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COMMISSION CLERK

Writer's Direct Dial Number: (850) 521-1706 Writer's E-Mail Address: bkeating@gunster.com

March 1, 2011

BY HAND DELIVERY

Ms. Ann Cole, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 claim of confidentiality
notice of intent
equest for confidentiality
filed by OPC

For DN 01380 -11, which is in locked storage. You must be authorized to view this DN.-CLK

Re: Docket No. 110001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Ms. Cole:

Enclosed for filing, please find the original and 15 copies of Florida Public Utilities Company's Notice of Intent to Request Confidential Classification of certain information contained in composite Exhibit CDY-1 to the testimony of Mr. Curtis Young, which has been submitted under separate cover in this same Docket today. Included with this Notice is a highlighted copy of Schedule M1, which is the confidential component of Exhibit CDY-1, on CD in native format.

Thank you for your assistance with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,

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Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618 Tallahassee, FL 32301 (850) 521-1706

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COCUMENT NUMBER-DATE

APA _____ ECR _____ GCL ____ RAD ____ SSC ____ ADM ____ OPC ____ CLK ___

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) Cost Recovery Clause with Generating) Performance Incentive Factor.) Docket No. 110001-El Filed: March 1, 2011

FLORIDA PUBLIC UTILITIES COMPANY'S NOTICE OF INTENT TO REQUEST CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company (FPUC or Company) by and through its undersigned counsel, pursuant to Section 366.093, Florida Statutes, and consistent with Rule 25-22.006(3), Florida Administrative Code, hereby submits its Notice of Intent to Request Confidential Classification for information contained in Exhibit CDY-1, which is included in the 2010 Final True-Up Testimony and Exhibits of Mr. Curtis Young.

Specifically, FPUC intends to request confidential classification of information contained in Schedule M1, which is contained in Exhibit CDY-1. Information included in this Schedule includes certain contractual information and terms contained in FPUC's Generation Services Agreement with Gulf Power Company, as well as information that would allow confidential contractual information to be easily derived. Both FPUC and Gulf Power Company treat this information as proprietary confidential business information consistent with the definition of that term in Section 366.093, Florida Statutes. Moreover, FPUC has requested, and been granted, confidential classification of this information in prior dockets.

Release of the information in Schedule M1 as a public record would harm both FPUC's and Gulf Power's business operations and ratepayers by impairing the Companies' respective abilities to effectively negotiate for goods and services. As such, FPUC requests that the Commission protect this information pending the filing by FPUC

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of a Request for Confidential Classification consistent with Rule 25-22.006, Florida Administrative Code. Exhibit A to this Request is a highlighted copy of Schedule M1 in native format on CD.

RESPECTFULLY SUBMITTED this 1st day of March, 2011.

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Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618 Tallahassee, FL 32301 (850) 521-1706

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FLORIDA PUBLIC UTILITIES COMPANY CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

BASED ON TWELVE MONTHS ACTUAL

MARIANNA DIVISION		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
		JANUARY 2010	FEBRUARY 2010	MARCH 2010	APRIL 2010	MAY 2010	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total
otal System Sales - KWH		31,339,186	27,648,549	26,597,414	20,826,499	21,865,912	2010	2010	2010	2010	2010	2010	2010	332.501.043
otal System Purchases - KWH		33,851,597	28,384,679	24,102,788	21,713,023	28,360,497	32,769,007	34,579,737	34,257,673	31,064,821	23,985,155	23 014,599	33,366,376	349,449,952
system Billing Demand - KW				, ,										
eak Billing Demand-KW		63,595	63,378	64,289	63,050	62,976	62,578	62,886	62,322	62,772	61 794	62,203	61,524	753,367
Purchased Power Rates:														
Energy/Environmental - \$/KWH		0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	
Demand and Non-Fuel:														
Capacity Charge - \$/KWH														
Transmission and Interconn	ection - \$/KWH	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	
Distribution Charge		39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	476,832
urchased Power Costs:														
Base Fuel Costs		2,382,124	1,997,419	1,696,104	1,527,937	1,995,717	2,305,942	2,433,363	2,410,699	2,186,019	1,687,826	1,619,528	2,347,979	24,590,657
Subtotal Fuel Costs		2,382,124	1,997,419	1,696,104	1,527,937	1,995,717	2,305,942	2,433,363	2,410,699	2,186,019	1,687,826	1,619,528	2,347,979	24,590,657
emand and Non-Fuel Costs:														
Capacity Charge		454 560	154 044	450.045	450.000	450.000	440 400	440.070	4 40 500	4 40 000	4 47 000	440.044	110.000	4 705 447
Transmission and Interconection		151,562	151,044	153,215	150,263	150,086	149,138	149,872	148,528	149,600	147,269	148,244	146,626	1,795,447
Distribution Facilities Charge (incl. FERC I/t chrg)		41,760	42,062	41,686	41,391	42,047	11,015	41,987	42,111	42,090	42,285	41,760	41,678	471,872
Meter Reading and Processing (Subtotal Demand & Non Fu	-	775	775	775	775	775	775	775	775	775	775	775	775	9,300
Subtotal Demand & Non-Fu otal System Purchased Power Costs	01 00315													
Special Costs		3,947	10,366	4,440	28,453	(872)	20,416	10,243	7,449	25,302	8,147	22 600	58 240	202 000
otal Costs and Charges		3,847	10,300	≈, ¶40	40,400	(0/2)	20,410	10,243	7,449	20,302	0,147	33,688	56,319	207,898
ales Revenues - Fuel Adjustment Re	Venier.													
ales Revenues - Fuel Adjustment Re Residential<	.11918	988,348	945,295	941,104	818,141	783,605	897,672	991,016	997,184	978,289	895,596	807,814	924,434	10,968,498
Residential>	.12918	1,063,236	703,662	646,615	210,235	193,274	422,636	854,093	842,944	738,486	434,740	192,780	•	
Commercial, Small	.12149	295,338	271,271	267,351	210,235	225,718	422,030	370,967	364,262	354,756	434,740	248,480	591,375 266 384	6,894,076
Commercial, Small	.12149	885,101	913,595	849,005	745,792	819,459	275,858	1,106,974	1,076,477	304,756	988,722	248,480 757,454	266,384 779,989	3,484,826 10,884,777
Industrial	.11277	495,713	428,715	429,906	425,705	508,220	596,555	729,042	690,047	570,559	664,262	655,404	607,388	6,801,516
Outside Lighting Private	.09930	32,627	32,918	32,745	32,756	32,820	32,569	32,678	32,251	31,903	31,890	31,803	32,167	389,127
Street Lighting-Public	.10011	9,504	9,509	9,582	9,565	9,570	9.570	9,578	9,582	9,598	9,590	9,590	9,586	114,824
Total Fuel Revenues		3,769,867	3,304,965	3,176,308	2,455,955	2,572,666	3,126,796	4,094,348	4,012,747	3,753,842	3,355,502	2,703,325	9,566 3,211,323	39,537,644
Non-Fuel Revenues		1,168,920	1,071,529	1,035,214	855,215	859,474	989.887	1,189,900	1,185,176	1.126.728	1,024,991	897,733	1,028,136	12,432,903
Total Sales Revenue		4,938,787	4.376.494	4,211,522	3,311,170	3,432,140	4,116,683	5,284,248	5,197,923	4,880,570	4,380,493	3,601,058	4,239,459	51,970,547
WH Sales:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						0,201,210	0,101,020	1,000,010	1,000,100	0,001,000	4,200,400	01,010,041
Residential<	RS	8,292,954	7,931,382	7,896,204	6.864.503	6,574,733	7,531,799	8,314,995	8,366,748	8,208,213	7,514,379	6.777.858	7,756,346	92,030,114
Residential>	RS	8,230,668	5,447,269	5,005,644	1,627,497	1,496,196	3,271,762	6,611,797	6,525,497	5,716,855	3,365,459	1,492,372	4,578,026	53,369,042
Commercial, Small	GS	2,430,922	2,232,817	2,200,555	1,759,453	1,857,879	2,270,390	3,053,416	2,998,223	2,919,983	2,722,000	2,045,229	2,192,593	28,683,460
Commercial, Large	GSD	7,565,250	7,808,785	7,256,718	6,374,524	7,004,176	7,623,846	9,461,655	9,200,990	9,147,779	8,450,919	6,474,197	6,666,810	93,035,649
Industrial	GSLD	4,395,832	3,801,728	3,812,284	3,775,020	4,506,736	5,290,076	6,464,928	6,119,136	5,059,544	5,890,480	5,811,928	5,386,128	60,313,820
Outside Lighting-Private	OL,OL-2	328,617	331,584	330,295	329,962	330,601	328,081	329,244	324,864	320,532	321,231	322,966	324,014	3,921,991
Street Lighting-Public	SL-1, 2, 3	94,943	94,984	95,714	95,540	95,591	95,591	95,673	95,713	95,870	95,795	95,795	95,758	1,146,967
Total KWH Sales		31,339,186	27,648,549	26,597,414	20,826,499	21,865,912	26,411,545	34,331,708	33,631,171	31,468,776	28,360,263	23,020,345	26,999,675	332,501,043
rue-up Calculation:				•••••										to Date
Fuel Revenues		3,769,867	3,304,965	3,176,308	2,455,955	2,572,666	3,126,796	4,094,348	4,012,747	3,753,842	3,355,502	2,703,325	3,211,323	39,537,644
True-up Provision for the Period	- collect/(refund)	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,773	1,725,320
Gross Receipts Tax Refund		0	0	0	0	0	0	0	0	0	0	0	0	0,120,020
Fuel Revenue		3,626,090	3,161,188	3,032,531	2,312,178	2,428,889	2,983,019	3,950,571	3,868,970	3,610,065	3,211,725	2.559.548	3,067,550	37,812,324
Total Purchased Power Costs									,	, _,		_,		
True-up Provision for the Period														
Interest Provision for the Period		(488)	(445)	(392)	(380)	(561)	(770)	(645)	(431)	(288)	(150)	(80)	(98)	(4,728)
True-up and Interest Provision				. ,			. ,			,,	,	/		、=-,
Beginning of Period														
True-up Collected or (Refunded)		143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,773	1,725,320
End of Period, Net True-up														
D% Rule - Interest Provision:		-												-1.57%
Beginning True-up Amount														
Ending True-up Amount Before	nterest													
Total Beginning and Ending True	⊷up													
Average True-up Amount														
Average Annual Interest Rate		0.2000%	0.2050%	0.2100%	0.2200%	0.2850%	0.3450%	0.3150%	0.2800%	0.2650%	0.2500%	0.2500%	0.2500%	
		0.0167%	0.0171%	0.0175%	0.0183%	0.0238%	0.0288%	0.0263%	0.0233%	0.0221%	0.0208%	0.0208%		
Monthly Average Interest Rate														

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by US Mail to the following parties of record this 1st day of March, 2011:

Florida Public Utilities Company Thomas A. Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395

James D. Beasley J. Jeffry Wahlen Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302

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State of Florida

Hublic Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

Beth Keating 215 S. Monroe Street Suite 618 Tallahassee FL 32301

Re: Acknowledgement of Confidential Filing in Docket No. 110001-EI

This will acknowledge receipt by the Florida Public Service Commission, Office of Commission Clerk, of a CONFIDENTIAL DOCUMENT filed on March 1, 2011, in the above-referenced docket.

Document Number 01380-11 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.