



John T. Butler  
 Managing Attorney  
 Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-0420  
 (561) 304-5639  
 (561) 691-7135 (Facsimile)  
[John.Butler@fpl.com](mailto:John.Butler@fpl.com)

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December 27, 2010

**-VIA OVERNIGHT DELIVERY -**

Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

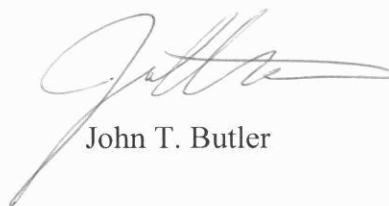
**Re: Docket No. 100001-EI**

Dear Ms. Cole:

I am enclosing for filing in the above docket on behalf of Florida Power & Light Company ("FPL") the original and fifteen (15) copies of revised E-Schedules for 2010 using the actuals data for January 2010 through August 2010 and the updated fuel forecast for September 2010 through December 2010 that were reflected in the supplemental petition and supporting testimony that FPL filed in this docket on October 1, 2010. The enclosed E-Schedules were provided electronically to the Commission Staff and all parties to this docket on October 7, 2010 and are being filed with your office at the request of Staff.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,



John T. Butler

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR 12 \_\_\_\_\_
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

Enclosures

cc: Counsel for Parties of Record (w/encl.)

DOCUMENT NUMBER DATE

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**CERTIFICATE OF SERVICE**  
**Docket No. 100001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail on December 28, 2010, to the following:

<p>Erik Sayler, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <a href="mailto:esayler@PSC.STATE.FL.US">esayler@PSC.STATE.FL.US</a></p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 <a href="mailto:Kelly.jr@leg.state.fl.us">Kelly.jr@leg.state.fl.us</a> <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a> <a href="mailto:beck.charles@leg.state.fl.us">beck.charles@leg.state.fl.us</a></p>
<p>James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley &amp; McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a></p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 <a href="mailto:john.burnett@pgnmail.com">john.burnett@pgnmail.com</a></p>
<p>John W. McWhirter, Jr., Esq McWhirter &amp; Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 <a href="mailto:jmcwhirter@mac-law.com">jmcwhirter@mac-law.com</a></p>	<p>Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs &amp; Lane Attorneys for Gulf Power 501 Commendancia Street Pensacola, FL 32502 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a> <a href="mailto:rab@beggslane.com">rab@beggslane.com</a></p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts &amp; Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 <a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a></p>

<p>Robert Scheffel Wright, Esq  Jay T. LaVia, III, Esq  Young van Assenderp, P.A  Attorneys for Florida Retail Federation and  City of Marianna  225 South Adams Street, Suite 200  Tallahassee, FL 32301  <a href="mailto:swright@yvlaw.net">swright@yvlaw.net</a>  <a href="mailto:jlavia@yvlaw.net">jlavia@yvlaw.net</a></p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq.  Keefe, Anchors Gordon &amp; Moyle, P.A.  118 N. Gadsden St.  Tallahassee, FL 32301  Co-Counsel for FIPUG  <a href="mailto:vkaufman@kagmlaw.com">vkaufman@kagmlaw.com</a>  <a href="mailto:jmoyle@kagmlaw.com">jmoyle@kagmlaw.com</a></p>
<p>Cecilia Bradley, Esq.  Senior Assistant Attorney General  Office of the Attorney General  The Capitol - PL01  Tallahassee, FL 32399-1050  <a href="mailto:cecilia.bradley@myfloridalegal.com">cecilia.bradley@myfloridalegal.com</a></p>	<p>Michael Barrett  Division of Legal Services  Florida Public Service Commission  2540 Shumard Oak Blvd  Tallahassee, Florida 32399-0850  <a href="mailto:MBARRETT@PSC.STATE.FL.US">MBARRETT@PSC.STATE.FL.US</a></p>
<p>Karen S. White, Civ USAF  Allan Jungels, Capt, USAF  Utility Litigation &amp; Negotiation Team  Staff Attorney  AFLOA/JACL-ULT/FLOA/JACL-ULT  139 Barnes Drive, Suite 1  Tyndall AFB, FL 32403-5317  Attorneys for the Federal Executive Agencies  <a href="mailto:Karen.White@tyndall.af.mil">Karen.White@tyndall.af.mil</a>  <a href="mailto:Allan.Jungels@tyndall.af.mil">Allan.Jungels@tyndall.af.mil</a></p>	<p>Patrick K. Wiggins, Esq.  Attorneys for AFFIRM  P.O. Drawer 1657  Tallahassee, FL 32302  <a href="mailto:wigglaw@gmail.com">wigglaw@gmail.com</a></p>

By: /s/ John T. Butler  
John T. Butler  
Fla. Bar No. 283479

Florida Power &amp; Light Company

Schedule E 3

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## Generating System Comparative Data by Fuel Type

	1/1/2010 ACTUALS	2/1/2010 ACTUALS	3/1/2010 ACTUALS	4/1/2010 ACTUALS	5/1/2010 ACTUALS	6/1/2010 ACTUALS
<b>Fuel Cost of System Net Generation (\$)</b>						
1 Heavy Oil	\$70,756,596	\$882,687	\$18,082,910	\$20,117,132	\$52,262,217	\$97,641,711
2 Light Oil	\$22,355,479	\$43,296	\$1,974,293	\$891,077	\$1,875,063	\$1,898,107
3 Coal	\$11,748,266	\$5,197,726	\$2,390,029	\$13,486,235	\$15,260,270	\$15,477,006
4 Gas	\$261,291,953	\$229,836,651	\$223,687,057	\$232,003,950	\$293,558,193	\$310,288,578
5 Nuclear	\$12,381,490	\$11,832,135	\$12,658,044	\$9,841,409	\$9,723,769	\$9,916,705
6 <b>Total</b>	\$378,533,784	\$247,792,495	\$258,792,333	\$276,339,803	\$372,679,512	\$435,222,107
<b>System Net Generation (MWH)</b>						
7 Heavy Oil	602,918	4,139	143,822	171,131	440,726	826,022
8 Light Oil	139,819	286	18,336	7,741	15,812	11,351
9 Coal	388,103	146,391	95,492	533,479	592,136	595,280
10 Gas	4,793,679	4,263,681	4,728,162	4,861,517	5,791,398	6,758,761
11 Nuclear	2,194,386	2,042,780	2,241,110	1,565,243	1,544,592	1,578,149
12 Solar	3,526	3,038	4,665	6,945	7,158	7,257
13 <b>Total</b>	8,122,431	6,460,315	7,231,587	7,146,056	8,391,822	9,776,820
<b>Units of Fuel Burned</b>						
14 Heavy Oil (BBLs)	959,668	12,029	242,563	275,235	714,492	1,349,498
15 Light Oil (BBLs)	294,105	530	24,535	11,048	23,070	22,802
16 Coal (TONS)	74,943	67,100	21,113	62,241	73,699	69,266
17 Gas (MCF)	35,734,698	32,742,769	33,892,958	36,555,560	47,745,866	49,166,905
18 Nuclear (MBTU)	23,474,131	21,836,278	24,020,027	17,122,179	16,928,770	18,430,406
<b>BTU Burned (MMBTU)</b>						
19 Heavy Oil	6,083,039	76,401	1,550,013	1,762,075	4,539,537	8,574,437
20 Light Oil	1,679,240	3,071	141,146	56,325	140,367	129,846
21 Coal	4,386,760	1,406,995	828,872	5,394,225	6,069,658	6,090,750
22 Gas	36,346,024	33,487,589	34,498,578	37,167,833	48,535,150	49,974,547
23 Nuclear	23,474,131	21,836,278	24,020,027	17,122,179	16,928,770	18,430,406
24 <b>Total</b>	71,969,194	56,810,334	61,038,636	61,502,637	76,213,482	83,199,986

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**Generating System Comparative Data by Fuel Type**

	1/1/2010	2/1/2010	3/1/2010	4/1/2010	5/1/2010	6/1/2010
<b>Generation Mix (%MWH)</b>						
25 Heavy Oil	7.42%	0.06%	1.99%	2.39%	5.25%	8.45%
26 Light Oil	1.72%	0.00%	0.25%	0.11%	0.19%	0.12%
27 Coal	4.78%	2.27%	1.32%	7.47%	7.06%	6.09%
28 Gas	59.02%	66.00%	65.38%	68.03%	69.01%	69.13%
29 Nuclear	27.02%	31.62%	30.99%	21.90%	18.41%	16.14%
30 Solar	0.04%	0.05%	0.06%	0.10%	0.09%	0.07%
31 <b>Total</b>	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
<b>Fuel Cost per Unit</b>						
32 Heavy Oil (\$/BBL)	73.7303	73.3799	74.5493	73.0907	73.1460	72.3541
33 Light Oil (\$/BBL)	76.0119	81.6906	80.4684	80.6551	81.2771	83.2430
34 Coal (\$/ton)	74.3842	75.4832	74.2802	74.2472	72.8910	74.0499
35 Gas (\$/MCF)	7.3120	7.0195	6.5998	6.3466	6.1483	6.3109
36 Nuclear (\$/MBTU)	0.5275	0.5419	0.5270	0.5748	0.5744	0.5381
<b>Fuel Cost per MMBTU (\$/MMBTU)</b>						
37 Heavy Oil	11.6318	11.5533	11.6663	11.4167	11.5127	11.3875
38 Light Oil	13.3129	14.0983	13.9876	15.8203	13.3583	14.6181
39 Coal	2.6781	3.6942	2.8835	2.5001	2.5142	2.5411
40 Gas	7.1890	6.8633	6.4840	6.2421	6.0484	6.2089
41 Nuclear	0.5275	0.5419	0.5270	0.5748	0.5744	0.5381
<b>BTU burned per KWH (BTU/KWH)</b>						
42 Heavy Oil	10,089	18,459	10,777	10,297	10,300	10,380
43 Light Oil	12,010	10,738	7,698	7,276	8,877	11,439
44 Coal	11,303	9,611	8,680	10,111	10,250	10,232
45 Gas	7,582	7,854	7,296	7,645	8,381	7,394
46 Nuclear	10,697	10,689	10,718	10,939	10,960	11,678
<b>Generated Fuel Cost per KWH (cents/KWH)</b>						
47 Heavy Oil	11.7357	21.3261	12.5731	11.7554	11.8582	11.8207
48 Light Oil	15.9889	15.1385	10.7673	11.5111	11.8585	16.7219
49 Coal	3.0271	3.5506	2.5029	2.5280	2.5772	2.6000
50 Gas	5.4508	5.3906	4.7310	4.7723	5.0689	4.5909
51 Nuclear	0.5642	0.5792	0.5648	0.6287	0.6295	0.6284
52 <b>Total</b>	4.6604	3.8356	3.5786	3.8670	4.4410	4.4516

## Generating System Comparative Data by Fuel Type

Fuel Cost of System Net Generation (\$)	7/1/2010	8/1/2010	9/1/2010	10/1/2010	11/1/2010	12/1/2010	Total
	ACTUALS	ACTUALS	ESTIMATES	ESTIMATES	ESTIMATES	ESTIMATES	
1 Heavy Oil	\$ 76,601,139	\$ 78,582,012	\$ 30,179,922	\$ 58,668,997	\$ 1,899,558	\$ 191,659	\$ 505,866,540
2 Light Oil	\$ 352,671	\$ 3,783,151	\$ -	\$ 1,019,400	\$ 99,300	\$ 131,700	\$ 34,423,537
3 Coal	\$ 16,057,783	\$ 16,700,674	\$ 13,892,800	\$ 14,977,600	\$ 14,715,200	\$ 15,430,900	\$ 155,334,489
4 Gas	\$ 324,306,766	\$ 329,772,607	\$ 280,130,541	\$ 286,709,290	\$ 224,690,732	\$ 220,214,043	\$ 3,216,490,361
5 Nuclear	\$ 12,376,229	\$ 12,135,984	\$ 12,507,300	\$ 9,912,100	\$ 13,268,900	\$ 14,260,700	\$ 140,814,765
6 Total	\$ 429,694,589	\$ 440,974,429	\$ 336,710,563	\$ 371,287,387	\$ 254,673,690	\$ 250,229,002	\$ 4,052,929,694
<b>System Net Generation (MWH)</b>							
7 Heavy Oil	640,781	633,144	279,504	518,332	16,616	981	\$4,278,116
8 Light Oil	1,863	17,702	-	3,392	119	985	\$217,406
9 Coal	592,118	630,111	568,746	614,338	605,220	640,002	\$6,001,416
10 Gas	6,324,314	6,641,090	6,299,451	6,249,018	4,894,736	4,634,060	\$66,239,866
11 Nuclear	2,015,040	2,013,686	1,998,315	1,629,246	2,047,943	2,185,555	\$23,056,045
12 Solar	6,321	6,321	5,934	5,726	4,895	4,417	\$66,203
13 Total	9,580,437	9,942,054	9,151,950	9,020,052	7,569,529	7,466,000	\$99,859,052
<b>Units of Fuel Burned</b>							
14 Heavy Oil (BBLs)	1,068,270	1,071,301	422,270	787,868	26,243	1,712	\$6,931,149
15 Light Oil (BBLs)	4,308	46,089	-	10,883	1,053	1,421	\$439,844
16 Coal (TONS)	74,751	82,031	305,401	330,547	322,388	338,792	\$1,822,272
17 Gas (MCF)	49,294,623	50,323,346	45,974,955	45,792,200	34,488,143	32,690,671	\$494,402,694
18 Nuclear (MBTU)	22,333,049	22,456,930	22,267,796	18,073,422	22,824,021	24,370,626	\$254,137,635
<b>BTU Burned (MMBTU)</b>							
19 Heavy Oil	6,792,779	6,793,746	2,702,526	5,042,359	167,958	10,959	\$44,095,829
20 Light Oil	23,075	263,685	-	63,449	6,137	8,285	\$2,514,626
21 Coal	6,206,050	6,479,093	5,801,843	6,259,713	6,112,001	6,450,624	\$61,486,584
22 Gas	50,282,535	51,206,941	45,974,955	45,792,200	34,488,143	32,690,671	\$500,445,166
23 Nuclear	22,333,049	22,456,930	22,267,796	18,073,422	22,824,021	24,370,626	\$254,137,635
24 Total	85,637,488	87,200,395	76,747,120	75,231,143	63,598,260	63,531,165	\$862,679,840

## Generating System Comparative Data by Fuel Type

	7/1/2010	8/1/2010	9/1/2010	10/1/2010	11/1/2010	12/1/2010	Total
<b>Generation Mix (%MWH)</b>							
25 Heavy Oil	6.69%	6.37%	3.05%	5.75%	0.22%	0.01%	2.46%
26 Light Oil	0.02%	0.18%	0.00%	0.04%	0.00%	0.01%	0.01%
27 Coal	6.18%	6.34%	6.21%	6.81%	8.00%	8.57%	7.31%
28 Gas	66.01%	66.80%	68.83%	69.28%	64.66%	62.07%	66.48%
29 Nuclear	21.03%	20.25%	21.83%	18.06%	27.06%	29.27%	23.67%
30 Solar	0.07%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%
31 <b>Total</b>	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
<b>Fuel Cost per Unit</b>							
32 Heavy Oil (\$/BBL)	71.7058	73.3519	71.4707	74.4655	72.3834	111.9504	73.4518
33 Light Oil (\$/BBL)	81.8642	82.0836	0.0000	93.6690	94.3020	92.6812	93.6138
34 Coal (\$/ton)	73.9926	71.2103	45.4904	45.3116	45.6444	45.5468	45.4978
35 Gas (\$/MCF)	6.5789	6.5531	6.0931	6.2611	6.5150	6.7363	6.3653
36 Nuclear (\$/MBTU)	0.5542	0.5404	0.5617	0.5484	0.5814	0.5852	0.5706
<b>Fuel Cost per MMBTU (\$/MMBTU)</b>							
37 Heavy Oil	11.2768	11.5668	11.1673	11.6352	11.3097	17.4887	11.4768
38 Light Oil	15.2837	14.3472	0.0000	16.0664	16.1805	15.8962	16.0573
39 Coal	2.5874	2.5776	2.3945	2.3927	2.4076	2.3922	2.3967
40 Gas	6.4497	6.4400	6.0931	6.2611	6.5150	6.7363	6.3653
41 Nuclear	0.5542	0.5404	0.5617	0.5484	0.5814	0.5852	0.5706
<b>BTU burned per KWH (BTU/KWH)</b>							
42 Heavy Oil	10,601	10,730	9,669	9,728	10,108	11,171	9,717
43 Light Oil	12,386	14,896	0	18,705	51,571	8,411	17,320
44 Coal	10,481	10,282	10,201	10,189	10,099	10,079	10,140
45 Gas	7,951	7,711	7,298	7,328	7,046	7,054	7,200
46 Nuclear	11,083	11,152	11,143	11,093	11,145	11,151	11,135
<b>Generated Fuel Cost per KWH (cents/KWH)</b>							
47 Heavy Oil	11.9543	12.4114	10.7977	11.3188	11.4321	19.5371	11.1524
48 Light Oil	18.9303	21.3713	0.0000	30.0531	83.4454	13.3706	27.8114
49 Coal	2.7119	2.6504	2.4427	2.4380	2.4314	2.4111	2.4304
50 Gas	5.1279	4.9656	4.4469	4.5881	4.5905	4.7521	4.5827
51 Nuclear	0.6142	0.6027	0.6259	0.6084	0.6479	0.6525	0.6107
52 <b>Total</b>	4.4851	4.4354	3.6791	4.1162	3.3645	3.3516	4.0587

Company: Florida Power & Light

Schedule E4

Period: Sep-2010

Estimated For The Period of : 9/1/2010 Thru 9/30/2010

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	56,982.00	30.04	71.7	74.83	10,103	Heavy Oil BBLs ->	85,712	6,400,002	548,557	6,077,800	10.67	70.91
2			24,769.00					Gas MMCF ->	277,371	1,000,000	277,371	1,720,072	6.94	6.20
3	TURKEY POINT 2	378	91,503.00	34.80	92.2	82.68	9,910	Heavy Oil BBLs ->	137,375	6,400,000	879,200	9,741,175	10.65	70.91
4			3,198.80					Gas MMCF ->	59,273	1,000,000	59,273	361,773	11.31	6.10
5	TURKEY POINT 3	693	421,625.00	84.50	84.5	97.50	11,331	Nuclear Othr ->	4,777,394	1,000,000	4,777,394	2,915,000	0.69	0.61
6	TURKEY POINT 4	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,348,200	0.69	0.61
7	TURKEY POINT 5	1,053	659,836.60	87.03	93.9	87.03	6,936	Gas MMCF ->	4,576,759	1,000,000	4,576,759	27,964,800	4.24	6.11
8	LAUDERDALE 4	438	0.00	51.40	94.5	97.13	8,094	Light Oil BBLs ->	0		0	0		
9			162,081.70					Gas MMCF ->	1,311,951	1,000,000	1,311,951	8,158,725	5.03	6.22
10	LAUDERDALE 5	438	0.00	49.89	94.1	97.35	8,100	Light Oil BBLs ->	0		0	0		
11			157,333.90					Gas MMCF ->	1,274,358	1,000,000	1,274,358	7,924,737	5.04	6.22
12	PT EVERGLADES 1	203	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	203	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	43,380.00	36.21	92.9	92.12	10,166	Heavy Oil BBLs ->	65,280	6,399,954	417,789	4,651,157	10.72	71.25
17			54,122.40					Gas MMCF ->	573,407	1,000,000	573,407	3,562,889	6.58	6.21
18	PT EVERGLADES 4	374	27,347.00	20.29	92.8	76.09	10,405	Heavy Oil BBLs ->	42,004	6,400,033	268,827	2,992,816	10.94	71.25
19			27,294.10					Gas MMCF ->	299,727	1,000,000	299,727	1,861,190	6.82	6.21
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	588,980.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	3,812,100	0.65	0.59
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,432,000	0.49	0.44
26	CAPE CANAVERAL 1	378	0.00	0.00	0.0			Heavy Oil BBLs ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	0.0			Heavy Oil BBLs ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	705,458.00	72.63	83.4	82.88	7,200	Gas MMCF ->	5,079,220	1,000,000	5,079,220	30,776,333	4.36	6.06
33	FORT MYERS 3A_B	296	0.00	40.80	49.9	97.92	14,275	Light Oil BBLs ->	0		0	0		
34			43,477.90					Gas MMCF ->	620,653	1,000,000	620,653	3,858,276	8.87	6.22
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	606,907.30	93.14	94.4	93.14	7,025	Gas MMCF ->	4,263,717	1,000,000	4,263,717	25,826,601	4.26	6.08
37	SANFORD 5	901	434,548.70	86.99	94.4	78.29	7,325	Gas MMCF ->	3,183,039	1,000,000	3,183,039	19,263,864	4.43	6.05
38	PUTNAM 1	239	0.00	43.20	98.4	99.38	8,905	Light Oil BBLs ->	0		0	0		
39			74,340.10					Gas MMCF ->	662,001	1,000,000	662,001	4,116,783	5.54	6.22
40	PUTNAM 2	239	0.00	39.44	98.6	99.30	8,942	Light Oil BBLs ->	0		0	0		
41			67,873.30					Gas MMCF ->	606,913	1,000,000	606,913	3,773,804	5.56	6.22
42	MANATEE 1	788	0.00	0.00	63.6			Heavy Oil BBLs ->	0		0	0		
43			0.00					Gas MMCF ->	0		0	0		
44	MANATEE 2	788	14,220.00	2.91	97.7	87.34	10,611	Heavy Oil BBLs ->	23,686	6,399,899	151,588	1,687,567	11.87	71.25
45			2,297.70					Gas MMCF ->	23,683	1,000,000	23,683	147,429	6.42	6.23
46	MANATEE 3	1,058	698,830.50	91.74	94.4	91.74	6,867	Gas MMCF ->	4,798,956	1,000,000	4,798,956	29,240,797	4.18	6.09
47	MARTIN 1	802	9,599.00	5.54	95.1	68.79	10,725	Heavy Oil BBLs ->	14,274	6,400,168	91,356	1,052,459	10.96	73.73
48			22,398.00					Gas MMCF ->	251,823	1,000,000	251,823	1,560,811	6.97	6.20
49	MARTIN 2	802	36,473.00	14.20	64.9	74.11	10,410	Heavy Oil BBLs ->	53,939	6,399,989	345,209	3,976,948	10.90	73.73
50			45,548.00					Gas MMCF ->	508,653	1,000,000	508,653	3,149,482	6.91	6.19
51	MARTIN 3	431	171,776.20	55.35	94.1	96.50	7,400	Gas MMCF ->	1,271,226	1,000,000	1,271,226	7,683,432	4.47	6.04



Company: Florida Power & Light

Schedule E4

Period: Sep-2010

Estimated For The Period of : 9/1/2010 Thru 9/30/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
52 MARTIN 4	431	176,013.50	56.72	94.0	96.32	7,375	Gas MMCF ->	1,298,099	1,000,000	1,298,099	7,845,900	4.46	6.04
53 MARTIN 8	1,052	697,812.40	92.13	94.2	92.13	7,003	Gas MMCF ->	4,887,079	1,000,000	4,887,079	29,543,323	4.23	6.05
54 FORT MYERS 1-12	552	0.00	0.00	98.4			Light Oil BBLs ->	0		0	0		
55 LAUDERDALE 1-24	684	0.00	0.00	91.7			Light Oil BBLs ->	0		0	0		
56		0:00					Gas MMCF ->	0		0	0		
57 EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLs ->	0		0	0		
58		0.00					Gas MMCF ->	0		0	0		
59 ST JOHNS 10	124	74,535.00	83.48	97.2	83.48	10,028	Coal TONS ->	29,826	25,060,082	747,442	2,256,500	3.03	75.66
60 ST JOHNS 20	124	77,715.00	87.05	96.9	87.05	9,888	Coal TONS ->	30,664	25,060,364	768,451	2,319,900	2.99	75.66
61 SCHERER 4	626	416,496.00	92.41	96.7	92.41	10,291	Coal TONS ->	244,911	17,500,031	4,285,950	9,316,400	2.24	38.04
62 WCEC_01	1,219	687,707.70	78.36	82.4	78.36	6,969	Gas MMCF ->	4,792,928	1,000,000	4,792,928	29,589,323	4.30	6.17
63 WCEC_02	1,219	775,824.70	88.39	95.3	88.39	6,901	Gas MMCF ->	5,354,119	1,000,000	5,354,119	32,200,197	4.15	6.01
64 WCEC_03	1,219	0.00	0.00				Gas MMCF ->	0		0	0		
65 DESOTO	25	4,412.00					SOLAR						
66 SPACE COAST	10	1,522.00					SOLAR						
67													
68 TOTAL	24,625	9,151,949.50				8,386	Gas MMCF ->	45,974,955		76,747,120	336,710,563	3.68	
69	=====	=====				=====	Nuclear Othr ->	22,267,796		=====	=====	=====	
70							Coal TONS ->	305,401					
71	PeriodHours ->		720				Heavy Oil BBLs ->	422,270					
							Light Oil BBLs ->	0					

Company: Florida Power & Light

Schedule E4

Period: Oct-2010

Estimated For The Period of: 10/1/2010 Thru 10/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	378	83,012.00	33.84	93.5	82.27	9,958	Heavy Oil BBLs ->	124,806	6,399,989	798,757	9,181,240	11.06	73.56
2		12,149.50					Gas MMCF ->	148,853	1,000,000	148,853	943,547	7.77	6.34
3 TURKEY POINT 2	378	103,812.00	37.77	92.2	85.93	9,875	Heavy Oil BBLs ->	156,016	6,400,004	998,503	11,477,142	11.06	73.56
4		2,402.00					Gas MMCF ->	50,360	1,000,000	50,360	314,438	13.09	6.24
5 TURKEY POINT 3	693	0.00	0.00	0.00			Nuclear Othr ->	0		0	0		
6 TURKEY POINT 4	693	502,707.00	97.50	97.50	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,459,800	0.69	0.61
7 TURKEY POINT 5	1,053	667,646.80	85.22	93.9	85.22	6,962	Gas MMCF ->	4,648,234	1,000,000	4,648,234	28,784,695	4.31	6.19
8 LAUDERDALE 4	438	0.00	51.16	94.5	97.35	8,089	Light Oil BBLs ->	0		0	0		
9		166,717.50					Gas MMCF ->	1,348,580	1,000,000	1,348,580	8,603,278	5.16	6.38
10 LAUDERDALE 5	438	0.00	25.23	41.1	97.27	8,116	Light Oil BBLs ->	0		0	0		
11		82,224.50					Gas MMCF ->	667,322	1,000,000	667,322	4,256,814	5.18	6.38
12 PT EVERGLADES 1	203	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13		0.00					Gas MMCF ->	0		0	0		
14 PT EVERGLADES 2	203	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15		0.00					Gas MMCF ->	0		0	0		
16 PT EVERGLADES 3	374	65,561.00	34.38	92.9	92.34	10,059	Heavy Oil BBLs ->	98,699	6,400,004	631,674	7,294,239	11.13	73.90
17		30,106.70					Gas MMCF ->	330,681	1,000,000	330,681	2,105,745	6.99	6.37
18 PT EVERGLADES 4	374	47,326.00	28.93	92.8	80.31	10,336	Heavy Oil BBLs ->	72,621	6,400,008	464,775	5,367,013	11.34	73.90
19		33,175.20					Gas MMCF ->	367,299	1,000,000	367,299	2,337,357	7.05	6.36
20 RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21		0.00					Gas MMCF ->	0		0	0		
22 RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23		0.00					Gas MMCF ->	0		0	0		
24 ST LUCIE 1	839	608,613.00	97.50	97.50	97.50	10,987	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,939,200	0.65	0.59
25 ST LUCIE 2	714	517,926.00	97.50	97.50	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,513,100	0.49	0.44
26 CAPE CANAVERAL 1	378	0.00	0.00	0.0			Heavy Oil BBLs ->	0		0	0		
27		0.00					Gas MMCF ->	0		0	0		
28 CAPE CANAVERAL 2	378	0.00	0.00	0.0			Heavy Oil BBLs ->	0		0	0		
29		0.00					Gas MMCF ->	0		0	0		
30 CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31 CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32 FORT MYERS 2	1,349	667,307.10	66.49	83.7	83.70	7,213	Gas MMCF ->	4,813,151	1,000,000	4,813,151	30,306,742	4.54	6.30
33 FORT MYERS 3A_B	296	0.00	47.38	93.5	97.92	14,261	Light Oil BBLs ->	0		0	0		
34		52,173.50					Gas MMCF ->	744,063	1,000,000	744,063	4,747,695	9.10	6.38
35 SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36 SANFORD 4	905	595,193.10	88.40	94.4	91.47	7,059	Gas MMCF ->	4,201,290	1,000,000	4,201,290	26,576,512	4.47	6.33
37 SANFORD 5	901	458,184.50	68.35	94.4	78.24	7,321	Gas MMCF ->	3,354,248	1,000,000	3,354,248	21,157,807	4.62	6.31
38 PUTNAM 1	239	0.00	27.85	54.2	99.13	8,888	Light Oil BBLs ->	0		0	0		
39		49,514.10					Gas MMCF ->	440,067	1,000,000	440,067	2,807,555	5.67	6.38
40 PUTNAM 2	239	0.00	24.16	57.2	99.29	8,931	Light Oil BBLs ->	0		0	0		
41		42,954.70					Gas MMCF ->	383,602	1,000,000	383,602	2,447,079	5.70	6.38
42 MANATEE 1	788	66,314.00	12.64	95.3	78.39	10,557	Heavy Oil BBLs ->	109,642	6,400,011	701,710	8,103,008	12.22	73.90
43		7,813.80					Gas MMCF ->	80,883	1,000,000	80,883	512,631	6.56	6.34
44 MANATEE 2	788	5,713.00	0.97	3.2	90.63	10,519	Heavy Oil BBLs ->	9,390	6,400,213	60,098	693,907	12.15	73.90
45		0.00					Gas MMCF ->	0		0	0		
46 MANATEE 3	1,058	703,274.30	89.34	94.4	89.34	6,896	Gas MMCF ->	4,849,919	1,000,000	4,849,919	29,986,281	4.26	6.18
47 MARTIN 1	802	28,935.00	13.01	67.5	71.71	10,548	Heavy Oil BBLs ->	43,078	6,400,042	275,701	3,290,574	11.37	76.39
48		48,705.60					Gas MMCF ->	543,273	1,000,000	543,273	3,457,264	7.10	6.36
49 MARTIN 2	802	117,659.00	29.80	97.4	81.81	10,211	Heavy Oil BBLs ->	173,616	6,399,992	1,111,141	13,261,874	11.27	76.39

Company: Florida Power & Light

Schedule E4

Period: Oct-2010

Estimated For The Period of : 10/1/2010 Thru 10/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
50		60,145.70					Gas MMCF ->	704,402	1,000,000	704,402	4,476,634	7.44	6.36	
51	MARTIN 3	431	182,674.00	56.97	94.1	96.11	7,397	Gas MMCF ->	1,351,177	1,000,000	1,351,177	8,375,052	4.58	6.20
52	MARTIN 4	431	188,795.10	58.88	94.0	95.02	7,372	Gas MMCF ->	1,391,863	1,000,000	1,391,863	8,630,052	4.57	6.20
53	MARTIN 8	1,052	640,922.10	81.89	83.5	81.89	7,122	Gas MMCF ->	4,564,370	1,000,000	4,564,370	29,054,351	4.58	6.37
54	FORT MYERS 1-12	552	3,392.00	0.83	98.4	43.88	18,711	Light Oil BBLs ->	10,883	5,830,102	63,449	1,019,400	30.05	93.67
55	LAUDERDALE 1-24	684	0.00	0.00	91.7			Light Oil BBLs ->	0	0	0	0		
56			0.00					Gas MMCF ->	0	0	0	0		
57	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLs ->	0	0	0	0		
58			0.00					Gas MMCF ->	0	0	0	0		
59	ST JOHNS 10	124	78,270.00	84.84	97.2	84.84	10,000	Coal TONS ->	31,232	25,059,907	782,671	2,364,800	3.02	75.72
60	ST JOHNS 20	124	80,128.00	86.85	96.9	86.85	9,889	Coal TONS ->	31,619	25,059,964	792,371	2,394,100	2.99	75.72
61	SCHERER 4	626	455,940.00	97.89	96.7	97.89	10,275	Coal TONS ->	267,696	17,499,966	4,684,671	10,218,700	2.24	38.17
62	WCEC_01	1,219	782,158.80	86.24	94.2	86.24	6,939	Gas MMCF ->	5,427,367	1,000,000	5,427,367	33,556,618	4.29	6.18
63	WCEC_02	1,219	774,779.60	85.43	95.3	85.43	6,945	Gas MMCF ->	5,381,199	1,000,000	5,381,199	33,271,141	4.29	6.18
64	WCEC_03	1,219	0.00	0.00				Gas MMCF ->	0	0	0	0		
65	DESOTO	25	4,260.00					SOLAR						
66	SPACE COAST	10	1,466.00					SOLAR						
67														
68	TOTAL	24,625	9,020,052.20			8,340		Gas MMCF ->	45,792,200		75,231,143	371,287,387	4.12	
69		=====	=====			=====		Nuclear Othr ->	18,073,422		=====	=====	=====	
70								Coal TONS ->	330,547					
71		PeriodHours ->		744				Heavy Oil BBLs ->	787,868					
								Light Oil BBLs ->	10,883					

Company: Florida Power & Light

Schedule E4

Period: Nov-2010

Estimated For The Period of : 11/1/2010 Thru 11/30/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	380	4,667.00	2.36	93.5	80.96	10,022	Heavy Oil BBLs ->	7,007	6,400,029	44,845	503,460	10.79	71.85
2		1,795.00					Gas MMCF ->	19,908	1,000,000	19,908	131,644	7.33	6.61
3 TURKEY POINT 2	380	5,960.00	4.14	92.2	37.29	11,029	Heavy Oil BBLs ->	9,671	6,400,269	61,897	694,867	11.66	71.85
4		5,377.00					Gas MMCF ->	63,126	1,000,000	63,126	409,367	7.61	6.48
5 TURKEY POINT 3	717	436,222.00	84.50	84.5	97.50	11,331	Nuclear Othr ->	4,942,844	1,000,000	4,942,844	3,456,500	0.79	0.70
6 TURKEY POINT 4	717	503,332.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,464,100	0.69	0.61
7 TURKEY POINT 5	1,114	550,301.70	68.61	87.7	88.37	6,957	Gas MMCF ->	3,828,427	1,000,000	3,828,427	24,965,161	4.54	6.52
8 LAUDERDALE 4	447	0.00	21.98	94.5	91.49	8,158	Light Oil BBLs ->	0		0	0		
9		70,753.20					Gas MMCF ->	577,176	1,000,000	577,176	3,803,816	5.38	6.59
10 LAUDERDALE 5	447	0.00	3.15	34.4	94.39	8,188	Light Oil BBLs ->	0		0	0		
11		10,126.30					Gas MMCF ->	82,910	1,000,000	82,910	547,524	5.41	6.60
12 PT EVERGLADES 1	204	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13		0.00					Gas MMCF ->	0		0	0		
14 PT EVERGLADES 2	204	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15		0.00					Gas MMCF ->	0		0	0		
16 PT EVERGLADES 3	376	0.00	2.36	92.9	89.59	10,390	Heavy Oil BBLs ->	0		0	0		
17		6,400.30					Gas MMCF ->	66,496	1,000,000	66,496	441,127	6.89	6.63
18 PT EVERGLADES 4	376	0.00	1.75	92.8	78.61	10,654	Heavy Oil BBLs ->	0		0	0		
19		4,729.80					Gas MMCF ->	50,382	1,000,000	50,382	334,119	7.06	6.63
20 RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21		0.00					Gas MMCF ->	0		0	0		
22 RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23		0.00					Gas MMCF ->	0		0	0		
24 ST LUCIE 1	853	598,803.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,579,119	1,000,000	6,579,119	3,875,700	0.65	0.59
25 ST LUCIE 2	726	509,586.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,598,761	1,000,000	5,598,761	2,472,600	0.49	0.44
26 CAPE CANAVERAL 1	380	0.00	0.00	0.0			Heavy Oil BBLs ->	0		0	0		
27		0.00					Gas MMCF ->	0		0	0		
28 CAPE CANAVERAL 2	380	0.00	0.00	0.0			Heavy Oil BBLs ->	0		0	0		
29		0.00					Gas MMCF ->	0		0	0		
30 CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31 CUTLER 6	139	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32 FORT MYERS 2	1,440	306,637.60	29.58	88.1	95.49	7,117	Gas MMCF ->	2,182,435	1,000,000	2,182,435	14,219,487	4.64	6.52
33 FORT MYERS 3A_B	328	0.00	14.06	87.2	96.44	13,781	Light Oil BBLs ->	0		0	0		
34		16,608.00					Gas MMCF ->	228,866	1,000,000	228,866	1,509,729	9.09	6.60
35 SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36 SANFORD 4	955	430,299.10	62.58	94.4	95.06	7,119	Gas MMCF ->	3,063,167	1,000,000	3,063,167	19,907,529	4.63	6.50
37 SANFORD 5	952	273,560.70	39.91	94.4	80.27	7,433	Gas MMCF ->	2,033,391	1,000,000	2,033,391	13,216,471	4.83	6.50
38 PUTNAM 1	248	0.00	0.00	0.0			Light Oil BBLs ->	0		0	0		
39		0.00					Gas MMCF ->	0		0	0		
40 PUTNAM 2	248	0.00	0.00	0.0			Light Oil BBLs ->	0		0	0		
41		0.00					Gas MMCF ->	0		0	0		
42 MANATEE 1	798	3,156.00	0.92	95.3	82.39	10,681	Heavy Oil BBLs ->	5,421	6,400,480	34,697	391,384	12.40	72.20
43		2,104.00					Gas MMCF ->	21,488	1,000,000	21,488	142,682	6.78	6.64
44 MANATEE 2	798	0.00	0.00	6.5			Heavy Oil BBLs ->	0		0	0		
45		0.00					Gas MMCF ->	0		0	0		
46 MANATEE 3	1,117	697,868.20	86.77	94.4	87.75	6,860	Gas MMCF ->	4,787,375	1,000,000	4,787,375	31,117,316	4.46	6.50
47 MARTIN 1	808	0.00	0.00	28.5			Heavy Oil BBLs ->	0		0	0		
48		0.00					Gas MMCF ->	0		0	0		
49 MARTIN 2	808	2,833.00	1.62	97.4	68.75	10,536	Heavy Oil BBLs ->	4,144	6,399,373	26,519	309,846	10.94	74.77

Company: Florida Power & Light

Schedule E4

Period: Nov-2010

Estimated For The Period of :														
11/1/2010 Thru 11/30/2010														
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
50		6,810.70					Gas MMCF ->	72,972	1,000,000	72,972	483,040	7.31	6.62	
51	MARTIN 3	462	111,356.20	33.48	94.1	93.42	7,392	Gas MMCF ->	823,139	1,000,000	823,139	5,333,716	4.79	6.48
52	MARTIN 4	462	125,143.40	37.62	94.0	94.71	7,361	Gas MMCF ->	921,214	1,000,000	921,214	5,969,163	4.77	6.48
53	MARTIN 8	1,112	699,300.80	87.34	94.2	87.34	6,899	Gas MMCF ->	4,824,802	1,000,000	4,824,802	31,264,203	4.47	6.48
54	FORT MYERS 1-12	627	119.00	0.03	98.4	9.49	51,908	Light Oil BBLs ->	1,053	5,828,110	6,137	99,300	83.45	94.30
55	LAUDERDALE 1-24	766	0.00	0.00	91.7			Light Oil BBLs ->	0		0	0		
56			0.00					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	383	0.00	0.00	88.3			Light Oil BBLs ->	0		0	0		
58			0.00					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	79,004.00	88.49	97.2	88.49	9,858	Coal TONS ->	31,079	25,059,654	778,829	2,372,700	3.00	76.34
60	ST JOHNS 20	124	79,830.00	89.42	96.9	89.42	9,769	Coal TONS ->	31,120	25,059,929	779,865	2,375,800	2.98	76.34
61	SCHERER 4	632	446,386.00	98.10	96.7	98.10	10,200	Coal TONS ->	260,189	17,499,998	4,553,307	9,966,700	2.23	38.31
62	WCEC_01	1,335	799,879.10	83.22	96.3	83.22	6,879	Gas MMCF ->	5,502,220	1,000,000	5,502,220	36,015,054	4.50	6.55
63	WCEC_02	1,335	775,884.40	80.72	95.3	80.72	6,881	Gas MMCF ->	5,338,649	1,000,000	5,338,649	34,879,585	4.50	6.53
64	WCEC_03	1,335	0.00	0.00				Gas MMCF ->	0		0	0		
65	DESOTO	25	3,643.00					SOLAR						
66	SPACE COAST	10	1,252.00					SOLAR						
67														
68	TOTAL	25,807	7,569,528.50			8,402		Gas MMCF ->	34,488,143		63,598,260	254,673,690	3.36	
69		=====	=====			=====		Nuclear Othr ->	22,824,021		=====	=====	=====	
70								Coal TONS ->	322,388					
71	PeriodHours ->			720				Heavy Oil BBLs ->	26,243					
								Light Oil BBLs ->	1,053					

Company: Florida Power & Light

Schedule E4

Period: Dec-2010

Estimated For The Period of: 12/1/2010 Thru 12/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (¢/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	380	179.00	1.59	93.5	23.24	12,192	Heavy Oil BBLs ->	315	6,409,524	2,019	35,283	19.71	112.01
2		4,324.10					Gas MMCF ->	52,882	1,000,000	52,882	354,972	8.21	6.71
3 TURKEY POINT 2	380	802.00	1.95	92.2	24.19	12,118	Heavy Oil BBLs ->	1,397	8,399,427	8,940	156,376	19.50	111.94
4		4,713.70					Gas MMCF ->	57,894	1,000,000	57,894	388,513	8.24	6.71
5 TURKEY POINT 3	717	520,110.00	97.50	97.50	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,121,200	0.79	0.70
6 TURKEY POINT 4	717	520,110.00	97.50	97.50	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,579,600	0.69	0.61
7 TURKEY POINT 5	1,114	330,601.90	39.89	57.6	85.52	8,982	Gas MMCF ->	2,308,409	1,000,000	2,308,409	15,576,103	4.71	6.75
8 LAUDERDALE 4	447	848.00	23.73	94.5	83.29	8,185	Light Oil BBLs ->	1,113	5,831,986	6,491	102,500	12.09	92.09
9		78,084.20					Gas MMCF ->	639,533	1,000,000	639,533	4,350,461	5.57	6.80
10 LAUDERDALE 5	447	0.00	13.64	94.1	86.00	8,195	Light Oil BBLs ->	0	0	0	0		
11		45,360.40					Gas MMCF ->	371,740	1,000,000	371,740	2,529,110	5.58	6.80
12 PT EVERGLADES 1	204	0.00	0.00	100.0			Heavy Oil BBLs ->	0	0	0	0		
13		0.00					Gas MMCF ->	0	0	0	0		
14 PT EVERGLADES 2	204	0.00	0.00	100.0			Heavy Oil BBLs ->	0	0	0	0		
15		0.00					Gas MMCF ->	0	0	0	0		
16 PT EVERGLADES 3	376	0.00	0.00	92.9			Heavy Oil BBLs ->	0	0	0	0		
17		0.00					Gas MMCF ->	0	0	0	0		
18 PT EVERGLADES 4	376	0.00	0.00	92.8			Heavy Oil BBLs ->	0	0	0	0		
19		0.00					Gas MMCF ->	0	0	0	0		
20 RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLs ->	0	0	0	0		
21		0.00					Gas MMCF ->	0	0	0	0		
22 RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLs ->	0	0	0	0		
23		0.00					Gas MMCF ->	0	0	0	0		
24 ST LUCIE 1	853	618,763.00	97.50	97.50	97.50	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	4,004,900	0.65	0.59
25 ST LUCIE 2	726	526,572.00	97.50	97.50	97.50	10,987	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,555,000	0.49	0.44
26 CAPE CANAVERAL 1	380	0.00	0.00	0.0			Heavy Oil BBLs ->	0	0	0	0		
27		0.00					Gas MMCF ->	0	0	0	0		
28 CAPE CANAVERAL 2	380	0.00	0.00	0.0			Heavy Oil BBLs ->	0	0	0	0		
29		0.00					Gas MMCF ->	0	0	0	0		
30 CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0	0	0	0		
31 CUTLER 6	139	0.00	0.00	100.0			Gas MMCF ->	0	0	0	0		
32 FORT MYERS 2	1,440	683,919.00	63.84	94.4	88.77	7,112	Gas MMCF ->	4,864,303	1,000,000	4,864,303	32,765,595	4.79	6.74
33 FORT MYERS 3A_B	328	137.00	5.39	93.5	93.34	14,069	Light Oil BBLs ->	308	5,824,675	1,794	29,200	21.31	94.81
34		6,445.90					Gas MMCF ->	90,810	1,000,000	90,810	617,108	9.57	6.80
35 SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0	0	0	0		
36 SANFORD 4	955	407,446.60	57.34	94.4	91.16	7,141	Gas MMCF ->	2,909,762	1,000,000	2,909,762	19,557,047	4.80	6.72
37 SANFORD 5	952	248,872.20	35.14	94.4	77.80	7,442	Gas MMCF ->	1,852,198	1,000,000	1,852,198	12,449,582	5.00	6.72
38 PUTNAM 1	248	0.00	2.30	44.5	63.35	9,970	Light Oil BBLs ->	0	0	0	0		
39		4,242.60					Gas MMCF ->	42,292	1,000,000	42,292	288,387	6.80	6.82
40 PUTNAM 2	248	0.00	2.12	44.5	60.85	10,153	Light Oil BBLs ->	0	0	0	0		
41		3,911.40					Gas MMCF ->	39,709	1,000,000	39,709	270,539	6.92	6.81
42 MANATEE 1	798	0.00	0.00	95.3			Heavy Oil BBLs ->	0	0	0	0		
43		0.00					Gas MMCF ->	0	0	0	0		
44 MANATEE 2	798	0.00	0.00	97.7			Heavy Oil BBLs ->	0	0	0	0		
45		0.00					Gas MMCF ->	0	0	0	0		
46 MANATEE 3	1,117	641,017.30	77.13	94.4	88.15	6,866	Gas MMCF ->	4,401,108	1,000,000	4,401,108	29,668,289	4.63	6.74
47 MARTIN 1	808	0.00	0.00	95.1			Heavy Oil BBLs ->	0	0	0	0		
48		0.00					Gas MMCF ->	0	0	0	0		
49 MARTIN 2	808	0.00	0.00	97.4			Heavy Oil BBLs ->	0	0	0	0		
50		0.00					Gas MMCF ->	0	0	0	0		
51 MARTIN 3	462	84,587.20	24.81	94.1	89.31	7,432	Gas MMCF ->	628,664	1,000,000	628,664	4,215,733	4.98	6.71
52 MARTIN 4	462	109,692.80	31.91	94.0	89.26	7,391	Gas MMCF ->	810,708	1,000,000	810,708	5,436,527	4.96	6.71
53 MARTIN 8	1,112	701,786.80	84.83	94.2	87.05	6,904	Gas MMCF ->	4,845,287	1,000,000	4,845,287	32,506,407	4.63	6.71
54 FORT MYERS 1-12	627	0.00	0.00	98.4			Light Oil BBLs ->	0	0	0	0		

Company: Florida Power & Light  
 Period: Dec-2010

Schedule E4

Estimated For The Period of :													
12/1/2010 Thru 12/31/2010													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
55 LAUDERDALE 1-24	766	0.00	0.00	91.7			Light Oil BBLs ->	0		0	0		
56		0.00					Gas MMBCF ->	0		0	0		
57 EVERGLADES 1-12	383	0.00	0.00	88.3			Light Oil BBLs ->	0		0	0		
58		0.00					Gas MMBCF ->	0		0	0		
59 ST JOHNS 10	124	87,715.00	95.08	97.2	95.08	9,809	Coal TONS ->	34,334	25,060,232	860,418	2,517,800	2.87	73.33
60 ST JOHNS 20	124	89,419.00	96.92	96.9	96.92	9,720	Coal TONS ->	34,681	25,060,091	869,109	2,543,200	2.84	73.33
61 SCHERER 4	632	462,868.00	98.44	98.7	98.44	10,200	Coal TONS ->	269,777	17,499,998	4,721,097	10,369,900	2.24	38.44
62 WCEC_01	1,335	797,339.60	80.28	96.3	80.28	6,863	Gas MMBCF ->	5,472,362	1,000,000	5,472,362	36,970,882	4.64	6.78
63 WCEC_02	1,335	481,714.20	48.50	58.4	76.45	6,857	Gas MMBCF ->	3,303,011	1,000,000	3,303,011	22,268,788	4.62	6.74
64 WCEC_03	1,335	0.00	0.00				Gas MMBCF ->	0		0	0		
65 DESOTO	25	3,309.00					SOLAR						
66 SPACE COAST	10	1,108.00					SOLAR						
67													
68 TOTAL	25,807	7,465,999.90				8,509	Gas MMBCF ->	32,690,671		63,531,165	250,229,002	3.35	
69							Nuclear Othr ->	24,370,626					
70							Coal TONS ->	338,792					
71	PeriodHours ->		744				Heavy Oil BBLs ->	1,712					
							Light Oil BBLs ->	1,421					

System Generated Fuel Cost  
Inventory Analysis  
Estimated For the Period of : July 2010 thru December 2010

Revised 10.1.2010

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
<b>Heavy Oil</b>							
1 Purchases:							
2 Units (BBLS)			839,330	487,869	26,243	1,712	1,455,154
3 Unit Cost (\$/BBLS)			75.5932	75.1616	74.8771	74.7664	75.4346
4 Amount (\$)			71,007,000	36,669,000	1,955,000	128,000	109,769,000
5							
6 Burned:							
7 Units (BBLS)			422,270	787,869	26,243	1,712	1,238,094
8 Unit Cost (\$/BBLS)			71.4700	74.4654	72.4025	112.1256	73.4521
9 Amount (\$)			30,179,622	58,668,997	1,900,058	191,959	90,940,636
10							
11 Ending Inventory:							
12 Units (BBLS)			2,090,310	1,790,309	1,790,310	1,790,310	1,790,310
13 Unit Cost (\$/BBLS)			72.0754	71.4865	71.4865	71.4865	71.4865
14 Amount (\$)			150,660,000	127,983,000	127,983,000	127,983,000	127,983,000
15							
16 Light Oil							
17							
18							
19 Purchases:							
20 Units (BBLS)			228,308	10,883	1,060	1,421	241,672
21 Unit Cost (\$/BBLS)			94.3462	93.6323	94.3398	92.8923	94.3055
22 Amount (\$)			21,540,000	1,019,000	100,000	132,000	22,791,000
23							
24 Burned:							
25 Units (BBLS)			0	10,883	1,060	1,421	13,364
26 Unit Cost (\$/BBLS)			0.0000	93.6323	94.3398	92.8923	93.6097
27 Amount (\$)			0	1,019,000	100,000	132,000	1,251,000
28							
29 Ending Inventory:							
30 Units (BBLS)			821,788	821,788	821,788	821,788	821,788
31 Unit Cost (\$/BBLS)			102.0750	102.0750	102.0750	102.0750	102.0750
32 Amount (\$)			83,884,000	83,884,000	83,884,000	83,884,000	83,884,000
33							
34 Coal - SJRPP							
35							
36							
37 Purchases:							
38 Units (Tons)			126,430	62,851	62,188	69,015	320,494
39 Unit Cost (\$/Tons)			75.6545	75.7188	76.3369	73.3319	75.2994
40 Amount (\$)			9,565,000	4,759,000	4,748,000	5,061,000	24,133,000
41							
42 Burned:							
43 Units (Tons)			60,490	62,851	62,188	69,015	254,554
44 Unit Cost (\$/Tons)			75.6489	75.7188	76.3369	73.3319	75.2060
45 Amount (\$)			4,576,000	4,759,000	4,748,000	5,061,000	19,144,000
46							
47 Ending Inventory:							
48 Units (Tons)			91,000	91,000	91,000	90,999	90,999
49 Unit Cost (\$/Tons)			74.4286	74.4286	74.4288	74.4294	74.4294
50 Amount (\$)			6,773,000	6,773,000	6,773,000	6,773,000	6,773,000
51							
52 Coal - SCHERER							
53							
54							
55 Purchases:							
56 Units (MBTU)			10,587,798	4,684,663	4,553,308	4,721,098	24,548,865
57 Unit Cost (\$/MBTU)			2.1737	2.1814	2.1890	2.1965	2.1824
58 Amount (\$)			23,015,000	10,219,000	9,967,000	10,370,000	53,571,000
59							
60 Burned:							
61 Units (MBTU)			4,285,943	4,684,680	4,553,308	4,721,098	18,245,028
62 Unit Cost (\$/MBTU)			2.1736	2.1814	2.1890	2.1965	2.1854
63 Amount (\$)			9,316,000	10,219,000	9,967,000	10,370,000	39,872,000
64							
65 Ending Inventory:							
66 Units (MBTU)			5,035,416	5,035,418	5,035,411	5,035,411	5,035,411
67 Unit Cost (\$/MBTU)			2.2527	2.2527	2.2527	2.2527	2.2527
68 Amount (\$)			11,343,371	11,343,371	11,343,371	11,343,371	11,343,371
69							
70 Gas							
71							
72							
73 Burned:							
74 Units (MCF)			45,974,957	45,792,198	34,488,133	32,690,670	158,945,958
75 Unit Cost (\$/MCF)			6.0931	8.2611	6.5150	6.7363	8.3653
76 Amount (\$)			280,131,441	288,709,990	224,689,232	220,213,243	1,011,743,906
77							
78 Nuclear							
79							
80							
81 Burned:							
82 Units (MBTU)			22,267,796	18,073,422	22,824,021	24,370,626	87,535,865
83 Unit Cost (\$/MBTU)			0.5617	0.5484	0.5814	0.5852	0.5706
84 Amount (\$)			12,507,000	9,912,000	13,270,000	14,261,000	49,950,000



Company: Florida Power & LightPOWER SOLD

Estimated for the Period of : July 2010 thru December 2010

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
July 2010	St.Lucie Rel.	OS	0		0	0.000	0.000	0	0	0
			-		0	0.000	0.000	0	0	0
Total			0	0	0	0.000	0.000	0	0	0
August 2010	St.Lucie Rel.	OS	0		0	0.000	0.000	0	0	0
			-		0	0.000	0.000	0	0	0
Total			0	0	0	0.000	0.000	0	0	0
September 2010	St.Lucie Rel.	OS	8,050		8,050	3.097	4.397	249,292	353,952	82,650
			43,866		43,866	0.647	0.647	283,871	283,871	0
Total			51,916	0	51,916	1.027	1.229	533,163	637,823	82,650
October 2010	St.Lucie Rel.	OS	12,000		12,000	4.088	5.183	490,500	622,000	100,440
			45,332		45,332	0.647	0.647	293,333	293,333	0
Total			57,332	0	57,332	1.367	1.597	783,833	915,333	100,440
November 2010	St.Lucie Rel.	OS	65,000		65,000	3.078	4.438	2,000,950	2,885,000	711,758
			44,598		44,598	0.647	0.647	288,608	288,608	0
Total			109,598	0	109,598	2.089	2.896	2,289,558	3,173,608	711,758
December 2010	St.Lucie Rel.	OS	100,000		100,000	3.079	4.585	3,079,400	4,585,000	1,222,274
			46,084		46,084	0.647	0.647	298,229	298,229	0
Total			146,084	0	146,084	2.312	3.343	3,377,629	4,883,229	1,222,274
Period	St.Lucie Rel.	OS	185,050	0	185,050	3.145	4.564	5,820,142	8,445,952	2,117,122
			179,880	0	179,880	0.647	0.647	1,164,041	1,164,041	0
Total			364,930	0	364,930	1.914	2.633	6,984,183	9,609,993	2,117,122

Schedule: E7

Company: Florida Power &amp; Light

Purchased Power									
(Exclusive of Economy Energy Purchases)									
Estimated for the Period of : July 2010 thru December 2010									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2010 July	UPS St. Lucie Rel. SJRPP PPAs								
Total									
2010 August	UPS St. Lucie Rel. SJRPP PPAs								
Total									
2010 September	UPS St. Lucie Rel. SJRPP PPAs		306,149 37,333 228,418			306,149 37,333 228,418	3.660 0.486 3.005		11,205,127 181,291 6,865,000
Total			571,900			571,900	3.191		18,251,418
2010 October	UPS St. Lucie Rel. SJRPP PPAs		217,577 38,577 237,956 1,646			217,577 38,577 237,956 1,646	4.160 0.486 3.003 7.054		9,051,846 187,324 7,147,000 116,108
Total			495,756			495,756	3.329		16,502,278
2010 November	UPS St. Lucie Rel. SJRPP PPAs		96,116 37,956 237,697 412			96,116 37,956 237,697 412	4.815 0.486 2.990 7.215		4,628,007 184,316 7,106,000 29,727
Total			372,181			372,181	3.210		11,948,050
2010 December	UPS St. Lucie Rel. SJRPP PPAs		137,216 39,221 264,638			137,216 39,221 264,638	3.917 0.486 2.857		5,374,651 190,460 7,561,000
Total			441,075			441,075	2.976		13,126,111
Period Total	UPS St. Lucie Rel. SJRPP PPAs		757,058 153,087 968,709 2,058			757,058 153,087 968,709 2,058	3.997 0.486 2.961 7.086		30,259,631 743,391 28,679,000 145,835
Total			1,880,912			1,880,912	3.181		59,827,857

Schedule: E8

Company: Florida Power & Light

## Energy Payment to Qualifying Facilities

Estimated for the Period of: January 2010 thru December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2010 July	Qual. Facilities		0			0	0.000	0.000	0
Total			0			0	0.000	0.000	0
2010 August	Qual. Facilities		0			0	0.000	0.000	0
Total			0			0	0.000	0.000	0
2010 September	Qual. Facilities		399,494			399,494	4.414	4.414	17,632,000
Total			399,494			399,494	4.414	4.414	17,632,000
2010 October	Qual. Facilities		333,539			333,539	4.696	4.696	15,664,000
Total			333,539			333,539	4.696	4.696	15,664,000
2010 November	Qual. Facilities		254,513			254,513	3.680	3.680	9,366,000
Total			254,513			254,513	3.680	3.680	9,366,000
2010 December	Qual. Facilities		320,246			320,246	3.624	3.624	11,605,000
Total			320,246			320,246	3.624	3.624	11,605,000
Period Total	Qual. Facilities		1,307,792			1,307,792	4.150	4.150	54,267,000
Total			1,307,792			1,307,792	4.150	4.150	54,267,000

