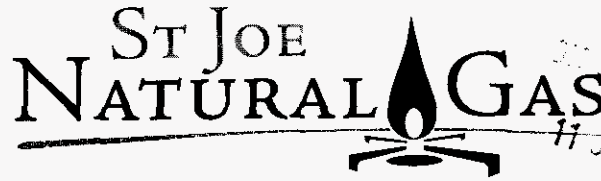


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Serving Florida's Panhandle Since 1963
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301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

January 20, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart I. Shoal
President

COM _____
APA _____
ECR 8
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

Enclosures

DOCUMENT NUMBER DATE
00498 JAN 24 =
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010				SCHEDULE A-1 (REVISED 8/19/93)			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$386.67	\$389.82	-\$3.15	-0.81	\$519.36	\$168.04	\$351.32	209.07
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$115,334.01	\$81,022.38	\$34,311.63	42.35	\$760,346.38	\$505,334.48	\$255,011.90	50.46
5	DEMAND	\$11,663.75	\$4,665.50	\$6,998.25	150.00	\$96,535.75	\$90,266.50	\$6,269.25	6.95
6	OTHER	\$17,016.52	\$21,902.00	-\$4,885.48	-22.31	\$74,099.63	\$49,012.50	\$25,087.13	51.19
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$144,400.95	\$107,979.70	\$36,421.25	33.73	\$931,501.12	\$644,781.52	\$286,719.60	44.47
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$18.72	\$0.00	\$18.72	#DIV/0!	\$453.24	\$0.00	\$453.24	#DIV/0!
14	TOTAL THERM SALES	\$68,663.02	\$107,979.70	-\$39,316.68	-36.41	\$770,937.57	\$644,781.52	\$126,156.05	19.57
THERMS PURCHASED									
15	COMMODITY (Pipeline)	153,440	154,690	-1,250	-0.81	1,045,160	909,770	135,390	14.88
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	228,847	159,650	69,197	43.34	1,341,368	938,280	403,088	42.96
19	DEMAND	155,000	62,000	93,000	150.00	1,273,000	1,183,000	90,000	7.61
20	OTHER	0	4,182	-4,182	-100.00	0	9,332	-9,332	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	153,440	154,690	-1,250	-0.81	1,045,160	909,770	135,390	14.88
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	34	0	34	#DIV/0!	711	0	711	#DIV/0!
27	TOTAL THERM SALES	125,469	154,690	-29,221	-18.89	1,260,106	909,770	350,336	38.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00252	0.00252	0.00000	0.00	0.00050	0.00018	0.00031	169.03
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.50398	0.50750	-0.00352	-0.69	0.56684	0.53858	0.02827	5.25
32	DEMAND (5/19)	0.07525	0.07525	0.00000	0.00	0.07583	0.07630	-0.00047	-0.62
33	OTHER (6/20)	#DIV/0!	5.23721	#DIV/0!	#DIV/0!	#DIV/0!	5.25209	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.94109	0.69804	0.24305	34.82	0.73922	0.70873	0.03049	4.30
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.63743	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.15089	0.69804	0.45285	64.87	0.73922	0.70873	0.03049	4.30
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00000	0.00000	-0.15079	-0.15079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.00010	0.54725	0.45285	82.75	0.58844	0.55794	0.03049	5.47
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00513	0.55000	0.45513	82.75	0.59139	0.56075	0.03065	5.47
45	PGA FACTOR ROUNDED TO NEAREST .001	1.005	0.55	0	82.73	0.591	0.561	0.030	5.35

DOCUMENT NUMBER: 0000000000
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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2010 THROUGH: DECEMBER 2010
 CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	153,440	\$386.67	0.00252
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	153,440	\$386.67	0.00252
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	218,800	\$110,974.91	0.50720
18 Commodity Other - Scheduled PTS			#DIV/0!
19 Imbalance Cashout - FGT			#DIV/0!
20 Imbalance Bookout - Other Shippers	1,820	\$813.36	0.44690
21 Imbalance Bookout - Other Shippers	4,870	\$2,176.40	0.44690
22 Imbalance Bookout - Transporting Customers	3,357	\$1,369.34	0.40791
23			#DIV/0!
24 TOTAL COMMODITY OTHER	228,847	\$115,334.01	0.50398
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,663.75	0.07525
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	155,000	\$11,663.75	0.07525
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Peak Shaving			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Alert Day Charge - FGT		\$19,280.53	#DIV/0!
38 Alert Day Charge - GCI		-\$6,433.84	#DIV/0!
39 Payroll Allocation		\$4,169.83	#DIV/0!
40 TOTAL OTHER	0	\$17,016.52	#DIV/0!

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$115,334	\$81,022	-34,312	-0.42	\$760,346	\$505,334	-255,012	-0.50	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$29,067	\$26,957	-2,110	-0.08	\$171,155	\$139,447	-31,708	-0.23	
3 TOTAL	\$144,401	\$107,980	-36,421	-0.34	\$931,501	\$644,782	-286,720	-0.44	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$68,663	\$107,980	39,317	0.36	\$770,938	\$644,782	-126,156	-0.20	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0.00	\$145,166	\$145,166	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$80,760	\$120,077	39,317	0.33	\$916,104	\$789,948	-126,156	-0.16	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$63,641	\$12,097	75,738	6.26	-\$15,398	\$145,166	160,564	1.11	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$12	-9	0.75	\$154	-\$152	-306	2.02	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$22,822	-\$59,348	-82,169	1.38	\$107,490	-\$59,208	-166,698	2.82	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	0	0.00	-\$145,166	-\$145,166	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$52,919	-\$59,360	-6,441	0.11	-\$52,919	-\$59,360	-6,441	0.11	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	22,822	-59,348	-82,169	1.38					* If line 5 is a refund add to line 4 * If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-52,916	-59,348	-6,431	0.11					
14 TOTAL (12+13)	-30,094	-118,695	-88,601	0.75					
15 AVERAGE (50% OF 14)	-15,047	-59,348	-44,300	0.75					
16 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0.00	0.00					
18 TOTAL (16+17)	0.50	0.50	0.00	0.00					
19 AVERAGE (50% OF 18)	0.25	0.25	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.02	0.02	0.00	0.00					
21 INTEREST PROVISION (15x20)	-3	-12	-9	0.75					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2010 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2010

DECEMBER

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT		0			\$107.41	\$11,663.75	\$279.26	#DIV/0!
2	"	PRIOR	SJNG	FT	218,800	218,800	\$110,974.91					50.72
3	"	TROPICANA	SJNG	BO	4,870	4,870	\$2,176.40					44.69
4	"	GULF COAST METALS	SJNG	BO	1,820	1,820	\$813.36					44.69
5	"	GCI	SJNG	BO	3,357	3,357	\$1,369.34					40.79
6	"											
7	"											
8												
9												
10												
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23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					228,847	0	228,847	\$115,334.01	\$107.41	\$11,663.75	\$279.26	55.66

COMPANY: ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010							
MONTH: DECEMBER							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	516	500	13,416	13,000	5.08	5.24
2. PRIOR	CS#11	508	492	508	492	5.08	5.24
3. PRIOR	CS#11	498	483	498	483	5.08	5.24
4. PRIOR	CS#11	419	406	419	406	5.08	5.24
5. PRIOR	CS#11	492	477	492	477	5.08	5.24
6. PRIOR	BAY	503	487	503	487	5.08	5.24
7. PRIOR	CITY GATE	200	194	1,400	1,400	4.98	4.98
8. PRIOR	CITY GATE	177	171	177	177	4.98	4.98
9. PRIOR	CITY GATE	134	130	134	134	17.10	17.10
10. PRIOR	CITY GATE	350	339	3,500	3,500	4.72	4.72
11. PRIOR	CITY GATE	144	139	144	144	4.72	4.72
12. PRIOR	CITY GATE	208	201	208	208	4.72	4.72
13. PRIOR	CITY GATE	148	143	148	148	4.72	4.72
14. PRIOR	CITY GATE	333	322	333	333	4.72	4.72
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	4,630	4,485	21,880	21,389		
27.						WEIGHTED AVERAGE	5.79 5.86
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES							

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2010 through DECEMBER 2010

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0225697	1.0213294	1.0211609	1.0217545	1.0196683	1.0198728	1.0196609	1.0194124	1.0195122	1.0192101	1.0194163	1.018662
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039925	1.0386636	1.0384922	1.0390959	1.0369743	1.0371823	1.0369668	1.036714	1.0368155	1.0365083	1.0367181	1.0359509

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2010		Through	DECEMBER 2010
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$931,501.12
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$916,103.57
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$15,397.55
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$154.22
5	FOR THE PERIOD (3+4)		-\$15,243.34
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2010 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2011 PERIOD	E-4 Line 4 Col.4	\$119,350.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2012 PERIOD (5-6)		-\$134,593.34



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 01/09/2011 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: January 10, 2011	Invoice Total Amount: \$386.67
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000325833
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 01/20/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	13,357	336.60	01 - 27			
				Transportation Commodity																	
01	163884	62248		BAY GAS (REC) STOR	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	487	12.27	28 - 28			
				Transportation Commodity																	
01	241390	71298		DESTIN PIPELINE/FG1	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	1,500	37.80	29 - 31			
				Transportation Commodity																	
																	Invoice Sub-Total Amount	15,344	386.67		
																	Invoice Total Amount:	15,344	386.67		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 12/31/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: January 01, 2011	Invoice Total Amount: \$11,663.75
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000325832
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01												RD1	0.7525	0.0000	0.0000	0.7525	15,500	11,663.75	01 - 31		
				Reservation/Demand D1																	
																Invoice Sub-Total Amount		15,500	11,663.75		
																Invoice Total Amount:		15,500	11,663.75		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice - Revised



Invoice Number 9059168
 Invoice Date 01/17/2011
 Contract # 9000114
 Delivery Month Dec 2010
 Due Date 01/27/2011

BP Energy Company
 Tax ID 36-3421804

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

Remit:
 US \$ WIDE

Fax # (850) 229-8392

Natural Gas delivered during Dec 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Bay Gas Interconnect (Bay Gas)				
Base Commodity 12/28-12/28	5301584 / 9232564	503	5.0750	2,552.73
Total For Bay Gas Interconnect (Bay Gas)		503		2,552.73
CS #11 MOUNT VERNON (0025309)				
** Base Commodity 12/01-12/27	5301584 / 9220700	13,785	5.0750	69,958.88
Total For CS #11 MOUNT VERNON (0025309)		13,785		69,958.88
DESTIN PIPELINE/FGT (0071298)				
Base Commodity 12/29-12/31	5301584 / 9232375	1,548	5.0750	7,856.10
Total For DESTIN PIPELINE/FGT (0071298)		1,548		7,856.10
St Joe Natural Gas (0056657)				
Base Commodity 12/03-12/10	5587806 / 9230060	1,577	4.9829	7,857.98
Base Commodity 12/14-12/14	5614446 / 9230836	134	17.0950	2,290.73
Base Commodity 12/18-12/31	5628294 / 9231253	4,333	4.7216	20,458.49
Total For St Joe Natural Gas (0056657)		6,044		30,607.20
Net Change Amount				(5.07)
Previous Amount				<u>110,979.98</u>

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Total Amount Due		21,880		110,974.91 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

12/03-12/03: LA Onsh S- FGT - Z3 GD	4.280000
12/04-12/04: LA Onsh S- FGT - Z3 GD	4.280000
12/05-12/05: LA Onsh S- FGT - Z3 GD	4.280000
12/06-12/06: LA Onsh S- FGT - Z3 GD	4.280000
12/07-12/07: LA Onsh S- FGT - Z3 GD	4.585000
12/08-12/08: LA Onsh S- FGT - Z3 GD	4.605000
12/09-12/09: LA Onsh S- FGT - Z3 GD	4.625000
12/10-12/10: LA Onsh S- FGT - Z3 GD	4.550000
12/18-12/18: LA Onsh S- FGT - Z3 GD	4.125000
12/19-12/19: LA Onsh S- FGT - Z3 GD	4.125000
12/20-12/20: LA Onsh S- FGT - Z3 GD	4.125000
12/21-12/21: LA Onsh S- FGT - Z3 GD	4.145000
12/22-12/22: LA Onsh S- FGT - Z3 GD	4.185000
12/23-12/23: LA Onsh S- FGT - Z3 GD	4.045000
12/24-12/24: LA Onsh S- FGT - Z3 GD	4.185000
12/25-12/25: LA Onsh S- FGT - Z3 GD	4.185000
12/26-12/26: LA Onsh S- FGT - Z3 GD	4.185000
12/27-12/27: LA Onsh S- FGT - Z3 GD	4.185000
12/28-12/28: LA Onsh S- FGT - Z3 GD	4.225000
12/29-12/29: LA Onsh S- FGT - Z3 GD	4.255000
12/30-12/30: LA Onsh S- FGT - Z3 GD	4.240000
12/31-12/31: LA Onsh S- FGT - Z3 GD	4.240000
12/14-12/14: Citygates Florida City-gates GDD	17.095000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

Tropicana

INVOICE

TO:
 MR. STUART SHOAF
 ST JOE NATURAL GAS CO.
 P. O. BOX 549
 PORT ST. JOE, FLORIDA 32456

INVOICE NO.
 231

INVOICED
 1/10/2011

INVOICE FOR JANUARY 2011

AMOUNT

BOOK OUT FOR THE MONTH OF DECEMBER 2010
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS

487.00 * \$4.4690 /MMBTU \$2,176.40

TOTAL INVOICE

\$2,176.40

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
 TROPICANA PRODUCTS
 1001 13TH AVENUE EAST
 BRADENTON, FL 34208
 ATTN : LURA HARLEY

**G
C
M** **Gulf Coast Metals Co., Inc.**
 6912 EAST 9TH AVENUE • TAMPA, FLORIDA 33619
 PHONE: (813) 626-5443 • FAX: (813) 621-1924

INVOICE

TO:
 MR. STUART SHOAF
 ST JOE NATURAL GAS CO.
 P. O. BOX 549
 PORT ST. JOE, FLORIDA 32456

INVOICE NO.
 232

INVOICED
 1/10/2011

INVOICE FOR JANUARY 2011

AMOUNT

BOOK OUT FOR THE MONTH OF DECEMBER 2010

BETWEEN GULF COAST METALS AND ST JOE NATURAL GAS

182.00 * \$4.4690 /MMBTU \$813.36

TOTAL INVOICE

\$813.36

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
 GULF COAST METALS CO., INC.
 6912 E 9TH AVENUE
 TAMPA, FL 33619
 ATTN : LEE LEVANT

Received Time Jan. 10. 2:43PM

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40523

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 10-Jan-11

DELINQUENT: 20-Jan-11

REMITT: Infinite Energy Office: 352-331-1654
7001 SW 24th Street Fax: 352-331-7588
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-10	\$4.08	100.00%	\$4.08	335.70	\$1,369.34
TOTAL DECATHERM / INVOICE						<u>\$1,369.34</u>

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoad@stjoenaturalgas.com

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
301 Long Ave - POB 549 - Port St Joe, FL 32457

Dec-10

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
Fax: (352) 331-7588

DATE: 1/3/2011

DELINQUENT: 1/22/2011

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**
Phone: (850) 229-8216, ext. 209
Fax: (850) 229-8392

INVOICE NO.: 40547
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Dec-10	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	9-Dec	\$0.11749		\$0.11749	78,444	\$9,216.38
Energy Conservation Recovery Factor		\$0.02969		\$0.02969	78,444	\$2,329.00
System Fuel Charge	Dec-10			\$0.00000	0	\$0.00
Pre-Paid Gas	Dec-10		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$13,545.38
Gross Receipts Tax		2.50%	7,711	\$11,720.00		\$2,259.32
						\$15,804.70 ✓
Fairpoint Phone Line	Dec-10					\$43.18
OFO Charge	Dec-10	\$0.98017		\$0.98017	6,564	\$6,433.84
TOTAL AMOUNT DUE THIS INVOICE						\$22,281.72

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

C ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$92.84



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

REDACTED

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 01/09/2011 12:00 AM Payee's Bank Account Number: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: January 10, 2011	Invoice Total Amount: \$19,280.53
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000326101
Svc Req K: 5108	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD: DPOA	Prev Inv ID:	Net Due Date: 01/29/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											OAD	9.0960	0.0000	0.0000	9.0960	810	7,367.76	13 - 13		
				NONCOMPL - Overage Alert Day Charge																
01											OAD	8.6220	0.0000	0.0000	8.6220	670	5,776.74	14 - 14		
				NONCOMPL - Overage Alert Day Charge																
01											OAD	8.4580	0.0000	0.0000	8.4580	559	4,728.02	28 - 28		
				NONCOMPL - Overage Alert Day Charge																
01											OAC	0.6997	0.0182	0.0000	0.7179	810	581.50	13 - 13		
				Overage Alert Day Commodity																
01											OAC	0.6508	0.0182	0.0000	0.6690	670	448.23	14 - 14		
				Overage Alert Day Commodity																
01											OAC	0.6585	0.0182	0.0000	0.6767	559	378.28	28 - 28		
				Overage Alert Day Commodity																
																Invoice Sub-Total Amount	2,039	19,280.53		
																Invoice Total Amount:	2,039	19,280.53		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

TIME ALLOCATION : 12/16-31/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	107
\$1,020.37	29	\$35.43	807
[REDACTED]	[REDACTED]	[REDACTED]	870
\$1,008.18	30	\$33.52	871
[REDACTED]	[REDACTED]	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874-1
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	[REDACTED]	[REDACTED]	876
[REDACTED]	[REDACTED]	[REDACTED]	877
[REDACTED]	[REDACTED]	[REDACTED]	878
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	880
[REDACTED]	[REDACTED]	[REDACTED]	886
[REDACTED]	[REDACTED]	[REDACTED]	887
[REDACTED]	[REDACTED]	[REDACTED]	889
[REDACTED]	[REDACTED]	[REDACTED]	890
[REDACTED]	[REDACTED]	[REDACTED]	891
[REDACTED]	[REDACTED]	[REDACTED]	892
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	903
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	926
[REDACTED]	[REDACTED]	[REDACTED]	928
[REDACTED]	[REDACTED]	[REDACTED]	932
[REDACTED]	[REDACTED]	[REDACTED]	416-1
[REDACTED]	[REDACTED]	[REDACTED]	416-22
[REDACTED]	[REDACTED]	[REDACTED]	416-25
[REDACTED]	[REDACTED]	[REDACTED]	416-33
[REDACTED]	[REDACTED]	[REDACTED]	516-876
[REDACTED]	[REDACTED]	[REDACTED]	516-920
[REDACTED]	[REDACTED]	[REDACTED]	516-928
[REDACTED]	[REDACTED]	[REDACTED]	516-25
[REDACTED]	[REDACTED]	[REDACTED]	516-874
[REDACTED]	[REDACTED]	[REDACTED]	107-LP
[REDACTED]	[REDACTED]	[REDACTED]	516-878
[REDACTED]	[REDACTED]	[REDACTED]	516-1
[REDACTED]	[REDACTED]	[REDACTED]	

TIME ALLOCATION: 12/16/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]			107
\$1,020.37	26	\$38.86	807
[REDACTED]			870
\$1,120.91	32	\$35.29	871
[REDACTED]			874
[REDACTED]			874-1
[REDACTED]			875
[REDACTED]			876
[REDACTED]			877
[REDACTED]			878
[REDACTED]			879
[REDACTED]			880
[REDACTED]			886
[REDACTED]			887
[REDACTED]			888
[REDACTED]			890
[REDACTED]			891
[REDACTED]			892
[REDACTED]			894
[REDACTED]			902
[REDACTED]			903
[REDACTED]			920
[REDACTED]			926
[REDACTED]			928
[REDACTED]			932
[REDACTED]			416-1
[REDACTED]			416-22
[REDACTED]			416-25
[REDACTED]			418-33
[REDACTED]			516-876
[REDACTED]			516-920
[REDACTED]			516-928
[REDACTED]			518-25
[REDACTED]			518-874
[REDACTED]			107-LP
[REDACTED]			518-878
[REDACTED]			518-1
[REDACTED]			