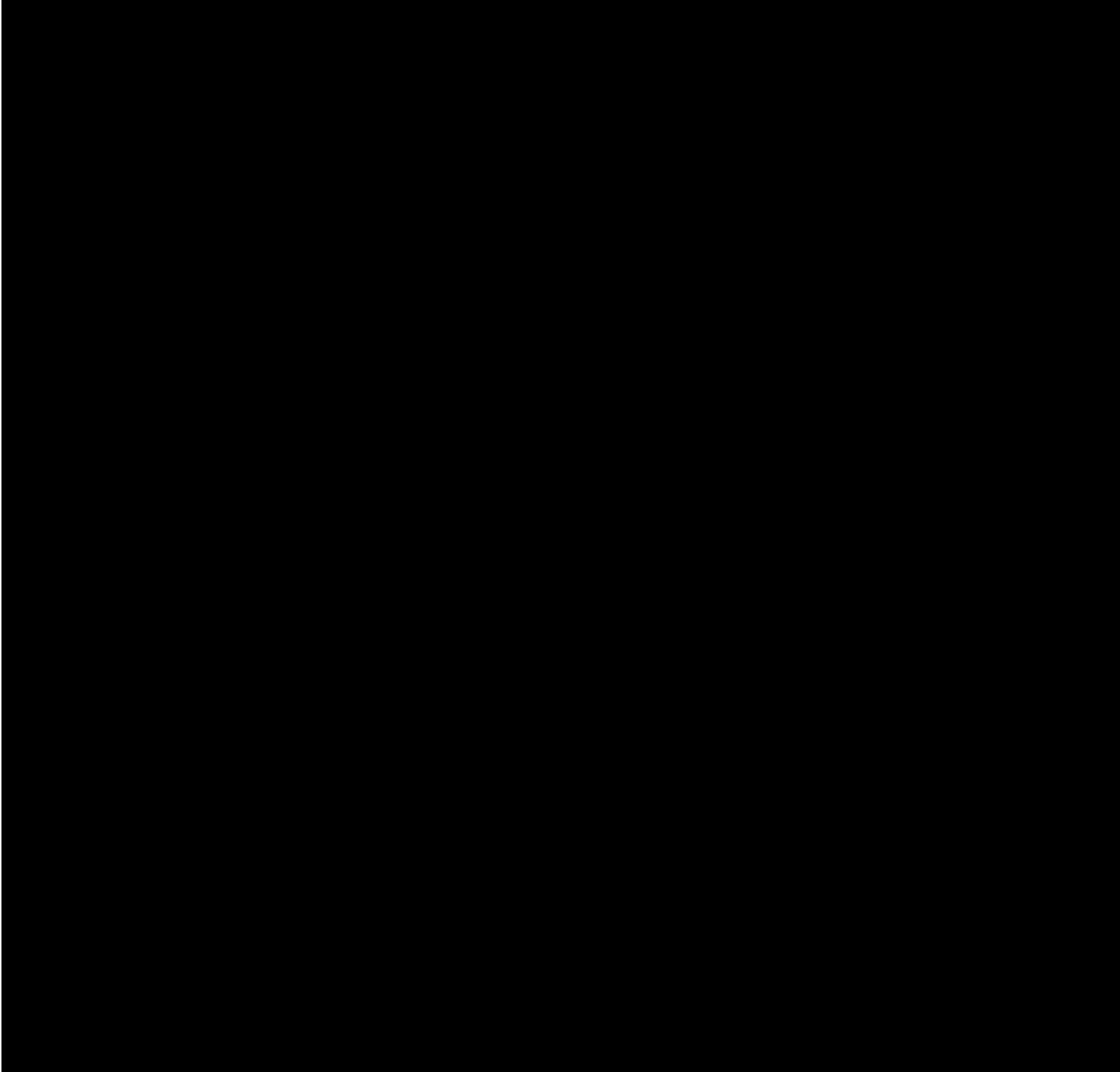
5 Contingency Alert Procedure (Red Light On)



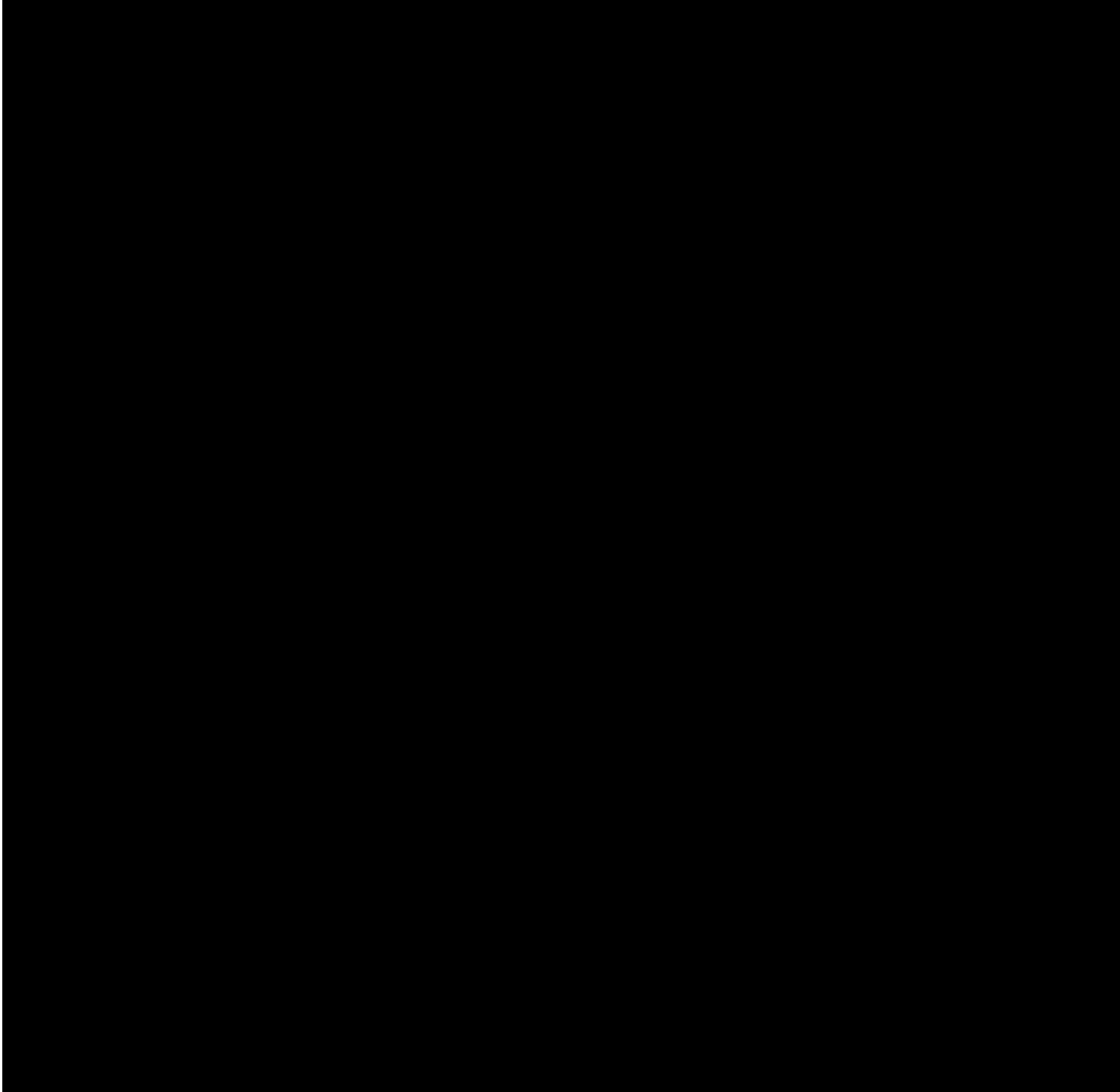
Contingency Alert Procedure (Red Light On)
(Continued)



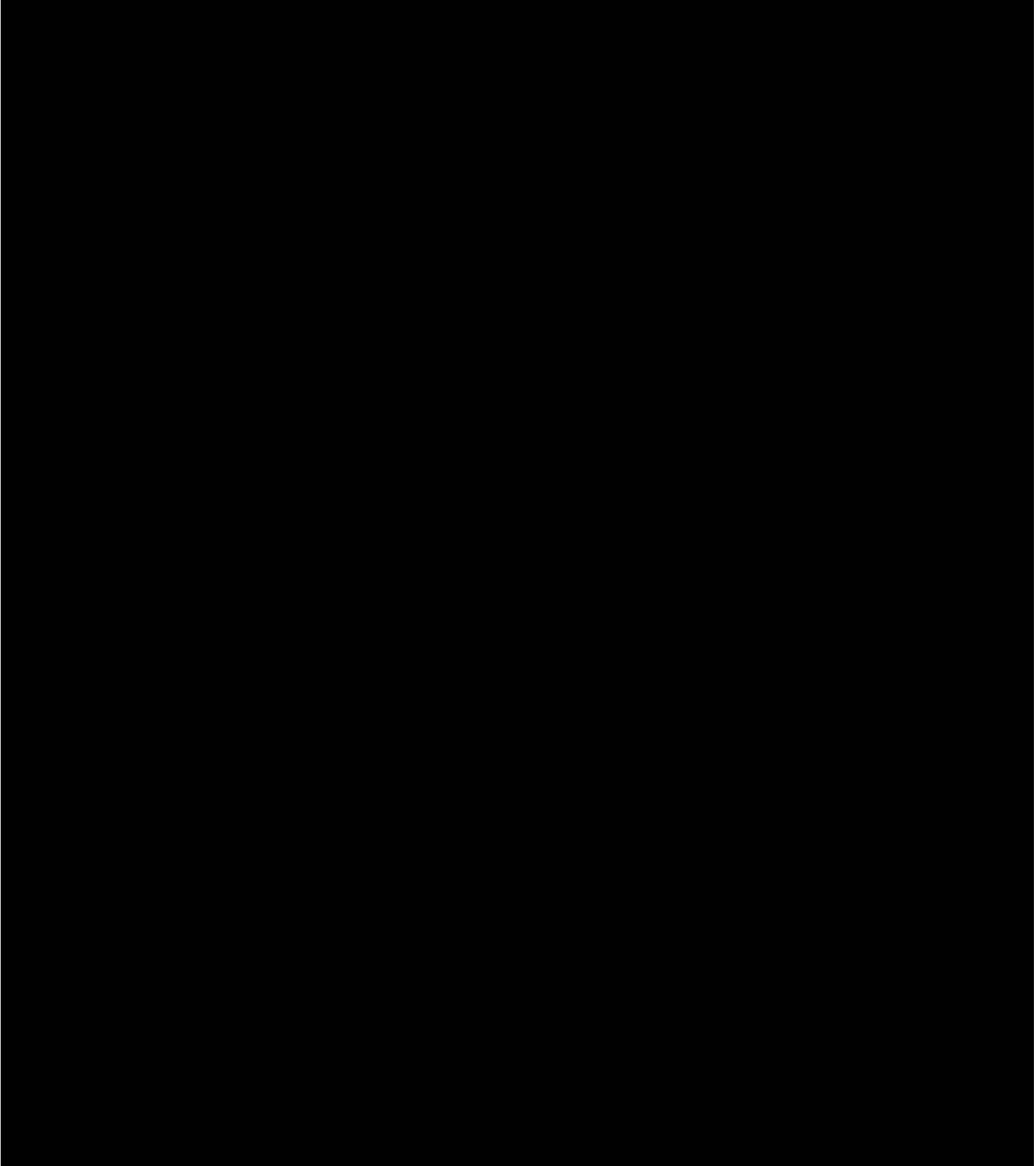
**Contingency Alert Procedure (Red Light On)
(Continued)**



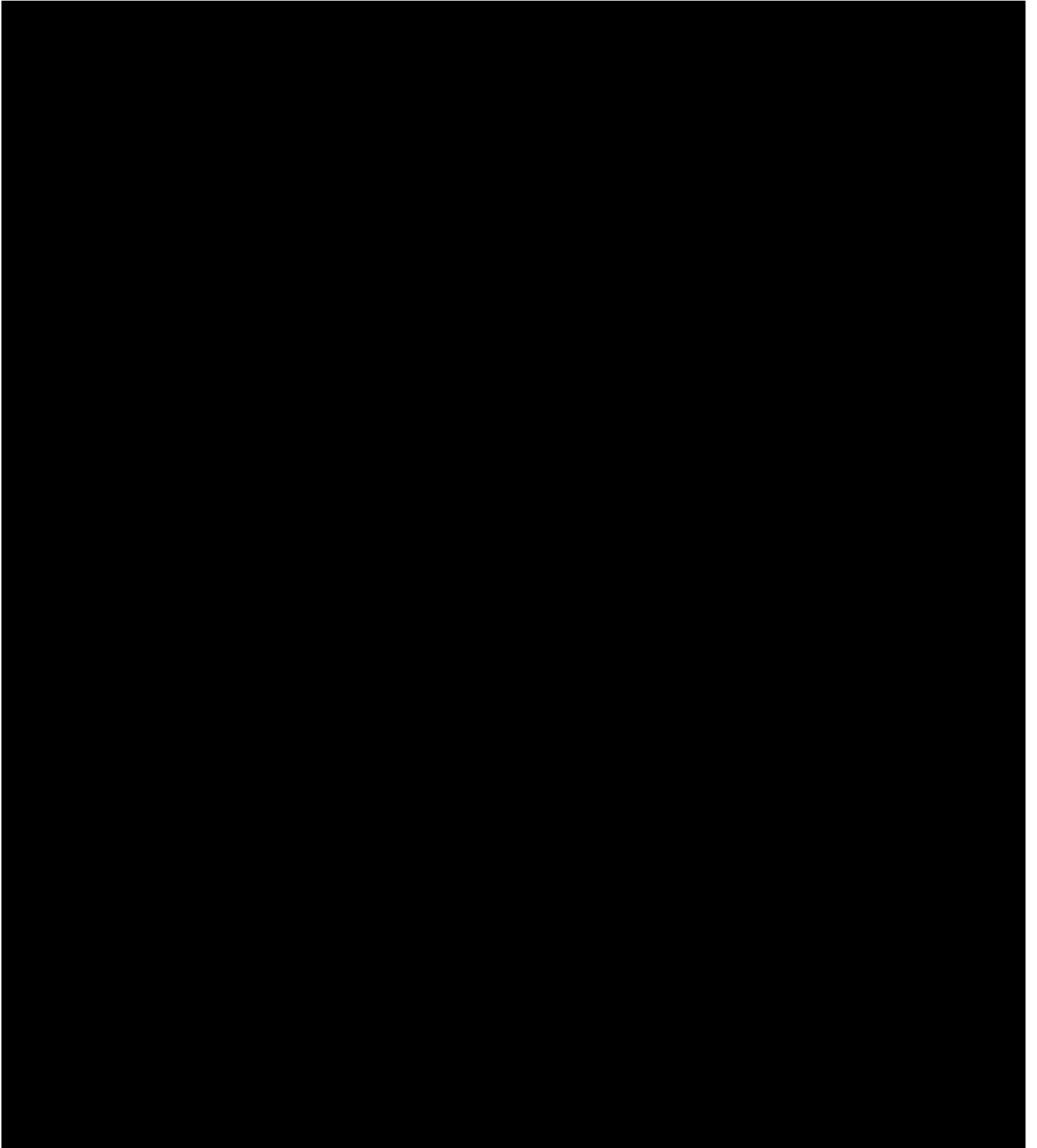
6 System Alert Procedure



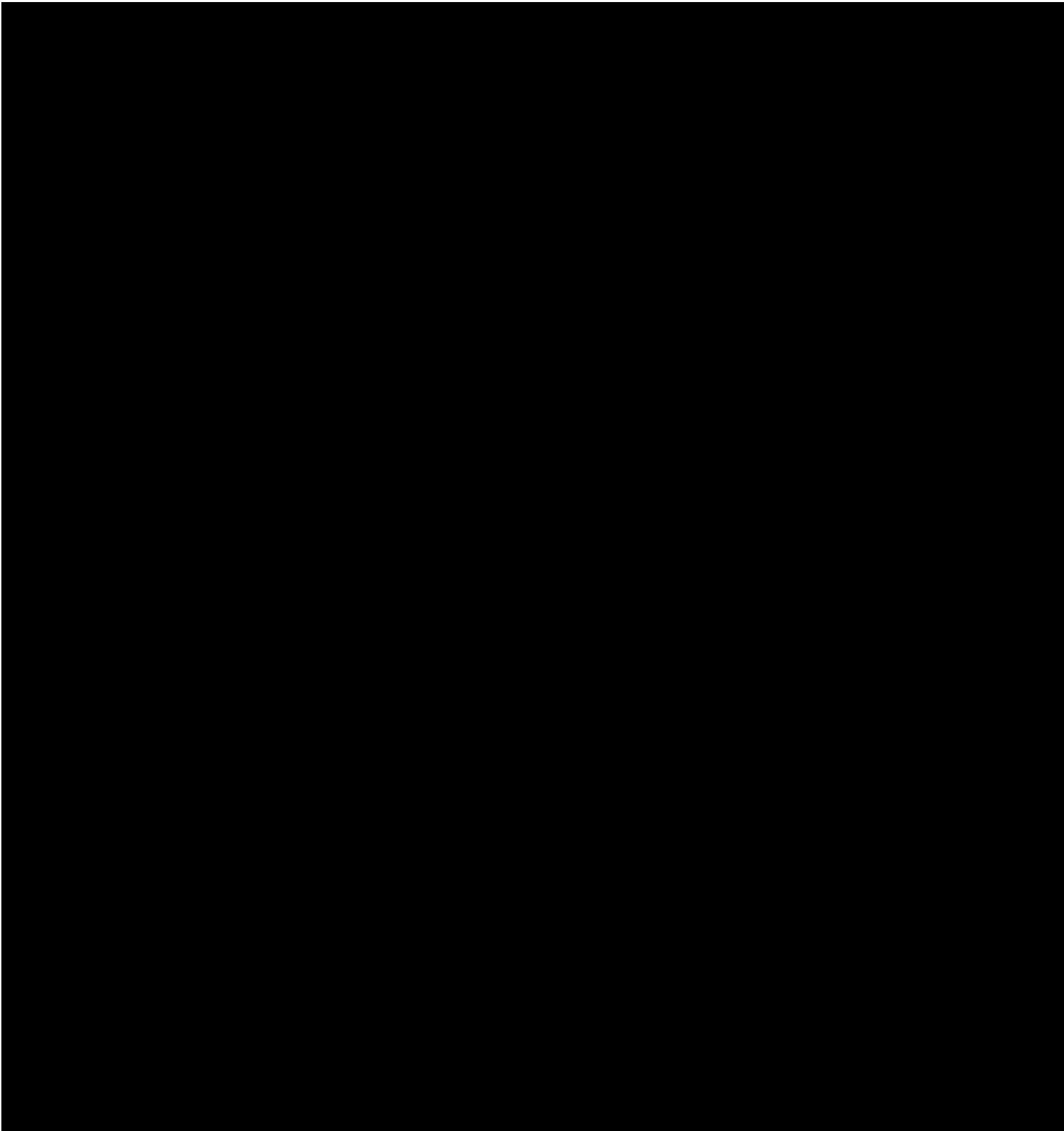
7 Phase 1 Capacity Alert Procedure



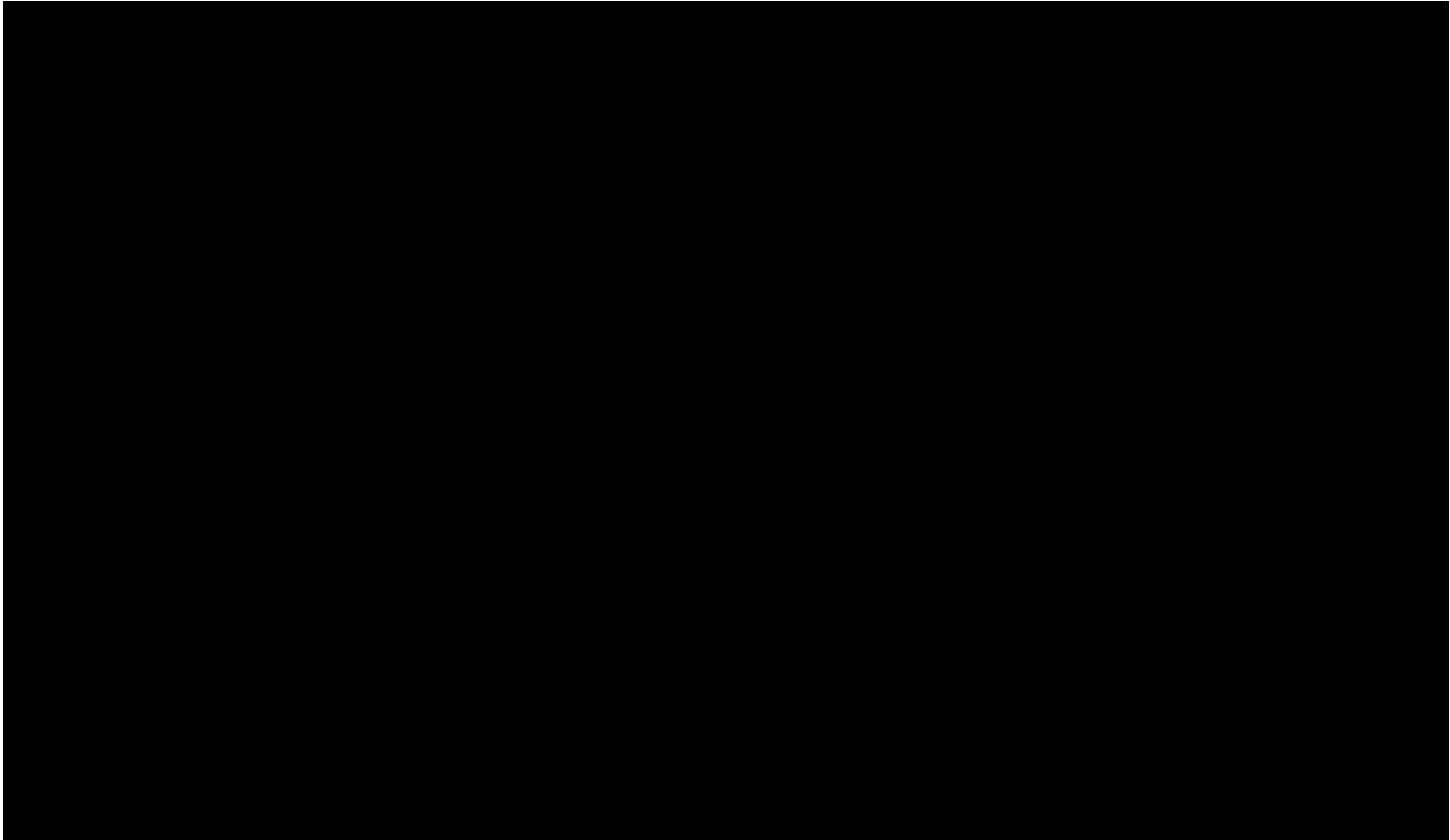
**Phase 1: Capacity Alert Procedure (Red Light On)
(Continued)**



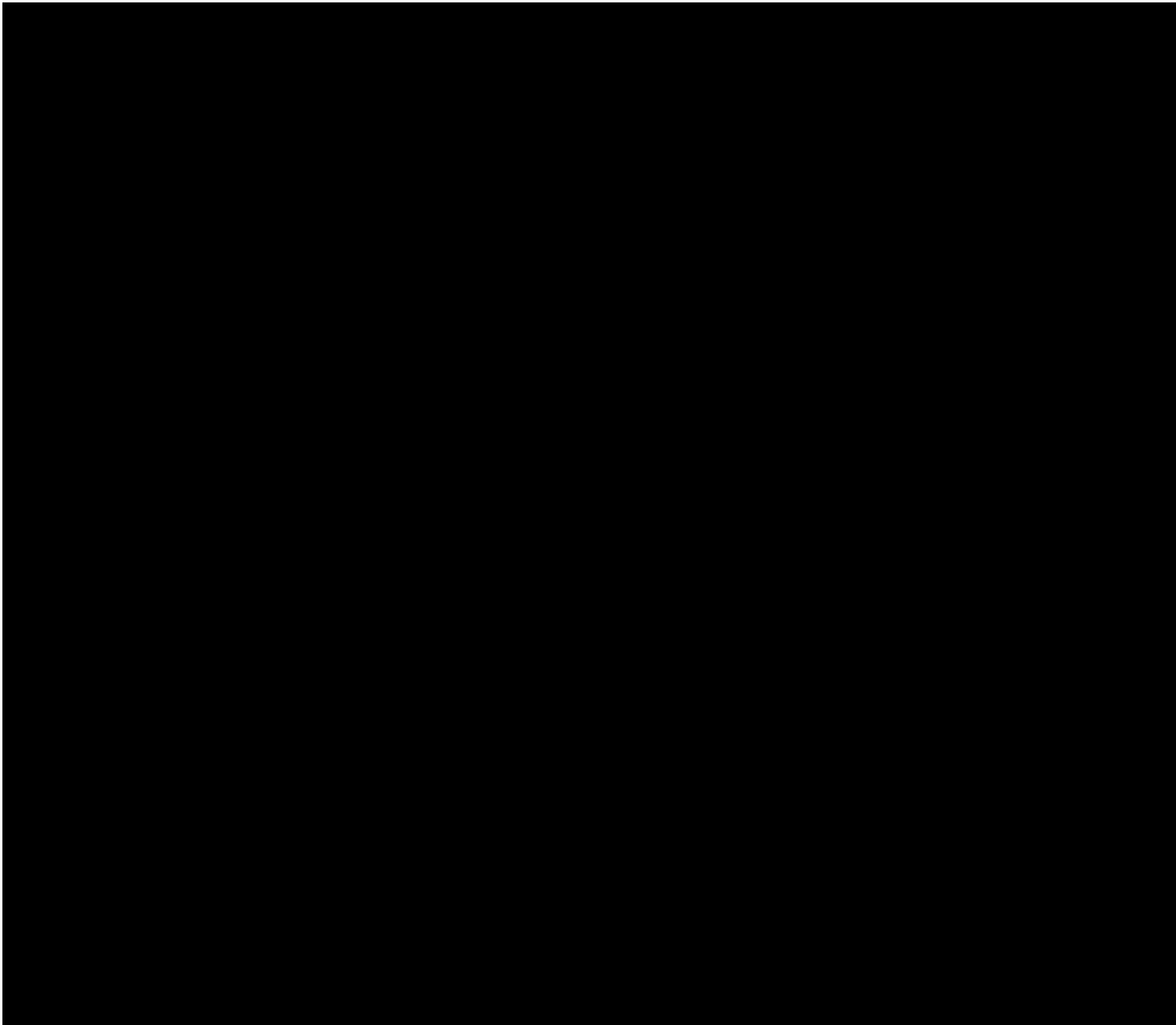
8 Phase 2 Capacity Emergency Procedure



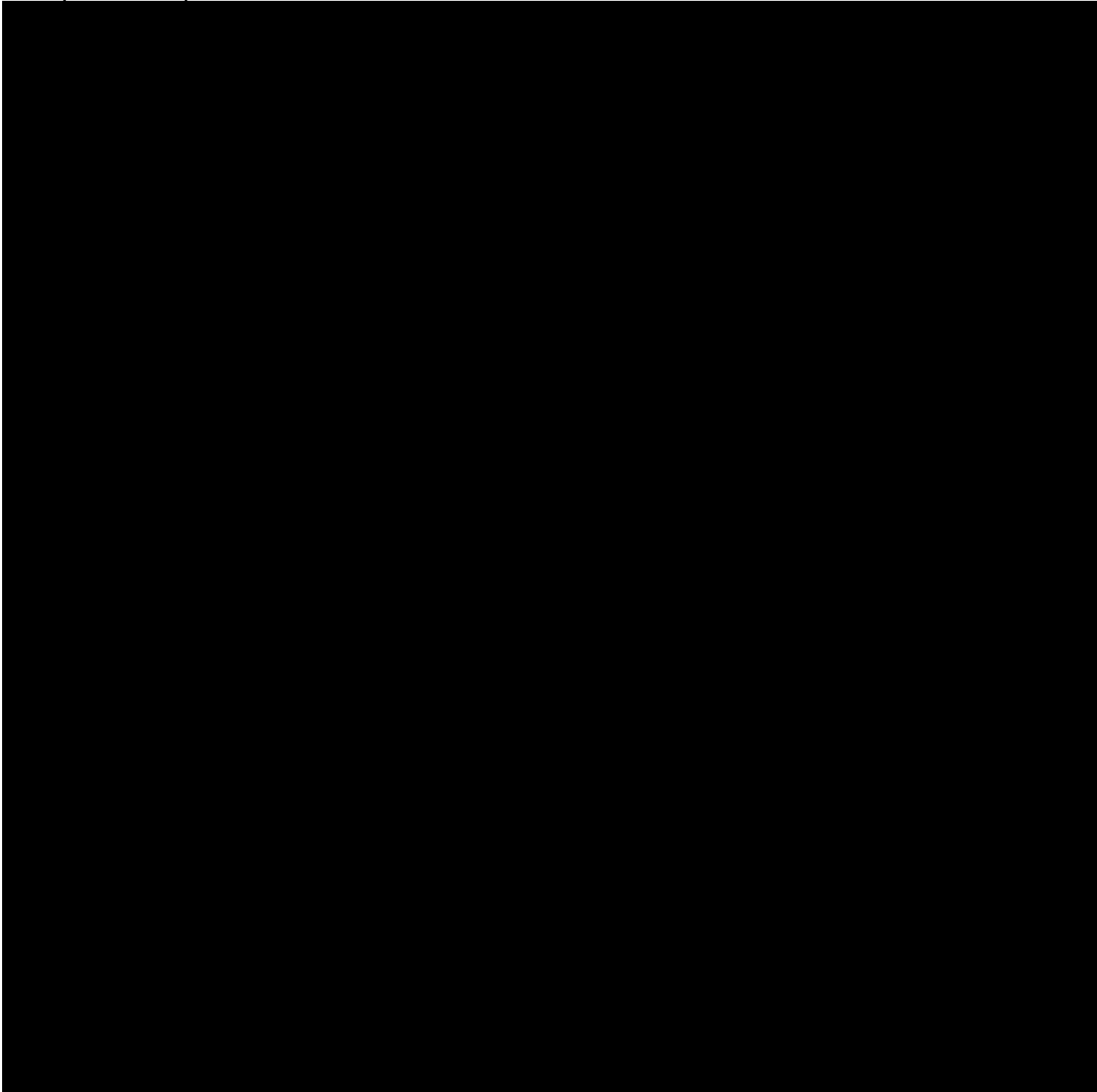
**Phase 2 Capacity Emergency Procedure
(Continued)**



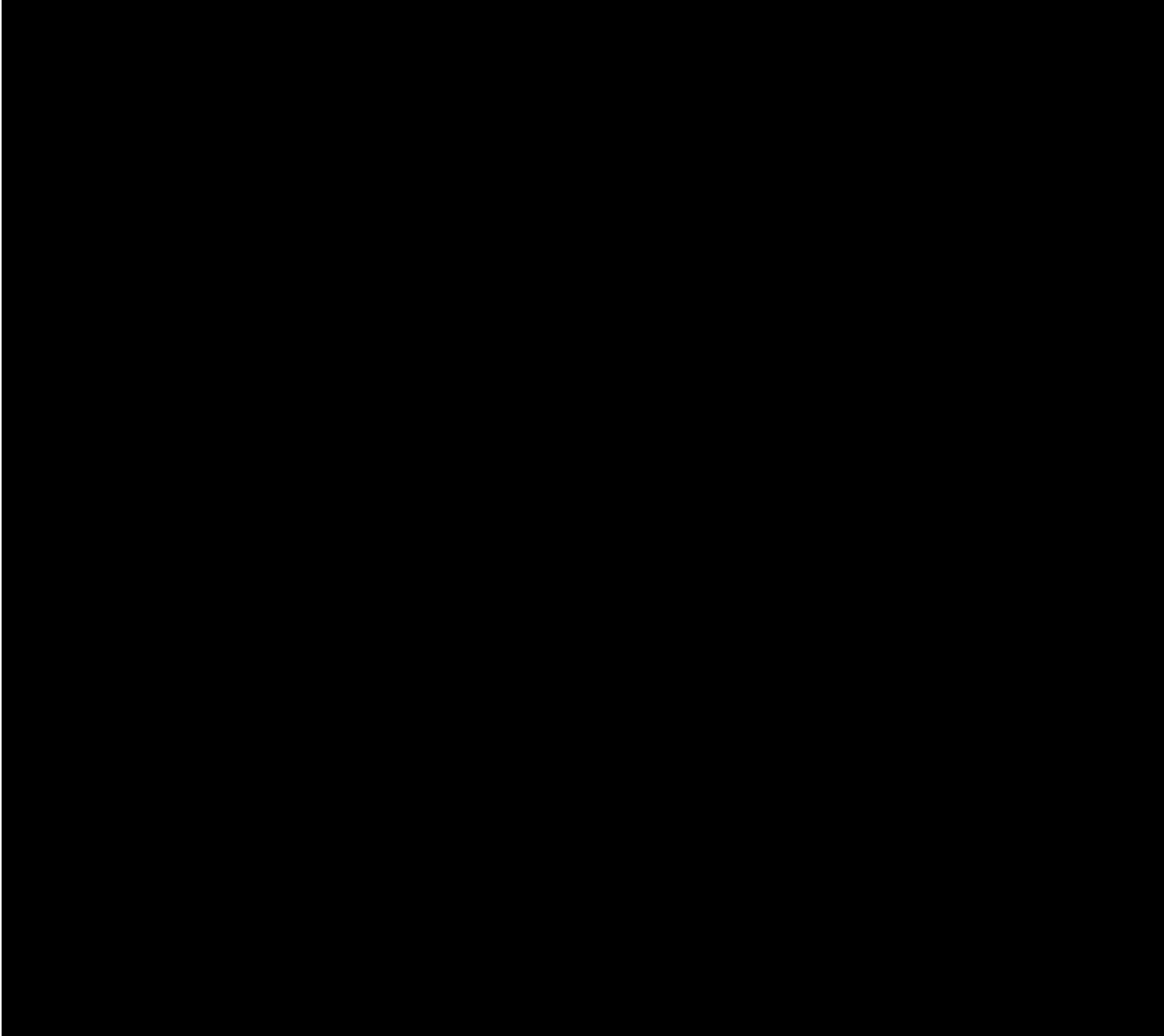
9 Phase 3 Capacity Emergency Procedure



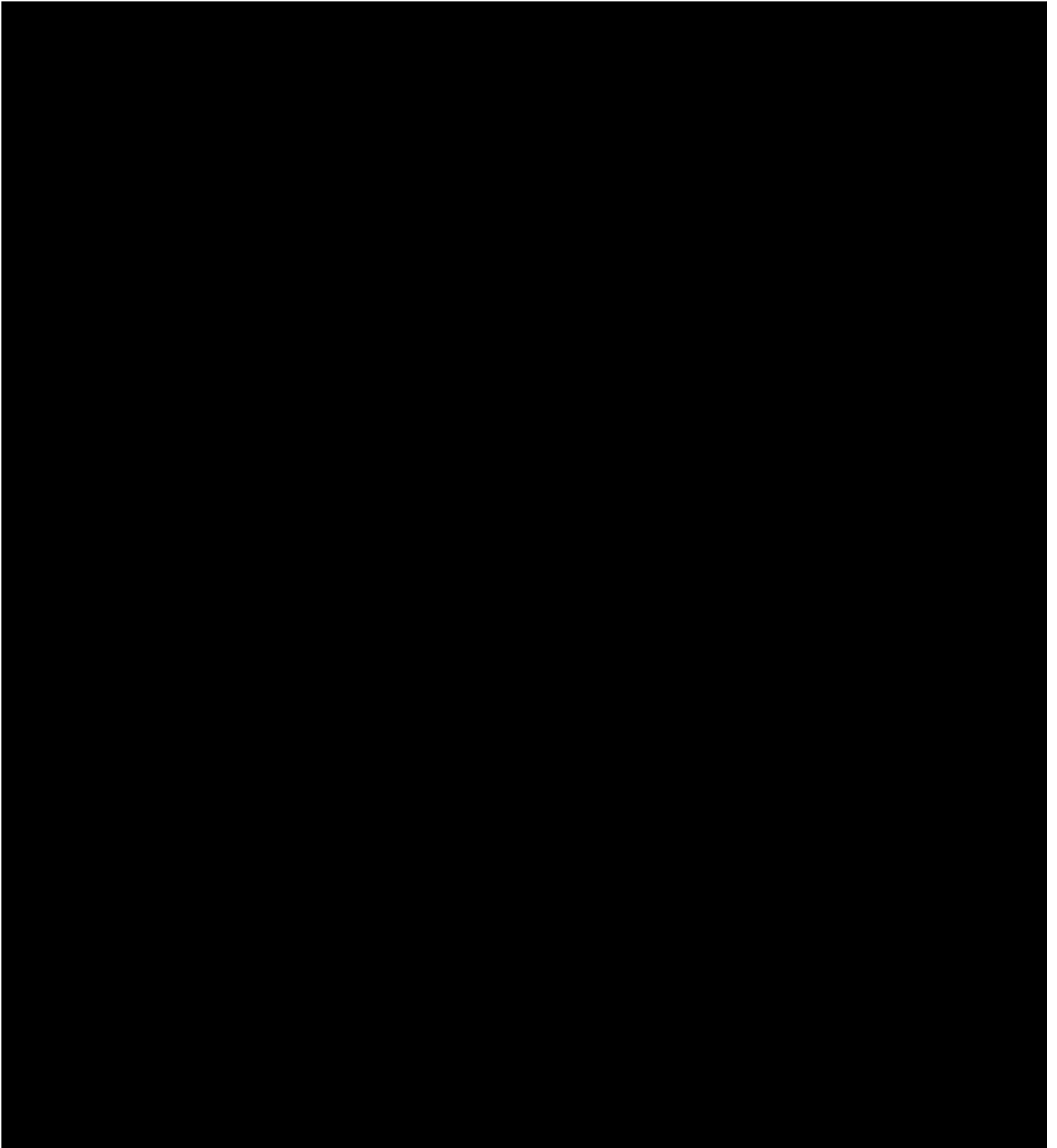
**Phase 3 Capacity Emergency Procedure
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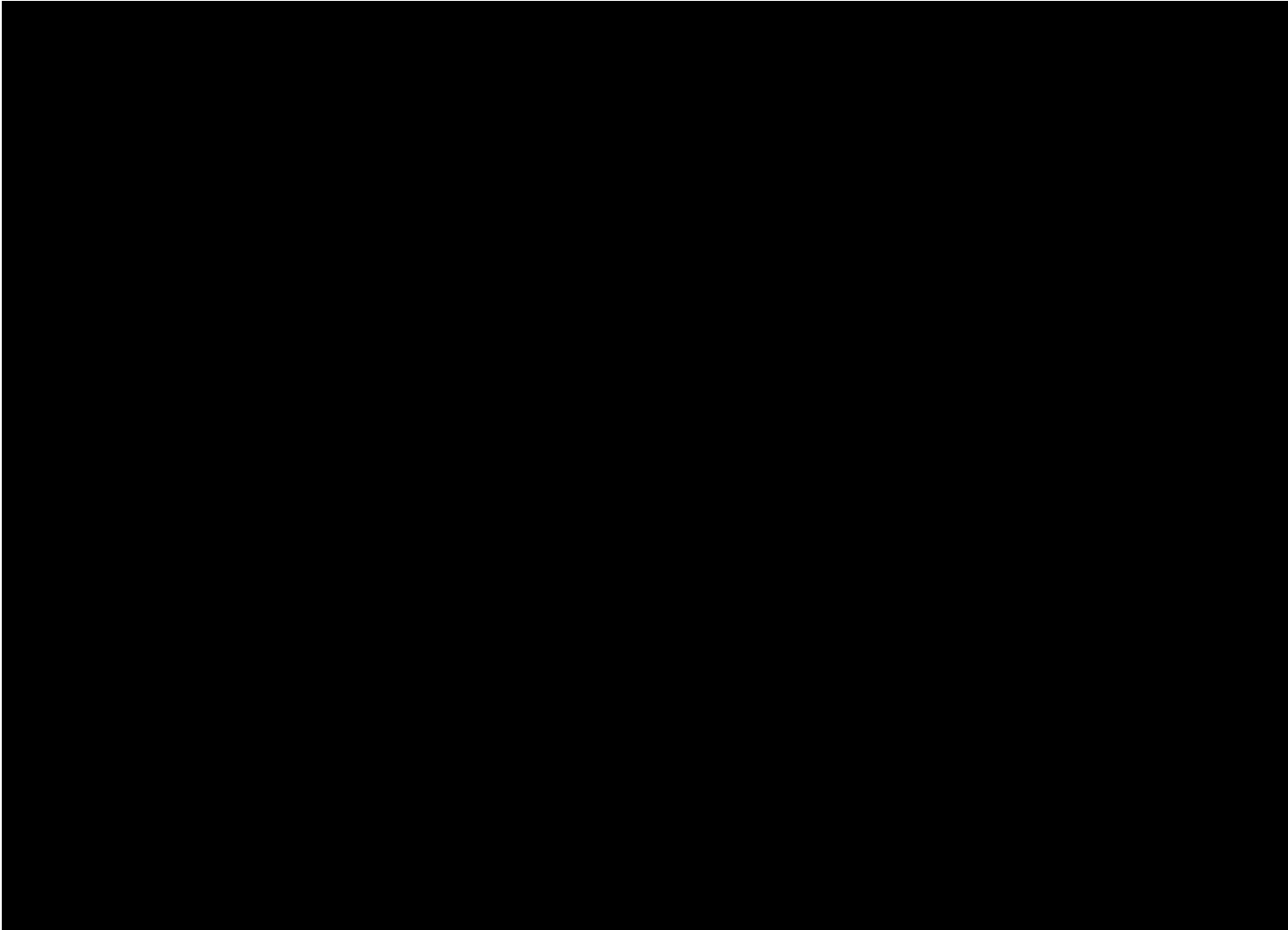
**Phase 3 Capacity Emergency Procedure
(Continued)**



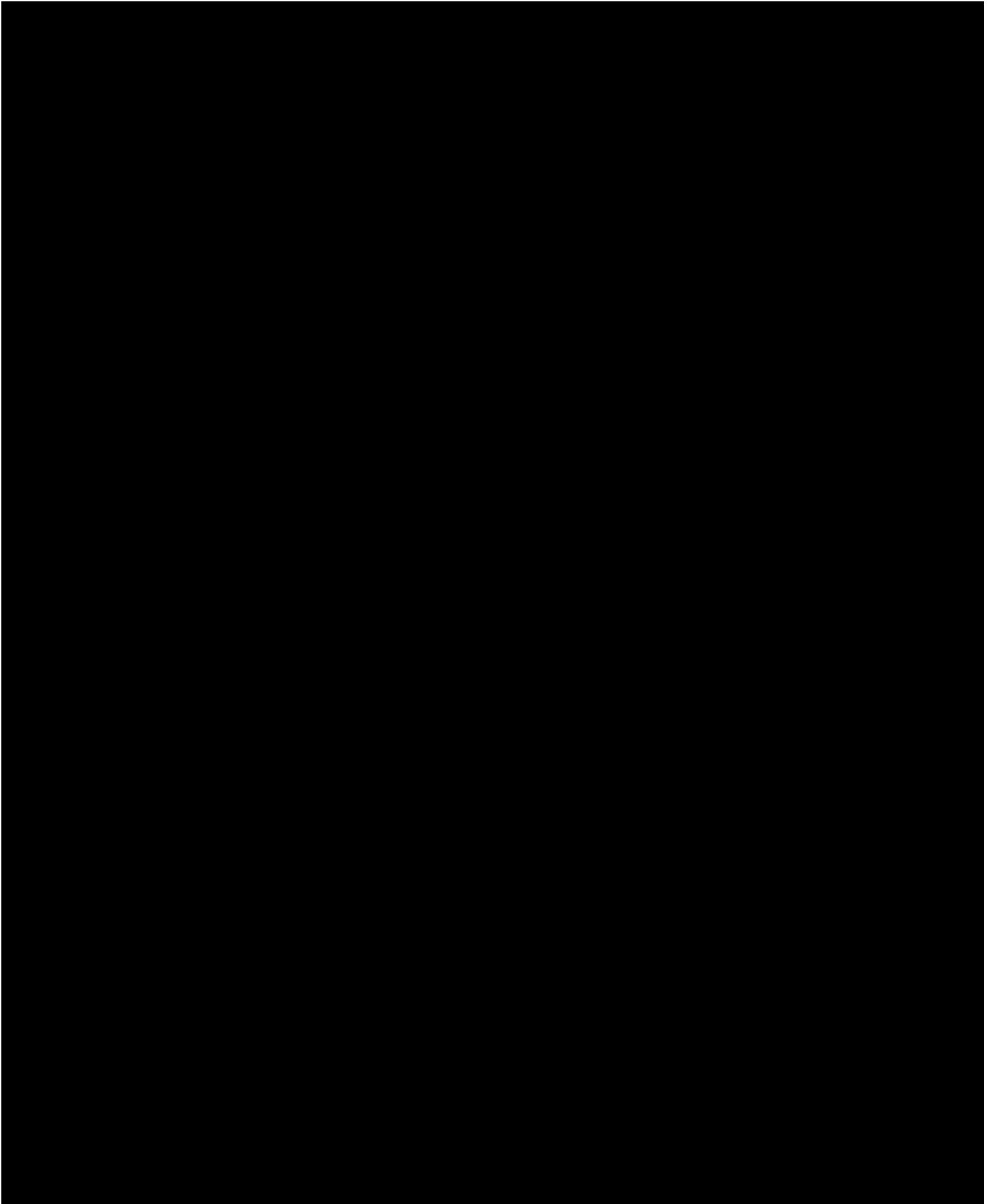
10 Phase 4 Capacity Emergency Procedure



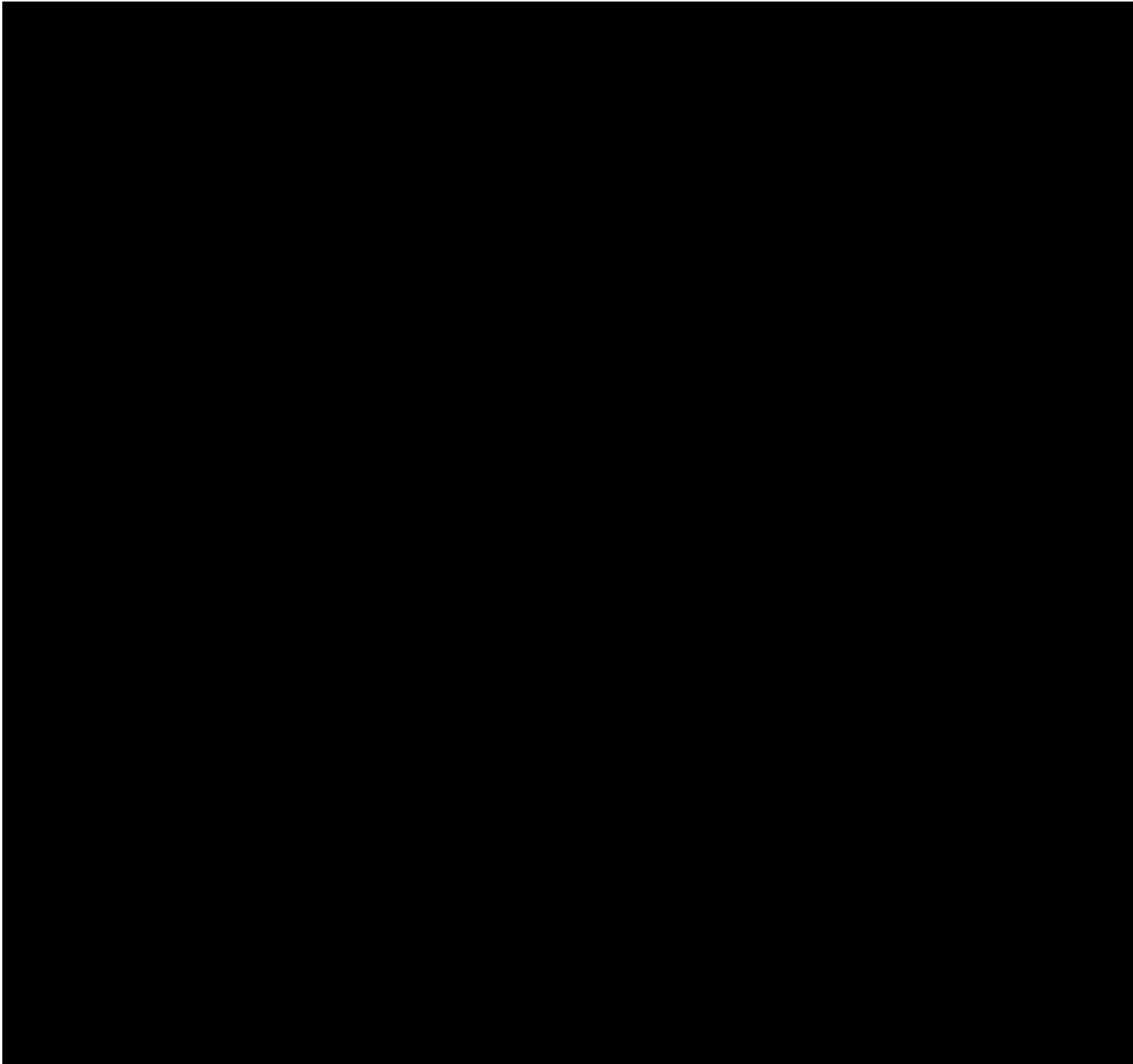
**Phase 4 Capacity Emergency Procedure
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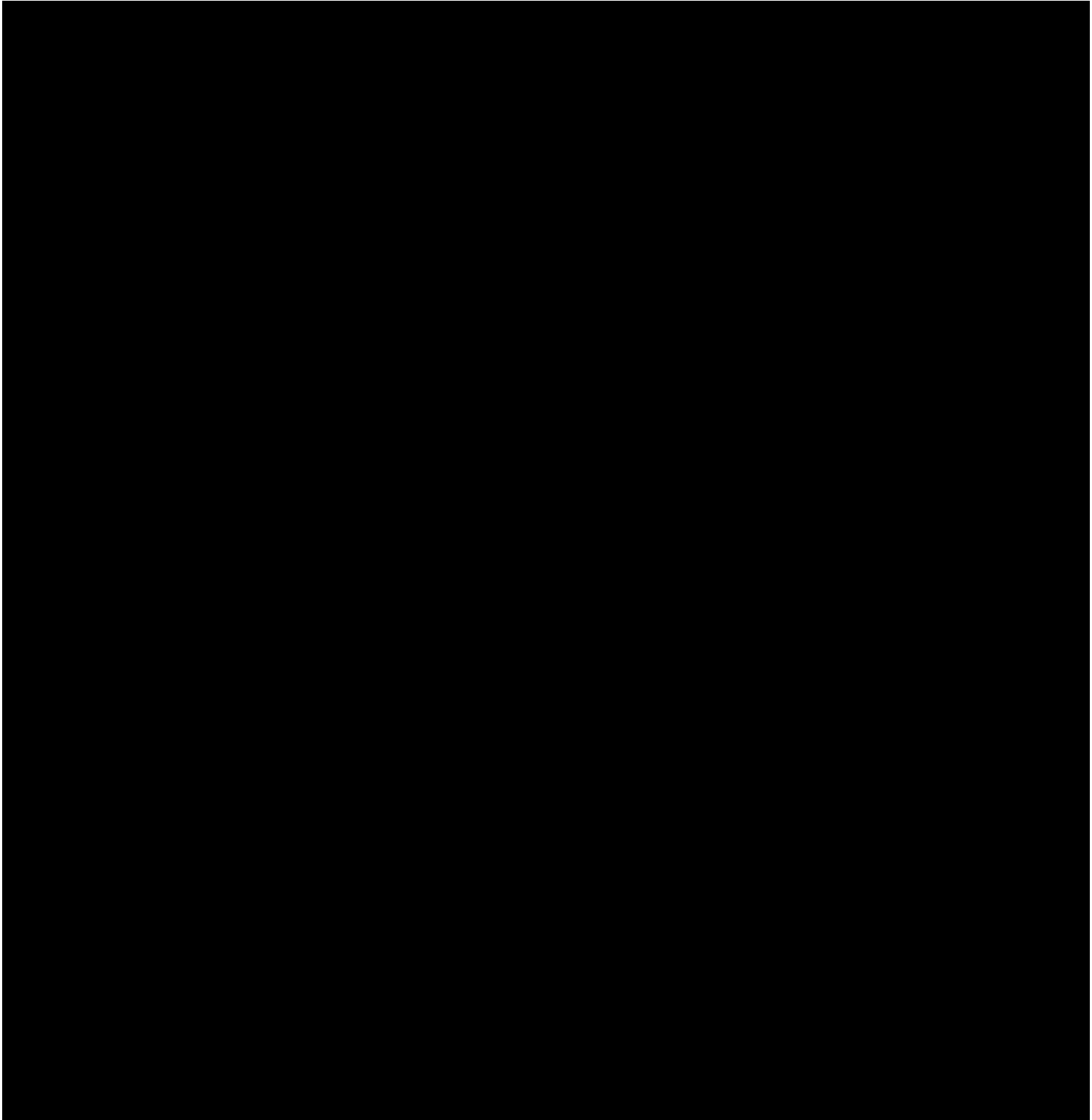
11 Phase 5 Capacity Emergency Procedure

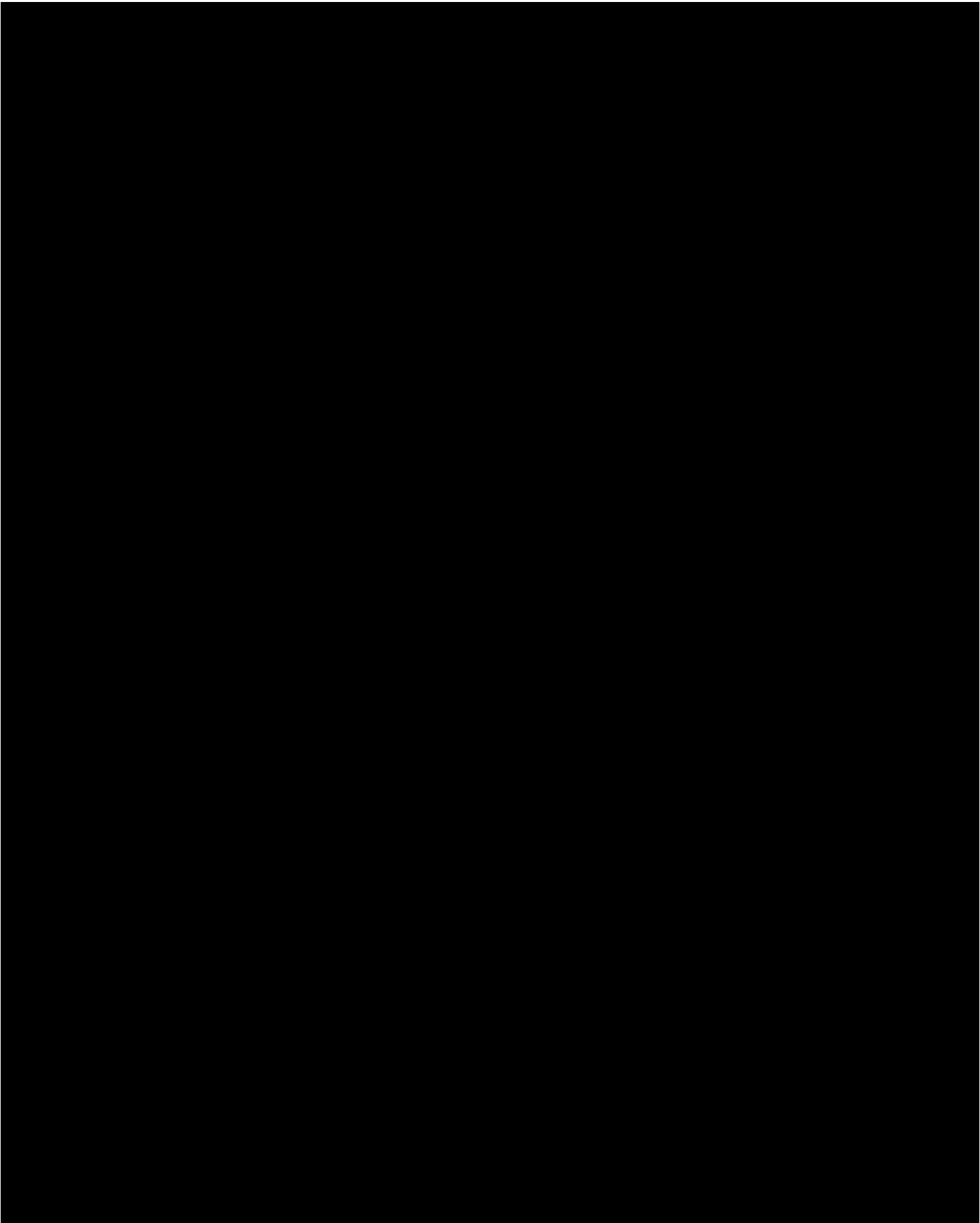


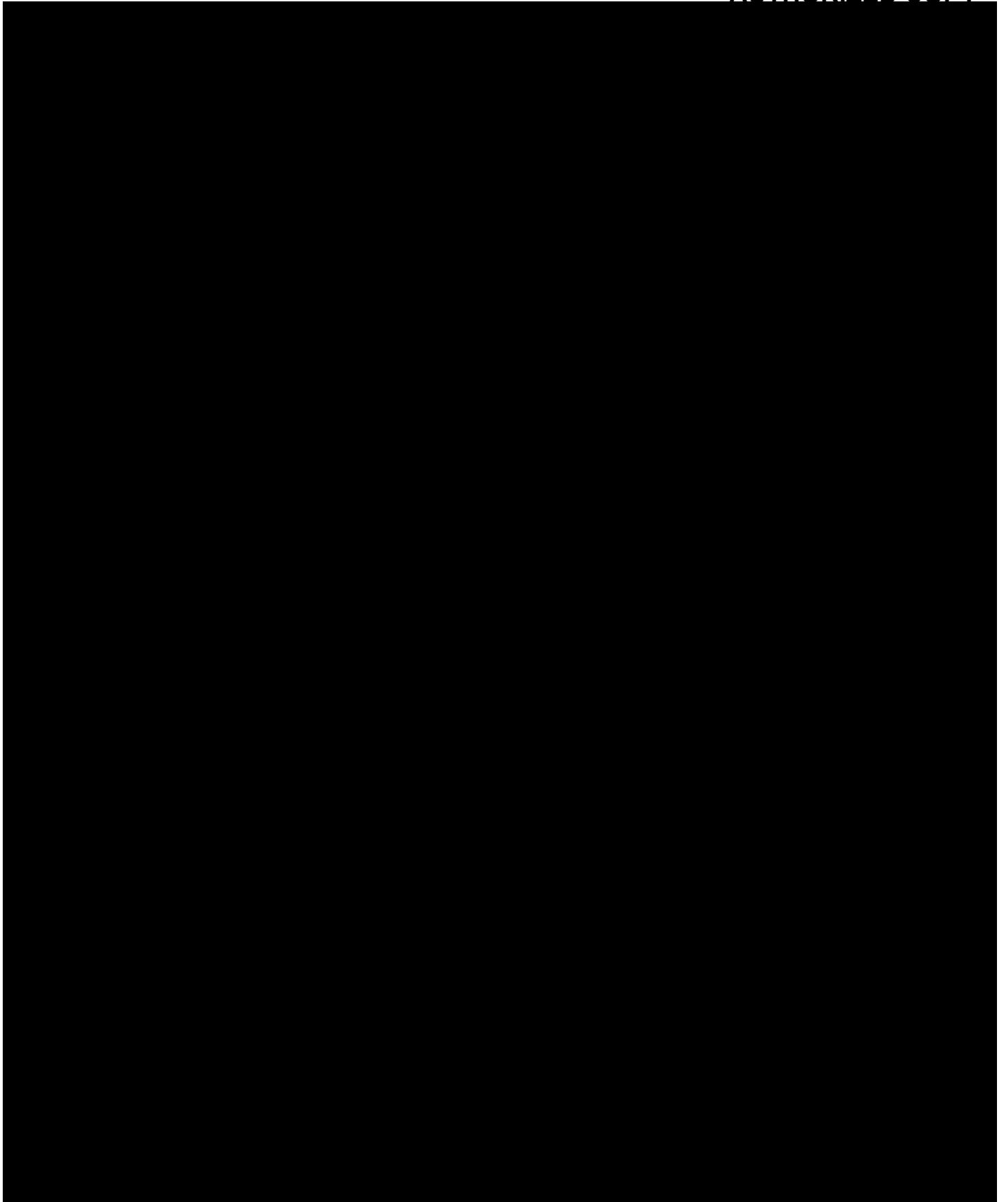
**Phase 5 Capacity Emergency Procedure
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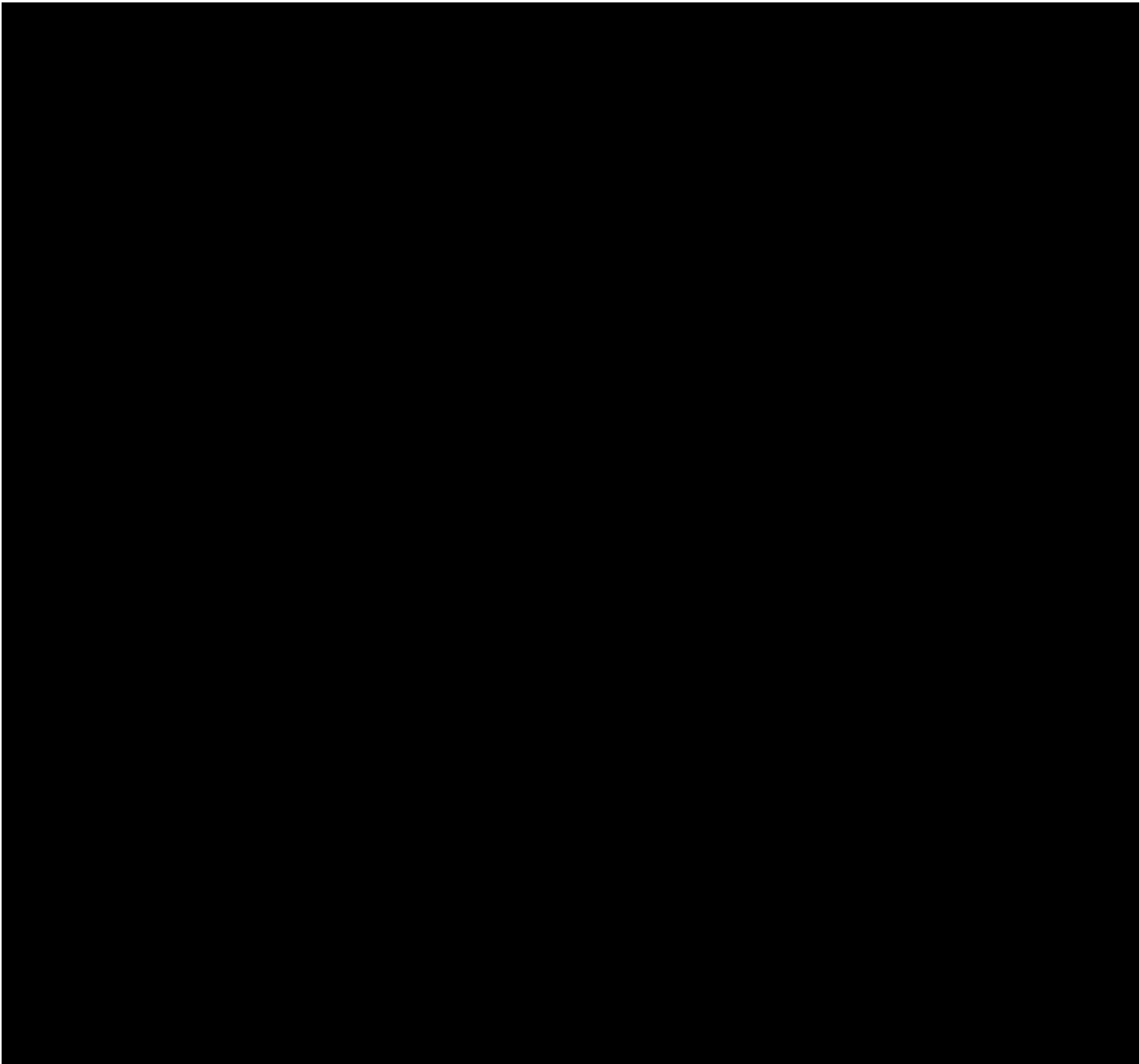


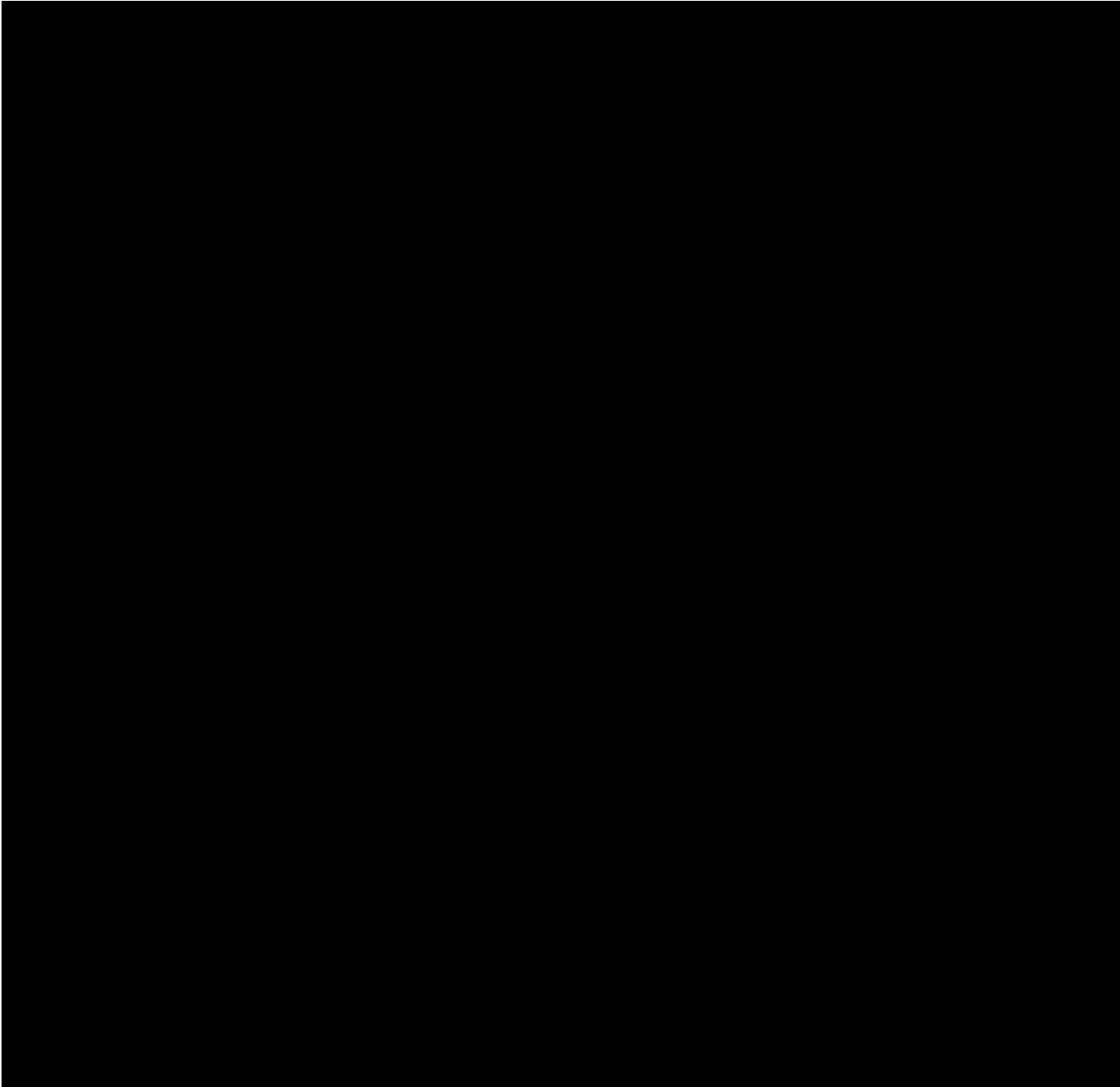
12 Phase 6 Termination of a Generating Capacity Emergency

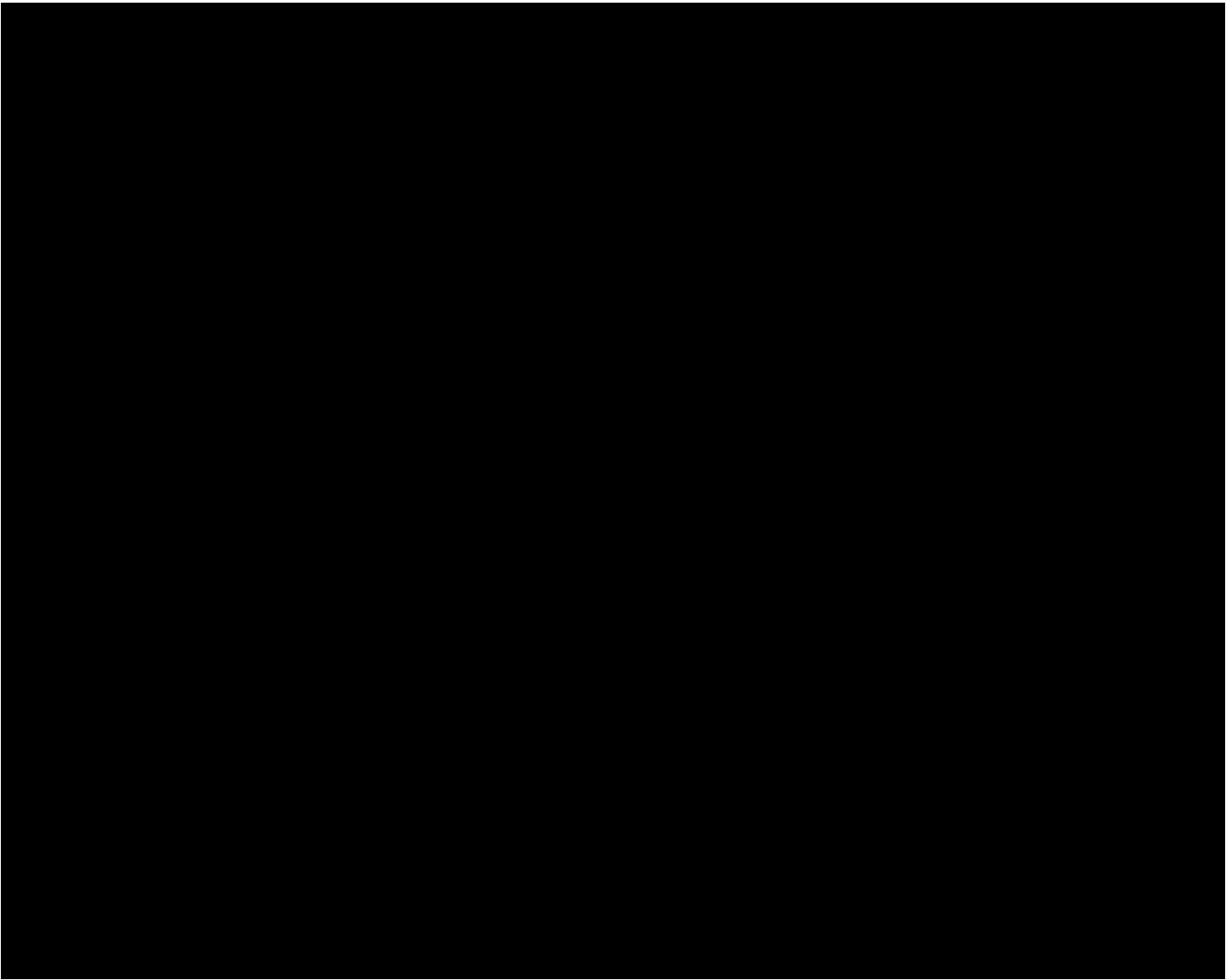






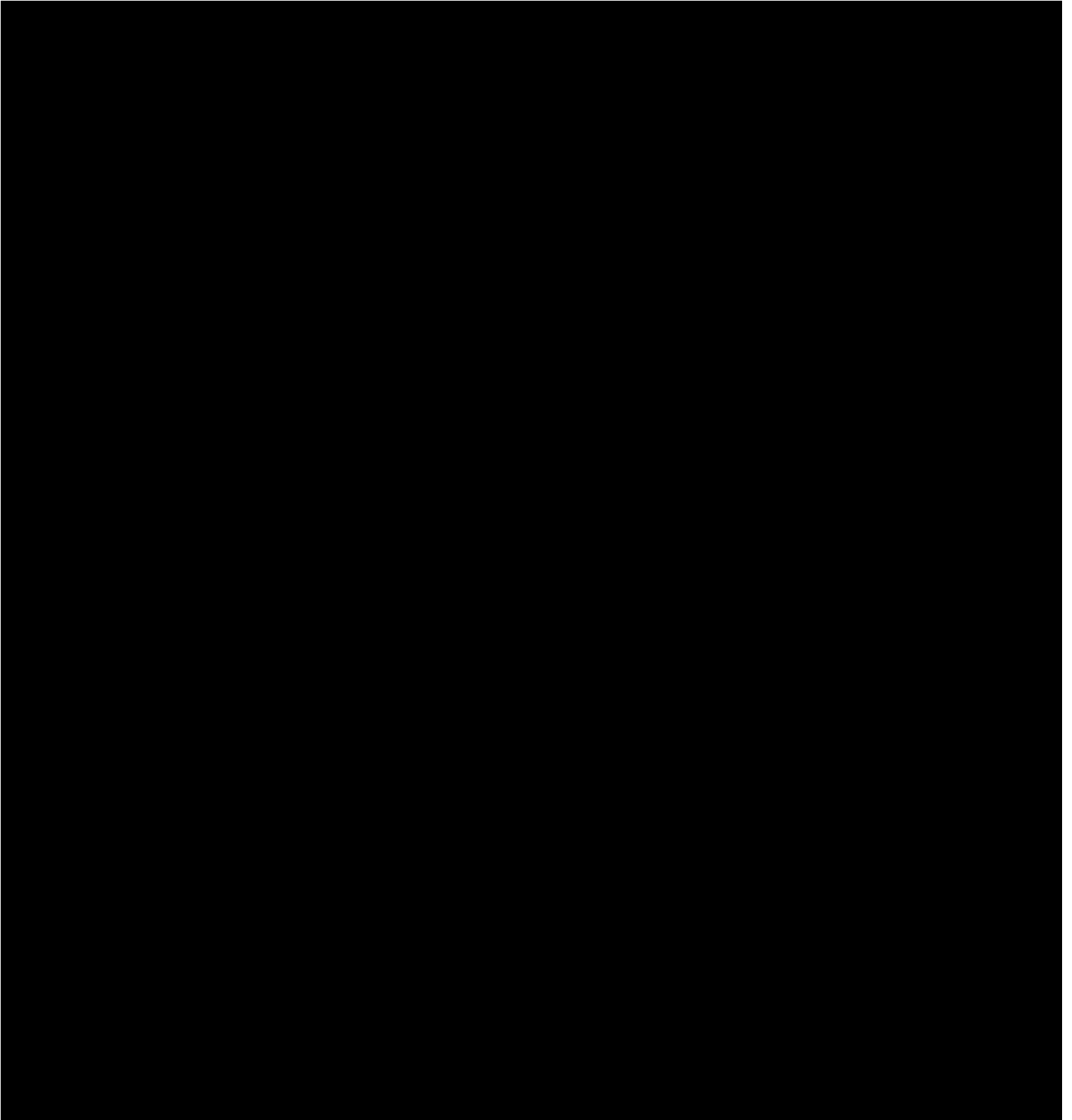


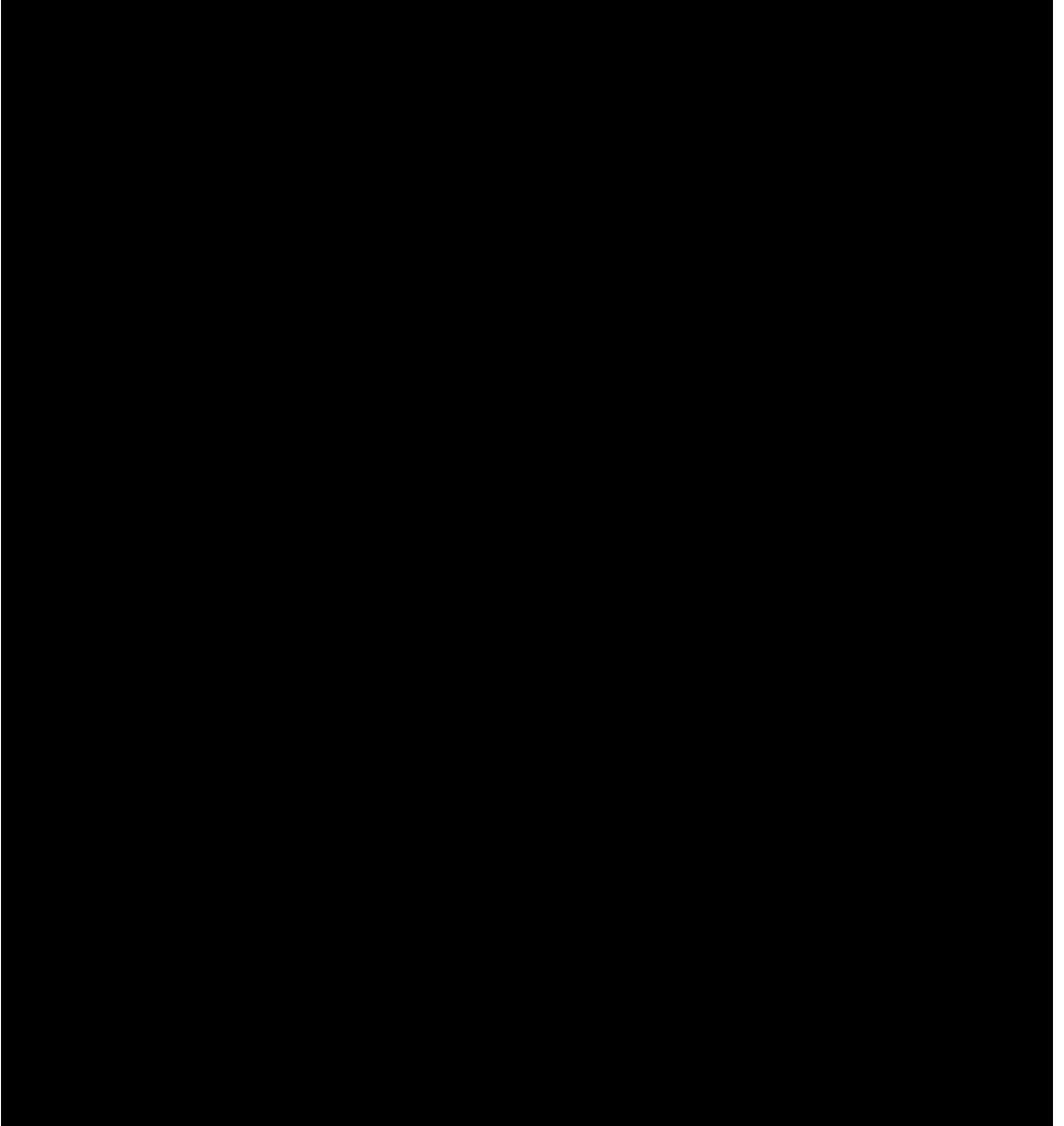






**Progress Energy Florida
General Load Reduction & System Restoration Plan**



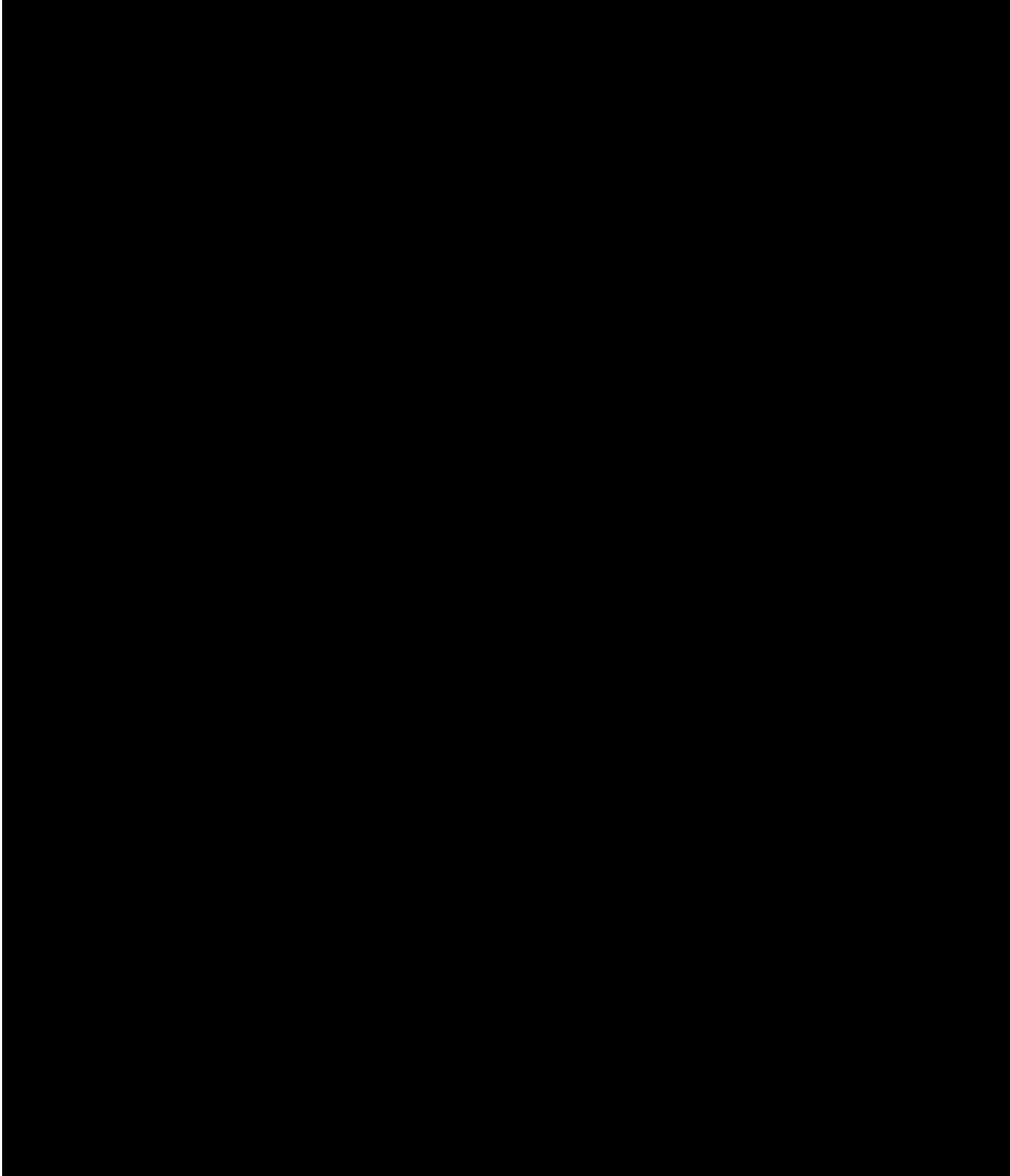


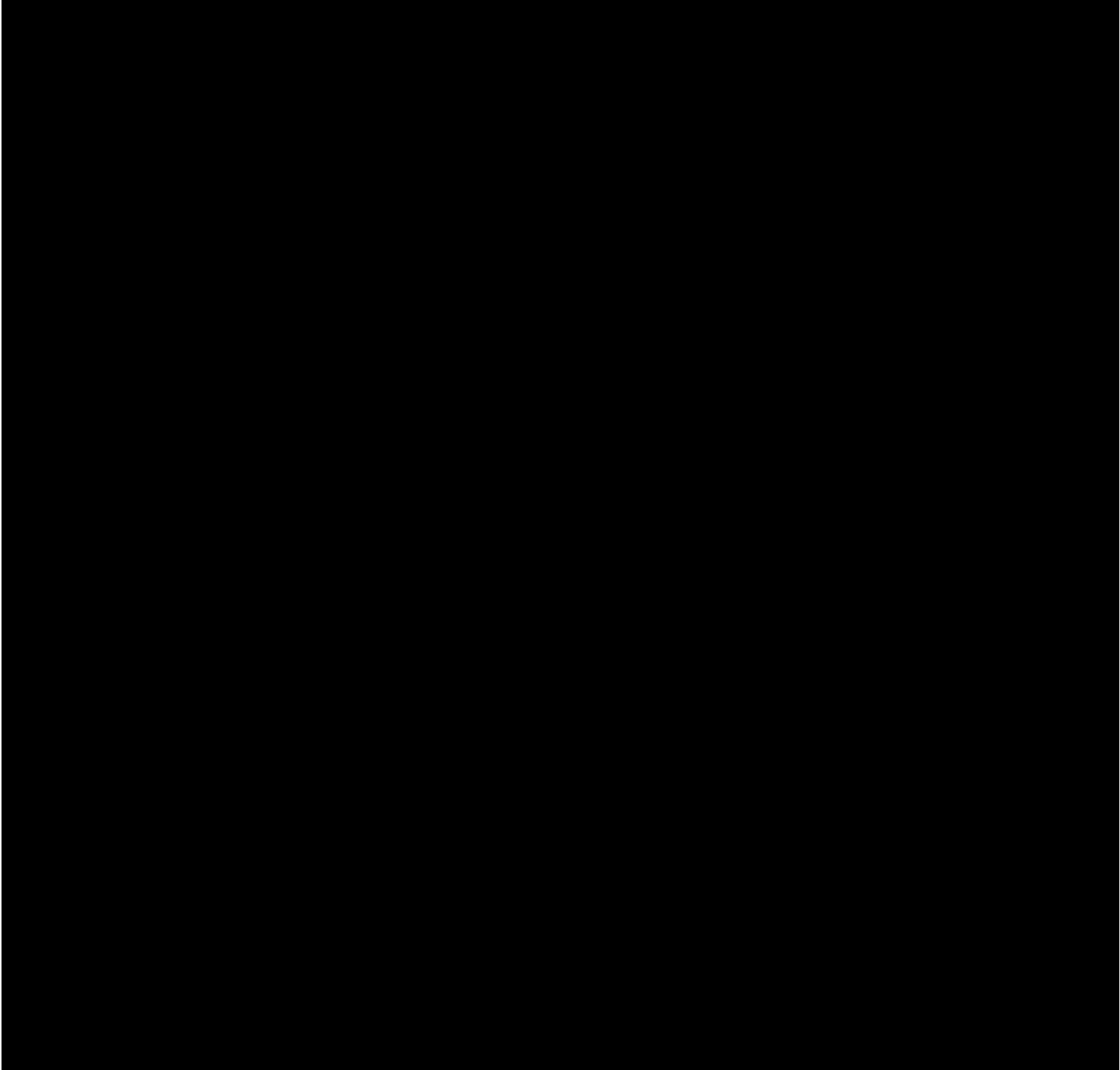
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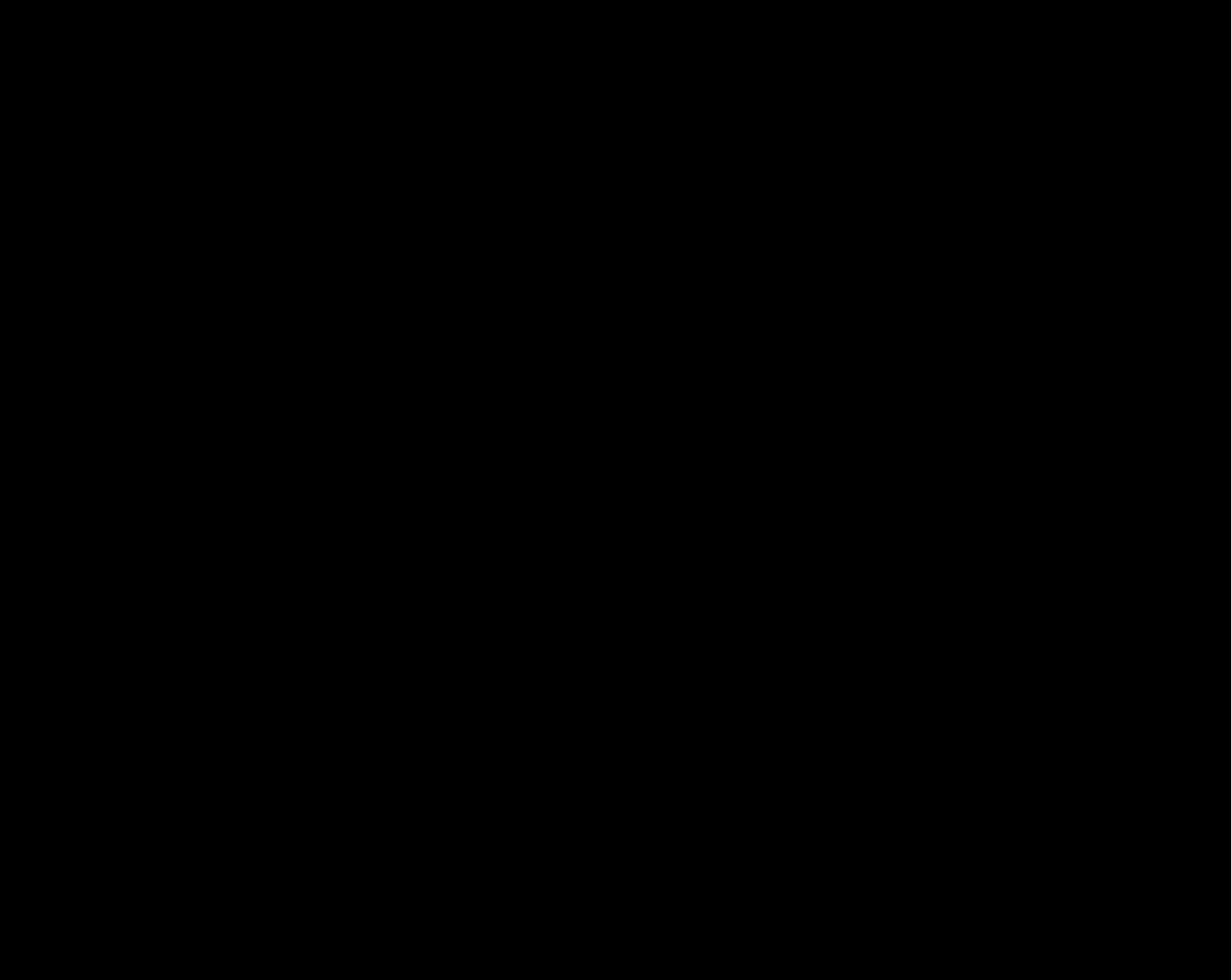
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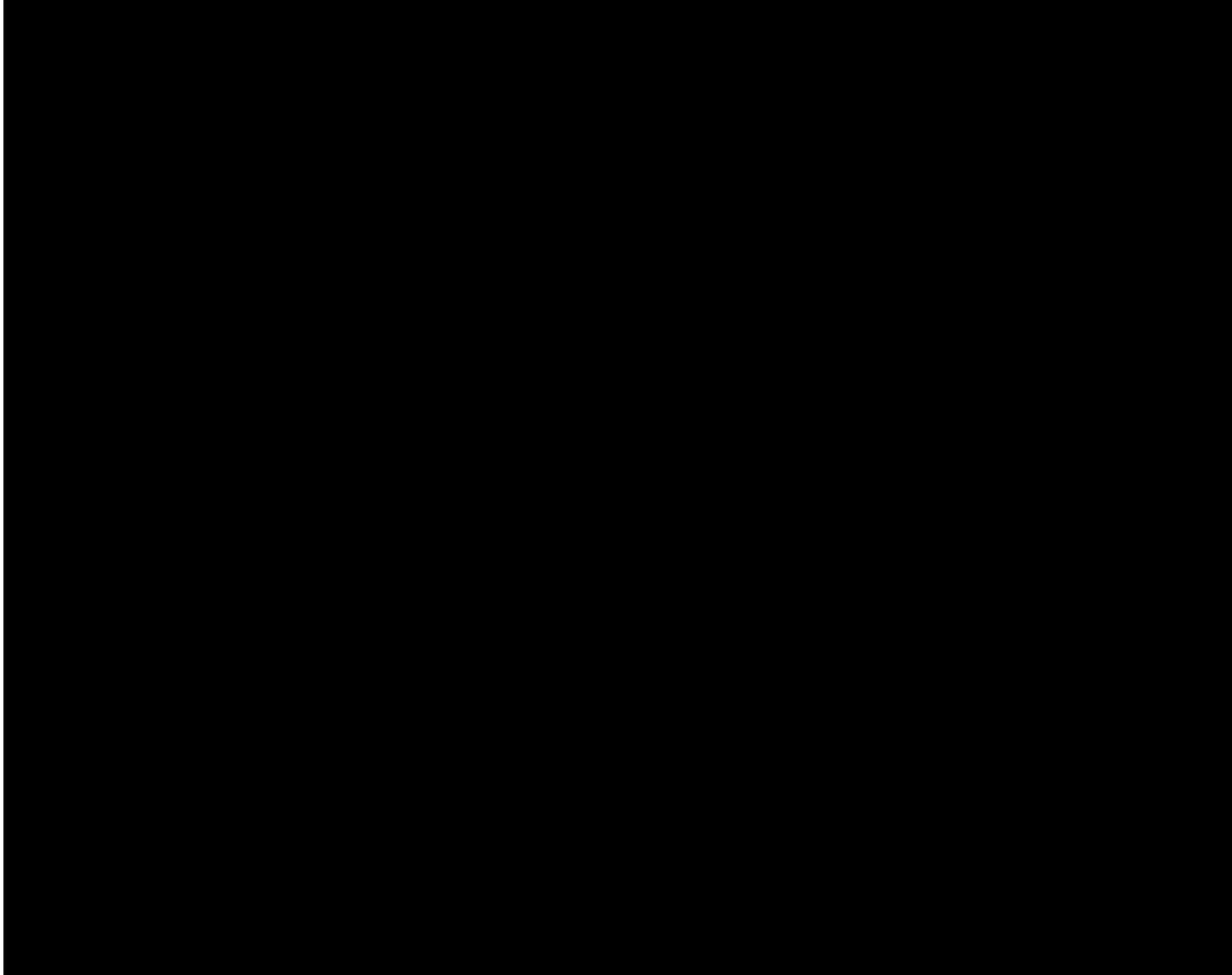
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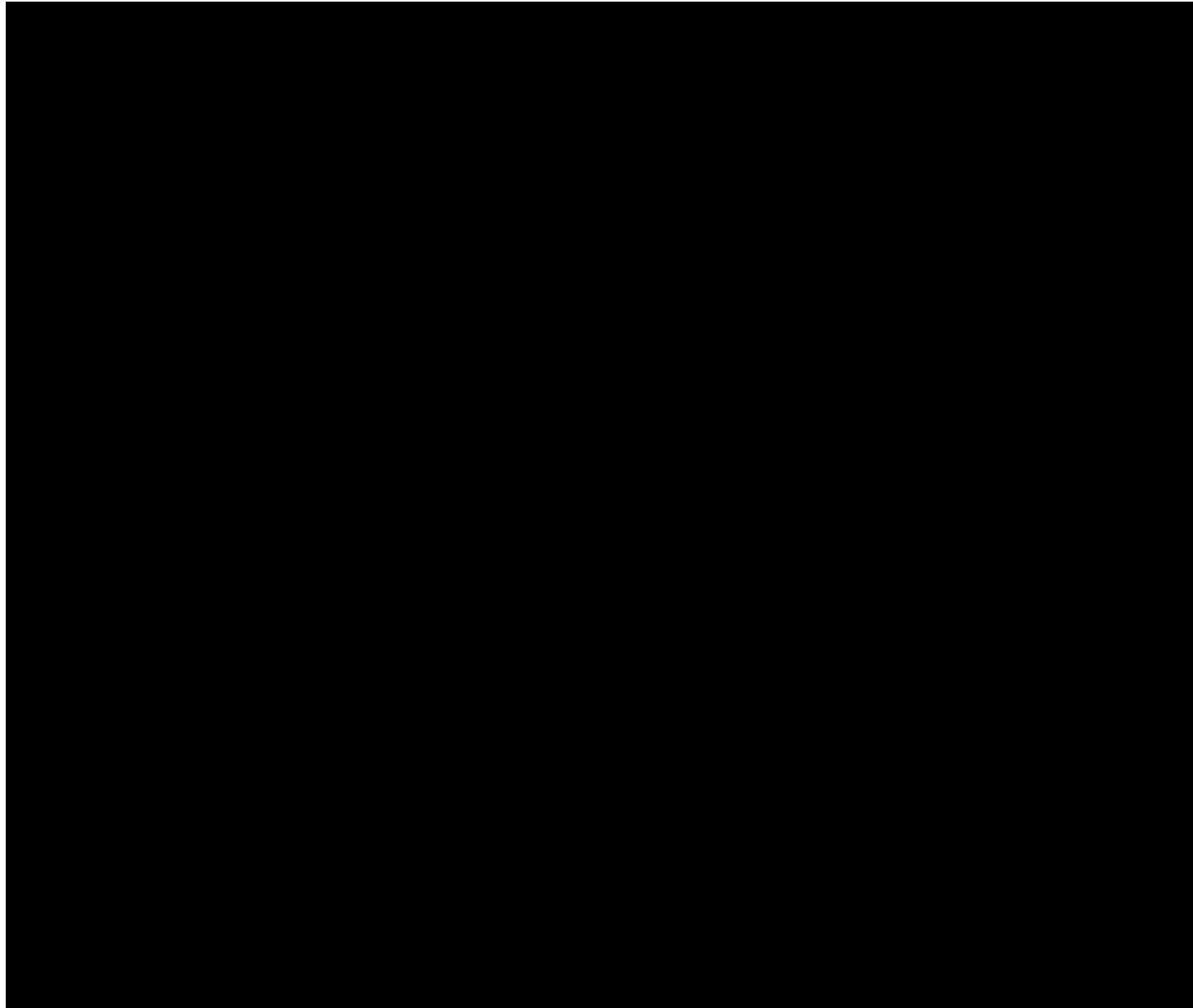
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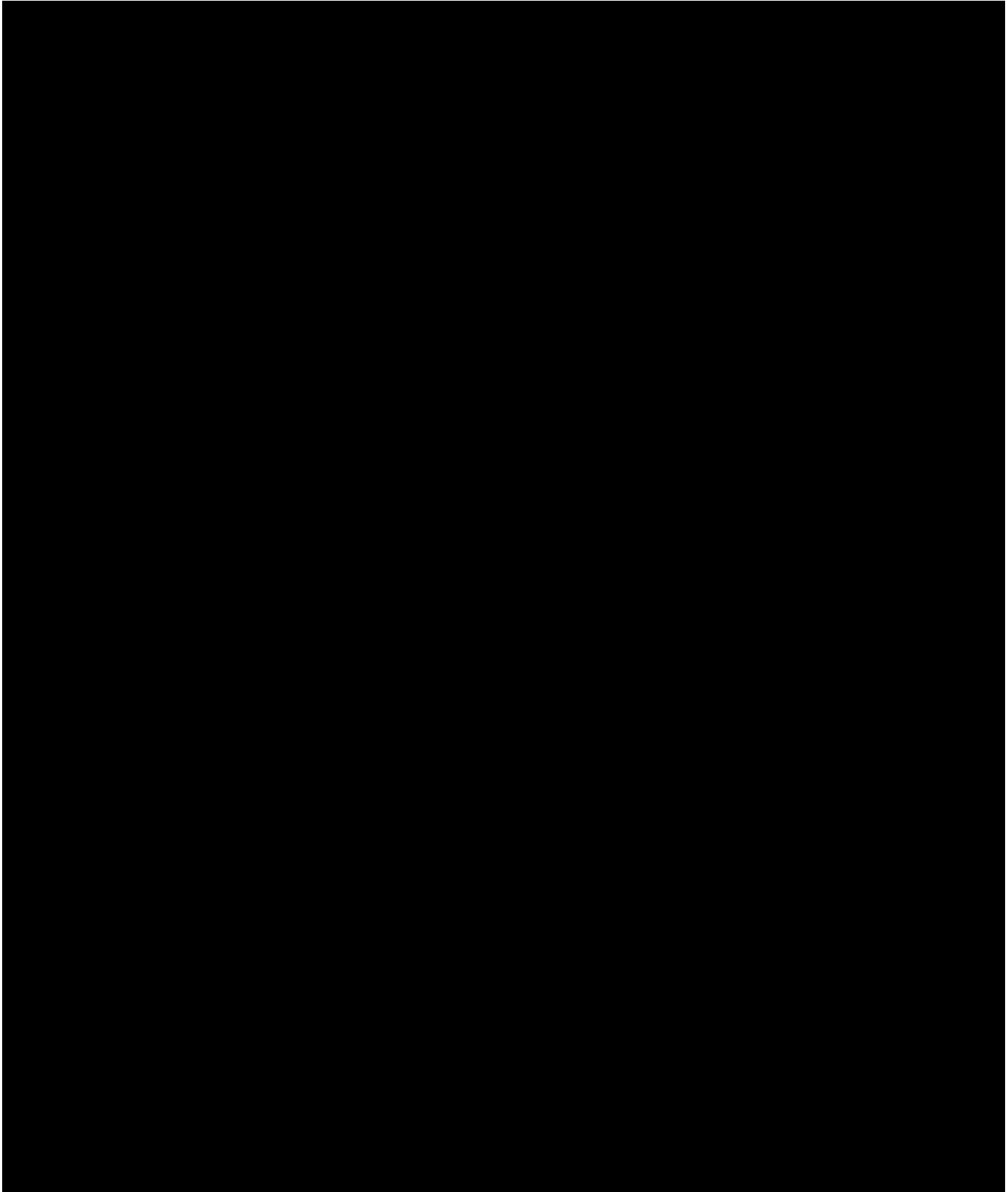


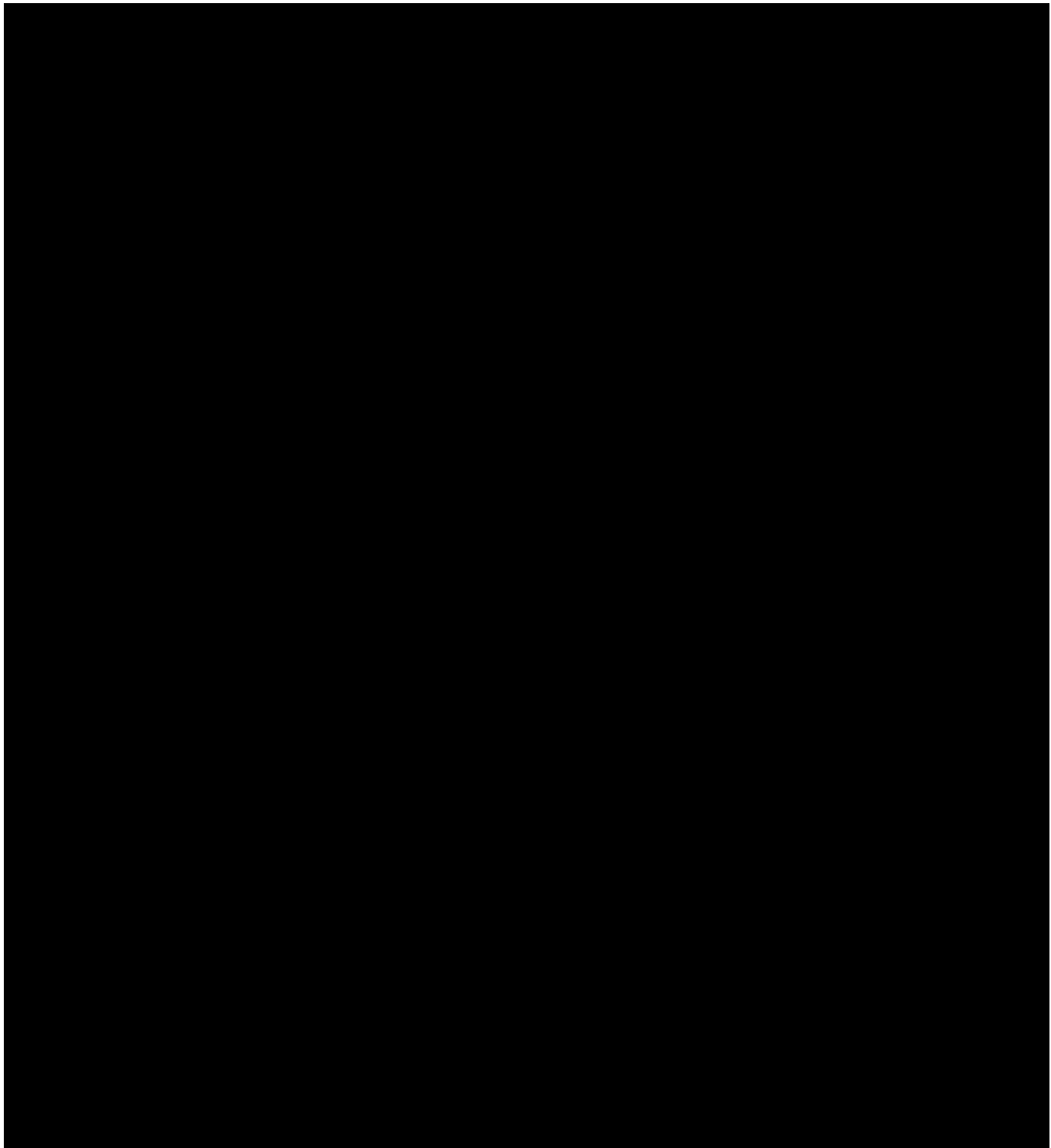


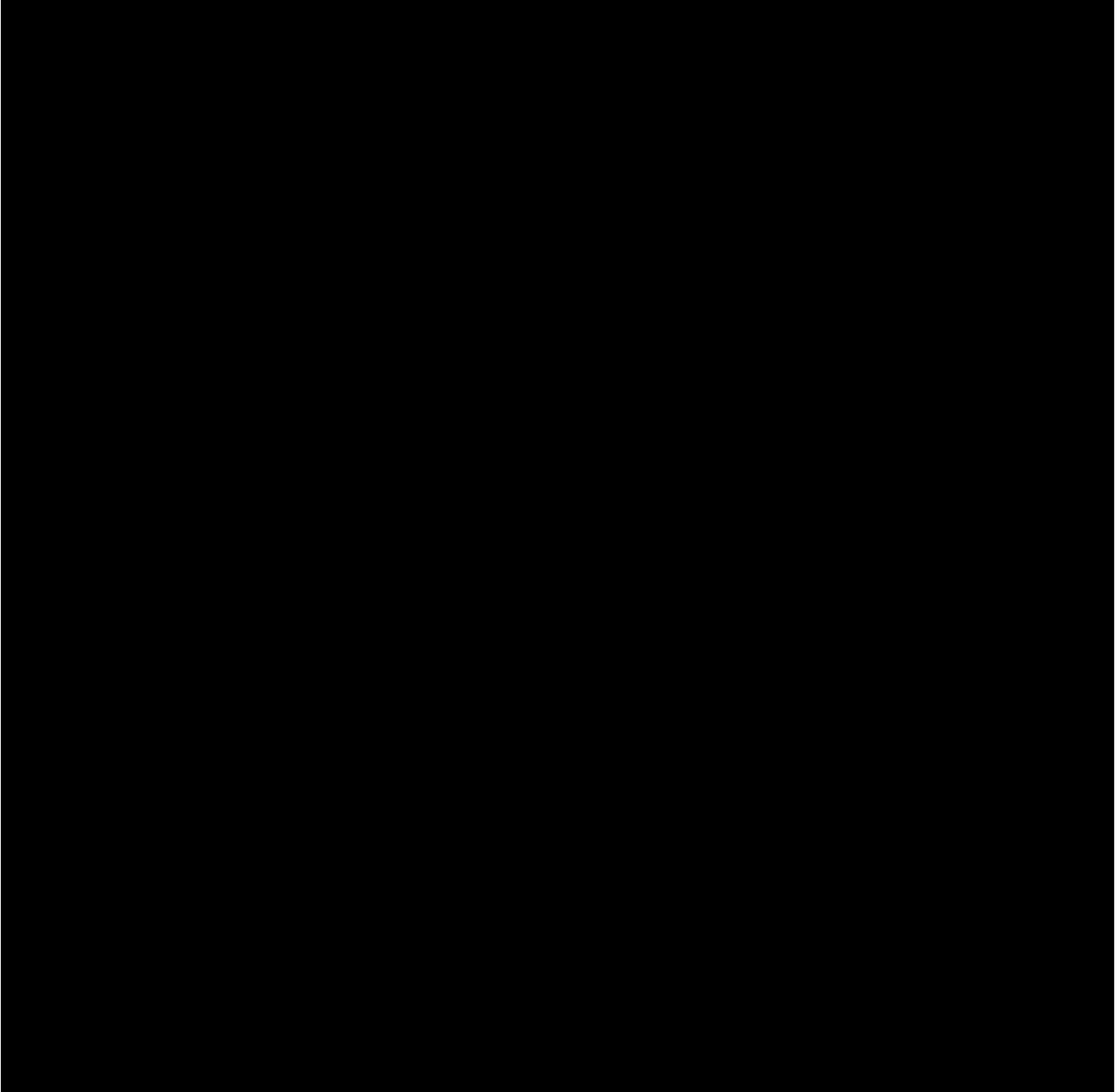


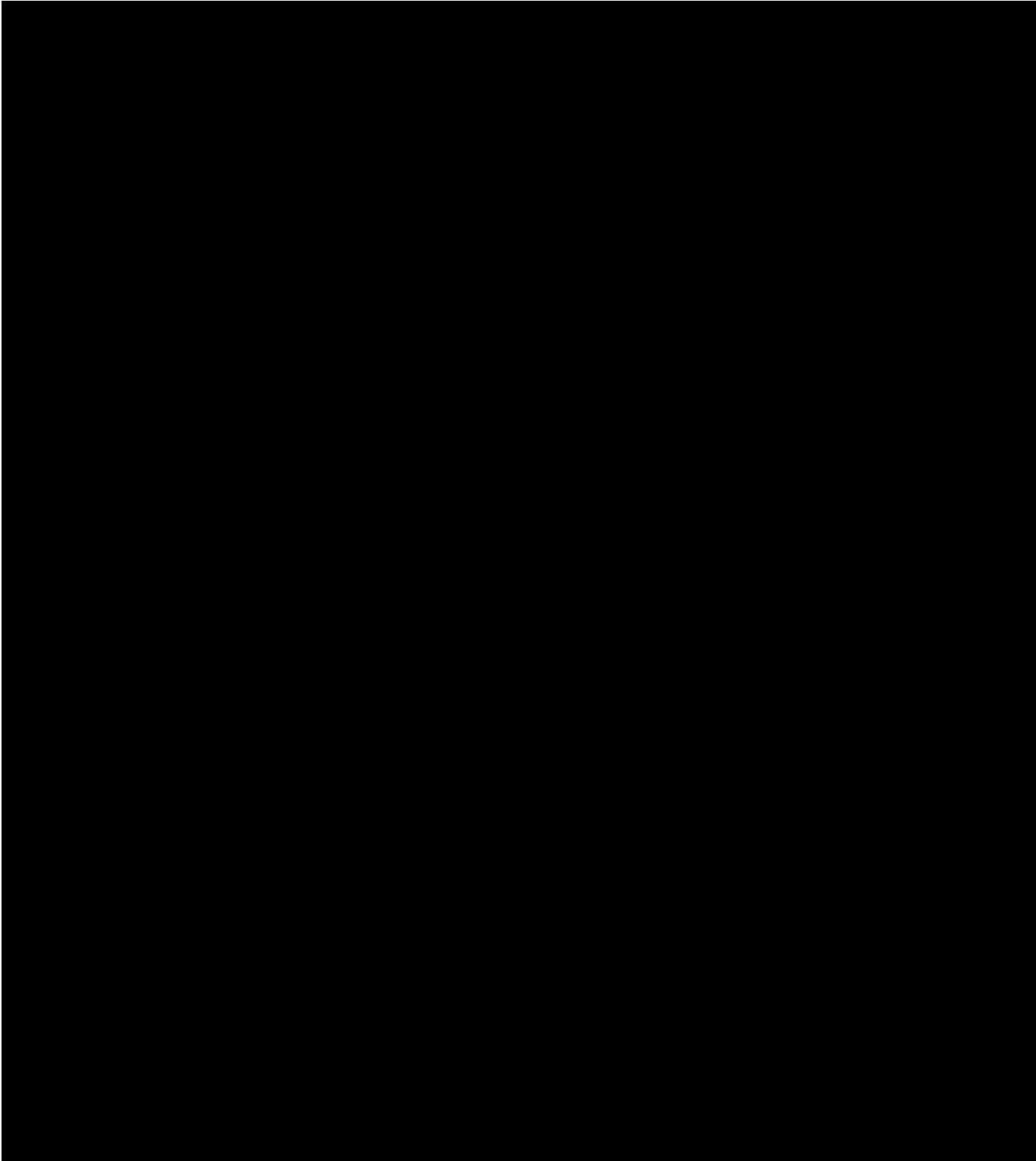


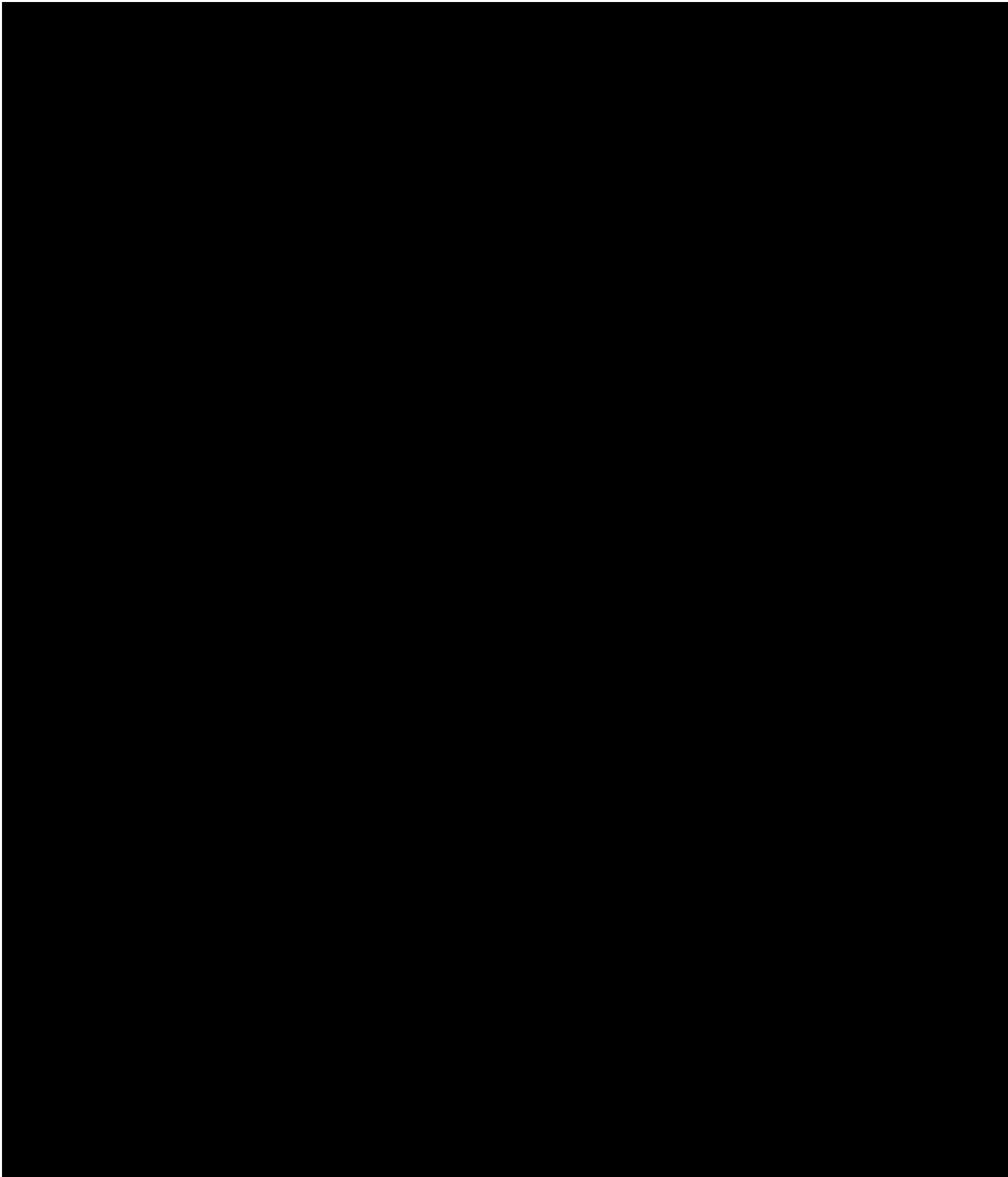


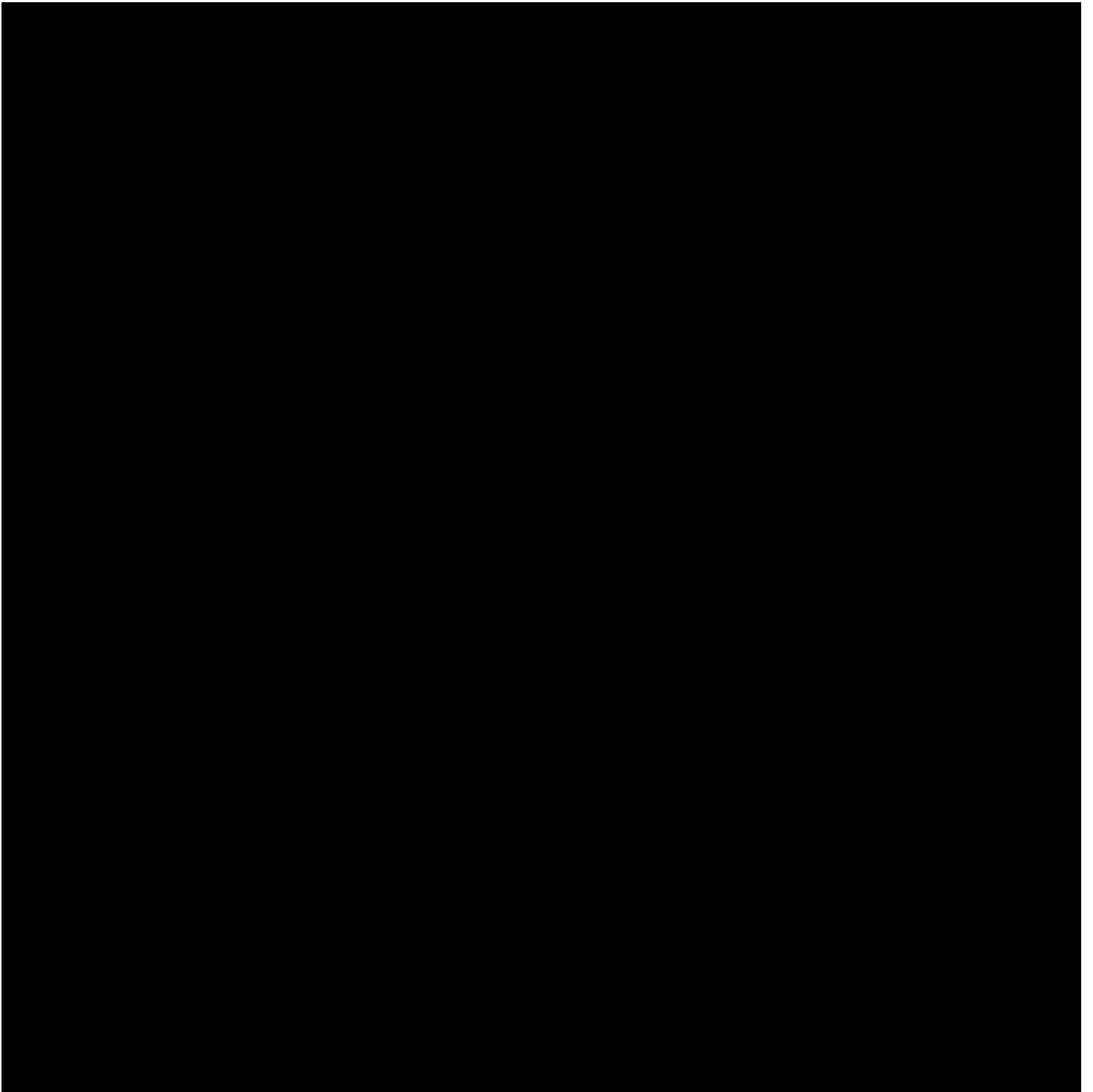


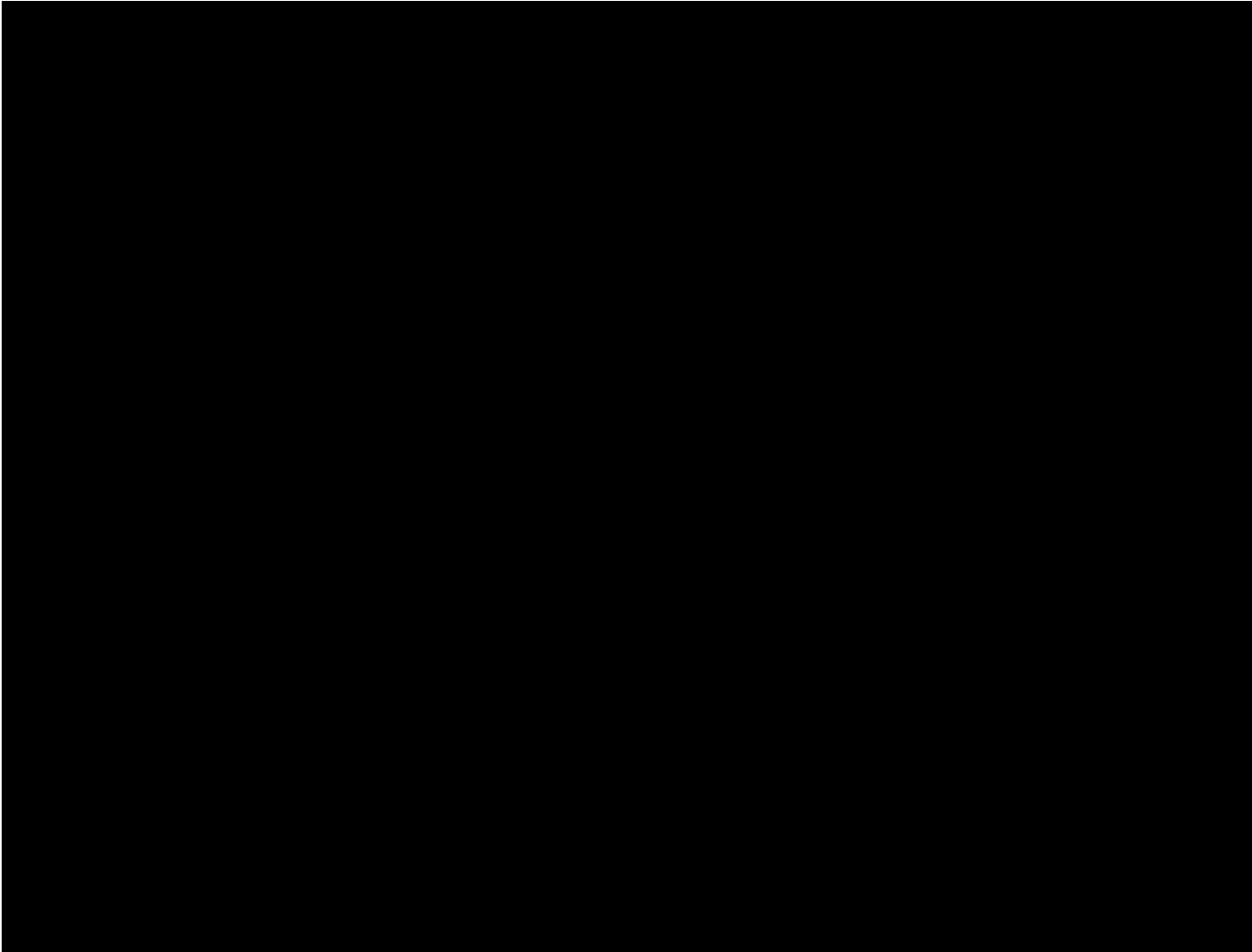












ENERGY CONTROL CENTER
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PROGRESS ENERGY FLORIDA

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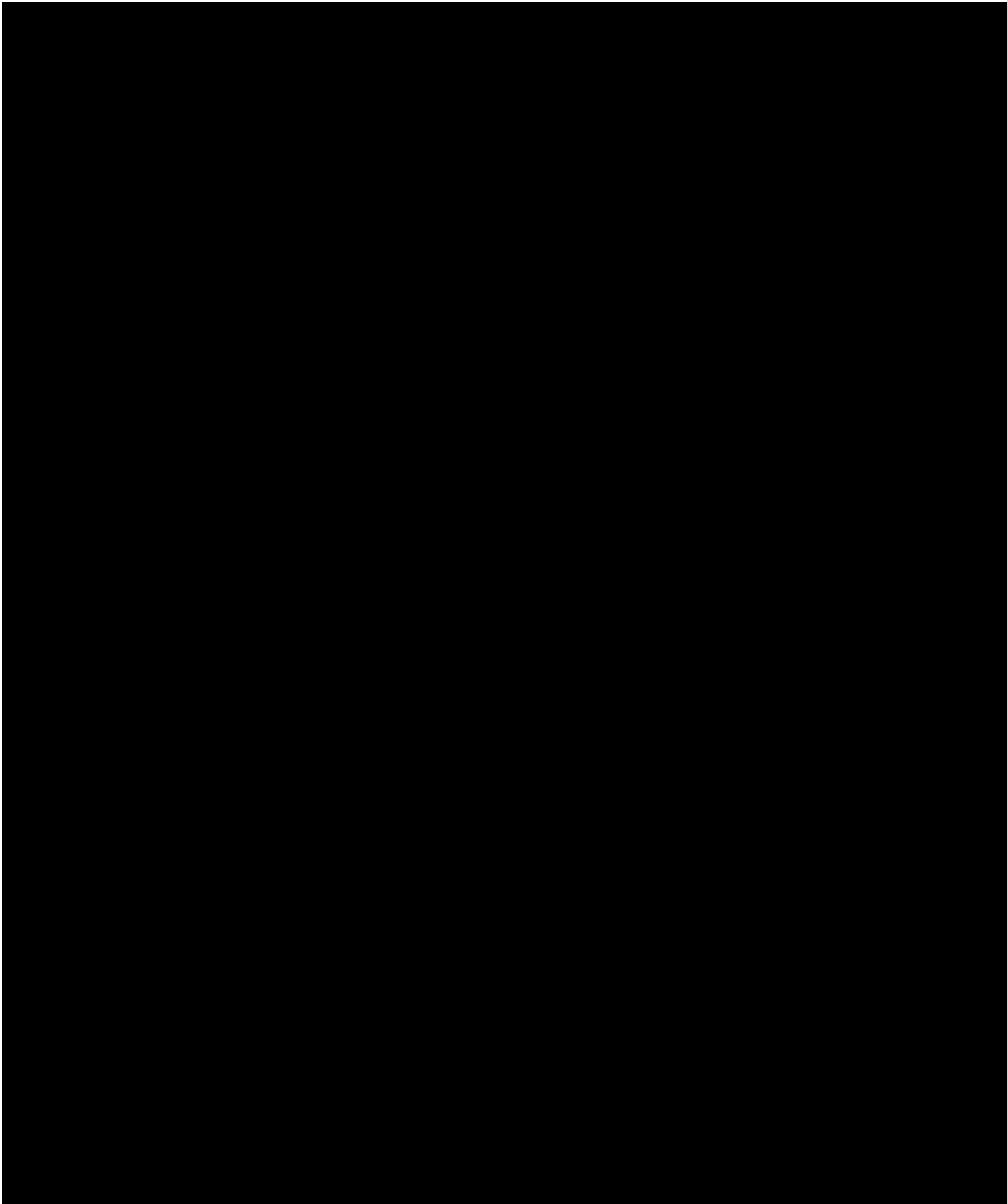
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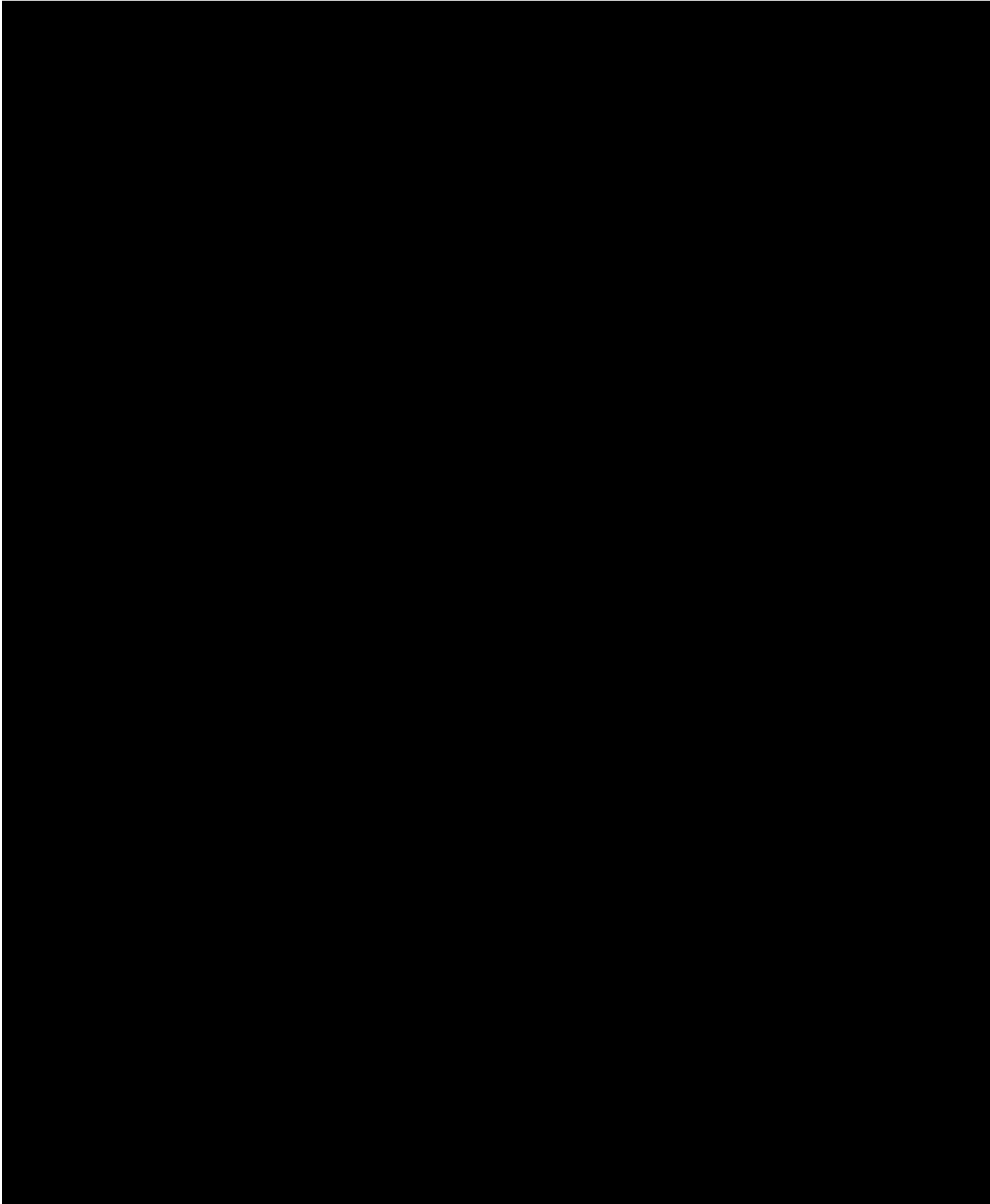
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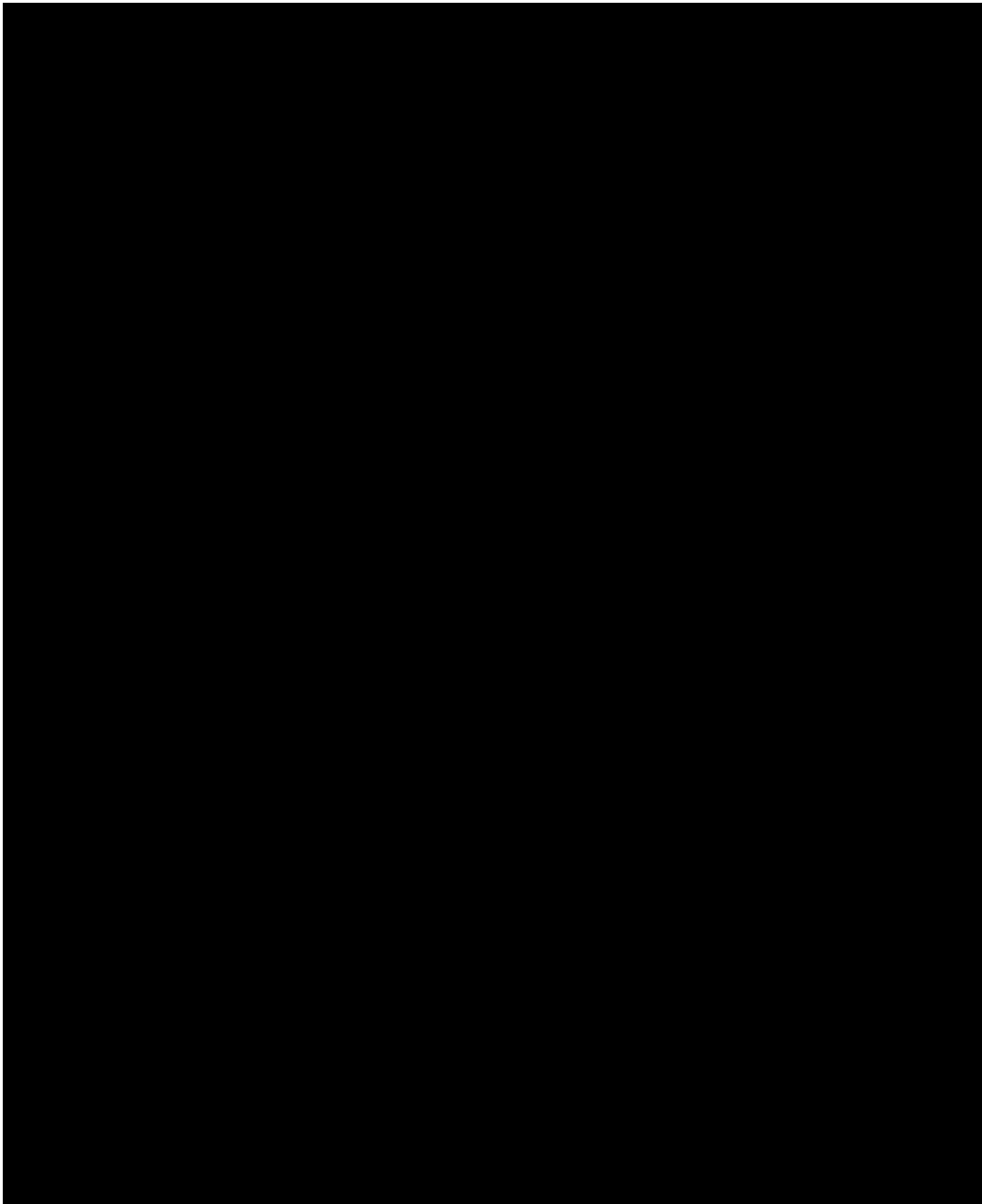
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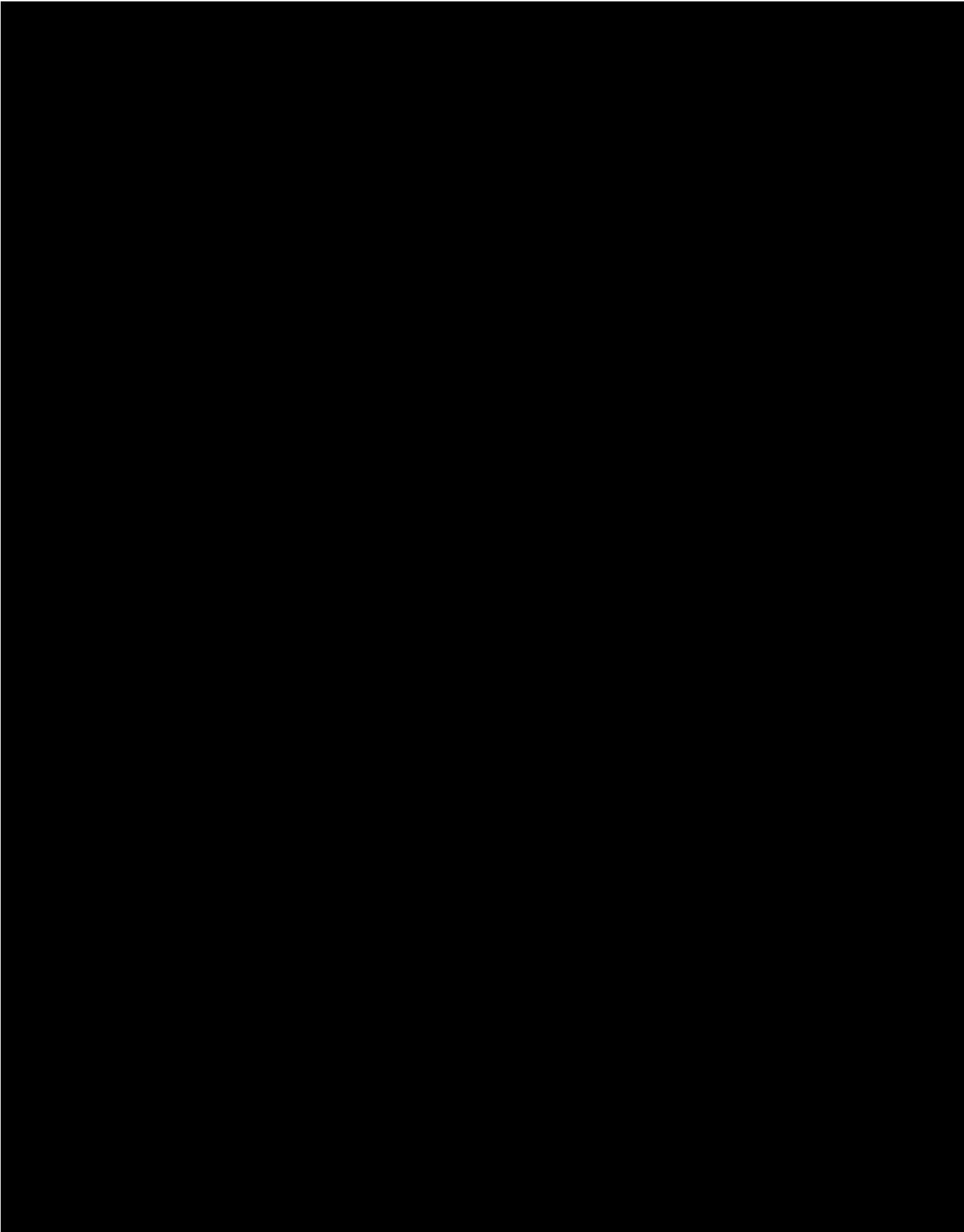
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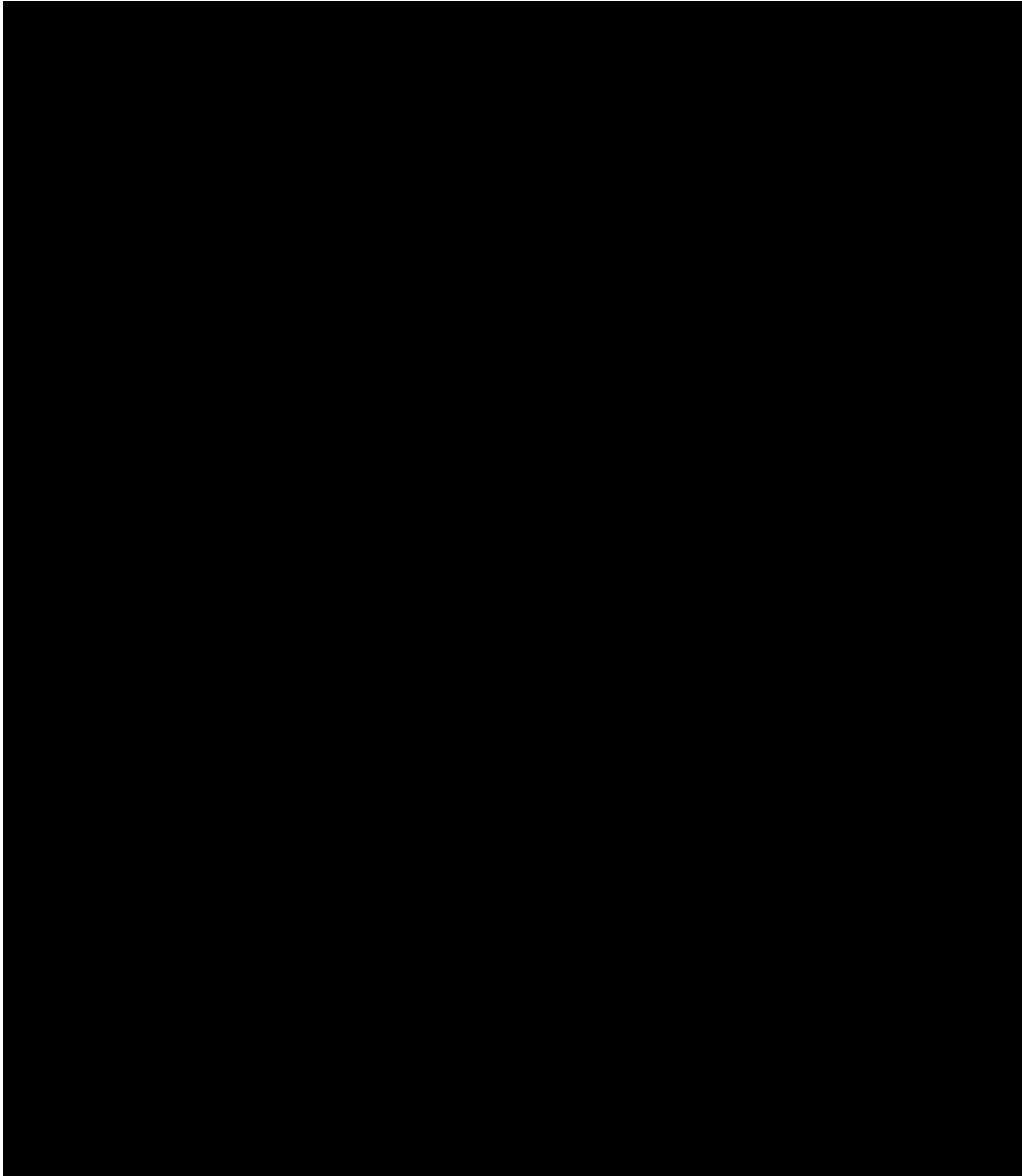
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VII. Approval:

Recommend:

Curtis Lloyd
Supervisor, PSO

APPROVED

By Curtis Lloyd at 12:05 pm, Dec 31, 2009

John W. Lyerly
Supervisor, PSO

APPROVED

By John Lyerly at 12:07 pm, Dec 31, 2009

Concur:

Miles H. Albritton
Manager, Power Sys Ops

APPROVED

By Miles H. Albritton at 2:34 pm, Dec 31, 2009

Lee G. Schuster
Manager, Trans Services

APPROVED

By Lee Schuster at 1:12 pm, Dec 31, 2009

Approve:

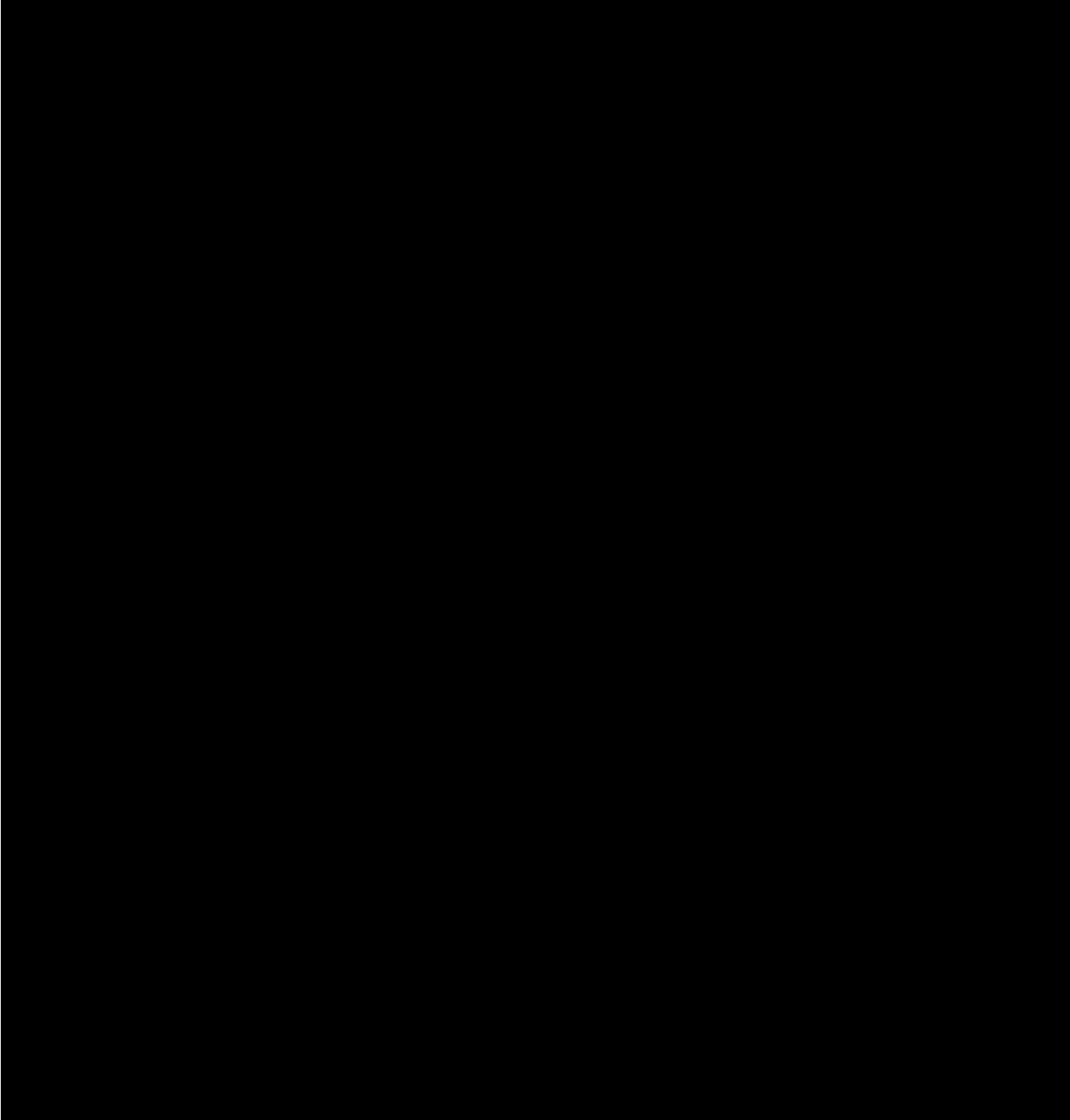
Glenn S. Dooley
Director, Energy Control

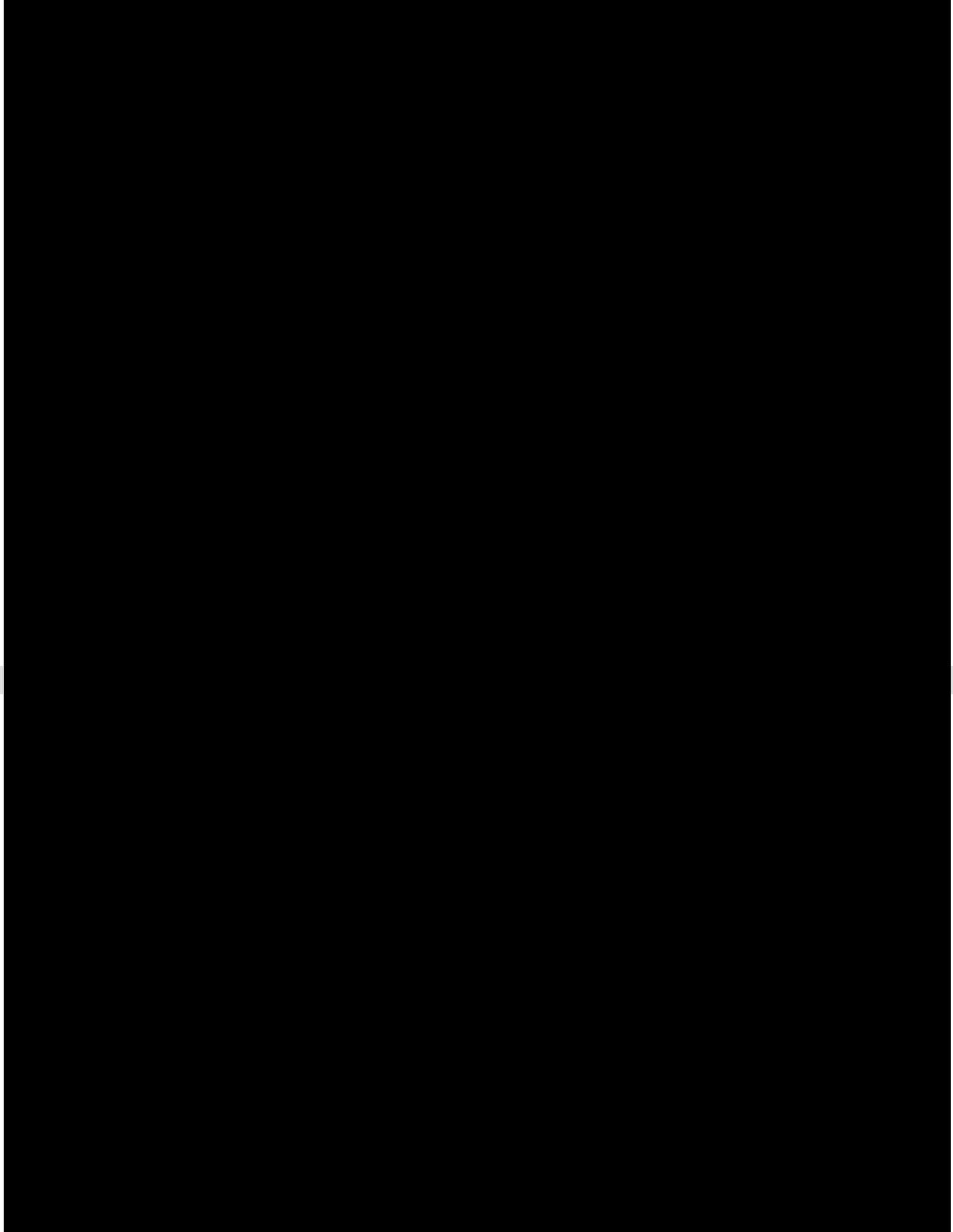
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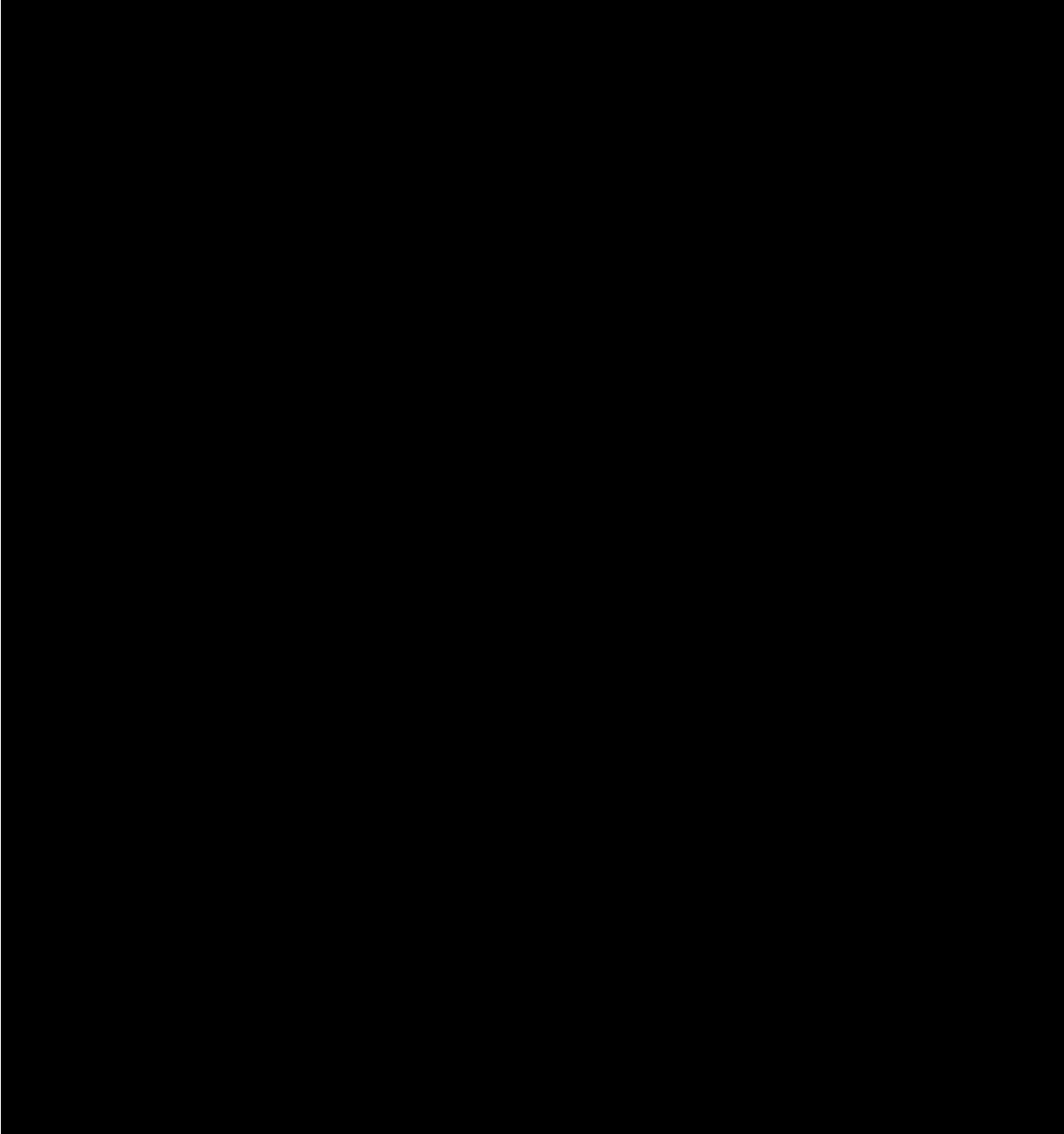
By Glenn S. Dooley at 2:37 pm, Dec 31, 2009

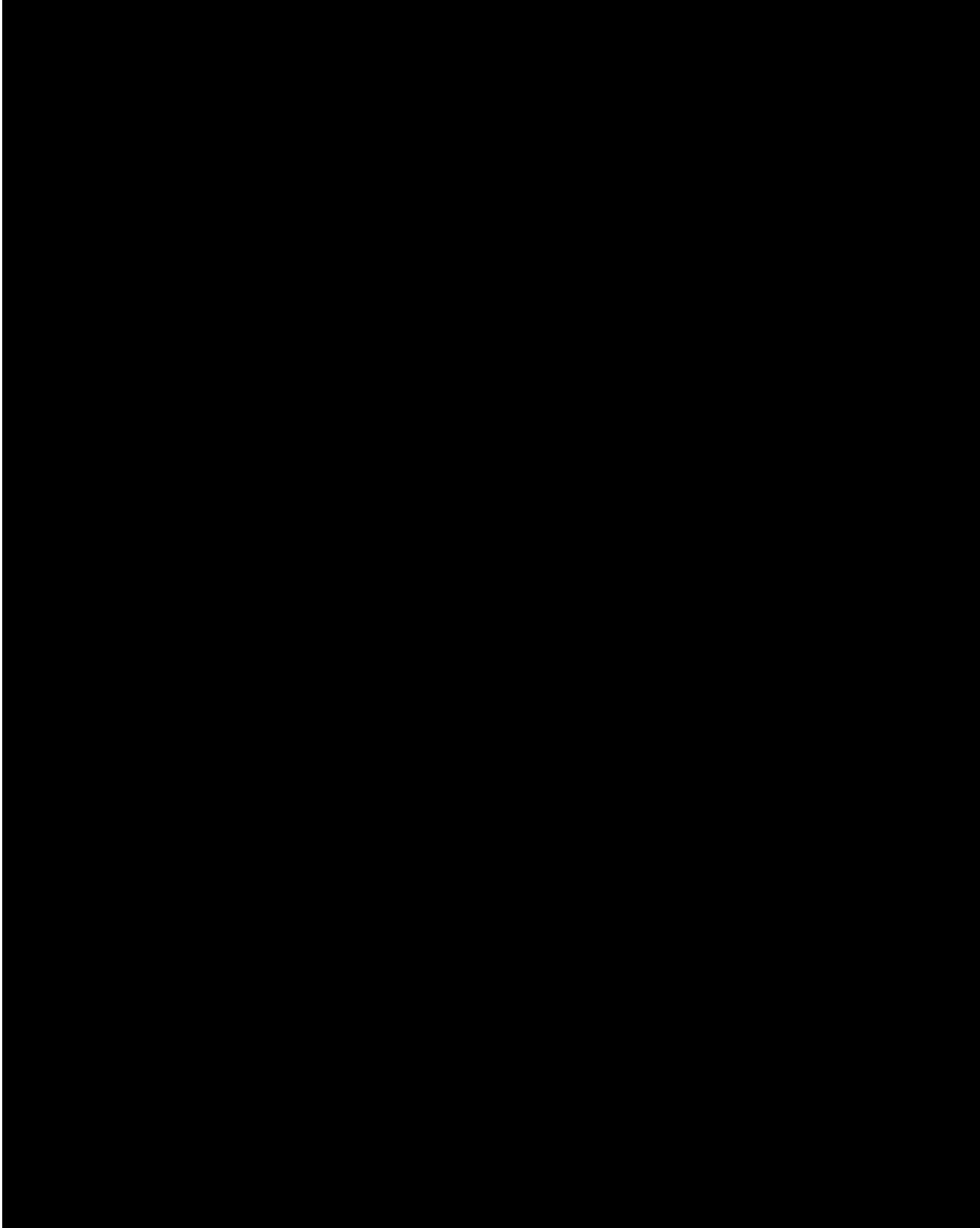
NOTE(1): Upon final approval, provide copies to the following:
ECC System Operators

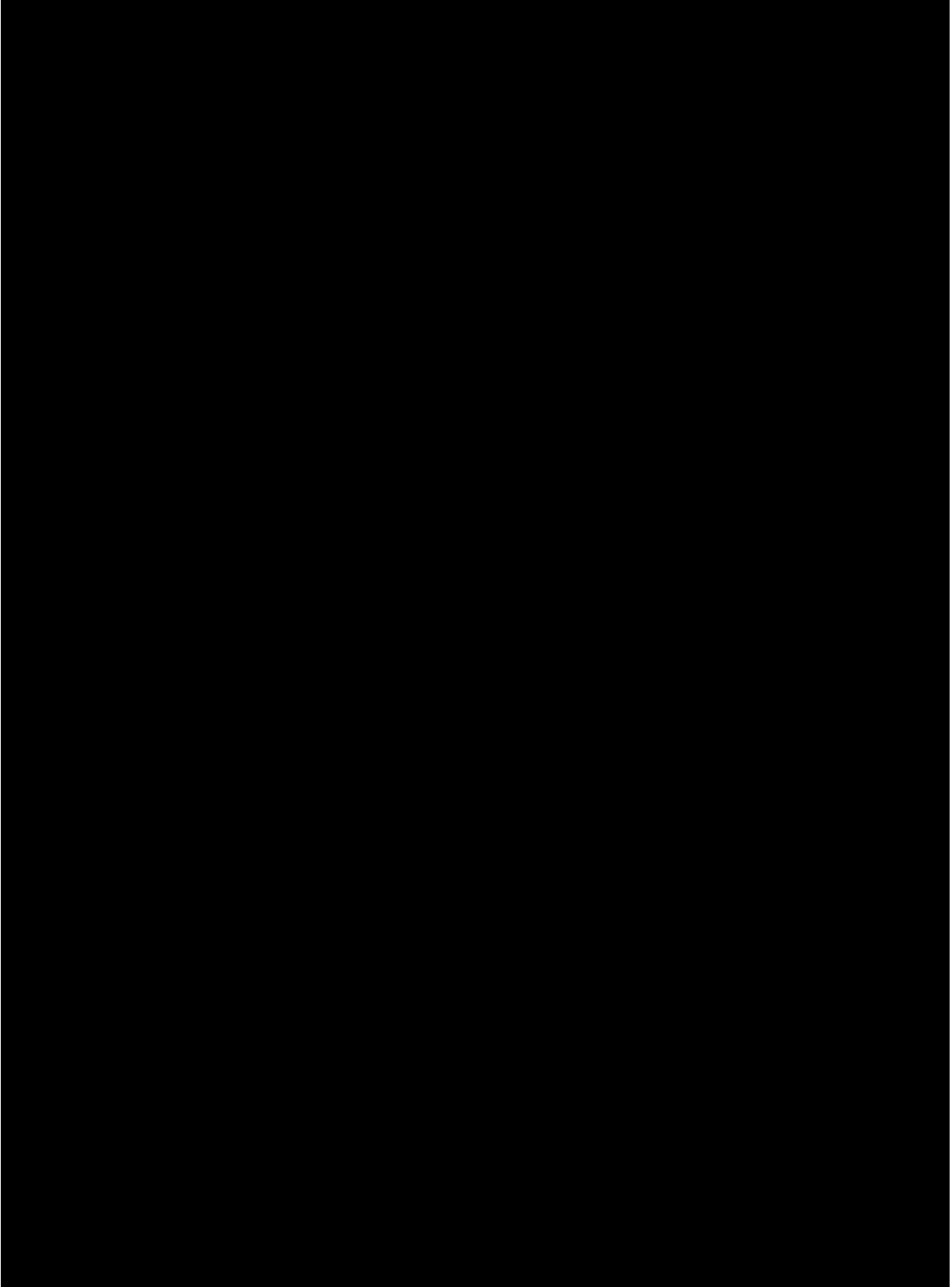
ENERGY CONTROL CENTER
TRANSMISSION OPERATIONS & PLANNING DEPARTMENT
PROGRESS ENERGY FLORIDA

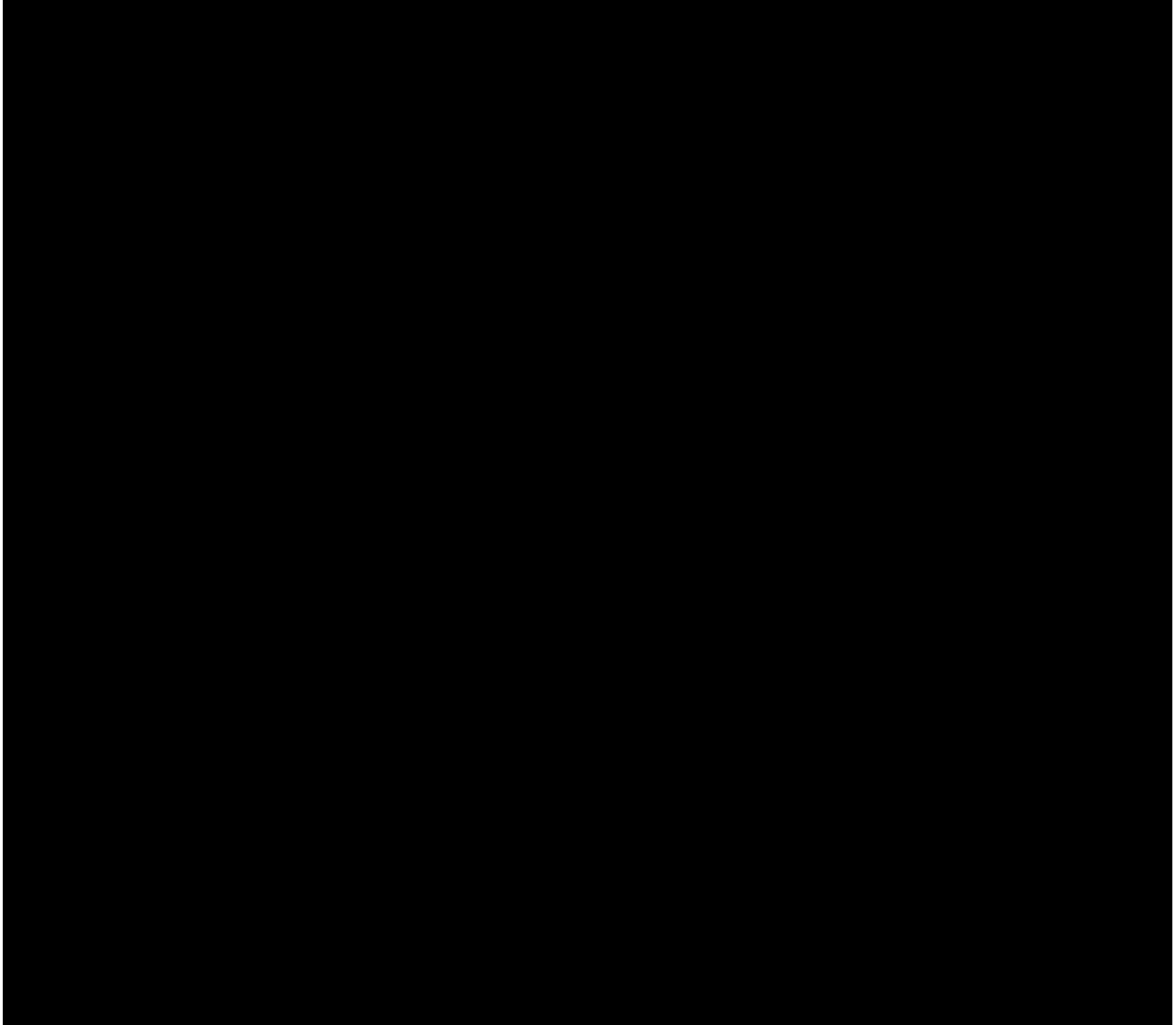






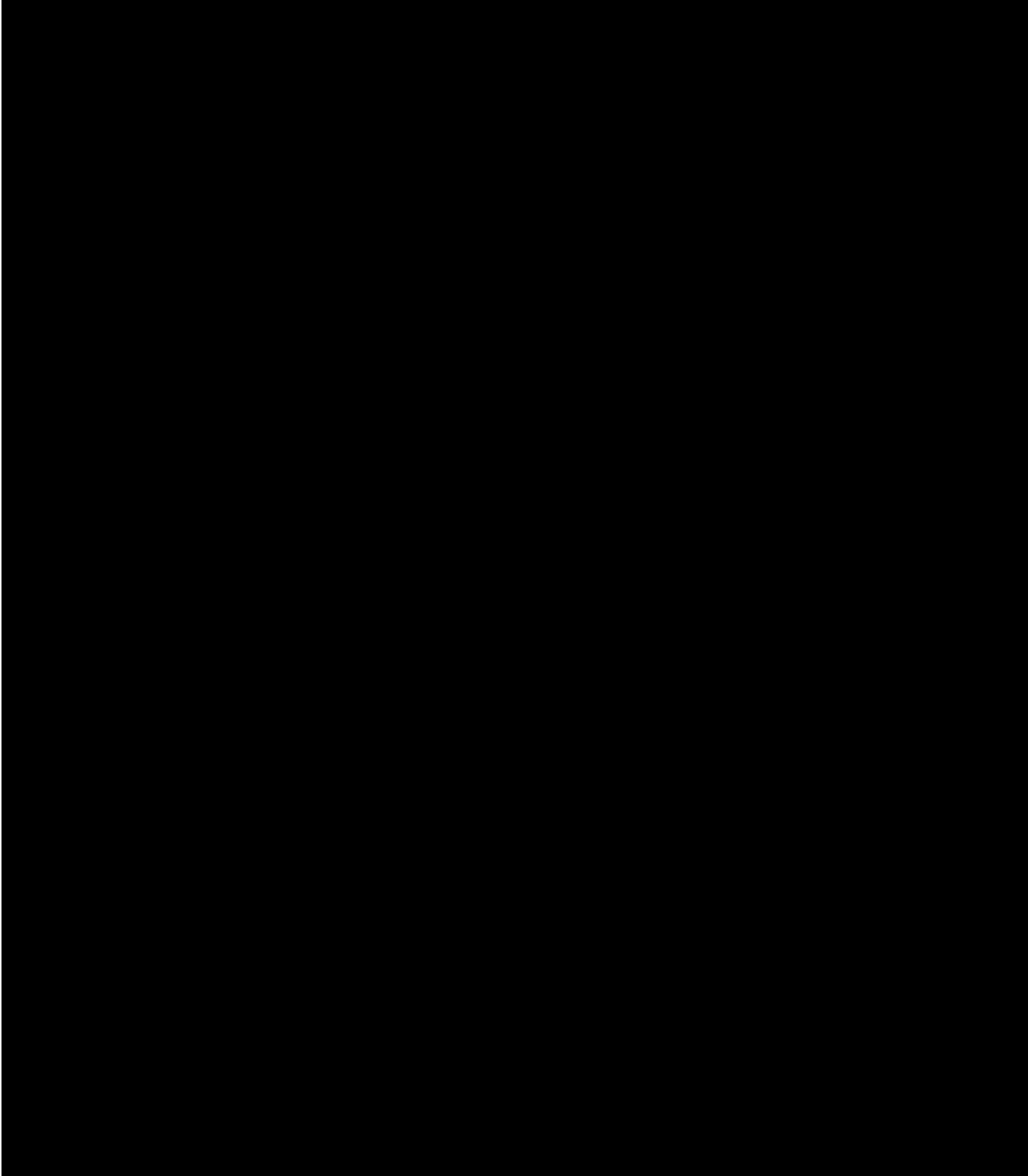


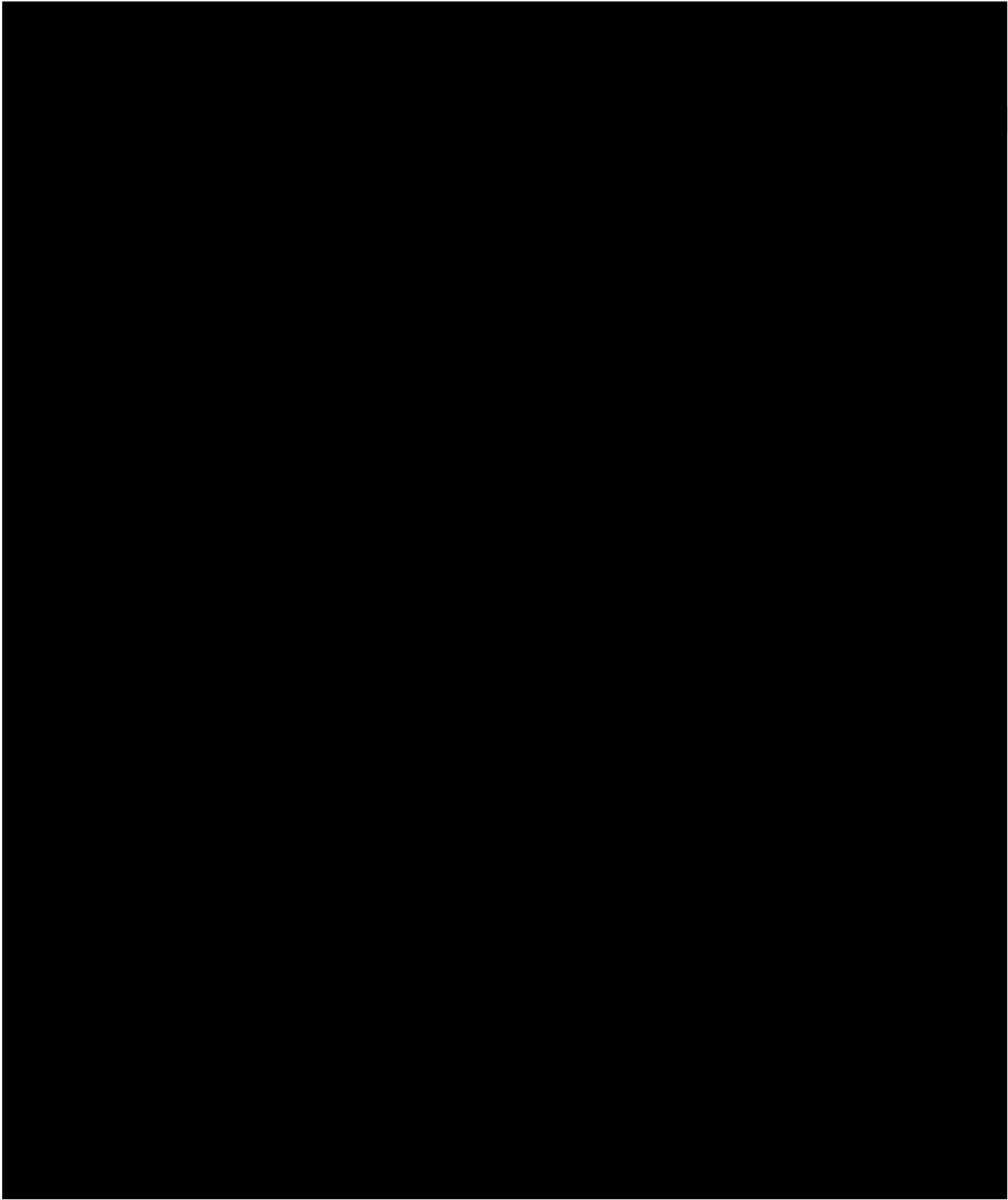


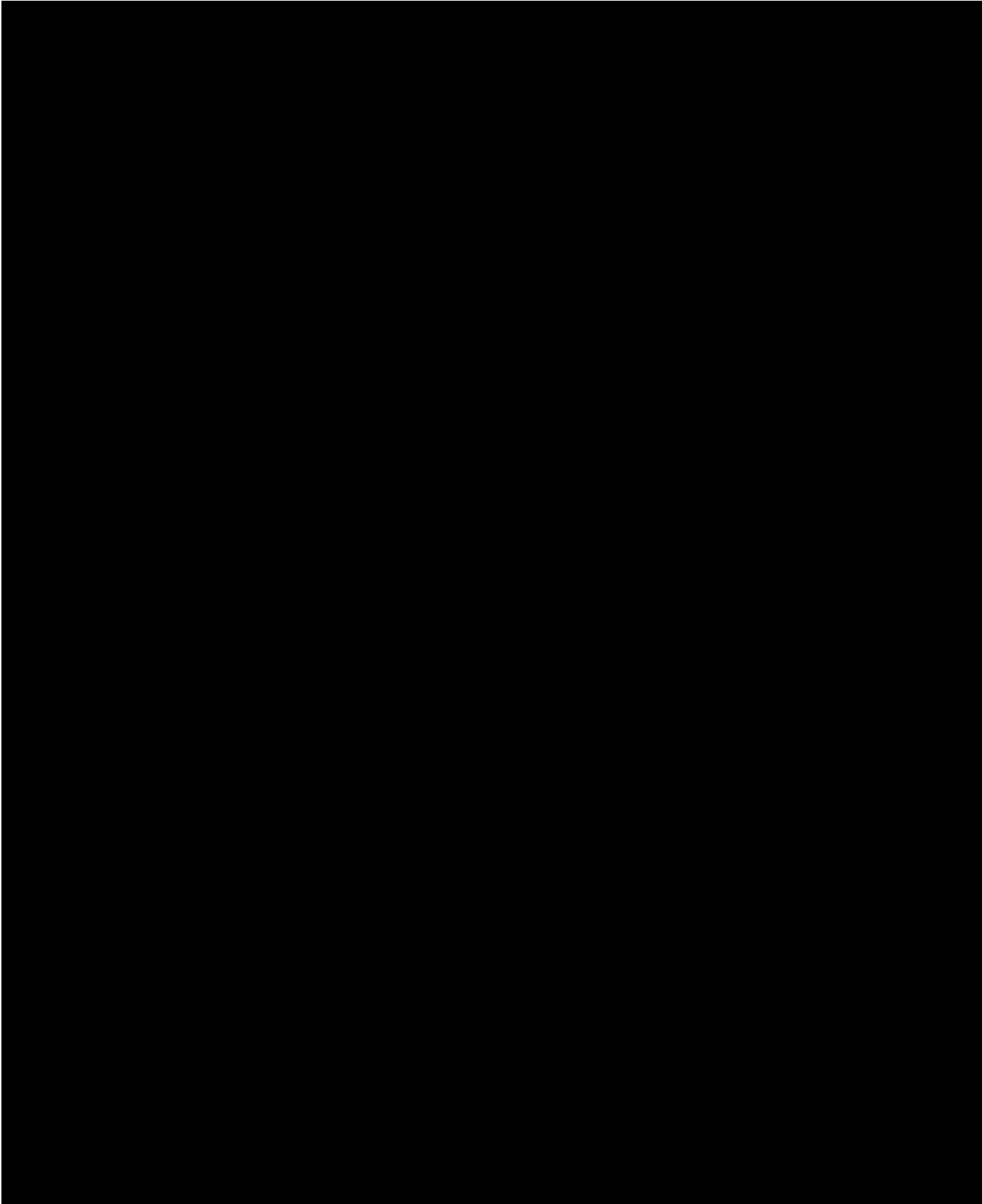


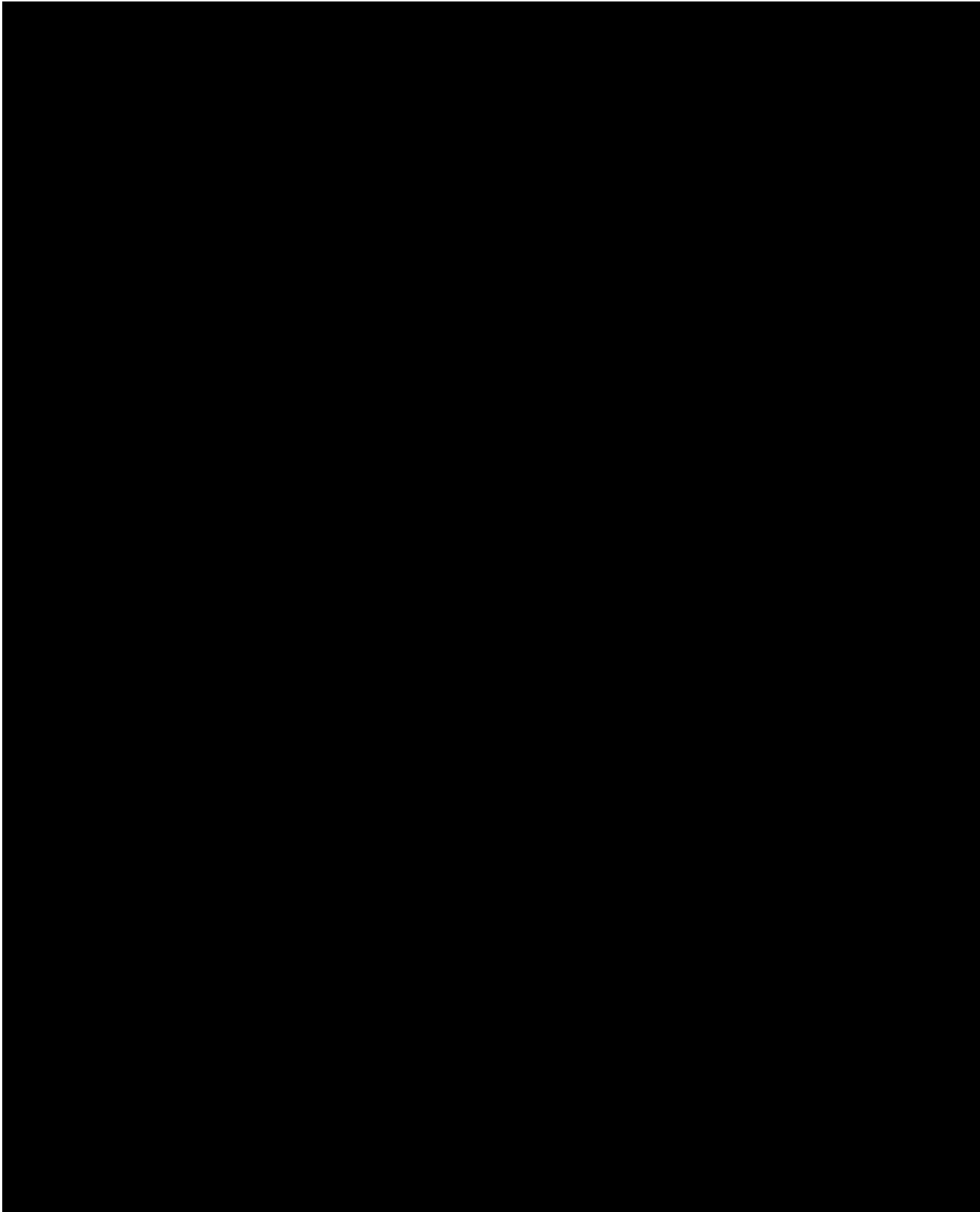
VII.	Approval:
Recommend:	
David Gray Sys Operator, II	APPROVED <i>By David Gray at 3:44 pm, Nov 12, 2009</i>
Concur:	
Curtis K. Lloyd Supervisor, PSO	APPROVED <i>By Curtis Lloyd at 2:27 pm, Nov 12, 2009</i>
Miles H. Albritton Manager, PSO	APPROVED <i>By Miles H. Albritton at 3:15 pm, Nov 12, 2009</i>
Lee G. Schuster Manager, Trans Services	APPROVED <i>By Lee Schuster at 2:13 pm, Nov 12, 2009</i>
Approve:	
Glenn S. Dooley Director, Energy Control	APPROVED <i>By Glenn S. Dooley at 4:04 pm, Nov 12, 2009</i>
NOTE(1): Upon final approval, provide copies to the following: ECC System Operators	

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TRANSMISSION OPERATIONS & PLANNING DEPARTMENT
PROGRESS ENERGY FLORIDA









VII. Approval:

Recommend:

Mike Heitkamper
System Operator I

APPROVED

By Michael Heitkamper at 5:06 pm, Dec 31, 2009

John W. Lyerly
Supervisor, PSO

APPROVED

By John Lyerly at 2:26 pm, Dec 31, 2009

Concur:

Miles H. Albritton
Manager, Power Sys Ops

APPROVED

By Miles H. Albritton at 2:23 pm, Dec 31, 2009

Lee G. Schuster
Manager, Trans Services

APPROVED

By Lee Schuster at 2:18 pm, Dec 31, 2009

Approve:

Glenn S. Dooley
Director, Energy Control

APPROVED

By Glenn S. Dooley at 4:47 pm, Dec 31, 2009

NOTE(1): Upon final approval, provide copies to the following:
ECC System Operators

ENERGY CONTROL CENTER
TRANSMISSION OPERATIONS & PLANNING DEPARTMENT
PROGRESS ENERGY FLORIDA

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VII.	Approval:
Recommend:	<p>Paul Schmitt Sr. Engineer</p> <p>APPROVED <i>By Paul E. Schmitt at 3:07 pm, Dec 08, 2009</i></p>
	<p>Rey Garcia Supervisor, PSO</p> <p>APPROVED <i>By Rey Garcia at 11:22 am, Dec 09, 2009</i></p>
Concur:	<p>Miles H. Albritton Manager, PSO</p> <p>APPROVED <i>By Miles H. Albritton at 6:14 pm, Dec 08, 2009</i></p>
	<p>Eric Grant Gen Mgr-Suncoast-PGF</p> <p>APPROVED <i>By Eric S. Grant at 8:59 pm, Dec 08, 2009</i></p>
	<p>Lee G. Schuster Manager, Transmission Svcs</p> <p>APPROVED <i>By Lee Schuster at 2:01 pm, Dec 15, 2009</i></p>
Approve:	<p>Glenn S. Dooley Director, Energy Control</p> <p>APPROVED <i>By Glenn S. Dooley at 2:56 pm, Dec 08, 2009</i></p>
NOTE(1): Upon final approval, provide copies to the following: ECC System Operators	

REV: 1
Appendix A
DATE: 12/3/09

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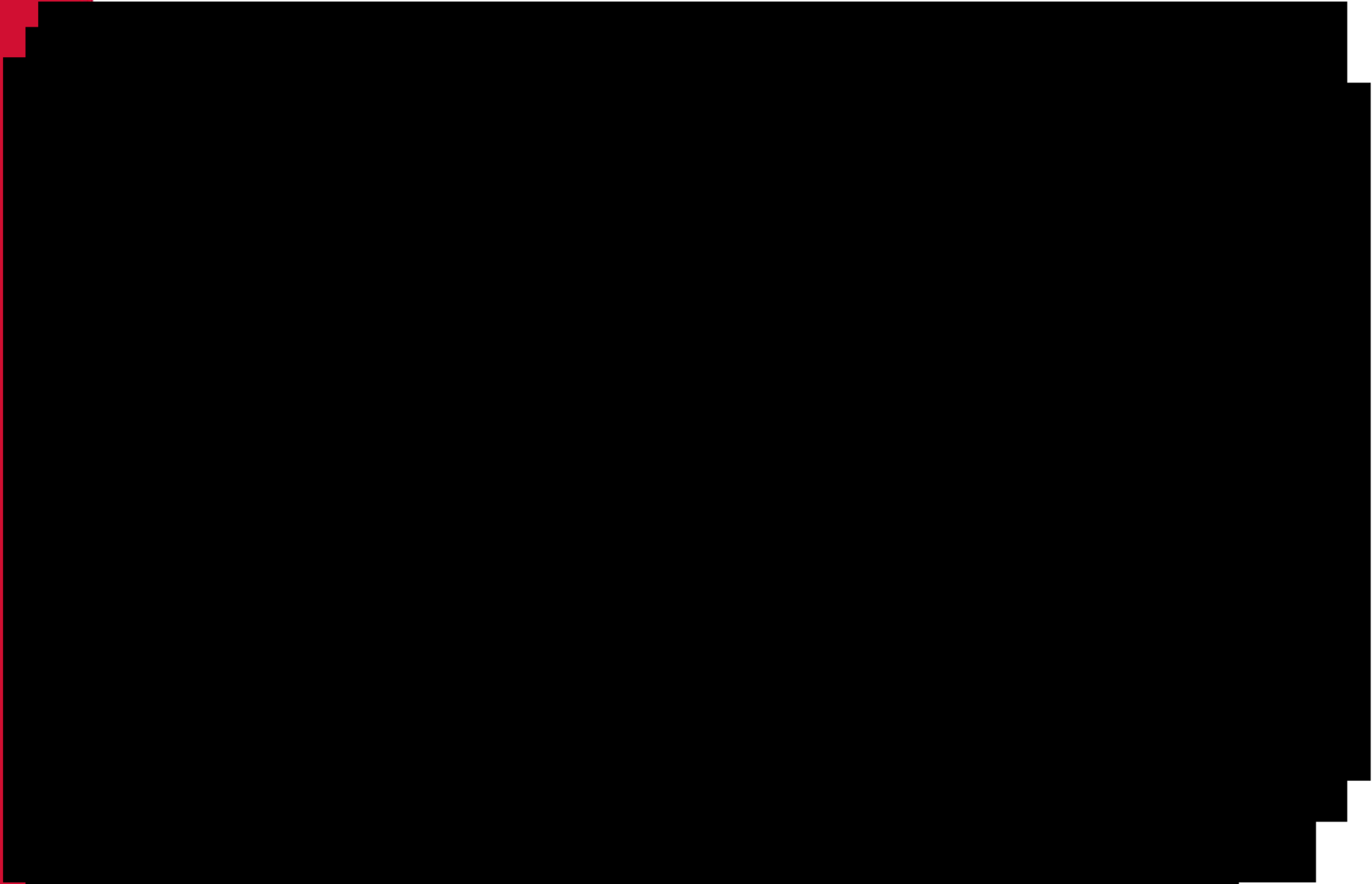
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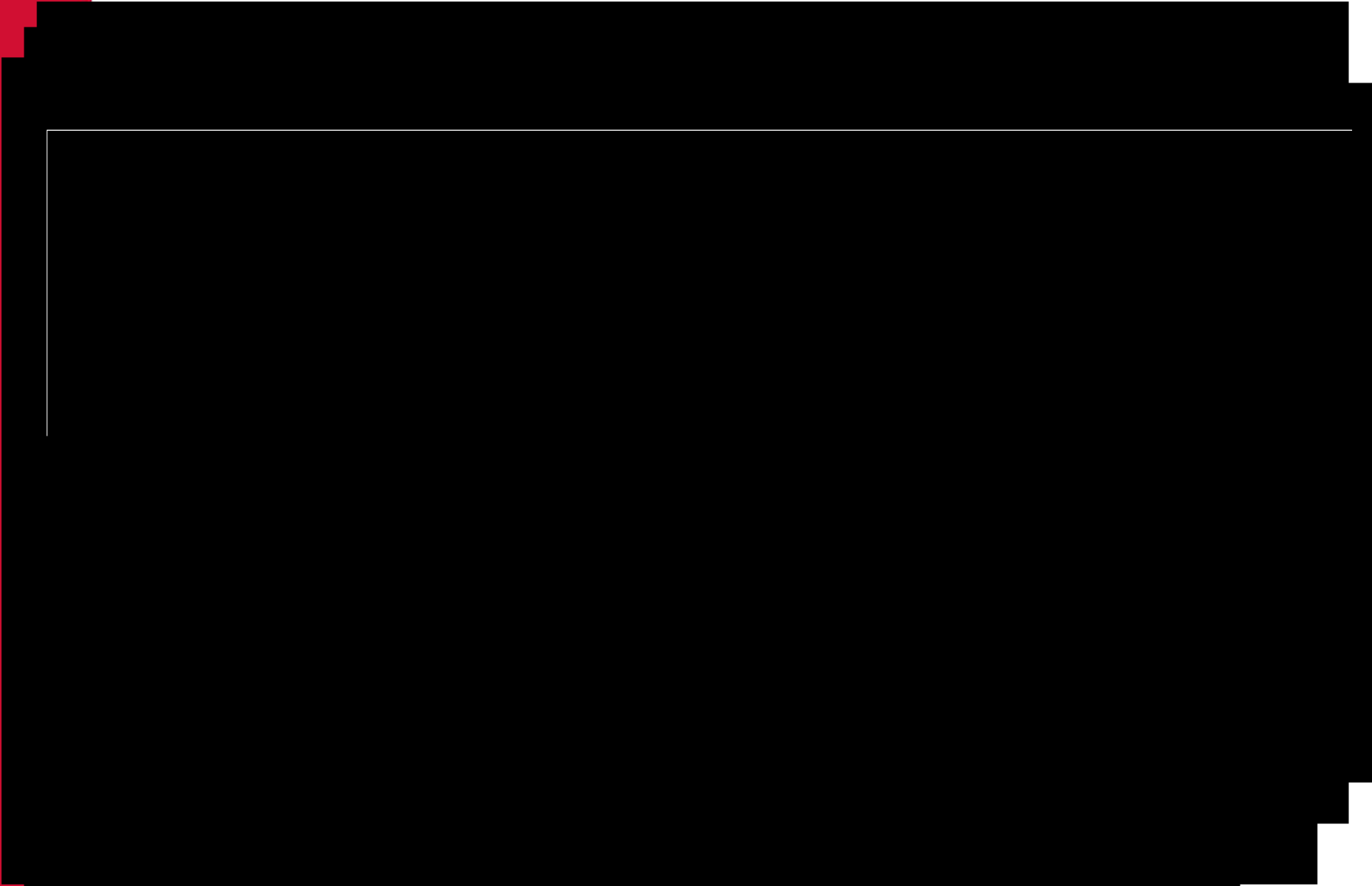
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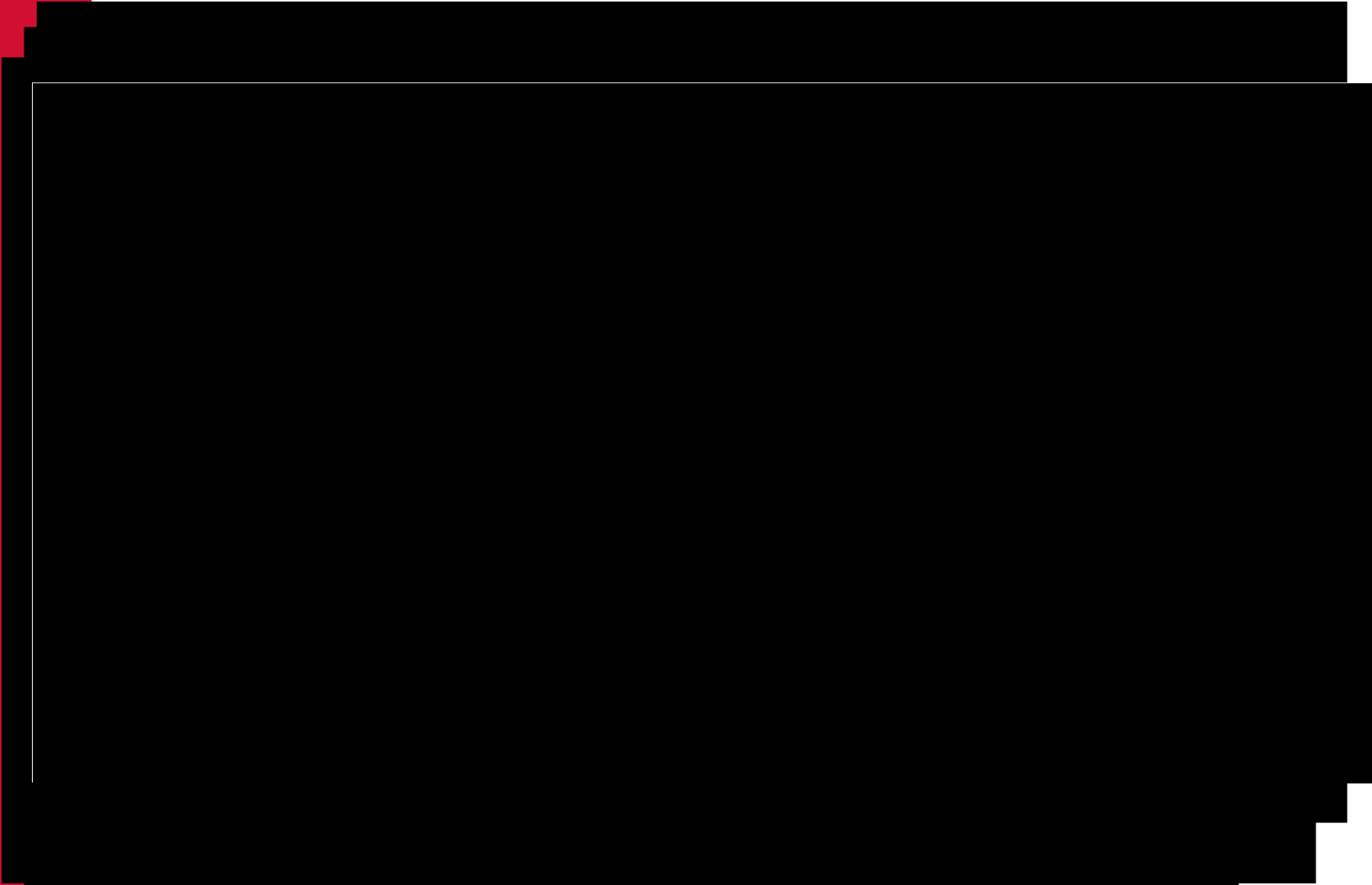
REDACTED

EFFECT OF VOLTAGE REDUCTION



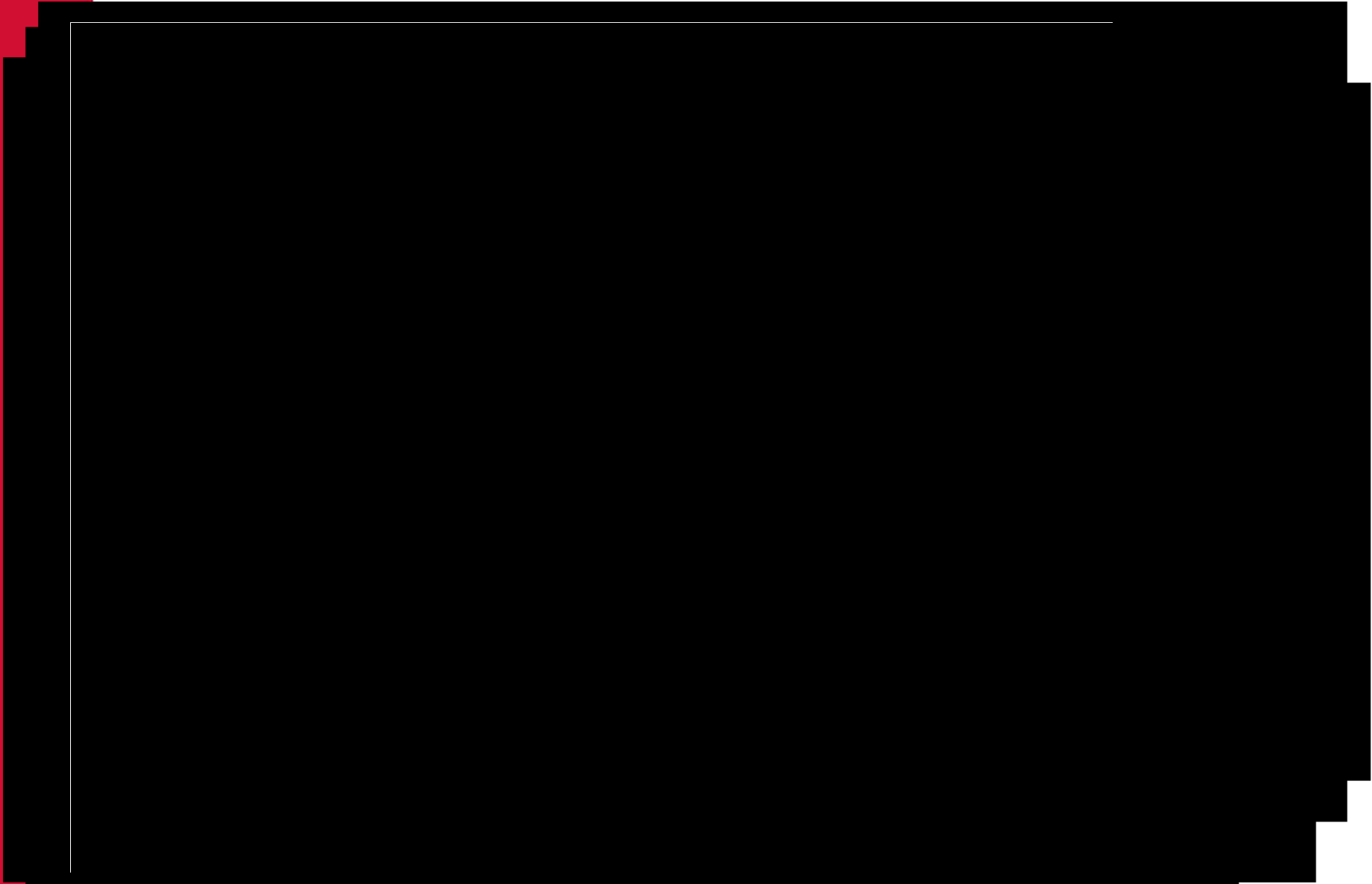
REDACTED

VOLTAGE REDUCTION AND LOAD DIVERSITY



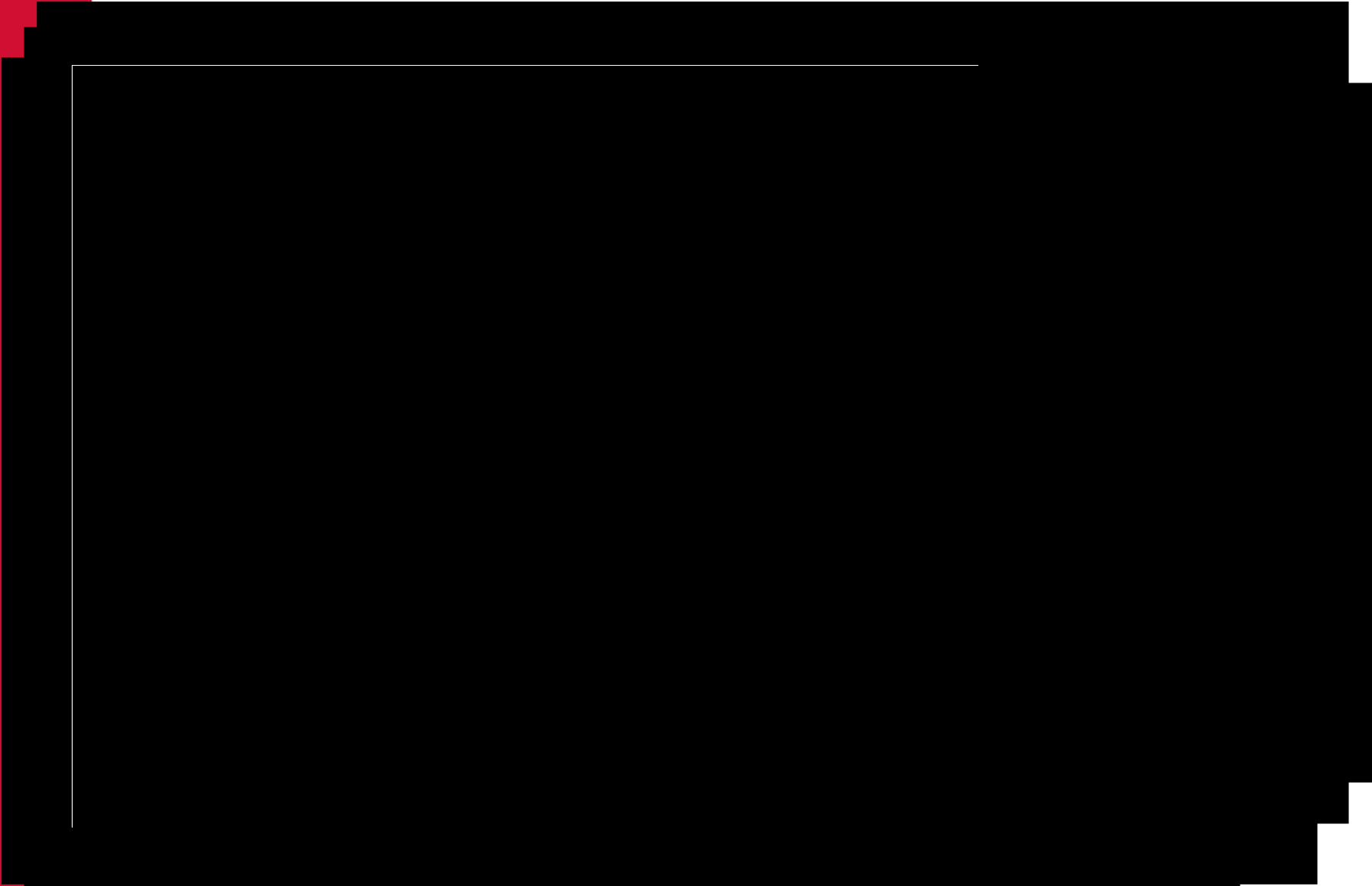
REDACTED

VOLTAGE REDUCTION AND LOAD DIVERSITY



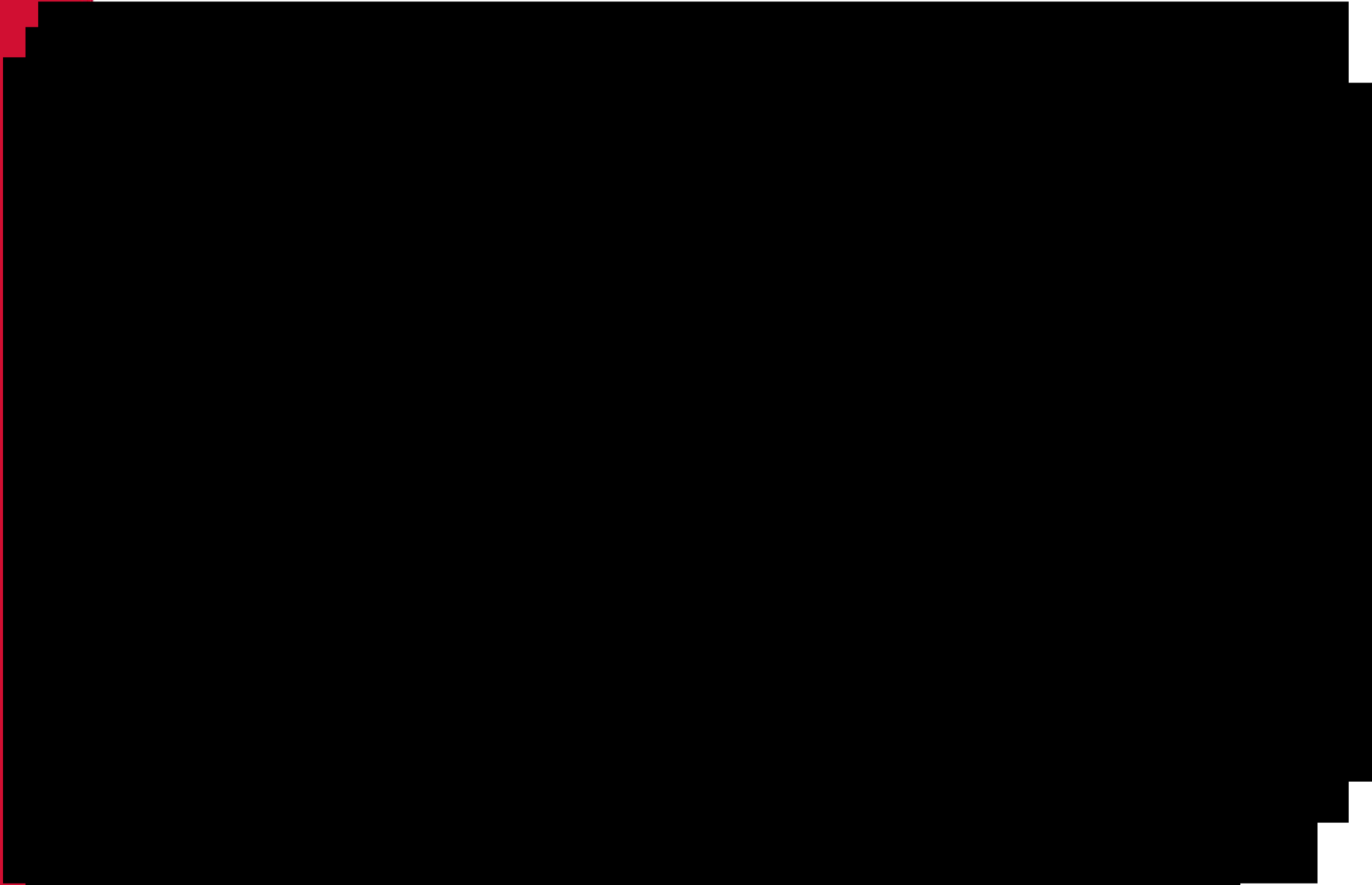
REDACTED

VOLTAGE REDUCTION AND LOAD DIVERSITY



REDACTED

LTC Transformer

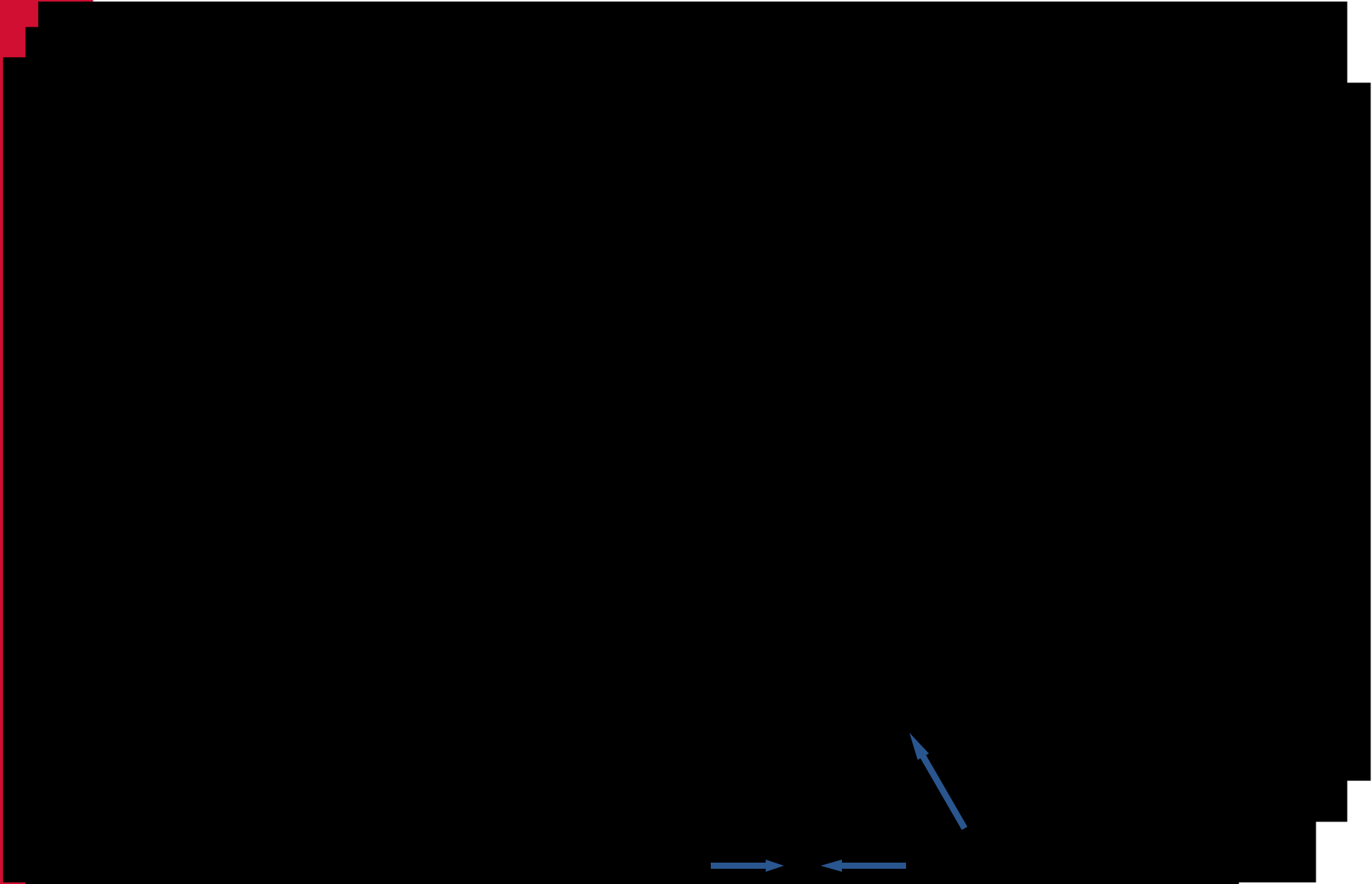


REDACTED

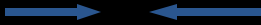
Basic LTC Control

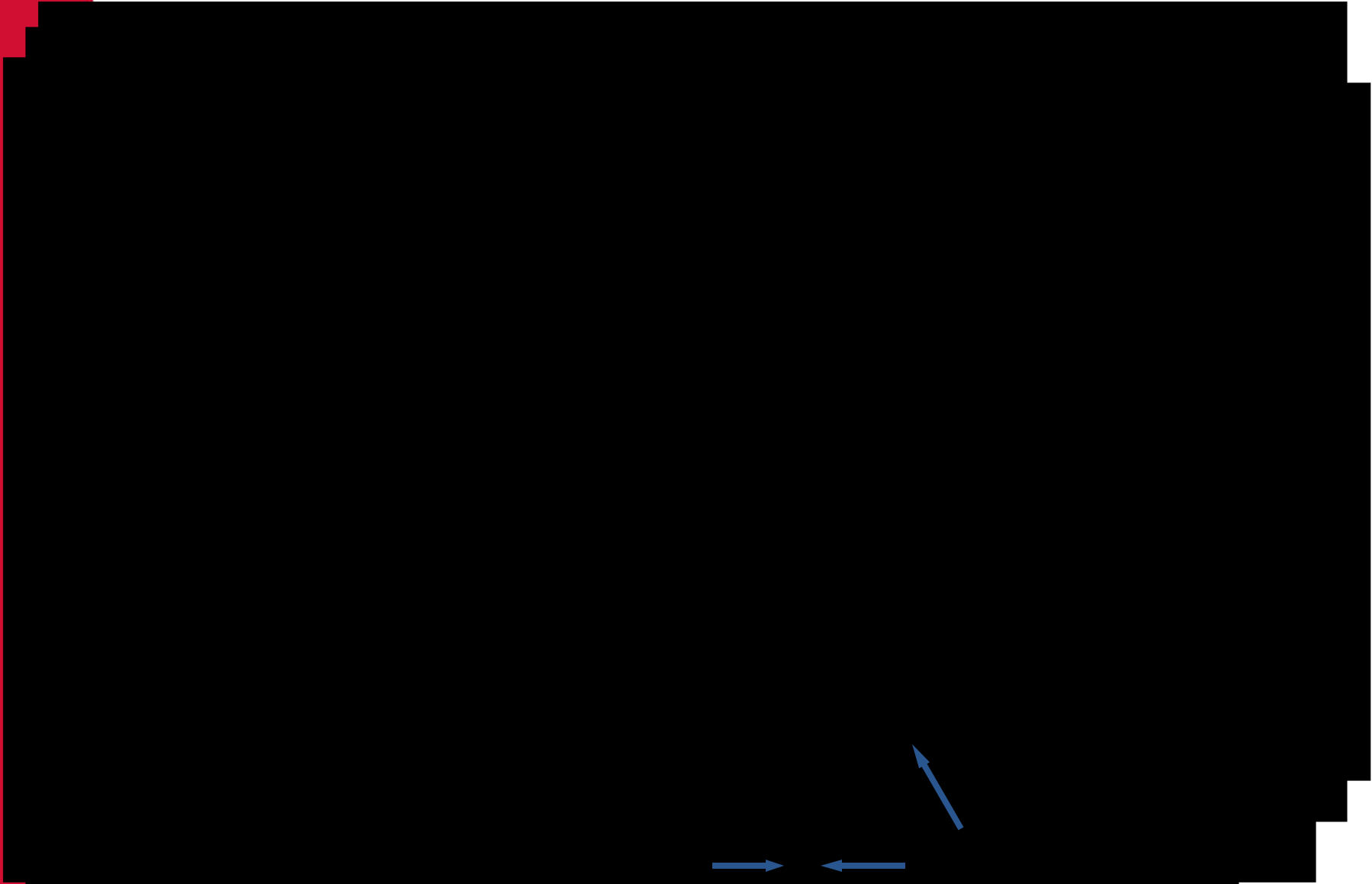
-
-
-
-
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REDACTED



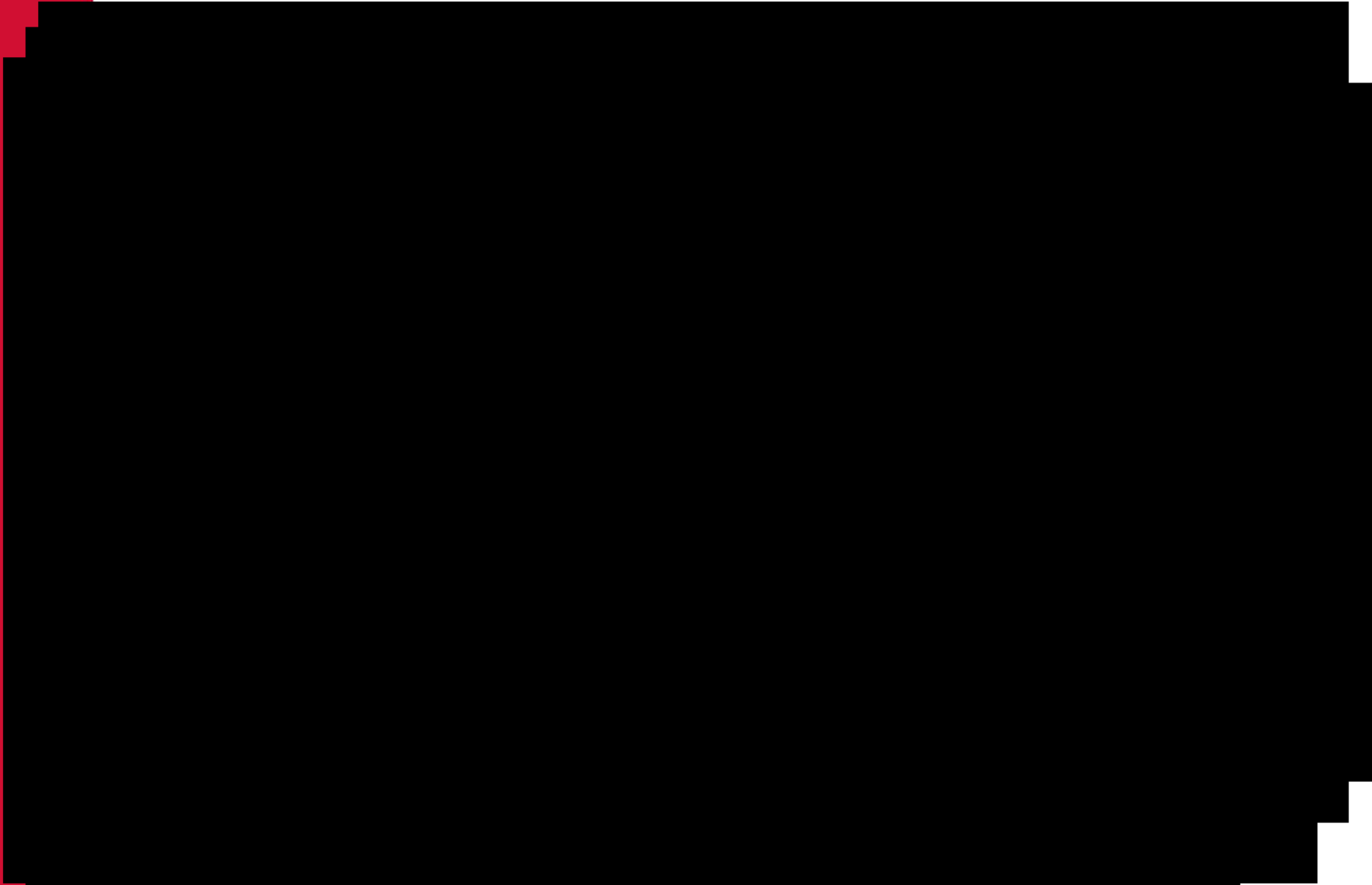
REDACTED





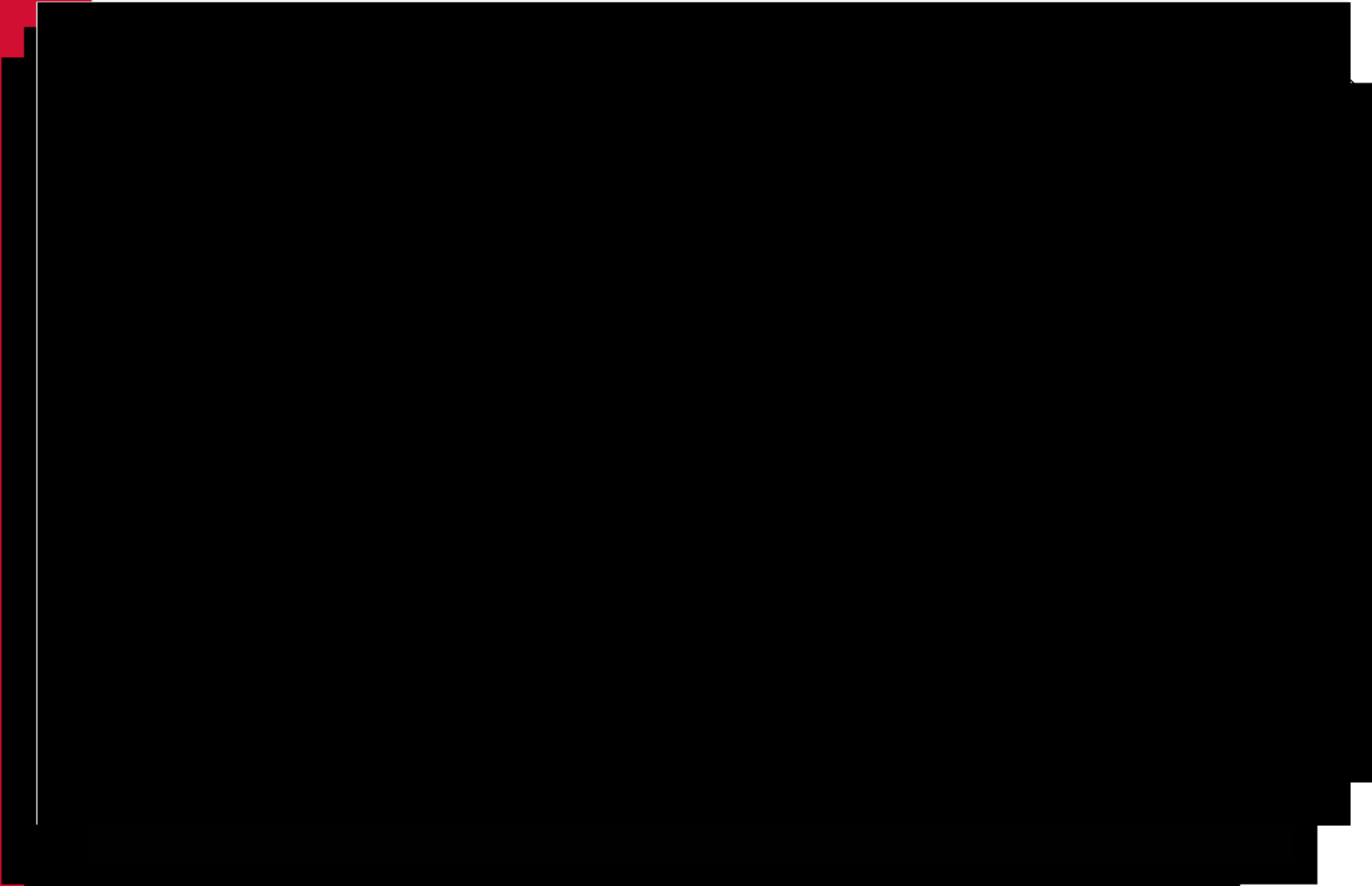
REDACTED

STAGE OF VOLTAGE REDUCTION



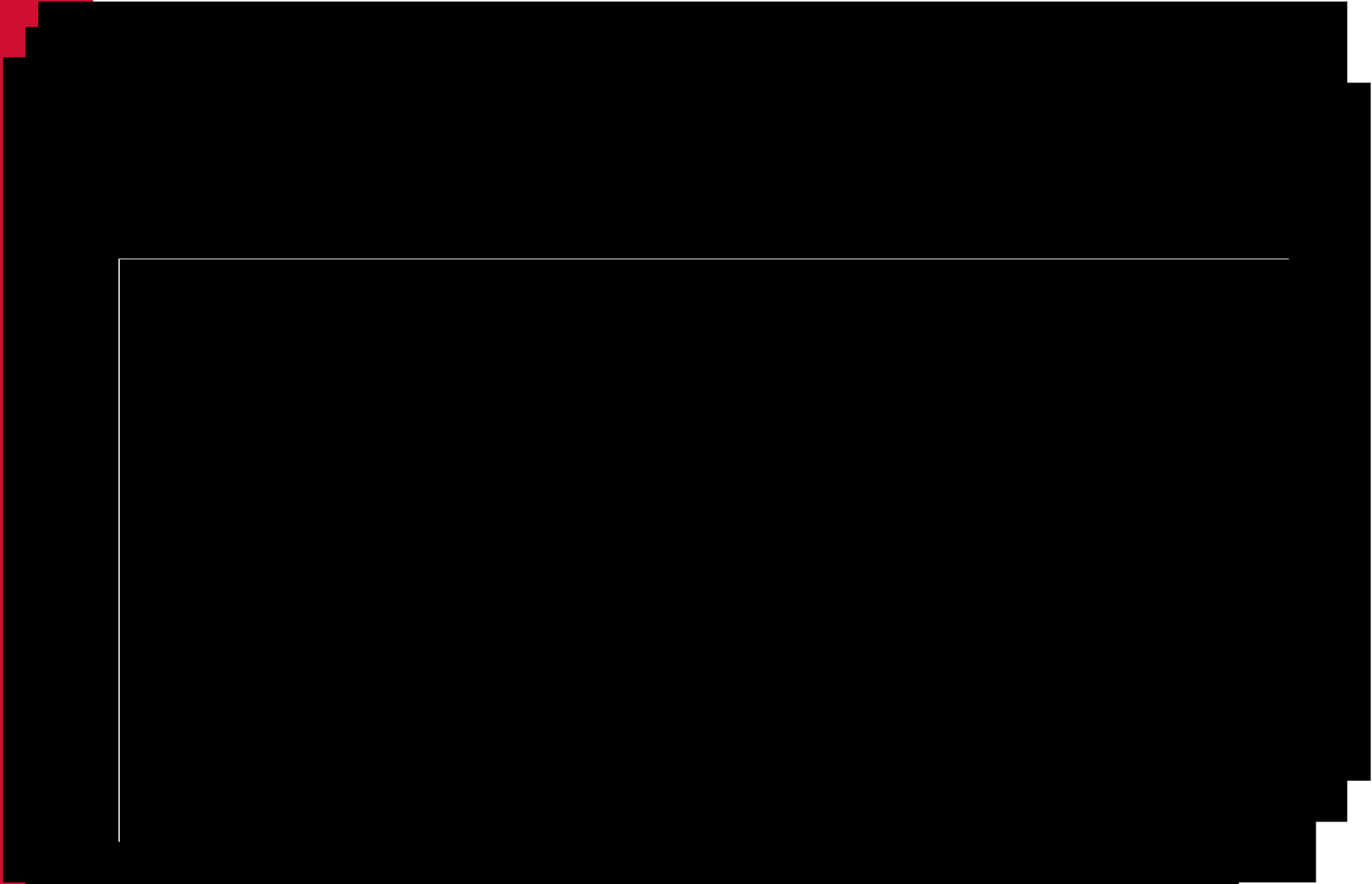
REDACTED

From the AOR menu click on **Special** located on the on the right end



REDACTED

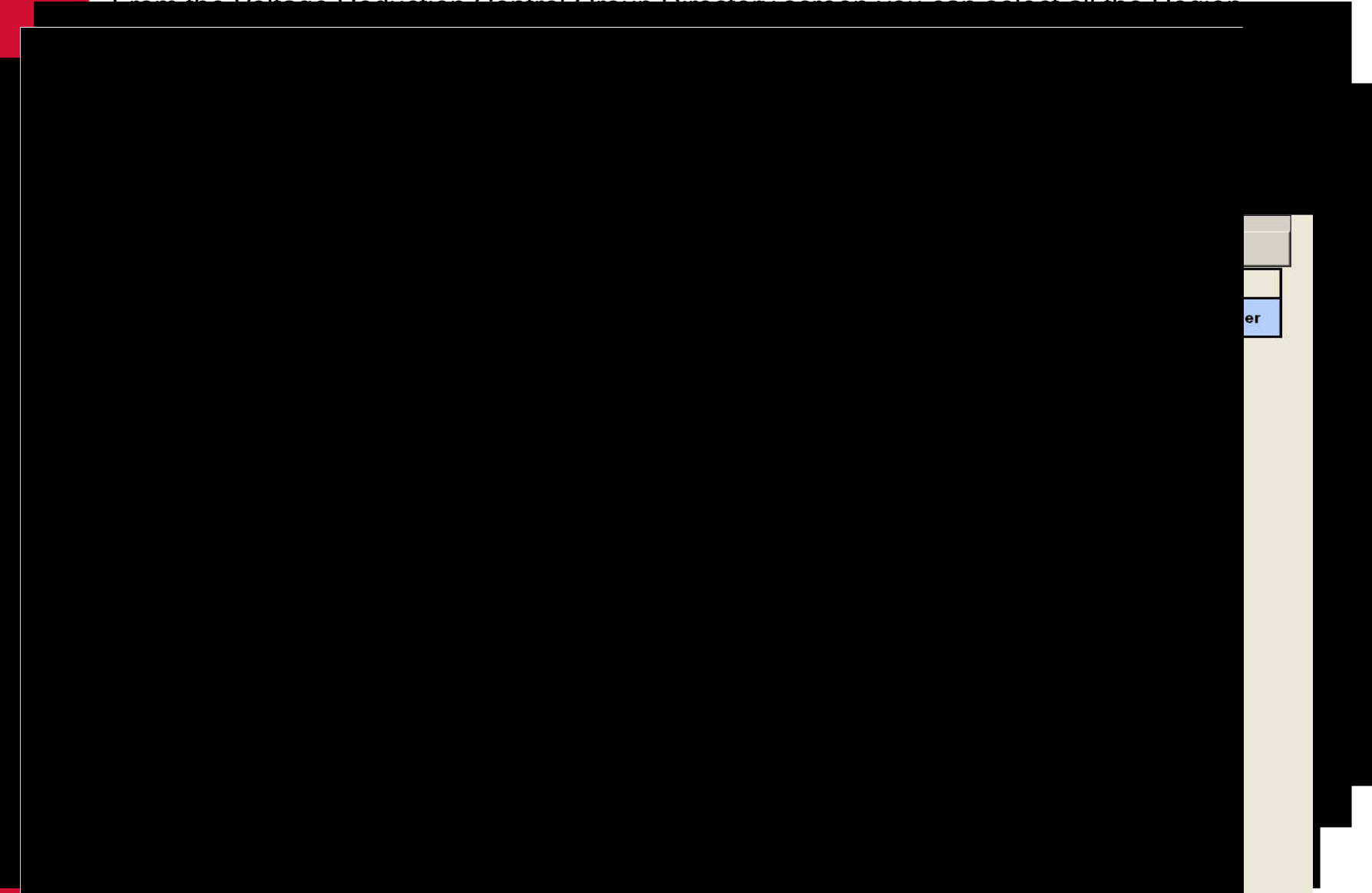
Voltage Reduction



REDACTED

Voltage Reduction Control Directory

From the Voltage Reduction Control Group Director to all the Region



er

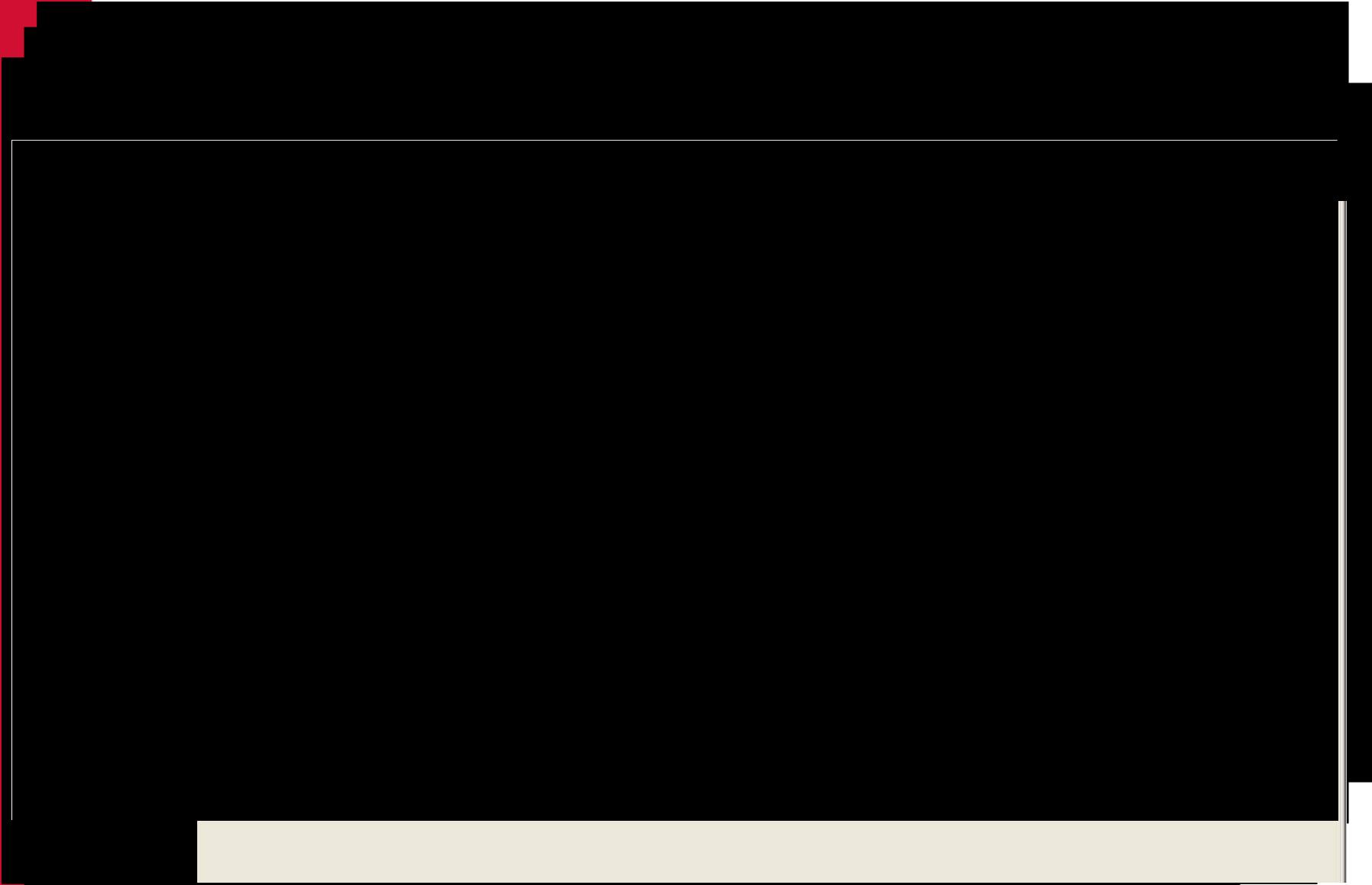
REDACTED

Voltage Reduction Multiple Point Control



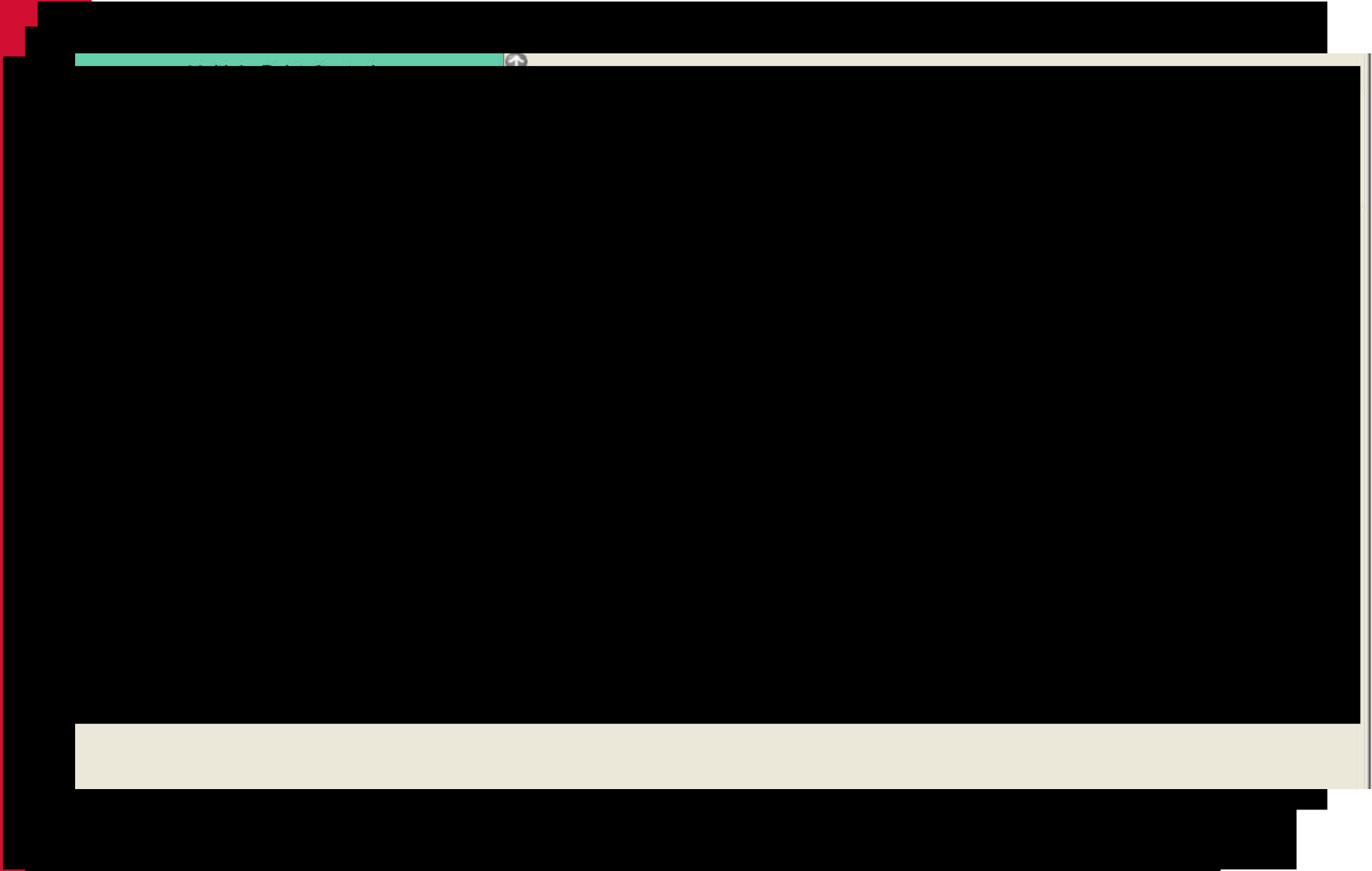
REDACTED

Voltage Reduction Multiple Point Control



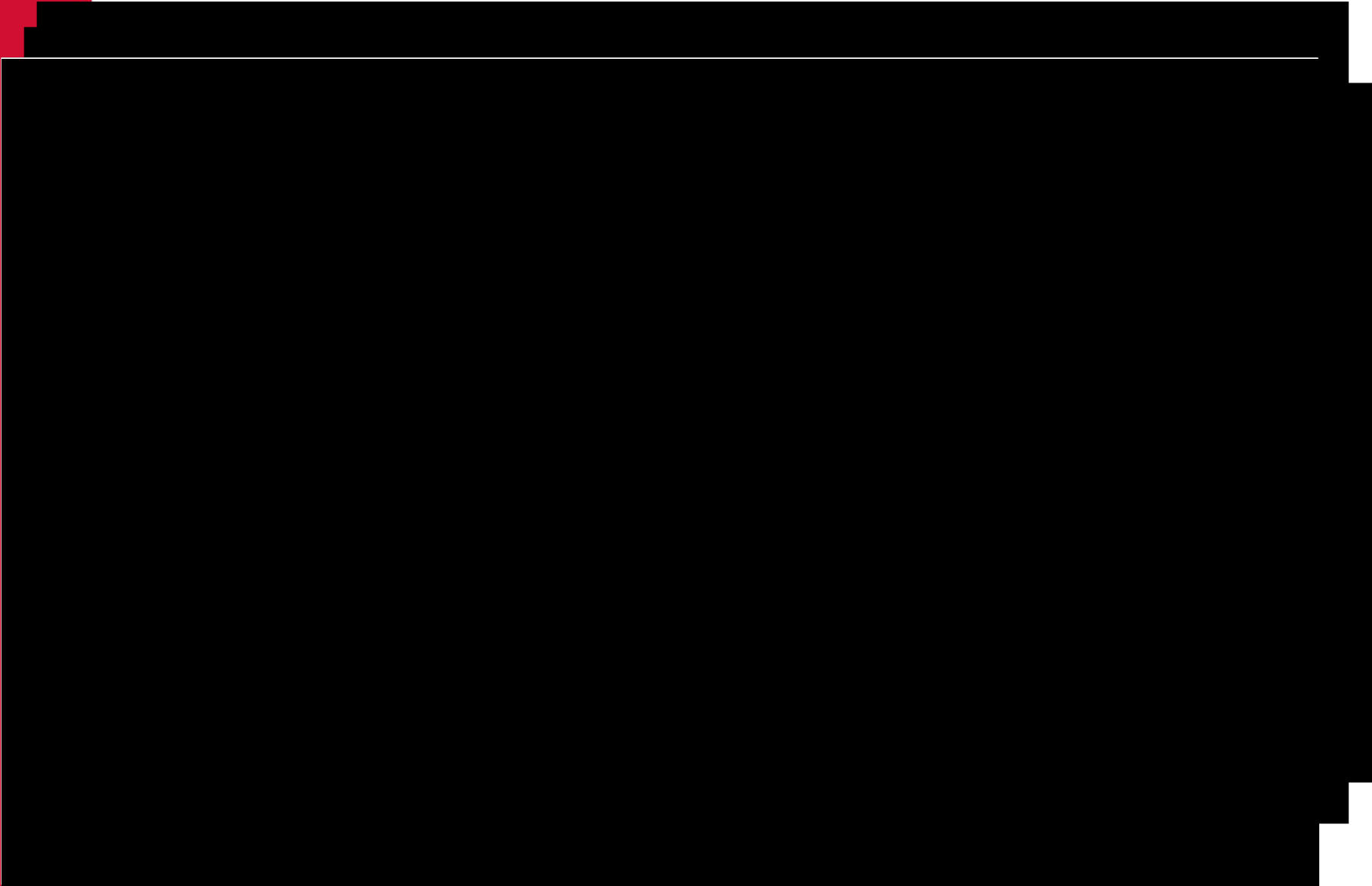
REDACTED

From the voltage reduction page monitor voltage level in the region



REDACTED

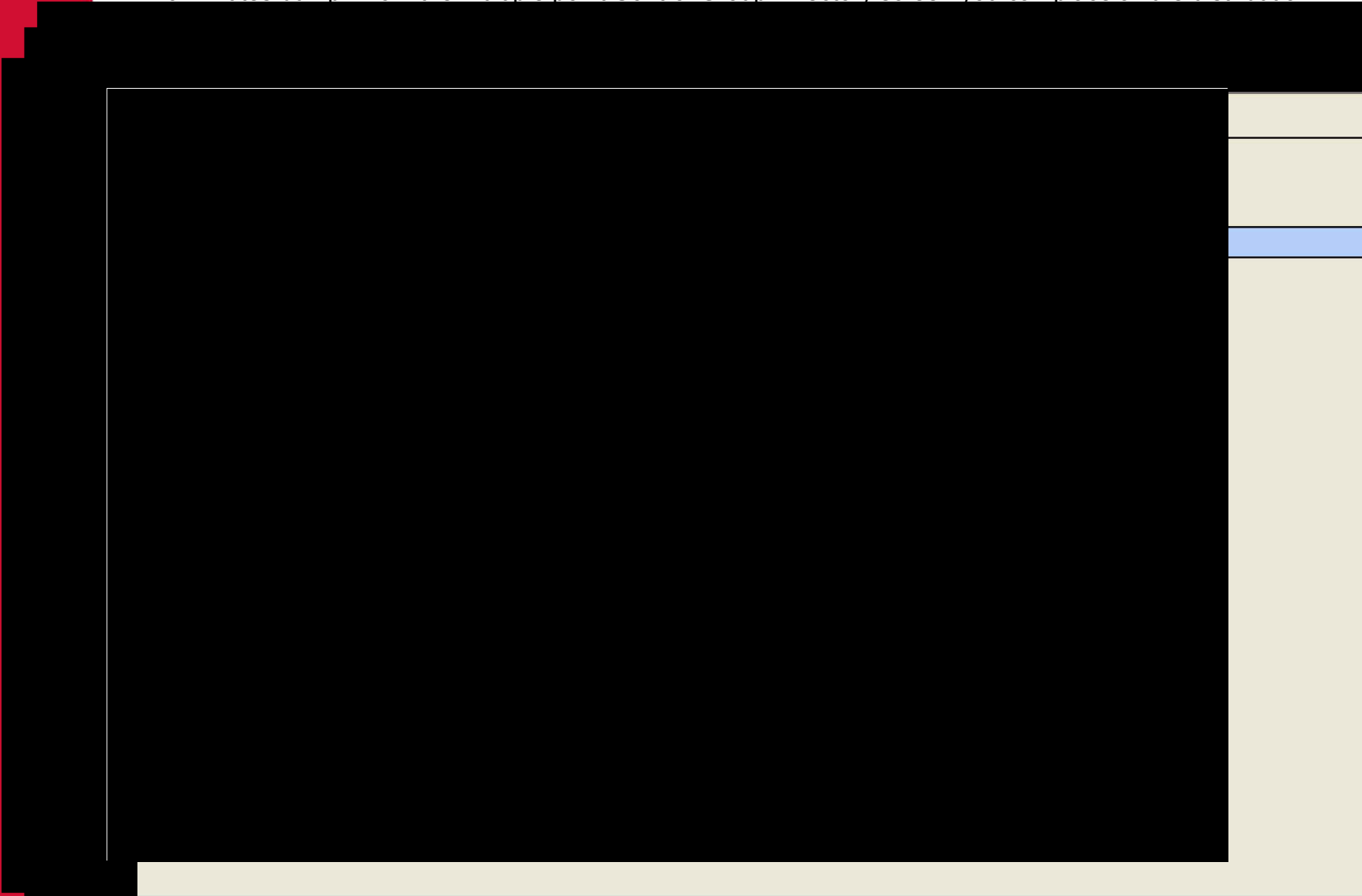
DXfmr Auto/Manual Control Group Directory



REDACTED

DXfmr Auto/Manual Control Group Directory

10 minutes bump. From the multiple point Control Group Directory screen you can place all the distribution



REDACTED

DXfmr Raise/Lower Control Group Directory



REDACTED



Voltage Reduction – Bank Exclusion

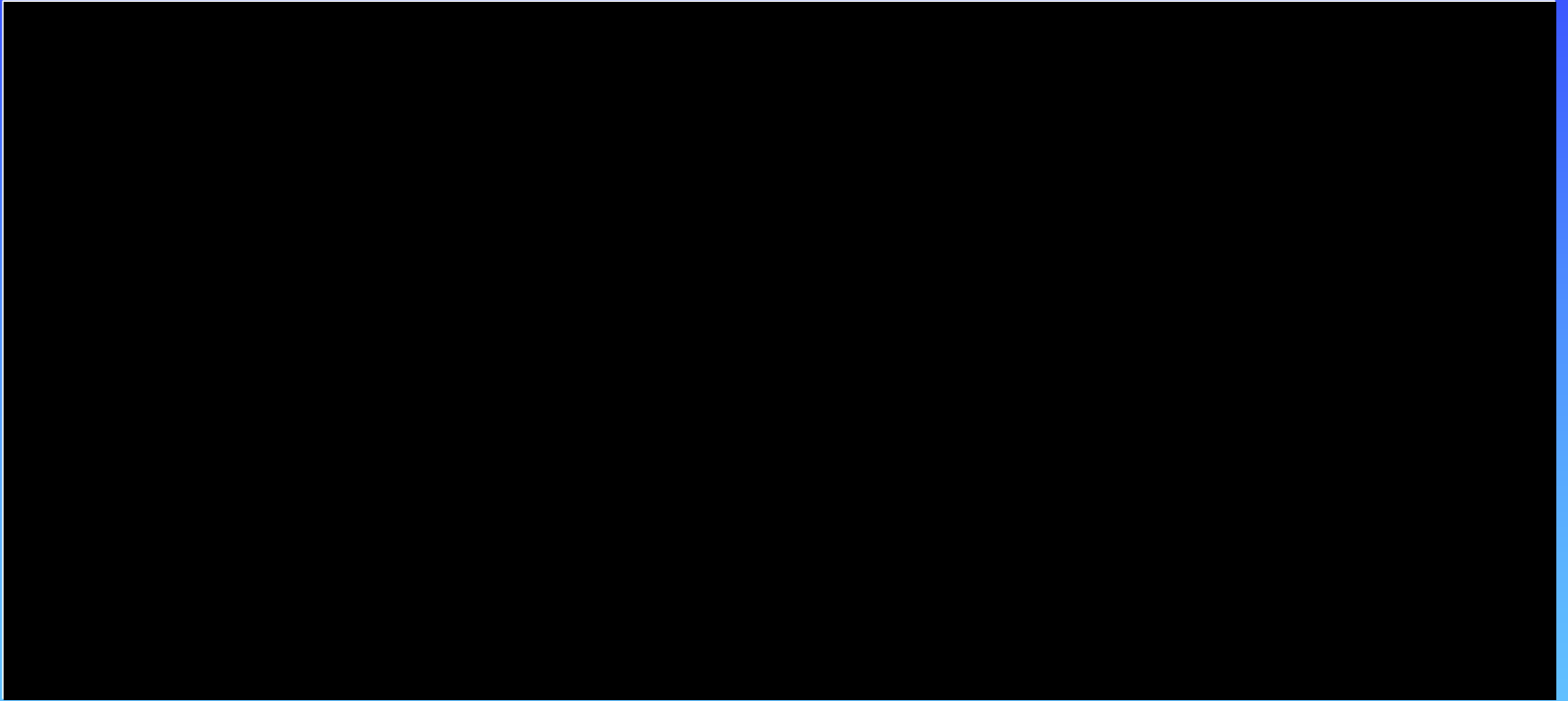


Voltage Reduction – Bank Exclusion Agenda

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

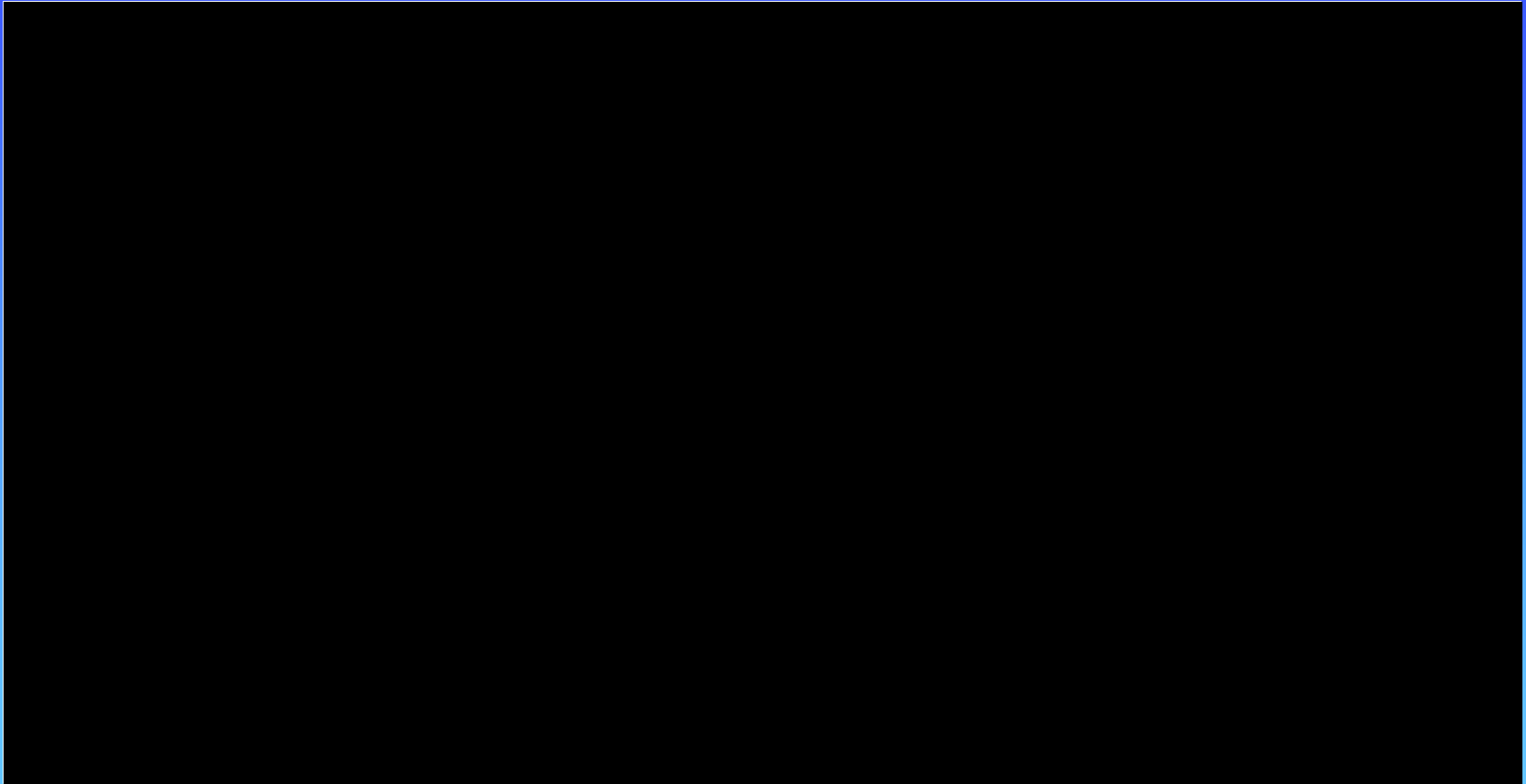


Background



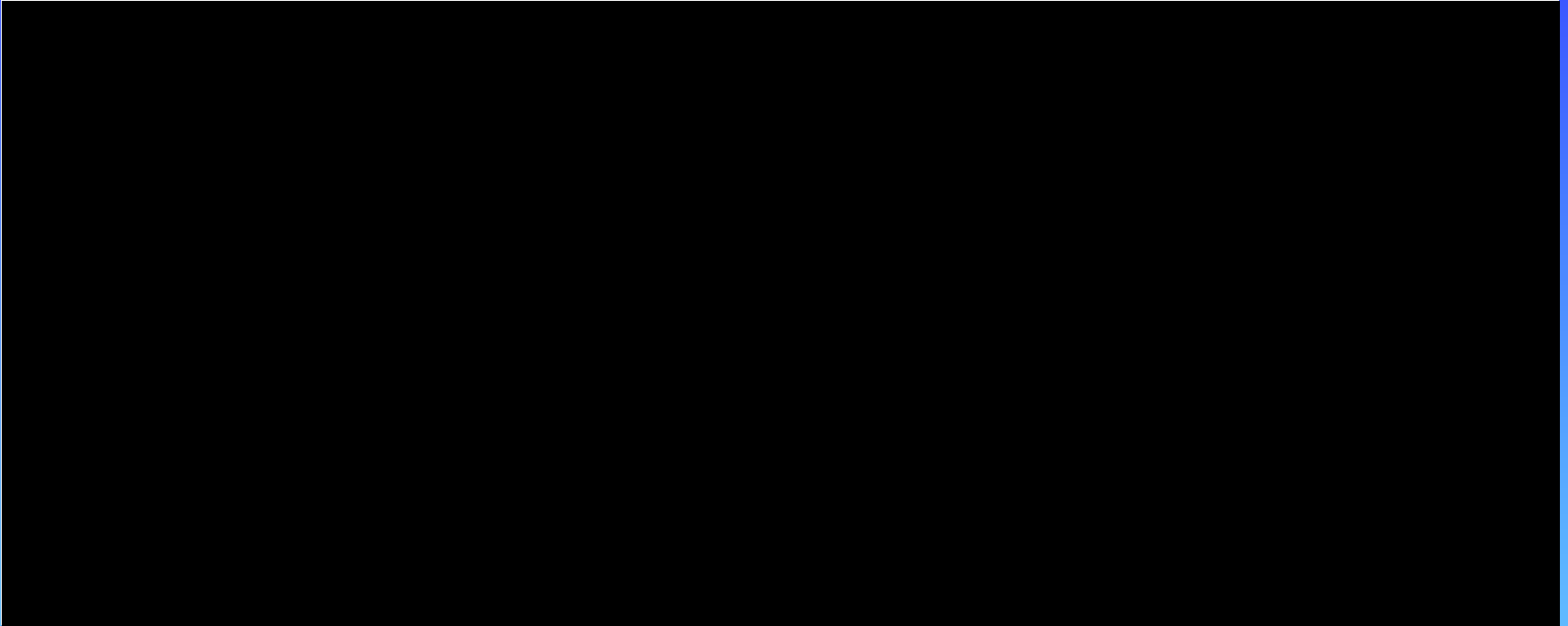


Introduction To VR - BE



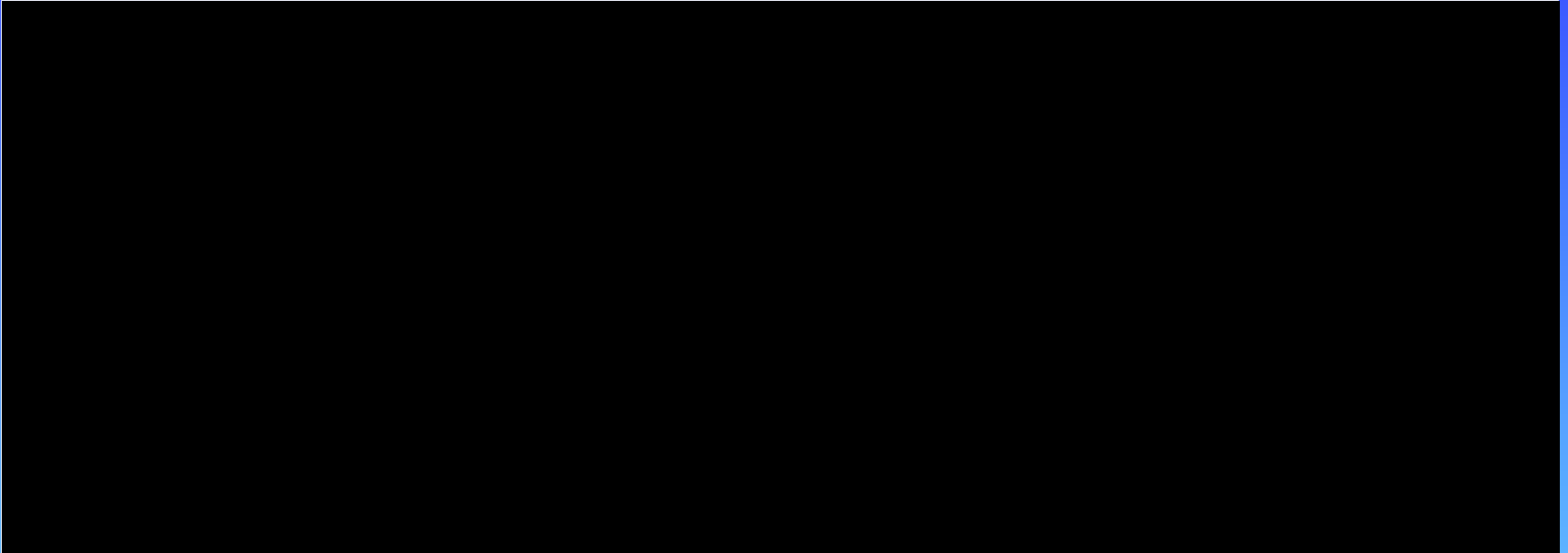


Dispatcher Responsibilities



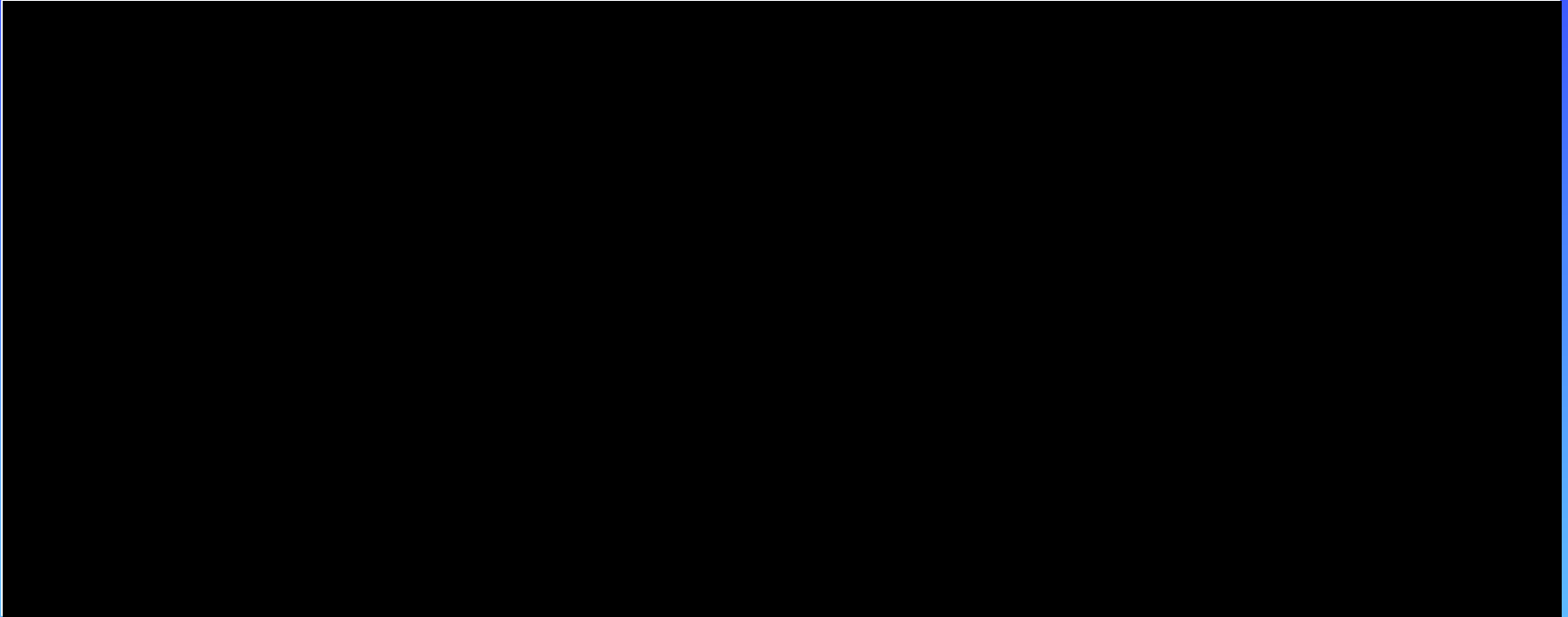


Dispatcher Responsibilities (cont'd)



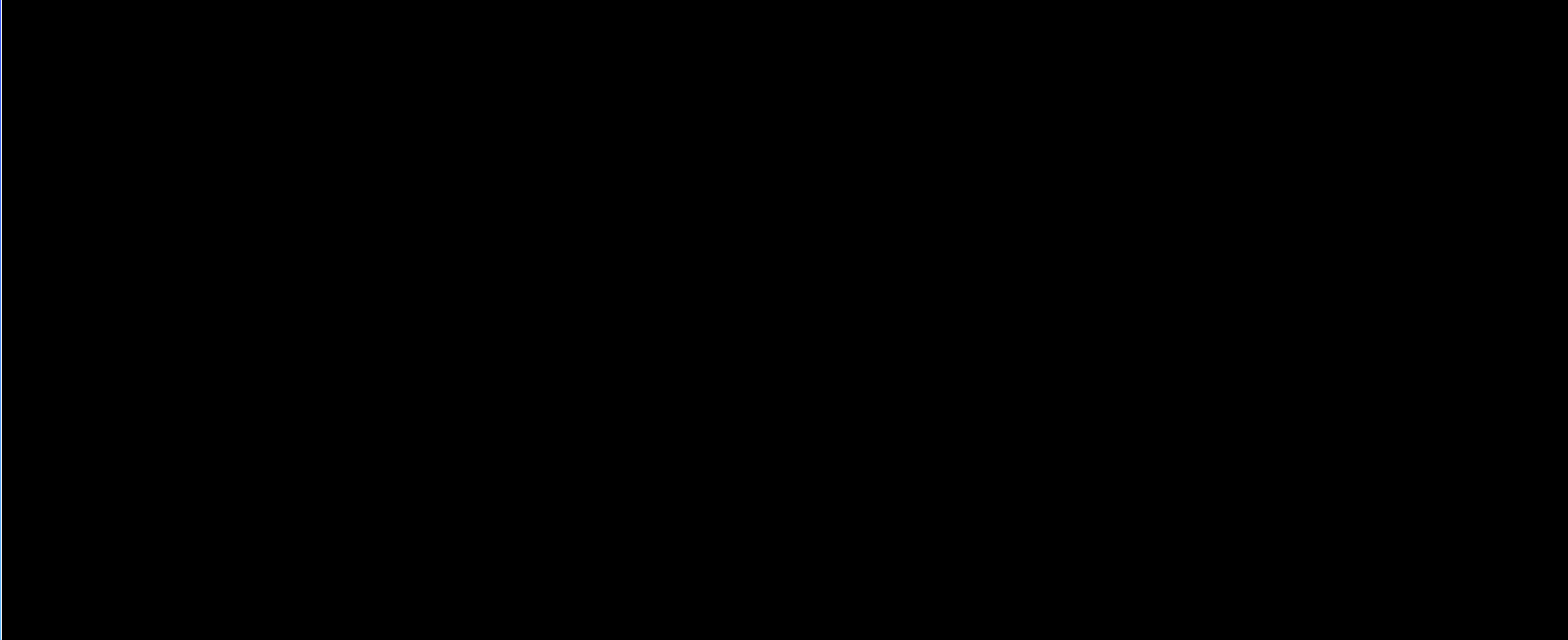


Dispatcher Responsibilities (cont'd)





Summary





Questions?

Voltage Reduction Instructions

