

100001-ET

**REDACTED**



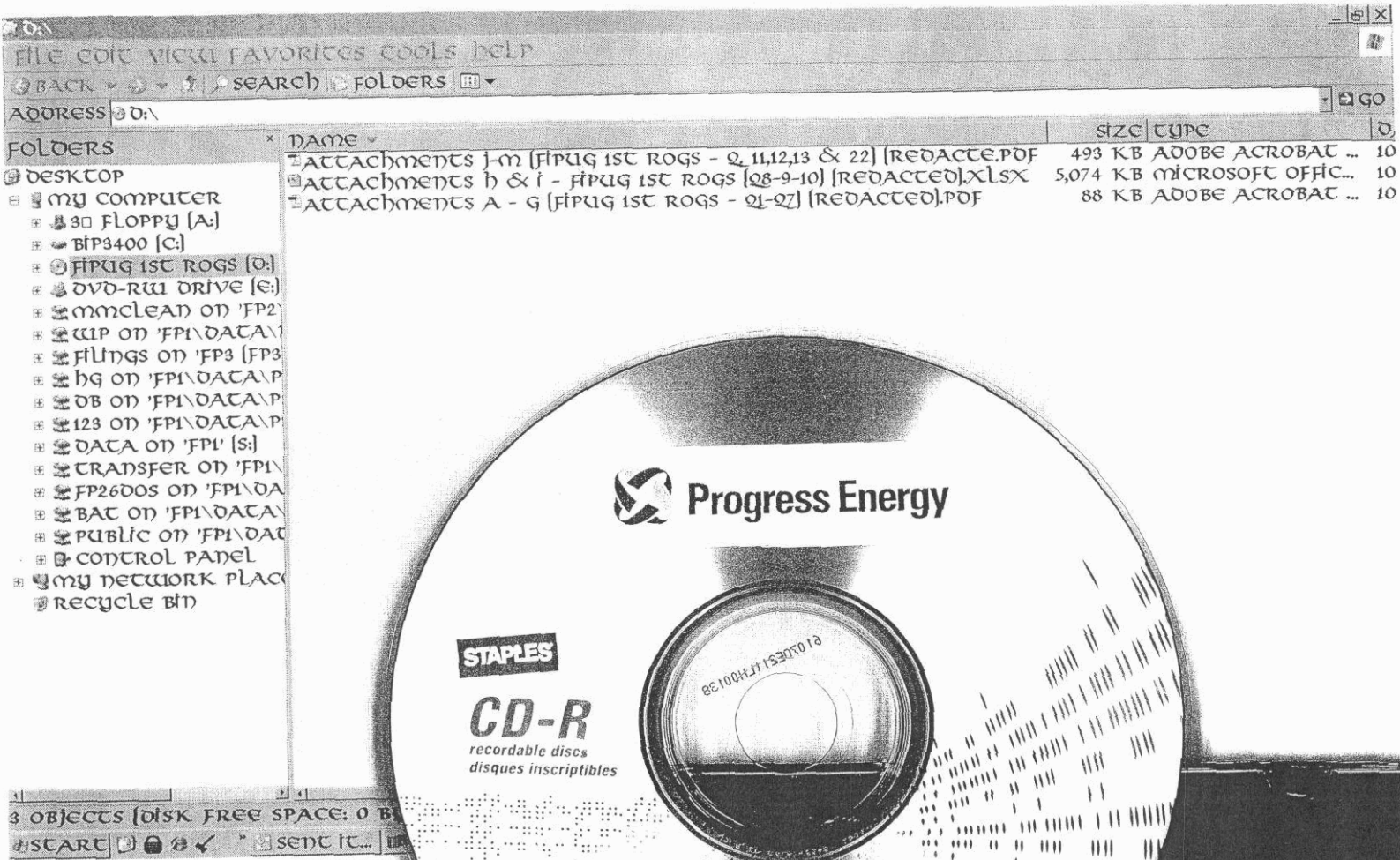
# **Exhibit B**

**REDACTED**

DOCUMENT NUMBER-DATE

18869 OCT 25 9

FPSC-COMMISSION CLERK



FILE EDIT VIEW FAVORITES TOOLS HELP

BACK SEARCH FOLDERS

ADDRESS D:\

FOLDERS

- DESKTOP
- my computer
  - 30 FLOPPY (A:)
  - BIP3400 (C:)
  - FIPUG 1ST ROGS (D:)
  - DVD-RW DRIVE (E:)
  - mmclean on 'FP2'
  - kip on 'FPI\DATA\
  - filings on 'FP3 (FP3
  - hg on 'FPI\DATA\
  - DB on 'FPI\DATA\
  - 123 on 'FPI\DATA\
  - DATA on 'FPI' (S:)
  - TRANSFER on 'FPI\
  - FP26DOS on 'FPI\DA
  - BAC on 'FPI\DATA\
  - PUBLIC on 'FPI\DA
  - CONTROL PANEL
  - my network place
  - RECYCLE BIN

NAME	size	type	
ATTACHMENTS j-m [FIPUG 1ST ROGS - Q 11,12,13 & 22] [REDACTED].PDF	493 KB	ADOBE ACROBAT ...	10
ATTACHMENTS h & i - FIPUG 1ST ROGS [Q8-9-10] [REDACTED].XLSX	5,074 KB	MICROSOFT OFFIC...	10
ATTACHMENTS A - G [FIPUG 1ST ROGS - Q1-Q7] [REDACTED].PDF	88 KB	ADOBE ACROBAT ...	10

3 OBJECTS (DISK FREE SPACE: 0 B)

START sent to...

Progress Energy

STAPLES

CD-R  
recordable discs  
disques inscriptibles

REDACTED  
PEF Responses to FIPUG's 1st Set of Rogs  
Dkt# 100001-E1  
Bates Number PEF-10FL-00404

vitesse de 52x compatible 1x - 52x

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DOCUMENT NUMBER-DATE

08869 OCT 25 2010

FPSC-COMMISSION CLERK

Wednesday, Oct 27, 2010 10:42 AM

Attachment J

Response to FIPUG 1st Rog - Q.11

REDACTED

Month	Counter Party	Contract	Contract Eff Date	Contract Exp Date	Quantity	Coal \$/Ton	Trans \$/Ton	
Jan-10 Actual	B&W Resources Inc	470	8/1/2008	12/31/2010	11,588			
	Coaltrade LLC	680	1/1/2010	1/31/2010	11,748			
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	12,568			
		544	1/1/2010	12/31/2010	8,071			
		549	1/1/2010	12/31/2010	1,781			
		550	1/1/2010	12/31/2010	8,998			
	ICG LLC	163	1/1/2007	1/31/2010	11,592			
		469	1/1/2009	12/31/2010	22,921			
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	51,240			
		211	1/1/2007	12/31/2011	10,969			
	MC Mining LLC	316	1/1/2008	12/31/2010	33,645			
	Oak Hill Corporation	481	1/1/2009	12/31/2010	13,436			
	Patriot Coal Sales	681	1/15/2010	1/31/2010	23,715			
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	27,270			
		370	4/1/2008	1/31/2010	13,189			
		453	8/1/2008	12/31/2010	35,762			
	Riverview Mining LLC	320	1/1/2009	12/31/2015	62,065			
	Sempra Energy Trading	547	1/1/2010	12/31/2010	7,116			
	Feb-10 Actual	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	22,265		
		B&W Resources Inc	152	4/1/2006	12/31/2010	23,254		
470			8/1/2008	12/31/2010	11,608			
Constellation Energy Commodities Group Inc.		224	1/1/2007	2/28/2010	11,623			
		541	1/1/2010	12/31/2010	18,777			
		544	1/1/2010	12/31/2010	8,579			
		549	1/1/2010	12/31/2010	12,607			
		550	1/1/2010	12/31/2010	6,679			
ICG LLC		469	1/1/2009	12/31/2010	34,236			
James River Coal Sales Inc		683	2/1/2010	3/31/2010	22,943			
Keystone Industries LLC		168	10/10/2006	12/31/2010	8,398			
Massey Utility Sales Company		210	1/1/2007	6/30/2011	57,852			
MC Mining LLC		316	1/1/2008	12/31/2010	23,176			
Oak Hill Corporation		481	1/1/2009	12/31/2010	21,846			
Peabody Coalsales LLC		321	1/1/2010	12/31/2011	27,294			
		453	8/1/2008	12/31/2010	26,655			
Riverview Mining LLC		320	1/1/2009	12/31/2015	82,959			
Sempra Energy Trading		547	1/1/2010	12/31/2010	3,713			
Mar-10 Actual		Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	33,574		
		B&W Resources Inc	152	4/1/2006	12/31/2010	23,249		
	470		8/1/2008	12/31/2010	34,671			
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,560			
		544	1/1/2010	12/31/2010	7,461			
		549	1/1/2010	12/31/2010	7,425			
		550	1/1/2010	12/31/2010	8,707			
		469	1/1/2009	12/31/2010	34,767			
	James River Coal Sales Inc	683	2/1/2010	3/31/2010	46,903			
	Keystone Industries LLC	168	10/10/2006	12/31/2010	10,703			
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	78,099			
		211	1/1/2007	12/31/2011	11,485			
	MC Mining LLC	316	1/1/2008	12/31/2010	23,126			
	NRG Power Marketing Inc	682	2/1/2010	3/15/2010	11,637			
	Oak Hill Corporation	481	1/1/2009	12/31/2010	23,921			
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	20,544			
		453	8/1/2008	12/31/2010	47,268			
	Riverview Mining LLC	320	1/1/2009	12/31/2015	91,862			
	Sempra Energy Trading	547	1/1/2010	12/31/2010	12,177			
	Apr-10 Actual	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	31,831		
B&W Resources Inc		152	4/1/2006	12/31/2010	34,404			
		470	8/1/2008	12/31/2010	23,438			
Constellation Energy Commodities Group Inc.		541	1/1/2010	12/31/2010	15,542			
		544	1/1/2010	12/31/2010	8,525			
		549	1/1/2010	12/31/2010	6,646			
		550	1/1/2010	12/31/2010	8,542			
		699	4/1/2010	7/15/2010	23,378			
ICG LLC		469	1/1/2009	12/31/2010	34,708			
Keystone Industries LLC		168	10/10/2006	12/31/2010	12,649			
Massey Utility Sales Company		210	1/1/2007	6/30/2011	67,483			
		211	1/1/2007	12/31/2011	20,915			
MC Mining LLC		316	1/1/2008	12/31/2010	22,038			
Oak Hill Corporation		481	1/1/2009	12/31/2010	19,647			
Peabody Coalsales LLC		321	1/1/2010	12/31/2011	29,482			

		453	8/1/2008	12/31/2010	37,342
	Riverview Mining LLC	320	1/1/2009	12/31/2015	85,119
	Sempra Energy Trading	547	1/1/2010	12/31/2010	8,754
May-10	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	11,285
Actual	B&W Resources Inc	152	4/1/2006	12/31/2010	22,959
		470	8/1/2008	12/31/2010	11,584
	CAM Mining LLC	716	5/1/2010	6/30/2010	11,725
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,450
		544	1/1/2010	12/31/2010	6,645
		549	1/1/2010	12/31/2010	8,811
		550	1/1/2010	12/31/2010	7,008
	Converse and Company Inc.	707	5/1/2010	6/30/2010	11,121
	DTE Coal Services Inc	718	5/24/2010	7/31/2010	11,472
	EDF Trading North America LLC	699	4/1/2010	7/15/2010	23,028
		711	5/1/2010	7/31/2010	11,547
	Keystone Industries LLC	168	10/10/2006	12/31/2010	6,755
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	54,131
		211	1/1/2007	12/31/2011	19,939
	MC Mining LLC	316	1/1/2008	12/31/2010	23,496
	Oak Hill Corporation	481	1/1/2009	12/31/2010	21,014
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	30,481
		453	8/1/2008	12/31/2010	38,065
	Riverview Mining LLC	320	1/1/2009	12/31/2015	111,036
	Sempra Energy Trading	547	1/1/2010	12/31/2010	8,380
Jun-10	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	11,438
Actual	B&W Resources Inc	152	4/1/2006	12/31/2010	11,591
		470	8/1/2008	12/31/2010	22,921
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	16,394
		544	1/1/2010	12/31/2010	8,515
		549	1/1/2010	12/31/2010	7,070
		550	1/1/2010	12/31/2010	6,902
	Converse and Company Inc.	707	5/1/2010	6/30/2010	11,132
	EDF Trading North America LLC	699	4/1/2010	7/15/2010	23,712
	ICG LLC	469	1/1/2009	12/31/2010	23,705
	Keystone Industries LLC	168	10/10/2006	12/31/2010	1,570
	Logan & Kanawha Coal	717	6/1/2010	6/30/2010	22,529
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	60,086
		211	1/1/2007	12/31/2011	19,947
	Oak Hill Corporation	481	1/1/2009	12/31/2010	20,208
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	33,108
		453	8/1/2008	12/31/2010	46,018
	Riverview Mining LLC	320	1/1/2009	12/31/2015	87,015
	Sempra Energy Trading	547	1/1/2010	12/31/2010	8,561
Jul-10	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	15,692
Projection	B&W Resources Inc	152	4/1/2006	12/31/2010	18,125
		470	8/1/2008	12/31/2010	13,333
	Coaltrade LLC	730	7/1/2010	9/30/2010	11,000
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,500
		544	1/1/2010	12/31/2010	7,750
		549	1/1/2010	12/31/2010	7,750
		550	1/1/2010	12/31/2010	7,750
	ICG LLC	469	1/1/2009	12/31/2010	20,000
	James River Coal Sales Inc	729	7/1/2010	9/30/2010	30,000
	Keystone Industries LLC	168	10/10/2006	12/31/2010	6,456
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	71,750
		211	1/1/2007	12/31/2011	20,000
	MC Mining LLC	316	1/1/2008	12/31/2010	27,917
	Oak Hill Corporation	481	1/1/2009	12/31/2010	20,000
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	41,667
		453	8/1/2008	12/31/2010	41,667
	Riverview Mining LLC	320	1/1/2009	12/31/2015	116,667
	Sempra Energy Trading	547	1/1/2010	12/31/2010	7,750
	Traxys North America LLC	727	7/1/2010	9/30/2010	10,000
Aug-10	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	15,692
Projection	B&W Resources Inc	152	4/1/2006	12/31/2010	18,125
		470	8/1/2008	12/31/2010	13,333
	Coaltrade LLC	730	7/1/2010	9/30/2010	11,000
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,500
		544	1/1/2010	12/31/2010	7,750
		549	1/1/2010	12/31/2010	7,750
		550	1/1/2010	12/31/2010	7,750
	ICG LLC	469	1/1/2009	12/31/2010	20,000
	James River Coal Sales Inc	729	7/1/2010	9/30/2010	30,000
	Keystone Industries LLC	168	10/10/2006	12/31/2010	6,456
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	71,750

		211	1/1/2007	12/31/2011	20,000
	MC Mining LLC	316	1/1/2008	12/31/2010	27,917
	Oak Hill Corporation	481	1/1/2009	12/31/2010	20,000
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	41,667
		453	8/1/2008	12/31/2010	41,667
	Riverview Mining LLC	320	1/1/2009	12/31/2015	116,667
	Sempra Energy Trading	547	1/1/2010	12/31/2010	7,750
	Traxys North America LLC	727	7/1/2010	9/30/2010	10,000
Sep-10 Projection	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	15,692
	B&W Resources Inc	152	4/1/2006	12/31/2010	18,125
		470	8/1/2008	12/31/2010	13,333
	Coaltrade LLC	730	7/1/2010	9/30/2010	11,000
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,500
		544	1/1/2010	12/31/2010	7,750
		549	1/1/2010	12/31/2010	7,750
		550	1/1/2010	12/31/2010	7,750
	ICG LLC	469	1/1/2009	12/31/2010	20,000
	James River Coal Sales Inc	729	7/1/2010	9/30/2010	30,000
	Keystone Industries LLC	168	10/10/2006	12/31/2010	6,456
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	71,750
		211	1/1/2007	12/31/2011	20,000
	MC Mining LLC	316	1/1/2008	12/31/2010	27,917
	Oak Hill Corporation	481	1/1/2009	12/31/2010	20,000
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	41,667
		453	8/1/2008	12/31/2010	41,667
	Riverview Mining LLC	320	1/1/2009	12/31/2015	116,667
	Sempra Energy Trading	547	1/1/2010	12/31/2010	7,750
	Traxys North America LLC	727	7/1/2010	9/30/2010	10,000
Oct-10 Projection	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	15,692
	B&W Resources Inc	152	4/1/2006	12/31/2010	18,125
		470	8/1/2008	12/31/2010	13,333
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,500
		544	1/1/2010	12/31/2010	7,750
		549	1/1/2010	12/31/2010	7,750
		550	1/1/2010	12/31/2010	7,750
	ICG LLC	469	1/1/2009	12/31/2010	20,000
	Keystone Industries LLC	168	10/10/2006	12/31/2010	6,456
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	71,750
		211	1/1/2007	12/31/2011	20,000
	MC Mining LLC	316	1/1/2008	12/31/2010	27,917
	Oak Hill Corporation	481	1/1/2009	12/31/2010	20,000
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	41,667
		453	8/1/2008	12/31/2010	41,667
	Riverview Mining LLC	320	1/1/2009	12/31/2015	116,667
	Sempra Energy Trading	547	1/1/2010	12/31/2010	7,750
Nov-10 Projection	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	15,692
	B&W Resources Inc	152	4/1/2006	12/31/2010	18,125
		470	8/1/2008	12/31/2010	13,333
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,500
		544	1/1/2010	12/31/2010	7,750
		549	1/1/2010	12/31/2010	7,750
		550	1/1/2010	12/31/2010	7,750
	ICG LLC	469	1/1/2009	12/31/2010	20,000
	Keystone Industries LLC	168	10/10/2006	12/31/2010	6,456
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	71,750
		211	1/1/2007	12/31/2011	20,000
	MC Mining LLC	316	1/1/2008	12/31/2010	27,917
	Oak Hill Corporation	481	1/1/2009	12/31/2010	20,000
	Peabody Coalsales LLC	321	1/1/2010	12/31/2011	41,667
		453	8/1/2008	12/31/2010	41,667
	Riverview Mining LLC	320	1/1/2009	12/31/2015	116,667
	Sempra Energy Trading	547	1/1/2010	12/31/2010	7,750
Dec-10 Projection	Alpha Coal Sales Co. LLC	452	4/1/2009	12/31/2010	15,692
	B&W Resources Inc	152	4/1/2006	12/31/2010	18,125
		470	8/1/2008	12/31/2010	13,333
	Constellation Energy Commodities Group Inc.	541	1/1/2010	12/31/2010	15,500
		544	1/1/2010	12/31/2010	7,750
		549	1/1/2010	12/31/2010	7,750
		550	1/1/2010	12/31/2010	7,750
	ICG LLC	469	1/1/2009	12/31/2010	20,000
	Keystone Industries LLC	168	10/10/2006	12/31/2010	6,456
	Massey Utility Sales Company	210	1/1/2007	6/30/2011	71,750
		211	1/1/2007	12/31/2011	20,000
	MC Mining LLC	316	1/1/2008	12/31/2010	27,917
	Oak Hill Corporation	481	1/1/2009	12/31/2010	20,000



**Attachment K**

**REDACTED**

Response to FIPUG 1st Rog - Q.12

Month	Counter Party	Contract	Contract Type	Delivery Location	Quantity	Price/Ton
Jan-10	Coaltrade LLC	680	Spot	Crystal River 4&5	11,747.50	
Feb-10	James River Coal Sales Inc	683	Spot	Crystal River 1&2	22,943.38	
Mar-10	James River Coal Sales Inc	683	Spot	Crystal River 1&2	46,903.05	
	NRG Power Marketing Inc	682	Spot	Crystal River 1&2	11,636.83	
Apr-10	EDF Trading North America LLC	699	Spot	Crystal River 1&2	23,378.28	
May-10	CAM Mining LLC	716	Spot	Crystal River 1&2	11,724.53	
	Converse and Company Inc.	707	Spot	Crystal River 1&2	11,120.65	
	DTE Coal Services Inc	718	Spot	Crystal River 1&2	11,472.03	
	EDF Trading North America LLC	699	Spot	Crystal River 1&2	23,027.53	
		711	Spot	Crystal River 1&2	11,546.88	
Jun-10	Converse and Company Inc.	707	Spot	Crystal River 1&2	11,132.25	
	EDF Trading North America LLC	699	Spot	Crystal River 1&2	23,712.35	
	Logan & Kanawha Coal	717	Spot	Crystal River 1&2	11,341.85	
			Spot	Crystal River 4&5	11,186.85	

**Attachment L****REDACTED**

Response to FIPUG 1st Rog - Q.13

	CR 1&2		IMT/UBT (for CR4&5)	
	Tons	\$/Ton	Tons	\$/Ton
Jul-10	122,163.03		-	
Aug-10	9,366.46		-	
Sep-10	-		63,955.30	
Oct-10	9,314.89		132,021.21	
Nov-10	-		96,312.94	
Dec-10	-		228,541.87	
Jan-11	-		374,715.32	
Feb-11	-		3,741.30	
Mar-11	-		-	
Apr-11	-		102,340.12	
May-11	-		185,406.06	
Jun-11	51,243.35		190,878.67	
Jul-11	73,609.31		160,293.27	
Aug-11	80,580.52		173,770.37	
Sep-11	70,720.22		181,909.96	
Oct-11	67,390.10		178,261.96	
Nov-11	41,632.47		120,797.76	
Dec-11	60,178.18		92,133.44	



**Attachment M**

**REDACTED**

Response to FIPUG 1st Rog - Q.22

\$/Ton	Crystal River 1&2		Crystal River 4&5		
	Commodity	Transport	Commodity	Transport	
Jan-10					Actual
Feb-10					Actual
Mar-10					Actual
Apr-10					Actual
May-10					Actual
Jun-10					Actual
Jul-10					Forecast
Aug-10					Forecast
Sep-10					Forecast
Oct-10					Forecast
Nov-10					Forecast
Dec-10					Forecast
Jan-11					Forecast
Feb-11					Forecast
Mar-11					Forecast
Apr-11					Forecast
May-11					Forecast
Jun-11					Forecast
Jul-11					Forecast
Aug-11					Forecast
Sep-11					Forecast
Oct-11					Forecast
Nov-11					Forecast
Dec-11					Forecast

Progress Energy Florida  
 FPL's Data Request Response - Question #2  
 Attachment B

REDACTED

FFLUG Designation	Company	Deal #	Term	Mid Volume	Max Volume	Contract Price	Receipt Period	Notes
Gen-1-Contract								
Gen-2-Contract								
Gen-3-Contract								
Gen-4-Contract								
Gen-5-Contract								
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Gen-98-Contract								
Gen-99-Contract								
Gen-100-Contract								

Notes to the table:  
 1. Schedule includes long-term natural gas purchase agreements as defined as a year or longer and short-term natural gas purchase agreements greater than 1 month but less than 1 year for purposes of this response.  
 2. January 2010 through September 2010 - Actual cost and volume based on accounting records.  
 3. October 2010 through December 2011 - Estimated gross cost of supply volumes as of June 14, 2010 (during Market prices).  
 4. Term agreements with no accounting data requirements from November 2010 through 2011 are accounted for in this table. Decision to take volume will be made five months prior to the month of delivery based on projected usage and market.



REDACTED

Contract#	Rate Schedule	Start Date	End Date	See Note 1 Extension Rights	Demand	Maximum Hourly Quantity	Maximum Daily Contract Quantity												See Note 2 Primary Delivery Point(s)
							Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	
9000105R1	FTS					6%													
9000105	FTS																		
9000665	FTS					6%													
9000666	FTS					6%													
9035943	FTS					6%													
9082608	FT-6					6%													
9000063	IT			See Note 3	Tariff Rate														
9000064	PALS - Park			See Note 4	Tariff Rate														
9000065	PALS - Loan			See Note 4	Tariff Rate														
9006506	PALS - Park			See Note 4	Tariff Rate														

Note 1: ROFR stands for Right of First Refusal and provides PEF the right to retain existing capacity at the expiration of the primary term or at the expiration of any *unilateral rollover term* exercised by PEF unless such right has been extinguished. PEF's five (5) Gulfstream Rate Schedule FTS contracts have similar Term provisions which state..."this Agreement shall remain in full force and effect" (for primary term)..."and from year to year thereafter until terminated by Transporter or Shipper upon at least two (2) years written notice subject to the right of first refusal (ROFR) set forth in the tariff". In addition, Gulfstream has recently modified its Tariff, to be effective September 18, 2010, adding Section 27.5 Extension of Service Agreements. Section 27.5 provides a mechanism to allow the Parties to mutually agree to an extension of the term of the service agreement prior to Gulfstream's posting the capacity as being available at a future date certain.

Note 2: Identifies the contractual primary delivery points for each firm transportation contract. PEF can delivery to alternate delivery points on a secondary firm basis. For illustration, under PEF Contract 9000666 PEF can deliver on a secondary basis to Bartow, Intercession City, Tiger Bay and into the Peoples lateral (for ultimate delivery to the Vandolah facility) if available. This allows PEF to optimize all the contracts to meet generation needs.

Note 3: IT is Interruptible Transportation service and shall be available only to the extent of available capacity as it may be from day to day and from time to time within the Gas Day, in accordance with the priorities established in the General Terms and Conditions of Transporter's Tariff.

Note 4: PALS is a Park And Loan Service under the PALS Rate Schedule and shall consist of either parking or lending of gas during any day, or part thereof. Service rendered by Gulfstream under this rate schedule shall be interruptible and shall consist the following: 1- (PALS-Park) Parking Service is an interruptible service which provides for (1) the receipt by Gulfstream of gas quantities delivered by PEF to receipt point(s) nominated by PEF for receipt of parked quantities; (2) Gulfstream holding the parked quantities on Gulfstream's pipeline system; and (3) return of the parked quantities to PEF, provided, however, that Gulfstream is not obligated to return parked quantities on the same day and at the same point(s) at which the gas is parked. 2- (PALS-LOAN) Lending Service is an interruptible service which provides for (1) PEF receiving gas quantities from Gulfstream at delivery point(s) nominated by PEF for delivery of loaned quantities of gas; and (2) the subsequent return of the loaned quantities of gas to Gulfstream, provided, however, that Gulfstream is not obligated to accept return of loaned gas on the same day and at the same point(s) at which the gas is loaned. PEF holds two PALS - Park contracts, contract 9000064 is for all max rate tariff transactions and contract 9006506 is for negotiated discount transactions.

Progress Energy Florida  
FIPUG Data Request Response - Question #3a  
Attachment C

Month	Fixed Price	Gas Daily	IFERC	NYMEX	Total
January-10	80	55	3		138
February-10	68	94	5		167
March-10	44	91	5		140
April-10	21	32	13	2	68
May-10	72	136	6	1	215
June-10	75	80	7	1	163
July-10	75	89	6	4	174
August-10	40	90	8	5	143
September-10	18	52	6	5	81
Total	493	719	59	18	1,289

Progress Energy Florida  
 FIPUG Data Request Response - Question #3b, 3c and 3d  
 Attachment D

Month	Fixed Price Dollars	Fixed Price Volumes	Fixed Price Average Price	Gas Daily Dollars	Gas Daily Volumes	Gas Daily Average Price	IFERC Dollars	IFERC Volumes	IFERC Average Price	NYMEX Dollars	NYMEX Volumes	NYMEX Average Price	Total Dollars	Total Volumes	Average Price
January-10	\$17,972,906	1,823,646	\$9.86	\$8,056,703	1,074,562	\$7.50	\$11,187,695	1,908,064	\$5.86				\$37,217,304	4,806,272	\$7.74
February-10	\$11,931,951	1,902,701	\$6.27	\$10,919,356	1,983,631	\$5.50	\$9,242,825	1,727,500	\$5.35				\$32,094,132	5,613,832	\$5.72
March-10	\$4,891,701	948,983	\$5.15	\$10,550,580	2,337,998	\$4.51	\$10,114,875	2,081,250	\$4.86				\$25,557,156	5,368,231	\$4.76
April-10	\$1,987,100	451,804	\$4.40	\$3,283,434	812,801	\$4.04	\$22,484,084	5,784,168	\$3.89	\$400,878	103,476	\$3.87	\$28,155,495	7,152,249	\$3.94
May-10	\$5,389,578	1,131,531	\$4.76	\$13,307,724	3,005,512	\$4.43	\$8,684,416	2,028,337	\$4.28	\$138,370	32,550	\$4.25	\$27,520,088	6,197,930	\$4.44
June-10	\$5,394,979	924,977	\$5.83	\$7,036,484	1,353,918	\$5.20	\$5,570,517	1,327,309	\$4.20	\$207,164	50,100	\$4.14	\$18,209,143	3,656,304	\$4.98
July-10	\$5,954,701	958,944	\$6.21	\$7,306,337	1,364,166	\$5.36	\$5,958,124	1,259,463	\$4.73	\$8,231,316	1,732,638	\$4.75	\$27,450,478	5,315,211	\$5.16
August-10	\$3,143,183	426,192	\$7.38	\$10,843,938	1,655,339	\$6.55	\$9,595,762	1,983,589	\$4.84	\$8,656,975	1,800,618	\$4.81	\$32,239,858	5,865,738	\$5.50
September-10	\$2,387,350	494,600	\$4.83	\$7,725,554	1,761,614	\$4.39	\$4,801,259	1,309,794	\$3.67	\$5,758,583	1,567,550	\$3.67	\$20,672,746	5,133,558	\$4.03
Total	\$59,053,450	9,063,378		\$79,030,110	15,349,541		\$87,639,557	19,409,474		\$23,393,286	5,286,932		\$249,116,402	49,109,325	

**Progress Energy Florida  
 FIPUG Data Request Response - Question #4  
 Attachment E**

**REDACTED**

Month	Term Supply / Note 2	See Note 1 and 3 Estimated Spot %	See Note 1 and 2 Estimated Term %
October-10	12,392,250		
November-10	10,012,500		
December-10	10,346,250		
January-11	10,035,227		
February-11	9,064,076		
March-11	10,022,238		
April-11	11,032,590		
May-11	14,537,078		
June-11	14,068,140		
July-11	14,537,078		
August-11	14,537,078		
September-11	14,068,140		
October-11	11,369,219		
November-11	9,561,510		
December-11	9,880,227		

Note 1: The price basis for any spot purchases for the balance of 2010 and 2011 will likely be based on fixed daily spot market prices, monthly index pricing or gas daily index pricing. The estimated percentages above are based on monthly burn averages from the July 2010 Fuel and Operations Forecast. In addition, the estimated percentages for spot and term purchases are based on comparisons to net burns not gross purchases after accounting for in kind fuel retention. During peak day periods or periods of higher than forecasted energy usage, additional spot volumes may be needed to meet generation needs. Thus, the estimated spot and term estimated percentages by month above should be viewed as estimates and are subject to change.

Note 2: Term agreements where PEF has the right to set a monthly delivery volume from zero up to contractual maximum volume are not included in term supply estimates. The decision to take or release these volumes will be made the month prior to the month of delivery based on projected usage and market.

Note 3: The price basis for estimated spot purchases is hard to predict; however, it is likely the spot price basis will be one, or a combination of the following market based spot price structures; a) fixed price based on daily pricing; b) gas daily market index pricing; c) monthly market index pricing and d) NYMEX referenced monthly market pricing. As noted in Question 3a, PEF has executed spot transactions under various market based prices.

HEAVY OIL  
 Long-Term Contracts

Counterparty  
 Contract Term  
 Quantity  
 MMBtu/BBL  
 Delivery Location

Contract Pricing

	Volume (BBLs)	Cost (\$)	Price (\$/BBL)	Volume (BBLs)	Cost (\$)	Price (\$/BBL)	Volume (BBLs)	Cost (\$)	Price (\$/BBL)
Jan-10-Actual	270,502	-	-	25,332	-	-	-	-	-
Feb-10-Actual	141,185	-	-	10,839	-	-	-	-	-
Mar-10-Actual	-	-	-	10,067	-	-	-	-	-
Apr-10-Actual	-	-	-	-	-	-	4,023	-	-
May-10-Actual	-	-	-	-	-	-	11,444	-	-
Jun-10-Actual	238,502	-	-	-	-	-	7,548	-	-
Jul-10-Actual	128,415	-	-	-	-	-	5,202	-	-
Aug-10-Actual	238,831	-	-	-	-	-	-	-	-
Sep-10-Actual	-	-	-	-	-	-	-	-	-
Oct-10-Projected - See Note 1	12,667	-	-	-	-	-	-	-	-
Nov-10-Projected - See Note 1	4,485	-	-	-	-	-	-	-	-
Dec-10-Projected - See Note 1	4,215	-	-	-	-	-	-	-	-
Total 2010	1,041,802	-	-	46,239	-	-	28,217	-	-
Jan-11-Projected - See Note 1	47,788	-	-	-	-	-	-	-	-
Feb-11-Projected - See Note 1	39,485	-	-	-	-	-	-	-	-
Mar-11-Projected - See Note 1	15,916	-	-	-	-	-	-	-	-
Apr-11-Projected - See Note 1	12,972	-	-	-	-	-	-	-	-
May-11-Projected - see Note 1	19,379	-	-	-	-	-	-	-	-
Jun-11-Projected - See Note 1	53,866	-	-	-	-	-	-	-	-
Jul-11-Projected - See Note 1	52,719	-	-	-	-	-	-	-	-
Aug-11-Projected - See Note 1	54,286	-	-	-	-	-	-	-	-
Sep-11-Projected - See Note 1	59,548	-	-	-	-	-	-	-	-
Oct-11-Projected - See Note 1	9,361	-	-	-	-	-	-	-	-
Nov-11-Projected - See Note 1	3,166	-	-	-	-	-	-	-	-
Dec-11-Projected - See Note 1	7,080	-	-	-	-	-	-	-	-
Total 2011	375,568	-	-	-	-	-	-	-	-

Note 1 - Estimates of 2010/2011 term purchases volumes and dollars shown above are subject to change based on changes to forecasted burns and actual timing of delive  
 Thus, the actual amount and months PEF will purchase under term agreements could deviate from these projections. These projections are based on the July 2010 Fuel and Operations Forec  
 The estimated price per BBL of heavy oil purchased was calculated using the current estimated market prices available as of June 14, 2010 for NYH No 6 oil 1% converted to a GulfCoast price and the GulfCoast heavy oil  
 After getting these prices, the respective prices for 1% and 3% were interpolated assuming a 1.5% by weight sulfur delivered. After this calculation, PEF subtracts \$ [REDACTED] and adds .07 cents for pollutant tax per the agreeer  
 This estimated purchase price is then adjusted for any hedges and average inventory costs to determine the estimated weighted average purchase cost in the Fuel Projectio



**Attachment G**

**REDACTED**

**HEAVY OIL  
 Short-Term Contracts**

Counterparty  
 Contract Term  
 Quantity  
 MMBtu/BBL  
 Delivery Location  
 Price

	Volume (BBL)	Approx. Volume (MMBtu)	Cost (\$)	Price (\$/BBL)	Volume (BBL)	Approx. Volume (MMBtu)	Cost (\$)	Price (\$/BBL)
Jan-10-Actual	6,298	37,787			489	2,935		
Feb-10-Actual	-	-			-	-		
Mar-10-Actual	-	-			-	-		
Apr-10-Actual	-	-			-	-		
May-10-Actual	-	-			-	-		
Jun-10-Actual	-	-			-	-		
Jul-10-Actual	-	-			-	-		
Aug-10-Actual	-	-			-	-		
Sep-10-Actual	-	-			-	-		
Oct-10-Projected	-	-			-	-		
Nov-10-Projected	-	-			-	-		
Dec-10-Projected	-	-			-	-		
Total 2010	6,298	37,787			489	2,935		
Jan-11-Projected - See Note 1	-	-			-	-		
Feb-11-Projected - See Note 1	-	-			-	-		
Mar-11-Projected - See Note 1	-	-			-	-		
Apr-11-Projected - See Note 1	-	-			-	-		
May-11-Projected - See Note 1	-	-			-	-		
Jun-11-Projected - See Note 1	-	-			-	-		
Jul-11-Projected - See Note 1	-	-			-	-		
Aug-11-Projected - See Note 1	-	-			-	-		
Sep-11-Projected - See Note 1	-	-			-	-		
Oct-11-Projected - See Note 1	-	-			-	-		
Nov-11-Projected - See Note 1	-	-			-	-		
Dec-11-Projected - See Note 1	-	-			-	-		
Total 2011	-	-			-	-		

Note 1 - Currently, PEF is not estimating the need to purchase spot volumes under spot agreements for October 2010 through December 2011; however, actual burns may deviate from forecast and PEF may need to buy spot heavy oil volumes

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# #1

Docket No. 100001

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## #4

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The table below shows the breakdown of the coal prices in Exhibit MO-2, Part 1. Forecasted prices shown are based on the actual ending balance, forecasted contract deliveries shown in ROG 11, and forecasted open position shown in ROG 13.

REDACTED

\$/Ton	CR1&2		CR4&5	
	Commodity	Transport	Commodity	Transport
Jul-10				
Aug-10				
Sep-10				
Oct-10				
Nov-10				
Dec-10				
Jan-11				
Feb-11				
Mar-11				
Apr-11				
May-11				
Jun-11				
Jul-11				
Aug-11				
Sep-11				
Oct-11				
Nov-11				
Dec-11				

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