

Marguerite McLean

100004-GU

From: beth.keating@akerman.com
Sent: Friday, May 28, 2010 2:05 PM
To: Filings@psc.state.fl.us
Cc: Devlin Higgins; David Dowds; Katherine Fleming
Subject: Docket No. 100004-GU
Attachments: 20100528140053392.pdf

Attached for filing, please find the amended Exhibit CB-1 to the testimony of Carolyn Bermudez for this Docket. Please don't hesitate to contact me if you have any questions whatsoever.

Sincerely,
Beth Keating
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A. Beth Keating

Akerman Senterfitt
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B. Docket No. 100004 - GU : Natural Gas Conservation Cost Recovery

C. Filed on behalf of the Florida City Gas

D. Number of Pages: 21

E. Amended Exhibit CB-1 to the testimony of Carolyn Bermudez

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May 28, 2010

VIA Electronic Filing

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

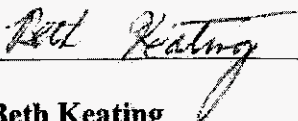
Re: Docket No. 100004-GU – Natural Gas Conservation Cost Recovery Clause.

Dear Ms. Cole:

Enclosed for electronic filing, please find Florida City Gas's Amended Exhibit CB-1 to the testimony of Ms. Carolyn Bermudez. The original Exhibit CB-1 included with Ms. Bermudez's testimony filed on April 28 inadvertently omitted Schedule CT-6 from the exhibit. This amended exhibit includes the omitted schedules, which set forth program descriptions.

Our apologies for any inconvenience this may have caused. Your assistance in this matter is greatly appreciated. Please do not hesitate to contact me if you have any questions whatsoever.

Sincerely,



Beth Keating
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Enclosures

DOCUMENT NUMBER-DATE

04488 MAY 28 0

FPSC-COMMISSION CLERK

ADJUSTED NET TRUE UP
JANUARY 2009 THROUGH DECEMBER 2009

END OF PERIOD NET TRUE-UP

PRINCIPLE	164,167	
INTEREST	1,877	166,044

LESS PROJECTED TRUE-UP

PRINCIPLE	47,466	
INTEREST	1,831	49,297

ADJUSTED NET TRUE-UP 116,747

() REFLECTS OVER-RECOVERY

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2009 THROUGH DECEMBER 2009

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-	-	-
PAYROLL & BENEFITS	582,359	686,948	(104,589)
MATERIALS & SUPPLIES	-	6,342	(6,342)
ADVERTISING	414,021	479,999	(65,978)
INCENTIVES	1,189,745	1,012,161	177,584
OUTSIDE SERVICES	22,129	-	22,129
VEHICLES	45,867	50,354	(4,487)
OTHER	-	-	-
SUB-TOTAL	2,254,121	2,235,804	18,317
PROGRAM REVENUES	-	-	-
TOTAL PROGRAM COSTS	2,254,121	2,235,804	18,317
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(2,089,954)	(2,188,338)	98,384
ROUNDING ADJUSTMENT	-	-	-
TRUE-UP BEFORE INTEREST	164,167	47,466	116,701
INTEREST PROVISION	1,877	1,831	46
END OF PERIOD TRUE-UP	166,044	49,297	116,747

() REFLECTS OVER-RECOVERY

*** Seven months actual and four months projected (Jan-Dec'2009)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION PROGRAM	-	96,727	-	-	51,356	-	6,362	-	154,445
PROGRAM 2: MULTI FAMILY HOME BUILDER RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 3: DEALER PROGRAM	-	119,998	-	378,626	109,553	21,057	9,893	-	639,127
PROGRAM 4: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: PROPANE CONVERSION RESIDENTIAL APPLIANCE RETENTION PROGRAM	-	-	-	-	139	-	-	-	139
PROGRAM 6: RESIDENTIAL CUT AND CAP	-	51,005	-	-	902,483	-	-	-	953,488
PROGRAM 7: COMM/IND CONVERSION	-	36,394	-	-	239	-	-	-	36,633
PROGRAM 8: ALTERNATIVE TECHNOLOGY	-	206,171	-	-	125,975	-	22,607	-	354,753
PROGRAM 9: COMMON COSTS	-	17,694	-	-	-	-	2,823	-	20,517
PROGRAM 10:	-	54,370	-	35,395	-	1,072	4,182	-	95,019
TOTAL TOTAL OF ALL PROGRAMS	-	582,359	-	414,021	1,189,745	22,129	45,867	-	2,254,121

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2009 THROUGH DECEMBER 2009
SEVEN MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION PROGRAM	-	98,869	-	-	126,202	-	7,228	-	232,299
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM	-	121,099	-	454,795	94,741	-	10,065	-	680,700
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	530	-	-	-	530
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION PROGRAM	-	70,062	-	-	719,020	-	-	-	789,082
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	34,064	-	-	-	-	-	-	34,064
PROGRAM 9: COMM/IND CONVERSION	-	270,121	-	-	71,668	-	27,845	-	369,634
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	40,624	-	-	-	-	2,652	-	43,276
COMMON COSTS	-	52,109	6,342	25,204	-	-	2,584	-	86,219
TOTAL TOTAL OF ALL PROGRAMS	-	686,948	6,342	479,999	1,012,161	-	50,354	-	2,235,804

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION PROGRAM	-	(2,142)	-	-	(74,846)	-	(866)	-	(77,854)
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM	-	(1,101)	-	(76,169)	14,812	21,057	(172)	-	(41,573)
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION RESIDENTIAL APPLIANCE	-	-	-	-	(391)	-	-	-	(391)
PROGRAM 7: RETENTION PROGRAM	-	(19,057)	-	-	183,463	-	-	-	164,406
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	2,330	-	-	239	-	-	-	2,569
PROGRAM 9: COMM/IND CONVERSION	-	(63,950)	-	-	54,307	-	(5,238)	-	(14,881)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	(22,930)	-	-	-	-	171	-	(22,759)
COMMON COSTS	-	2,261	(6,342)	10,191	-	1,072	1,618	-	8,800
TOTAL TOTAL OF ALL PROGRAMS	-	(104,589)	(6,342)	(65,978)	177,584	22,129	(4,487)	-	18,317

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	12,822	8,165	14,557	12,344	18,598	17,224	11,890	10,345	11,673	17,725	9,978	9,324	154,445
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	18,331	44,074	59,207	47,639	31,994	47,129	42,299	28,108	57,656	48,235	25,228	189,227	639,127
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	-	-	-	139	-	139
PROGRAM 7:	75,182	65,653	67,401	73,451	62,366	77,666	54,866	102,342	24,195	156,313	87,387	106,666	953,488
PROGRAM 8:	-	1,411	2,644	11,660	6,990	5,534	5,825	5,132	(2,563)	-	-	-	36,633
PROGRAM 9:	22,348	31,016	36,698	28,948	28,092	24,671	22,893	26,206	47,823	31,637	19,316	35,105	354,753
PROGRAM 10:	3,451	4,183	3,152	5,396	2,279	607	113	232	314	142	227	421	20,517
COMMON COSTS	18,848	19,538	18,239	20,777	16,779	14,567	20,496	(3,147)	(117)	(9,579)	(269)	(21,113)	95,019
TOTAL	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121

SCHEDULE CT-2
PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2009 THROUGH DECEMBER 2009
SEVEN MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

EXPENSES:

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	12,602	8,161	14,547	12,332	18,575	17,196	11,874	27,402	27,402	27,402	27,402	27,402	232,297
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	18,288	44,057	59,158	47,593	31,975	47,098	42,280	78,050	78,050	78,050	78,050	78,050	680,699
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	106	106	106	106	106	530
PROGRAM 7:	74,926	65,383	67,129	73,196	62,133	77,404	54,670	62,848	62,848	62,848	62,848	62,848	789,081
PROGRAM 8:	-	1,411	2,644	11,660	6,990	5,534	5,825	-	-	-	-	-	34,064
PROGRAM 9:	22,333	31,006	36,677	28,939	28,083	24,658	22,879	35,012	35,012	35,012	35,012	35,012	369,635
PROGRAM 10:	3,451	4,183	3,152	5,396	2,279	607	113	4,819	4,819	4,819	4,819	4,819	43,276
COMMON COSTS	5,548	5,975	5,784	7,534	6,514	5,317	9,373	8,035	8,035	8,035	8,035	8,037	86,222
TOTAL	137,148	160,176	189,091	186,650	156,549	177,814	147,014	216,272	216,272	216,272	216,272	216,274	2,235,804
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	137,148	160,176	189,091	186,650	156,549	177,814	147,014	216,272	216,272	216,272	216,272	216,274	2,235,804

SCHEDULE CT-2
SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2009 THROUGH DECEMBER 2009

EXPENSES:	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
PROGRAM 1:	20	4	10	12	23	28	16	(17,057)	(15,729)	(9,677)	(17,424)	(18,078)	(77,852)
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	43	17	49	46	19	31	19	(49,942)	(20,394)	(29,815)	(52,822)	111,177	(41,572)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	(106)	(106)	(106)	33	(106)	(391)
PROGRAM 7:	256	270	272	255	233	262	196	39,494	(38,653)	93,465	24,539	43,818	164,407
PROGRAM 8:	-	-	-	-	-	-	-	5,132	(2,563)	-	-	-	2,569
PROGRAM 9:	15	10	21	9	9	13	14	(8,806)	12,811	(3,375)	(15,696)	93	(14,882)
PROGRAM 10:	-	-	-	-	-	-	-	(4,587)	(4,505)	(4,677)	(4,592)	(4,398)	(22,759)
COMMON COSTS:	13,300	13,563	12,455	13,243	10,265	9,250	11,123	(11,182)	(8,152)	(17,614)	(8,304)	(29,150)	8,797
TOTAL	13,634	13,864	12,807	13,565	10,549	9,584	11,368	(47,054)	(77,291)	28,201	(74,266)	103,356	18,317
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	13,634	13,864	12,807	13,565	10,549	9,584	11,368	(47,054)	(77,291)	28,201	(74,266)	103,356	18,317

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009 THROUGH DECEMBER 2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(208,070)	(211,534)	(210,383)	(227,797)	(255,026)	(3,029,992)
4 TOTAL REVENUES	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(208,070)	(211,534)	(210,383)	(227,797)	(255,026)	(3,029,992)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD CONSERVATION REVENUES	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,337	78,335	78,335	78,335	940,036
6 APPLICABLE TO THE PERIOD CONSERVATION EXPENSES	(220,141)	(286,791)	(229,198)	(179,412)	(164,281)	(148,071)	(140,927)	(129,733)	(133,197)	(132,046)	(149,462)	(176,693)	(2,089,954)
7 (FROM CT-3, PAGE 1)	150,782	174,040	201,898	200,215	167,098	187,398	158,382	169,218	138,981	244,473	142,006	319,630	2,254,121
8 TRUE-UP THIS PERIOD	(69,359)	(112,751)	(27,300)	20,603	2,817	39,327	17,455	39,485	5,784	112,425	(7,456)	142,937	164,167
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	480	447	298	185	117	93	60	56	39	33	25	22	1,877
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	940,038	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	
11 PRIOR PERIOD TRUE UP COLLECTED/(REFUNDED)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,337)	(78,335)	(78,335)	(78,335)	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	166,044	166,044

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009 THROUGH DECEMBER 2009

INTEREST PROVISION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1. BEGINNING TRUE-UP	940,038	792,822	602,181	496,842	439,493	364,090	325,174	264,372	225,576	153,062	187,185	101,420	
2. ENDING TRUE-UP BEFORE INTEREST	792,342	601,734	496,544	439,308	383,973	325,080	264,292	225,520	153,023	187,152	101,394	166,022	
3. TOTAL BEGINNING & ENDING TRUE-UP	1,732,380	1,394,556	1,098,726	936,150	803,467	689,171	589,466	489,891	378,598	340,214	288,580	267,441	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	866,190	697,278	549,363	468,075	401,733	344,585	294,733	244,946	189,299	170,107	144,290	133,721	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.250%	0.250%	0.220%	0.200%	0.200%	
7. TOTAL (SUM LINES 5 & 6)	1.330%	1.540%	1.300%	0.950%	0.700%	0.650%	0.650%	0.550%	0.500%	0.470%	0.420%	0.400%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.275%	0.250%	0.235%	0.210%	0.200%	
9. MONTHLY AVG INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.023%	0.021%	0.020%	0.016%	0.017%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	480	447	298	185	117	93	80	56	39	33	25	22	1,877
10. a. INT. ADJ													

CITY GAS COMPANY OF FLORIDA
Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas Tankless Water Heating	450
Gas Heating	350
Gas Cooking	100
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$154,445

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$525
Gas Tankless Water Heating	525
Gas Heating	625
Gas Cooking	100
Gas Clothes Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$639,127

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$139

CITY GAS COMPANY OF FLORIDA

Schedule CT -6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothes drying, and cooking appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas Tankless Water Heating	450
Gas Heating	350
Gas Cooking	100
Gas Clothes Drying	100

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$953,488

CITY GAS COMPANY OF FLORIDA

**Schedule CT -6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$36,633

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$354,753

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2009 through December 2009

PROGRAM SUMMARY:

Program costs for the period were \$20,517

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Amended Exhibit CB-1 of Carolyn Bermudez, has been furnished by U.S. Mail to the following parties of record this 28th day of May, 2010.

Florida Public Utilities Company Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 933 East 25 th Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	Indiantown Gas Company Brian J. Powers P.O. Box 8 Indiantown, FL 34956-0008
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