



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

July 23, 2010

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

RECEIVED - FPSC
10 JUL 26 PM 3:10
COMMISSION
CLERK

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of June 2010.

Thank you for your assistance.

Very truly yours,

Christina Robinson
Regulatory Analyst
Florida City Gas

COM
APA
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DOCUMENT NUMBER-DATE

06085 JUL 26 0

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 10** Through **DECEMBER 10**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 06/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,494	9,494	100.00	-	70,565	70,565	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,095,359	2,209,998	1,114,639	50.44	11,836,772	16,426,233	4,589,461	27.94
5 DEMAND (Line 32 A-1 support detail)	593,523	492,649	(100,874)	(20.48)	4,515,466	4,111,254	(404,212)	(9.83)
6 OTHER (Line 40 A-1 support detail)	213,063	46,252	(166,811)	(360.66)	801,711	233,317	(568,394)	(243.61)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,901,945	2,758,393	856,448	31.05	17,153,949	20,841,369	3,687,420	17.69
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(88)	1,800	1,888	104.89	(1,655)	(6,796)	(5,141)	75.65
14 TOTAL THERM SALES	1,814,414	2,760,193	945,779	34.26	17,983,150	20,834,573	2,851,423	13.69
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,617,515	3,202,675	585,160	18.27	22,050,747	-	852,426	3.72
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,713,525	3,018,875	305,350	10.11	22,045,367	22,543,173	497,806	2.21
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	86,593,680	77,593,680	(9,000,000)	(11.60)
20 OTHER Commodity (Line 40 A-1 support detail)	189,930	45,800	(144,130)	(314.69)	2,272,781	232,000	(2,040,781)	(879.85)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,903,455	3,064,675	161,220	5.26	24,318,148	22,775,173	(1,542,975)	(6.77)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(95)	(2,000)	(1,905)	95.25	(1,793)	(12,000)	(10,207)	85.06
27 TOTAL THERM SALES (24-26 Estimated only)	3,027,959	3,062,675	34,716	1.13	24,910,344	22,763,173	(2,147,171)	(9.43)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00296	0.00296	100.00	-	0.00308	0.00308	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.40367	0.73206	0.32839	44.86	0.53693	0.72866	0.19173	26.31
32 DEMAND (5/19)	0.05708	0.05537	(0.00171)	(3.09)	0.05215	0.05298	0.00083	1.57
33 OTHER (6/20)	1.12180	1.00987	(0.11193)	(11.08)	0.35274	1.00568	0.65294	64.93
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.65506	0.90006	0.24500	27.22	0.70540	0.91509	0.20969	22.91
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.92632	(0.90000)	(1.82632)	202.92	-	0.56633	0.56633	100.00
40 TOTAL THERM SALES (11/27)	0.62813	0.90065	0.27252	30.26	0.68863	0.91557	0.22694	24.79
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	0.62662	0.89914	0.27252	30.31	0.68712	0.91406	0.22694	24.83
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62977	0.90366	0.27389	30.31	0.69058	0.91866	0.22808	24.83
45 PGA FACTOR ROUNDED TO NEAREST .001	0.630	0.904	0.274	30.31	0.691	0.919	0.228	24.81

DOCUMENT NUMBER DATE

66085 JUL 26 02

FPSC-COMMISSIONER CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 10		Through		DECEMBER 10			
		CURRENT MONTH: 06/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,460	14,460	100.00	-	118,041	118,041	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,095,359	1,058,718	(36,641)	(3.46)	11,836,772	9,759,965	(2,076,807)	(21.28)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	593,523	492,685	(100,838)	(20.47)	4,515,466	4,341,086	(174,380)	(4.02)
6	OTHER (Line 40 A-1 support detail)	213,063	46,252	(166,811)	(360.66)	801,711	233,006	(568,705)	(244.07)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,901,945	1,612,115	(289,830)	(17.98)	17,153,949	14,452,098	(2,701,851)	(18.70)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(88)	(1,197)	(1,109)	92.65	(1,655)	(8,494)	(6,839)	80.52
14	TOTAL THERM SALES	1,814,414	1,610,918	(203,496)	(12.63)	17,983,150	14,443,604	(3,539,546)	(24.51)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,617,515	2,649,738	32,223	1.22	22,050,747	19,884,654	(2,166,093)	(10.89)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,713,525	2,649,738	(63,787)	(2.41)	22,045,367	19,884,654	(2,160,713)	(10.87)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	86,593,680	79,168,800	(7,424,880)	(9.38)
20	OTHER Commodity (Line 40 A-1 support detail)	189,930	45,800	(144,130)	(314.69)	2,272,781	231,900	(2,040,881)	(880.07)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,903,455	2,695,538	(207,917)	(7.71)	24,318,148	20,116,554	(4,201,594)	(20.89)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(95)	(2,000)	(1,905)	-	(1,793)	(12,000)	(10,207)	85.06
27	TOTAL THERM SALES (24-26 Estimated only)	3,027,959	2,693,538	(334,421)	(12.42)	24,910,344	20,104,554	(4,805,790)	(23.90)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00546	0.00546	100.00	-	0.00594	0.00594	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40367	0.39956	(0.00411)	(1.03)	0.53693	0.49083	(0.04610)	(9.39)
32	DEMAND (5/19)	0.05708	0.05537	(0.00171)	(3.09)	0.05215	0.05483	0.00268	4.89
33	OTHER (6/20)	1.12180	1.00986	(0.11194)	(11.08)	0.35274	1.00477	0.65203	64.89
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65506	0.59807	(0.05699)	(9.53)	0.70540	0.71842	0.01302	1.81
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92632	0.59851	(0.32781)	(54.77)	-	0.70783	0.70783	100.00
40	TOTAL THERM SALES (11/27)	0.62813	0.59851	(0.02962)	(4.95)	0.68863	0.71885	0.03022	4.20
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.62662	0.59700	(0.02962)	(4.96)	0.68712	0.71734	0.03022	4.21
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62977	0.60000	(0.02977)	(4.96)	0.69058	0.72095	0.03037	4.21
45	PGA FACTOR ROUNDED TO NEAREST .001	0.630	0.600	(0.030)	(5.00)	0.691	0.721	0.030	4.16

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 06/10

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,931,030	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(313,420)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(95)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,617,515	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,617,610	1,211,122.53	0.46268
18 Bay Gas Storage	0	845.21	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	960.00	(41,945.24)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	95,050	36,360.59	
22 Other Shippers (Line 85 Page 10)	0.00	(110,935.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(95)	(88.32)	0.92968
24 TOTAL COMMODITY (Other)	2,713,525	1,095,359.44	0.40367
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	559,773.40	0.06291
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,397,400	593,523.40	0.05708
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	30,850	33,051.90	1.07137
34 Peak Shaving			
35 Storage withdrawal	159,080	180,011.12	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	189,930	213,063.02	1.12180
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

PAGE 4 OF 11

	CURRENT MONTH: 06/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,308,422	1,104,970	(203,452)	-18.41%	12,638,483	9,992,971	(2,645,512)	-26.47%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	593,523	507,145	(86,378)	-17.03%	4,515,466	4,459,127	(56,339)	-1.26%
3 TOTAL	1,901,945	1,612,115	(289,830)	-17.98%	17,153,949	14,452,098	(2,701,851)	-18.70%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,814,414	1,610,918	(203,496)	-12.63%	17,983,150	14,443,604	(3,539,546)	-24.51%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	33,900	33,900	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,820,064	1,616,568	(203,496)	-12.59%	18,017,050	14,477,504	(3,539,546)	-24.45%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(81,881)	4,453	86,334	1938.78%	863,101	25,406	(837,695)	-3297.23%
8 INTEREST PROVISION-THIS PERIOD (21)	887	(134)	(1,021)	761.94%	1,795	(567)	(2,362)	416.58%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,101,579	(463,087)	(3,564,666)	769.76%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(33,900)	(33,900)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	1,279,835	-	(1,279,835)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,014,935	(464,418)	(3,479,353)	749.19%	3,014,935	(464,418)	(3,479,353)	749.19%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,101,579	(463,087)	(3,564,666)	769.76%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,014,048	(464,284)	(3,478,332)	749.18%				
14 TOTAL (12+13)	6,115,627	(927,371)	(7,042,998)	759.46%				
15 AVERAGE (50% OF 14)	3,057,814	(463,686)	(3,521,500)	759.46%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00340	0.00340	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00350	0.00350	-	0.00%				
18 TOTAL (16+17)	0.00690	0.00690	-	0.00%				
19 AVERAGE (50% OF 18)	0.00345	0.00345	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00029	0.00029	-	0.00%				
21 INTEREST PROVISION (15x20)	887	(134)	(1,021)	761.94%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/10

JANUARY 10 Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,730,100		2,730,100	1,197,430.99		559,773.39	3,276.12	20.62
3											43.86
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,730,100	-	2,730,100	1,197,431	-	559,773	3,276	64.48

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

CURRENT MONTH: 06/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	9,100	8,850	273,010	265,502	4.3860	4.5100
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			9,100	8,850	273,010	265,502	4.4362	4.5616
					<u>WEIGHTED AVERAGE</u>		4.3860	4.5100

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Step 4 Enter the number of days for the current month in the far right column

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 10 Through			DECEMBER 10				
CURRENT MONTH: 06/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,170,823	998,745	(172,078)	-14.70%	12,302,561	9,035,078	(3,267,483)	-26.56%	
2 GAS LIGHTS	1,406	1,900	494	35.14%	8,362	11,400	3,038	36.33%	
3 COMMERCIAL	1,805,299	2,022,295	216,996	12.02%	12,107,191	13,489,636	1,382,445	11.42%	
4 LARGE COMMERCIAL	50,431	39,435	(10,996)	-21.80%	492,230	225,259	(266,971)	-54.24%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%	
6 TOTAL FIRM	3,027,959	3,062,675	34,716	1.15%	24,910,344	22,763,173	(2,147,171)	-8.62%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,322,674	1,659,222	(663,452)	-28.56%	14,385,818	11,186,509	(3,199,309)	-22.24%	
11 SMALL COMMERCIAL TRANSP. FI	1,830,763	2,177,310	346,547	18.93%	12,528,279	14,258,050	1,729,771	13.81%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,500	1,500	0.00%	6,552	6,500	(52)	-0.79%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	64,479	641,380	576,901	894.71%	832,149	3,581,846	2,749,697	330.43%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,217,916	4,479,412	261,496	6.20%	27,752,798	29,032,905	1,280,107	4.61%	
TOTAL THERMS SALES & TRANSP.	7,245,875	7,542,087	296,212	4.09%	52,663,142	51,796,078	(867,064)	-1.65%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,637	94,898	(1,739)	-1.80%	96,602	95,438	(1,164)	-1.20%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,729	4,802	73	1.54%	4,672	4,758	86	1.84%	
23 LARGE COMMERCIAL	11	3	(8)	-72.73%	8	3	(5)	-62.50%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,377	99,901	(1,476)	-1.46%	101,282	100,397	(885)	-0.87%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	78	69	(9)	-11.54%	78	69	(9)	-11.54%	
30 SMALL COMMERCIAL TRANSP. FI	1,623	1,620	(3)	-0.18%	1,615	1,618	3	0.19%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,703	1,700	(3)	-0.18%	1,695	1,698	3	0.18%	
TOTAL CUSTOMERS	103,080	101,601	(1,479)	-1.43%	103,977	102,995	(882)	-0.86%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	11	(1)	-8.33%	21	16	(5)	-23.81%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	382	421	39	10.21%	432	473	41	9.49%	
42 LARGE COMMERCIAL	4,585	13,145	8,560	186.70%	10,255	12,514	2,259	22.03%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	29,778	24,047	(5,731)	-19.25%	30,739	27,021	(3,718)	-12.10%	
47 SMALL COMMERCIAL TRANSP. FI	1,128	1,344	216	19.15%	1,293	1,469	176	13.61%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	-	361	361	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	64,479	91,626	27,147	42.10%	138,692	85,282	(53,410)	-38.51%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 10

through

DECEMBER 10

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560						


FLORIDA CITY GAS
Gas invoices for the month of 06/10

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1			2,931,030	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381		FTS 2			0	0.00000	0.00	
3A	Back to Back / No Notice						n/a	n/a	
4	Total Firm:					2,931,030		0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami			4,533,300	0.05754	260,846.06	()
6	" Capacity release							0.00	()
7	" System supply		Treasure Coast			240,300	0.05754	13,826.88	()
8	" System supply		Brevard			1,423,800	0.05754	81,925.45	()
9	" " "		Merritt Sq.			0	0.05754	0.00	()
10	Total FTS-1 demand					6,197,400		356,598.39	
11									
12	FTS-2 Demand - System supply		Miami			2,700,000	0.07525	203,175.00	()
13	FTS-2 Demand - Capacity release					0		0.00	()
14									
15	Total FTS-2 demand					2,700,000		203,175.00	
16									
17									
18	FGT Storage Demand								
19									
20									
21	Total fixed charges					8,897,400		559,773.39	()
22									
23	OTHER SUPPLIERS:								
24						THERMS		AMOUNT	
25	Sequent Energy Management					2,730,100		1,197,430.99	()
26	Bay Gas Storage - Injection					27,610		13,691.54	()
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:					2,757,710		1,211,122.53	
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							1,770,895.92	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 06/10	2,931,030.0						
2	Reverse FTS-1 & FTS-2 Commod accr 05/10	(2,413,480.0)						
3	FTS-1 & FTS-2 Commodity 05/10	2,100,080.0						
4		2,617,610.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 06/10	8,897,400.0		559,773.39	559,773.39			
7	Reverse FTS-1 & FTS-2 Demand accr 05/10	(9,193,980.0)		(578,432.51)	(578,432.51)			
8	FTS-1 & FTS-2 Demand 05/10	9,193,980.0		578,432.52	578,432.52	B1 (1)		
9								
10	TOTAL FGT DEMAND	8,897,400.0			559,773.40			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21								
22	TECO - Peoples Gas -	4,808.5	# 5,284.78		5,284.78	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	28,043.4	27,767.12		27,767.12	B4		
24	Reverse Sequent - 04/10	(2,471,870.0)		(1,028,733.93)	(1,028,733.93)			
25								
26	Sequent - 04/10	2,175,420.0		933,166.01	933,166.01	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 06/10			(13,691.54)	(13,691.54)			
31	Bay Gas Storage Activity 06/10			(77,287.65)	(77,287.65)			
32	Reverse Bay Gas Storage - Inventory - 05/10			75,611.78	75,611.78			
33	Gas Bay Storage Activity - 05/10	231,230.0		94,743.43	94,743.43	B1 (7)		
34	Gas Bay Storage Activity - 05/10			(94,743.43)	(94,743.43)			
35	Bay Gas Storage Activity - 05/10			82,474.87	82,474.87			
36	Bay Gas Storage Activity - 06/10			97,133.31	97,133.31			
37								
38								
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85	Net Activity	(85,220.00)			(110,935.33)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,757,710.0		1,211,122.53	1,211,122.53			
88								
89	Total purchases & accruals -		2,848,459.9	1,839,393.86	233,226.82	1,693,012.50		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - March 2010	95,050.0	36,360.59		36,360.59	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	95,050.0	36,360.59	0.00	36,360.59	B5	
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Mar'10	960.0		379.00	379.00	B1 (3)		
26	Annual Cashout (aug 08 - jul 09)			(42,324.24)	(42,324.24)	B1 (8)		
27								
28	Total book-outs	0.0	960.0	(41,945.24)	0.00	(41,945.24)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 03/10	220,030.0		220.03	220.03	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 03/10	223,280.0		825.18	825.18	B1 (5)		
34	Storage Withdrawals - Bay Gas - 03/10	164,770.0		164.77	164.77	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 03/10		159,080.0	238.17	238.17	B1 (7)		
36	Total storage costs	2,108,080.0		34,998.15	0.00	34,998.15		
37								
38			2,903,549.9	1,668,807.36	233,226.82	1,902,034.18		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,902,034.18				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Apr'10		(95.0)	(88.32)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,903,454.90	1,901,945.86				

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	Remit To: Sequent Energy Management Sequent Energy Management Netted Invoice Invoice #: FCG201005 Invoice Date: 6/15/2010 Due Date: 6/25/2010 Delivery Period: May-10	 BI
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.2800	FGT Z1	202,307	Baseload \$ 865,873.96
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload \$ -
									202,307	\$ 865,873.96
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0331	FGT Z1	14,369	Swing \$ 57,951.35
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.1900	FGT Z2	866	Swing \$ 3,628.54
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Swing \$ -
									15,235	\$ 61,579.89
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -
									Total Commodity Purchases 217,542	\$ 927,453.85
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.1362	FGT Z1	18,596	Bay Gas \$ 76,916.86
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.9450	FGT Z2	2,364	Bay Gas \$ 9,325.98
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.9300	FGT Z3	2,163	Bay Gas \$ 8,500.59
									23,123	\$ 94,743.43
									Total Storage Purchases 23,123	\$ 94,743.43
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	22,003	Bay Gas \$ 220.03
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	16,477	Bay Gas \$ 164.77
									38,480	\$ 384.80
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	195,300	Baseload \$ 5,312.16
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload \$ -
									195,300	\$ 5,312.16
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	14,706	Swing \$ 400.00
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing \$ -
									14,706	\$ 400.00
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	22,328	Bay Gas Inj \$ 625.18
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj \$ -

22,328 B1(5) \$ 625.18

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	5,723	Bay Gas Wd	\$	155.67
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	10,185	Bay Gas Wd	\$	82.50

15,908 B1(7) \$ 238.16

Total Transportation Charges 286,722 \$ 6,960.31
Sub Total Florida Gas Transmission Company \$ 1,029,157.59

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$	612,182.52
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MISCELLANEOUS

Cashout FGT - Apr2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$3.9479		96	B1(3)	\$	379.00
Annual Cash Out (August2008-July2009)			Florida Gas Transmission Company	FGT						B1(8)	\$	(42,324.24)

Sub Total "Other Charges" \$ 570,237.28

Total Due \$ 1,599,394.87

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,390.43

THIS MONTH'S CHARGE DUE BEFORE
06/23/10

PAYABLE UPON RECEIPT

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000239043
 CITY GAS CO OF FLA
 NUI CORPORATION NELLY RODRIGUEZ
 933 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-377-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,390.43

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
06/23/10

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
05/31/10	31	06/02/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS	-----FACTORS-----	THERMS
	PRES - PREV =	CCF X BTU X CONVER =	USED
ZTQ74899	89960 87884	2076 1.0380 1.00250	2160.3
TOTAL THERMS =			2160.3

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
MAY 10 69.7
MAY 09 57.1

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	3584.24
PAYMENT	3584.24
CUSTOMER CHARGE	150.00
DISTRIBUTION 2160.3 THMS @ 0.15574	336.45
PGA 2160.3 THMS @ 0.88135	1903.98
TOTAL GAS CHARGES	2390.43
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2390.43
TOTAL BALANCE DUE	2390.43 B2

GL: 63
Acct: 610030
Dept: 0303
Requestor: Christina Robinson

NEXT SCHEDULED PAY DATE
06/30/10

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,894.35

THIS MONTH'S CHARGE DUE BEFORE
06/23/10

3 C

PAYABLE UPON RECEIPT

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000289435

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
2,894.35

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
05/31/10	31	06/02/10

THIS MONTH'S CHARGE DUE BEFORE
06/23/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER	METER READS PRES - PREV =	-----FACTORS-----	THERMS USED
ZSM08935	25065 22522 2543	1.0380 1.00250	2646.2
TOTAL THERMS =			2646.2

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY RATE PER MESSAGE
MAY 10 85.4
MAY 09 110.5

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		4925.33
PAYMENT		4925.33-
CUSTOMER CHARGE		150.00
DISTRIBUTION	2646.2 THMS @	0.15574 412.12
PGA	2646.2 THMS @	0.88135 2332.23
TOTAL GAS CHARGES		2894.35
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2894.35
TOTAL BALANCE DUE		2894.35

GL: 53
Acct: 610030
Dept: 0303
Requestor: Christina Robinson B3

NEAREST SCHEDULED PAID DATE
06/30/10

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
27,767.12

THIS MONTH'S CHARGE DUE BEFORE
06/21/10

PAYABLE UPON RECEIPT

Sent 06/02

010120 15791056 002776712

FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ENQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
27,767.12

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
06/21/10

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
05/26/10		29	05/28/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
15791056

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	137509 135000		2509		1.0380		10.00000		26043.4
TOTAL THERMS =									26043.4

***** THIS MONTH'S BILLING INFORMATION *****

DATE	USAGE
MAY 10	898.0
MAY 09	1093.8

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	82570.71
PAYMENT	81971.92-
CUSTOMER CHARGE	150.00
DISTRIBUTION	26043.4 THMS @ 0.15574 4056.00
PGA	26043.4 THMS @ 0.88135 22953.35
TOTAL GAS CHARGES	27159.35
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	27159.35
LATE PAYMENT FEE	8.98
TOTAL BALANCE DUE	27767.12

GL: 53
Acct: 610030
Dept: 0303

(34) 27767.12 ← PAY

** 598.79 WAS PAST DUE ON 05/20/10 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

Requestor: Christina Robinson

DATE SCHEDULED TO BE PAID
06/24/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

Florida City Gas - Cash Outs - May 2010

	Therms	Amount
FPU	8,130	\$3,041.00
FPL Energy	36,800	\$15,198.40
Infinite Energy	24,560	\$9,912.29
Interconn Resources	27,120	\$11,200.56
Mirabito	1,870	\$725.99
End Users Inc	(1,660)	(\$1,867.33)
MX Energy		
Penninsula Energy	(640)	(\$612.72)
Pacific Summit		
Utility Resources Sol	(930)	(\$1,046.16)
Pro Energy Partners	(200)	(\$191.47)
Florida Natural Gas		
	95,050	\$36,360.56

B5