Beth Keating

Akerman Senterfitt 106 East College Avenue 12th Floor Tallahassee, FL 32301 Tel: 850.224.9634 Fax: 850.222.0103

November 2, 2010

Akerman

VIA Hand Delivery

Ms. Connie Kummer Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 -2 PH 3:09

RE: Docket No. 100001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Ms. Kummer:

Pursuant to the Commission's bench decision at the hearing on November 1, enclosed on behalf of Florida Public Utilities Company, please find copies of the following revised tariff sheets in clean and legislative format:

Ninth Revised Sheet No. 41.0 Eleventh Revised Sheet No. 41.1

Please do not hesitate to contact me if you have any questions whatsoever. Service of copies has been made in accordance with the certificate of service.

Sincerely,

1 pt Keden

Beth Keating AKERMAN SENTERFITT 106 East College Avenue, Suite 1200 Tallahassee, FL 32302-1877 Phone: (850) 224-9634 Fax: (850) 222-0103

Enclosures

cc: Docket File Mr. Mark Cutshaw

akerman.com

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FPSC-COMMISSION OUTPO

Florida Public Utilities Company F.P.S.C. Electric Tariff Second Revised Volume No. I

RATE ADJUSTMENT RIDER - NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service commission. The total purchased power cost adjustment for the period January 1, 20110 through December 31, 20110 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1 st 1000 KWH's)	RS	11.553 927 ¢/KWH
Residential (above 1000 KWH's) RS	12. <u>553</u> 9 27 ¢/КWH
General Service	GS	11 12 .560 158 ¢/KWH
General Service-Demand	GSD	1011.977708¢/KWH
Outdoor Lighting	OL, OL-2	89.619 937 ¢/KWH
Street Lighting	SL1-2, SL-3.	<u>810.566018¢/KWH</u>
General Service-Large Demand	GSLD	10 11 ,586 285 ¢/KWH
General Service-	GSLD 1	Not Applicable
Large Demand 1		At This Time

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 20110 through December 31, 20110 shall be increased by 0.115000¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

Issued by: <u>Jeffry M. HouseholderJohn R. Schimkaitis</u>, President <u>& CEO</u> Effective: January 1, <u>2011</u>2010

RATE ADJUSTMENT RIDER - NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service commission. The total purchased power cost adjustment for the period January 1, 2011 through December 31, 2011 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1 st 1000 KWH's)	RS	11.553¢/KWH
Residential (above 1000 KWH's) RS	12.553¢/KWH
General Service	GS	11.560¢/KWH
General Service-Demand	GSD	10.977¢/KWH
Outdoor Lighting	OL, OL-2	8.619¢/KWH
Street Lighting	SL1-2, SL-3	8.566¢/KWH
General Service-Large Demand	GSLD	10.586¢/KWH
General Service-	GSLD 1	Not Applicable
Large Demand 1		At This Time

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2011 through December 31, 2011 shall be increased by 0.115¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

Issued by: Jeffry M. Householder, President

Effective: January 1, 2011

Florida Public Utilities Company F.P.S.C. Electric Tariff Second Revised Volume No. I

EleventhTenth Revised Sheet No. 41.1 Cancels TenthNinth Revised Sheet No. 41.1

RATE ADJUSTMENT RIDER - NORTHEAST FLORIDA DIVISION

APPLICABILITY

Electric service under all rate schedules for the Northeast Florida Division which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

TOTAL PURCHASED POWER COST RECOVERY CLAUSE

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period January 1, 20110 through December 31, 20110 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1st 1000 KWH' :	s) RS	9. <u>630615¢/KWH</u>
Residential (above 1000 KW	NH's) RS	10. <u>630615¢/KWH</u>
General Service	GS	9.735¢/KWH
General Service-Demand	GSD	9. <u>327266¢/KWH</u>
General Service-Large Dema	und GSLD	9. <u>500341¢/KWH</u>
Outdoor Lighting	OL, OL-2	7. <u>158050¢/KWH</u>
Street Lighting	SL-2, SL-3	7. <u>179112¢/KWH</u>
General Service-	GSLD 1	Generation Demand 11.7300/KW*
Large Demand 1		Transmission Demand \$1.55/KW*
-		Energy <u>6.7765.990¢/KWH*</u>

*Estimated for informational purposes only. Monthly rate will be billed at actual cost.

ENERGY CONSERVATION COST RECOVERY CLAUSE

Each base energy rate per KWH of the above rate schedules for the period January 1, 20110 through December 31, 20110 shall be increased by 0.115080¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

TAX COST RECOVERY

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after January 1, 1945, to an extent sufficient to cover excess increased taxes or license fees.

Issued by: <u>Jeffry M. HouseholderJohn R. Schimkaitis</u>, President & CEO Effective: January 1, 20110 Florida Public Utilities Company F.P.S.C. Electric Tariff Second Revised Volume No. I

RATE ADJUSTMENT RIDER - NORTHEAST FLORIDA DIVISION

APPLICABILITY

Electric service under all rate schedules for the Northeast Florida Division which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

TOTAL PURCHASED POWER COST RECOVERY CLAUSE

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period January 1, 2011 through December 31, 2011 is as follows:

Rate Class	Rate Schedule	Levelized Adjustment
Residential (1st 1000 KWH's)	RS	9.630¢/KWH
Residential (above 1000 KWH	(s) RS	10.630¢/KWH
General Service	GS	9.735¢/KWH
General Service-Demand	GSD	9.327¢/KWH
General Service-Large Deman	d GSLD	9.500¢/KWH
Outdoor Lighting	OL, OL-2	7.158¢/KWH
Street Lighting	SL-2, SL-3	7.179¢/KWH
General Service-	GSLD 1	Generation Demand 11.73/KW*
Large Demand 1		Transmission Demand \$1.55/KW*
-		Energy 6.776¢/KWH*

*Estimated for informational purposes only. Monthly rate will be billed at actual cost.

ENERGY CONSERVATION COST RECOVERY CLAUSE

Each base energy rate per KWH of the above rate schedules for the period January 1, 2011 through December 31, 2011 shall be increased by 0.115¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

TAX COST RECOVERY

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after January 1, 1945, to an extent sufficient to cover excess increased taxes or license fees.

Issued by: Jeffry M. Householder, President Effective: January 1, 2011