



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

August 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
10 AUG 20 AM 10:10
COMMISSION
CLERK

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of July, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM _____
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- RAD 1 _____
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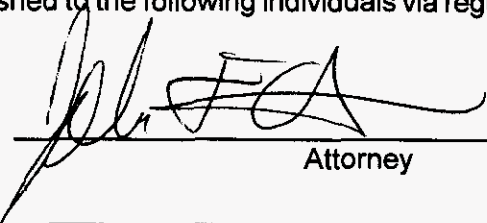
FPSC-COMMUNICATIONS UNIT

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July, 2010 have been furnished to the following individuals via regular U.S. Mail on this 19th day of August, 2010.



Attorney

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JULY 2010

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	199,770,447	191,202,658	8,567,789	4.5	3,659,142	3,901,255	(242,113)	(6.2)	5.4595	4.9011	0.5584	11.4
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	553,194	(553,194)	(100.0)	0	588,504	(588,504)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3	COAL CAR INVESTMENT	18,311	18,921	(610)	(3.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,375,966)	(708,502)	(2,667,464)	376.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	196,412,793	191,066,271	5,346,522	2.8	3,659,142	3,901,255	(242,113)	(6.2)	5.3677	4.8976	0.4701	9.6
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	31,005,956	22,843,408	8,162,548	35.7	510,400	293,674	216,726	73.8	6.0748	7.7785	(1.7037)	(21.9)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,225,283	3,442,252	6,783,031	197.1	142,611	52,560	90,231	171.6	7.1600	6.5467	0.6133	9.4
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,622,063	12,968,868	6,655,215	51.3	390,807	306,038	84,769	27.7	5.0209	4.2370	0.7839	18.5
12	TOTAL COST OF PURCHASED POWER	60,853,322	39,252,528	21,600,793	55.0	1,044,018	652,292	391,726	60.1	5.8288	6.0176	(0.1888)	(3.1)
13	TOTAL AVAILABLE MWH					4,703,160	4,553,547	149,613	3.3				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(807,465)	(1,388,209)	580,744	(41.6)	(20,887)	(25,942)	5,055	(19.5)	3.8659	5.3512	(1.4853)	(27.8)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(164,381)	(180,467)	16,086	(8.9)	(20,887)	(25,942)	5,055	(19.5)	0.7870	0.6957	0.0913	13.1
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(13,009,513)	(18,779,620)	5,770,107	(30.7)	(264,352)	(344,315)	79,963	(23.2)	4.9213	5.4542	(0.5329)	(9.8)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(13,981,359)	(20,348,296)	6,366,937	(31.3)	(285,239)	(370,267)	85,018	(23.0)	4.9016	5.4957	(0.5941)	(10.8)
19	NET INADVERTENT AND WHEELED INTERCHANGE					(305)	0	(305)					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	243,284,755	209,970,503	33,314,253	15.9	4,417,615	4,183,290	234,325	5.6	5.5072	5.0193	0.4879	9.7
21	NET UNBILLED	4,905,210	8,310,710	(3,505,500)	(42.2)	(87,254)	(185,576)	78,322	(47.3)	0.1207	0.2202	(0.0995)	(45.2)
22	COMPANY USE	1,045,878	602,312	443,566	73.6	(18,991)	(12,000)	(6,991)	58.3	0.0263	0.0160	0.0103	64.4
23	T & D LOSSES	18,218,612	11,654,857	6,563,755	56.3	(330,821)	(232,202)	(98,619)	42.5	0.4577	0.3069	0.1488	48.2
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	243,284,755	209,970,503	33,314,253	15.9	3,980,549	3,773,511	207,038	5.5	6.1118	5.5643	0.5475	9.8
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,898,625)	(10,980,480)	(938,164)	8.5	(194,577)	(197,144)	2,567	(1.3)	6.1141	5.5586	0.5545	10.0
26	JURISDICTIONAL KWH SALES	231,386,131	199,010,043	32,376,088	16.3	3,785,972	3,576,367	209,605	5.9	6.1117	5.5646	0.5471	9.8
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	231,802,316	199,392,142	32,410,174	16.3	3,785,972	3,576,367	209,605	5.9	6.1227	5.5753	0.5474	9.8
28	PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	3,785,972	3,576,367	209,605	5.9	(0.0314)	(0.0332)	0.0018	(5.4)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,785,972	3,576,367	209,605	5.9	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,785,972	3,576,367	209,605	5.9	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	230,614,338	198,204,164	32,410,174	16.4	3,785,972	3,576,367	209,605	5.9	6.0913	5.5421	0.5492	9.9
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									6.0957	5.5461	0.5496	9.9
32	GPIF	(44,263)	(44,263)			3,785,972	3,576,367			(0.0012)	(0.0012)	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.095	5.545	0.550	9.9

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,196,205,485	995,362,368	200,843,117	20.2	21,837,018	21,208,565	630,453	3.0	5.4779	4.6937	0.7842	16.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	3,710,689	(3,710,689)	(100.0)	0	3,947,520	(3,947,520)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	147,988	159,965	(11,977)	(7.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,667,048)	(4,890,651)	(9,776,397)	199.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,181,686,426	994,342,351	187,344,075	18.8	21,837,018	21,208,565	630,453	3.0	5.4114	4.6888	0.7226	15.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	123,936,149	116,968,362	6,967,787	6.0	2,682,751	2,310,605	351,946	15.2	4.6544	5.0618	(0.4074)	(8.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	41,780,195	17,948,840	23,831,355	132.8	588,310	300,587	287,743	95.7	7.1017	5.9717	1.1300	18.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	111,839,509	87,551,896	24,087,613	27.5	2,408,408	2,074,968	333,440	16.1	4.6354	4.2184	0.4160	9.9
12 TOTAL COST OF PURCHASED POWER	277,355,853	222,469,098	54,886,755	24.7	5,659,469	4,686,340	973,129	20.8	4.9007	4.7472	0.1535	3.2
13 TOTAL AVAILABLE MWH					27,486,486	25,892,906	1,603,581	6.2				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,293,816)	(13,656,885)	8,363,069	(61.2)	(141,179)	(243,495)	102,316	(42.0)	3.7497	5.6087	(1.8590)	(33.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(789,999)	(1,775,394)	985,395	(55.5)	(141,179)	(243,495)	102,316	(42.0)	0.5588	0.7291	(0.1695)	(23.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(57,963,833)	(97,307,750)	39,343,918	(40.4)	(1,037,152)	(2,016,581)	979,429	(48.6)	5.5888	4.8254	0.7634	15.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(64,047,648)	(112,740,029)	48,692,381	(43.2)	(1,178,331)	(2,260,078)	1,081,745	(47.9)	5.4355	4.9883	0.4472	9.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,641	0	24,641					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,394,994,831	1,104,071,419	290,923,211	26.4	26,342,796	23,632,829	2,709,967	11.5	5.2955	4.6718	0.6237	13.4
21 NET UNBILLED	68,911,349	20,578,886	38,332,463	186.3	(1,112,470)	(807,269)	(305,201)	37.8	0.2531	0.0981	0.1570	163.4
22 COMPANY USE	4,966,165	4,390,330	575,835	13.1	(93,780)	(84,000)	(9,780)	11.6	0.0213	0.0205	0.0008	3.9
23 T & D LOSSES	98,315,659	64,486,522	33,829,137	52.5	(1,856,573)	(1,324,059)	(532,514)	40.2	0.4223	0.3011	0.1212	40.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,394,994,831	1,104,071,419	290,923,211	26.4	23,279,973	21,417,501	1,862,472	8.7	5.9923	5.1550	0.8373	16.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(60,098,613)	(57,389,962)	(2,698,752)	4.7	(1,041,117)	(1,114,986)	73,869	(6.6)	5.7716	5.1471	0.6245	12.1
26 JURISDICTIONAL KWH SALES	1,334,906,017	1,046,681,558	288,224,460	27.5	22,238,856	20,302,515	1,936,341	9.5	6.0028	5.1554	0.8472	16.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	1,337,330,203	1,048,891,188	288,639,017	27.5	22,238,856	20,302,515	1,936,341	9.5	6.0135	5.1653	0.8482	16.4
28 PRIOR PERIOD TRUE-UP	(8,315,844)	(8,315,846)	2	0.0	22,238,856	20,302,515	1,936,341	9.5	(0.0374)	(0.0410)	0.0036	(8.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	22,238,856	20,302,515	1,936,341	9.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	22,238,856	20,302,515	1,936,341	9.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,329,014,359	1,040,375,340	288,639,019	27.7	22,238,856	20,302,515	1,936,341	9.5	5.9761	5.1243	0.8518	16.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9804	5.1280	0.8524	16.6
32 GPF	(309,838)	(309,841)			22,238,856	20,302,515			(0.0014)	(0.0015)	0.0001	107.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.979	5.127	0.853	16.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$199,770,447	191,202,658	\$8,567,789	4.5	\$1,198,205,485	\$995,362,368	\$200,843,117	20.2
1a. NUCLEAR FUEL DISPOSAL COST	-	553,194	(553,194)	(100.0)	0	3,710,669	(3,710,669)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	18,311	18,921	(610)	(3.2)	147,988	159,965	(11,977)	(7.5)
2. FUEL COST OF POWER SOLD	(807,465)	(1,388,209)	580,744	(41.8)	(5,293,816)	(13,656,885)	8,363,069	(61.2)
2a. GAIN ON POWER SALES	(164,381)	(180,467)	16,086	(8.9)	(789,989)	(1,775,394)	985,396	(55.5)
3. FUEL COST OF PURCHASED POWER	31,005,956	22,843,408	8,162,548	35.7	123,936,149	116,968,362	6,967,787	6.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	19,622,083	12,968,868	6,655,215	51.3	111,639,509	87,551,896	24,087,613	27.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	10,225,283	3,442,252	6,783,031	197.1	41,780,195	17,948,840	23,831,355	132.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	259,870,235	229,458,625	30,211,609	13.2	1,467,625,511	1,206,269,821	261,355,690	21.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(13,009,513)	(18,779,620)	5,770,107	(30.7)	(57,963,833)	(97,307,750)	39,343,918	(40.4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(3,375,966)	(708,502)	(2,667,464)	376.5	(14,667,048)	(4,890,651)	(9,776,397)	198.9
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$243,284,755	\$208,970,503	\$33,314,253	15.9	\$1,394,994,631	\$1,104,071,419	\$290,923,211	28.4

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,339	\$0	\$1,339		\$15,151	\$0	\$15,151	
INEFFICIENT USE OF BARTOW DC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,660	0	4,660		31,450	0	31,450	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		315,098	0	315,098	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		2,481,535	0	2,481,535	
BASE COAL - Depreciation	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0		0	0	0	
OPG REFUND	(690,747)	(708,502)	17,755		(4,831,698)	(4,890,651)	58,953	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		4,105	0	4,105	
OTHER	0	0	0		0	0	0	
Derivative Collateral Interest	32,765	0	32,765		165,419	0	165,419	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(2,724,212)	0	(2,724,212)		(12,848,108)	0	(12,848,108)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$3,375,966)	(\$708,502)	(\$2,667,464)		(\$14,667,048)	(\$4,890,651)	(\$9,776,397)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,785,972,666	3,576,367,483	209,605,183	5.9	22,238,856,098	20,302,515,051	1,936,341,047	9.5
2. NON JURISDICTIONAL (WHOLESALE) SALES	194,576,741	197,144,000	(2,567,259)	(1.3)	1,041,116,762	1,114,988,000	(73,869,238)	(6.6)
3. TOTAL SALES	3,980,549,407	3,773,511,483	207,037,924	5.5	23,279,972,860	21,417,501,051	1,862,471,809	8.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.11	94.78	0.33	0.4	95.53	94.79	0.74	0.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$186,984,028	\$175,708,747	\$11,275,281	6.4	\$1,082,408,143	\$997,472,852	\$84,935,291	8.5
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	8,315,844	8,315,846	(2)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	309,838	309,841	(4)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	188,216,268	178,940,988	11,275,280	6.4	1,091,033,825	1,006,098,539	84,935,285	8.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	243,284,755	209,970,503	33,314,253	15.9	1,394,994,631	1,104,071,419	290,923,211	26.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.11	94.78	0.33	0.4	95.53	94.79	0.74	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	231,802,316	199,392,142	32,410,174	16.3	1,337,330,203	1,048,691,186	288,639,017	27.5
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	(43,586,048)	(22,451,154)	(21,134,893)	94.1	(246,296,378)	(42,592,647)	(203,703,732)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(54,631)	(9,896)	(44,735)	452.1	(177,702)	21,195	(198,897)	(938.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(187,731,491)	(12,982,538)	(174,748,953)	1,346.0	22,320,379	14,255,732	8,064,647	66.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(8,315,844)	(8,315,846)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(232,560,147)	(36,631,566)	(195,928,581)	534.9	(232,469,545)	(36,631,566)	(195,837,979)	534.6
12. OTHER:	0				(90,602)		(90,602)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$232,560,147)	(36,631,566)	(195,928,581)	534.9	(\$232,560,147)	(36,631,566)	(195,928,581)	534.9
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$187,731,491)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(232,560,516)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(420,297,007)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(210,118,504)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.350	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.280	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.630	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.315	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.026	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$54,631)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2010 to 7/1/2010

Run Date: 8/17/2010 3:01:27PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	8,905,666	14,873,419	(5,967,753)	(40.1%)
2 - LIGHT OIL	3,592,854	9,299,335	(5,706,481)	(61.4%)
3 - COAL	53,028,575	49,959,074	3,069,501	6.1%
4 - GAS	134,243,352	113,599,581	20,643,771	18.2%
5 - NUCLEAR	0	3,471,249	(3,471,249)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	199,770,447	191,202,658	8,567,789	4.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	71,786	128,768	(56,982)	(44.3%)
10 - LIGHT OIL	15,666	31,905	(16,239)	(50.9%)
11 - COAL	1,294,210	1,233,828	60,382	4.9%
12 - GAS	2,277,479	1,918,250	359,229	18.7%
13 - NUCLEAR	0	588,504	(588,504)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,659,142	3,901,255	(242,113)	(6.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	131,050	224,713	(93,663)	(41.7%)
18 - LIGHT OIL (BBL)	38,043	97,356	(59,313)	(60.9%)
19 - COAL (TON)	558,913	532,381	26,532	5.0%
20 - GAS (MCF)	18,206,978	14,997,259	3,209,719	21.4%
21 - NUCLEAR (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	860,225	1,472,323	(612,098)	(41.6%)
25 - LIGHT OIL	221,234	564,268	(343,034)	(60.8%)
26 - COAL	13,131,372	12,702,441	428,931	3.4%
27 - GAS	18,531,000	14,997,259	3,533,741	23.6%
28 - NUCLEAR	0	6,079,245	(6,079,245)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	32,743,831	35,815,536	(3,071,705)	(8.6%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2010 to 7/1/2010

Run Date: 8/17/2010 3:01:27PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.0	3.30	(1.3)	(40.6%)
33 - LIGHT OIL	0.4	0.82	(0.4)	(47.6%)
34 - COAL	35.4	31.63	3.7	11.8%
35 - GAS	62.2	49.17	13.1	26.6%
36 - NUCLEAR	0.0	15.08	(15.1)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	67.96	66.19	1.77	2.7%
41 - LIGHT OIL (\$/BBL)	94.44	95.52	(1.08)	(1.1%)
42 - COAL (\$/TON)	94.88	93.84	1.04	1.1%
43 - GAS (\$/MCF)	7.37	7.57	(0.20)	(2.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.35	10.10	0.25	2.5%
48 - LIGHT OIL	16.24	16.48	(0.24)	(1.5%)
49 - COAL	4.04	3.93	0.11	2.7%
50 - GAS	7.24	7.57	(0.33)	(4.4%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.10	5.34	0.76	14.3%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,983	11,434	549	4.8%
56 - LIGHT OIL	14,122	17,686	(3,564)	(20.2%)
57 - COAL	10,146	10,295	(149)	(1.4%)
58 - GAS	8,137	7,818	318	4.1%
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,948	9,181	(232)	(2.5%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2010 to 7/1/2010

Run Date: 8/17/2010 3:01:27PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.41	11.55	0.86	7.4%
64 - LIGHT OIL	22.93	29.15	(6.21)	(21.3%)
65 - COAL	4.10	4.05	0.05	1.2%
66 - GAS	5.89	5.92	(0.03)	(0.5%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.46	4.90	0.56	11.4%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2010 to 7/1/2010
Run Date: 8/17/2010 2:55:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			179,901	No 2	31	5.803	180	2,793	0.000	90.100
		0.00								180	2,793	279.309	
TOTAL Nuclear:	789	0.00				179,901				180	2,793	279.309	
Steam													
Anclote													
TOTAL UNIT 1	501	0.00	21			12,297	No 2	321	5.795	1,860	32,732	0.000	101.970
		49,112.16					Gas	591,522	1.019	602,761	4,215,150	8.583	7.126
		29,448.84					No 6	55,062	6.564	361,430	3,742,071	12.707	67.961
		78,561.00								966,051	7,989,953	10.170	
TOTAL UNIT 2	510	0.00	26			11,763	No 2	236	5.795	1,368	24,065	0.000	101.970
		55,947.08					Gas	645,081	1.019	657,338	4,596,808	8.216	7.126
		42,396.92					No 6	75,888	6.564	498,133	5,157,428	12.165	67.961
		98,344.00								1,156,838	9,778,301	9.943	
TOTAL UNIT 2	510	0.00	26			11,763				1,156,838	9,778,301	9.943	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	375	155,134.00	56			10,819	Coal	69,250	24.216	1,676,958	7,792,667	5.023	112.529
		0.00					No 2	255	5.820	1,484	27,123	0.000	106.365
		155,134.00								1,678,442	7,819,790	5.041	
		215,556.00					Coal	95,849	24.216	2,321,079	10,785,838	5.004	112.529
TOTAL UNIT 2	494	0.00	59			10,773	No 2	181	5.820	1,053	19,252	0.000	106.365
		215,556.00								2,322,133	10,805,090	5.013	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2010 to 7/1/2010

Run Date: 8/17/2010 2:55:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		446,241.00					Coal	191,829	23.192	4,448,898	16,780,822	3.760	87.478
		0.00					No 2	1,719	5.843	10,045	194,488	0.000	113.140
TOTAL UNIT 4	699	446,241.00	86			9,992				4,458,943	16,975,310	3.804	
		478,858.00					Coal	201,985	23.192	4,684,436	17,669,249	3.690	87.478
		0.00					No 2	567	5.843	3,313	64,151	0.000	113.140
TOTAL UNIT 5	699	478,858.00	92			9,789				4,687,749	17,733,399	3.703	
Suwannee Plant													
		0.00					No 2	33	5.831	192	3,021	0.000	91.552
		12,580.45					Gas	173,994	1.017	176,952	1,276,558	10.147	7.337
		23.55					No 6	50	6.624	331	3,083	13.095	61.664
TOTAL UNIT 1	30	12,604.00	56			14,081				177,476	1,282,663	10.177	
		0.00					No 2	60	5.831	350	5,493	0.000	91.552
		9,510.99					Gas	128,973	1.017	131,166	946,248	9.949	7.337
		24.01					No 6	50	6.624	331	3,083	12.839	61.664
TOTAL UNIT 2	30	9,535.00	43			13,828				131,847	954,825	10.014	
		0.00					No 2	334	5.831	1,948	30,578	0.000	91.552
		26,635.00					Gas	304,064	1.017	309,233	2,230,855	8.376	7.337
TOTAL UNIT 3	71	26,635.00	50			11,683				311,181	2,261,433	8.490	
TOTAL Steam:	3,409	1,521,468.00				10,444				15,890,659	75,600,764	4.969	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2010 to 7/1/2010
Run Date: 8/17/2010 2:55:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		6.48					No 2	22	5.779	127	2,112	32.591	96.013
		103.22					Gas	1,987	1.019	2,025	14,275	13.830	7.184
TOTAL APP	48	109.70	0			19,616				2,152	16,387	14.938	
Bartow Combined Cycle													
		587,576.00					Gas	4,755,080	1.017	4,835,916	35,354,365	6.017	7.435
TOTAL BCC	1,133	587,576.00	70			8,230				4,835,916	35,354,365	6.017	
Bartow Peaker													
		50.97					No 2	135	5.760	778	14,489	28.425	107.323
		7,197.23					Gas	107,753	1.019	109,800	768,348	10.876	7.131
TOTAL BAP	134	7,248.20	7			15,256				110,578	782,837	10.800	
Bayboro Peaker													
		292.60					No 2	687	5.820	3,998	79,329	27.112	115.471
TOTAL BYP	174	292.60	0			13,664				3,998	79,329	27.112	
Debary Peaker													
		8,675.20					No 2	20,715	5.816	120,474	1,943,954	22.408	93.843
		20,378.80					Gas	277,183	1.021	283,004	1,980,540	9.719	7.145
TOTAL DEP	642	29,054.00	6			13,887				403,478	3,924,494	13.508	
Higgins Peaker													
		3.76					No 2	15	5.823	87	1,454	38.727	96.955
		19.84					Gas	453	1.019	462	3,567	17.975	7.875
TOTAL HGP	114	23.60	0			23,261				549	5,021	21.278	
Hines Energy													
		1,243,189.00					Gas	8,730,709	1.018	8,887,862	65,009,868	5.229	7.446
TOTAL HEP	1,912	1,243,189.00	87			7,149				8,887,862	65,009,868	5.229	
Intercession City Peaker													
		3,083.80					No 2	7,000	5.796	40,570	628,875	20.393	89.839
		80,103.30					Gas	1,037,236	1.016	1,053,832	7,669,990	9.575	7.395
TOTAL ICP	837	83,187.10	13			13,156				1,094,402	8,298,866	9.976	
Suwannee Peaker													
		406.74					No 2	1,013	5.831	5,907	92,742	22.801	91.552
		6,904.26					Gas	98,599	1.017	100,275	723,098	10.473	7.334
TOTAL SRP	153	7,311.00	6			14,524				106,182	815,840	11.159	
Tiger Bay Cogen													
		146,300.00					Gas	1,055,015	1.019	1,075,060	7,518,770	5.139	7.127
TOTAL TBP	205	146,300.00	96			7,348				1,075,060	7,518,770	5.139	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2010 to 7/1/2010
Run Date: 8/17/2010 2:55:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		1,597.00					No 2	4,719	5.827	27,499	426,202	26.688	90.316
TOTAL TUP	63	1,597.00	3			17,219				27,499	426,202	26.688	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		31,786.00					Gas	299,329	1.020	305,316	1,934,912	6.087	6.464
TOTAL UFP	46	31,786.00	93			9,605				305,316	1,934,912	6.087	
TOTAL Gas Turbine:													
	5,461	2,137,674.20				7,884				16,852,992	124,166,890	5.809	
SYSTEM TOTAL:													
	9,859	3,659,142.20				8,948				32,743,831	199,770,447	5.459	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2010 to 7/1/2010

Run Date: 8/17/2010 2:59:02PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	134,142	224,713	(90,571)	(40.3%)
3 - UNIT COST (\$/BBL)	73.09	66.19	6.90	10.4%
4 - AMOUNT (\$)	9,804,701	14,873,419	(5,068,718)	(34.1%)
5 - BURNED				
6 - UNITS (BBL)	131,050	224,713	(93,663)	(41.7%)
7 - UNIT COST (\$/BBL)	67.96	66.19	1.77	2.7%
8 - AMOUNT (\$)	8,905,666	14,873,419	(5,967,753)	(40.1%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(2)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	764,516	1,100,000	(335,484)	(30.5%)
14 - UNIT COST (\$/BBL)	66.34	66.19	0.16	0.2%
15 - AMOUNT (\$)	50,720,824	72,807,350	(22,086,526)	(30.3%)
16 -				
17 - DAYS SUPPLY	181	147	34	23.1%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	43,905	97,356	(53,451)	(54.9%)
20 - UNIT COST (\$/BBL)	94.97	95.52	(0.55)	(0.6%)
21 - AMOUNT (\$)	4,169,814	9,299,335	(5,129,521)	(55.2%)
22 - BURNED				
23 - UNITS (BBL)	38,043	97,356	(59,313)	(60.9%)
24 - UNIT COST (\$/BBL)	94.44	95.52	(1.08)	(1.1%)
25 - AMOUNT (\$)	3,592,854	9,299,335	(5,706,481)	(61.4%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(591)			
28 - AMOUNT (\$)	(53,798)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,137,411	883,900	253,511	28.7%
31 - UNIT COST (\$/BBL)	95.58	95.52	0.06	0.1%
32 - AMOUNT (\$)	108,709,380	84,430,128	24,279,252	28.8%
33 -				
34 - DAYS SUPPLY	927	272	654	240.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2010 to 7/1/2010
Run Date: 8/17/2010 2:59:02PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	463,107	532,381	(69,274)	(13.0%)
37 - UNIT COST (\$/TON)	89.54	93.84	(4.30)	(4.6%)
38 - AMOUNT (\$)	41,465,048	49,959,059	(8,494,011)	(17.0%)
39 - BURNED				
40 - UNITS (TON)	558,913	532,381	26,532	5.0%
41 - UNIT COST (\$/TON)	94.88	93.84	1.04	1.1%
42 - AMOUNT (\$)	53,028,575	49,959,074	3,069,501	6.1%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(791)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	825,736	768,000	57,736	7.5%
48 - UNIT COST (\$/TON)	95.73	93.84	1.89	2.0%
49 - AMOUNT (\$)	79,051,652	72,069,734	6,981,918	9.7%
50 -				
51 - DAYS SUPPLY	46	43	3	5.8%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2010 to 7/1/2010

Run Date: 8/17/2010 2:59:02PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	18,206,978	14,997,259	3,209,719	21.4%
68 - UNIT COST (\$/MCF)	7.37	7.57	(0.20)	(2.7%)
69 - AMOUNT (\$)	134,243,352	113,599,581	20,643,771	18.2%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,471,249	(3,471,249)	(100.0%)

ATTACHMENT #1
SCHEDULE A-5

JULY 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1.62)	Non recoverable expense of fuel additives.
0	(\$1.62)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$546.14)	Non recoverable expense of fuel additives.
(3)	(\$250.13)	Crystal River #3 Participant's share of light oil burned.
(588)	(\$53,001.73)	Intercession City Peaker #11 under Georgia Power ownership (June-Sept)
(591)	(\$53,798.00)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(791.01)	Non recoverable expense of inspection reports.

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 8:32:01AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	62,673,993	46,820,332	15,853,661	33.9%
2 - LIGHT OIL	56,469,037	33,028,268	23,440,769	71.0%
3 - COAL	299,948,899	280,100,284	19,848,615	7.1%
4 - GAS	777,113,556	612,343,997	164,769,559	26.9%
5 - NUCLEAR	0	23,069,487	(23,069,487)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,196,205,485	995,362,368	200,843,117	20.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	503,645	420,741	82,904	19.7%
10 - LIGHT OIL	272,647	110,352	162,295	147.1%
11 - COAL	7,277,815	6,896,191	381,624	5.5%
12 - GAS	13,782,911	9,831,761	3,951,150	40.2%
13 - NUCLEAR	0	3,947,520	(3,947,520)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	21,837,018	21,206,565	630,453	3.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	892,778	728,941	163,837	22.5%
18 - LIGHT OIL (BBL)	611,073	351,746	259,327	73.7%
19 - COAL (TON)	3,077,517	2,919,487	158,030	5.4%
20 - GAS (MCF)	107,373,653	76,857,306	30,516,347	39.7%
21 - NUCLEAR (MMBTU)	0	40,401,908	(40,401,908)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	5,845,610	4,776,022	1,069,588	22.4%
25 - LIGHT OIL	3,546,813	2,038,686	1,508,127	74.0%
26 - COAL	72,835,603	70,091,707	2,743,896	3.9%
27 - GAS	109,146,805	76,857,306	32,289,499	42.0%
28 - NUCLEAR	0	40,401,908	(40,401,908)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	191,374,832	194,165,629	(2,790,797)	(1.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010

Run Date: 8/16/2010 8:32:01AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.3	1.98	0.3	16.2%
33 - LIGHT OIL	1.2	0.52	0.7	139.9%
34 - COAL	33.3	32.52	0.8	2.5%
35 - GAS	63.1	46.36	16.8	36.1%
36 - NUCLEAR	0.0	18.61	(18.6)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	70.20	64.23	5.97	9.3%
41 - LIGHT OIL (\$/BBL)	92.41	93.90	(1.49)	(1.6%)
42 - COAL (\$/TON)	97.46	95.94	1.52	1.6%
43 - GAS (\$/MCF)	7.24	7.97	(0.73)	(9.2%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.72	9.80	0.92	9.4%
48 - LIGHT OIL	15.92	16.20	(0.28)	(1.7%)
49 - COAL	4.12	4.00	0.12	3.1%
50 - GAS	7.12	7.97	(0.85)	(10.6%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.25	5.13	1.12	21.9%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,607	11,351	255	2.2%
56 - LIGHT OIL	13,009	18,474	(5,466)	(29.6%)
57 - COAL	10,008	10,164	(156)	(1.5%)
58 - GAS	7,919	7,817	102	1.3%
59 - NUCLEAR	0	10,235	(10,235)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,764	9,156	(392)	(4.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 8:32:01AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.44	11.13	1.32	11.8%
64 - LIGHT OIL	20.71	29.93	(9.22)	(30.8%)
65 - COAL	4.12	4.06	0.06	1.5%
66 - GAS	5.64	6.23	(0.59)	(9.5%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.48	4.69	0.78	16.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 2:33:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	201	5.821	1,170	17,895	0.000	89.029
TOTAL UNIT 3	789	0.00	0			167,147				1,170	17,895	255.841	
TOTAL Nuclear:	789	0.00				167,147				1,170	17,895	255.841	
Steam													
Anclote													
		0.00					No 2	1,533	5.795	8,884	155,736	0.000	101.589
		314,411.75					Gas	3,810,806	1.020	3,887,143	26,299,057	8.365	6.901
		201,649.25					No 6	380,253	6.556	2,493,035	26,517,883	13.150	89.737
TOTAL UNIT 1	517	516,061.00	20			12,380				6,389,063	52,972,677	10.265	
		0.00					No 2	1,522	5.795	8,821	154,380	0.000	101.433
		407,811.55					Gas	4,784,475	1.020	4,879,464	32,744,436	8.029	6.844
		231,899.45					No 6	423,505	6.552	2,774,676	29,509,542	12.725	69.679
TOTAL UNIT 2	535	639,711.00	24			11,979				7,662,961	62,408,359	9.756	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		1,158,146.00					Coal	500,282	24.185	12,099,340	55,075,288	4.755	110.088
		0.00					No 2	3,082	5.821	17,941	338,229	0.000	109.743
TOTAL UNIT 1	376	1,158,146.00	61			10,463				12,117,282	55,413,517	4.785	
		1,834,904.00					Coal	686,643	24.191	16,610,636	75,592,340	4.624	110.090
		0.00					No 2	2,195	5.828	12,793	240,882	0.000	109.741
TOTAL UNIT 2	498	1,834,904.00	65			10,168				16,623,429	75,833,222	4.638	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 2:33:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		1,605,876.00					Coal	671,774	23.296	15,649,326	59,845,596	3.727	89.086
		0.00					No 2	10,192	5.774	58,844	1,143,801	0.000	112.225
TOTAL UNIT 4	732	1,605,876.00	43			9,782				15,708,169	60,989,397	3.798	
		2,897,703.00					Coal	1,218,818	23.364	28,476,302	108,435,675	3.777	88.788
		0.00					No 2	16,944	5.784	98,002	1,869,764	0.000	110.350
TOTAL UNIT 5	709	2,897,703.00	80			9,861				28,574,304	111,305,439	3.841	
Suwannee Plant													
		0.00					No 2	84	5.832	490	7,690	0.000	91.552
		24,685.37					Gas	335,243	1.018	341,265	2,380,254	9.642	7.100
		4,781.63					No 6	9,951	6.643	66,104	620,846	12.984	62.390
TOTAL UNIT 1	30	29,467.00	19			13,841				407,858	3,008,791	10.211	
		0.00					No 2	157	5.823	914	14,307	0.000	91.127
		38,967.31					Gas	522,421	1.019	532,089	3,835,952	9.331	6.960
		11,688.69					No 6	24,657	6.473	159,606	1,879,598	16.080	76.230
TOTAL UNIT 2	30	50,656.00	33			13,673				692,609	5,529,856	10.916	
		0.00					No 2	475	5.827	2,768	43,380	0.000	91.327
		99,345.69					Gas	1,104,994	1.018	1,125,380	7,705,908	7.757	6.974
		31,090.31					No 6	54,412	6.473	352,189	4,146,124	13.336	76.199
TOTAL UNIT 3	73	130,436.00	35			11,349				1,480,336	11,895,412	9.120	
TOTAL Steam:	3,409	8,862,960.00				10,349				89,656,012	439,356,670	5.072	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 2:33:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,284.99					No 2	6,574	5.814	38,224	640,152	28.016	97.376
		4,916.41					Gas	80,670	1.019	82,243	562,576	11.443	6.974
TOTAL APP	57	7,201.40	2			16,728				120,466	1,202,728	16.701	
Bartow Combined Cycle													
		1,599.12					No 2	2,117	5.764	12,203	227,236	14.210	107.339
		3,918,366.88					Gas	29,478,382	1.014	29,900,474	213,757,536	5.455	7.251
TOTAL BCC	1,155	3,919,966.00	67			7,631				29,912,677	213,984,773	5.459	
Bartow Peaker													
		2,772.48					No 2	7,113	5.788	41,156	778,458	28.078	109.442
		28,342.22					Gas	412,847	1.019	420,726	2,852,237	10.064	6.909
TOTAL BAP	205	31,114.70	3			14,844				461,882	3,630,695	11.689	
Bayboro Peaker													
		16,663.00					No 2	36,414	5.820	211,923	3,999,265	24.001	109.828
TOTAL BYP	208	16,663.00	2			12,718				211,923	3,999,265	24.001	
Debary Peaker													
		93,393.44					No 2	219,057	5.804	1,271,445	19,917,451	21.326	90.924
		92,413.56					Gas	1,231,376	1.022	1,258,105	8,436,961	9.130	6.852
TOTAL DEP	721	185,807.00	5			13,614				2,529,550	28,354,413	15.260	
Higgins Peaker													
		5,540.82					No 2	15,694	5.803	91,067	1,686,394	30.436	107.455
		7,912.58					Gas	127,620	1.019	130,048	877,309	11.088	6.874
TOTAL HGP	120	13,453.40	2			16,436				221,114	2,563,703	19.056	
Hines Energy													
		7,475,760.20					Gas	52,469,725	1.017	53,348,494	388,030,473	5.191	7.395
TOTAL HEP	2,076	7,475,760.20	71			7,136				53,348,494	388,030,473	5.191	
Intercession City Peaker													
		95,427.36					No 2	212,260	5.798	1,230,741	18,369,355	19.250	86.542
		403,561.54					Gas	5,132,960	1.014	5,204,794	37,234,609	9.227	7.254
TOTAL ICP	1,037	498,988.90	9			12,897				6,435,535	55,603,964	11.143	
Rio Pinar Peaker													
		857.00					No 2	2,334	5.821	13,586	247,015	28.823	105.833
TOTAL RPP	13	857.00	1			15,853				13,586	247,015	28.823	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 2:33:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		16,850.13					No 2	39,596	5.832	230,925	3,586,031	21.282	90.565
		22,973.57					Gas	309,248	1.018	314,845	2,162,837	9.414	6.984
TOTAL SRP	177	39,823.70	4			13,705				545,770	5,748,869	14.436	
Tiger Bay Cogen													
		764,779.85					Gas	5,512,650	1.020	5,620,612	37,953,600	4.963	6.885
TOTAL TBP	208	764,779.85	72			7,349				5,620,612	37,953,600	4.963	
Turner Peaker													
		12,943.00					No 2	33,529	5.813	194,917	3,031,613	23.423	90.418
TOTAL TUP	103	12,943.00	2			15,060				194,917	3,031,613	23.423	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		206,700.00					Gas	2,060,236	1.020	2,101,122	12,479,810	6.038	8.057
TOTAL UFP	47	206,700.00	87			10,165				2,101,122	12,479,810	6.038	
TOTAL Gas Turbine:													
	6,125	13,174,058.15				7,721				101,717,650	756,830,921	5.745	
SYSTEM TOTAL:													
	10,323	21,837,018.15				8,764				191,374,832	1,196,205,485	5.478	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 2:41:17PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	861,725	728,941	132,784	18.2%
3 - UNIT COST (\$/BBL)	67.08	64.23	2.85	4.5%
4 - AMOUNT (\$)	57,804,941	46,820,332	10,984,609	23.5%
5 - BURNED				
6 - UNITS (BBL)	892,778	728,941	163,837	22.5%
7 - UNIT COST (\$/BBL)	70.20	64.23	5.97	9.3%
8 - AMOUNT (\$)	62,673,993	46,820,332	15,853,661	33.9%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,901)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	764,516	1,100,000	(335,484)	(30.5%)
14 - UNIT COST (\$/BBL)	66.34	66.19	0.16	0.2%
15 - AMOUNT (\$)	50,720,824	72,807,350	(22,086,526)	(30.3%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	655,021	351,746	303,275	86.2%
20 - UNIT COST (\$/BBL)	93.74	93.90	(0.16)	(0.2%)
21 - AMOUNT (\$)	61,403,208	33,028,268	28,374,940	85.9%
22 - BURNED				
23 - UNITS (BBL)	611,073	351,746	259,327	73.7%
24 - UNIT COST (\$/BBL)	92.41	93.90	(1.49)	(1.6%)
25 - AMOUNT (\$)	56,469,037	33,028,268	23,440,769	71.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3,016)			
28 - AMOUNT (\$)	(381,973)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,137,411	883,900	253,511	28.7%
31 - UNIT COST (\$/BBL)	95.58	95.52	0.06	0.1%
32 - AMOUNT (\$)	108,709,380	84,430,128	24,279,252	28.8%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 2:41:17PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,986,635	2,919,487	67,148	2.3%
37 - UNIT COST (\$/TON)	95.58	95.94	(0.36)	(0.4%)
38 - AMOUNT (\$)	285,456,503	280,100,266	5,356,237	1.9%
39 - BURNED				
40 - UNITS (TON)	3,077,517	2,919,487	158,030	5.4%
41 - UNIT COST (\$/TON)	97.46	95.94	1.52	1.6%
42 - AMOUNT (\$)	299,948,899	280,100,284	19,848,615	7.1%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(2,483,599)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	825,736	768,000	57,736	7.5%
48 - UNIT COST (\$/TON)	95.73	93.84	1.89	2.0%
49 - AMOUNT (\$)	79,051,652	72,069,734	6,981,918	9.7%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 7/1/2010
Run Date: 8/16/2010 2:41:17PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	107,373,653	76,857,306	30,516,347	39.7%
68 - UNIT COST (\$/MCF)	7.24	7.97	(0.73)	(9.2%)
69 - AMOUNT (\$)	777,113,556	612,343,997	164,769,559	26.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	40,401,908	(40,401,908)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	23,069,487	(23,069,487)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
July 2010

Last refreshed 8/3/10 3:21 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		25,942		25,942	5.351	6.047	1,388,209.00	1,568,676.00	180,467.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,047.99	13,047.99	0.00
City of New Smyrna Beach, FL	Schedule OS	349		349	3.230	4.318	11,274.21	15,068.76	3,794.55
City of Tallahassee, FL	Schedule A	200		200	5.877	9.271	11,753.00	18,542.50	6,789.50
Cobb Electric Membership Corp.	EEl	1,607		1,607	3.962	4.707	62,058.40	75,644.02	13,585.62
Constellation Power Source, Inc	MR1	118		118	7.532	5.811	8,887.45	5,857.46	(2,029.99)
Florida Municipal Power Agency	CR-1	900		900	3.399	4.149	30,591.02	37,343.50	6,752.48
Florida Power & Light Company	CR-1	1,494		1,494	6.697	8.346	100,046.77	124,685.96	24,639.19
Oglethorpe Power Corp.	EEl	65		65	2.846	4.068	1,849.95	2,644.46	794.51
Pennsylvania-New Jersey-Maryland Int.	MR1	445		445	4.479	8.065	19,929.82	35,888.21	15,958.39
Reedy Creek Improvement District	Schedule OS	12,990		12,990	3.243	3.810	421,318.23	468,982.59	47,664.36
Seminole Electric Cooperative, Inc	Contract	783		783	7.147	11.131	55,963.30	87,152.24	31,188.94
Seminole Electric Cooperative, Inc	Schedule OS	95		95	8.935	9.468	8,488.00	8,994.60	506.60
Tampa Electric Company	EEl	692		692	3.267	4.009	22,609.81	27,739.88	5,130.07
The Energy Authority, Inc.	Schedule OS	1,149		1,149	3.451	4.287	39,646.59	49,253.60	9,607.01
Subtotal - Gain on Other Power Sales		20,887		20,887	3.866	4.653	807,464.54	971,845.77	164,381.23
CURRENT MONTH TOTAL		20,887		20,887	3.866	4.653	807,464.54	971,845.77	164,381.23
DIFFERENCE		(5,055)		(5,055)	(1.485)	(1.394)	(580,744.46)	(596,830.23)	(16,065.77)
DIFFERENCE %		(19.49)		(19.49)	(27.75)	(23.05)	(41.63)	(38.05)	(8.91)
CUMULATIVE ACTUAL		141,179		141,179	3.750	4.309	5,293,816.46	5,063,815.50	789,999.04
CUMULATIVE ESTIMATED		243,495		243,495	5.609	6.338	13,658,884.00	15,432,276.00	1,775,394.00
DIFFERENCE		(102,316)		(102,316)	(1.859)	(2.029)	(8,363,067.54)	(9,348,462.50)	(985,394.96)
DIFFERENCE %		(42.02)		(42.02)	(33.14)	(32.01)	(61.24)	(60.58)	(55.50)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JULY, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		293,874			293,874	7.778	7.778	22,843,408.00	22,843,408.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	45,781			45,781	7.277	7.277	3,331,368.83	3,331,368.83
Reliant Energy Services, Inc.	Indian River - TOLL	82,210			82,210	8.423	8.423	6,924,509.04	6,924,509.04
Shady Hills Power Company, LLC	TOLL	124,359			124,359	8.352	8.352	10,386,289.25	10,386,289.25
Southern Company Services, Inc	Franklin	180,750			180,750	4.176	4.176	7,548,228.00	7,548,228.00
Southern Company Services, Inc	Scherer3	53,880			53,880	2.548	2.548	1,372,997.37	1,372,997.37
Tampa Electric Company	TECO AR1	24,010			24,010	4.973	4.973	1,194,066.90	1,194,066.90
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(129.01)	(129.01)
Reliant Energy Services, Inc.	TOLL	-590			-590	-11.351	-11.351	68,969.76	68,969.76
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	10,894.01	10,894.01
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	(142,522.00)	(142,522.00)
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	2,137.45	2,137.45
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	311,147.93	311,147.93
CURRENT MONTH TOTAL		510,400			510,400	6.075	6.075	31,005,955.53	31,005,955.53
DIFFERENCE		216,726			216,726	(1.703)	(1.703)	8,162,547.53	8,162,547.53
DIFFERENCE %		73.8			73.8	(21.9)	(21.9)	35.7	35.7
CUMULATIVE ACTUAL		2,662,751			2,662,751	4.654	4.654	123,936,148.78	123,936,148.78
CUMULATIVE ESTIMATED		2,310,805			2,310,805	5.062	5.062	116,968,362.00	116,968,362.00
DIFFERENCE		351,946			351,946	(0.407)	(0.407)	6,967,786.78	6,967,786.78
DIFFERENCE %		15.2			15.2	(8.0)	(8.0)	6.0	6.0

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		306,038	0	0	306,038	4.237	11.998	12,966,868.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,295 0			2,295 0	6.333	6.333	145,344.88 34,274.84
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,324 0			6,324 0	3.123	3.123	197,488.52 6,343.04
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	42,475 0			42,475 0	5.544	5.544	2,354,811.78 59,134.30
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	50,403 1,384			50,403 1,384	4.327	4.327	2,180,937.81 227,210.02
Citrus World (CITRUS) ADJ	CO-GEN	45 36			45 36	5.153	5.153	2,341.01 1,936.31
Lake County (LAKCOUNT) ADJ	CO-GEN	8,321 0			8,321 0	3.186	3.186	265,107.06 9,369.54
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	84,233 0			84,233 0	5.974	5.974	5,032,079.42 116,153.88
Metro-Dade County (METRDADE) ADJ	CO-GEN	26,177 0			26,177 0	5.245	5.245	1,372,983.65 42,460.88
Metro-Dade County (METRDDAS) ADJ	CO-GEN	761 0			761 0	5.044	5.044	38,384.84 3,448.14
Orange Cogen (ORANGEAS) ADJ	CO-GEN	284 0			284 0	6.001	6.001	17,042.84 10,050.88
Orange Cogen (ORANGECO) ADJ	CO-GEN	22,196 0			22,196 0	4.654	4.654	1,033,001.84 43,971.52
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	55,424 0			55,424 0	5.383	5.383	2,983,473.92 80,900.96
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,289 0			1,289 0	4.959	4.959	63,921.51 (4,571.26)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,642 0			16,642 0	3.186	3.186	530,214.12 21,924.57
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	87 -200			87 -200	5.336	5.336	4,624.18 (7,821.62)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	41 0			41 0	4.953	4.953	2,040.64 (255.23)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	32,234 0			32,234 0	3.186	3.186	1,026,975.24 42,607.77
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	40,356 0			40,356 0	3.936	3.936	1,588,412.16 95,548.99
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		390,807			390,807	5.021	5.021	19,622,083.03
DIFFERENCE		84,769			84,769	0.784	(6.977)	6,855,215.03
DIFFERENCE %		27.7			27.7	18.5	(164.7)	51.3
CUMULATIVE ACTUAL		2,408,408			2,408,408	4.635	4.635	111,639,508.75
CUMULATIVE ESTIMATED		2,074,968			2,074,968	4.219	4.219	87,551,895.00
CUMULATIVE DIFFERENCE		333,440			333,440	0.416	0.416	24,087,613.75
CUMULATIVE DIFFERENCE %		16.1			16.1	9.9	9.9	27.5

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
JULY, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		52,580	6.547	3,442,252.00	8.822	4,638,656.00	1,196,404.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	337	4.741	15,973.95	4.741	15,973.95	0.00
Calpine Energy Services, LP	EEl	2,813	6.544	184,070.00	9.029	253,971.89	69,901.89
Cargill Power Markets, LLC	EEl	48,856	6.165	3,011,904.00	7.796	3,808,652.81	796,748.81
Carolina Power Light Company	Transmission Purchase	0	0.000	836.00	0.000	0.00	(836.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	34,748.88	0.000	0.00	(34,748.88)
Cobb Electric Membership Corp.	EEl	4,138	6.201	256,470.00	7.913	327,280.29	70,810.29
Constellation Power Source, Inc	International Swaps Derivatives Assoc	9,779	6.441	629,855.00	11.185	1,093,783.56	463,928.56
Duke Electric Transmission	Transmission Purchase	0	0.000	3,304.60	0.000	0.00	(3,304.60)
Florida Power & Light Company	Schedule OS	100	5.000	5,000.00	4.444	4,444.00	(556.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	951.35	0.000	0.00	(951.35)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,109.16	0.000	0.00	(1,109.16)
JP Morgan Ventures Energy Corporation	EEl	12,471	6.737	840,112.00	11.024	1,374,848.51	534,736.51
Jacksonville Electric Authority	Transmission Purchase	0	0.000	326,761.25	0.000	0.00	(326,761.25)
Orlando Utilities Commission	Schedule OS	297	10.420	30,948.39	11.312	33,596.64	2,648.25
Orlando Utilities Commission	Transmission Purchase	0	0.000	165.00	0.000	0.00	(165.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	54	6.869	3,601.26	8.977	4,847.57	1,246.31
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	108.54	0.000	0.00	(108.54)
Reedy Creek Improvement District	Schedule OS	5,117	6.621	333,667.26	10.035	513,512.66	179,845.40
Seminole Electric Cooperative, Inc	Schedule OS	181	5.499	9,953.42	6.207	11,234.42	1,281.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	220,202.40	0.000	0.00	(220,202.40)
Southern Company Services, Inc	EEl	50,881	5.123	2,606,870.00	8.206	4,175,171.82	1,568,301.82
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,033,467.82	0.000	0.00	(1,033,467.82)
Tampa Electric Company	EEl	398	6.567	26,136.88	12.540	49,911.00	23,774.12
Tampa Electric Company	CR-1	56	4.284	2,399.31	4.320	2,419.42	20.11
Tampa Electric Company	Transmission Purchase	0	0.000	1,431.76	0.000	0.00	(1,431.76)
The Energy Authority, Inc.	EEl	7,283	6.996	509,539.00	10.226	744,792.01	235,253.01
ADJUSTMENTS							
Cargill Power Markets, LLC	EEl	53	5.500	2,915.00	0.000	0.00	(2,915.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,811.89	0.000	0.00	(1,811.89)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	672.98	0.000	0.00	(672.98)
Reedy Creek Improvement District	Schedule OS	0	0.000	400.00	0.000	0.00	(400.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(6,875.00)	0.000	0.00	6,875.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	134,913.01	0.000	0.00	(134,913.01)
Tampa Electric Company	CR-1	0	0.000	(0.90)	0.000	0.00	0.90
Tampa Electric Company	Transmission Purchase	0	0.000	(70.64)	0.000	0.00	70.64
The Energy Authority, Inc.	Schedule OS	-1	7.030	(70.30)	(0.000)	0.00	70.30
SubTotal - Energy Purchases (Non-Broker)							
		142,811	7.160	10,225,283.27	8.693	12,414,440.55	2,189,157.28
CURRENT MONTH TOTAL		142,811	7.160	10,225,283.27	8.693	12,414,440.55	2,189,157.28
DIFFERENCE		90,231	0.613	6,783,031.27	(0.129)	7,775,784.55	992,753.28
DIFFERENCE %		171.6	9.4	197.1	(1.5)	167.6	83.0
CUMULATIVE ACTUAL		588,310	7.102	41,780,195.47	9.923	58,379,121.53	16,598,926.06
CUMULATIVE ESTIMATED		300,567	5.972	17,948,840.00	8.024	24,117,880.00	6,188,840.00
DIFFERENCE		287,743	1.130	23,831,355.47	1.899	34,261,441.53	3,505,577.02
DIFFERENCE %		95.7	18.9	132.8	23.7	142.1	56.8

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubumdale Power Partners, L.P. (AUBDOLFC)	QF	17.00	1/1/05 - 12/31/13	685,440	685,440	685,440	685,440	685,440	685,440	685,440	0	0	0	0	0	4,796,080
2 Aubumdale Power Partners, L.P. (AUBSET)	QF	114.16	8/1/04 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	0	0	0	0	0	21,774,872
3 Lake County (LAKCOUNT)	QF	12.75	1/1/05 - 6/30/14	642,728	642,728	642,728	642,728	642,728	642,728	642,728	0	0	0	0	0	4,499,093
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/03 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	0	0	0	0	0	22,518,325
5 Metro-Dade County (METRODADE)	QF	43.00	11/1/01 - 11/30/13	1,143,384	1,083,832	1,085,175	1,074,009	1,086,899	1,106,715	1,097,046	0	0	0	0	0	7,658,474
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/05 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	0	0	0	0	0	19,375,946
7 Orlando Cogen Limited (ORLACOGU)	QF	79.20	8/1/03 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	0	0	0	0	0	17,362,126
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/05 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	0	0	0	0	0	8,118,010
9 Pinellas County Resource Recovery (PINCOUNT)	QF	84.75	1/1/05 - 12/31/24	3,206,425	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	0	0	0	0	0	15,796,110
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/04 - 8/0/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	0	0	0	0	0	34,418,114
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/04 - 12/31/23	745,267	745,810	756,464	756,841	776,658	41,338	(754,025)	0	0	0	0	0	3,073,351
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/06 - 5/31/10	5,967,831	6,180,328	5,978,728	6,180,519	6,294,962	(255,267)	65,713	0	0	0	0	0	38,408,814
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	0	0	0	0	0	944,620	1,337,104	0	0	0	0	0	2,281,724
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	0	0	0	0	0	2,163,000	2,163,000	0	0	0	0	0	4,326,000
15 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0
16 TECCO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	4,618,368
17 Retail Wheeling				(52,333)	(58,264)	(37,118)	(7,294)	(5,718)	(17,014)	(19,312)	0	0	0	0	0	(198,052)
18 Levy Projected Expense				16,914,539	16,589,231	16,816,512	16,729,276	16,545,154	16,699,472	16,673,461	0	0	0	0	0	117,047,648
19 CR-3 Projected Expense				170,345	310,949	410,266	452,510	480,391	511,648	546,104	0	0	0	0	0	2,864,210
SUBTOTAL				47,725,606	47,330,681	47,386,125	47,586,956	47,673,246	43,595,608	43,511,187	0	0	0	0	0	324,736,413
Confidential Capacity Contracts (Assessments):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1047.25	7	2,073,076	1,969,437	1,407,856	1,365,069	2,228,359	5,406,287	6,579,052	0	0	0	0	0	21,029,136
TOTAL				49,798,682	49,300,118	48,793,981	48,952,025	49,901,607	49,002,896	50,090,239	0	0	0	0	0	345,765,549