



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

June 24, 2010

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COMMISSION
CLERK

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of May 2010.

Thank you for your assistance.

Very truly yours,

Christina Robinson
Christina Robinson
Regulatory Analyst
Florida City Gas

- COM _____
- APA _____
- ECR 8
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

DOCUMENT # MHA-CAR
5282 JUN 25 2010
FPSC-COMMUNICATIONS CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 10		Through		DECEMBER 10		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 05/10		DIFFERENCE		(E)	(F)	DIFFERENCE		(H)	
	(A)	(B)	(C)	(D)			(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,929	9,929	100.00	-	61,071	61,071	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,015,065	2,283,624	1,268,559	55.55	10,741,413	14,216,235	3,474,822	24.44	
5	DEMAND (Line 32 A-1 support detail)	710,011	507,967	(202,044)	(39.78)	3,921,943	3,618,605	(303,338)	(8.38)	
6	OTHER (Line 40 A-1 support detail)	50,617	40,680	(9,937)	(24.43)	588,648	187,065	(401,583)	(214.66)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,775,693	2,842,200	1,066,507	37.52	15,252,004	18,082,976	2,830,972	15.66	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(7)	(1,212)	(1,205)	99.42	(1,567)	(8,596)	(7,029)	81.77	
14	TOTAL THERM SALES	2,060,932	2,840,988	780,058	27.46	16,168,736	18,074,380	1,905,644	10.54	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,352,482	3,202,929	850,447	26.55	19,433,232	-	267,266	1.36	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,316,332	3,164,229	847,897	26.80	19,331,842	19,524,298	192,456	0.99	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	76,196,280	68,696,280	(7,500,000)	(10.92)	
20	OTHER Commodity (Line 40 A-1 support detail)	72,926	40,700	(32,226)	(79.18)	2,082,851	186,200	(1,896,651)	(1,018.61)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,389,258	3,204,929	815,671	25.45	21,414,693	19,710,498	(1,704,195)	(8.65)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(8)	(2,000)	(1,992)	99.60	(1,698)	(10,000)	(8,302)	83.02	
27	TOTAL THERM SALES (24-26 Estimated only)	3,137,171	3,202,929	65,758	2.05	21,882,385	19,700,498	(2,181,887)	(11.08)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00310	0.00310	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.43822	0.72170	0.28348	39.28	0.55563	0.72813	0.17250	23.69	
32	DEMAND (5/19)	0.06639	0.05525	(0.01114)	(20.16)	0.05147	0.05268	0.00121	2.30	
33	OTHER (6/20)	0.69409	0.99951	0.30542	30.56	0.28262	1.00465	0.72203	71.87	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.74320	0.88682	0.14362	16.19	0.71222	0.91743	0.20521	22.37	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.87500	0.80600	(0.26900)	(44.39)	-	0.85960	0.85960	100.00	
40	TOTAL THERM SALES (11/27)	0.56602	0.88738	0.32136	36.21	0.69700	0.91789	0.22089	24.06	
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-	
42	TOTAL COST OF GAS (40+41)	0.56451	0.88587	0.32136	36.28	0.69549	0.91638	0.22089	24.10	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56735	0.89033	0.32298	36.28	0.69899	0.92099	0.22200	24.10	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.567	0.890	0.323	36.29	0.699	0.921	0.222	24.10	

DOCUMENT NUMBER: 05282

05282 JUN 25 9

FPSC-COMMERCIAL-GAS

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 05/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,410	17,410	100.00	-	103,581	103,581	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,015,065	1,232,513	217,448	17.64	10,741,413	8,701,247	(2,040,166)	(23.45)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	710,011	636,466	(73,545)	(11.56)	3,921,943	3,848,401	(73,542)	(1.91)
6	OTHER (Line 40 A-1 support detail)	50,617	40,369	(10,248)	(25.39)	588,648	186,754	(401,894)	(215.20)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST\ (1+2+3+4+5+6+10)-(7+8+9)	1,775,693	1,926,758	151,065	7.84	15,252,004	12,839,983	(2,412,021)	(18.79)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(7)	(1,316)	(1,309)	99.47	(1,567)	(7,297)	(5,730)	78.53
14	TOTAL THERM SALES	2,060,932	1,925,442	(135,490)	(7.04)	16,188,736	12,832,686	(3,336,050)	(26.00)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,352,482	2,888,663	536,181	18.56	19,433,232	17,234,916	(2,198,316)	(12.76)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,316,332	2,888,663	572,331	19.81	19,331,842	17,234,916	(2,096,926)	(12.17)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	10,769,100	75,120	0.70	76,196,280	70,271,400	(5,924,880)	(8.43)
20	OTHER Commodity (Line 40 A-1 support detail)	72,926	40,600	(32,326)	(79.62)	2,082,851	186,100	(1,896,751)	(1,019.21)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,389,258	2,929,263	540,005	18.43	21,414,693	17,421,016	(3,993,677)	(22.92)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(8)	(2,000)	(1,992)	-	(1,698)	(10,000)	(8,302)	83.02
27	TOTAL THERM SALES (24-26 Estimated only)	3,137,171	2,927,263	(209,908)	(7.17)	21,882,385	17,411,016	(4,471,369)	(25.68)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00603	0.00603	100.00	-	0.00601	0.00601	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.43822	0.42667	(0.01155)	(2.71)	0.55583	0.50486	(0.05077)	(10.06)
32	DEMAND (5/19)	0.06639	0.05910	(0.00729)	(12.34)	0.05147	0.05476	0.00329	6.01
33	OTHER (6/20)	0.69409	0.99431	0.30022	30.19	0.28262	1.00351	0.72089	71.84
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.74320	0.65776	(0.08544)	(12.99)	0.71222	0.73704	0.02482	3.37
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/28)	0.87500	0.65800	(0.21700)	(32.98)	-	0.72970	0.72970	100.00
40	TOTAL THERM SALES (11/27)	0.56602	0.65821	0.09219	14.01	0.69700	0.73746	0.04046	5.49
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.56451	0.65670	0.09219	14.04	0.69549	0.73595	0.04046	5.50
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56735	0.66000	0.09265	14.04	0.69899	0.73965	0.04066	5.50
45	PGA FACTOR ROUNDED TO NEAREST .001	0.567	0.660	0.093	14.09	0.699	0.740	0.041	5.54

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 05/10

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,413,480	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(60,990)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(8)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,352,482	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,352,490	1,028,733.93	0.43730
18 Bay Gas Storage	0	615.67	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(68,570.00)	(28,189.13)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	32,420	12,236.72	
22 Other Shippers (Line 85 Page 10)	0.00	1,675.11	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(8)	(7.36)	0.92000
24 TOTAL COMMODITY (Other)	2,316,332	1,015,064.94	0.43822
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	676,261.31	0.07355
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	710,011.31	0.06639
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	42,926	50,561.86	1.17788
34 Peak Shaving			
35 Storage withdrawal	30,000	55.38	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	72,926	50,617.24	0.69409
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 05/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,065,682	1,272,882	207,200	16.28%	11,330,061	8,888,001	(2,442,060)	-27.48%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	710,011	653,876	(56,135)	-8.58%	3,921,943	3,951,982	30,039	0.76%
3 TOTAL	1,775,693	1,926,758	151,065	7.84%	15,252,004	12,839,983	(2,412,021)	-18.79%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,060,932	1,925,442	(135,490)	-7.04%	16,168,736	12,832,686	(3,336,050)	-26.00%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	28,250	28,250	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,066,582	1,931,092	(135,490)	-7.02%	16,196,986	12,860,936	(3,336,050)	-25.94%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	290,889	4,334	(286,555)	-6611.79%	944,982	20,953	(924,029)	-4410.01%
8 INTEREST PROVISION-THIS PERIOD (21)	556	(111)	(667)	600.90%	908	(433)	(1,341)	309.70%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,535,949	(461,660)	(1,997,609)	432.70%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(28,250)	(28,250)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	1,279,835	-	(1,279,835)	---	1,279,835	-	(1,279,835)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,101,579	(463,087)	(3,564,666)	769.76%	3,101,579	(463,087)	(3,564,666)	769.76%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,535,949	(461,660)	(1,997,609)	432.70%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,101,023	(462,976)	(3,563,999)	769.80%				
14 TOTAL (12+13)	4,636,972	(924,636)	(5,561,608)	601.49%				
15 AVERAGE (50% OF 14)	2,318,486	(462,318)	(2,780,804)	601.49%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00230	0.00230	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00340	0.00340	-	0.00%				
18 TOTAL (16+17)	0.00570	0.00570	-	0.00%				
19 AVERAGE (50% OF 18)	0.00285	0.00285	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00024	0.00024	-	0.00%				
21 INTEREST PROVISION (15x20)	556	(111)	(667)	600.90%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 10 Through DECEMBER 10

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,259,120		2,259,120	937,700.24		578,432.51		25.72
3											41.51
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,259,120	-	2,259,120	937,700	-	578,433	2,711	67.23

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

CURRENT MONTH: 05/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	7,287	7,087	225,912	219,699	4.1507	4.2681
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	7,287	7,087	225,912	219,699	4.5537	4.6825
				WEIGHTED AVERAGE		4.1507	4.2681

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 06/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,255,719	1,032,903	(222,816)	-17.74%	11,131,738	8,036,333	(3,095,405)	-27.81%
2 GAS LIGHTS	1,501	1,900	399	26.58%	6,956	9,500	2,544	36.57%
3 COMMERCIAL	1,806,023	2,132,046	326,023	18.05%	10,301,892	11,467,341	1,165,449	11.31%
4 LARGE COMMERCIAL	73,928	35,780	(38,148)	-51.60%	441,799	185,824	(255,975)	-57.94%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%
6 TOTAL FIRM	3,137,171	3,202,929	65,758	2.10%	21,882,385	19,700,498	(2,181,887)	-9.97%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,242,444	1,805,569	(436,875)	-19.48%	12,063,144	9,527,287	(2,535,857)	-21.02%
11 SMALL COMMERCIAL TRANSP. FI	1,846,224	2,286,930	440,706	23.87%	10,697,516	12,080,740	1,383,224	12.93%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	6,552	5,000	(1,552)	-23.69%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	46,495	655,130	608,635	1309.03%	767,670	2,940,466	2,172,796	283.04%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL TRANSPORTATION	4,135,163	4,748,629	613,466	14.84%	23,534,882	24,553,493	1,018,611	4.33%
TOTAL THERMS SALES & TRANSP.	7,272,334	7,951,558	679,224	9.34%	45,417,267	44,253,991	(1,163,276)	-2.56%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	94,937	95,122	185	0.19%	96,595	95,546	(1,049)	-1.09%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,563	4,785	222	4.87%	4,661	4,749	88	1.89%
23 LARGE COMMERCIAL	10	3	(7)	-70.00%	7	3	(4)	-57.14%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	99,510	100,108	598	0.60%	101,263	100,496	(767)	-0.76%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	78	69	(9)	-11.54%	78	69	(9)	-11.54%
30 SMALL COMMERCIAL TRANSP. FI	1,583	1,618	35	2.21%	1,613	1,618	5	0.31%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	1	7	6	600.00%	1	7	6	600.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	1,663	1,698	35	2.10%	1,693	1,698	5	0.30%
TOTAL CUSTOMERS	101,173	101,806	633	0.63%	-	-	(762)	-0.74%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	11	(2)	-15.38%	23	17	(6)	-26.09%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	396	446	50	12.63%	442	483	41	9.28%
42 LARGE COMMERCIAL	7,393	11,927	4,534	61.33%	12,623	12,388	(235)	-1.86%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	28,749	26,168	(2,581)	-8.98%	30,931	27,615	(3,316)	-10.72%
47 SMALL COMMERCIAL TRANSP. FI	1,166	1,413	247	21.18%	1,326	1,493	167	12.59%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	46,495	93,590	47,095	101.29%	153,534	84,013	(69,521)	-45.28%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 10

through

DECEMBER 10

SCHEDULE A-8
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0257	1.0228	1.0228	1.0209	1.0209	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560							

FLORIDA CITY GAS
Gas invoices for the month of 05/10

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,413,480	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,413,480	n/a	n/a	0.00 ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.05754	269,540.93	()
6	" Capacity release			--	0.00	()
7	" System supply	Treasure Coast	248,310	0.05754	14,287.78	()
8	" System supply	Brevard	1,471,260	0.05754	84,656.30	()
9	" " "	Merritt Sq.	0	0.05754	0.00	()
10	Total FTS-1 demand		6,403,980		368,485.01	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07525	209,947.50	()
13	FTS-2 Demand - Capacity release		0	--	0.00	()
14						
15	Total FTS-2 demand		2,790,000		209,947.50	
16						
17						
18	FGT Storage Demand					
19						
20						
21	Total fixed charges		9,193,980		578,432.51	()
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,259,120		937,700.24	()
26	Bay Gas Storage - Injection		212,750		91,033.69	()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
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42						
43						
44						
45	Total costs:		2,471,870		1,028,733.93	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,607,166.44	()

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - March 2010	32,420.0	12,236.72		12,236.72	B5		
3								
4								
5								
6								
7								
8								
9								
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11								
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21								
22	Total Cash outs / Overtenders	0.0	32,420.0	12,236.72	0.00	12,236.72		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Mar'10	(68,570.0)	(28,189.13)		(28,189.13)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(68,570.0)	(28,189.13)	0.00	(28,189.13)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 03/10	174,370.0		174.37	174.37	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 03/10	176,980.0		441.30	441.30	B1 (5)		
34	Storage Withdrawals - Bay Gas - 03/10	31,080.0		31.08	31.08	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 03/10		30,000.0	24.30	24.30	B1 (7)		
36	Total storage costs	1,882,430.0		34,421.05	0.00	34,421.05		
37								
38			2,389,258.4	2,031,474.95	(255,774.10)	1,775,700.85		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,775,700.85				
42				0.00				
43	80% margin sharing						(For information only)	
44	Company Use - Apr'10		(6.4)	(7.38)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,389,258.00	1,775,693.49				

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/10	2,413,480.0						
2	Reverse FTS-1 & FTS-2 Commod accr 04/10	(2,997,280.0)						
3	FTS-1 & FTS-2 Commodity 04/10	2,936,280.0						
4		2,352,490.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/10	9,193,980.0		578,432.51	578,432.51			
7	Reverse FTS-1 & FTS-2 Demand accr 04/10	(10,769,100.0)		(602,715.64)	(602,715.64)			
8	FTS-1 & FTS-2 Demand 04/10	10,769,100.0	700,544.44		700,544.44	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			676,261.31			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -			0.00				
20	FGT - Supplier Refund			0.00				
21								
22	TECO - Peoples Gas -	7,032.4	# 8,509.57		8,509.57	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	35,894.0	42,052.29		42,052.29	B4		
24	Reverse Sequent - 04/10	(3,143,180.0)		(1,262,513.02)	(1,262,513.02)			
25								
26	Sequent - 04/10	3,041,890.0	1,186,288.23		1,186,288.23	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 05/10			77,287.65	77,287.65			
31	Bay Gas Storage Activity 05/10			(75,611.78)	(75,611.78)			
32	Reverse Bay Gas Storage - Inventory - 04/10			76,224.03	76,224.03			
33	Gas Bay Storage Activity - 04/10	183,350.0	75,611.78		75,611.78	B1 (7)		
34	Gas Bay Storage Activity - 04/10			(75,611.78)	(75,611.78)			
35	Bay Gas Storage Activity - 04/10							
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84								
85	Net Activity	82,060.00			1,675.11			
86								
87	CURRENT MTH ACCRUALS(Page 8 Ln 45)	2,471,870.0		1,028,733.93	1,028,733.93			
88								
89	Total purchases & accruals -	2,395,416.4	2,013,006.31	(255,774.10)	1,757,232.21			

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900

Houston, TX 77002-4374

Contact: Tracy Tran
Phone: 832.397.8505
Fax: 832.397.3711

BUYER:
NUI Utilities, Inc. d/b/a/ Florida City Gas In
c/o AGL Services Company
P.O. Box 4569


Atlanta, GA 30302

Contact: Freda Porter
Phone: 404.584.3134
Fax: 404.584.4233

Remit To:
Sequent Energy Management
Wachovia, N.A.

ABA #: 
Acct #: 

REDACTED

 Sequent Energy Management

Netted Invoice
Invoice #: FCG201004
Invoice Date: 4/15/2010
Due Date: 4/25/2010
Delivery Period: Apr-10

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.8400	FGT Z1	201,499	Baseload	\$ 773,756.16
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -
									201,499		\$ 773,756.16
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.9167	FGT Z1	66,619	Swing	\$ 260,927.08
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.0093	FGT Z2	29,609	Swing	\$ 118,710.15
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.0737	FGT Z3	6,462	Swing	\$ 26,324.55
									102,690		\$ 405,961.78
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -
									-		\$ -
									304,189	B1(2)	\$ 1,179,717.94
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.1798	FGT Z1	7,326	Bay Gas	\$ 30,621.47
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.1290	FGT Z2	7,770	Bay Gas	\$ 32,082.33
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.9852	FGT Z3	3,239	Bay Gas	\$ 12,907.98
									18,335	B1(7)	\$ 75,611.78
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	17,437	Bay Gas	\$ B1(4) 174.37
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	3,108	Bay Gas	\$ B1(6) 31.08
									20,545		\$ 205.45
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0272	FTS-1	139,840	Baseload	\$ 3,803.65
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0081	FTS-2	54,660	Baseload	\$ 442.75
									194,500	B1(2)	\$ 4,246.39
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0272	FTS-1	79,631	Swing	\$ 2,165.96
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0081	FTS-2	19,498	Swing	\$ 157.93
									99,129	B1(2)	\$ 2,323.90
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback	\$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback	\$ -
									-		\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0280	FTS-1	14,858	Bay Gas Inj	\$ 416.02
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0089	FTS-2	2,840	Bay Gas Inj	\$ 25.28

								17,698	B1(5)	\$	441.30
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000				
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0081				
										Bay Gas Wd	\$ -
										Bay Gas Wd	\$ B1(9) 24.30
								3,000			\$ 24.30
								Total Transportation Charges	334,872		\$ 7,241.34
								Sub Total Florida Gas Transmission Company			\$ 1,262,571.06

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30				B1(1)	\$ 734,294.44
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MISCELLANEOUS

Cashout FGT - Mar2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.1110		(6,857)	B1(3)	\$ (28,189.13)
										Sub Total "Other Charges"	\$ 706,105.31

Total Due \$ 1,968,676.37

PLEASE REMIT PAYMENT TO:



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
4,925.33

CUSTOMER SERVICE

THIS MONTH'S CHARGE
DUE BEFORE
05/24/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000492533

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
4,925.33

THIS MONTH'S CHARGE
DUE BEFORE
05/24/10

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
APR 10	136.4
APR 09	118.9

NEXT SCHEDULED
READ DATE
05/31/10

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
04/30/10	30	05/03/10

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	22522 18591		3931		1.0380		1.00250		4090.6
TOTAL THERMS =									4090.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	5593.07
PAYMENT	5593.07-
CUSTOMER CHARGE	150.00
DISTRIBUTION 4090.6 THMS @ 0.15574	637.07
PGA 4090.6 THMS @ 1.01165	4138.26
TOTAL GAS CHARGES	4925.33
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4925.33
TOTAL BALANCE DUE	4925.33

B2

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,584.24

THIS MONTH'S CHARGE
DUE BEFORE
05/24/10

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000358424

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,584.24

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
05/24/10

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
04/30/10 30 05/03/10

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 87884 85057 2827 1.0380 1.00250 2941.8
TOTAL THERMS = 2941.8

APR 10 98.1
APR 09 18.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 4069.85
PAYMENT 4069.85-
CUSTOMER CHARGE 150.00
DISTRIBUTION 2941.8 THMS @ 0.15574 458.16
PGA 2941.8 THMS @ 1.01165 2976.08
TOTAL GAS CHARGES 3584.24
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3584.24
TOTAL BALANCE DUE 3584.24

NEXT SCHEDULED
READ DATE
05/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
82,570.71

THIS MONTH'S CHARGE
DUE BEFORE
05/20/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 008257071

FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
82,570.71

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
05/20/10

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
04/27/10 33 04/29/10

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 135000 131542 3458 1.0380 10.00000 35894.0
TOTAL THERMS = 35894.0

AVERAGE DAILY THERM USAGE
APR 10 1087.7
APR 09 940.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 39919.63
PAYMENT 0.00
CUSTOMER CHARGE 150.00
DISTRIBUTION 35894.0 THMS @ 0.15574 5590.13
PGA 35894.0 THMS @ 1.01165 36312.16
TOTAL GAS CHARGES 42052.29
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE 42052.29
LATE PAYMENT FEE 598.79
TOTAL BALANCE DUE 82570.71

42052.29 (B4)

↑ please pay this amount.

GL 53
Acct# 610030
Dept. 0303

** 39919.63 WAS PAST DUE ON 04/19/10 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEAREST SCHEDULED
READ DATE
05/26/10

Requestor: Christina Robinson FCG

Florida City Gas - Cash outs - April 2010

	Therms	Amount	
FPU	4,560	1,784.73	0.391388
FPL Energy - Adj.			
FPL Energy	11,510	4,563.72	0.3965
FPL Energy - Adj.			
Infinite Energy	(10)	(9.57)	
Infinite Energy - Adj.			
Interconn Resources	16,000	6,344.00	0.3965
Mirabito	(20)	(19.15)	0.9575
End Users Inc.	0	0.00	
MX Energy	0	0.00	
Penninsula Energy	1,410	559.07	0.396504
Pacific Summit			
Utility Resource Sol.	0	0.00	
Utility Resource Sol. - Adj.	0	0.00	
Pro Energy Partners	(1,030)	(986.08)	0.957359
Florida Natural Gas			

32,420	12,236.72	
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B5