

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost recovery.

DOCKET NO. 100004-GU
ORDER NO. PSC-10-0705-FOF-GU
ISSUED: November 29, 2010

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
LISA POLAK EDGAR
NATHAN A. SKOP
RONALD A. BRISÉ

APPEARANCES:

BETH KEATING, ESQUIRE, Akerman Senterfitt, 106 East College Avenue, Suite 1200, Tallahassee, Florida 32301
On behalf of the Florida Division of Chesapeake Utilities Corporation (CUC), Florida City Gas (FCG), Florida Public Utilities Company (FPUC), and Florida Public Utilities Company – Indiantown Division (Indiantown).

NORMAN H. HORTON, JR., ESQUIRE, Messer, Caparello & Self, P.A., Post Office Box 15579, Tallahassee, Florida 32317
On behalf of Sebring Gas System, Inc (SGS).

KATHERINE E. FLEMING, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Florida Public Service Commission (STAFF).

MARY ANNE HELTON, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Advisor to the Florida Public Service Commission.

FINAL ORDER APPROVING NATURAL GAS CONSERVATION COST RECOVERY AMOUNTS AND ESTABLISHING CONSERVATION COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011

BY THE COMMISSION:

As part of our continuing natural gas conservation cost recovery proceedings, an administrative hearing was held November 1, 2010, in this docket. Chesapeake Utilities Corporation, Florida City Gas, Florida Public Utilities Company, Indiantown Gas Company, Peoples Gas System, St. Joe Natural Gas Company, and Sebring Gas System, Inc. submitted

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testimony and exhibits in support of their proposed final and estimated true-up amounts and their conservation cost recovery factors. Prior to hearing, the parties reached agreement concerning all issues identified for resolution at hearing. These issues were presented to us as a stipulation. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, and 366.06, F.S.

The parties stipulated to the final and estimated true-up amounts and purchased gas cost recovery factors appropriate for each utility. We accept and approve the stipulations as reasonable and supported by competent, substantial evidence of record, as set forth below.

We find that the appropriate final conservation cost recovery true-up amounts for the period January 2009 through December 2009 are as follows:

Chesapeake (CUC)	\$631,417	Overrecovery
Florida City Gas (FCG)	\$166,044	Underrecovery
Florida Public Utilities Company (FPUC)	\$448,291	Overrecovery
Indiantown Gas Company (Indiantown)	\$20,049	Overrecovery
Peoples Gas System (PGS)	\$851,408	Overrecovery
St. Joe Natural Gas (SJNG)	\$122,530	Underrecovery
Sebring Gas System, Inc. (Sebring)	\$10,658	Overrecovery

We find that the appropriate total conservation cost recovery amounts to be collected during the period January 2011 through December 2011 are as follows:

Chesapeake (CUC)	\$638,244
Florida City Gas (FCG)	\$4,347,811
Florida Public Utilities Company (FPUC)	\$2,260,215
Indiantown Gas Company (Indiantown)	\$6,631
Peoples Gas System (PGS)	\$6,184,356
St. Joe Natural Gas (SJNG)	\$186,834
Sebring Gas System, Inc. (Sebring)	\$42,516

We find that the appropriate conservation cost recovery factors for the period January 2011 through December 2011 are as follows:

CUC	Rate Class	ECCR Factor
	FTS-A	11.485 cents/therm
	FTS-B	9.051 cents/therm
	FTS-1	7.962 cents/therm
	FTS-2	5.997 cents/therm
	FTS-2.1	3.531 cents/therm
	FTS-3	3.983 cents/therm
	FTS-3.1	2.433 cents/therm
	FTS-4	2.081 cents/therm
	FTS-5	1.806 cents/therm

CUC	Rate Class	ECCR Factor
	FTS-6	1.539 cents/therm
	FTS-7	1.054 cents/therm
	FTS-8	0.942 cents/therm
	FTS-9	0.807 cents/therm
	FTS-10	0.748 cents/therm
	FTS-11	0.624 cents/therm
	FTS-12	0.547 cents/therm

In accordance with Order No. PSC-07-0427-TRF-GU, issued May 15, 2007, in Docket No. 060675-GU, optional fixed rates are available to CUC customers in the following rate schedules:

CUC	Rate Class	ECCR Factor (\$ per bill)
	FTS-A	0.98
	FTS-B	1.31
	FTS-1	1.66
	FTS-2	2.85
	FTS-2.1	4.69
	FTS-3	9.64
	FTS-3.1	15.10

FCG	Rate Class	ECCR Factor
	GS-1, GS-100, GS-220	10.753 cents/therm
	GS-600	6.078 cents/therm
	GS-1200	3.858 cents/therm
	GS-6000	3.214 cents/therm
	GS-25000	3.196 cents/therm
	GS-60000	3.167 cents/therm
	Gas Lights	6.191 cents/therm
	GS-120000	2.238 cents/therm
	GS-250000	2.105 cents/therm

FPUC	Rate Class	ECCR Factor
	Residential	5.742 cents/therm
	General Service	4.234 cents/therm
	LV Service & LV Transportation < 50,000	3.800 cents/therm
	LV Transportation > 50,000	3.800 cents/therm

Indiantown	Rate Class	ECCR Factor
	TS-1	1.163 cents/therm
	TS-2	0.192 cents/therm
	TS-3	0.769 cents/therm
	TS-4	0.075 cents/therm

PGS	Rate Class	ECCR Factor
	RS	4.135 cents/therm
	RSSG	4.135 cents/therm
	SGS	2.828 cents/therm
	CSG	1.315 cents/therm
	GS-1	1.315 cents/therm
	GS-2	0.950 cents/therm
	GS-3	0.786 cents/therm
	GS-4	0.585 cents/therm
	GS-5	0.431 cents/therm
SJNG	Rate Class	ECCR Factor
	RS-1	32.519 cents/therm
	RS-2	20.316 cents/therm
	RS-3	15.080 cents/therm
	GS-1	13.359 cents/therm
	GS-2	6.978 cents/therm
FTS-4	3.189 cents/therm	
Sebring	Rate Class	ECCR Factor
	TS-1	14.035 cents/therm
	TS-2	7.093 cents/therm
	TS-3	5.065 cents/therm
	TS-4	4.194 cents/therm

We find that these factors shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011, and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings, and rulings set forth in the body of this Order are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the natural gas conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle and thereafter for the period

January 2011 through December 2011. Billing cycles may start before January 1, 2011, and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

By ORDER of the Florida Public Service Commission this 29th day of November, 2010.



ANN COLE
Commission Clerk

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request:

- 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or
- 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.