

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

**CONFIDENTIAL**

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FPSC FORM NO. 423-1 (a)

- 1. REPORTING MONTH: NOV YEAR: 2010
- 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 01/13/2011

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(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PTF	JP MORGAN	FISHER ISLAND	11/04/2010	F06	49808	80.0000	3,984,640	0	3,984,640	80.0000	0.0000	80.0000	0.0000	0.2500	0.0021	80.2521
2	PMR	APEC		11/02/2010	F02	894	100.7300	90,053	0	90,053	100.7300	0.0000	100.7300	0.0000	0.0000	0.0000	100.7300
3	PWC	APEC		11/17/2010	F03	26846	105.5900	2,834,669	0	2,834,669	105.5900	0.0000	105.5900	0.0000	0.0000	0.0000	105.5900

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

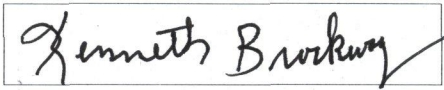
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2010**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

5. Signature of Official Submitting Report: 

6. Date Completed: **December 7, 2010**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONSOL Energy Sales Compan	02,PA,059	LTC	UR	2,247	105.78	41.30	147.08	1.84	13,034	7.23	6.23
2	Coal Marketing Company	45,IM,999	LTC	OC	67,538	62.64	0.00	62.64	0.60	11,034	8.82	13.91
3	Patriot Coal Sales	08,WV,005	LTC	UR	6,451	55.00	38.46	93.46	0.82	11,561	13.39	7.62

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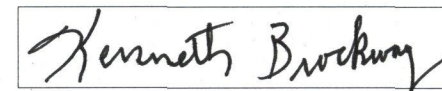
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **November 2010**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 7, 2010**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONSOL Energy Sales Company	02,PA,059	LTC	2,247	105.78	0.00	105.78	0.00	105.78	0.00	105.78
2	Coal Marketing Company	45,IM,999	LTC	67,538	62.64	0.00	62.64	0.00	62.64	0.00	62.64
3	Patriot Coal Sales	08,WV,005	LTC	6,451	55.00	0.00	55.00	0.00	55.00	0.00	55.00

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **November 2010**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 7, 2010**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONSOL Energy Sales Comp	02,PA,059	BAILEY	UR	2,247	105.78	0.00	41.30	0.00	0.00	0.00	0.00	0.00	0.00	41.30	147.08
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	67,538	62.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.64
3	Patriot Coal Sales	08,WV,005	HOBET 21	UR	6,451	55.00	0.00	38.46	0.00	0.00	0.00	0.00	0.00	0.00	38.46	93.46

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2010**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Terry Keith  
 (305) 552-4334

5. Signature of Official Submitting Report:

*Kenneth Brockway*

6. Date Completed: **28-Dec-10**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	11,104.73	11.603	25.25	36.853	0.25	8,438	4.67	29.34
(2)	COAL SALES, LLC	19/WY/5	S	UR	44,441.67	11.724	25.23	36.954	0.19	8,733	4.52	27.36
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	30,758.13	14.984	25.17	40.154	0.23	8,754	5.89	25.77
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	12,064.54	12.084	25.22	37.304	0.30	8,338	5.24	30.00
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	25,670.77	11.278	25.20	36.478	0.26	8,450	4.52	29.45
(6)	ALPHA COAL WEST, INC	19/WY/5	S	UR	69,786.74	11.845	25.23	37.075	0.22	8,648	4.07	28.79
(7)	ALPHA COAL WEST, INC	19/WY/5	S	UR	62,034.09	11.770	25.22	36.990	0.41	8,320	4.89	29.98

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2010**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

5. Signature of Official Submitting Report: *Kenneth Brookway*

6. Date Completed: 28-Dec-10

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	11,104.73	11.503	-	11.503	-	11.503	0.100	11.603
(2)	COAL SALES, LLC	19/WY/5	S	44,441.67	11.727	-	11.727	-	11.727	(0.003)	11.724
(3)	KENNECOTT COAL SALES	19/WY/5	S	30,758.13	15.053	-	15.053	-	15.053	(0.069)	14.984
(4)	KENNECOTT COAL SALES	19/WY/5	S	12,064.54	12.145	-	12.145	-	12.145	(0.061)	12.084
(5)	BUCKSKIN MINING CO	19/WY/5	S	25,670.77	11.235	-	11.235	-	11.235	0.043	11.278
(6)	ALPHA COAL WEST, INC	19/WY/5	S	69,786.74	11.770	-	11.770	-	11.770	0.075	11.845
(7)	ALPHA COAL WEST, INC	19/WY/5	S	62,034.09	11.770	-	11.770	-	11.770	0.000	11.770

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2010**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Terry Keith  
 (305) 552-4334  
 5. Signature of Official Submitting Report: *Kenneth Brockway*  
 6. Date Completed: **28-Dec-10**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, WY	UR	11,104.73	11.603	-	25.25	-	-	-	-	-	-	25.25	36.853
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	44,441.67	11.724	-	25.23	-	-	-	-	-	-	25.23	36.954
(3)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	30,758.13	14.984	-	25.17	-	-	-	-	-	-	25.17	40.154
(4)	KENNECOTT COAL SALES	19/WY/5	CORDERO JCT, WY	UR	12,064.54	12.084	-	25.22	-	-	-	-	-	-	25.22	37.304
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, WY	UR	25,670.77	11.278	-	25.20	-	-	-	-	-	-	25.20	36.478
(6)	ALPHA COAL WEST, INC	19/WY/5	BELLE AYR, WY	UR	69,786.74	11.845	-	25.23	-	-	-	-	-	-	25.23	37.075
(7)	ALPHA COAL WEST, INC	19/WY/5	EAGLE BUTTE, WY	UR	62,034.09	11.770	-	25.22	-	-	-	-	-	-	25.22	36.990

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