BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110009-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2011

TURKEY POINT 6&7 - 2009 & 2010
EXTENDED POWER UPRATES - 2010

TESTIMONY & EXHIBITS OF:

WINNIE POWERS

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FLORIDA POWER & LIGHT COMPANY

DIRECT TESTIMONY OF WINNIE POWERS

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Q. Please state your name and business address.

A. My name is Winnie Powers. My business address is 700 Universe Boulevard, Juno Beach, FL 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL or the Company) as the New Nuclear Accounting Project Manager.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the accounting related to the new nuclear projects, which include Turkey Point 6 & 7 and the Extended Power Uprate (EPU or Uprate) Projects at Turkey Point and St. Lucie. I ensure that the costs expended and projected for these projects are accurately reflected in the Nuclear Cost Recovery filing requirements (NFR) schedules. In addition, I am responsible for ensuring that the Company's assets associated with these projects are appropriately recorded and reflected in FPL's financial statements.

Q. Please describe your educational background and professional experience.

A. I graduated from the University of Florida in 1976 with a Bachelor of Science Degree in Business Administration, majoring in Accounting. After college, I was employed as an accountant by RCA Corporation in New York. In 1983, I was hired by Southeastern Public Service Company in Miami and attained the position of manager of corporate accounting. In 1985, I joined FPL and have held a variety of positions in the regulatory and accounting areas during my 26 years with the Company. I obtained my Masters of Accounting from Florida International University in 1994. I am a Certified Public Accountant (CPA) licensed in the State of Florida, and I am a member of the American Institute of CPAs.

Q. Are you sponsoring any Exhibits in this case?

A. Yes, I am sponsoring or co-sponsoring the following Exhibits for the Turkey Point 6 & 7 and EPU Projects:

- Exhibit WP-5, 2009 and 2010 Revenue Requirements, details the components of the 2009 and 2010 Turkey Point 6 & 7,and 2010 Uprate revenue requirements reflected in the True-Up (T schedules) by project, by year and by category of costs being recovered (e.g. Site Selection costs, Preconstruction costs, carrying costs on unrecovered balances and on the deferred tax asset/liability, and for Uprates, carrying costs on construction costs and on the deferred tax asset/liability, recoverable operation and maintenance (O&M) costs, and base rate revenue requirements for the year plant is placed into service).
- Exhibit WP-6, 2010 Uprate Construction Costs and 2009 and 2010 Turkey Point 6 & 7 Preconstruction Costs, details the 2010 Uprate and the 2009 and 2010 Turkey Point 6 & 7 total company costs and jurisdictional costs

by project, by year and by cost categories. These total company costs and prudence of them, variances from the actual/estimated costs and the explanation of the variances are further described in the testimonies of FPL Witness Jones and FPL Witness Scroggs.

- Exhibit WP-7, 2010 Base Rate Revenue Requirements, details the true-up of the revenue requirements for the Uprate plant modifications placed into service during 2010, specifically the true-up of the in-service date and true-up of the actual plant placed into service. FPL Witness Jones describes the plant being placed into service, as well as the necessity and timing of completing this plant.
- Exhibit WP–8, 2009 and 2010 Incremental Labor Guidelines, flowcharts the process used by the business unit accounting teams to determine incremental payroll costs chargeable to the projects for 2009 and 2010.
- Exhibit WP-9 is the 2010 incremental labor guidelines memo.
- Exhibit SDS-1, T Schedules, 2009 TP 6&7 Preconstruction Costs, sponsored by FPL Witness Scroggs, consists of the 2009 Turkey Point 6 & 7 Preconstruction Schedules T-1 through T-7A. Page 2 of SDS-1 contains a table of contents which lists the T Schedules sponsored and co-sponsored by FPL Witness Scroggs and by me, respectively.
- Exhibit SDS-2, AE Schedules, 2010 TP 6&7 Preconstruction Costs, sponsored by FPL Witness Scroggs, consists of the 2010 Turkey Point 6 & 7 Preconstruction Schedules AE-1 through AE-7B. Page 2 of SDS-2

contains a table of contents which lists the AE Schedules sponsored and co-sponsored by FPL Witness Scroggs and by me, respectively.

- Exhibit SDS-3, T Schedules, 2010 TP 6 & 7 Preconstruction Costs, sponsored by FPL Witness Scroggs, consists of the 2010 Turkey Point 6 & 7 Preconstruction Schedules T-1 through T-7B. Page 2 of SDS-3 contains a table of contents which lists the T Schedules sponsored and co-sponsored by FPL Witness Scroggs and by me, respectively.
- Exhibit SDS-4, T Schedules, 2009 TP 6 & 7 Site Selection Costs, sponsored by FPL Witness Scroggs, consists of the 2009 Turkey Point 6 & 7 Site Selection Schedules T-1 through T-6. Page 2 of SDS-4 contains a table of contents which lists the T Schedules sponsored and co-sponsored by FPL Witness Scroggs and by me, respectively.
- Exhibit SDS-5, AE Schedules, 2010 TP 6 & 7 Site Selection Costs, sponsored by FPL Witness Scroggs, consists of the 2010 Turkey Point 6 & 7 Site Selection Schedules AE-1 through AE-6. Page 2 of SDS-5 contains a table of contents which lists the AE Schedules sponsored and co-sponsored by FPL Witness Scroggs and by me, respectively.
- Exhibit SDS-6, T Schedules, 2010 TP 6 & 7 Site Selection Costs, sponsored by FPL Witness Scroggs, consists of the 2010 Turkey Point 6 & 7 Site Selection Schedules T-1 through T-6. Page 2 of SDS-6 contains a table of contents which lists the T Schedules sponsored and co-sponsored by FPL Witness Scroggs and by me, respectively.

- Exhibit TOJ-12, Actual/Estimated (AE) Schedules, 2010 EPU Construction Costs, sponsored by FPL Witness Jones, consists of the 2010 Uprate Schedules AE-1 through AE-7B. Page 2 of TOJ-12 contains a table of contents which lists the AE Schedules sponsored and co-sponsored by FPL Witness Jones and by me, respectively.
- Exhibit TOJ-13, T Schedules, 2010 EPU Construction Costs, sponsored by FPL Witness Jones, consists of the 2010 Uprate Schedules T-1 through T-7B. Page 2 of TOJ-13 contains a table of contents which lists the T Schedules sponsored and co-sponsored by FPL Witness Jones and by me, respectively.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present the calculation of the revenue requirements in the:

(1) NFR AE schedules for 2010 Turkey Point 6 & 7 Preconstruction and Site Selection costs and carrying costs for 2010;

(2) NFR T schedules for 2009 and 2010 Turkey Point 6 & 7 Preconstruction and Site Selection carrying costs;

(3) NFR AE schedules for 2010 Uprate costs and carrying costs;

(4) NFR T schedules for 2010 Uprate costs and carrying costs; and

(5) True-up of the 2010 base rate revenue requirements related to the Uprate modifications placed into plant in-service during 2010 as shown on Exhibit WP-7, page 1 of 11. FPL filed its annualized base rate increase for the Uprate modifications placed into service during 2010 and a true-up of the St. Lucie

Unit 2 Turbine Gantry Crane costs (originally included in a base rate filing on December 4, 2009) on October 7, 2010.

I also describe how these schedules comply with the Florida Public Service Commission's (FPSC or Commission) Rule No. 25-6.0423, Nuclear or Integrated Gasification Combined Cycle Power Plant Cost Recovery (Nuclear Cost Recovery Rule or NCRC). I explain how carrying costs are provided for under the Nuclear Cost Recovery Rule, describe the base rate revenue requirements included for recovery in the schedules, and discuss the Accounting controls FPL relies upon to ensure costs are appropriately charged to the projects.

Q. Please summarize your testimony.

A. My testimony refers to Exhibits and T schedules detailing revenue requirements for the Turkey Point 6 & 7 Project for 2009 and 2010 and the Uprate Project for 2010. Additionally my testimony and Exhibits include the 2010 AE schedules for the Turkey Point 6 & 7 and Uprate Projects needed to true-up the 2010 costs FPL is requesting to recover through the NCRC. My testimony also describes the comprehensive corporate and overlapping business unit controls for incurring costs and recording transactions associated with FPL's capital projects, including the Turkey Point 6 & 7 and Uprate Projects. My testimony describes these controls and outlines the documentation, assessment, and auditing processes for these overlapping control activities.

NUCLEAR COST RECOVERY RULE

Q. Please describe the Commission's Nuclear Cost Recovery Rule and the NFR schedules.

A. On March 20, 2007, in Order No. PSC-07-0240-FOF-EI, the FPSC adopted the Nuclear Cost Recovery Rule to implement Section 366.93, Florida Statutes (the Statute), which was enacted by the Florida Legislature in 2006.

The Nuclear Cost Recovery Rule has been interpreted by this Commission to include FPL's Turkey Point 6 & 7 and Uprate Projects. In compliance with the Nuclear Cost Recovery Rule, FPL is recovering the costs, carrying costs, recoverable O&M, and base rate revenue requirements (for the year plant is placed into service) for the Turkey Point 6 &7 and Uprate Projects at its St. Lucie and Turkey Point nuclear power plants through FPL's Capacity Cost Recovery Clause (CCRC). Base rate recovery of the annualized revenue requirements subsequent to the year the plant is placed into service is to be requested in a separate petition outside of the Nuclear Cost Recovery Clause as contemplated by the Rule.

The Nuclear Cost Recovery Rule implements this mechanism for cost recovery and provides for the annual recovery of eligible costs through the CCRC. FPL continues to work with Commission Staff, the Office of Public

Counsel, Progress Energy Florida (PEF) and interested parties to refine a comprehensive set of NFR schedules, which set forth construction and cost information on nuclear power plant projects.

The NFR schedules provide an overview of nuclear power plant projects and a roadmap to the detailed project costs. The NFR schedules consist of True-up (T), Actual/Estimated (AE), Projected (P) and True-up to Original (TOR) Schedules. The T Schedules filed each March provide the True-Up for the prior year.

2009 True-up – Turkey Point 6 & 7

Q. What 2009 schedules are you filing in this testimony?

A. I am filing the 2009 T Schedules for Turkey Point 6 & 7 Preconstruction and Site Selection in this testimony.

Q. Please discuss the 2009 T Schedules.

A. The Turkey Point 6 & 7 Preconstruction and Site Selection 2009 T schedules included as SDS-1 and SDS-4 present the final true-up of revenue requirements by comparing 2009 actual costs to 2009 actual/estimated costs approved by this Commission in Docket No. 090009-EI, Order No. 09-0783-FOF-EI. The result of this comparison is an overrecovery of $10,648,277 for Turkey Point 6 & 7, which I describe in this testimony. I note for informational purposes that when combined with the 2009 Uprate T schedules overrecovery of $3,971,698, described in separate testimony filed in this

Docket, the total 2009 total overrecovery is $14,619,975 as shown on my Exhibit WP-1. The details of the 2009 Turkey Point 6 & 7 revenue requirements can also be found in my Exhibit WP-5, page 1 of 2. FPL requests the Commission approve the revenue requirements and resulting overrecovery of $10,648,277 for Turkey Point 6 & 7 for 2009.

2010 True-up – Turkey Point 6 & 7 and Uprate

Q. What 2010 schedules are you filing in this testimony?

A. I am filing 2010 AE Schedules and 2010 T Schedules for the Turkey Point 6 & 7 and Uprate Projects in this testimony.

Q. Please discuss the 2010 AE and T Schedules.

A. The 2010 AE schedules filed in this docket as Exhibits SDS-2 and SDS-5 for Turkey Point 6 & 7 and Exhibit TOJ-12 for Uprates show the true-up of the 2010 P schedules filed in 2009. The 2010 T schedules filed with this testimony present the final true-up of Turkey Point 6 & 7 (Exhibit SDS-3 for Preconstruction and Exhibit SDS-6 for Site Selection) and Uprate (Exhibit TOJ-13) Projects revenue requirements by comparing 2010 actual costs to 2010 actual/estimated costs. These T schedules, when compared to the 2010 AE schedules, result in our true-up amount of an overrecovery of $16,418,342. This consists of an overrecovery of $17,949,858 for Turkey Point 6 & 7 and an underrecovery of $1,531,516 for Uprates for 2010. These amounts, which include related carrying charges, will be reflected in the beginning balance of FPL's 2011 AE Schedules to be filed on May 2, 2011, and will be reflected in costs to be recovered in FPL's 2012 revenue requirements request. The details of these 2010 True-up of costs are included in my Exhibit WP-5, page 2 of 2. FPL requests the Commission approve the revenue requirements and resulting overrecovery of $16,418,342 for 2010.

TURKEY POINT 6 & 7

2009 True-up

Preconstruction

Q. Please describe the NFR schedules for the recovery of 2009 Turkey Point 6 & 7 Preconstruction costs included in Exhibit SDS-1.

A. FPL has included the 2009 T Schedules in this testimony as Exhibit SDS-1 for Turkey Point 6 & 7 Preconstruction Costs.

My Exhibit WP-5, page 1, shows that the actual 2009 revenue requirements are $38,456,738, compared to the actual/estimated revenue requirements of $49,005,239 filed on May 1, 2009 in Docket No. 090009-EI, approved in Order No. PSC-09-0783-FOF-EI. The difference resulting from the final true-up of 2009 actual costs compared to the 2009 actual/estimated costs including the resulting carrying charges is an overrecovery of $10,548,501. The details of these revenue requirements and the resulting true-up can be seen in schedule T-1, T-2, and T-3A.

As shown in schedule T-6 in Exhibit SDS-1 FPL's actual 2009 Turkey Point

6 & 7 Preconstruction expenditures on a total Company basis are $37,731,525 ($37,599,045, jurisdictional). Comparing these costs to the actual/estimated amount of $45,640,661 ($45,444,468, jurisdictional) filed on May 1, 2009 in Docket No. 090009-EI results in the overrecovery of jurisdictional Preconstruction costs of $7,845,423. As shown on Exhibit WP-5, page 1 of 2, the actual 2009 carrying charges of $857,693 compared to the actual/estimated carrying charges of $3,560,771 reflected in the 2009 AE-2 and AE-3A schedules result in an overrecovery of $2,703,078. The resulting total overrecovery of $10,548,501 reduces the CCRC charge being paid by customers in 2011. These costs are summarized in my Exhibits WP-5 and WP-6.

For the reasons stated in FPL Witness Scroggs's March 1, 2011 testimony, FPL respectfully requests the Commission review and approve these 2009 Turkey Point 6 & 7 jurisdictional Preconstruction expenditures and carrying charges as prudent and recoverable consistent with the Nuclear Cost Recovery Rule.

Site Selection

Q. Please describe the NFR schedules for the recovery of 2009 Turkey Point 6 & 7 Site Selection costs included in Exhibit SDS-4.

A. FPL has included the 2009 T Schedules as Exhibit SDS-4 for Site Selection. FPL's Turkey Point 6 & 7 Site Selection expenditures ceased with the filing of our need petition on October 16, 2007. All recoveries of site selection costs with resulting true-ups have been reflected in nuclear cost recovery filings.

As shown on schedule T-1, T-2, and T-3A in this testimony, the actual 2009 carrying charges are $373,162, compared to the actual/estimated carrying charges of $472,938 filed on May 1, 2009 in Docket No. 090009-EI and approved in Order No. PSC-09-0783-FOF-EI. The overrecovery of $99,776 reduces the CCRC charge paid by customers in 2011. The summary of these revenue requirements and the resulting true-up can also be seen in Exhibit WP-5, page 1 of 2. FPL respectfully requests the Commission review and approve these 2009 Turkey Point 6 & 7 Site Selection carrying costs as prudent and recoverable consistent with the NCRC.

2010 True-up

Preconstruction

Q. Please describe the NFR schedules for the recovery of 2010 Turkey Point 6 & 7 Preconstruction costs included in Exhibit SDS-2.

A. FPL has included the 2010 AE Schedules as Exhibit SDS-2 for Turkey Point 6 & 7 Preconstruction Costs. As contemplated by the Nuclear Cost Recovery Rule, these AE schedules provide the basis for determining the reasonableness of FPL's 2010 actual/estimated costs.

Q. Please describe the NFR schedules for the recovery of 2010 Turkey Point 6 & 7 Preconstruction costs included in Exhibit SDS-3.

A. FPL has included the 2010 T Schedules as Exhibit SDS-3 for Turkey Point 6

& 7 Preconstruction Costs.

For Preconstruction, schedule T-1 shows that the actual 2010 revenue requirements are $19,441,209, compared to the actual/estimated revenue requirements of $37,391,067 included as Exhibit SDS-2. The difference resulting from the final true-up of 2010 actual costs compared to the 2010 actual/estimated costs including the resulting carrying charges is an overrecovery of $17,949,858.

As shown in schedule T-6 in Exhibit SDS-3, FPL's actual 2010 Turkey Point 6 & 7 Preconstruction expenditures on a total Company basis are $25,593,577 ($25,291,109, jurisdictional). Comparing these costs to the actual/estimated amount of $42,629,655 ($42,125,853, jurisdictional) included as Exhibit SDS-2 results in the overrecovery of jurisdictional Preconstruction costs of $16,834,744. As shown on schedules T-2 and T-3A (Exhibit SDS-3) the final true-up of actual 2010 carrying charges of ($5,849,900) compared to the actual/estimated carrying charges of ($4,734,785) on schedules AE-2 and AE-3A (Exhibit SDS-2) results in an overrecovery of $1,115,115. The resulting 2010 total Turkey Point 6 & 7 Preconstruction overrecovery of $17,949,858 will be reflected in the CCRC charge sought to be recovered in 2012.

The 2010 total Company expenditures are discussed in FPL Witness Scroggs's March 1, 2011 testimony and are also summarized on Exhibits WP-

5 and WP-6. For the reasons stated in FPL Witness Scroggs's March 1, 2011 testimony, FPL respectfully requests the Commission review and approve these 2010 Turkey Point 6 & 7 jurisdictional Pre-construction expenditures and carrying charges as prudent and recoverable consistent with the Nuclear Cost Recovery Rule.

Site Selection

Q. Please describe the NFR schedules for the recovery of 2010 Turkey Point 6 & 7 Site Selection costs included in Exhibit SDS-5.

A. FPL has included the 2010 AE Schedules as Exhibit SDS-5 for Site Selection. As contemplated by the Nuclear Cost Recovery Rule, these AE schedules provide the basis for determining the reasonableness of FPL's 2010 actual/estimated costs.

Q. Please describe the NFR schedules for the recovery of 2010 Turkey Point 6 & 7 Site Selection costs included in Exhibit SDS-6.

A. FPL has included the 2010 T Schedules as Exhibit SDS-6 for Site Selection.

As previously described in my testimony, FPL's Turkey Point 6 & 7 Site Selection expenditures ceased with the filing of our need petition on October 16, 2007 and all recoveries of Site Selection costs with resulting true-ups have been reflected in nuclear cost recovery filings. There continues to be carrying charges as shown in T-2 and T-3A in Exhibit SDS-6 of $145,965 for 2010, which, when compared to the actual/estimated carrying charges of $145,965 in Exhibit SDS-5 result in no true-up of costs. The details of these revenue requirements and the resulting true-up can also be seen in Exhibit WP-5, page 2 of 2. FPL respectfully requests the Commission review and approve these 2010 Turkey Point 6 & 7 Site Selection carrying costs as prudent and recoverable consistent with the NCRC.

UPRATES

2010 True-up

Q. Please describe the NFR schedules for the recovery of 2010 Uprate costs and carrying costs included in Exhibit TOJ-12.

A. FPL has included in Exhibit TOJ-12 the 2010 AE schedules for nuclear and transmission Uprate costs. As contemplated by the Nuclear Cost Recovery Rule, these AE schedules provide the basis for determining the reasonableness of FPL's 2010 actual/estimated costs.

Q. Please describe the NFR schedules for the recovery of 2010 Uprate costs and carrying costs included in Exhibit TOJ-13.

A. FPL has included in Exhibit TOJ-13 the 2010 T schedules for nuclear and transmission Uprate costs. As shown on schedule T-6, FPL's actual Uprate expenditures for the period January 2010 through December 2010 total $309,982,999 ($296,181,013 jurisdictional, net of participants). As shown on schedule T-3 and T-3A, FPL incurred related carrying charges of $41,568,070. As shown on schedule T-4, FPL incurred $7,170,412 ($7,061,419 jurisdictional, net of participants) of recoverable O&M expenses. FPL incurred related interest at the 30-day commercial paper rate on recoverable O&M of $5,983. Additionally, the 2010 base rate revenue requirements of $414,079 and related carrying charges of ($464,185) related to the Uprate modifications placed into plant in service in 2010 result in an overrecovery of $50,106 as shown in Exhibit WP-5, page 2 of 2. The total actual 2010 revenue requirements of $48,585,366 (carrying costs, recoverable O&M, and base rate revenue requirements), compared to the actual/estimated revenue requirements of $47,053,850 included in the AE schedules in Exhibit TOJ-12 result in an underrecovery of $1,531,516. This amount will be reflected in the CCRC charge sought to be recovered in 2012. The details of these revenue requirements and the resulting true-ups are shown in Exhibit WP-5, page 2 of 2. The prudence and necessity of the 2010 actual total Company costs are discussed in FPL Witness Jones's March 1, 2011 testimony.

Q. Were there any revisions to the recoverable O&M reporting process for 2010?

A. Yes, revisions to the process FPL uses for reporting recoverable O&M were made following Staff's July 1, 2010 meeting with the parties in Docket No. 100001-EI and Docket No. 100009-EI.

Q. Please explain FPL's process prior to the revision.

A. Prior to the revision, beginning January 1, 2010, FPL expensed the deferred recoverable O&M representing 2008 and 2009 actual costs and began expensing the current month 2010 actual recoverable O&M incurred to FPL's CCRC recoverable accounts. Any resulting over/under recoveries were included in those CCRC accounts and accrued interest at the 30-day commercial paper rate. While this process facilitated the calculation of over/under recoveries and the calculation of the interest, it separated the calculation from the underlying variances reported in the NFRs that created the over/under recoveries.

Q. How has FPL revised its process?

A. FPL revised its process in June 2010 and removed the NCRC recoverable O&M variances from the CCRC recoverable accounts and from its CCRC schedules. FPL recalculated interest in the CCRC excluding those variances. The result is that the 2010 CCRC estimated/actual True-up schedules that FPL filed on August 2, 2010 in Docket No. 100001-EI did not reflect NCRC recoverable O&M variances or the associated interest. Instead, those variances and interest have been reported on the NFRs and requested for recovery in the NCRC. The result of this change was reflected in the NFRs filed in this Docket.

Q. Please explain the 2010 base rate revenue requirements.

A. FPL included $2,018,321 of base rate revenue requirements in its 2010 AE schedules in Exhibit TOJ-12 Appendix B for the Uprate modifications projected to be placed into service in 2010. This amount relates to the revenue requirements for the first year this plant is placed into service and is based on the estimated jurisdictional costs (net of participants) and the estimated in-service dates when the estimates were initially submitted to the Commission May 3, 2010.

FPL included $414,079 of base rate revenue requirements in the 2010 T schedules in TOJ-13 Appendix B.

The difference between the $2,018,321 of base rate revenue requirements in the 2010 AE schedules and the $414,079 of base rate revenue requirements in the 2010 T schedules in TOJ-13 Appendix B is an overrecovery of $1,604,242 as shown in Exhibit WP-5 pg 2 of 2.

The actual amounts of plant, in-service dates, and related revenue requirements for the Uprate modifications placed into service in 2010 are reflected in Exhibit WP-7 in this testimony.

In accordance with Nuclear Cost Recovery Rule No. 25-6.0423 (7), on October 7, 2010, FPL filed a request to recover in base rates in 2011, the annualized base rate revenue requirements related to the Uprate modifications placed into service in 2010 separate from its cost recovery clause petition as approved in Order No. PSC-11-0078-PAA-EI, Docket No. 100419-EI.

Q. What caused the difference between 2010's base rate revenue requirements in the AE schedules and the base rate revenue requirements in the T schedules for the Uprate modifications placed into service?

A. The difference is due to: actual as opposed to projected in-service amounts, actual as opposed to projected in-service dates, actual as opposed to projected jurisdictional separation factors, and the actual rate of return as filed in FPL's most recent surveillance report at the time the Uprate modifications were placed into service.

Q. Please describe the reasons for the difference in revenue requirements.

A. The 2010 AE Schedules filed in this Docket as Exhibit TOJ-12 reflect FPL's estimate that Uprate modifications of $138,988,557 ($137,126,585 jurisdictional, net of participants) would be placed into service in 2010. The actual plant placed into service during 2010 was $12,955,015 ($12,422,640 jurisdictional, net of participants), which is reflected in my Exhibit WP-7, page 1 of 11 in this testimony. The plant placed into service in 2010 and the revised in-service dates are also shown in Exhibit WP-7.

FPL used a projected jurisdictional separation factors from the rate case (Docket No. 080677-EI) for the 2010 AE schedules in Exhibit TOJ-12. For the T schedules in Exhibit TOJ-13, FPL adjusted the projected jurisdictional separation factors to the jurisdictional separation factors as reflected in FPL's 2010 monthly Surveillance Reports to the FPSC.

Lastly, in the AE schedules, FPL used its then most current rate of return which was based on the December 2009 Surveillance Report. The rate of return in our T schedules is the rate of return based on the most current 2010 monthly surveillance reports at the time the Uprate modifications are placed into service. This is in accordance with the requirements of the Nuclear Cost

Recovery Rule No. 25-6.0423 Section 7 (d). The reasons for the changes related to the plant placed into service are explained in greater detail in Witness Jones's testimony.

Q. What accounting and regulatory treatment is provided for costs that would have been incurred regardless of the Uprate Project?

A. Costs that would have been incurred regardless of the Uprate Project are not included in FPL's NCRC calculations. Such expenditures that are not "separate and apart" from the nuclear Uprate Project will be accounted for under the normal process for O&M and capital expenditures. Capital expenditures will accrue Allowance for Funds Used During Construction (AFUDC) while in Construction Work in Progress (CWIP) until the system or component is placed into service. Only costs incurred for activities necessary for the Uprate Project are charged to the Uprate work orders and included as recoverable O&M or as construction costs included in the calculation of carrying charges in the NFR schedules. This method ensures that FPL only receives recovery of the appropriate recoverable O&M or carrying charge return currently under the Nuclear Cost Recovery Rule and expenses or accrues the appropriate O&M or AFUDC return on costs that are not "separate and apart" that will be recovered through rate base when the project is placed into service. FPL employs a rigorous, engineering-based process to segregate costs that are "separate and apart" from those that would have normally been incurred, so that only the appropriate costs are reflected in the NCRC request.

This process is discussed in more detail in FPL Witness Jones's March 1, 2011 testimonies.

ACCOUNTING CONTROLS

Q. Please describe the accounting controls FPL relies upon to ensure proper cost recording and reporting for these projects.

A. FPL relies on its comprehensive corporate and overlapping business unit controls for recording and reporting transactions associated with any of its capital projects including the Uprate Project and Turkey Point 6 & 7. These comprehensive and overlapping controls include:

- FPL's Accounting Policies and Procedures;
- Financial systems and related controls including FPL's general ledger and construction asset tracking system (CATS);
- FPL's annual budgeting and planning process;
- Reporting and monitoring of plan costs to actual costs incurred; and
- Business Unit specific controls and processes.

The project controls are further discussed in the March 1, 2011 testimony of FPL Witnesses Scroggs and Jones.

Q. Are there any changes to existing accounting controls or additional accounting controls implemented and relied upon for these projects and the related reporting for 2010?

A. Yes. As I describe later in my testimony, there were changes in 2010 to the Nuclear Business Unit accounting controls in the Uprate Project.

Q. Are these controls documented, assessed and audited and/or tested on an ongoing basis?

A. Yes. The FPL corporate accounting policies and procedures are documented and published on the Company's internal website, Employee Web. In addition, accounting management provides formal representation as to the continued compliance with those policies and procedures each year. The Company's external auditors, Deloitte & Touche, LLP, as a part of its annual audit, which includes assessing the Company's internal controls over financial reporting and testing of general computer controls, expresses an opinion as to the effectiveness of those controls. Sarbanes-Oxley processes are identified, documented, tested and maintained, including specific processes for planning and executing capital work orders, as well as acquiring and developing fixed assets. Certain key financial processes are tested during the Company's annual test cycle.

Q. Describe the responsibilities and accounting controls of the New Nuclear Accounting Project Group.

A. The primary responsibility of the New Nuclear Accounting Project Group is to provide financial accounting guidance for the recovery of costs under the Nuclear Cost Recovery Rule. Additional responsibilities include the preparation and maintenance of the NFR schedules, (e.g. T, AE, P, and TOR Schedules) and on a monthly basis, ensuring the costs included in the NFR schedules are recorded to the financial records of the Company and reconciled to the NFRs. The Nuclear Cost Recovery projects utilize unique work orders to capture costs directly related to these projects. After ensuring accurate costs are recorded, adjustments are made to reflect participants' credits, jurisdictionalize the costs, and include other adjustments required in the NFR schedules. Monthly journal entries are prepared to reflect the effects of the recovery of these costs and monthly reconciliations of the NFR accounts are performed. The resulting schedules are included in our Nuclear Cost Recovery filings and described in testimony.

The New Nuclear Accounting Project Group works closely with the Nuclear Business Unit, Engineering, Construction & Corporate Services Division (ECCS), and the Transmission Business Unit to address issues surrounding the costs related to the projects. This involves researching, providing direction and resolving project accounting issues that arise as the new nuclear projects develop.

UPRATE SPECIFIC ACCOUNTING CONTROLS

Nuclear Business Unit Accounting Controls

Q. Describe the oversight role of the Nuclear Business Operations (NBO) Group related to the Uprate Project.

A. The NBO Group is independent of the EPU Project Team and provides oversight of the costs charged to the Uprate Project. The NBO Group is primarily responsible for the work order maintenance function, reviewing payroll to ensure only appropriate payroll is charged to the Uprates, determining appropriate accounting for costs, raising potential issues to the Property Accounting Group when necessary, providing accounting guidance and training to the Uprate team, assisting with internal and external audit-related matters, reviewing project projections and producing monthly variance reports.

Q. Are there any changes to existing Nuclear controls or additional controls implemented and relied upon for the Uprate Project and the related reporting for 2010?

A. Yes. There was a revision in January 2010 to Extended Power Uprate Project Instructions Number EPPI-230 *Project Invoice*, revising invoice approvers for certain dollar limits. Before payment can be made, any invoice greater than $1 million requires approval of the Vice President, Nuclear Power Uprates, and any invoice greater than $5 million requires the approval of the Executive Vice President & Chief Nuclear Officer. Secondly, a nuclear division process was implemented to provide guidance on the process to effectively identify, evaluate and dispose of obsolete equipment, parts, and material. Lastly, the Nuclear Asset Management System (NAMS) for the issuance of purchase orders (PO) and the payment of invoices was implemented in July 2010 to replace the previous system, Procurement Control and Inventory Management System (PASSPORT).

Q. Describe the NBO Group accounting controls which ensure costs are appropriately incurred and tracked for the Uprate Project.

A. The NBO Group accounts for the activities necessary to perform the Uprates at the four nuclear units, Turkey Point Units 3 and 4 and St. Lucie Units 1 and 2. Costs associated with the work performed on components defined as a property retirement unit will be transferred from CWIP to plant in service at the end of each outage or when they become used and useful (i.e. such as the modifications to the St. Lucie Unit 2 Turbine Gantry Crane). In order to facilitate this process, a separate budget activity was set up for each unit and capital work orders were set up within each budget activity to capture costs related to each Uprate outage. Additional work orders are set up, as necessary, to capture costs associated with plant placed into service at a different time than the outages (e.g. turbine gantry cranes, generator step-up transformers, etc). Transmission related work for the Uprate project is also being accounted for by work order based on the scope of work and will be placed into service when the respective work is used and useful.

Through June 2010, purchase orders were issued and invoices paid in PASSPORT for work to be performed at each unit. Subsequent to this date the PO's are issued and invoices paid in NAMS. This transition to the NAMS system continues to facilitate cost analysis to track discrete projects and tasks.

Q. Describe the NBO Group accounting controls which ensure costs are appropriately charged to the Uprate Project.

A. Invoices are routed to the St. Lucie or Turkey Point site project controls analyst, as appropriate. The analyst checks the invoices for accuracy and for agreement to the PO terms and conditions. Once the invoice has been appropriately verified, the analyst records invoice information on an Invoice Tracking Log. The Invoice Approval/Route List is then routed for verification of receipt of goods/services and all required approvals. Before payment can be made on any invoice greater than $1 million, the approval of the Vice President, Nuclear Power Uprates is required. Before payment can be made on any invoice greater than $5 million, the approval of the Executive Vice President & Chief Nuclear Officer is required. Once all necessary approvals have been obtained, the project controls analyst processes the invoice for payment in NAMS against the respective purchase order. Extended Power Uprate Project Instruction Number EPPI-230, *Project Invoice*, details the flow of the invoice through the approval, receipt and payment process at the sites and establishes responsibilities at each stage of the process.

Q. Describe the review performed by the EPU Project Controls Team and the NBO Group related to the Uprate Project.

A. Throughout the month, general ledger detail transactions are monitored by the EPU Project Controls Team and NBO to ensure that costs charged to the Uprates are appropriate and are accurately classified as capital or O&M. Site cost engineers perform reviews to ensure invoices are accurately coded to the appropriate activity/scope work order. NBO reviews internal labor costs to ensure that only appropriate payroll is charged to the Uprates. In addition, all steps in this process are subject to internal and external audits and reviews.

The Project engineers and NBO together work closely to make sure the costs are appropriate and are accurately classified as capital or O&M. Construction Leads perform reviews to ensure invoices are accurately coded to the appropriate activity/scope work order.

Q. Describe the reporting performed by the EPU Project Controls Team and the NBO Group related to the Uprate Project.

A. The Uprate Project Controls Director, along with the Controls group at each site, record schedule changes, project delays, and project costs. The Uprate Project Controls Director, along with the Controls group, support risk management and contract administration.

The NBO Group drafts monthly variance reports that compare actual expenditures incurred to the originally estimated budget and reports year end forecast estimates. The draft reports are sent to the St. Lucie and Turkey Point Uprate Project Controls Teams responsible for providing variance explanations and forecast updates to NBO. The reports are reviewed by the Uprate Project control supervisors and management prior to the submission to NBO. NBO reviews the variance explanations and forecast numbers for reasonableness and accuracy prior to compilation and inclusion in the Nuclear

Business Unit corporate variance report. NBO is also responsible for reviewing numbers reported to the FPL Executive Steering Committee to ensure consistency with corporate variance reports and for providing the Accounting Department with project numbers for inclusion in the NFR schedules.

Transmission Business Unit Accounting Controls

Q. Describe the role of the Transmission Business Unit related to the Uprate Project.

A. The Transmission Business Unit is incurring expenditures related to the Uprate Project in order to perform substation and transmission line engineering, procurement, and construction on specific work orders assigned to projects, which resulted from transmission interconnection and integration studies performed by FPL Transmission Planning. These studies were based on incorporating the additional amount of megawatts to be generated by the uprated nuclear units at St. Lucie 1 & 2 and Turkey Point 3 & 4 into the FPL transmission system. The Transmission Business Unit cost and performance team ensures costs are appropriately incurred and charged to the Uprate Projects. The Transmission Business Unit reviews payroll to ensure only appropriate payroll is charged to the Uprate Project, determining appropriate accounting for costs, raising potential issues to the Property Accounting Group when necessary, providing accounting guidance and training to the

Uprate Project team, assisting with internal and external audit-related matters, reviewing project projections, and producing monthly variance reports.

Q. Describe the Transmission Business Unit accounting controls which ensure costs are appropriately incurred and tracked for the Uprate Project.

A. The Transmission Business Unit identifies the transmission activities necessary to support the increased electrical output of the Uprates at the four nuclear units, St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4. Costs associated with the work performed for each outage are transferred from CWIP to plant in service by Property Accounting as necessary. In order to facilitate this process and identify activities, two separate budget activities were set up with appropriate sub activities and multiple work orders. Purchase Orders are handled by Integrated Supply Chain (ISC) via the e-Pro Process (e-Pro). In e-Pro, a PO request is routed from the originator to all approvers required based on the dollar amount of the PO. The PO Requisitioning group determines the required approvals based on the business unit's PO approval limits, and routes the request as required. Once all required approvals are secured, the PO will be created based on the information in the e-Pro request.

Q. Describe the Transmission Business Unit accounting controls which ensure costs are appropriately charged to the Uprate Project.

A. Invoices are routed to the Transmission Project Control Administrator (Administrator). The Administrator checks the invoices for accuracy and for agreement to the PO terms and conditions. Once the invoice has been appropriately verified, the Administrator records invoice information on the Cost Control Tracking sheet and routes the invoice for all required approvals. Invoices found to contain any inaccuracies are returned to the requestor for revisions. Any invoice greater than $1 million requires the approval of the Business Unit Vice President. Any invoice greater than $5 million requires the approval of FPL President & Chief Executive Officer before payment is made. Once all necessary approvals have been obtained, the Administrator processes the invoice for payment in SAP against the respective purchase order.

Q. Describe the review performed by the Transmission Business Unit related to the Uprate Project.

A. The Cost & Performance Analyst updates the Turkey Point and St Lucie Uprate Cost reports on a monthly basis for actual costs incurred. The Turkey Point and St Lucie Uprate Cost reports are then reviewed by the assigned Project Managers and Administrators who work closely together to ensure that all costs are appropriately charged to the Uprate Project and are accurately classified as either Capital or O&M. Construction Leaders also perform reviews to ensure all invoices are accurately assigned and coded to the appropriate Work Order for the Uprate Project as well. Any discrepancies identified as a result of these reviews are resolved at this time. The assigned Project Manager then updates the individual Work Order forecasts, if warranted. In addition to the above review processes, all FPL contracts are also subject to both Internal and External audits.

Q. Describe the reporting performed by the Transmission Business Unit related to the Uprate Project.

A. The Transmission Cost & Performance group drafts monthly variance reports that compare actual expenditures incurred to the originally estimated budget and reports year end forecast estimates. These are reviewed by the assigned Project Manager for reasonableness and accuracy and the final is then submitted to the Corporate Budget Group.

TURKEY POINT 6 & 7 SPECIFIC ACCOUNTING CONTROLS

Q. Describe the role of the Engineering, Construction & Corporate Services Division related to the Turkey Point 6 & 7 Project.

A. The ECCS Division has a Project Controls Group that reports through the Vice President of ECCS and provides structural leadership, governance and oversight for the project. On a monthly basis, the group completes a thorough review of all costs ensuring accuracy of the charges posted to the project. Additionally, Project Controls prepares monthly variance reports, identifying variances against budgeted information. Team members and project management meet monthly to review and understand existing budget variances against the projected forecast. The Group consists of a Director of Construction with an economics degree and 29 years experience at FPL, 21 years in the ECCS and Nuclear Business Units and 8 years in the Auditing, Property and Financial Accounting Groups. He is supported by staff with business, finance and accounting degrees and nuclear and construction experience.

Q. Describe the Engineering, Construction & Corporate Services Division accounting controls which ensure costs are appropriately incurred for the Turkey Point 6 & 7 Project.

A. When FPL filed its Need Determination in October 2007, costs related to the project recorded in a deferred debit account were transferred to CWIP. A separate work order was set up for Site Selection costs and Preconstruction costs. As stated in the Rule, a site is deemed to be selected upon the filing of a petition for a determination of need; therefore, all costs expended prior to the Need Filing are categorized as Site Selection costs. All Site Selection expenditures have been determined prudent by this Commission in Order No. PSC-08-0749-FOF-EI and all recoveries with resulting true-ups have been reflected in previous filings. Preconstruction costs are costs expended after a site has been selected, captured in a unique work order, and are included in the Preconstruction T Schedules for actual costs incurred in each year.

Q. Describe the Engineering, Construction & Corporate Services Division accounting controls which ensure costs are appropriately charged to the Turkey Point 6 & 7 Project.

A. When a potential expenditure greater than $5,000 is identified, project personnel input the expenditure request detailing the need, justification, estimated cost and documentation in the ECCS Electronic Approval Database (EAD). The request is routed to the Project Controls Group, which inputs all pertinent budget information, verifies appropriate accounts are charged, and verifies the budgeted resources for the proposed transaction are available. This information is sent through the EAD to the Project Manager of the functional area who verifies the expense is applicable to the project. The Project Manager then routes the information in the EAD to the appropriate approvers based on authorization levels, to the Integrated Supply Chain (ISC) department and to the Project Controls Group. Once the expenditure is approved, ISC issues a Purchase Order in compliance with procurement policies and procedures. After the goods have been received or services rendered and an invoice is received by the functional area, it is reviewed, determined appropriate, approved if appropriate, and input into the SAP payment processing system. In SAP, online approvals based on authorization levels are required for any expenditure greater than $250 prior to the invoice being paid. For items less than $250, the monthly SAP transaction register detailing the document number, work order, account, amount, description, purchase order and the total dollar amount of the transaction must be reviewed and approved by the functional area designated SAP approver.

Currently, the majority of expenditures are for one vendor: Bechtel, which is handling the Combined Operating License Application (COLA), and supporting the site certification application. The invoices from this and other vendors which can be quite voluminous are received electronically by the Project Controls Group. They are loaded into a SharePoint database and routed to the appropriate business unit contacts to access, review and approve. The Contract Administrator ensures all parties have signed off on their appropriate section of the invoice prior to payment. The invoices are also reviewed for compliance with the purchase order and/or contract and differences with vendors are resolved. The remaining invoices relate to charges incurred by groups such as Legal, Marketing and Communications, Transmission, Environmental Services and long lead procurement items.

Q. Describe the review and reporting performed by the ECCS Project Controls organization related to the Turkey Point 6 & 7 Project.

A. The Project Controls organization is responsible for preparing, analyzing and clearly and concisely explaining variances against planned budgets for current month, year-to-date and year end. Project Controls holds monthly meetings with team members and project management to review and understand existing budget variances and any projected variances. Project Controls provides the resulting expenditures to Accounting for inclusion in the NFR schedules.

ADDITIONAL NEW NUCLEAR AND UPRATE ACCOUNTING OVERSIGHT

Q. Are there any additional controls implemented and relied upon for these

Projects and the related reporting?

A. Yes. The Company has issued specific guidelines for charging costs to the project work orders. These guidelines emphasize the need for particular care in charging only incremental labor to the project work orders included for nuclear cost recovery and ensure consistent application of the Company's capitalization policy. These guidelines describe the process for the exclusion of non-incremental labor from current NCRC recovery while providing full capitalization of all appropriate labor costs through the implementation of separate project capital work orders that will be included in future non-NCRC base rate recoveries. Exhibit WP-8 provides a flowchart depicting this process for 2009 and 2010.

Q. Did the guidelines for charging costs to the project work orders change from 2009 to 2010?

A. Yes. As a result of FPL's rate case (Docket No. 080677-EI), the Company reset the basis upon which incremental employee labor is established in determining which employees are clause recoverable. Starting in 2010, personnel previously determined non-incremental became incremental and eligible to record labor to NCRC work orders. Any employee dedicated to the Project and charging 100% of his time to the NCRC during 2010 is considered incremental for the entire year 2010. Any employee that charged a percentage of his time to capital in the NCRC in 2010 will be designated incremental for that percentage of his costs.

Q. What is the purpose of the continuous internal audits conducted by FPL

on the Turkey Point 6 & 7 and Uprate Projects?

A. The Company continues to undergo specific project related internal audits. The objective of these audits is to test the propriety of expenses charged to the NCRC and to test the process of recording and capturing costs related to the Turkey Point 6 & 7 and Uprate Projects in the pre-established work orders to ensure compliance with the Commission's Rule. FPL will continue to ensure these projects are audited on an ongoing basis. The 2009 and 2010 costs and controls related to the Turkey Point 6 & 7 and the Uprate Projects will have been audited prior to the start of the hearing in this docket. These audits will continue to provide assurance that the internal controls surrounding transactions and processes are well established, maintained and communicated to employees, and provide additional assurance that the financial and operating information generated within the Company is accurate and reliable.

Q. Please comment on the overall level of control and oversight of the NCRC process.

A. The ongoing cycles of cost collection, aggregation, analysis and review which lead to the NFR filings provide for a level of detailed review that is unprecedented. For example, in the preparation of the NFR schedules, transactional expenditures are projected by activity and an immediate review of projection to actual, in many cases at the transactional level, is conducted. The manual nature of the data collection and aggregation process, along with the manual calculation of carrying charges and construction period interest, provides an increased level of detailed review. The requirements of the Rule have, by design, significantly increased the review and transparency of the costs themselves.

Q. How are carrying charges provided for under the Nuclear Cost Recovery Rule?

A. Carrying charges are established by Statute based on the pre-tax AFUDC rate at the time the utility files its Need Determination. For FPL this rate is 11.04% (based on an AFUDC rate of 7.42%) annually.

Q. How has FPL incorporated the Commission-ordered treatment in Docket No. 090009-EI, Order No. PSC-09-0783-FOF-EI that AFUDC charged to these Projects should be based on the pre-tax AFUDC rate at the time the Utility filed its Need Determination?

A. In Order No. PSC-09-0783-FOF-EI, the Commission determined that "utilities shall not be permitted to record in rate base the incremental difference between carrying costs established in Section 366.93, F.S., and their respective most currently approved AFUDC rate." Therefore, FPL has adjusted the AFUDC recorded on its projects under the NCRC on a retroactive basis effective November 2009 to reflect the AFUDC rate of 7.42%. Since December 2009, FPL has applied this 7.42% statutory rate going forward to all eligible CWIP charges for the Uprate and Turkey Point 6 & 7 Projects. FPL records and recovers a carrying charge through the CCRC at the fixed rate specified in the NCRC, and no longer calculates or tracks any resulting incremental/decremental AFUDC for amounts recovered through the NCRC.

Q. **Should any FPL regulatory commission expenses (rate case type expense) associated with the 2010 Nuclear Cost Recovery Clause hearing be removed?**

A. No. FPL provides the NCRC team with a separate non-NCRC work order to capture in FERC Account 928, Regulatory Commission Expenses ("rate case type expenses"), for hearing related expenses related to its 2010 Nuclear Cost Recovery Clause hearing and therefore no adjustment is needed.

Q. **Does this conclude your direct testimony?**

A. Yes.

WP-5

Florida Power & Light Company
2009 Revenue Requirements
(in Jurisdictional $'s net of participants)

Line No.		(a) March 1, 2010 True-up filing (Docket No. 110009-EI) (A) 2009 P's	(B) 2009 T's	(C)	(b) May 1, 2009 Actual/Estimated Filing (Docket No. 090009-EI) (D) 2009 P's	(E) 2009 AE's	(F)	(c) March 1, 2010 True-up filing (Docket No. 110009-EI) (G) 2009 AE's	and (H) 2009 T's	March 1, 2011 True-up filing (Docket No. 110009-EI) (I)
		2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual Costs Dkt 100009-EI	(Over)/ Under Recovery	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	(Over)/ Under Recovery	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Actual Costs Dkt 100009-EI	(Over)/ Under Recovery
1										
2	**Turkey Point 6 & 7**									
3	Site Selection Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0
4	Carrying Costs	$381,938	$343,600	($38,338)	$381,938	$346,025	($35,913)	$346,025	$343,600	($2,425)
5 (d)	2008 Carrying Costs on DTA/(DTL)	$0	($19,559)	($19,559)	$0	$0		$0	($19,559)	($19,559)
6	Carrying Costs on DTA/(DTL)	$127,112	$49,121	($77,991)	$127,112	$126,913	($199)	$126,913	$49,121	($77,792)
7	Total Carrying Costs	$509,050	$373,162	($135,888)	$509,050	$472,938	($36,112)	$472,938	$373,162	($99,776)
8	Total Site Selection	$509,050	$373,162	($135,888)	$509,050	$472,938	($36,112)	$472,938	$373,162	($99,776)
9										
10	Preconstruction Costs	$109,540,915	$37,599,045	($71,941,870)	$109,540,915	$45,444,468	($64,096,447)	$45,444,468	$37,599,045	($7,845,423)
11	Carrying Costs	$3,975,003	($691,521)	($4,666,524)	$3,975,003	$1,524,630	($2,450,373)	$1,524,630	($691,521)	($2,216,151)
12 (d)	2008 Carrying Costs on DTA/(DTL)	$0	($42,148)	($42,148)	$0	$0	$0	$0	($42,148)	($42,148)
13	Carrying Costs on DTA/(DTL)	$3,369,810	$1,591,363	($1,778,447)	$3,369,810	$2,036,141	($1,333,669)	$2,036,141	$1,591,363	($444,778)
14	Total Carrying Costs	$7,344,813	$857,693	($6,487,120)	$7,344,813	$3,560,771	($3,784,042)	$3,560,771	$857,693	($2,703,078)
15	Total Preconstruction	$116,885,728	$38,456,738	($78,428,990)	$116,885,728	$49,005,239	($67,880,489)	$49,005,239	$38,456,738	($10,548,501)
16	Total TP6&7	$117,394,778	$38,829,900	($78,564,878)	$117,394,778	$49,478,177	($67,916,601)	$49,478,177	$38,829,900	($10,648,277)
17										
18	**Uprates**									
19	Total Uprates Revenue Requirements	$16,553,019	$16,953,619	$400,600	$16,553,019	$20,925,317	$4,372,298	$20,925,317	$16,953,619	($3,971,698)
20										
21	Total TP6&7 and Uprates	$133,947,797	$55,783,519	($78,164,278)	$133,947,797	$70,403,494	($63,544,303)	$70,403,494	$55,783,519	($14,619,975)

22 Totals may not add due to rounding

24 **Notes:**

26 (a) The March 1, 2010 True- up filing compares 2009 Actual costs to the 2009 Projections (Order No. PSC-08-0749-FOF-EI) in order to calculate carrying charges.
27 (b) The May 1, 2009 Actual/Estimated Filing (Order No. PSC-09-0783-FOF-EI) compares the 2009 Actual/Estimated Costs to the 2009 Projections.
28 (c) The March 1, 2010 and March 1, 2011 True-up filing ultimately compares the 2009 Actual Costs to the 2009 Actual/Estimated Costs resulting in a final true-up amount of
29 ($14,619,975) which will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

31 (d) The deferred income tax liability created by income tax deductions relate to expenditures incurred in 2006 - 2009. These income tax deductions relate to qualifying Research
32 and Development expenditures (Internal Revenue Code 174), Nuclear Licensing Internal Payroll costs (Internal Revenue Services Code Regulations Section 1.263(a)(4)), and
33 Investigatory costs (Internal Revenue Code 162). Refer to TOJ-1 and SDS-1 for further details.

Docket No. 110009-EI
Revenue Requirements
Exhibit WP-5, Page 2 of 2

Florida Power & Light Company
2010 Revenue Requirements
(in Jurisdictional $'s net of participants)

		(a) March 1, 2011 True-up filing (Docket No. 110009-EI)			(b) May 3, 2010 Actual/Estimated Filing (Docket No. 110009-EI)			(c) March 1, 2011 True-up filing (Docket No. 110009-EI)		
		(A) 2010 P's	(B) 2010 T's	(C)	(D) 2010 P's	(E) 2010 AE's	(F)	(G) 2010 AE's	(H) 2010 T's	(I)
Line No.		2010 Projections Collected in 2010 Docket No. 090009-EI	2010 Actual Costs Dkt 110009-EI	(Over)/ Under Recovery	2010 Projections Collected in 2010 Docket No. 090009-EI	2010 Actual/Estimated Costs Collected in 2011 Docket No. 100009-EI	(Over)/ Under Recovery	2010 Actual/Estimated Costs Collected in 2011 Docket No. 100009-EI	2010 Actual Costs Dkt 110009-EI	(Over)/ Under Recovery
1										
2	**Turkey Point 6 & 7**									
3	Site Selection Costs	$0	$0	$0	$0		$0	$0	$0	$0
4	Carrying Costs	($20,238)	($31,207)	($10,969)	($20,238)	($31,207)	($10,969)	($31,207)	($31,207)	$0
5	Carrying Costs on DTA/(DTL)	$253,374	$177,172	($76,202)	$253,374	$177,172	($76,202)	$177,172	$177,172	$0
6	Total Carrying Costs	$233,136	$145,965	($87,171)	$233,136	$145,965	($87,171)	$145,965	$145,965	$0
7	Total Site Selection	$233,136	$145,965	($87,171)	$233,136	$145,965	($87,171)	$145,965	$145,965	$0
8										
9	Preconstruction Costs	$90,654,124	$25,291,109	($65,363,015)	$90,654,124	$42,125,853	($48,528,272)	$42,125,853	$25,291,109	($16,834,744)
10	Carrying Costs	($4,821,040)	($9,331,388)	($4,510,348)	($4,821,040)	($8,627,017)	($3,805,977)	($8,627,017)	($9,331,388)	($704,371)
11	Carrying Costs on DTA/(DTL)	$5,794,775	$3,481,488	($2,313,287)	$5,794,775	$3,892,232	($1,902,544)	$3,892,232	$3,481,488	($410,744)
12	Total Carrying Costs	$973,735	($5,849,900)	($6,823,635)	$973,735	($4,734,785)	($5,708,520)	($4,734,785)	($5,849,900)	($1,115,115)
13	Total Preconstruction	$91,627,859	$19,441,209	($72,186,650)	$91,627,859	$37,391,067	($54,236,792)	$37,391,067	$19,441,209	($17,949,858)
14	Total TP6&7	$91,860,995	$19,587,174	($72,273,821)	$91,860,995	$37,537,032	($54,323,963)	$37,537,032	$19,587,174	($17,949,858)
15	**Uprates**									
16 (e)	Carrying Costs	$41,594,586	$44,111,293	$2,516,706	$41,594,586	$44,348,843	$2,754,257	$44,348,843	$44,111,293	($237,550)
17	Carrying Costs on DTA/(DTL)	$0	($2,543,223)	($2,543,223)	$0	($1,996,520)	($1,996,520)	($1,996,520)	($2,543,223)	($546,702)
18	Total Carrying Costs	$41,594,586	$41,568,070	($26,516)	$41,594,586	$42,352,323	$757,736	$42,352,323	$41,568,070	($784,253)
19	Recoverable O&M	$2,147,983	$7,061,419	$4,913,436	$2,147,983	3,139,397	$991,413	$3,139,397	$7,061,419	$3,922,023
20	Interest on Recoverable O&M	$0	$5,983	$5,983	$0	$1,572	$1,572	$1,572	$5,983	$4,411
21	Total Recoverable O&M and Interest	$2,147,983	$7,067,402	$4,919,419	$2,147,983	3,140,969	$992,986	$3,140,969	$7,067,402	$3,926,433
22	Base Rate Revenue Requirements	$15,877,677	$414,079	($15,463,598)	$15,877,677	$2,018,321	($13,859,356)	$2,018,321	$414,079	($1,604,242)
23	Carrying Costs (Over)/Under Recovery (d)	$0	($464,185)	($464,185)	$0	($457,762)	($457,762)	($457,762)	($464,185)	($6,423)
24	Total Base Revenue Requirements and Carrying Costs	$15,877,677	($50,106)	($15,927,783)	$15,877,677	$1,560,559	($14,317,118)	$1,560,559	($50,106)	($1,610,665)
25	Total Uprates	$59,620,247	$48,585,366	($11,034,881)	$59,620,247	$47,053,850	($12,566,397)	$47,053,850	$48,585,366	$1,531,516
26										
27	Total TP6&7 and Uprates	$151,481,242	$68,172,540	($83,308,702)	$151,481,242	$84,590,883	($66,890,360)	$84,590,883	$68,172,540	($16,418,342)

28 Totals may not add due to rounding
29
30 **Notes:**
31
32 (a) The March 1, 2011 True- up filing compares 2010 Actual costs to the 2010 Projections (Order No PSC-09-0783-FOF-EI) in order to calculate carrying charges.
33 (b) The May 3, 2010 Actual/Estimated Filing submitted in 2010 and currently filed in this Docket compares the 2010 Actual/Estimated Costs to the 2010 Projections.
34 (c) The March 1, 2011 True-up filing ultimately compares the 2010 Actual Costs to the 2010 Actual/Estimated Costs resulting in a final true-up amount of ($16,418,342) which will reduce the CCRC
35 charge paid by customers when the CCRC is re-set in 2012.
36 (d) Carrying Costs reflect the return on any over/under base rate revenue requirements recovered through the Nuclear Cost Recovery Clause.

WP-6

Florida Power & Light Company
Turkey Point 6 & 7
2009 & 2010 Preconstruction Costs

Line No.		(A) 2009	(B) 2010	(C) Total
1	**Turkey Point 6 & 7**			
2	**Site Selection:**			
3	Project Staffing	$0	$0	$0
4	Engineering	$0	$0	$0
5	Environmental Services	$0	$0	$0
6	Legal Services	$0	$0	$0
7	Total Site Selection Costs (a)	$0	$0	$0
8	Jurisdictional Factor (b)	0.99648888	0.98818187	0.98818187
9	Total Jurisdictional Site Selection Costs	$0	$0	$0
10				
11	**Pre-Construction:**			
12	**Generation:**			
13	Licensing	$30,271,612	$23,184,978	$53,456,590
14	Permitting	$991,090	$1,223,203	$2,214,293
15	Engineering and Design	$6,445,161	$1,185,396	$7,630,557
16	Long lead procurement advance payments	$0	$0	$0
17	Power Block Engineering and Procurement	$23,662	$0	$23,662
18	Total Generation Costs	$37,731,525	$25,593,577	$63,325,102
19	Jurisdictional Factor (b)	0.99648888	0.98818187	0.98818187
20	Total Jurisdictional Generation Costs	$37,599,045	$25,291,109	$62,890,154
21	**Transmission**			
22	Line Engineering	$0	$0	
23	Substation Engineering	$0	$0	
24	Clearing	$0	$0	
25	Other	$0	$0	
26	Total Transmission Costs	$0	$0	$0
27	Jurisdictional Factor (b)	0.99412116	0.88696801	0.88696801
28	Total Jurisdictional Transmission Costs	$0	$0	$0
29				
30	**Total Company Turkey Point 6 & 7 Costs (Line 7 + Line 18 + Line 26)**	$37,731,525	$25,593,577	$63,325,102
31				
32	**Total Jurisdictional Turkey Point 6 & 7 Costs (Line 9 + Line 20 + Line 28**	$37,599,045	$25,291,109	$62,890,154
33	Totals may not add due to rounding			
34				
35				
36	**Notes:**			
37	(a) Site Selection construction costs have been fully recovered.			
38	(b) Jurisdictional separation factor as reflected in the 2009 & 2010 FPSC Earnings Surveillance Report.			

Florida Power & Light Company
Uprate
2010 Construction Costs

Line No.		2010
1	**Uprates**	
2	**Generation:**	
3	License Application	$26,332,425
4	Engineering & Design	$19,832,530
5	Permitting	$274,880
6	Project Management	$22,574,151
7	Clearing, Grading and Excavation	$0
8	On-Site Construction Facilities	$0
9	Power Block Engineering, Procurement, etc.	$220,984,301
10	Non-Power Block Engineering, Procurement, etc.	$5,413,644
11	Total Generation costs	$295,411,930
12	Participants Credits Port St. Lucie (PSL) Unit 2	
13	OUC (b)	($3,584,240)
14	FMPA (b)	($5,183,146)
15	Total Participants Credits PSL Unit 2	($8,767,386)
16	Total FPL Generation Costs	$286,644,544
17	Jurisdictional Factor (a)	0.98818187
18	Total FPL Jurisdictional Generation Costs	$283,256,941
19		
20	**Transmission:**	
21	Plant Engineering	$9,081,833
22	Line Engineering	$34,613
23	Substation Engineering	$1,280,243
24	Line Construction	$1,362,950
25	Substation Construction	$2,811,431
26	Total Transmission Costs	$14,571,069
27	Jurisdictional Factor (a)	0.88696801
28	Total Jurisdictional Transmission Costs	$12,924,072
29		
30	**Total Company Uprate Generation and Transmission Costs (Line 11 + Line 26)**	$309,982,999
31		
32	**Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants)**	$296,181,013
33	Totals may not add due to rounding	
34		
35	**Notes:**	
36	(a) Jurisdictional separation factor as reflected in the 2010 FPSC Earnings Surveillance Report.	
37	(b) Participant ownership rates of 6.08951% for Orlando Utilities Commission (OUC) & 8.806% for Florida	
38	Municipal Power Agency (FMPA).	
39	(c) See Exhibit WP-2.	

WP-7

Florida Power & Light Company
2010 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project
Exhibit WP-7

2010 as filed in T-Schedules

Detail	In-Service Date	2010 Total Company Incremental Plant In-Service (Reference Exhibit TOJ-13)	2010 Incremental Plant In-Service (Jurisdictional, Net of Participants)	2010 Total Company Incremental & Non-Incremental Plant In-Service	2010 Plant In-Service - Includes Non-Incremental Costs (Jurisdictional, Net of Participants)
May 2010 - Transmission - St. Lucie	May-10	$1,501,571	$1,331,845	$1,501,571	$1,331,845
June 2010 - Warehouse - Turkey Point	Jun-10	$1,611,912	$1,592,862	$1,611,912	$1,592,862
June 2010 - FWH Nozzle Encapsulation - St. Lucie Unit 1	Jun-10	$204,753	$202,333	$204,753	$202,333
August 2010 - Simulator - St. Lucie Common	Aug-10	$346,613	$313,075	$346,613	$313,075
September 2010 - Tooling - Turkey Point Common	Sep-10	$24,377	$24,069	$24,377	$24,069
October 2010 - St. Lucie Unit 1 - Turbine Gantry Crane	Oct-10	$5,734,539	$5,666,767	$5,734,539	$5,666,767
October 2010 - Transmission - Turkey Point	Oct-10	$358,054	$317,583	$358,054	$317,583
November 2010 - GSU Upgrade - Turkey Point Unit 3	Nov-10	$1,596,713	$1,416,233	$1,596,713	$1,416,233
November 2010 - Valves - Turkey Point Unit 3	Nov-10	$1,521,833	$1,503,847	$1,521,833	$1,503,847
November 2010 - Fabric Building Roof - St. Lucie Common	Nov-10	$54,652	$54,006	$54,652	$54,006
	Total	$12,955,015	$12,422,640	$12,955,015	$12,422,840

Detail	2010 January	2010 February	2010 March	2010 April	2010 May	2010 June	2010 July	2010 August	2010 September	2010 October	2010 November	2010 December	2010 Total
May 2010 - Transmission - St. Lucie					$7,031	$14,048	$14,019	$13,990	$13,961	$13,932	$13,903	$13,874	$104,758
June 2010 - Warehouse - Turkey Point						$7,357	$14,705	$14,687	$14,668	$14,650	$14,631	$14,613	$95,311
June 2010 - FWH Nozzle Encapsulation - St. Lucie Unit 1						$951	$1,901	$1,899	$1,896	$1,894	$1,891	$1,888	$12,321
August 2010 - Simulator - St. Lucie Common								$1,442	$2,882	$2,878	$2,875	$2,871	$12,947
September 2010 - Tooling - Turkey Point Common									$111	$221	$221	$221	$774
October 2010 - St. Lucie Unit 1 - Turbine Gantry Crane										$27,388	$54,733	$54,646	$136,768
October 2010 - Transmission - Turkey Point										$1,561	$3,120	$3,115	$7,796
November 2010 - GSU Upgrade - Turkey Point Unit 3											$7,172	$14,331	$21,504
November 2010 - Valves - Turkey Point Unit 3											$7,054	$14,099	$21,153
November 2010 - Fabric Building Roof - St. Lucie Common											$249	$497	$746
Base Rate Revenue Requirement 2010	$0	$0	$0	$0	$7,031	$22,356	$30,626	$32,017	$33,518	$62,525	$105,850	$120,156	$414,079

Totals may not add due to rounding

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2010.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

May 2010 - Transmission - St. Lucie

Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) March 2010 Surveillance Report	In-Service Amount Reconciliation to T-3	
						Total Co. In-Service	$1,501,571
00716-009-0465-000	356	OH Conductors & Devices	1,467,737	3.20%	9.33%	Jurisdictional Factor	0.88696801
00717-009-0465-000	397.8	Comm Equip - Fiber Optics	33,834	10.00%			$1,331,845
00718-009-0465-000						Adjustments	$90,453
						Jurisdictional Factor	0.88696801
In-Service Date							$80,229
May-10						T-3 Transfer to Plant	$1,251,617

Total Company In-Service	$1,501,571
Jurisdictional Factor	0.88696801
Jurisdictional Plant In-Service	$1,331,845

Account	Detail	2010 May	2010 June	2010 July	2010 August	2010 September	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April
356	Total Plant in Service	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737	1,467,737
	Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
	Jurisdictional Plant	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836	$1,301,836
3.20%	Depr Rate (monthly)	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027
	Depreciation	$1,736	$3,472	$3,472	$3,472	$3,472	$3,472	$3,472	$3,472	$3,472	$3,472	$3,472	$3,472
	Accumulated Depreciation	$1,736	$5,207	$8,679	$12,150	$15,622	$19,094	$22,565	$26,037	$29,508	$32,980	$36,451	$39,923
	Net Plant in Service	$1,300,100	$1,296,628	$1,293,157	$1,289,685	$1,286,214	$1,282,742	$1,279,271	$1,275,799	$1,272,328	$1,268,856	$1,265,384	$1,261,913
	Average Plant	$650,050	$1,298,364	$1,294,893	$1,291,421	$1,287,950	$1,284,478	$1,281,006	$1,277,535	$1,274,063	$1,270,592	$1,267,120	$1,263,649
9.33%	Return	$5,054	$10,095	$10,068	$10,041	$10,014	$9,987	$9,960	$9,933	$9,906	$9,879	$9,852	$9,825
397.8	Total Plant In Service	33,834	33,834	33,834	33,834	33,834	33,834	33,834	33,834	33,834	33,834	33,834	33,834
	Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
	Jurisdictional Plant	$30,010	$30,010	$30,010	$30,010	$30,010	$30,010	$30,010	$30,010	$30,010	$30,010	$30,010	$30,010
10.00%	Depr Rate (monthly)	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083	0.0083
	Depreciation	$125	$250	$250	$250	$250	$250	$250	$250	$250	$250	$250	$250
	Accumulated Depreciation	$125	$375	$625	$875	$1,125	$1,375	$1,626	$1,876	$2,126	$2,376	$2,626	$2,876
	Net Plant in Service	$29,885	$29,635	$29,384	$29,134	$28,884	$28,634	$28,384	$28,134	$27,884	$27,634	$27,384	$27,134
	Average Plant	$14,942	$29,760	$29,509	$29,259	$29,009	$28,759	$28,509	$28,259	$28,009	$27,759	$27,509	$27,259
9.33%	Return	$116	$231	$229	$227	$226	$224	$222	$220	$218	$216	$214	$212
	Depreciation	$1,861	$3,722	$3,722	$3,722	$3,722	$3,722	$3,722	$3,722	$3,722	$3,722	$3,722	$3,722
	Return	$5,170	$10,326	$10,297	$10,268	$10,239	$10,210	$10,181	$10,153	$10,124	$10,095	$10,066	$10,037
Total Jurisdictional Revenue Requirement		$7,031	$14,046	$14,019	$13,990	$13,961	$13,932	$13,903	$13,874	$13,845	$13,816	$13,787	$13,758

Totals may not add due to rounding

Total	$104,758

(a) Rate of return on capital investments is from FPL March 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
(d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

June 2010 - Warehouse - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) April 2010 Surveillance Report		In-Service Amount Reconciliation to T-3
							Total Co. In-Service	$1,611,912
1	01152-070-0914-008	321	Structures & Improvements	1,611,912	1.80%	9.29%	Jurisdictional Factor	0.98818187
2								$1,592,862
3							Adjustments	
4							Jurisdictional Factor	0.98818187
5	In-Service Date							$0
6	Jun-10						T-3 Transfer to Plant	$1,592,862
7			Total Company In-Service	$1,611,912				
8			Jurisdictional Factor	0.98818187				
9			Jurisdictional Plant In-Service	$1,592,862				
10								

Line No.	Account	Detail	2010 June	2010 July	2010 August	2010 September	2010 October	2010 November	2010 December	2010 January	2011 February	2011 March	2011 April	2011 May
13														
14	321	Total Plant in Service	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912	1,611,912
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16		Jurisdictional Plant	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862	$1,592,862
17	1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
18		Depreciation	$1,195	$2,389	$2,389	$2,389	$2,389	$2,389	$2,389	$2,389	$2,389	$2,389	$2,389	$2,389
19		Accumulated Depreciation	$1,195	$3,584	$5,973	$8,363	$10,752	$13,141	$15,530	$17,920	$20,309	$22,698	$25,088	$27,477
20		Net Plant in Service	$1,591,668	$1,589,278	$1,586,889	$1,584,500	$1,582,111	$1,579,721	$1,577,332	$1,574,943	$1,572,553	$1,570,164	$1,567,775	$1,565,386
21		Average Plant	$795,834	$1,590,473	$1,588,084	$1,585,695	$1,583,305	$1,580,916	$1,578,527	$1,576,137	$1,573,748	$1,571,359	$1,568,969	$1,566,580
22	9.29%	Return	$6,163	$12,316	$12,297	$12,279	$12,260	$12,242	$12,223	$12,205	$12,186	$12,168	$12,149	$12,131
23														
24														
25	Total Jurisdictional Revenue Requirement		$7,357	$14,705	$14,687	$14,668	$14,650	$14,631	$14,613	$14,594	$14,576	$14,557	$14,539	$14,520
26		Totals may not add due to rounding												
27														
28								Total	$95,311					

29
30
31 (a) Rate of return on capital investments is from FPL April 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the
32 participants share is calculated on half of the plant placed into service.
33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

June 2010 - Feedwater Heater Nozzle Encapsulation - St. Lucie Unit 1

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) April Surveillance Report		In-Service Amount Reconciliation to T-3
							Total Co. In-Service	$204,753
1	01890-070-0915-008	322	Reactor Plant Equipment	$204,753	2.00%	9.29%		0.98818187
2								$202,333
3							Adjustments	
4								0.98818187
5	In-Service Date							$0
6	Jun-10						T-3 Transfer to Plant	$202,333
7			Total Company In-Service	$204,753				
8			Jurisdictional Factor	0.98818187				
9			Jurisdictional Plant In-Service	$202,333				
10								

Line No.	Account	Detail	2010 June	2010 July	2010 August	2010 September	2010 October	2010 November	2010 December	2010 January	2011 February	2011 March	2011 April	2011 May
13														
14	322	Total Plant in Service	$204,753	$204,753	$204,753	$204,753	$204,753	$204,753	$204,753	$204,753	$204,753	$204,753	$204,753	$204,753
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16		Jurisdictional Plant	$202,333	$202,333	$202,333	$202,333	$202,333	$202,333	$202,333	$202,333	$202,333	$202,333	$202,333	$202,333
17	2.00%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
18		Depreciation	$169	$337	$337	$337	$337	$337	$337	$337	$337	$337	$337	$337
19		Accumulated Depreciation	$169	$506	$843	$1,180	$1,517	$1,855	$2,192	$2,529	$2,866	$3,204	$3,541	$3,878
20		Net Plant in Service	$202,164	$201,827	$201,490	$201,153	$200,816	$200,478	$200,141	$199,804	$199,467	$199,129	$198,792	$198,455
21		Average Plant	$101,082	$201,996	$201,659	$201,321	$200,984	$200,647	$200,310	$199,973	$199,635	$199,298	$198,961	$198,624
22	9.29%	Return	$783	$1,564	$1,562	$1,559	$1,556	$1,554	$1,551	$1,549	$1,546	$1,543	$1,541	$1,538
23														
24														
25	Total Jurisdictional Revenue Requirement		$951	$1,901	$1,899	$1,896	$1,894	$1,891	$1,888	$1,886	$1,883	$1,881	$1,878	$1,875
26		Totals may not add due to rounding												
27														
28								Total	$12,321					
29														
30														

31 (a) Rate of return on capital investments is from FPL April 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
32 (b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share
33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

August 2010 - Simulator Modifications - St Lucie

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) May 2010 Surveillance Report
1	01317-070-0929-008	325	Misc Power Plant Equipment	346,613	1.80%	9.26%
2	01375-070-0010 (Participant)					
3						
4						
5						
6						
7	In-Service Date					
8	Aug-10					

In-Service Amount Reconciliation to T-3	
Total Co. In-Service	$346,613
Participants	($29,794)
Total Co. Net of Part	$316,819
Jurisdictional Factor	0.98818187
Juris Net of Part	$313,074.50
Adjustments	$0
Jurisdictional Factor	0.98818187
	$0
T-3 Transfer to Plant	$313,075

Line No.		
9	Total Company In-Service	$346,613
10	Participants	($29,794)
11	Total Company Net of Participants	$316,819
12	Jurisdictional Factor	0.98818187
13	Jurisdictional Plant In-Service	$313,075
14		

Line No.	Account	Detail	2010 August	2010 September	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July
17														
18	325	Total Plant in Service Net of Part	316,819	316,819	316,819	316,819	316,819	316,819	316,819	316,819	316,819	316,819	316,819	316,819
19		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
20		Jurisdictional Plant	$313,075	$313,075	$313,075	$313,075	$313,075	$313,075	$313,075	$313,075	$313,075	$313,075	$313,075	$313,075
21	1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
22		Depreciation	$235	$470	$470	$470	$470	$470	$470	$470	$470	$470	$470	$470
23		Accumulated Depreciation	$235	$704	$1,174	$1,644	$2,113	$2,583	$3,052	$3,522	$3,992	$4,461	$4,931	$5,401
24		Net Plant in Service	$312,840	$312,370	$311,900	$311,431	$310,961	$310,492	$310,022	$309,552	$309,083	$308,613	$308,144	$307,674
25		Average Plant	$156,420	$312,605	$312,135	$311,666	$311,196	$310,726	$310,257	$309,787	$309,318	$308,848	$308,378	$307,909
26	9.26%	Return	$1,207	$2,412	$2,409	$2,405	$2,401	$2,398	$2,394	$2,390	$2,387	$2,383	$2,380	$2,376
27														
28														
29	Total Jurisdictional Revenue Requirement		$1,442	$2,882	$2,878	$2,875	$2,871	$2,867	$2,864	$2,860	$2,856	$2,853	$2,849	$2,846

30 Totals may not add due to rounding

31

32 Total $12,947

33

34

35 (a) Rate of return on capital investments is from FPL May 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).

36 (b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

37 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.

38 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Docket No. 110009-EI
Base Rate Revenue Requirements
Exhibit WP-7, Page 5 of 11

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

September 2010 - Turkey Point Sheet Metal Fab Equipment - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) June 2010 Surveillance Report		In-Service Amount Reconciliation to T-3
							Total Co. In-Service	$24,377
1	01343-070-0914-008	325	Miscellaneous Power Plant Equipment	24,377	1.80%	9.25%	Jurisdictional Factor	0.98818187
2								$24,089
3							Adjustments	
4							Jurisdictional Factor	0.98818187
5	In-Service Date							$0
6	Sep-10						T-3 Transfer to Plant	$24,089
7			Total Company In-Service	$24,377				
8			Jurisdictional Factor	0.98818187				
9			Jurisdictional Plant In-Service	$24,089				
10								

Line No.	Account	Detail	2010 September	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August
13														
14	325	Total Plant in Service	24,377	24,377	24,377	24,377	24,377	24,377	24,377	24,377	24,377	24,377	24,377	24,377
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16		Jurisdictional Plant	$24,089	$24,089	$24,089	$24,089	$24,089	$24,089	$24,089	$24,089	$24,089	$24,089	$24,089	$24,089
17	1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
18		Depreciation	$18	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36
19		Accumulated Depreciation	$18	$54	$90	$126	$163	$199	$235	$271	$307	$343	$379	$416
20		Net Plant in Service	$24,071	$24,035	$23,999	$23,962	$23,926	$23,890	$23,854	$23,818	$23,782	$23,746	$23,710	$23,673
21		Average Plant	$12,035	$24,053	$24,017	$23,981	$23,944	$23,908	$23,872	$23,836	$23,800	$23,764	$23,728	$23,691
22	9.25%	Return	$93	$185	$185	$185	$184	$184	$184	$184	$183	$183	$183	$183
23														
24														
25	Total Jurisdictional Revenue Requirement		$111	$221	$221	$221	$221	$220	$220	$220	$220	$219	$219	$219
26		Totals may not add due to rounding												
27														
28					Total	$774								
29														
30														

31 (a) Rate of return on capital investments is from FPL June 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
32 (b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

October 2010 - Turbine Gantry Crane Modifications - St Lucie Unit 1

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) July 2010 Surveillance Report		In-Service Amount Reconciliation to T-3
							Total Co. In-Service	$5,734,539
1	06992-070-0915-007	323	Turbogenerator Units	5,734,539	2.40%	9.21%	Jurisdictional Factor	0.98818187
2								$5,666,767
3							Adjustments	$536,913
4							Jurisdictional Factor	0.98818187
5	In-Service Date							$530,568
6	Oct-10						T-3 Transfer to Plant	$5,136,200
7			Total Company In-Service	$5,734,539				
8			Jurisdictional Factor	0.98818187				
9			Jurisdictional Plant In-Service	$5,666,767				
10								

Line No.	Account	Detail	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September
13														
14	323	Total Plant in Service	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539	5,734,539
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16		Jurisdictional Plant	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767	$5,666,767
17	2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
18		Depreciation	$5,667	$11,334	$11,334	$11,334	$11,334	$11,334	$11,334	$11,334	$11,334	$11,334	$11,334	$11,334
19		Accumulated Depreciation	$5,667	$17,000	$28,334	$39,667	$51,001	$62,334	$73,668	$85,002	$96,335	$107,669	$119,002	$130,336
20		Net Plant in Service	$5,661,100	$5,649,767	$5,638,433	$5,627,100	$5,615,766	$5,604,433	$5,593,099	$5,581,766	$5,570,432	$5,559,099	$5,547,765	$5,536,432
21		Average Plant	$2,830,550	$5,655,434	$5,644,100	$5,632,767	$5,621,433	$5,610,100	$5,598,766	$5,587,432	$5,576,099	$5,564,765	$5,553,432	$5,542,098
22	9.21%	Return	$21,722	$43,400	$43,313	$43,226	$43,139	$43,052	$42,965	$42,878	$42,791	$42,704	$42,617	$42,530
23														
24														
25	Total Jurisdictional Revenue Requirement		$27,388	$54,733	$54,646	$54,559	$54,472	$54,385	$54,298	$54,211	$54,124	$54,037	$53,951	$53,864
26		Totals may not add due to rounding												
27														
28				Total	$136,768									

31 (a) Rate of return on capital investments is from FPL July 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).

32 (b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.

34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

October 2010 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) July 2010 Surveillance Report	In-Service Amount Reconciliation to T-3	
							Total Co. In-Service	$358,054
1	00380-009-0379-000	353	Station Equipment	358,054	2.60%	9.21%	Jurisdictional Factor	0.88696801
2								$317,583
3							Adjustments	$42,312
4							Jurisdictional Factor	0.88696801
5	In-Service Date							$37,530
6	Oct-10						T-3 Transfer to Plant	$280,053
7			Total Company In-Service	358,054				
8			Jurisdictional Factor	0.88696801				
9			Jurisdictional Plant In-Service	$317,583				
10								

Line No.	Account	Detail	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September
11														
12														
13														
14	353	Total Plant in Service	358,054	358,054	358,054	358,054	358,054	358,054	358,054	358,054	358,054	358,054	358,054	358,054
15		Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
16		Jurisdictional Plant	$317,583	$317,583	$317,583	$317,583	$317,583	$317,583	$317,583	$317,583	$317,583	$317,583	$317,583	$317,583
17	2.60%	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
18		Depreciation	$344	$688	$688	$688	$688	$688	$688	$688	$688	$688	$688	$688
19		Accumulated Depreciation	$344	$1,032	$1,720	$2,408	$3,096	$3,785	$4,473	$5,161	$5,849	$6,537	$7,225	$7,913
20		Net Plant in Service	$317,239	$316,551	$315,862	$315,174	$314,486	$313,798	$313,110	$312,422	$311,734	$311,046	$310,358	$309,670
21		Average Plant	$158,619	$316,895	$316,207	$315,518	$314,830	$314,142	$313,454	$312,766	$312,078	$311,390	$310,702	$310,014
22	9.21%	Return	$1,217	$2,432	$2,427	$2,421	$2,416	$2,411	$2,405	$2,400	$2,395	$2,390	$2,384	$2,379
23														
24														
25	Total Jurisdictional Revenue Requirement		$1,561	$3,120	$3,115	$3,109	$3,104	$3,099	$3,094	$3,088	$3,083	$3,078	$3,072	$3,067
26		Totals may not add due to rounding												
27														
28				Total	$7,796									
29														
30														

31 (a) Rate of return on capital investments is from FPL July 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant,
32 the participants share is calculated on half of the plant placed into service.
33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

November 2010 - Upgrade the Generator Step Up Transformer (GSU) - Turkey Point Unit 3

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) September 2010 Surveillance Report	In-Service Amount Reconciliation to T-3	
							Total Co. In-Service	$1,596,713
1	08103-070-0914-007	353.1	Station Equipment - Step Up	1,596,713	2.90%	9.27%	Jurisdictional Factor	0.88696801
2								$1,416,233
3							Adjustments	$1,434,672
4							Jurisdictional Factor	0.88696801
5	In-Service Date							$1,272,506
6	Nov-10						T-3 Transfer to Plant	$143,725
7			Total Company In-Service	$1,596,713				
8			Jurisdictional Factor	0.88696801				
9			Jurisdictional Plant In-Service	$1,416,233				
10								

Line No.	Account	Detail	2010 November	2010 December	2011 January	2011 February	2011 March
11-12							
13							
14	353.1	Total Plant in Service	1,596,713	1,596,713	1,596,713	1,596,713	1,596,713
15		Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
16		Jurisdictional Plant	$1,416,233	$1,416,233	$1,416,233	$1,416,233	$1,416,233
17	2.90%	Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024
18		Depreciation	$1,711	$3,423	$3,423	$3,423	$3,423
19		Accumulated Depreciation	$1,711	$5,134	$8,556	$11,979	$15,402
20		Net Plant in Service	$1,414,522	$1,411,099	$1,407,677	$1,404,254	$1,400,831
21		Average Plant	$707,261	$1,412,810	$1,409,388	$1,405,965	$1,402,543
22	9.27%	Return	$5,461	$10,909	$10,882	$10,856	$10,830
23							
24							
25		Total Jurisdictional Revenue Requirement	$7,172	$14,331	$14,305	$14,279	$14,252

Line No.	Detail	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October
14	Total Plant in Service	1,596,713	1,596,713	1,596,713	1,596,713	1,596,713	1,596,713	1,596,713
15	Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
16	Jurisdictional Plant	$1,416,233	$1,416,233	$1,416,233	$1,416,233	$1,416,233	$1,416,233	$1,416,233
17	Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
18	Depreciation	$3,423	$3,423	$3,423	$3,423	$3,423	$3,423	$3,423
19	Accumulated Depreciation	$18,824	$22,247	$25,669	$29,092	$32,514	$35,937	$39,359
20	Net Plant in Service	$1,397,409	$1,393,986	$1,390,564	$1,387,141	$1,383,719	$1,380,296	$1,376,873
21	Average Plant	$1,399,120	$1,395,698	$1,392,275	$1,388,852	$1,385,430	$1,382,007	$1,378,585
22	Return	$10,803	$10,777	$10,750	$10,724	$10,697	$10,671	$10,645
25	Total Jurisdictional Revenue Requirement	$14,226	$14,199	$14,173	$14,146	$14,120	$14,094	$14,067

26 Totals may not add due to rounding

Line No.		
27		
28	Total	$21,504
29		
30		

31 (a) Rate of return on capital investments is from FPL September 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
32
33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

November 2010 - Heater Drain Valves - Turkey Point Unit 3

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) September 2010 Surveillance Report		In-Service Amount Reconciliation to T-3
							Total Co. In-Service	$1,521,833
1	06414-070-0914-007	322	Reactor Plant Equipment	1,521,833	2.00%	9.27%	Jurisdictional Factor	0.98818187
2								$1,503,847
3							Adjustments	($27,444)
4							Jurisdictional Factor	0.98818187
5	In-Service Date							($27,120)
6	Nov-10						T-3 Transfer to Plant	$1,530,967
7			Total Company In-Service	$1,521,833				
8			Jurisdictional Factor	0.98818187				
9			Jurisdictional Plant In-Service	$1,503,847				
10								

Line No.	Account	Detail	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October
13														
14	322	Total Plant in Service	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833	1,521,833
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16		Jurisdictional Plant	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847	$1,503,847
17	2.00%	Depr Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
18		Depreciation	$1,253	$2,506	$2,506	$2,506	$2,506	$2,506	$2,506	$2,506	$2,506	$2,506	$2,506	$2,506
19		Accumulated Depreciation	$1,253	$3,760	$6,266	$8,772	$11,279	$13,785	$16,292	$18,798	$21,305	$23,811	$26,317	$28,824
20		Net Plant in Service	$1,502,594	$1,500,088	$1,497,581	$1,495,075	$1,492,568	$1,490,062	$1,487,556	$1,485,049	$1,482,543	$1,480,036	$1,477,530	$1,475,024
21		Average Plant	$751,297	$1,501,341	$1,498,834	$1,496,328	$1,493,822	$1,491,315	$1,488,809	$1,486,302	$1,483,796	$1,481,290	$1,478,783	$1,476,277
22	9.27%	Return	$5,801	$11,592	$11,573	$11,554	$11,534	$11,515	$11,496	$11,476	$11,457	$11,438	$11,418	$11,399
23														
24														
25		Total Jurisdictional Revenue Requirement	$7,054	$14,099	$14,080	$14,060	$14,041	$14,021	$14,002	$13,983	$13,963	$13,944	$13,925	$13,905
26		Totals may not add due to rounding												
27														
28			Total	$21,153										
29														
30														

31 (a) Rate of return on capital investments is from FPL September 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated
32 on half of the plant placed into service.
33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Revenue Requirement
For the year plant is placed into service

November 2010 - Fabric Building Roof - St Lucie

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) September 2010 Surveillance Report		In-Service Amount Reconciliation to T-3
							Total Co. In-Service	$54,652
1	01664-070-0929-008	321	Structures and Improvements	54,652	1.80%	9.27%	Jurisdictional Factor	0.98818187
2								$54,006
3							Adjustments	$0
4							Jurisdictional Factor	0.98818187
5	In-Service Date							$0
6	Nov-10						T-3 Transfer to Plant	$54,006

Line No.		
7	Total Company In-Service	$54,652
8	Jurisdictional Factor	0.98818187
9	Jurisdictional Plant In-Service	$54,006
10		

Line No.	Account	Detail	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October
13														
14	321	Total Plant in Service	54,652	54,652	54,652	54,652	54,652	54,652	54,652	54,652	54,652	54,652	54,652	54,652
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16		Jurisdictional Plant	$54,006	$54,006	$54,006	$54,006	$54,006	$54,006	$54,006	$54,006	$54,006	$54,006	$54,006	$54,006
17	1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
18		Depreciation	$41	$81	$81	$81	$81	$81	$81	$81	$81	$81	$81	$81
19		Accumulated Depreciation	$41	$122	$203	$284	$365	$446	$527	$608	$689	$770	$851	$932
20		Net Plant in Service	$53,965	$53,884	$53,803	$53,722	$53,641	$53,560	$53,479	$53,398	$53,317	$53,236	$53,155	$53,074
21		Average Plant	$26,983	$53,925	$53,844	$53,763	$53,682	$53,601	$53,520	$53,439	$53,358	$53,277	$53,196	$53,115
22	9.27%	Return	$208	$416	$416	$415	$414	$414	$413	$413	$412	$411	$411	$410
23														
24														
25	Total Jurisdictional Revenue Requirement		$249	$497	$497	$496	$496	$495	$494	$494	$493	$492	$492	$491
26		Totals may not add due to rounding												
27														
28			Total	$746										

31 (a) Rate of return on capital investments is from FPL September 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).
(b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants
32 share is calculated on half of the plant placed into service.
33 (c) Jurisdictional Separation Factor is FPL's nuclear capital separation factor for 2010 reflected in the 2010 FPSC Earnings Surveillance Report.
34 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47,48,77,& 79.

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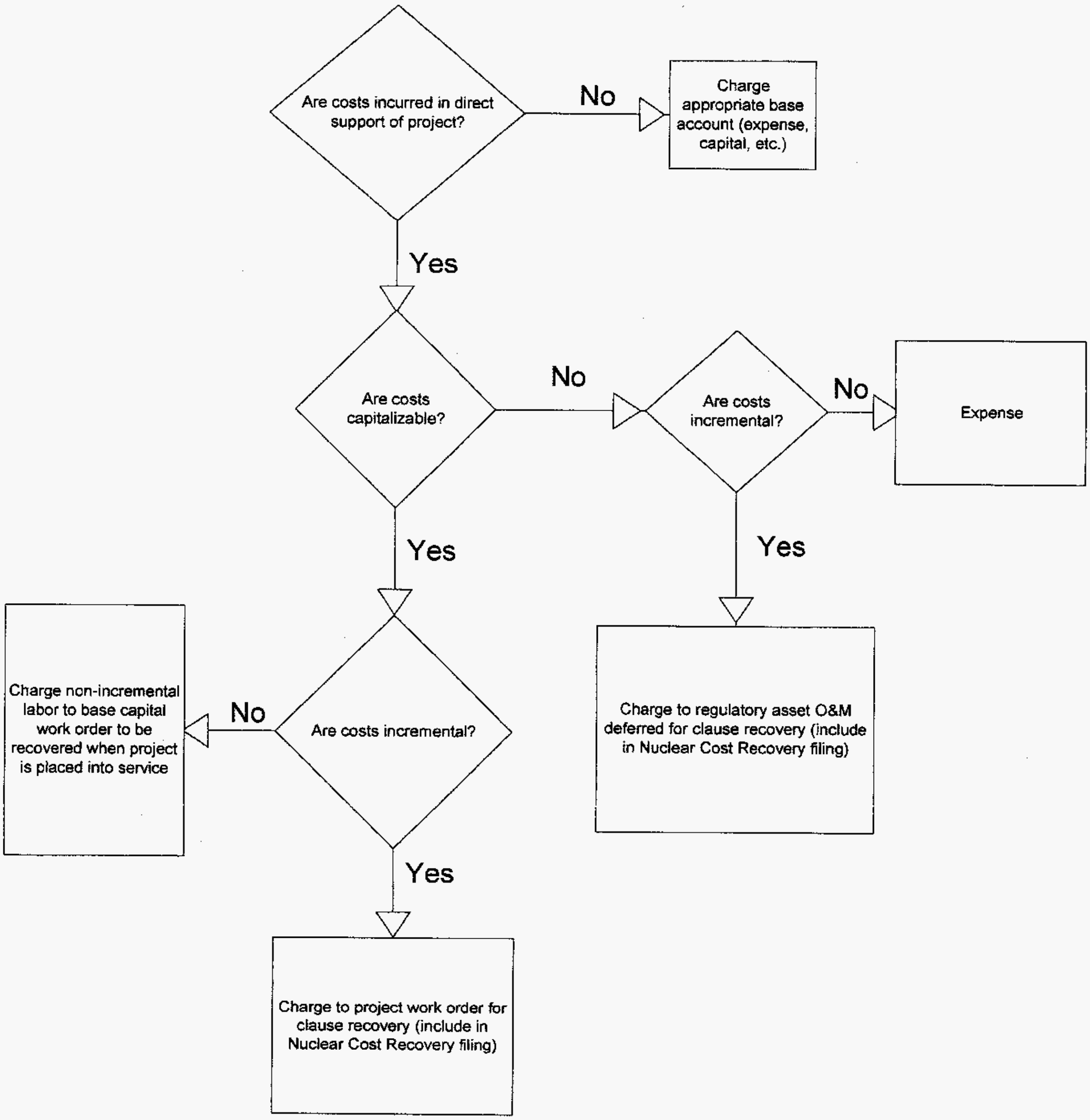
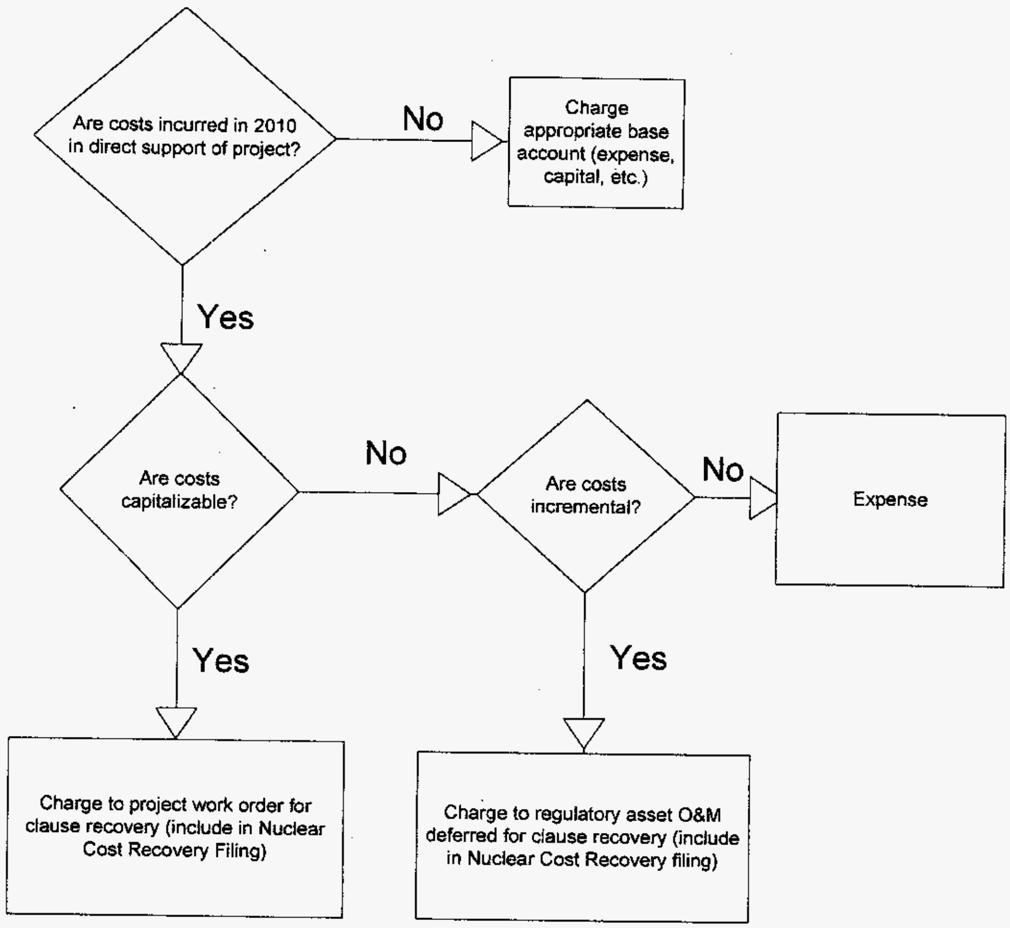

Are costs incurred in direct support of project?
No
Charge appropriate base account (expense, capital, etc.)
Yes
Are costs capitalizable?
No
Are costs incremental?
No
Expense
Yes
Charge to regulatory asset O&M deferred for clause recovery (include in Nuclear Cost Recovery filing)
Yes
Are costs incremental?
No
Charge non-incremental labor to base capital work order to be recovered when project is placed into service
Yes
Charge to project work order for clause recovery (include in Nuclear Cost Recovery filing)



Note: In 2010 new base rates were set for FPL and 2010 actual costs charged to Nuclear Cost Recovery Projects will become the baseline for recoverable costs in future periods.

WP-9

Inter-Office Correspondence

FPL

TO:	Distribution	**DATE:**	May 6, 2010
FROM:	Kim Ousdahl		
SUBJECT:	Compliance with FPSC Nuclear Power Plant and Renewable Project Cost Recovery Rules and Determination of Incremental labor for recovery in FPL's Cost Recovery Clauses		

The Florida Public Service Commission (FPSC) adopted the Nuclear Cost Recovery Rule which allows FPL to recover certain prudently incurred costs during specified nuclear construction projects through the Capacity Clause, and provides for cost recovery through a base rate increase when qualified projects are placed into service. Likewise, the FPSC adopted Order No. 08-0491-PAA which also provides for recovery of certain prudently incurred renewable project costs during the construction project through the Environmental Clause.

FPL's uprates of St. Lucie Units 1 and 2, Turkey Point Units 3 and 4 and the new nuclear units, Turkey Point Units 6 and 7 (the Projects) qualify for Nuclear Cost Recovery Rule treatment. As part of the Nuclear Cost Recovery Rule process, until completed and placed into service, each of the Projects will undergo annual FPSC reviews of the prudence and reasonableness of FPL's costs and management of the Projects as well as periodic regulatory and internal audits.

FPL's Martin and other solar projects that are under construction also qualify for clause cost recovery treatment and will also be subject to project performance and other periodic reviews and audits.

Especially due to the rapid pace and ongoing nature of these regulatory reviews over the course of these eligible Projects, it is essential that affected FPL employees take actions to help the Company ensure compliance with the applicable Nuclear Cost Recovery Rule and the Solar Order referenced above. A primary method of providing such assurance is to ensure that the Company's established processes for work orders and capitalization policies be carefully and consistently followed.

Each area is responsible for keeping a copy of source documents and ensuring they are submitted for input into Documentum (payments) or Accounting (JV's) on a timely basis.

Work orders have been established to appropriately capture costs for use in reporting labor and expenditures associated with the Projects to correctly record the Company's clause recoverable costs for the Projects. In addition, separate but linked work orders have been established to capture non-incremental project labor that is capitalizable under the Company's capitalization policy and is base rate recoverable but not currently eligible for clause recovery treatment provided by these Rules.

All costs charged to these Projects are subject to rigorous Company and regulatory review and scrutiny and we want to ensure costs are properly charged and that we are not requesting recovery of costs already included in base rates. The guidelines established below are to be followed to ensure appropriate treatment of costs for these eligible projects.

As a result of FPL's rate case (Docket No. 080677-EI), the Company's 2010 test year resets the basis upon which incremental employee labor will be established in determining which employees are clause recoverable. Any dedicated employee charging time to the Nuclear Cost Recovery Clause (NCRC) or the Environmental Cost Recovery Clause (ECRC) during 2010 (i.e. 100% of time to the project), will be considered incremental for the entire year 2010. Any employee charging a percentage of his time to NCRC or ECRC in 2010 will be designated incremental for that percentage of his costs going forward.

If employee labor costs are incurred in direct support of the project, they shall be charged to one of the project work orders set up to capture costs for the New Nuclear Projects (Turkey Point 6&7 and St. Lucie 1&2 and Turkey Point 3&4 Uprates) and the Environmental Cost Recovery Clause.

For purposes of determining whether labor is incremental, beginning January 1, 2011, using the actual payroll charges in 2010 as a baseline, the following guidelines shall be used.

- Employees charging the NCRC or the ECRC in 2010 will continue to charge the NCRC or ECRC at the same percentages charged in 2010 (refer below for further detail on capital, clause, and O&M splits).

- Employees who did not charge the NCRC or ECRC in 2010 and whose labor was included in O&M in 2010 will be evaluated as clause recoverable based on one of the following: 1) employee is dedicated to the project and his position prior to service on the project has been filled by another employee; or 2) he is a new employee hired specifically for the project. Unless one of these two guidelines are met, labor costs should be charged to either a designated non-incremental project work order which will be capitalized, accrue AFUDC and be transferred to plant in service for base rate recovery when the related NCRC plant is placed into service or for the ECRC to the appropriate non-clause recoverable O&M account to be recovered through base rates. This will ensure consistency with the Company's policy regarding the proper categorization of costs as O&M or Capital to be recovered.

- If an individual was charged to O & M, capital, and clause recoverable in 2010 and the department can substantiate this, then the percentage charged to capital and clause recoverable in 2010 can be charged to the clause recoverable work orders. As an example, if an employee previously included in the test year was split 50 percent capital, 40 percent O & M, and 10 percent clause recoverable, then no more than 60 percent of that employee's time could be charged to the clause recoverable work orders. If the employee is now 100% dedicated to a recoverable project, the remaining 40% of his labor should be charged to either a designated non-incremental project work order which will be capitalized, accrue AFUDC and be transferred to plant in service for base rate recovery when the related NCRC plant is placed into service or for ECRC to the appropriate O&M account to be recovered in base rates. This will ensure consistency with the Company's capitalization policy, or charging to O&M as appropriate and capture all project costs. It will be the responsibility of the business unit to maintain adequate documentation to support this type of an allocation.

It is the responsibility of the business units to prepare their budgets and track actual payroll in a manner consistent with those guidelines and allow the FPSC Staff to confirm that the policy is followed.

Please also note that it is important to review all other charges to the project work orders to ensure that only those appropriate are included. Pay close attention to employee related expenses charged to ensure they are legitimate, necessary charges in support of these projects.

If you have any questions regarding what costs should or should not be recorded to the Nuclear Project work orders, please contact Winnie Powers, New Nuclear Accounting Project Manager at 305-552-2318. For questions regarding what costs should or should not be recorded to the Solar project work orders, please contact Skip Gwinn, Manager of Construction Business Services at 561-304-5485.

Please share this memo with any other personnel who might require this information.