#### **VOTE SHEET**

#### October 26, 2010

**Docket No. 100158-EG** – Petition for approval of demand-side management plan of Florida Public Utilities Company. (Deferred from the August 31, 2010 Commission Conference, revised recommendation filed.)

<u>Issue 1:</u> Does Florida Public Utilities Company's proposed Demand-Side Management Plan satisfy the Company's numeric conservation goals set by the Commission in Order No. PSC-09-0855-FOF-EG?

<u>Recommendation:</u> Yes. The 2010 Demand-Side Management Plan submitted by FPUC on September 24, 2010, shows estimated conservation achievements for both peak demand and energy reduction which exceed those approved by the Commission in Order No. PSC-09-0855-FOF-EG.

## **APPROVED**

COMMISSIONERS ASSIGNED: All Commissioners

### **COMMISSIONERS' SIGNATURES**

<u>MAJORITY</u>	<b>DISSENTING</b>
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**REMARKS/DISSENTING COMMENTS:** 

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<u>Issue 2:</u> Are the programs contained in FPUC's proposed DSM Plan cost-effective as this criterion is used in Commission Order No. PSC-09-0855-FOF-EG?

**Recommendation:** Yes. All of the programs proposed in FPUC's 2010 DSM Plan filed September 24, 2010, pass the E-TRC Test, and all of the programs pass the Participants Test. Audits, Pilot Programs, and Research & Development programs are not included in this evaluation because they are not required to pass cost-effectiveness testing. Staff recommends that FPUC should be required to file program standards for all programs as well as a detailed verification methodology for its audit programs within 30 days of the Commission's Order in this docket.

The Commission should approve cost-effective programs to allow FPUC to file for cost recovery. However, staff recommends that FPUC must still demonstrate, during the cost recovery proceeding, that expenditures in executing its DSM Plan were reasonable and prudent. A final determination will be made at that time regarding the cost-effectiveness of any modified or new programs.

## **APPROVED**

<u>Issue 3:</u> Does FPUC's proposed DSM Plan include pilot programs that encourage the development of solar water heating and solar PV technologies consistent with Commission Order No. PSC-09-0855-FOF-EG?

<u>Recommendation:</u> Yes. The cost of the proposed pilot programs is within the annual expenditure cap of \$47,233 as specified by Commission Order No. PSC-09-0855-FOF-EG.

# **APPROVED**

<u>Issue 4:</u> Do any of the programs in FPUC's proposed DSM Plan have an undue impact on the costs passed on to customers?

**Recommendation:** No. The proposed program costs are not undue because the increase in program costs correlates with the increase in goals.

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**Issue 5:** Should this docket be closed?

**Recommendation:** No. If no person whose substantial interests are affected by the proposed agency action issues files a protest within 21 days of the issuance of the Order, a Consummating Order will be issued. If the Commission approves any programs, the programs should become effective on the date of the Consummating Order. If a protest is filed within 21 days of the issuance of the Order, the programs should not be implemented until after the resolution of the protest. However, the docket should remain open for staff's verification that the program standards have been filed by the Utility and approved by staff. When the PAA issues are final and the program standards have been approved, this docket may be closed administratively.

# **APPROVED**