

MESSER CAPARELLO & SELF, P.A. BHCEIVED-FPSC

Attorneys At Law

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10 DEC 10 PM 3: 39

December 10, 2010

COMMISSION CLERK

BY HAND DELIVERY

Ms. Ann Cole, Commission Clerk Office of Commission Clerk Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 100128-WU

Dear Ms. Cole:

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DPC

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NHH:amb

cc:

Mr. Jay Rish

Mr. Ralph Roberson

In response to the letter of deficiencies dated September 30, 2010, from Staff, please find for filing the following:

Volume I (Revised) (original and 15 copies) Volume II (Revised) (original and 15 copies) Tariff Sheets 18 and 19 (original and 3 copies)

Also enclosed is a CD-ROM which includes workpapers in support of the billing analysis in Volume II.

Lighthouse would point out that the correction of the identified deficiencies results in a reduction of the requested revenue increase from \$177,450 to \$176,800. There are other differences between the original and revised MFRs and the revised MFRs should be the source for calculations utilized by the Commission.

Please acknowledge receipt of these documents letter by stamping the extra copy of this letter "filed" and returning the same to me.

Should you have any questions, please do not hesitate to contact me. Thank you for your 3⁺ assistance with this filing.

Sincerely. Norman H. Horton.

SC-COMMISSION OL FRY 01 0 ∞ \mathfrak{a} σ

POCKER NUMBER

Regional Center Office Park / 2618 Centennial Place / Tallahassee, Florida 32308 Mailing Address: P.O. Box 15579 / Tallahassee, Florida 32317 Main Telephone: (850) 222-0720 / Fax: (850) 224-4359

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Il bills not 5/8	09 usage " and resid.	Jan	Feb	Mar	Apr	May	USAGE IN Jun	GALLONS	Aug	Sep	Oct	Nov	Dec	2009
	Cape Foods LLC	1,250	29,160	30,450	2,610	1,610	2,150	2,640	21,480	2,390	1,430	1,170	990	97,330 44,640
C 5/8"	Gracie O'Mailey LLC Dale Piergiovanni Sr	6,230 2,610	9,820 2,990	11,280 4,890	17,310 7,900	6,540	8,690	9,190	6,890	4,070	14,320	3,110 5,270	1,830 4,840	73,030 140,620
C 5/8"	Indian Pass Raw Bar Matthew Trahan	7,080	8,620	12,510	16,590	12,660	16,360	19,400	17,600	9,190	10,500	-	3,580	64,230
5/8"	Indian Pass Marine Turtle Beach Inn	1,370 3,000	3,720 6,200	2,880	3,600	4,690 9,000	4,150	7,190	9,920 12,600	10,620 6,500	7,480 8,000	5,030 5,600	5,200	94,600
C 1 - 1/2"	Scallop Cove Vill	12,800	25,630 21,480	32,510 16,340	36,320 15,180	22,110 15,170	25,130	79,860 22,410	31,680 7,780	39,800 81,900	20,810 42,420	17,910 6,360	17,900 16,050	362,460 259,690
0 1"	Gulf County Commi Gulf County Commi	6,790	1,580	4,900	24,110	2,900	12,160	9,980	7,910	3,540	5,890	1,140 30	420 20	81,320 1,330
0 1 - 1/2"	96 CEG/CERX % MR Roy Ogles	6,700	5,300	10,600	10,700	11,100	14,500	8,400	5,800	3,800	7,500	6,500	7,500	98,400
O 2"	96 CEG/CERX 96 CEG/CERX	4,000	7,300	5,700	8,000	6,000	8,600	23,400 816,000	6,900 704,000	5,600 484,000	6,600 448,000	5,600 263,000	4,600 360,000	92,300 6,902,000
	St. Joseph's State Park John Staples	10	381,000 60	540,000 12,930	768,000	610,000 6,270	14,190	18,440	9,170	37,370 5,120	6,880 4,770	970 90	430 130	119,620 40,740
R 1"	Craig Yarde Robert Bishop	840 3,970	470	2,890	9,370 13,860	2,570 6,130	5,080 13,310	4,330 23,160	14,860	8,100	10,620 9,400	6,640 5,920	8,750 4,980	128,540
R 1"	Britt Kuglar 96 CEG/CERX	6,580 64,470	6,670 380	9,900 340	14,450 360	11,140 190	12,980 70	15,000 250	14,370 70	9,030 100	2,450	8,280	17,470	94,430 285,970
R 1"	Seagrass HOA Seagrass HOA	9,030	3,820		86,570	4,800	122,180	32,940	8,820	5,740		10,390	-	107,110
R 1"	Rob Chandler Ashwood Development	2,130	3,710	570	21,970	20,810	19,480	12,760	11,270	4,590	4,730	1,520	3,570	
R 2"	Jubilation Billy Joe Rish Park	37,600	32,100	30,800	52,500	70,600	96,500	139,500	170,400	151,600	19,500 857,800	59,400	316,400 52,000	1,176,900 909,800
R 2"	Billy SOF Rial Park	442,420	558,160	748,430	1,132,690	824,370	1,663,430	1,254,950	1,066,600	873,060	1,489,100	413,930	828,340	11,295,480
		412,420		876,910				7,435,040			2,983,530			11,295,480
ighthouse 20 All bills not 5/		419,850	94,600	362,460 Scallop C	342,340	98,400	92,300	6,902,000	896,830	-	2,086,700			11,296,480
		Comm.	Comm.	Comm.	Other	Other 1 1/2"	Other 2"	Other 4"	Resid. 1"	Resid. 1 1/2"	<u>Resid.</u> <u>2"</u>			
1		5/8"	<u>1 1/2"</u> 3,000	1_1/2" MM 12,800			2" 4,000 4,600	251,000 263,000		-	-			
2 3			5,200 5,600	17,900			5,600	360,000		-				
5			6,200 6,500	20,810 22,110	-		5,600	381,000 448,000	-	-				
6 7		-	7,300 8,000	25,130 25,630	20		6,000 6,600	484,000 540,000		-	-			
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10 11			10,200 10,900	36,320 39,800	190	-	8,000 8,600	768,000 816,000		-	19,500			
12			12,600		330 360	3,800	23,400	1,277,000	-		30,800 32,100			
14 15					420	5,300			10		37,600			
16					1,580	6,500 6,700			60 70		52,500 59,400			
17 18			<u>+</u>		3,540	7,500			70		70,600 96,500			
19 20					5,890	8,400			100		139,500			
21 22		990 1,170			6,790	10,700			190		170,400 316,400			
23 24		1,250 1,370			7,780	11,100 14,500			340		857,800			
25 26		1,430			9,980				380					
27		1,830 2,150			14,600 15,170				430				ļ	
29 30		2,390 2,610			15,180				570 840				<u> </u>	
31 32		2,610 2,640			16,340 21,480				970 1,520	1	-			
33 34		2,880			22,410 24,110				1,680					
35		3,110			42,420 81,900				2,450 2,570					
36 37		3,600			01,000				2,890					
38 39		3,720 4,070							3,710					
40 41		4,150							3,970					
42		4,840							4,590					
44 45		5,030							4,770					
46 47		6,230							4,800					
48 49		6,890 7,080							5,080					-
50 51		7,190							5,120)				
52 53		7,900							5,920					
53 54 55		8,690							6,270					
56		9,190							6,640)				
57 58		9,920)						6,880			-		
59 60		10,620)						8,100)				
61 62		11,280							8,750)				
63 64		12,660 14,320)						9,030)	-			
65 66		16,360 16,590	2						9,030)				
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71 72		29,160 30,450)						10,62)				
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90 91									21,97 23,16	0	-			
92									32,94 37,37	0				
94									64,47 86,57	0				
95									122,18				1	

WATER TARIFF

GENERAL SERVICE

RATE SCHEDULE GS

AVAILABILTY - Available throughout the area serviced by the Company.

APPLICABILITY - For water service so all customers for which no other schedule applies.

LIMITATIONS - Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -	METER SIZE	BASE	FACILITIES CHARGE
	5/8 X ³ /4"	\$	20.12
	1"	\$	50.30
	1 1/2"	\$	100.63
	2"	\$	161.01
	3"	\$	322.05
	4"	\$	503.17
	6"	\$	1,006.36
	8"	\$	1,610.18
	10"	\$	2,314.64
	Gallonage Charge per 1,000 gallons	\$	4.23
MINIMUM CHARGE -	Base Facilities Charge		

TERMS OF PAYMENT - Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five working days written notice is mailed to the customer separate and apart from any other bill, service may then be disconnected.

EFFECTIVE DATE -

TYPE OF FILING - Rate Case, Test Year December 31, 2009

William J. Rish, Jr. President

EXHIBIT I

WATER TARIFF

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILTY - Available throughout the area serviced by the Company.

- APPLICABILITY For water service for all purposes is private residential and individually Metered apartment units.
- LIMITATIONS Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.
- BILLING PERIOD Monthly

RATE -	METER SIZE	BASE	FACILITIES CHARGE	
	5/8 X ¾"	\$	20.12	
	1"	\$	50.30	
	1 1/2"	\$	100.63	
	2"	\$	161.01	
	3"	\$	322.05	
	4"	\$	503.17	
	6"	\$	1,006.36	
	8"	\$	1,610.18	
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	Gallonage Charge per 1,000 gallons	\$	4.23	
MINIMUM CHARGE -	Base Facilities Charge			
TERMS OF PAYMENT -	- Bills are due and payable when rendered and become delinquent if n paid within twenty (20) days. After five working days written notice mailed to the customer separate and apart from any other bill, service may then be disconnected.			

EFFECTIVE DATE -

TYPE OF FILING -Rate Case, Test Year December 31, 2009

William J. Rish, Jr. President

EXHIBIT II

WATER TARIFF

GENERAL SERVICE

RATE SCHEDULE GS

AVAILABILTY - Available throughout the area serviced by the Company.

APPLICABILITY - For water service so all customers for which no other schedule applies.

LIMITATIONS - Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -	METER SIZE	BASE	FACILITIES CHARGE
	5/8 X ¾"	\$	20.12
	1"	\$	50.30
	1 1/2"	\$	100.63
	2"	\$	161.01
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RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILTY - Available throughout the area serviced by the Company.

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- LIMITATIONS Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -	METER SIZE	BASE	E FACILITIES CHARGE
	5/8 X ¾"	\$	20.12
	1"	\$	50.30
	$1 \frac{1}{2}$	\$	100.63
	2"	\$	161.01
	3"	\$	322.05
	4"	\$	503.17
	6"	\$	1,006.36
	8"	\$	1,610.18
	10"	\$	2,314.64
	Gallonage Charge per 1,000 gallons	\$	4.23
MINIMUM CHARGE -	Base Facilities Charge		
TERMS OF PAYMENT -	Bills are due and payable w		

ERMS OF PAYMENT - Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five working days written notice is mailed to the customer separate and apart from any other bill, service may then be disconnected.

EFFECTIVE DATE -

TYPE OF FILING -Rate Case, Test Year December 31, 2009

William J. Rish, Jr. President

EXHIBIT II

WATER TARIFF

GENERAL SERVICE

RATE SCHEDULE GS

- AVAILABILTY Available throughout the area serviced by the Company.
- APPLICABILITY For water service so all customers for which no other schedule applies.
- LIMITATIONS Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.
- BILLING PERIOD Monthly

RATE -	METER SIZE	BASE	E FACILITIES CHARGE
	5/8 X ³ /4"	\$	20.12
	1"	\$	50.30
	1 1/2"	\$	100.63
	2"	\$	161.01
	3"	\$	322.05
	4"	\$	503.17
	6"	\$	1,006.36
	8"	\$	1,610.18
	10"	\$	2,314.64
	Gallonage Charge per 1,000 gallons	\$	4.23
MINIMUM CHARGE -	Base Facilities Charge		
TERMS OF PAYMENT -	paid within twenty (20) da	ys. After arate and	dered and become delinquent if not five working days written notice is apart from any other bill, service

EFFECTIVE DATE -

TYPE OF FILING - Rate Case, Test Year December 31, 2009

William J. Rish, Jr. President

EXHIBIT I

WATER TARIFF

GENERAL SERVICE

RATE SCHEDULE GS

AVAILABILTY - Available throughout the area serviced by the Company.

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- BILLING PERIOD Monthly

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	5/8 X ¾"	\$	20.12
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	4"	\$	503.17
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TERMS OF PAYMENT - Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five working days written notice is mailed to the customer separate and apart from any other bill, service may then be disconnected.

EFFECTIVE DATE -

TYPE OF FILING - Rate Case, Test Year December 31, 2009

William J. Rish, Jr. President

EXHIBIT I

FIFTH REVISED SHEET NO. 19.0 Cancels Fourth Revised Sheet No. 19.0

LIGHTHOUSE UTILITIES COMPANY, INC.

WATER TARIFF

RESIDENTIAL SERVICE

RATE SCHEDULE RS

- AVAILABILTY Available throughout the area serviced by the Company.
- APPLICABILITY For water service for all purposes is private residential and individually Metered apartment units.
- LIMITATIONS Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.
- BILLING PERIOD Monthly

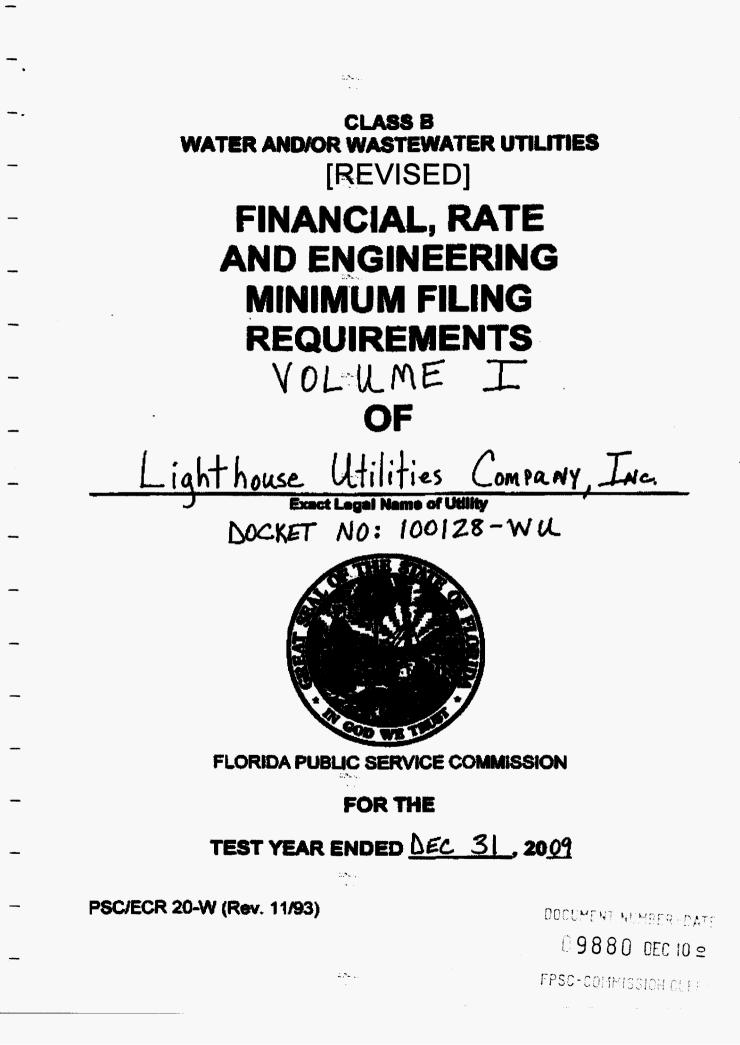
RATE -	METER SIZE	<u>B</u>	ASE FACILITIES CHARGE	
	5/8 X ¾"	\$	20.12	
	1"	\$	50.30	
	1 1/2"	\$	100.63	
	2"	\$	161.01	
	3"	\$	322.05	
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MINIMUM CHARGE -	Base Facilities Charge			
TERMS OF PAYMENT -	Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five working days written notice is mailed to the customer separate and apart from any other bill, service may then be disconnected.			

EFFECTIVE DATE -

TYPE OF FILING -Rate Case, Test Year December 31, 2009

William J. Rish, Jr. President

EXHIBIT II



FLORIDA PUBLIC SERVICE COMMISSION

CLASS B WATER AND/OR SEWER UTILITES <u>FINANCIAL RATE AND ENGINEERING</u> <u>MINIMUM FILING REQUIREMENTS</u>

SCHED PAGE

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A-3	3	Adjustments to Rate Base
A-4	4	Annual Plant Additions and Balances
A-5	5	Water Plant in Service By Primary Account
A-6	6	Sewer Plant in Service By Primary Account
A-7	7	Summary of Non-Used and Useful Plant
A-8	8	Annual Accumulated Depreciation Additions and Balances
A-9	9	Water Accumulated Depreciation By Primary Account
A-10	10	Sewer Accumulated Depreciation By Primary Account
A-11	11	Annual CIAC Additions and Balances
A-12	12	CIAC By Classification
A-13	13	Annual Accumulated Amortization of CIAC Additions
		and Balances
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A-16	16	Annual Advances For Construction Additions and Balances
A-17	17	Calculation of Working Capital Allowance
A-18	18	Comparative Balance Sheet- Assets
A-19	19	Comparative Balance Sheet- Liabilities
		NET OPERATING INCOME
D 1	20	Cabadula of Mater On arching Statement
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B-2 B-3	21	Schedule of Sewer Operating Statement
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- C-5 39 Deferred Tax Expense
- C-6 40 Accumulated Deferred Income Taxes
- C-7 43 Investment Tax Credits
- C-8 47 Parent(s) Debt Information
- C-9 48 Income Tax Returns
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- D-2 51 Reconciliation of Capital Structure to Requested Rate Base
- D-3 52 Preferred Stock Outstanding
- D-4 53 Short-Term Debt D-5 54 Long-Term Debt
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- D-6 55 Variable Rate Long-Term Debt
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- F-172Gallons of Water Pumped, Sold and Unaccounted ForF-276Gallons of Wastewater TreatedF-377Water Treatment Plant Data
- F-4 78 Wastewater Treatment Plant Data

-

SCHED PAGE

DESCRIPTION OF SCHEDULE

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F-9	83	Equivalent Residential Connections- Water
F-10	84	Equivalent Residential Connections- Wastewater

Schedule of Water Rate Base

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Interim [] Final [X] Historical [X] Projected [] Florida Public Service Commission

Schedule: A-1 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Line No.	(1) Description	(2) Balance Per Books	(3) Utility Adjustments	(4) Adjusted Utility Balance	(5) Supporting Schedule(s)
1	Utility Plant in Service	3,264,624		3,264,624	A-5
2	Utility Land & Land Rights	-	-	-	A-5
3	Less: Non-Used & Useful Plant	-	-	-	A-7
4	Construction Work in Progress	-	-	-	-
5	Less: Accumulated Depreciation	(1,119,296)	-	(1,119,296)	A-9
6	Less: CIAC	(1,699,140)	-	(1,699,140)	A-12
7	Accumulated Amortization of CIAC	673,701	-	673,701	A-14
8	Acquisition Adjustments		-	-	-
9	Accum. Amort. of Acq. Adjustments	-	-	-	-
10	Advances For Construction	-	-	-	A-16
11	Working Capital Allowance	48,400	-	48,400	A-17
12	Total Rate Base	1,168,289		1,168,289	

Schedule of Wastewater Rate Base

Florida Public Service Commission

Schedule: A-2 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Interim [] Final [X] Historical [X] Projected []

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	(2) Balance	(3)	(4) Adjusted	(5)
Line No.	Description	Per Books	Utility Adjustments	Utility Balance	Supporting Schedule(s)
1	Utility Plant in Service				A-6
2	Utility Land & Land Rights				A-6
3	Less: Non-Used & Useful Plant				A-7
4	Construction Work in Progress				-
5	Less: Accumulated Depreciation				A-10
6	Less: CIAC				A-12
7	Accumulated Amortization of CIAC				A-14
8	Acquisition Adjustments				-
9	Accum. Amort. of Acq. Adjustments				-
10	Advances For Construction				A-16
11	Working Capital Allowance				A-17
12	Total Rate Base	 N / A	 N / A	 N / A	

-	Schedule of Adjustments to Rate Base	Florida Public Ser	vice Commission
<u></u>	Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Interim [] Final [X] Historic [X] or Projected []	Schedule: A-3 Page 1 of 1 Preparer: Michael	[REVISED] D McKenzie, CPA
-	Explanation: Provide a detailed description of all adj with a total for each rate base line item.	ustments to rate base per	r books,

 Line No.	Description	Water	Wastewater	
 1	None			

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Schedule: A-4	[REVISED]
Page 1 of 1	
Preparer: Michael D	McKenzie, CPA

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

Explanation: Provide the annual balance of the original cost of plant in service, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End Balance	;
No.	Description	Water	Wastewater
1 _2	Balance at 12-31-04	2,440,787	N/A
2	Accruals	290,281	N/A
4			
5	Balance at 12-31-05	2,731,068	N/A
6			
7	Accruals	313,063	N/A
8	Delense et 10.21.00	0.044.404	
9 10	Balance at 12-31-06	3,044,131	N/A
11	Accruals	205,077	N/A
12			
13	Balance at 12-31-07	3,249,208	N/A
14	•		
15 16	Accruals		N/A
17	Balance at 12-31-08	3,249,208	N/A
18		0,240,200	
19	Accruals		N/A
20			
21	Balance at 12-31-09	3,280,040	N/A
22			

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Supporting Schedules: A-5,A-6 Recap Schedules: A-18

Schedule of Water Plant in Service By Primary Account Test Year Average Balance

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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Historic [X] or Projected []

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Explanation: Provide the month ending balances for each month of the test year and the ending balance for the prior year.

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Florida Public Service Commission

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Schedule: A-5 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Recap Schedules: A-1,A-4

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Line	(1)	(2) Prior Year	(3)	(4) Average	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name	12/31/2008	12/31/2009	Balance	Useful %	Amount
1	INTANGIBLE PLANT					
2	301.1 Organization	8,570	8,570	8,570	0.00%	_
3	302.1 Franchises	-	-	0,070	0.00%	
4	339.1 Other Plant & Misc. Equipment	-	-		0.00%	_
5	SOURCE OF SUPPLY AND PUMPING PLANT		-		0.00%	
6	303.2 Land & Land Rights	26,000	26,000	26.000	0.00%	
7	304.2 Structures & Improvements	415,494	415,494	415,494	0.00%	-
8	305.2 Collect. & Impound. Reservoirs	-		- 10,-104	0.00%	-
9	306.2 Lake, River & Other Intakes	_	-		0.00%	-
10	307.2 Wells & Springs	246,888	246,888	246,888	0.00%	-
11	308.2 Infiltration Galleries & Tunnels	2 10,000	240,000	240,000	0.00%	-
12	309.2 Supply Mains	209,548	209,548	209,548	0.00%	-
13	310.2 Power Generation Equipment	200,040	200,040	203,340	0.00%	-
14	311.2 Pumping Equipment	246,329	246,329	246,329	0.00%	-
15	339.2 Other Plant & Misc. Equipment	240,020	240,020	240,329	0.00%	-
16	WATER TREATMENT PLANT	_	-	-	0.00%	-
17	303.3 Land & Land Rights	_	-	-	0.00%	-
18	304.3 Structures & Improvements			-	0.00%	-
19	320.3 Water Treatment Equipment	351,660	351,660	351,660	0.00%	-
20	339.3 Other Plant & Misc. Equipment	551,000	331,000	301,000	0.00%	-
21	TRANSMISSION & DISTRIBUTION PLANT	_	-	-	0.00%	-
22	303.4 Land & Land Rights	_	-	-	0.00%	-
23	304.4 Structures & Improvements	-	-	-		-
24	330.4 Distr. Reservoirs & Standpipes	32.000	32,000	33.000	0.00%	-
25	331.4 Transm. & Distribution Mains	1,071,249	1,071,249	32,000 1,071,249	0.00%	-
26	333.4 Services	341,616			0.00%	-
27	334.4 Meters & Meter Installations	256,618	367,826	354,721	0.00%	-
28	335.4 Hydrants	200,010	261,240	258,929	0.00%	-
29	339.4 Other Plant & Misc. Equipment	-	-	-	0.00%	-
29 30	GENERAL PLANT	-	-	-	0.00%	-
31	303.5 Land & Land Rights	-	-	-	0.00%	-
	0	-	-	-	0.00%	-
32	304.5 Structures & Improvements	-	-	-	0.00%	-
33	340.5 Office Furniture & Equipment	7,156	7,156	7,156	0.00%	-
34	341.5 Transportation Equipment	36,080	36,080	36,080	0.00%	-
35	342.5 Stores Equipment	-	-	-	0.00%	-
36	343.5 Tools, Shop & Garage Equipment	-	-	-	0.00%	-
37	344.5 Laboratory Equipment	-	-	-	0.00%	-
38	345.5 Power Operated Equipment	-	-	-	0.00%	-
39	346.5 Communication Equipment	-	-	-	0.00%	-
40	347.5 Miscellaneous Equipment	-	-	-	0.00%	-
41 42	348.5 Other Tangible Plant			_	0.00%	
43	TOTAL _	3,249,208	3,280,040	3,264,624	0.00%	-

	e of Wastewater Plant in Service By Primary	/ Acco	ount					Florida Public Se	ervice Commission
Compar Docket Schedu	ng and End of Year Average ny: Lighthouse Utilities Company, Inc. No.: 100128-WU le Year Ended: December 31, 2009 [X] or Projected []	an ye	d average o ar and the t	of plan est ye	le the ending balances nt in service for the pri ear by primary accoun d & useful amounts by		prior ount.	Page 1 of 1	[REVISED] el D McKenzie, CPA es: A-2,A-4
Line	(1)		(2) Prior		(3) Test		(4)	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name		Year		Year		Average	Useful %	Amount
1	INTANGIBLE PLANT			•					
2	351.1 Organization								
3	352.1 Franchises								
4	389.1 Other Plant & Misc. Equipment								
5	COLLECTION PLANT								
6	353.2 Land & Land Rights								
7	354.2 Structures & Improvements								
8 9	360.2 Collection Sewers - Force 361.2 Collection Sewers - Gravity								
10	362.2 Special Collecting Structures								
11	363.2 Services to Customers								
12	364.2 Flow Measuring Devices								
13	365.2 Flow Measuring Installations								
14	389.2 Other Plant & Misc. Equipment								
15	SYSTEM PUMPING PLANT								
16	353.3 Land & Land Rights								
17	354.3 Structures & Improvements								
18	370.3 Receiving Wells								
19	371.3 Pumping Equipment								
20	389.3 Other Plant & Misc. Equipment								
21	TREATMENT AND DISPOSAL PLANT								
22	353.4 Land & Land Rights								
23	354.4 Structures & Improvements								
24	380.4 Treatment & Disposal Equipment								
25	381.4 Plant Sewers								
26	382.4 Outfall Sewer Lines								
27	389.4 Other Plant & Misc. Equipment								
28	GENERAL PLANT								
29	353.5 Land & Land Rights								
30	354.5 Structures & Improvements								
31	390.5 Office Furniture & Equipment								
32	391.5 Transportation Equipment								
33	392.5 Stores Equipment								
34 35	393.5 Tools, Shop & Garage Equipment								
35 36	394.5 Laboratory Equipment 395.5 Power Operated Equipment								
37	396.5 Communication Equipment								
38	397.5 Miscellaneous Equipment								
39	398.5 Other Tangible Plant								
	-						***		
40	TOTAL	\$	N /A	\$	N /A	\$	N /A	\$	N /A

Non-Used and Useful Plant - Summary

Florida Public Service Commission

[REVISED]

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

Schedule: A-7 Page 1 of 1 Preparer: Michael D McKenzie, CPA

Line No.	(1)	(2 Average Per B	(3) Utility Adjustments		(4) Balan Per Ut	ce	
1	WATER				_		
2 3 4	Plant in Service	\$	-	\$	-	\$	-
5 6	Land		-		-		-
7 8	Accumulated Depreciation		-		-		-
9 10 11	Other (Explain)		-		-		-
12 13	Total		-				-
14 15 16	WASTEWATER						
17 18	Plant in Service						
19 20	Land						
21 22	Accumulated Depreciation						
23 24 25	Other (Explain)						
26	Total	N /	Α	N /	A	N/A	4

Supporting Schedules: A-5,A-6,A-9,A-10 Recap Schedules: A-1,A-2 Schedule of Water and Wastewater Accumulated Depreciation Florida Public Service Commission Annual Balances Subsequent to Last Established Rate Base

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule: A-8 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the annual balance of accumulated depreciation, for water and wastewater separately, for
 all years since either rate base was last established by this Commission, or the date of inception of
 utility service if rate base has not been established previously by this Commission; and yearly additions,
 retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page
 if necessary. If a projected test year is used, include the projected additions and/or retirments
 specifically identifying those amounts.

Line		Year-En	d Balance
No.	Description	Water	Wastewate
1	Balance at 12-31-04	708,083	N/A
2 3	Accruals	65,671	N/A
4			
5 6	Balance at 12-31-05	773,754	N / A
7 8	Accruals	87,150	N/A
9 10	Balance at 12-31-06	860,904	N/A
11 12	Accruals	99,182	N/A
13 14	Balance at 12-31-07	960,086	N/A
15 16	Accruals	101,932	N/A
17 18	Balance at 12-31-08	1,062,018	N/A
19 20	Accruals	102,266	N/A
21 22	Balance at 12-31-09	1,164,284	N/A

Supporting Schedules: A-9,A-10 Recap Schedules: A-18

Schedule of Water Accumulated Depreciation By Primary Account Beginning and End of Year Average

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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Historic [X] or Projected []

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Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

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Florida Public Service Commission

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Schedule: A-9 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Recap Schedules: A-1,A-8

1.1	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Account No. and Name	Prior Year	40/04/0000	Average	Non-Used &	Non-Used &
NO.	Account No. and Name	12/31/2008	12/31/2009	Balance	Useful %	Amount
1	INTANGIBLE PLANT					
2	301.1 Organization	6,024	6,265	6,145	0.00%	-
3	302.1 Franchises	-	-	-	0.00%	-
4	339.1 Other Plant & Misc. Equipment	-	-	-	0.00%	-
5	SOURCE OF SUPPLY AND PUMPING PLAN	-	-	-	0.00%	-
6	304.2 Structures & Improvements	94,596	107,129	100,863	0.00%	-
7	305.2 Collect. & Impound. Reservoirs	-	-	· -	0.00%	-
8	306.2 Lake, River & Other Intakes	-	-	-	0.00%	-
9	307.2 Wells & Springs	76,900	84,545	80,723	0.00%	-
10	308.2 Infiltration Galleries & Tunnels	-	-	-	0.00%	-
11	309.2 Supply Mains	100,315	106,302	103,309	0.00%	-
12	310.2 Power Generation Equipment	-	-	-	0.00%	-
13	311.2 Pumping Equipment	207,206	209,650	208,428	0.00%	-
14	339.2 Other Plant & Misc. Equipment	-	-	-	0.00%	-
15	WATER TREATMENT PLANT	-	-	-	0.00%	-
16	304.3 Structures & Improvements	-	-	-	0.00%	-
17	320.3 Water Treatment Equipment	52,926	68,638	60,782	0.00%	-
18	339.3 Other Plant & Misc. Equipment	-	-	-	0.00%	-
19	TRANSMISSION & DISTRIBUTION PLANT	-	-	-	0.00%	-
20	304.4 Structures & Improvements	-	-	-	0.00%	-
21	330.4 Distr. Reservoirs & Standpipes	32,000	32,000	32,000	0.00%	-
22	331.4 Transm. & Distribution Mains	363,447	395,909	379,678	0.00%	-
23	333.4 Services	54,046	62,730	58,388	0.00%	-
24	334.4 Meters & Meter Installations	46,661	59,975	53,318	0.00%	-
25	335.4 Hydrants	-	-	-	0.00%	-
26	339.4 Other Plant & Misc. Equipment	-	-	-	0.00%	-
27	GENERAL PLANT	-	-	-	0.00%	-
28	304.5 Structures & Improvements	-	-	-	0.00%	-
29	340.5 Office Furniture & Equipment	5,938	6,387	6,163	0.00%	-
30	341.5 Transportation Equipment	27,983	31,019	29,501	0.00%	-
31	342.5 Stores Equipment	•	-	•	0.00%	-
32	343.5 Tools, Shop & Garage Equipment	-	-	-	0.00%	-
33	344.5 Laboratory Equipment	-	-	-	0.00%	-
34	345.5 Power Operated Equipment	-	-	-	0.00%	-
35	346.5 Communication Equipment	-	-		0.00%	-
36	347.5 Miscellaneous Equipment	-	-	-	0.00%	-
37	348.5 Other Tangible Plant	-	-	-	0.00%	
					0.00%	
38	TOTAL	1,068,042	1,170,549	1,119,296	0.00%	
00		1,000,042	1,170,049	1,119,290	0.00%	-

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				preciation E	By Primary Accou	unt				Florida Pub	lic Serv	vice Commission	
Beginn	ning and E	End of Year /	Average							Schedule: A	۵ <u>-</u> 10	[REVISED]	
Compa	any: Lighti	house Utilitie	s Company, I	Inc.	Explanation:	Provide the	ending b	alances and		Page 1 of 1		•	
	No.: 100				average of a					Preparer: M	lichael	D McKenzie, CPA	
		Ended: Dece rojected []	mber 31, 200	9	prior year and Also show no			nary account. Junts by accour	t	Recap Sche	edules [,]	A-2 A-8	
motoria		ofeered []									000.00.		
		(1)			(2)	(3)		(4)		(5)		(6)	
Line No.	Acc	ount No. and	i Name		Prior Year	Test Year		Averag	<u>م</u>	Non-Used Useful %		Non-Used & Amount	
									<u> </u>				
1		IGIBLE PLA											
2 3		Organizatio Franchises	n										
4			& Misc. Equi	oment									
5		ECTION PLA											
6			& Improvemen										
7 8			Sewers - Force Sewers - Grav										
9			lecting Struct	•									
10		Services to											
11			Iring Devices										
12			iring Installati										
13 14		Other Plant	& Misc. Equi	pment									
15			& Improvemen	nts									
16		Receiving V											
17		Pumping Ed											
18 19			& Misc. Equip DISPOSAL										
20			k Improvemer										
21			Disposal Eq										
22		Plant Sewe											
23		Outfall Sew											
24 25		RAL PLANT	& Misc. Equi	oment									
25			k Improvemer	nts									
27			ture & Equipn										
28			ion Equipmen	ıt									
29		Stores Equi											
30			& Garage Ed	quipment									
31 32		Laboratory Power Oper	equipment ated Equipme	ent									
33			tion Equipme										
34			us Equipmen										
35	398.5	Other Tangi	ble Plant										
36	т	OTAL			N/A	N/A		N/A		N/A		N/A	
							===		====	========	:==\$	======================	=

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule: A-11 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the annual balance of contributions in aid of construction, for water and wastewater
 separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirments
 specifically identifying those amounts. Show any retirements as adjustments.

Line		Year-End B	alance
No.	Description	Water	Wastewater
1	Balance at 12-31-04	1,299,171	N/A
2 3	A		
	Accruals	<u> </u>	N/A
4 5	Balance at 12-31-05	1,420,482	N/A
6 7	Accruals	90,615	N/A
8			
9	Balance at 12-31-06	1,511,097	N/A
10 11	Accruais	120,828	N/A
12 13	Balance at 12-31-07	1,631,925	N/A
14 15	Accruals	45,185	N/A
16			
17	Balance at 12-31-08	1,677,110	N/A
18	A		
19	Accruals	44,060	N/A
20	Balance at 12-31-09	1,721,170	N/A

Supporting Schedules: A-12 Recap Schedules: A-19 Schedule of Contributions in Aid of Construction By Classification Beginning and End of Year Average - Water and Wastewater

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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Historic [X] or Projected []

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Florida Public Service Commission

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Schedule: A-12 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the ending balances and average of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

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Line No.	(1) Description	(2) Prior Year 12/31/2008	(3)	(4) Average Balance	(5) Test Year Average Bal.	(6) Non-Used & Useful %	(7) Non-Used & Useful Amount
	WATER						:
1	Plant Capacity Fees	\$-	\$-	\$-	\$-	0.00%	\$-
2	Line/Main Extension Fees	-	-	-	-	0.00%	-
3	Meter Installation Fees	1,677,110	1,721,170	1,699,140	1,699,140	0.00%	-
4	Contributed Lines	-	-	-	-	0.00%	-
5	Other (Describe)	-	-	-	-	0.00%	-
6						<u> </u>	
7	Total	<u>\$ 1,677,110</u>	\$ 1,721,170	\$ 1,699,140	\$ 1,699,140	-	<u>\$</u>
	WASTEWATER						
8	Plant Capacity Fees						
9	Line/Main Extension Fees						
10	Contributed Lines						
11	Other (Describe)						
12							
13	Total	N/A	N/A	<u>N/A</u>	<u>N/A</u>	N/A	N/A

Recap Schedules: A-1,A-2,A-11

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: A-13 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirments specifically identifying those amounts. Show any retirments as adjustments.

Line		Year-End Ba	alance
No.	Description	Water	Wastewate
1	Balance at 12-31-04	422,634	N/A
2 3	0.0000010	49,471	N/A
3 4	Accruals	43,471	N/A
5	Balance at 12-31-05	472,105	N/A
6 7	Accruals	53,085	N/A
8			
9	Balance at 12-31-06	525,190	N/A
10	A servela	E7 410 *	N/A
11 12	Accruals	57,412 *	N/A
13	Balance at 12-31-07	582,602	N/A
14 15	Accruals	60,191	N/A
16			
17	Balance at 12-31-08	642,793	N/A
18 19	Accruals	61,815	N/A
20	Accidats	01,815	N/A
20	Balance at 12-31-09	704,608	N/A

* Per 2006 and 2007 annual reports, there was a difference from ending 12-31-06 (\$525,190) and beginning 1-1-07 (\$525,431) of \$241 that is reflected in the accrual figure of 57,412 for the year 2006.

Supporting Schedules: A-14 Recap Schedules: A-19

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		umulated Amor ge Balance	tization of	CIAC						Florida P	ublic Servi	ce Commission					
Docke Sched Histori	et No.: 100 Iule Year E ic [X] or Pr	Inded: Decembe	er 31, 200	9	tion of CI	AC balance t	ov account.			Schedule Page 1 of Preparer:	1	EVISED] McKenzie, CPA					
If a pro	ojected yea	ar is employed, (1)	provide br	eakdown for a	verage a	nd projected I	est year.		(4)	(5)		(6)		(7)			
Line No.		Description		Prior Year 12/31/2008			/2009	Av	verage Ilance	Test Y Average	ear	Non-Used & Useful %		Non-Use Useful An			
	WATE	R								. <u> </u>							
1	Plant C	Capacity Fees	\$	-		\$	-	\$	-	\$	-	0.00%		\$	-		
2	Line/M	ain Extension F	ees	-			-		-		-	0.00%			-		
3	Meter	nstallation Fees	5	642,793		70	04,608		673,701	67	3,701	0.00%			-		
4	Contrit	outed Lines		-			-		-		-	0.00%			-		
5	Other (Describe)										0.00%	-				
7	Tota	l		642,793		<u>\$</u> 70	04,608	\$	673,701	<u>\$ 67</u>	3,701	-		\$	-		
	WAST	EWATER															
8	Plant C	apacity Fees															
9	Line/M	ain Extension F	ees														
10	Contrib	uted Lines															
11	Other (Describe)															
12	Tota	1		N/A		<u> </u>	A	N	I/A	<u> </u>	<u>\</u>	N/A		<u> </u>			

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Recap Schedules: A-1,A-2,A-13

Schedule of Annual AFUDC Rates Used

Line No.

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: A-15 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

The Company has not booked any AFUDC since the rate base was last established as of June 30, 1987. Going forward the Company will use the cost of capital established in this proceeding as the basis for future AFUDC.

Schedule of Water and Wastewater Advances For Construction Florida Public Service Commission Annual Balances Subsequent to Last Established Rate Base

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

None

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Schedule: A-16 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the annual balance of Advances For Construction, for water and wastewater separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary.
 If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

		Year-End Balance	
Line No.	cription	Water	Wastewater

Supporting Schedules: None Recap Schedules: A-1,A-2,A-19

Schedule of Working Capital Allowance Calculation

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

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Florida Public Service Commission

Schedule: A-17 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the balance sheet method. The calculation should not include accounts that are reported in other rate base or cost of capital accounts Unless otherwise explained, this calculation should include both current and deferred debits and credits. All adjustments to the per book accounts shall be explained.

Line <u>No.</u>	Description	Water	WastewaterTotal n/a	<u> </u>
1	Per the Formula Method (see note)			
2				
3	Total Water Utility Expenses	\$ 387,20	00 see W-10(a) on 2009 annual report	
4				
5	One eighth (per PSC rule) equal working capital allowance	48,40	00 see F-4 and W-2 on 2009 annual report	t
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				

Note: Per PSC rules, Class B utilities use the formula method to calculate working capital allowance. This is done by calculating 1/8 (one eighth) of Total Water Utility Expenses per W-10(a) on the annual report.

Comparative Balance Sheet - Assets

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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

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Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

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Florida Public Service Commission

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Schedule: A-18 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Line	(1)	(2) Prior Year	(3) December	(4) Simple
No.	ASSETS	12/31/2008	2009	Avg Bal
1	Utility Plant in Service	3,249,208	3,280,040	3,264,624
2	Construction Work in Progress	-	-	-
3	Other Utility Plant Adjustments	-	-	-
4	Less: Accumulated Depreciation	(1,068,042)	(1,170,549)	(1,119,296)
5	Net Plant	2,181,166	2,109,491	2,145,329
6				· · · · · · · · · · · · · · · · · · ·
7	Utility Plant Acquistion Adjustments	-	•	-
8				
9	TOTAL NET UTILITY PLANT	2,181,166	2,109,491	2,145,329
10		- <u> </u>	<u>.</u>	
11	Cash	83,219	21,105	52,162
12	Accounts Rec'b - Customer	46,284	56,202	51,243
13	Notes & Accts, Rec'b - Assoc. Cos.	-	· -	-
14	Prepayments	3,860	1,548	2,704
15	Allowance for Bad Debts	-	-	-
16	Materials & Supplies	-	-	-
17	Miscellaneous Current & Accrued Assets	-	-	-
18				
19			· · · · · · · · · · · · · · · · · · ·	
20	TOTAL CURRENT ASSETS	133,363	78,855	106,109
21		<u>.</u>		
22	Unamortized Debt Discount & Exp.	-	-	-
23	Prelim. Survey & Investigation Charges	-	-	-
24	Clearing Accounts	-	-	-
25	Deferred Rate Case Expense	-	•	-
26	Accum, Deferred Income Taxes	-	-	-
27	TOTAL DEFERRED DEBITS	-		-
28		****		
29	TOTAL ASSETS	2,314,529	2,188,346	2,251,438

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Comp	arative Bala	ince Sheet	- Equity Ca	pital & Liab	ilities				Florida Public Ser	vice Cor	mmission					
Docke	eany: Lightho et No.: 1001: Year Ended:	28-WU		r, Inc.	for years historical				Schedule: A-19 Page 1 of 1 Preparer: Michael	-	REVISED] enzie, CPA					
		(1)		····		(2	2)	(3)	(4)							
Line						Prior	Year	December	Simple	e						
No.	EQUITY C	APITAL &	LIABILITIES	5		12/31	/2008	2009	Avg Ba	al						
<u> </u>	C	n Stock Iss	und				224	224		224						
2		d Stock Iss					42 7			-						
23		hal Paid in (22	23,761	223,761	223	8,761						
4		d Earnings					59,234	93,907		5,571						
4		quity Capit					-	-	-20	-						
5		quity oupin														
6	TOTAL	EQUITY C	APITAL			38	83,219	317,892	350	,556						
7	Bonds															
8		ired Bonds														
9			sociated C	ompanies												
10		ong-Term [
		- 0														
11	TOTAL	LONG-TEP	RM DEBT													
7	Account	ts Payable					429	5,843	3	3,136						
8	Notes P					86	65,000	815,000	840),000						
9	Notes &	Accounts	Payable - A	ssoc. Cos.						-						
10	Custom	er Deposits	5							-						
11	Accrueo						11,233	26,806	19	9,020						
12	Accrueo	Interest					14,797	1,008	7	7,903						
13	Accrueo	Dividends	3							-						
14	Misc. C	urrent & Ac	crued Liabi	lities			5,534	5,235	5	5,385						
15	TOTAL	CURRENT	& ACCRU	ed liabili	TIES	8	96,993	853,892	875	5,443						
16		es For Con														
17		eferred Cre														
18		Deferred I														
19	Operatil	ng Reserve	es													
20	TOTAL	DEFERRE	DCREDIT	S & OPER.	RESERVES											
21	Contribu	utions in Ai	d of Constr	uction		1.6	77,110	1,721,170	1,699	9,140						
22			ortization of			•	42,793)	(704,608		3,701)						
~~~	2000. 7					(•										
23	TOTAL	NET CIAC				1.03	34,317	1,016,562	1,025	5,440						
20																
24	TOTAL	EQUITY C	APITAL & I	IABILITIES	5	2,3	14,529	2,188,346	2,251	1,438						

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Schedule of Water Net Operating Income

Company: Lighthouse Utilities Company, Inc. Schedule Year Ended: December 31, 2009 Interim [] Final [X] Historic [X] or Projected []

Schedule: B-1 **[REVISED]** Page 1 of 1 Docket No.: 100128-WU Preparer: Michael D McKenzie, CPA

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Balance Per	(3) Utility Test Year		(4) Utility Adjusted	(5) Requested Revenue		(6) Requested Annuai	(7) Supporting
No.	Description	Books	Adjustments	_	Test Year	Adjustment		Revenues	Schedule(s)
1	OPERATING REVENUES	468,087	-		468,087	176,800	(A)	644,887	B-4
2	Operation & Maintenance	387,200	21,813	(B)	409,013	-		409,013	B-5
3	Depreciation, net of CIAC Amort.	<b>40,4</b> 51	-		40,451	-		40,451	B-13
4	Amortization	241	-		241	-		241	
5	Taxes Other Than Income	47,580	-		47,580	7,956	(C)	55,536	B-15
6	Provision for Income Taxes						-		C-1
7	OPERATING EXPENSES	475,472	21,813		497,285	7,956	-	505,241	
8	NET OPERATING INCOME	\$ (7,385)	\$ (21,813)	<u> </u>	\$ (29,198)	\$ 168,844	-	\$ 139,646	:
9	RATE BASE	1,168,289	-		1,168,289			1,168,289	
10	RATE OF RETURN	-0.63%			-2.50%			11.95%	

#### Schedule of Wastewater Net Operating Income

Company: Lighthouse Utilities Company, Inc. Schedule Year Ended: December 31, 2009 Interim [] Final [X] Historic [X] or Projected [] Florida Public Service Commission

Schedule: B-2 [REVISED] Page 1 of 1 Docket No.: 100128-WU Preparer: Michael D McKenzie, CPA

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

			-		-		
	(1)	(2) Balance	(3) Utility	(4) Utility	(5) Requested	(6) Requested	(7)
Line No.	Description	Per Books	Test Year Adjustments	Adjusted Test Year	Revenue Adjustment	Annual Revenues	Supporting Schedule(s)
1	OPERATING REVENUES						B-4
2	Operation & Maintenance					4449492222229777777	B-6
3	Depreciation, net of CIAC Amort.						B-14
4	Amortization						
5	Taxes Other Than Income						B-15
6	Provision for Income Taxes						C-1
7	OPERATING EXPENSES			*******************			
8	NET OPERATING INCOME	N/A	N/A	N / A	N / A	N/A	
9	RATE BASE	N / A ========		N / A =======		N/A	
10	RATE OF RETURN	N / A		N / A		N/A	

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#### Schedule of Adjustments to Operating Income

Company: Lighthouse Utilities Company, Inc. Schedule Year Ended: December 31, 2009 Interim [] Final [X] Historic [X] or Projected [] Florida Public Service Commission

Schedule: B-3 [REVISED] Page 1 of 1 Docket No.: 100128-WU Preparer: Michael D McKenzie, CPA

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.	Description		Water	Wastewa
1	(A) Adjustments to Revenue			<u></u>
2	(1) Revenue Increase	\$	176,800	N/A
3	Total adjustment to revenue	¥	170,000	
4				
5	(B) Adjustments to Operations & Maintenance Expenses			
6	Test Year Adjustments			
7	(1) Adjustment to include one fourth of rate case expense in operating expenses			
8	Messer Caparello and Self = 44,250 / 4 yrs		11,063	
9	Roberson and Associates = 30,750 / 4 yrs		7,688	
10	Mailing costs @ (\$3.00 x 1,361 customers x 3 mailings) / 4 yrs		3,062	
11			0,002	
12		\$	21,813	
13		<u> </u>		
14				
15				
16	(C) Permeted revenue Adjustmente			
17	(C) Requested revenue Adjustments (1) To adjust test year regulatory assessment fees for requested increase in revenues			
			176 900	
18	Total requested increase in revenues		176,800	
19 20	RAF rate RAF adjustment		4.50%	
	KAF aujusiment	\$	7,956	
21				
22				
23				
24				
25				
26				
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28 29				
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37 38				
38 39				
39 40				
40				
42				
12				

#### **Test Year Operating Revenues**

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: B-4 Page 1 of 1 Preparer: Michael D McKenzie, CPA Recap Schedules: B-1,B-2 [REVISED]

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues is not accounted for by sub-account, then show the total amount under metered or measured commercial and provide an explanation.

Line	WATER SALES	Total	WASTEWATER SALES	(1) Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
		17-1-1		
1	460 Unmetered Water Revenue	• .	521.1 Flat Rate - Residential	N/A
2	461.1 Metered - Residential	430,705	521.2 Flat Rate - Commercial	N/A
3	461.2 Metered - Commercial	5,379	521.3 Flat Rate - Industrial	N/A
4	461.3 Metered - Industrial		521.4 Flat Rate - Public Authorities	N/A
5	461.4 Metered - Public Authorities	31,678	521.5 Flat Rate - Multi-Family	N/A
6	461.5 Metered - Multi-Family		521.6 Flat Rate - Other	N/A
7	462.1 Public Fire Protection		522.1 Measured - Residential	N/A
8	462.2 Private Fire Protection	57. ⁹⁶ - 14.	522.2 Measured - Commercial	N/A
9	464 Other Sales - Public Authorities	· · ·	522.3 Measured - Industrial	N/A
10	465 Irrigation Customers		522.4 Measured - Public Authority	N/A
11	466 Sales for Resale		522.5 Measured - Multi-Family	N/A
12	467 Interdepartmental Sales		523 Other Sales - Public Authorities	N/A
13			524 Revenues from Other Systems	N/A
14 15	TOTAL WATER SALES	467,762	525 Interdepartmental Sales	N/A
16	OTHER WATER REVENUES		TOTAL WASTEWATER SALES	N/A
17	470 Forfeited Discounts			
18	471 Misc. Service Revenues	325	OTHER WASTEWATER REVENUES	N/A
19	472 Rents From Water Property		531 Sale of Sludge	N/A
20	473 Interdepartmental Rents		532 Forfeited Discounts	N/A
21	474 Other Water Revenues		534 Rents From Wastewater Property	N/A
22			535 Interdepartmental Rents	N/A
23	TOTAL OTHER WATER REVENUES	325	536 Other Wastewater Revenues	N/A
24 25	TOTAL WATER OPERATING REVENUES	468,087	TOTAL OTHER WASTEWATER REVENUES	N/A
26	TO THE WATER OF EIVENING REVENUES			
27			TOTAL WASTEWATER OPERATING REVENUE	N/A
28			-	
29				
30				
31	<b>RECONCILIATION TO W-9 OF THE ANNUAL RI</b>	EPORT:		
32				
	Total all succession	400.007		

see also Schedule E-2

Total above	468,087
Overstatement of revenue on annual report	9,403
Total Water Operating Revenues per W-9	477,490

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Detail	of Operation & Maintenance Expenses By Mo	nth - Water										Florida Pub	lic Service C	Commission		
Docke Sched	any: Lighthouse Utilities Company, Inc. et No.: 100128-WU lule Year Ended: December 31, 2009 ic [X] or Projected [ ]		expenses I	by primary ac has to be co	count for ea	operation an ch month of 2nd page, rep	the test year					Schedule: I Page 1 of 1 Preparer: M Recap Sch	fichael D Mc	[REVISED] Kenzie, CPA		
·	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Account No. and Name	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total Annual	Adj.	Adj. Tota Annual
<u> </u>										· · · ·		. <u> </u>		<u> </u>		
1	601 Salaries & Wages - Employees	6,719	6,791	6,767	6,815	6,815	6,887	7,007	6,911	6,911	6,863	6,863	10,245	85,594		
2	603 Salaries & Wages - Officers, Etc.	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	2,987	35,844		
3	604 Employee Pensions & Benefits	297	2,669	2,892	2,892	2,967	297	297	297	297	297	297	297	16,763		
4	610 Purchased Water	o												-		
5	615 Purchased Power	2,496	1,724	3,968	3,142	2,969	7,788	5,176	17	4,419	3,540	2,494	4,641	42,374		
5	616 Fuel for Power Purchased		074			500								-		
	618 Chemicals	-	371	660	571	536	828	1,259	340	507	600	-	331	6,003		
8	620 Materials & Supplies	227	254	31	32	98	904	188	144			187	11,389	13,454		
40	631 Contractual Services - Engr. 632 Contractual Services - Acct.													-		
10	632 Contractual Services - Acct. 633 Contractual Services - Legal				6,850									6,850		
11	633 Contractual Services - Legal 634 Contractual Services - Mgmt, Fees		306											306		
12 13	635 Contractual Services - Mgmt. Fees 635 Contractual Services - Testing	313	244	313	244	040	244	040		040				-		
14	636 Contractual Services - Vesting	313	314 8,787	960	314	313	314	313	314	313	314	314	314	3,763		
14	641 Rental of Building/Real Prop.	500	1.000	500	500	500	3,532 500	500	2,108 500	3,529	500	850 500	1,398 500	21,164		
16	642 Rental of Equipment	500	1,000	500	500	500	500	500	500	610	500	500	500	6,610		
17	650 Transportation Expenses	290	203	257	231	629	1,379	420	1.834	630	406	269	1,496	- 8,044		
18	656 Insurance - Vehicle	106	106	106	107	106	1,379	420	1,034	107	406	209	1,490	6,044 1,274		
19	657 Insurance - General Liability	772	772	772	772	772	772	773	772	772	772	772	772	9,265		
20	658 Insurance - Workman's Comp.	390	390	390	390	390	390	390	390	390	390	390	390	4,680		
21	659 Insurance - Other		000	000	000	000	000	000	000	000	550	000	000	4,000		
22	660 Advertising Expense		473					632						1,105		
23	666 Reg. Comm. Exp Rate Case Amort.							00L								
24	667 Reg. Comm. Exp Other													_		
25	670 Bad Debt Expense													_		
26	675 Miscellaneous Expenses	10,608	6,314	8.967	31,162	7,283	7,767	7,736	11,378	6,151	5,458	13,575	7,708	124,107		
27								.,. 50		0,101						
\$28	TOTAL	\$ 25,705	\$ 33,461	\$ 29.570	\$ 56.765	\$ 26,365	\$ 34,451	\$ 27 784	\$ 28 098	\$ 27 623	\$ 22 233	\$ 29,604	\$ 42 574	\$ 387,200	\$	\$

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etail of	f Operation & Ma	ntenance Exper	nses By Mor	ith - Wastev	vater									Florida Pul	olic Service	Commission		
cket l hedui	ny: Lighthouse Ut No.: 100128-WU le Year Ended: D [X] or Projected [	ecember 31, 200			expenses l	by primary a has to be co	ccount for ea	ch month of	d maintenand the test year print the acco						1	[REVISED]		
		(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
ne ).	A	nt No. and Nam	~	Jan	Feb	Mar	A.m.r.	Mari	l	1. A.	•	0	0.4		_	Total		Adj. Tol
·	ACCOL	ne no. and nam	e	Jan	reb	mar	Apr	Мау	June	July	Aug	Sept	Oct	Nov	Dec	Annual	Adj.	Annua
1	701 Salaries & V	vages - Employe	ees				<u> </u>											
	703 Salaries & V																	
3	704 Employee P	ensions & Bene	fits															
	710 Purchased		ent															
	711 Sludge Rem																	
	715 Purchased I																	
-	716 Fuel for Pov	er Purchased																
-	718 Chemicals																	
	720 Materials &																	
	731 Contractual																	
	732 Contractual																	
	733 Contractual 734 Contractual																	
	735 Contractual																	
	741 Rental of BL																	
	742 Rental of Ec																	
	750 Transportati																	
	756 Insurance -																	
9 1	757 Insurance -	General Liability																
	758 Insurance -		ıp.															
	759 Insurance -																	
	760 Advertising																	
	766 Reg. Comm		se Amort.															
	767 Reg. Comm																	
	770 Bad Debt Ex																	
	775 Miscellaneo	is Expenses											• • • •					
7	TOTAL			NI / A														
28	IUIAL			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

#### Operation & Maintenance Expense Comparison - Water

Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

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Total Water Operating Revenues per W-9

Schedule: B-7 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

2.*<u>-</u>--.

Line No.	(1) Account No. and Name	(2) Prior TY 12/31/05	(3) Current TY 12/31/09	(4) \$ Difference	(5) % Difference	(6) Explanation
1	601 Salaries & Wages - Employees	79,463	85,594	6,131	7.72%	cost of living
2	603 Salaries & Wages - Officers, Etc.	34,683	35,844	1,161	3.35%	cost of living
3	604 Employee Pensions & Benefits	970	16,763	15,793	1628.14%	overpaid,
4	610 Purchased Water	_ 5/0	10,705	15,735	1020.1470	refund in 201
5	615 Purchased Power	24,630	42,374	17,744	72.04%	rates
6	616 Fuel for Power Purchased	24,000	42,074	17,744	72.0470	increased
7	618 Chemicals	4,513	6.003	1,490	33.02%	rising costs
8	620 Materials & Supplies	30,125	13,454	(16,671)	-55.34%	cutting costs
9	631 Contractual Services - Engr.	50,125	10,101	(10,071)	-00.0470	cutting costs
10	632 Contractual Services - Acct.	.8,730	6,850	(1,880)	-21.53%	cutting costs
11	633 Contractual Services - Legal	6,000	306	(5,694)	-94.90%	cutting costs
12		0,000	500	(3,034)	~34.30 /8	cutting costs
12	634 Contractual Services - Mgmt. Fees	4 742	-	-	145 900/	rialna apoto
13	635 Contractual Services - Testing 636 Contractual Services - Other	1,743 85,870	3,763	2,020 (64,706)	115.89% -75.35%	rising costs cutting costs
15		4,686	21,164 6,610	(64,708)	-75.35% 41.06%	
	641 Rental of Building/Real Prop.	4,000	0,010	1,924	41.00%	rising costs
16	642 Rental of Equipment	-	-	-		<b>.</b>
17	650 Transportation Expenses	10,531	8,044	(2,487)	-23.62%	fuel costs
18	656 Insurance - Vehicle	1,560	1,274	(286)	-18.33%	more affordable
19	657 Insurance - General Liability	15,738	9,265	(6,473)	-41.13%	insurance
20	658 Insurance - Workman's Comp.	4,494	4,680	186	4.14%	
21	659 Insurance - Other	-	-	-		
22	660 Advertising Expense	-	1,105	1,105		
23	666 Reg. Comm. Exp Rate Case Amort.	-	-	-		
24	667 Reg. Comm. Exp Other	-	-	-		
25	670 Bad Debt Expense	20 ⁴ -10	-	-		
26 27	675 Miscellaneous Expenses	63,934	124,107	60,173	94.12%	repair costs
28	TOTAL	\$	\$\$87,200\$	\$9,530_	2.52%	
29						
30						
31	Total Customers	1,272	1,361	89		
32						
33	Consumer Price Index - U	296.9	284.5	107.1		
34						
35						
36						
37	<b>RECONCILIATION TO W-9 OF THE ANNU</b>	AL REPORT:				
38						
39	Total above		1,361			
40	Overstatement of active customers on annu	al report when	22			
40 41	Createment of active customers off annu					
41						

60°-- ...

1,383

#### Operation & Maintenance Expense Comparison - Wastewater

Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule: B-8 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	Line	(1)		(2) Prior TY	(3) Current TY	·	(4) \$	(5) %	(6)
	No.	Account No. and Name		_!_!_	_/_/_		Difference	Difference	Explanation
	1	701 Salaries & Wages - Employees	—			•		·····	
	2	703 Salaries & Wages - Officers, Etc.							
	3	704 Employee Pensions & Benefits							
	4	710 Purchased Sewage Treatment							
	5	711 Sludge Removal Expense							
	6	715 Purchased Power							
	7	716 Fuel for Power Purchased							
	8	718 Chemicals							
	9	720 Materials & Supplies							
	10 ·	731 Contractual Services - Engr.							
	11	732 Contractual Services - Acct.							
	12	733 Contractual Services - Legal							
	13	634 Contractual Services - Mgmt. Fees7							
	14	735 Contractual Services - Other							
	15	741 Rental of Building/Real Prop.							
	16	742 Rental of Equipment							
	17	750 Transportation Expenses							
	18	756 Insurance - Vehicle							
	19	757 Insurance - General Liability							
	20	758 Insurance - Workman's Comp.							
	21	759 Insurance - Other							
	22	760 Advertising Expense							
	23	766 Reg. Comm. Exp Rate Case Amor	t.						
_	24	767 Reg. Comm. Exp Other							
	25	770 Bad Debt Expense							
	26	775 Miscellaneous Expenses							
	27	TOTAL	\$	N/A	\$ N/A	- \$	N / A	N/A	
				5222322±			=====	==========	
	28	Total Customers							
	~~			*====*===	82222822				
	29	Consumer Price Index - U							
				<b>222</b> =22 <b>2</b> ==	========		========	=======	

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#### **Contractual Services**

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: B-9 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

1) ine	(2)	(3)	(4)	
0.	Consultant	Type of Service	Amount	Description of Work Performed
1	Roberson & Associates	632-Contract Svs - Accounting	6,850	Tax return, accounting, annual report prep
2 3	Rish, Gibson & Scholz	633-Contract Svs - Legal	306	Cellular tower lease review
4 5 6	The Water Spigot Inc	635-Contract Svs - Testing	3,763	Water testing
6 7	Clemons & Campbell, Inc.	636-Contract Svs - Other	2,150	401 k plan admin fees
8 9	Greentree Applied System	s 636-Contract Svs - Other	1,800	Utility software support
0 1 2	Liquid Engineering Corp	636-Contract Svs - Other	5,910	Dive assessment
3	Preble - Rish, Inc.	636-Contract Svs - Other	5,569	Engineering services
4 5	Preble - Rish, Inc.	636-Contract Svs - Other	5,607	CUP renewal
6 7 8	Henry G . Net	636-Contract Svs - Other	128	Wireless network support
19 20 21 22	TOTAL		32,083	
23 24				
25 26	Reconciliation to annual re	port W-10(a):		
27 28		632-Contract Svs - Accounting	6,850	
29 30		633-Contract Svs - Legal	306	
31		635-Contract Svs - Testing	3,763	
3		636-Contract Svs - Other	21,164	
4 5	TOTAL		32,083	
20			····	

36 37

Analysis of Rate Case Expense

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

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Schedule: B-10 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

75,000

18,750

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

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•	(1)	(2)	(3)	(4)	(5)	(6)
ine	Firm or		Hourly Rate		Total Estimate	Type of
No.	Vendor Name	Counsel, Consultant or Witness	Per Person	Hours	Of Charges By Firm	Service Rendered
	Roberson and Assoicates	Ralph Roberson	195	50	9,750	Accounting
	Roberson and Assoicates	Michael McKenzie	120	175	21,000	MFR prep
	Messer Caparello & Self	Norman H. Horton, Jr.	250	177	44,250	Legal fees
	Total				75,000	
	Estimate Through [x] PAA [] Commission Hearing					
	Amortization Period 4 Years Explanation if different from	Section 367.0816, Florida Statutes:				
	Amortization of Rate Case Expense:		(A) Water	(B) Wastewater	(C) Total	
		Prior Unamortized Rate Case Expense Current Rate Case Expense	\$ 75,000 \$	<b>;</b> - ;	\$ 75,000	

Method of Allocation Between Systems: Not applicable, Lighthouse is filing for water only.

**Total Projected Rate Case Expense** 

Annual Amortization

\$

75,000

18,750_\$_

- \$

Analysis of Major Maintenance Projects - Water & Wastewater For the Test Year and 2 Years Prior and 1 Year Subsequent

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: B-11 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

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Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

None

Allocation of Expenses

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Historic [X] or Projected [] Florida Publice Service Commission

Schedule: B-12 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, Wastewater & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description of the method of allocation. Provide a description of all systems other than water and Wastewater.

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Acct.			Allocation Pe	ercentages				Amounts A	liocated	
 No.	No.	Description	Water	Wastewater	Other	Total	Allocation Method	Water	Wastewater	Other	Total

All expenses are 100% water

# Net Depreciation Expense - Water

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule: B-13 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA Recap Schedules: B-1

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account.

Line No.	(1) Account No. and Name	(2) Test Yea Expense		(3) Utility Adjustments	(4) Adjusted Balance	(5) % Non-Used and Useful	(6) Not Used & Useful Amount
 1	INTANGIBLE PLANT					0.00%	_
2	301.1 Organization			-	-	0.00%	-
3	302.1 Franchises			-	-	0.00%	-
4	339.1 Other Plant & Misc. Equipment			-	-	0.00%	-
 5	SOURCE OF SUPPLY AND PUMPING PLANT	12,5	22		12,533	0.00%	_
6	304.2 Structures & Improvements	12,5	33	-	12,000	0.00%	_
7	305.2 Collect. & Impound. Reservoirs			-	-	0.00%	-
8	306.2 Lake, River & Other Intakes	7.0	45	-	-		-
 9	307.2 Wells & Springs	7,6	45	-	7,645	0.00%	-
10	308.2 Infiltration Galleries & Tunnels	5.0	07	-	- 5 097		-
11	309.2 Supply Mains	5,9	87	-	5,987	0.00%	-
12	310.2 Power Generation Equipment	2.4		-	-		-
 13	311.2 Pumping Equipment	2,4	44	-	2,444		-
 14	339.2 Other Plant & Misc. Equipment			-	-	0.00%	-
15	WATER TREATMENT PLANT					0.00%	
16	304.3 Structures & Improvements	45.3	40	-	- 15,712		-
17	320.3 Water Treatment Equipment	15,7	12	-	10,712		-
18	339.3 Other Plant & Misc. Equipment			-	-	0.00%	-
19	TRANSMISSION & DISTRIBUTION PLANT						
20	304.4 Structures & Improvements			-	-	0.00%	-
21	330.4 Distr. Reservoirs & Standpipes			-	-	0.00%	-
 22	331.4 Transm. & Distribution Mains	32,4		-	32,462		-
23	332.4 Services	8,6		-	8,684		-
24	334.4 Meters & Meter Installations	13,3	14	-	13,314		-
25	335.4 Hydrants			-	-	0.00%	-
 26	339.4 Other Plant & Misc. Equipment			-	-	0.00%	-
27	GENERAL PLANT						
28	304.5 Structures & Improvements			-	-	0.00%	-
29	340.5 Office Furniture & Equipment		49	-	449		-
 30	341.5 Transportation Equipment	3,0	36	-	3,036		-
31	342.5 Stores Equipment			-	-	0.00%	-
32	343.5 Tools, Shop & Garage Equipment			-	-	0.00%	-
33	344.5 Laboratory Equipment			-	-	0.00%	-
 34	345.5 Power Operated Equipment			-	-	0.00%	-
35	346.5 Communication Equipment			-	-	0.00%	-
36	347.5 Miscellaneous Equipment			-	-	0.00%	-
 37	348.5 Other Tangible Plant					0.00%	
38	TOTAL DEPRECIATION EXPENSE	\$ 102,2	266 \$	; -	\$ 102,266	\$	-
	LESS: AMORTIZATION OF CIAC	(61,8	815)		(61,815	<u>)</u>	
	NET DEPRECIATION EXPENSE - WATER	\$40,4	<u>151</u> \$		\$40,451	- \$	_

# Net Depreciation Expense - Wastewater

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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Historic [X] or Projected [] Florida Public Service Commission

Schedule: B-14 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account.

Line No.	(1) Account No. and Name		(2) Test Year Expense	 (3) Utility Adjustments	6	(4) Adjusted Balance	(5) % Non-Used and Useful	(6) Future Us Amount
1	INTANGIBLE PLANT			 				
2	351.1 Organization							
3	352.1 Franchises							
4	389.1 Other Plant & Misc. Equipment							
5	COLLECTION PLANT							
6	354.2 Structures & Improvements							
7	360.2 Collection Sewers - Force							
8	361.2 Collection Sewers - Gravity							
9	362.2 Special Collecting Structures							
10	363.2 Services to Customers							
11	364.2 Flow Measuring Devices							
12	365.2 Flow Measuring Installations							
13	389.2 Other Plant & Misc. Equipment							
14	SYSTEM PUMPING PLANT							
15	354.3 Structures & Improvements							
16	370.3 Receiving Wells							
17	371.3 Pumping Equipment							
18	389.3 Other Plant & Misc. Equipment							
19	TREATMENT AND DISPOSAL PLANT							
20	354.4 Structures & Improvements							
20								
22	380.4 Treatment & Disposal Equipment 381.4 Plant Sewers							
22								
23 24	382.4 Outfall Sewer Lines							
	389.4 Other Plant & Misc. Equipment							
25	GENERAL PLANT							
26	354.5 Structures & Improvements							
27	390.5 Office Furniture & Equipment							
28	391.5 Transportation Equipment							
29	392.5 Stores Equipment							
30	393.5 Tools, Shop & Garage Equipment							
31	394.5 Laboratory Equipment							
32	395.5 Power Operated Equipment							
33	396.5 Communication Equipment							
34	397.5 Miscellaneous Equipment							
35	398.5 Other Tangible Plant			 	-+			
36	TOTAL DEPRECIATION EXPENSE	\$	N/A	\$ N/A	\$	N/A	\$	\$ N/A
	LESS: AMORTIZATION OF CIAC							
	NET DEPRECIATION EXPENSE - WASTEWA	TEF\$	N/A	 \$ N/A	 \$	N/A	5	5 N/A

Taxes Other Than Income

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Schedule Year Ended: December 31, 2009 Historic [X] or Projected []

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

Schedule: B-15 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA Recap Schedules: B-1,B-2

Line	(1)	(2) Regulatory Assessment	(3) Payroll	(4) Real Estate & Personal	(5)	(6)
No.	Description	Fees (RAFs)	Taxes	Property	Other	Total
WATER						
1	Test Year Per Books	20,884	9,551	15,052	2,093	47,580
	Adjustments to Test Year (Explain)					
2						
3						
4 5						
6	Total Test Year Adjustments					
		****************				, an an in an air ai an in an
7	Adjusted Test Year					
8	RAFs Assoc. with Revenue Increase				8 Jobe Jack = = = = = = = = = = = = = = = = = = =	
9	Total Balance	20,884	9,551	15,052	2,093	47,580
		========		=========	=========	
WASTE 10	Test Year Per Books					
10	Test Teat Fel Dooks					
	Adjustments to Test Year (Explain)					
11						
12						
13						
14						
4 -						<del>88845555555555555555555555555555555555</del>
15	Total Test Year Adjustments					
16	Adjusted Test Year					
17	RAFs Assoc. with Revenue Increase					
18	Total Balance	N / A	N / A	N / A	N/A	N/A

Describe All Allocation Methods and Provide Calculations

Reconciliation of Total Income Tax Provision					Florida Public Service Commission			
Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Historic [X] or Projected []				Schedule: C-1 <b>[REVISED]</b> Page 1 of 1 Preparer: Michael D. McKenzie, CPA				
Explanat income t	ion: Provide a reconcila axes on operating incor	ation between th ne for the test ye	e total operating ir ear.	ncome tax provisio	n and the current	y payable		
Line No.	Description	Ref.	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewate	
1	Lighthouse Utilities Col and is not liable for ir							
Supportii Recap S	ng Schedules: C-2,C-5 chedules: B-1,B-2	,C-8,C-9						

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	State and Federal Income 1	Fax Calculation - Curr	ent		Florida Public S	Service Com	imission
	Company: Lighthouse Utiliti Docket No.: 100128-WU Test Year Ended: Decembe Historic [X] or Projected [ ]				Schedule: C-2 Page 1 of 1 Preparer: Micha		[REVISED] nzie, CPA
		Explanation: Provide Provide detail on ad	e the calculation o justments to incor	f state and federal ne taxes and inves	income taxes for tment tax credits	the test yea generated.	r.
			Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewater
		s Company, Inc. is a s for income taxes. As					
_							
-	Supporting Schedules: B-1, Recap Schedules: C-1	B-2,C-3,C-4,C-5,C-8					
weight o							
-toronalit.							

#### Schedule of Interest In Tax Expense Calculation

Company: Lighthouse Utilities Company, Inc.
 Docket No.: 100128-WU
 Test Year Ended: December 31, 2009
 Historic [X] or Projected [ ]

Florida Public Service Commission Schedule: C-3 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA Supporting Schedules: D-1,C-8 Recap Schedules: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2.
 Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

	aattaaqdabaattaaqqqgga ttatta qegeggaattattaq			~========== <u>+</u> ~~~~~~~~~~~~~~~~~~~~~~~~~~		
Line		Total	Utility	Utility		
 No.	Description	Per Books	Adjustments	Adjusted	Water	Wastewater
				~~~~~~		

1 Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

-		
	Book/Tax Differences - Permanent	Florida Public Service Commission
	Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Historic [X] or Projected []	Schedule: C-4 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA
	Explanation: Provide the description and amo differences. This would include any items acc	unt of all book/tax differences accounted for as permanent ounted for on a flow through basis.
	Lighthouse Utilities Company, Inc. is a subcha and is not liable for income taxes. As such, t	
panala.		
	Supporting Schedules: None	
	Recap Schedules: C-2	
-		
-		
-		

	Deferred	I Income Tax Expense	Florida Public Service Commission					
	Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Historic [X] or Projected []			Schedule: C-5 Page 1 of 1 Preparer: Michael D. Mo			[REVISED] IcKenzie, CPA	
			ion: Provide the calculation of detail on items resulting in tax				year.	
	Line No.	Description	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Wastewate	
	1		y, Inc. is a subchapter S corp e taxes. As such, this schedu					
-								
-								
-								
~								
		ing Schedules: None Schedules: C-2						
•								
~								
-								
-								

-			
	Accumulated Deferred Income Taxes - Summary	Florida Public Servic	e Commission
	Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009	Schedule: C-6 Page 1 of 3 Preparer: Michael D	[REVISED] . McKenzie, CPA
4800.	Explanation: For each of the accumulated deferred as reported on pages 2 & 3 of this schedule. The	ed tax accounts provide a summ	ary of the ending balances
ali un.	Lighthouse Utilities Company, Inc. is a subchapter and is not liable for income taxes. As such, this	r S corporation for income tax pr schedule is not applicable.	urposes
-			
-			
-السم			
-			
18 0 0.	Supporting Schedules: C-7, Pg 2 & 3 Recap Schedules: A-18,A-19,D-2		
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Accumulated Deferred	Income	Taxes -	State
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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: C-6 [REVISED] Page 2 of 3 Preparer: Michael D. McKenzie, CPA

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

. .

Supporting Schedules: None Recap Schedules: C-6

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: C-6 [REVISED] Page 3 of 3 Preparer: Michael D. McKenzie, CPA

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

- -

Supporting Schedules: None Recap Schedules: C-6

Investment Tax Credits - Analysis

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: C-7 [REVISED] Page 1 of 4 Preparer: Michael D. McKenzie, CPA

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

Supporting Schedules: None Recap Schedules: C-2,C-3,C-10,D-2,A-18,A-19

Investment Tax Credits - Analysis	Florida Public Service Commission	
Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009	Schedule: C-7 [REVISED] Page 2 of 4 Preparer: Michael D. McKenzie, CPA	
basis beginning with the test year in the last rate	d tax credits generated and amortized on an annual case to the end of the current test year. Ind subsequent acts should be shown separately fro	

amounts applicable to prior laws. Identify progress payments separately.

Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

. .

Supporting Schedules: None Recap Schedules: C-2,C-3,C-10,D-2,A-18,A-19

Investment Tax Credits - Company Policies

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: C-7 **[REVISED]** Page 3 of 4 Preparer: Michael D. McKenzie, CPA

Explanation: Explain accounting policy as to method of amortization for both progress payment and other ITC. Explanation should include at least a description of how the time period for amortization is determined, when it begins, under what circumstances it changes, etc. If there are unused ITC, supply a schedule showing year generated, amount generated, total amount used and remaining unused portion.

Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

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Investment	Tax C	redits	- Section	46(f)	Election
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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Historic [X] or Projected [] Florida Public Service Commission

Schedule: C-7 **[REVISED]** Page 4 of 4 Preparer: Michael D. McKenzie, CPA

 Explanation: Provide a copy of the election made under Section 46(f), Internal Revenue Coo
Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

Parent(s) Debt Information

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

Florida Public Service Commission

Schedule: C-8 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA

Explanation: Provide the information required to adjust income tax expense by by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and and an average basis. Amounts should be parent only.

			Parent's Name			
 Line				% of	Cost	Weighted
No.		Description	Amount	Total	Rate	Cost

1 Lighthouse Utilities Company, Inc. is a subchapter S corporation for income tax purposes and is not liable for income taxes. As such, this schedule is not applicable.

Supporting Schedules: None Recap Schedules: C-3

	Income ⁻	Fax Returns	Florida Public Service Commission			
-	Docket N	y: Lighthouse Utilities Company, Inc. Io.: 100128-WU Ir Ended: December 31, 2009	Schedule: C-9 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA			
-		Explanation: Provide a copy of the most recently filed federal income tax return state income tax return and most recent final IRS revenue agent's report for applicant or consolidated entity (whichever type of return is filed). A stateme of when and where the returns and reports are available for review may be p in lieu of providing the returns and reports.	the nt rovided			
~ ~~						
	1	The Company's tax returns are available for inspection during normal busine	ss hours at:			
		Gulf Coast Real Estate Group 252 Marina Drive Port St Joe, FL 32456				
		OR				
		Roberson and Associates, PA 214 7th Street Port St Joe, FL 32456				
~						

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: C-10 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA

Explanation: Provide answers to the following questions with respect to the applicant	
or its consolidated entity.	

(1) What tax years are open with the Internal Revenue Service	? 2007, 2008, 2009
(2) Is the treatment of customer deposits at issue with the IRS?	No
(3) Is the treatment of contributions in aid of construction at issue	ue with the IRS? No
(4) Is the treatment of unbilled revenues at issue with the IRS?	Νο

Schedule of Requested Cost of Capital Beginning and End of Year Average

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule Year Ended: December 31, 2009 Historic [X] or Projected [] Florida Public Service Commission

Schedule: D-1 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA

Subsidiary [] or Consolidated []

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used submit an additional schedule reflecting year-end calculations.

		(1) Reconciled	(2)	(3)	(4)
Line No.	Class of Capital	To Requested Rate Base	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt		0.00%	0.00%	0.00%
2	Short-Term Debt	824,289	70.56%	8.06%	5.69%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Customer Deposits	-	0.00%	0.00%	0.00%
5	Common Equity	344,000	29.44%	21.29%	6.27%
6	Other (Explain)	-	0.00%	0.00%	0.00%
7	Total	1,168,289 	100.00%		 11.95% ========

Supporting Schedules: D-2 Recap Schedules: A-1,A-2

50

Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU

Test Year Ended: December 31, 2009
 Schedule Year Ended: December 31, 2009
 Historic [X] or Projected []

12

Schedule: D-2 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA

- Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

 	(1)	(2)	(3)		(4)	(5)
			Rec	onciliation Adju	stments	Reconciled
Line		Test Year			-	To Requested
No.	Class of Capital	Per Books	Specific	(Explain)	Prorata *	Rate Base
 		· · · · · · · · · · · · · · · · · · ·				
1	Long-Term Debt	-	-		0.00%	-
2	Short-Term Debt	840,000	-		70.56%	824,289
 3	Preferred Stock	-	-		0.00%	-
4	Common Equity	350,556	-		29.44%	344,000
5	Customer Deposits	-	-		0.00%	-
6	Tax Credits - Zero Cost	-	-		0.00%	-
 7	Tax Credits - Wtd. Cost	-	-		0.00%	-
8	Accum. Deferred Income Tax	-	-		0.00%	-
9				_		
 10	Total	1,190,556	-		100.00%	1,168,289
 11				-		

• List corresponding adjustments to rate base below:

+ 5	Description		Amount
, ;)	To adjust common equity to rate base percentage (344,000-350,556) To adjust short term debt portion to rate base percentage (824,289-840,00	\$ 00)	(6,556) (15,711)

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7 Recap Schedules: D-1

Preferre	d Stock Outstanding											Florida Public Servic	ce Commission
Company: Lighthouse Utilities Company, Inc. Docket No: 100128-WU Test Year Ended: December 31, 2009 Utility [X] or Parent [] Historic [X] or Projected []				average b submit an	average basis. If the utility is an operating division or subsidiary,							Schedule: D-3 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA	
				parent leve	el.								
		(2)	(3)	(4)	el. (5)	(6)	(7) (Discount)	(8)	(9)	- (10)	(11) Rate	(12)	(13)

1 None

1

NOTE: Lighthouse Utilities Company, Inc. did not have any preferred stock outstanding during the test year.

Recap Schedules: A-19,D-2

Simple Average Cost of Short-Term Debt

Company: Lighthouse Utilities Company, Inc. Docket No: 100128-WU Test Year Ended: December 31, 2009 Utility [X] or Parent [] Historic [X] or Projected [] Schedule: D-4 [REVISED] Page 1 of 1 Preparer: Michael D. McKenzie, CPA

Explanation: Provide the following information on a beginning and end of year average basis. If
 the utility is an operating division or subsidiary, submit an additional schedule which reflects
 the same information for the parent level.

	Line No.	Lender	(1) Total Interest Expense	(2) Maturity Date	(3) Simple Average Amt. Outstanding	(4) Effective Cost Rate
	 1 2	John Thorpe	5,546		75,000	7.39%
-	2 3 4	Landgon Flowers (Olive Branch Financial)	40,151		475,000	8.45%
	5 6	Margaret Ann Flowers Irrev Trust	12,801		160,000	8.00%
•	7 8	Amanda Flowers (C Flowers Trust)	4,398		55,000	8.00%
_	9 10	Elizabeth Hughes, estate	4,801		75,000	6.40%

	10(4)	==== == ====	=======================================	
-	Total	67.697	840,000	8.06%

Recap Schedules: A-19,D-2

	Long-Term Debt ng and End of Year Average										Florida Public S	ervice Commission
Company: Lighthouse Utilities Company, Inc. Docket No: 100128-WU Test Year Ended: December 31, 2009 Utility [X] or Parent [] Historic [X] or Projected []			simple averag (i.e., first mort or subsidiary,	Explanation: Provide the specified data on long-term debt issues on a simple average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.								[REVISED] el D. McKenzie, CPA
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Annual	(9) Annual	(10)	(11)	(12)
Line No.	Description, Coupon Rate, Years of Life	Issue Date- Maturity Date	Principal Amount Sold (Face Value)	Principal Amount Outstanding	Amount Outstanding Within One Year	Unamortized Discount (Premium) Associated With Col(4)	Unamortized Issuing Expense Associated With Col(4)	Amortization of Discount (Premium) on Principal Outstanding	Amort. of Issuing Expense on Principal Outstanding	Interest Cost (Coupon Rate) x Col (4)	Total Interest Cost (8)+(9)+(10)	Effective Cost Rate (11)/((4)-(6)-(7))

1 None

NOTE: Lighthouse Utilities Company, Inc. did not have any variable rate long term debt during the test year.

Total

Supporting Schedules: D-6 Recap Schedules: A-19,D-2

	Varible Rate Long-Term Debt											Florida Public Sen	vice Commission
Docket I Test Yei Utility [X	ny: Lighthouse Utilities Company, I No: 100128-WU Aar Ended: December 31, 2009 (] or Parent [] - [X] or Projected []	Inc.			cost long-term of the utility is a	debt issues on a s n operating division ional schedule wh	ed data on variabl simple average ba on or subsidiary, hich reflects the si	isis.				Page 1 of 2	[REVISED] D. McKenzie, CPA
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Annual	(9) Annual	(10)	(11)	(12)	(13)
	Description, Coupon	lssue Date- Maturity	Principal Amount Sold (Face	Principal Amount	Amount Outstanding Within	Unamortized Discount (Premium) Associated	Unamortized Issuing Expense Associated	Amortization of Discount (Premium) on Principal	Amort. of Issuing Expense on Principal	Basis of Variable Rate (i.e. Prime	Interest Cost (Test Year Cost Rate X	Total Interest Cost	Effective Cost Rate

1 None

NOTE: Lighthouse Utilities Company, Inc. did not have any variable rate long term debt during the test year.

Total

Supporting Schedules: None Recap Schedules: A-19,D-2

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) Issue Total Basis of Date- Principal (Prem)/Disc Annual Var. Rate Initial Line Description, Coupon Maturity Amount (Premium) Issuing & Issue Exp Issue Amort. (i.e. Prime Cost Test Ye No. Rate, Years of Life Date Outstanding Discount Expenses (4)+(5) Life (6)/(7) + 2%) Rate Cost Rate	13-Mon Compa Docket Test Ye Utility (2	Variable Rate Long-Term D th Average ny: Lighthouse Utilities Com No: 100128-WU sar Ended: December 31, 20 X] or Parent [] ; [X] or Projected []	ipany, Inc.	Explanation: P cost long-term If the utility is a submit an addit information for	lebt issues on a n operating divi ional schedule	a 13-month av sion or subsid which reflects	erage basis. iary,	Fic		ervice Commissio Schedule: D-6 Page 2 of 2 Preparer: Michae	[REVISED]	e, CPA
Line Description, Coupon Maturity Amount (Premium) Issuing & Issue Exp Issue Amort. (i.e. Prime Cost Test Ye		(1)		(3)	(4)	(5)		(7)	(8)		(10)	(11)
Ello Boospilat, obereit industry vitration of the second	Line	Description Courses		•	(Promium)	lecuioa	· ·	lesuo				Test Vear
					· ·	•						Cost Rate

1 None

NOTE: Lighthouse Utilities Company, Inc. did not have any variable rate long term debt during the test year.

Total

Recap Schedules: A-29,D-2,D-6

Schedule of Customer Deposits

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Utility [X] or Parent [] Historic [X] or Projected [] Florida Public Service Commission

Schedule: D-7 **[REVISED]** Page 1 of 1 Preparer: Michael D. McKenzie, CPA

Explanation: Provide a schedule of customer deposits as shown.

 (1)	(2)	(3)	(4)	(5) Ending
For the Year Ended	Beginning Balance	Deposits Received	Deposits Refunded	Balance (2+3-4)
				·

1 Lighthouse Utilities Company, Inc. does not charge customer deposits.

Recap Schedules: A-19,D-2

Rate Schedule

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Water [X] or Wastewater [] Florida Public Service Commission

Schedule: E-1 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule of present and proposed rates. State residential wastewater cap, if one exists.

	(1)	(2)	(3)			
Line	e Class/Meter Size	Present	Proposed			
No		Rates	Rates			
1						
2	FOR GENERAL SERVICE, RESIDENTIAL SERVICE AND MULTI-RESIDENTIAL SERVICE (GS AND RS)					
3	Base Facility Charge		· · · · · · · · · · · · · · · · · · ·			
4	•					
5	5/8" x 3/4"	14.60	20.12			
6	1"	36.51	50.30			
7	1-1/2"	73.04	100.63			
8	2"	116.86	161.01			
9	3"	233.74	322.05			
10	4"	365.20	503.17			
11	6"	730.41	1,006.36			
12	8"	1,168.66	1,610.18			
13	10"	1,679.95	2,314.64			
14						
15						
16	Gallonage Charge Per 1,000 Gallons	3.07	4.23			
17						
18						

58

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Revenue Schedule at Present and Proposed Rates

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Water [X] or Wastewater []

47

Florida Public Service Commission

Schedule: E-2 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line No.	(1) Class/Meter Size	(2) Number Bills	(3) Consumption in MG	(4) Present Rate		(5) evenues at sent Rates	(6) Proposed Rate		(7) evenues at bosed Rates
1	RESIDENTIAL								
2	5/8" x 3/4"	15,991	-	14.60	\$	233,469	20.12	\$	321,673
3	M Galions	-	58,922	3.07		180,890	4.23		249,231
4	1"	96	-	36.51		3,505	50.30		4,829
5	M Gallons	-	897	3.07		2,753	4.23		3,793
6	1-1/2"	12	-	73.04		876	100.63		1,208
7	M Gallons	-	-	3.07		-	4.23		· -
8	2"	24	-	116.86		2,805	161.01		3,864
9	M Gallons		2,087	3.07		6,406	4.23		8,826
	Total Residential	16,123	61,906	••••		430,705			593,425
11		,	0.,000					<u></u>	0001.20
	Average Bill				\$	26.71		\$	36.81
	OTHER								
15	1"	36	-	36.51		1,314	50.30		1,811
16	M Gallons	-	342	3.07		1,051	4.23		1,448
17	1-1/2"	24	-	73.04		1,753	100.63		2,415
18	M Gallons	-	98	3.07		302	4.23		416
19	2"	12		116.86		1,402	161.01		1,932
20	M Gallons	-	92	3.07		283	4.23		390
21	4"	12	52	365.20		4,382	503.17		6,038
22	M Gallons	12	6,902	3.07		21,189	4.23		29,194
	Total Other		7,435	5.07		31,678	4.25		43,645
24	Total Other	04	7,-00			31,070			40,040
	Average Bill				\$	377.11		\$	519.59
26 /	Average Dill				Ψ	577.11		Ψ	515.55
	COMMERCIAL								
28	5/8" x 3/4"	64		14.60	\$	934	20.12	¢	1,287
29	M Gallons	04	420	3.07	Φ			\$	
29 30	1-1/2"	-	420			1,289	4.23		1,776
31	M Gallons	24	-	73.04		1,753	100.63		2,415
	Total Commercial	88	457 877	3.07		1,403	4.23		<u>1,933</u> 7,412
	rotal Commercial	00	0//			5,379			7,412
33					•	04.40		•	04.00
	Average Bill				\$	61.13		\$	84.23
35	Orand Tatala	40.005	70.047						
	Grand Totals	16,295	70,217			407 700			044 400
38	Total Calculated Revenue					467,762			644,482
			als fa a			075			222
39		Returned che	CKTEE			275			330
40		Late charges				50			60
41		Rounding							15
42		THEF	D			100 007			
43		Total Booked	Revenue			468,087			644,887
44						(0.100)			
45		variance comp	pared to W-9 (sho	ws \$477,490)		(9,403) *			
46									

*Represents variance with A/R on annual report vs. corrected A/R at December 31, 2009

Customer Monthly Billing Schedule

16 17

18

Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Water [X] or Wastewater [] Schedule: E-3 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule of monthly customers billed or served by class.

Line No.	(1) Month/ Year	(2) Residential	୍(3) Commercial	(4) Other	(5) Total
1	January	1,336	8	7	1,351
2	February	1,349	8	7	1,364
3	March	1,336	an-s. 8	7	1,351
4	April	1,340	· · 8	7	1,355
5	May	1,339	7	7	1,353
6	June	1,344	7	7	1,358
7	July	1,349	7	7	1,363
8	August	1,343	7	7	1,357
9	September	1,345	7	7	1,359
10	October	1,346		7	1,360
11	November	1,349	7	7	1,363
12	December	1,347	7	7	1,361
13					
14	Total	16,123	88	84	16,295
15					

21 ***** -

RECONCILIATION TO W-9 OF THE ANNUAL REPORT:

Total above as of December 31, 2009 Overstatement of active customers on annua	al report	1,361 2
Total Water Operating Revenues per W-9		1,383

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Miscellaneous Service Charges

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Water [X] or Wastewater [] Schedule: E-4 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

	(1)		<u></u>	(2) Present	 			(3) Proposed		
	Type Charge	Bus	s. Hrs.	Δ	 Hrs.	Bus	. Hrs.		After	[•] Hrs.
	Initial Connection	\$	15.00	:	\$ 15.00	\$	15.00		\$	15.00
	Normal Reconnection	\$	15.00	;	\$ 15.00	\$	15.00		\$	15.00
_	Violation Reconnection		А	Actual Cost*				Actual Cost	(*	
	Premises Visit	\$	10.00	:	\$ 10.00	\$	10.00		\$	10.00
	Returned Check Fees	\$	25.00	:	\$ 25.00	\$	30.00		\$	30.00

* Actual cost equals the total cost incurred for services.

Miscellaneous Service Charge Revenues

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Water [X] or Wastewater []

Schedule: E-5 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

Line No.	(1) Initial Connection	(2) Normal Reconnect	(3) Violation Reconnect	(4) Premises Visit	(5) Total
	1 Present Rates 2 Returned check fees 3 Late charges 4 Total Other Charges		ileven customers, wo customers, \$2	-	275 50 325
	5 6 7 Proposed Rates				
	8 Returned check fees 9 Late charges 10 Total Other Charges 11 12		ileven customers, wo customers, \$30	•	330 60 390

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- 17

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Public Fire Hydrants Schedule)	Florida Pu	Iblic Service Commission
Company: Lighthouse Utilities Docket No.: 100128-WU Test Year Ended: December 3		Schedule: Page 1 of Preparer:	
	ule of public fire hydrants (including st		
(1) Line No.	(2) Size	(3) Type	(4) Quantity
There are 138 public fire hydr	ants on the system. Please see attach	ed list on Schedule E-6 page 2	2 of 2
All 138 hydrants have the follo	owing characteristics with regard to siz	e and type:	
Hydrants are dry barrel with 2	cleanout, having two 2 1/2" outlets a	nd one 5" outlet	
NOTE: Lighthouse Utilities Co County performs all mainte	ompany, Inc. does not own these hydro nance/replacement.	ants, they are the property of G	ulf County and Gulf
Tot	al		
	U.S		
	00 7 4 m.		
	• .		
	۵.۵۲ م. م		
	6.84 m. 1994 - 1995 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 -		
	алена. Кол		
	2. 5 - 5.		

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

Schedule: E-6 Page 2 of 2 Preparer: Michael D McKenzie, CPA

[REVISED]

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a wastewater only rate application.

(1) Line No.	(2) Location	(3) Line No.	(4) Location
 1	Jones Homestead Rd & W. Rogers	 70	 1075 C-30
2	153 Paim Breeze Way	70	164 Cape Point Drive
3	103 Tyler Terrace	72	Boat Parking Cape Point Drive
4	109 Tyler Terrace	73	C-30 & Club Drive
5	Monore Ct	74	At Club Drive
6	Monroe Ct	75	Mariner Lane
7 8	341 Ponderosa Pines Drive	76 77	McCash Mill Road
9	W Rutherford & Plantation Drive 395 Plantation Drive	78	146 McCash Mill Road 2378 C-30A
10	End of Plantation Drive	79	2196 C-30A
11	The Village at Shallow Road	80	2010 C-30A
12	The Village at Shallow Road	81	Jubilation Drive & Cord Grass Way
13	The Village at Shallow Road	82	Jubiliation Drive & Loggerhead Lane
14	The Village at Shallow Road	83	Cord Grass Way at Lot 11
15	The Village at Shallow Road	84	324 Sandpiper Drive
16	2720 C-30A	85	Old Coast Guard Station
17 18	3638 C-30A	86 97	3921 Cape San Blas Road
19	3915 C-30A 131 Heron Bay Lane	87 88	4288 Cape San Blas Road Cape San Blas Road & Cliffton Beach Drive
20	4891 C-30A	89	4750 Cape San Blas Road & Climon Beach Drive
21	5429 Sandbar Drive	90	111 Barbados Drive
22	5151 Sandbar Drive	91	4950 Cape San Blas Road
23	Dead Mans Curve	92	118 Sea Dune Drive
24	C-30A & Waters Edge	93	Beach to Bay Drive
25	Waters Edge Lot 14	94	Heaven Road- Just pass observation platform
26	227 Waters Edge	95	211 Heaven Road
27	231 Gulf Pines	96	301 Heaven Road
28 29	513 Gulf Pines	97	485 Heaven Road
29 30	C-30A & Cape Villas C-30A & Lee Street	98 99	Seagrass Circle & Seagrass Drive West 108 Seagrass Circle
31	Lee Street & Sweetwater Shore	100	Seagrass Drive East & Seagrass Circle
32	158 Sweetwater Shores Drive	101	220 Seagrass Circle
33	C-30A & Treasure Drive	102	212 Seagrass Circle
34	E. Treasure Drive & C-30	103	208 Seagrass Circle
35	Cottage Lane	104	5540 Cape San Blas Road
36	C-30 & Indian Pass Road	105	117 Cabana Lane
37	107 Red Arrow Lane	106	Lot 12 Cabana Lane
38 39	104 Lagoon Drive 760 Indian Pass Road	107 108	Eastwind Drive & Cape San Blas Road
40	952 Indian Pass Road	103	Cape Palms Park- Cape San Blas Rd East Sid Gulf Hibiscus Drive at Pool House
41	Indian Pass Road & Reservaton Way	110	Gulf Hibiscus at Cul-de-sac
42	Revervation Way	111	Bay Hibiscus Drive & Cape San Blas Road
43	Indian Pass road & S Oak Street	112	Bay Hibiscus at Cul-de-sac
44	2366 Indian Pass Road	113	6773 Cape San Blas Road
45	2564 Indian Pass Road	114	Rish Park Parking Lot
46	2789 Indian Pass Road	115	Cape San Blas Road & Starboard Street
47	Indian Pass Boat Ramp	116	W. Ovation Drive & Gulf Side
48 49	Mystic Palms Mystic Palms	117 118	E. Ovation Drive at tennis court 102 E. Ovation
50	9415 C-30A	119	Reggatta Drive Lot 68 Ovation
51	9622 C-30A	120	Regatta Drive- 150 yards from Cape San Blas
52	9935 C-30A	121	7650 Cape San Blas Road
53	Power Pole (7016578) C-30A	122	7991 Cape San Blas Road
54	1079 C-30	123	7961 Cape San Blas Road
55	C-30 & Two Palms Drive	124	Parkside Circle & Barrier Dunes Drive
56	C-30 Crscent Palms Drive	125	424 Barrier Dunes Drive
57 58	Cape Dunes C-3	126	Hemming Way Circle- just past 109
59	130 Cape Dunes Villa Del Sol	127 128	Hemming Way Circle Hemming Way Circle
60	Villa Del Sol	120	129 Sunst Pointe at Secluded Dunes
61	Villa Del Sol	130	at the entrance of Sunset Pointe
62	Villa Del Sol	131	at the cul-de-sac Sunset Pointe
63	Villa Del Sol	132	at the entrance of Park Pointe Circle
64	797 C-30	133	Park Pointe Circle & 1st
65	951 C-30	134	South end of Park Pointe Circle
66	Pebble Beach	135	705 Secluded Dunes
- 67 68	180 Louisanna Lane 179 Pluto Way	136 137	Just pass 825 Secluded Dunes 75 yards from entrance Bent Tree Road

Private Fire Protection Service	1	Florida	a Public Service Co	ommission
Company: Lighthouse Utilities Docket No.: 100128-WU Fest Year Ended: December 3		Page	lule: E-7 1 of 1 rer: Michael D Mcł	[REVISED] Kenzie, CPA
Explanation: Provide a sched	ule of private fire protec only rate application.	tion service by size of t	connection. This s	chedule is
1) .ine No. `	(2) Size	(3) Type	(4) Quantity	
None				
T 1.1				
Total			=======	=

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	Contracts and Agreements Schedule		Florida Public Service Commission
	Company: Lighthouse Utilities Company Docket No.: 100128-WU Test Year Ended: December 31, 2009	/, Inc.	Schedule: E-8 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA
-	Explanation: Provide a list of all outstar	nding contracts or agreements having rates or c e with whom, the purpose and the elements of	onditions different
	(1) Line No.	(2) Type	(3) Description
	Lighthouse Utilities Company, Inc. does differ from those on the approved Tariff	not have any agreements or contracts that hav s.	e rates or conditions that
_			
_			
_			
_			

Tax or Franchise Fee Schedule

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule: E-9 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax).

 (1)	(2)	(3)	(4)	(5)	(6)	
Line	Туре Тах	To Whom		How Collected	Туре	
No.	or Fee	Paid	Amount	From Customers	Agreement	
***				*********	********	

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Lighthouse Utilities Company, Inc. has not paid any state, municipal, city or county franchise taxes or fees.

Service Availability Charges Schedule

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Water [X] or Wastewater [] Florida Public Service Commission

Schedule: E-10 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.) If no change is proposed, then this schedule is not required.

	(1)	(2)	(3)	
		Present	Proposed	
	Type Charge	Charges	Charges	
-				

Lighthouse Utilities Company, Inc. is not proposing to change its service availability charges, therefore, this schedule is not required.

et No.: 100128-WU Page 1 of 1 Year Ended: December 31, 2009 Preparer: Michael D McKenzie, CPA rr [X] or Wastewater [] ric [] or Projected [] anation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts
rr [X] or Wastewater [] ric [] or Projected []
ric [] or Projected []
ination: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts
nation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts
n annual basis by class.
(1) (2) (3) (4) (5
For the General
Year Ended Residential Service Other To

- -

Class A Utility Cost of Service Study

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Water [X] or Wastewater [] Florida Public Service Commission

Schedule: E-12 **[REVISED]** Page 1 of 1 Preparer: Michael D McKenzie, CPA

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Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and wastewater service.

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Lighthouse Utilities Company, Inc. does not have any industrial customers, whose utilization exceeds an average of 350,000 GPD.

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Projected Test Year Revenue Calculation	Florida Public Service Commission
Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU	Schedule: E-13 [REVISED] Page 1 of 1
Projected Test Year Ended: n/a Water [X] or Wastewater []	Preparer: Michael D McKenzie, CPA

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Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

Class/ Historical Proj. Proj. Test Test Year Proj. Project. TY Present Projected Proposed	Historical Droi	Desi Test Test Vee	 D · · · T ·	—	• • • •	-	
Meter Size Year Bills Factor Year Bills Consumption Factor Consumption Rates TY Revenue Rates			 			•	Proj. Rev. Reguirement

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Lighthouse Utilities Company, Inc. is not utilizing a projected test year, therefore, this schedule is not applicable.

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule F-1 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and wastewater lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

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	(1)	(2)	(3)	(4)	(5) Unaccounted	(6)
Month/	Total Gallons	Gallons	Gallons	Other	For Water	Unaccounted
Year	Pumped	Purchased	Sold	Uses	(1)+(2)-(3)-(4)	For Water
Jan 09	6,626,000		3,375,920	1,176,631	2,073,449	31.29%
Feb 09	6,946,000	-	4,839,720	1,233,456	872.824	12.57%
Mar 09	8,954,000	-	4,863,130	1,590,033	2.500.837	27.93%
Apr 09	9,441,000	-	6,950,180	1,676,513	814,307	8.63%
May 09	10,835,000	-	5,525,170	1,924,057	3,385,773	31.25%
Jun 09	14,143,000	-	9,099,540	2,511,485	2,531,975	17.90%
Jul 09	14,739,000	-	9,777,690	2,617,321	2,343,989	15.90%
Aug 09	10,669,000	-	7,378,580	1,894,579	1,395,841	13.08%
Sep 09	9,388,000	-	5,143,000	1,667,102	2,577,898	27.46%
Oct 09	7,953,000	-	6,298,750	1,412,277	241,973	3.04%
Nov 09	7,022,000		3,355,010	1,246,952	2,420,038	34.46%
Dec 09	7,438,000		3,610,760	1,320,825	2,506,415	33.70%
Total	114,154,000	-	70,217,450 (g)	20,271,230	23,665,320	20.73%

Notes:

(a) South Gulf Volunteer Fire Department used 1.327.240 gallons during 2009 for training purposes.

(b) In April 2010, approximately 1,200,035 gallons were back billed due to billing errors in the software.

(c) Engineering calculations show as high as 22,427,861 gallons (as low as 13,060,049 gallons) were lost to leakage during the test year 2009. Average would be <u>17,743,955</u> gallons

Total of (a), (b) and (c): <u>20.271,230</u> gallons. Gallons lost have been pro-rated by month based on total gallons pumped.

RECONCILIATION TO ANNUAL REPORT PAGE W-11:

Total Gallons Sold (above)	70,217,450 (g)
Overstatement of usage on W-11 of the annual report	493,550
Total Water Pumped and Purchased on W-11 of the annual report	70,711,000

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August 30, 2010

Mr. William J. Rish, Jr. Lighthouse Utilities Company, Inc. P.O. Box 39 Port St. Joe, Florida 32457

Port St. Joe 324 Marina Drive Port St. Joe, FL 32456

P 850.227.7200

RE: 2009 System Water Loss Preble-Rish Project No. 011.030

5.2 s.

F 850.227.7215 Dear Jay:

Panama City

203 Aberdeen Parkway Panama City, FL 32405

> P 850.522.0644 F 850.622.1011

Santa Rosa Beach

877 CR 393 North Santa Rosa Beach, FL 32459 P 850.267.0759 F 866.557.0076

Bristol

10490 NW Main Street Bristol, FL 32321

> ₽ 850.643.2771 § 850.643.2910

Quincy 20 East Washington Street Quincy, FL 32351

9 850.875.4751

Biountstown

20684 Central Avenue East Biountstown, FL 32424

> P 850.674.3300 F 850.674.3330

Crawfordville

36 Jasper Thomas Road Crawfordville, FL 32327

P850.274.9866

Preble-Rish would like to thank you for obtaining our services for assistance with quantifying the water loss experienced by Lighthouse Utility Company, Inc. (LUCI) during 2009. The quantity of water lost can vary throughout any system, due to friction and head loss. Preble-Rish took the repair list and time of repair from you and your staff and created the attached table showing our opinion of a range of estimated water loss that may have been contributed by LUCI's system leakage and line breaks.

A few ways that the LUCI has lost water that is unaccounted for is as follows:

- 1. Depending on the size of leak, a contractor may have to first drain all the water out of that line before they can begin repair (if there is not a major elevation change or valves located on both sides of the leak). The potential of substantial water loss is high with the miles of pipe in the system.
- The LUCI operators do routine flushing to make sure that their lines keep the required chlorine residual in the system.
- 3. The LUCI system is in a sandy environment, where many gallons of water may be lost before anyone notices a leak. This is due to the high percolation rate of the soils both vertically and horizontally.

PRI would recommend that LUCI measure water flushed on a regular basis to account for these losses. If water losses continue to be unacceptably high, you may consider conducting an ultrasonic leak detection survey to find other potential leaks that may still be undetected. According to the USA Blue Book Operator's Companion, "Water loss as a result of a leak .63cm diameter (1/4") can mean a loss of 14,956 gallons a day. If undetected for a period of 34 days, over ½ million gallons are lost, plus resulting water damage or underground water undercutting."

Should you have any questions or need any additional information, please give me a call.

Sincerely,

Philip A. Jones, P.E. Vice-President, CEO

PAJ/sp

cc: Willie T. Payne, P.E, PRI

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LIGHTHOUSE UTILITIES COMPANY, INC. 2009 LEAK REPAIRS

Leak Description	Lin e Size of Leak	Time (hrs)*	Estimated Water Loss (gals) @ 20 psi	Estimated Water Los: (gals) @ 60 psi
Monroe Court	3/4"	1	2,754	4,76
110 Palm Breeze Way	3/4"	1	2,754	4,76
178 Palm Breeze Way	3/4"	2	5,508	9,52
Cottage Lane	3/4"	4	11,016	19,05
Cottage Lane	3/4"	0.5	1,377	2,38
Indian Pass	3/4"	0.5	1,377	2,38
355 Gulf Pines	3/4"	4	11,016	19,05
110 E. Seascape Drive	3/4"	2	5,508	9,52
Lantana By the Sea	3/4"	8	22,032	38,11
140 Polaris Drive	3/4"	2	5,508	9,52
214 Boardwalk Avenue	3/4"	1	2,754	4,7
291 Moonrise	3/4"	3	8,262	14,2
Dunes Club Pool	3/4"	2	5,508	9,5
Club CSB Unit 28, Cape Point Dr.	3/4"		2,754	4,7
1147 CSB Baefoot Propoerties	1"	$\frac{1}{1}$	4,896	8,4
			2,754	4,7
114 Cliffton Place	3/4"	1		4,7
104 Cliffton Place	3/4"	1	2,754	
Lot A Barbados Drive	3/4"	1	2,754	4,7
5588 CS8 Dr. Tran	3/4"	4	11,016	19,0
5662 at the end of rd. @ Cul-de-sac	3/4"	2	5,508	9,5
Ovation Bay Side	3/4"	4	11,016	19,0
Money Bayou	1"	96	470,016	812,1
4360 CSB Road	1.10	48	134,047	405,0
30A & Lee Street		72	357,459	609,1
C30 & CSB Road	1"	12	246,121	101,5
Gulf Pines Drive	3/4"	48	132,192	228,6
513 Gulf Pines Drive	1"	72	352,512	609,1
2071 Simmons Bayou	2*	12	246,121	426,2
Barrier Dunes 163 Sable	3/4"	240	660,950	1,143,3
538 Gulf Pines Drive	31 ¹⁰	48	235,008	406,0
Main Service Line Under Gulf Pines Dr.	í"	48	235,008	406,0
3638 CR 30	1"	8	39,168	67,6
East Morgan Street	3/4"	336	925,344	1,600,7
136 S. Oak	3/4"	72	198,288	343,0
Spoonvill Drive	<u>1</u> *	12	58,752	101,5
Pulled out of ground main	2"	8	164,081	284,1
Indian Pass Rd. to Higgins	24	72	1,476,729	2,557,7
	1"	48	235,008	406,0
Aruba Street	3/4"	48	132,192	228,6
Stumphole/old Sheriff Substation	1"	48	235,008	
Seminold & IP Rd. service line	1"	72	352,512	and the second
Water's Edge Subdivison	1"	48	235,008	
410 Treasure Drive			293,760	a second s
162 Cape Dunes Drive	the second se	60		
Cape Dunes & CSB Rd.	1*	336	1,645,056	
CSB Rd. from BP Station	3/4"	48	132,192	
584 Gulf Pines Drive	1"	72	352,512	
30 Barrier Dunes	3/4"	48	132,192	
Port & Starboard	1"	336	1,645,056	
Cape Dunes		72	1,476,729	
Jubilation Subdivison	3/4"	48	132,192	228,

* Time it took to repair after leak was identified



SOUTH GULF COUNTY VOLUNTEER FIRE DEPARTMENT INC. PO Box 126, Port St Joe, FL 32457

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August 17, 2010

Lighthouse Utilities Company Attn: Mr. Jay Rish 2010 State Route 30A Port Saint Joe, Florida 32456

RE: water usage

The South Gulf County Volunteer Fire Department, a member of the Saint Joe Fire Control district, obtains its fire suppression water from fire hydrants that are located on Lighthouse Utilities water mains. The SGCVFD uses 177,438 cubic feet of water (1,327,240 gallons) for training and fire suppression on an annual basis.

Sim Caughey Jim Caughey

Chief SGCVFD 850-227-7338 sgcfire@mchal.com

> "To serve our community and those around us with Fire & Rescue protection" NEIGHBORS HELPING NEIGHBORS

Galions of Wastewater Treated In Thousands of Gallons	

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule F-2 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Florida Public Service Commission

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the the monthly operating reports sent to DEP.

-	Month/	(1)	(2) Individual Plar	(3) ht Flows	(4)	(5)	(6) Total Purch. Sewage
	Year	(Name)	(Name)	(Name)	(Name)	Flows	Treatment
-		·		<u></u>	<u> </u>		
	2	Lighthouse Utilitie	s Company, Inc. is	s only requesting a	n increase for its w	ater system, there	fore
	3	this schedule is n		, , , , ,			
	4						
-	5						
	6						
	7						
	8						
	9						
	10						
	11						
	12						

~	Total						
			******			===============	=========

Water Treatment Plant Data	Florida Public Service Commission
Company: Lighthouse Utilities Company, Inc.	Schedule F-3 [REVISED]
Docket No.: 100128-WU	Page 1 of 1
Test Year Ended: December 31, 2009	Preparer: Michael D McKenzie, CPA

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

	-		GPD
			GFD
Plant Capacity			1,332,000
The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.			
Maximum Day			
The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day.		06/17/09	612,000
Five-Day Max Year	(1)	06/17/09	<u> </u>
The five days with the highest pumpage rate from any one		07/04/09	607,000
month in the test year. Provide an explanation if fire flow,	(4)	08/13/09	588,000
	(5)	09/14/09	598,000
		AVERAGE	602,400
Average Daily Flow		Max Month (Jul)	475,452
		Annual	312,751
Required Fire Flow		1,200 gpm x 2 hrs	_
The standards will be those as set by the Insurance Service			
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. Maximum Day The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day. Five-Day Max Year The five days with the highest pumpage rate from any one month in the test year. Provide an explanation if fire flow, line-breaks or other unusual occurances affected the flows on these days. Average Daily Flow Required Fire Flow	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. Maximum Day The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day. Five-Day Max Year (1) (2) The five days with the highest pumpage rate from any one month in the test year. Provide an explanation if fire flow, (4) line-breaks or other unusual occurances affected the flows on these days. Average Daily Flow Required Fire Flow	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. Maximum Day The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurances affected the flow this day. 06/17/09 Five-Day Max Year (1) 06/17/09 The five days with the highest pumpage rate from any one month in the test year. Provide an explanation if fire flow, line-breaks or other unusual occurances affected the flows on these days. (1) 06/17/09 Average Daily Flow Max Month (Jul) Annual Annual Required Fire Flow 1,200 gpm x 2 hrs

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule F-4 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

Lighthouse Utilities Company, Inc. is only requesting an increase for its water system, therefore this schedule is not required.

 Used and Useful Calculations
 Florida Public Service Commission

 Water Treatment Plant
 Florida Public Service Commission

 Company: Lighthouse Utilities Company, Inc.
 Schedule F-5
 [REVISED]

 Docket No.: 100128-WU
 Page 1 of 1
 Preparer: Michael D McKenzie, CPA

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Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

	(1)	(2)	(3)	(4)	(5)	(6)
Line		Prior	Test		Non-Used &	Non-Used
No.	Account No. and Name	Year	Year	Average	Useful %	Amount
1	**** · · · · · · · · · · · · · · · · ·					
2	WATER TREATMENT PLANT	-	-	-	0.00%	-
3	303.3 Land & Land Rights	- -	-	-	0.00%	-
4	304.3 Structures & Improvements	•	-	-	0.00%	-
5	320.3 Water Treatment Equipment	351,660	351,660	351,660	0.00%	-
6	339.3 Other Plant & Misc. Equipment	-	-	-	0.00%	-
7						
8		\$-	\$-	\$-	0.00%	-
9						•
10	TOTAL	351,660	351,660	351,660	0.00%	-
11						

NOTE: The entire water treatment equipment is considered used and useful.

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Used and Useful Calculations Wastewater Treatment Plant	Florida Public Servio	e Commission
Company: Lighthouse Utilities Company, Inc.	Schedule F-6	[REVISED]
Docket No.: 100128-WU	Page 1 of 1	
Test Year Ended: December 31, 2009	Preparer: Michael D	McKenzie, CPA

Recap Schedules: A-6,A-10,B-14

Lighthouse Utilities Company, Inc. is only requesting an increase for its water system, therefore this schedule is not required.

Water Distribution and Wastewater Collection Syste		FIORIDA PUDIIC SEI	vice Commission
	ems		
Company: Lighthouse Utilities Company, Inc.		Schedule F-7	[REVISED]
Docket No.: 100128-WU		Page 1 of 1	•
Test Year Ended: December 31, 2009		-	D McKenzie, CPA
Explanation: Provide all calculations, analyses and the used and useful percentages for the water distr he historical and the projected test year (if applicat ability to serve a designated number of connections density for historical year calculations. Explain all a he distribution and collection systems are entirely on not required.	ibution and waster ble). The capacity s. It should then be assumptions for pr	water collection system should be in terms of related to actual conr ojected calculations. I	s for ected
A Capacity Analysis Report Update wa Company, Inc. by Preble-Rish, Inc. fo	is prepared in Apri r FDEP Public Wa	I 2009 for Lighthouse I Iter System ID #12308	Jtilities 48.
A copy of this report has been provided by Preble - Rish, Inc.	d along with a deta	iled service map also	produced
Based on that report, the utility will read on Average Daily Demand in 2014 if no of connections would be 1,665 per the	o further improvem		
Current ability to serve designated num	nber of connection	s 1665	
Active customer connections at 12-31-	09	1361	
Remaing available number of connecti	ions	304	
However, all water distribution system a to the fact that the remaining available	assets and equipn	•	
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipn connections are d used and useful po	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipn connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipn connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipn connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipn connections are d used and useful po s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non-	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current
However, all water distribution system a to the fact that the remaining available service map area. Therefore, the non- and the non-used and useful amount is	assets and equipm connections are d used and useful p s considered zero.	ispersed throughout th ercentage is considere	e current

Margin Reserve Calculations

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Florida Public Service Commission

Schedule F-8 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

No margin reserve is requested, therefore this schedule is not required.

Recap Schedules: F-5,F-6,F-7

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009 Schedule F-9 [REVISED] Page 1 of 1 Preparer: Michael D McKenzie, CPA

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	(1)	(2)	(3) SFR Custom	(4) ners	(5) SFR	(6) Gallons/	(7) Total	(8) Total	(9) Annual
Line No.	Year	Beginning	Ending	Average	Gallons Sold	SFR (5)/(4)	Gallons Sold	ERCs (7)/(6)	% Incr. in ERCs
1	2005	1,166	1,253	1,210	73,496,000	60,766	92,409,000	1,521	
2	2006	1,253	1,349	1,301	72,425,000	55,669	97,078,000	1,744	14.67%
3	2007	1,349	1,304	1,327	65,271,000	49,205	95,818,000	1,947	11.67%
4	2008	1,304	1,304	1,304	77,919,000	59,754	91,198,000	1,526	-21.62%
5	2009	1,304	1,304	1,304	65,878,000	50,520	70,217,450	1,390	-8.93%
				Average G	rowth Through 5	-Year Period	l (Col. 8)		-8.60%

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Test Year Ended: December 31, 2009

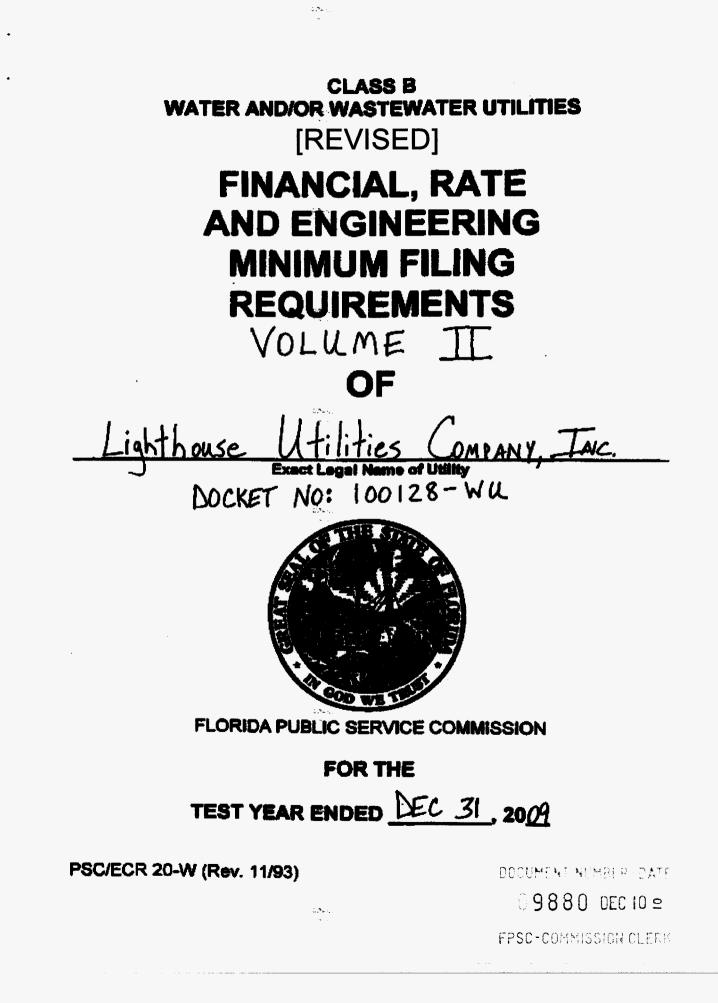
Schedule F-10 [REVISED] Page 1 of 1

Preparer: Michael D McKenzie, CPA

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		;	SFR Custon	ners	SFR	Gallons/	Total	Total	Annual
Line					Gallons	SFR	Gallons	ERCs	% Incr.
No.	Year	Beginning	Ending	Average	Treated	(5)/(4)	Treated	(7)/(6)	in ERCs
						<u> </u>			

1 Lighthouse Utilities Company, Inc. is only requesting an increase for its water system, therefore this schedule is not required.



Page 1 of 15

Florida Public Service Commission

Billing Analysis Schedules

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 200

Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: RESIDENTIAL [REVISED] Schedule: E-14

Preparer: Michael D McKenzie, CPA

Meter Size: 5/8" x 3/4"

	(1)	(2)	(3)	Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
<u>No.</u>	<u>Level</u>	<u>Bills</u>	<u>Bills</u>	<u>(1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
1	-	6,903	6,903	-	-	8,993	-	0.00%
2	1,000	1,863	8,766	<u></u> 1,863,000	1,863,000	7,130	8,993,000	15.26%
3	2,000	1,505	10,271	° 3,010,000	4,873,000	5,625	16,123,000	27.36%
4	3,000	1,299	11,570	3,897,000	8,770,000	4,326	21,748,000	36.91%
5	6 4,000	956	12,526	3,824,000	12,594,000	3,370	26,074,000	44.25%
6	5 5,000	683	13,209	3,415,000	16,009,000	2,687	29,444,000	49.97%
7	6,000	525	13,734	3,150,000	19,159,000	2,162	32,131,000	54.53%
8	3 7,000	382	14,116	2,674,000	21,833,000	1,780	34,293,000	58.20%
9	8,000	324	14,440	° 2,592,000	24,425,000	1,456	36,073,000	61.22%
10	9,000	196	14,636	1,764,000	26,189,000	1,260	37,529,000	63.69%
11	l 10,000	176	14,812	1,760,000	27,949,000	1,084	38,789,000	65.83%
12	11,000	157	14,969	1,727,000	29,676,000	927	39,873,000	67.67%
13	3 12,000	106	15,075	1,272,000	30,948,000	821	40,800,000	69.24%
14	13,000	100	15,175	1,300,000	32,248,000	721	41,621,000	70.64%
15	5 14,000	83	15,258	1,162,000	33,410,000	638	42,342,000	71.86%
16	5 15,000	65	15,323	975,000	34,385,000	573	42,980,000	72. 9 4%
17	7 16,000	54	15,377	864,000	35,249,000	519	43,553,000	73.92%
18	3 17,000	55	15,432	935,000	36,184,000	464	44,072,000	74.80%
19	18,000	31	15,463	558,000	36,742,000	433	44,536,000	75.58%
20) 19,000	38	15,501	722,000	37,464,000	395	44,969,000	76.32%
21	L 20,000	25	15,526	500,000	37,964,000	370	45,364,000	76.99%
22	2 21,000	24	15,550	504,000	38,468,000	346	45,734,000	77.62%
23		19	15,569	418,000	38,886,000	327	46,080,000	78.21%
24		34	15,603	782,000	39,668,000	293	46,407,000	78.76%
25	5 24,000	12	15,615	288,000	39,956,000	281	46,700,000	79.26%
26	5 25,000	15	15,630	375,000	40,331,000	266	46,981,000	79.73%
27		13	15,643	338,000	40,669,000	253	47,247,000	80.19%
28		15	15,658	405,000	41,074,000	238	47,500,000	80.62%
29		11	15,669	308,000	41,382,000	227	47,738,000	81.02%
30	29,000	10	15,679	290,000	41,672,000	217	47,965,000	81.40%
31		10	15,689	300,000	41,972,000	207	48,182,000	81.77%
32	2 31,000	6	15,695	186,000	42,158,000	201	48,389,000	82.12%
33		9	15,704	288,000	42,446,000	192	48,590,000	82.46%
34		9	15,713	297,000	42,743,000	183	48,782,000	82.79%
35		8	15,721	272,000	43,015,000	175	48,965,000	83.10%
36	5 35,000	7	15,728	245,000	43,260,000	168	49,140,000	83.40%

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Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

For Usage Jan to Dec (Billing Feb 2009 to Jan 2010)

[REVISED] Schedule: E-14

Preparer: Michael D McKenzie, CPA

Meter Size: 5/8" x 3/4"

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
<u>No.</u>	Level	<u>Bills</u>	<u>Bills</u>	<u> (1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
37	36,000	6	15,734	216,000	43,476,000	162	49,308,000	83.68%
38		3	15,737	111,000	43,587,000	159	49,470,000	83.96%
39	38,000	8	15,745	304,000	43,891,000	151	49,629,000	84.23%
40	39,000	6	15,751	234,000	44,125,000	145	49,780,000	84.48%
41	40,000	7	15,758	280,000	44,405,000	138	49,925,000	84.73%
42	41,000	1	15,759	41,000	44,446,000	137	50,063,000	84.96%
43	42,000	6	15,765	252,000	44,698,000	131	50,200,000	85.20%
44	43,000	8	15,773	344,000	45,042,000	123	50,331,000	85.42%
45	44,000	8	15,781	352,000	45,394,000	115	50,454,000	85.63%
46	45,000	2	15,783	90,000	45,484,000	113	50,569,000	85.82%
47	46,000	3	15,786	138,000	45,622,000	110	50,682,000	86.02%
48	47,000	1	15,787	47,000	45,669,000	109	50,792,000	86.20%
49	48,000	7	15,794	336,000	46,005,000	102	50,901,000	86.39%
50	49,000	5	15,799	245,000	46,250,000	97	51,003,000	86.56%
51	. 50,000	3	15,802	150,000	46,400,000	94	51,100,000	86.72%
52	51,000	1	15,803	51,000	46,451,000	93	51,194,000	86.88%
53	52,000	7	15,810	364,000	46,815,000	86	51,287,000	87.04%
54	53,000	2	15,812	106,000	46,921,000	84	51,373,000	87.19%
55	54,000	1	15,813	54,000	46,975,000	83	51,457,000	87.33%
56	55,000	3	15,816	165,000	47,140,000	80	51,540,000	87.47%
57	56,000	7	15,823	392,000	47,532,000	73	51,620,000	87.61%
58	57,000	4	15,827	228,000	47,760,000	69	51,693,000	87.73%
59	58,000	4	15,831	ana 232,000	47,992,000	65	51,762,000	87.85%
60	59,000	-	15,831	-	47,992,000	65	51,827,000	87.96%
61	. 60,000	2	15,833	120,000	48,112,000	63	51,892,000	88.07%
62	61,000	3	15,836	183,000	48,295,000	60	51,955,000	88.18%
63	62,000	-	15,836	-	48,295,000	60	52,015,000	88.28%
64	63,000	4	15,840	252,000	48,547,000	56	52,075,000	88.38%
65	64,000	5	15,845		48,867,000	51	52,131,000	88.47%
66	65,000	2	15,847	130,000	48,997,000	49	52,182,000	88.56%
67	66,000	2	15,849	132,000	49,129,000	47	52,231,000	88.64%
68	67,000	3	15,852	201,000	49,330,000	44	52,278,000	88.72%
69	68,000	2	15,854	136,000	49,466,000	42	52,322,000	88.80%
70) 69,000	-	15,854	-	49,466,000	42	52,364,000	88.87%
71		1	15,855	20%- 70,000	49,536,000	41	52,406,000	88.94%
72	2 71,000	2	15,857	142,000	49,678,000	39	52,447,000	89.01%

Billing Analysis Schedules

Water [x] or Sewer []

Customer Class: RESIDENTIAL

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Schedule: E-14

Florida Public Service Commission

Billing Analysis Schedules

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009 [REVISED]

Meter Size: 5/8" x 3/4"

Preparer: Michael D McKenzie, CPA

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: RESIDENTIAL

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
<u>No.</u>	Level	<u>Bills</u>	<u>Bills</u>	<u>(1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
73	72,000	-	15,857		49,678,000	39	52,486,000	89.08%
74		2	15,859	146,000	49,824,000	37	52,525,000	89.14%
75		3	15,862	222,000	50,046,000	34	52,562,000	89.21%
76		1	15,863	75,000	50,121,000	33	52,596,000	89.26%
77	7 76,000	1	15,864	76,000	50,197,000	32	52,629,000	89.32%
78		2	15,866	154,000	50,351,000	30	52,661,000	89.37%
79	78,000	2	15,868	156,000	50,507,000	28	52,691,000	89.43%
80		1	15,869	79,000	50,586,000	27	52,719,000	89.47%
81		-	15,869	-	50,586,000	27	52,746,000	89.52%
82		2	15,871	162,000	50,748,000	25	52,773,000	89.56%
83		-	15,871	-	50,748,000	25	52,798,000	89.61%
84		-	15,871	-	50,748,000	25	52,823,000	89.65%
85	-	2	15,873	168,000	50,916,000	23	52,848,000	89.69%
86		-	15,873	auters. 🗕	50,916,000	23	52,871,000	89.73%
87		1	15,874	86,000	51,002,000	22	52,894,000	89.77%
88		1	15,875	87,000	51,089,000	21	52,916,000	89.81%
89		-	15,875	-	51,089,000	21	52,937,000	89.84%
90		-	15,875	-	51,089,000	21	52,958,000	89.88%
9:	-	-	15,875	-	51,089,000	21	52,979,000	89.91%
92		1	15,876	91,000	51,180,000	20	53,000,000	89.95%
93		-	15,876	-	51, 180,00 0	20	53,020,000	89.98%
94	4 93,000	1	15,877	93,000	51,273,000	19	53,040,000	90.02%
9	5 94,000	-	15,877	-	51,273,000	19	53,059,000	90.05%
9(5 95,000	-	15,877	-	51,273,000	19	53,078,000	90.08%
9	7 96,000	-	15,877	-	51,273,000	19	53,097,000	90.11%
98	8 97,000	-	15,877		51,273,000	19	53,116,000	90.15%
9	9 98,000	1	15,878	98,000	51,371,000	18	53,135,000	90.18%
10	0 99,000	-	15,878	-	51,371,000	18	53,153,000	90.21%
10	1 100,000	1	15,879	100,000	51,471,000	17	53,171,000	90.24%
10	2 101,000	-	15,879	-	51,471,000	17	53,188,000	90.27%
10		-	15,879	-	51,471,000	17	53,205,000	90.30%
10		-	15,879	529-2-11 	51,471,000	17	53,222,000	90.33%
10	5 104,000	-	15,879	-	51,471,000	17	53,239,000	90.36%
10		1	15,880	105,000	51,576,000	16	53,256,000	90.38%
10		1	15,881	106,000	51,682,000	15	53,272,000	90.41%
10		-	15,881	-	51,682,000	15	53,287,000	90.44%

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Schedule: E-14

Florida Public Service Commission

Billing Analysis Schedules

Water [x] or Sewer []

Customer Class: RESIDENTIAL

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

For Usage Jan to Dec (Billing Feb 2009 to Jan 2010)

[REVISED]

Preparer: Michael D McKenzie, CPA

Meter Size: 5/8" x 3/4"

		(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
	Line	Consumption	Number of	Cumulative	ംConsumed	Cumulative	Reversed	Factor	Percentage
	<u>No.</u>	Level	Bills	Bills	<u>(1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
	109	108,000	-	15,881	-	51,682,000	15	53,302,000	90.46%
	110	109,000	-	15,881	-	51,682,000	15	53,317,000	90.49%
	111	110,000	-	15,881	-	51,682,000	15	53,332,000	90.51%
	112	111,000	-	15,881	20 ⁹ =	51,682,000	15	53,347,000	90.54%
	113	112,000	-	15,881	-	51,682,000	15	53,362,000	90.56%
	114	113,000	-	15,881	-	51,682,000	15	53,377,000	90.59%
	115	114,000	-	15,881	-	51,682,000	15	53,392,000	90.61%
	116	115,000	-	15,881	-	51,682,000	15	53,407,000	90.64%
	117	116,000	-	15,881	-	51,682,000	15	53,422,000	90.67%
	118	117,000	-	15,881		51,682,000	15	53,437,000	90.69%
	119	118,000	-	15,881	- ·	51,682,000	15	53,452,000	90.72%
	120	119,000	-	15,881	-	51,682,000	15	53,467,000	90.74%
	121	120,000	2	15,883	240,000	51,922,000	13	53,482,000	90.77%
	122	121,000	1	15,884	121,000	52,043,000	12	53,495,000	90.79%
	123	122,000	-	15,884	-	52,043,000	12	53,507,000	90.81%
-	124	123,000	1	15,885	<u>ana 123,000</u>	52,166,000	11	53,519,000	90.83%
	125	124,000	-	15,885	-	52,166,000	11	53,530,000	90.85%
	126	125,000	-	15,885	-	52,166,000	11	53,541,000	90.87%
	127	-	-	15,885	-	52,166,000	11	53,552,000	90.89%
	128	127,000	-	15,885	-	52,166,000	11	53,563,000	90.90%
	129	128,000	-	15,885	-	52,166,000	11	53,574,000	90.92%
	130	129,000	-	15,885		52,166,000	11	53,585,000	90.94%
	131		-	15,885	-	52,166,000	11	53,596,000	90.96%
	132	131,000	-	15,885	-	52,166,000	11	53,607,000	90.98%
	133		-	15,885	-	52,166,000	11	53,618,000	91.00%
	134		-	15,885	-	52,166,000	11	53,629,000	91.02%
	135		-	15,885	-	52,166,000	11	53,640,000	91.04%
	136		-	15,885	:	52,166,000	11	53,651,000	91.05%
	137		1	15,886	136,000	52,302,000	10	53,662,000	91.07%
	138		-	15,886	-	52,302,000	10	53,672,000	91.09%
	139		-	15,886	-	52,302,000	10	53,682,000	91.11%
and the second se	140		-	15,886	-	52,302,000	10	53,692,000	91.12%
	141		-	15,886	-	52,302,000	10	53,702,000	91.14%
	142		2	15,888	<u></u>	52,584,000	8	53,712,000	91.16%
	143	•	1	15,889	142,000	52,726,000	7	53,720,000	91.17%
	144	169,000	1	15,890	169,000	52,895,000	6	53,909,000	91.49%

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Florida Public Service Commission

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

[REVISED] Schedule: E-14

Preparer: Michael D McKenzie, CPA

Meter Size: 5/8" x 3/4"

Water [x] or Sewer []

Billing Analysis Schedules

For Usage Jan to Dec (Billing Feb 2009 to Jan 2010)

Customer Class: RESIDENTIAL

				1.7×1.				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				Gallons			Consolidated	
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
<u>No.</u>	Level	<u>Bills</u>	<u>Bills</u>	<u>(1) x (2)</u>	Gallons	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
145	188,000	1	15,891	188,000	53,083,000	5	54,023,000	91.69%
146	-	1	15,892	240,000	53,323,000	4	54,283,000	92.13%
147	•	1	15,893	245,000	53,568,000	3	54,303,000	92.16%
148	-	- 1	15,894	268,000	53,836,000	2	54,372,000	92.28%
149	-	1	15,895	322,000	54,158,000	- 1	54,480,000	92.46%
150	•	- 1	15,896	338,000	54,496,000	-	54,496,000	92.49%
151		_		6.9±1.	,,		.,,	
152				• •	Rounding		4,425,970	7.51%
153					Total	-	58,921,970	100.00%
154								
155	NOTE: Per the	billing softwar	e Usage Break	down By Units,	an unlocated us	age shows up f	or 295,610 gallons	
156		-	•	•		•	, 0	
157	Total 5/8"x3/4	" meter for Re	sidential custo	mer type (abov	e)		58,921,970	
	Total 1" Reside				·		896,830	
159	Total 1.5" Resid	dential custom	er type spread	lsheet			-	
	Total 2" Reside						2,086,700	
161						-		
162	Total Other cu	stomer type us	sage per sheets	5			61,905,500	
163				41.7% + Tr				
164								
165	Unlocated usag	ge discussed al	bove				295,610	0.50%
166						-	··· · · ····	
167	Total agrees to	RESIDENTIAL	usage per billir	ng software		_	62,201,110	
168						-		

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Billing Analysis Schedules

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: COMMERCIAL

Schedule: E-14

Preparer: Michael D McKenzie, CPA

Meter Size: 5/8" x 3/4"

[REVISED]

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
<u>No.</u>	<u>Level</u>	<u>Bills</u>	Bills	<u>(1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
1	. -	21	21	-	-	51	-	0.00%
2	1,000	6	27	6,000	6,000	45	51,000	12.15%
3	2,000	7	34	14,000	20,000	38	96,000	22.87%
4	3,000	4	38	12,000	32,000	34	134,000	31.92%
5	4,000	5	43	20,000	52,000	29	168,000	40.01%
6	5,000	2	45	10,000	62,000	27	197,000	46.92%
7	•	3	48	18,000	80,000	24	224,000	53.35%
8	7,000	4	52	28,000	108,000	20	248,000	59.07%
9	8,000	2	54	16,000	124,000	18	268,000	63.83%
10	9,000	4	58	36,000	160,000	14	286,000	68.12%
11	10,000	2	60	20,000	180,000	12	300,000	71.45%
12	11,000	1	61	11,000	191,000	11	312,000	74.31%
13	12,000	2	63	24,000	215,000	9	323,000	76.93%
14	13,000	-	63	-	215,000	9	332,000	79.08%
15	14,000	1	64	14,000	229,000	8	341,000	81.22%
16	15,000	-	64		229,000	8	349,000	83.12%
17	16,000	2	66	32,000	261,000	6	357,000	85.03%
18	17,000	2	68	34,000	295,000	4	363,000	86.46%
19	18,000	-	68	-	295,000	4	367,000	87.41%
20	-	1	69	19,000	314,000	3	371,000	88.36%
21	20,000	-	69	-	314,000	3	374,000	89.08%
22		1	70	21,000	335,000	2	377,000	89.79%
23	22,000	-	70	-	335,000	2	379,000	90.27%
24	23,000	-	70	-	335,000	2	381,000	90.75%
25	24,000	-	70	-	335,000	2	383,000	91.22%
26	25,000	-	70	-	335,000	2	385,000	91.70%
27	26,000	-	70	-	335,000	2	387,000	92.18%
28	27,000	-	70	4.94 s	335,000	2	389,000	92.65%
29	28,000	-	70	-	335,000	2	391,000	93.13%
30	29,000	1	71	29,000	364,000	1	393,000	93.60%
31	30,000	1	72	30,000	394,000	-	394,000	93.84%
32								
33					Rounding		25,850	6.16%
34								

2.*---

52**%**- 51.

(8)

0.00%

7.25%

14.27%

20.85%

26.98%

32.45%

37.35%

41.59%

45.72%

49.40%

52.41%

55.19%

57.65%

59.65%

61.44%

62.78%

64.00%

65.23%

66.34%

67.35%

68.24%

69.02%

70.36%

75.38%

77.61%

86.64%

91.54%

95.56%

4.44%

100.00%

Florida Public Service Commission

Billing Analysis Schedules

Line

<u>No.</u>

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21,000

23,000

32,000

37,000

64,000

86,000

122,000

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: RESIDENTIAL

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(1) (2) (3) (4) (5) (6) (7) Gallons Consolidated Consumption Number of Cumulative Consumed Cumulative Reversed Factor Percentage <u>Level</u> <u>Bills</u> <u>Bills</u> (1) x (2) **Gallons Bills** ((1)x(6))+(5) <u>of Total</u> 31 31 65 ----1,000 2 33 2,000 2,000 63 65,000 4 2,000 37 8,000 10,000 59 128,000 4 22,000 55 187,000 3,000 41 12,000 6 47 46,000 49 4,000 24,000 242,000 5 5,000 52 25,000 71,000 44 291,000 2017 - - - -- - - -6 58 36,000 107,000 38 6,000 335,000 1 7,000 59 7,000 114,000 37 373,000 8,000 4 63 32,000 146,000 33 410,000 6 9,000 69 54,000 200,000 27 443,000 2 71 20,000 220,000 25 470,000 10,000 11,000 3 74 33,000 253,000 22 495,000 1.74 · · 12,000 4 78 48,000 301,000 18 517,000 2 13,000 327,000 16 80 26,000 535,000 4 14,000 84 56,000 383,000 12 551,000 15,000 1 85 15,000 398,000 11 563,000 85 16,000 398,000 11 574,000 -17,000 1 86 17,000 415,000 10 585,000 87 18,000 1 18,000 433,000 9 595,000 19,000 1 19,000 452,000 8 88 604,000 20,000 1 472,000 7 89 20,000 612,000

21,000

23,000

32,000

37,000

64,000

86,000

122,000

493,000

516,000

548,000

585,000

649,000

735,000

857,000

Rounding

Total

6

5

4

3

2

1

619,000

631,000

676,000

696,000

777,000

821,000

857,000

39,830

896,830

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Schedule: E-14

Preparer: Michael D McKenzie, CPA

[REVISED]

Meter Size: 1"



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Billing Analysis Schedules

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: OTHER Florida Public Service Commission

Schedule: E-14

Preparer: Michael D McKenzie, CPA

Meter Size: 1"

[REVISED]

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	•			Gallons	• • • •		Consolidated	
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
<u>No.</u>	Level	<u>Bills</u>	<u>Bills</u>	<u>(1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
1	-	14	14	-	-	22	-	0.00%
2	1,000	2	16	2,000	2,000	20	22,000	6.43%
3		1	17	2,000	4,000	19	42,000	12.27%
4		1	18	3,000	7,000	18	61,000	17.82%
5		1	19	4,000	11,000	17	79,000	23.08%
6		1	20	5,000	16,000	16	96,000	28.04%
7		2	22	12,000	28,000	14	112,000	32.72%
8		2	24	14,000	42,000	12	126,000	36.81%
9	9,000	1	25	9,000	51,000	11	150,000	43.82%
10	12,000	1	26	12,000	63,000	10	183,000	53.46%
11	14,000	1	27	14,000	77,000	9	203,000	59.30%
12	15,000	2	29	30,000	107,000	7	212,000	61.93%
13		2	31	32,000	139,000	5	219,000	63.97%
14		1	32	21,000	160,000	4	244,000	71.27%
15		1		22,000	182,000	3	248,000	72.44%
16		1	34	24,000	206,000	2	254,000	74.20%
17		1	35	42,000	248,000	1	290,000	84.71%
18		1	36	81,000	329,000	-	329,000	96.10%
19								
20)				Rounding		13,340	3.90%
21					Total	-	342,340	100.00%

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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) **Customer Class: COMMERCIAL**

> (5) (8) (1) (2) (3) (4) (6) (7) Gallons Consolidated Consumption Number of Cumulative Cumulative Reversed Factor Percentage Line Consumed <u>Bills</u> <u>Bills</u> (1) x (2) **Gallons** <u>Bills</u> ((1)x(6))+(5) <u>of Total</u> No. <u>Level</u> 0.00% 12 1 --2 3,000 11 36,000 38.05% 1 1 3,000 3,000 3 5,000 2 3 10,000 13,000 9 58,000 61.31% 7 2 5 67,000 70.82% 4 6,000 12,000 25,000 5 1 6 7,000 32,000 6 74,000 78.22% 7,000 7 20% 40,000 5 80,000 84.57% 6 8,000 1 8,000 7 85,000 89.85% 9,000 1 8 9,000 49,000 4 89,000 94.08% 8 10,000 3 11 30,000 79,000 1 91,000 91,000 96.19% 9 12,000 1 12 12,000

12			
13	Rounding	3,600 3.81	.%
14	Total	94,600 100.00	%

Meter Size: 11/2"

Billing Analysis Schedules

[REVISED] Schedule: E-14

Preparer: Michael D McKenzie, CPA

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Schedule: E-14 [REVISED]

Preparer: Michael D McKenzie, CPA

This one meter is connected to six dwellings (Scallop Cove Villas) Meter Size: 1 1/2"

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
	•							-
<u>No.</u>	Level	<u>Bills</u>	<u>Bills</u>	<u>(1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
:	1 -	-	-	-	-	12	-	0.00%
	2 12,000	1	1	12,000	12,000	11	144,000	39.73%
	3 17,000	2	3	34,000	46,000	9	199,000	54.90%
4	4 20,000	1	4	20,000	66,000	8	226,000	62.35%
ļ	5 22,000	1	5	22,000	88,000	7	242,000	66.77%
(6 25,000	2	7	50,000	138,000	5	263,000	72.56%
•	7 31,000	1	8	31,000	169,000	4	293,000	80.84%
1	8 32,000	1	9	32,000	201,000	3	297,000	81.94%
9	9 36,000	1	10	36,000	237,000	2	309,000	85.25%
10	0 39,000	1	11	39,000	276,000	1	315,000	86.91%
1	1 79,000	1	12	79,000	355,000	-	355,000	97.94%
12	2							
1	3				Rounding		7,460	2.06%
14	4			L.P	Total	-	362,460	100.00%

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Billing Analysis Schedules

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: COMMERCIAL MULTI METER DWELLING

Billing Analysis Schedules

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: OTHER [REVISED] Schedule: E-14

Preparer: Michael D McKenzie, CPA

Meter Size: 1 1/2"

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
No.	Level	Bills	Bills		Gallons	<u>Bills</u>	<u>((1)x(6))+(5)</u>	of Total
1	L -	12	12	-	-	12	-	0.00%
2	2 1,000	-	12	-	-	12	12,000	12.20%
3	3 2,000	-	12	-	-	12	24,000	24.39%
2	3,000	1	13	3,000	3,000	11	36,000	36.59%
5	5 4,000	-	13		3,000	11	47,000	47.76%
6	5 5,000	2	15	10,000	13,000	9	58,000	58.94%
7	7 6,000	2	17	12,000	25,000	7	67,000	68.09%
8	3 7,000	2	19	14,000	39,000	5	74,000	75.20%
9	8,000	1	20	8,000	47,000	4	79,000	80.28%
10	9,000	-	20	-	47,000	4	83,000	84.35%
11	l 10,000	2	22	20,000	67,000	2	87,000	88.41%
12	2 11,000	1	23	` 11,000	78,000	1	89,000	90.45%
13	3 12,000	-	23	-	78,000	1	90,000	91.46%
14	13,000	-	23	-	78,000	1	91,000	92.48%
15	5 14,000	1	24	14,000	92,000	-	92,000	93.50%
16	5 15,000	-	24	-	92,000	-	92,000	93.50%
17	7 16,000	-	24	1194 - E	92,000	-	92,000	93.50%
18	3 17,000	-	24	-	92,000	-	92,000	93.50%
19	9 18,000	-	24	-	92,000	-	92,000	93.50%
20) 19,000	-	24	-	92,000	-	92,000	93.50%
2:	L 20,000	-	24	-	92,000	-	92,000	93.50%
22	2 21,000	-	24	-	92,000	-	92,000	93.50%
23	3 22,000	-	24		92,000	-	92,000	93.50%
24	\$ 23,000	-	24	• · · · -	92,000	-	92,000	93.50%
25								
26	5				Rounding		6,400	6.50%
27	7				Total		98,400	100.00%

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Compan	y: Lighthouse	Utilities Cor	[REVISED]	Sche	dule: E-14					
Docket N	No.: 100128-V al Test Year E	VU	Preparer: Michael D McKenzie, CPA							
Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: RESIDENTIAL							Meter Size: 11/2"			
	(1)	(2)	(3)	Gallons	(5)	(6)	(7) Consolidated	(8)		
Line <u>No.</u>	Consumption <u>Level</u>	Number of <u>Bills</u>	Cumulative <u>Bills</u>		Cumulative <u>Gallons</u>	Reversed <u>Bills</u>	Factor ((1)x(6))+(5)	Percenta <u>of Tota</u>		
:	L -	12	12	2 – 222	- Rounding	-	- 	100.0		
					Total		-	100.0		
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Page 12 of 15

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Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Billing Analysis Schedules

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: RESIDENTIAL [REVISED] Schedule: E-14

Preparer: Michael D McKenzie, CPA

Meter Size: 2"

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
<u>No.</u>	Level	Bills	Bills	<u>(1) x (2)</u>	Gallons	Bills	<u>((1)x(6))+(5)</u>	of Total
1	-	10	10	-	-	14	-	0.00%
2	19,000	1	11	19,000	19,000	13	266,000	12.75%
3	30,000	1	12	30,000	49,000	12	409,000	19.60%
4	32,000	1	13	32,000	81,000	11	433,000	20.75%
5	37,000	1	14	37,000	118,000	10	488,000	23.39%
6	52,000	2	16	104,000	222,000	8	638,000	30.57%
7	59,000	1	17	59,000	281,000	7	694,000	33.26%
8	70,000	1	18	70,000	351,000	6	771,000	36.95%
9	96,000	1	19	96,000	447,000	5	927,000	44.42%
10	139,000	1	20	139,000	586,000	4	1,142,000	54.73%
11	151,000	1	21	151,000	737,000	3	1,190,000	57.03%
12	170,000	1	22	170,000	907,000	2	1,247,000	59.76%
13	316,000	1	23	316,000	1,223,000	1	1,539,000	73.75%
14	857,000	1	24	857,000	2,080,000	-	2,080,000	99.68%
15				-				
16					Rounding		6,700	0.32%
17				ere fan de la composition de	Total	-	2,086,700	100.00%

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Schedule: E-14

Florida Public Service Commission

Meter Size: 2"

Company: Lighthouse Utilities Company, Inc. [REVISED] Docket No.: 100128-WU 1.7× -. Historical Test Year Ended: December 31, 2009 Preparer: Michael D McKenzie, CPA

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) **Customer Class: OTHER**

Billing Analysis Schedules

272 ... (1) (4) (5) (6) (8) (2) (3) (7) Gallons Consolidated Line Consumption Number of Cumulative Consumed Cumulative Reversed Factor Percentage <u>((1)x(6))+(5)</u> <u>No.</u> <u>Level</u> <u>Bills</u> <u>Bills</u> (1) x (2) **Gallons** <u>Bills</u> <u>of Total</u> 12 0.00% 1 + 2.74% -----2 2 2 8,000 8,000 10 48,000 52.00% 4,000 7 3 5,000 3 5 15,000 23,000 58,000 62.84% 3 4 4 6,000 8 18,000 41,000 65,000 70.42% 5 9 48,000 3 7,000 1 7,000 69,000 74.76% 6 8,000 2 11 16,000 64,000 1 72,000 78.01% 7 23,000 1 12 🖘 🗤 23,000 87,000 87,000 94.26% _ 8 9 Rounding 5,300 5.74% 92,300 10 Total 100.00%

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Billing Analysis Schedules

Company: Lighthouse Utilities Company, Inc. Docket No.: 100128-WU Historical Test Year Ended: December 31, 2009

Water [x] or Sewer [] For Usage Jan to Dec (Billing Feb 2009 to Jan 2010) Customer Class: OTHER Florida Public Service Commission

Schedule: E-14

Preparer: Michael D McKenzie, CPA

[REVISED]

Meter Size: 4"

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
ine	Consumption	Number of	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
lo.	Level	Bills	<u>Bills</u>	<u>(1) x (2)</u>	<u>Gallons</u>	<u>Bills</u>	<u>((1)x(6))+(5)</u>	<u>of Total</u>
1	251,000	1	1	251,000	251,000	11	3,012,000	43.64%
2	263,000	1	2	263,000	514,000	10	3,144,000	45.55%
3	360,000	1	3	360,000	874,000	9	4,114,000	59.61%
4	381,000	1	4	381,000	1,255,000	8	4,303,000	62.34%
5	448,000	1	5	448,000	1,703,000	7	4,839,000	70.11%
6	484,000	1	6	484,000	2,187,000	6	5,091,000	73.76%
7	540,000	1	7	540,000	2,727,000	5	5,427,000	78.63%
8	610,000	1	8	610,000	3,337,000	4	5,777,000	83.70%
9	704,000	1	9	704,000	4,041,000	3	6,153,000	89.15%
10	768,000	1	10	768,000	4,809,000	2	6,345,000	91.93%
11	816,000	1	11	816,000	5,625,000	1	6,441,000	93.32%
12	1,277,000	1	12	1,277,000	6,902,000	-	6,902,000	100.00%
13								
14					Rounding		-	0.00%
15					Total		6,902,000	100.00%
16								

17 NOTE: Per the billing software Usage Breakdown By Units, an extra unadjusted bill shows up

18 for 910,300 gallons, as well as an unposted usage adjustment to St. Joseph's State Park's

19 December 2009 bill for 10,000,000 gallons.

20	
21 Total 4" meter for Other customer type (above)	6,902,000
22 Total 2" Other customer type spreadsheet	92,300
23 Total 1.5" Other customer type spreadsheet	98,400
24 Total 1" Other customer type spreadsheet	342,340
25	
26 Total Other customer type usage per sheets	7,435,040
27	
28 Unadjust bill discussed above	910,300
29 Unadjusted St. Joseph's State Park Dec 2009 usage	10,000,000
30	
31 Total agrees to PUBLICGOVT usage per billing software	18,345,340
32	<u></u>
33 RECONCILIATION TO ANNUAL REPORT PAGE W-11:	
34	
35 Totals for all E-14 spreadsheets	70,217,450
36 Overstatement of usage on W-11 of the annual report	493,550
37 Total Water Pumped and Purchased on W-11 of the annual report	70,711,000
38	