

**Diamond Williams**

100459-EI

**From:** Keating, Beth [BKeating@gunster.com]  
**Sent:** Wednesday, March 02, 2011 10:17 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Robert Scheffel Wright; 'fbondurant@embarqmail.com'; CHRISTENSEN.PATTY; Erik Saylor; Elisabeth Draper  
**Subject:** Docket No. 100459-EI  
**Attachments:** 20110301172658375.pdf

Attached for electronic filing, please find Florida Public Utilities Company's Tariff Pages filed consistent with the Commission's Order in this proceeding. Please do not hesitate to contact me if you have any questions.

Beth Keating  
[bkeating@gunster.com](mailto:bkeating@gunster.com)  
 Direct Line: (850) 521-1706

a. Person responsible for this electronic filing:

Beth Keating  
***Gunster, Yoakley & Stewart, P.A.***  
 215 S. Monroe St., Suite 618  
 Tallahassee, FL 32301  
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b. Docket No. 100459-EI - Petition for authority to implement a demonstration project consisting of proposed time-of-use and interruptible rate schedules and corresponding fuel rates in the Northwest Division on an experimental basis and request for expedited treatment, by Florida Public Utilities Company.

c. On behalf of: Florida Public Utilities Company

d. There are a total of 16 pages.

e. Description: FPUC's Time of Use and Interruptible Tariff Pages

**Tax Advice Disclosure:** To ensure compliance with requirements imposed by the IRS under Circular 230, we inform you that any U.S. federal tax advice contained in this communication (including any attachments), unless otherwise specifically stated, was not intended or written to be used, and cannot be used, for the purpose of (1) avoiding penalties under the Internal Revenue Code or (2) promoting, marketing or recommending to another party any matters addressed herein. Click the following hyperlink to view the complete Gunster IRS Disclosure & Confidentiality note.

<http://www.gunster.com/terms-of-use/>

DOCUMENT NUMBER-DATE

01413 MAR-2 =

3/2/2011

FPSC-COMMISSION CLERK

March 2, 2011

**BY ELECTRONIC FILING**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

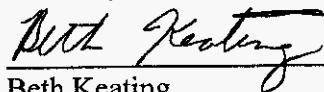
**Re: Docket No. 100459-EI - Petition for authority to implement a demonstration project consisting of proposed time-of-use and interruptible rate schedules and corresponding fuel rates in the Northwest Division on an experimental basis and request for expedited treatment, by Florida Public Utilities Company.**

Dear Ms. Cole:

Attached for electronic filing in the referenced Docket, please find Florida Public Utilities Company's updated tariff pages reflecting the Commission's decision in Order No. PSC-11-0112-TRF-EI, issued February 11, 2011. A hard copy has been delivered to Ms. Connie Kummer, and parties to the proceeding have been provided an electronic copy.

Thank you for your assistance with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,



Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 618  
Tallahassee, FL 32301  
(850) 521-1706

MEK

cc: Robert Scheffel Wright, Esquire (via email)  
Patricia Christensen, Esquire (via email)  
Erik Saylor, Esquire (via email)  
Frank Bondurant, Esquire (via email)

DOCUMENT NUMBER-DATE

01413 MAR-2 =

FPSC-COMMISSION CLERK

RATE SCHEDULE RST - EXP  
RESIDENTIAL SERVICE  
TIME OF USE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 940 customers. This Rate Schedule shall expire on February 9, 2015, unless otherwise extended by Order of the Florida Public Service Commission.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:  
\$12.00 per customer per month

Base Energy Charge:  
All KWH 1.958¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.0.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 27.1)

Issued by: Jeffry M. Householder, President

Effective: February 8, 2011

DOCUMENT NUMBER - DATE

01413 MAR-2 =

FPSC-COMMISSION CLERK

RATE SCHEDULE RST - EXP  
RESIDENTIAL SERVICE  
TIME OF USE (EXPERIMENTAL)

(Continued from Sheet No. 27.0)

Purchased Power Costs

See Sheet No. 41.0

Conservation Costs

See Sheet No. 41.0

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Determination of the On-Peak Period

The on-peak period for calendar months May through September is defined as being those hours between 12:00 PM (noon) and 6:00 PM local time, Monday through Friday.

The on-peak period for calendar months October through April is defined as being those hours between 6:00 AM and 10:00 AM and between 6:00 PM and 10:00 PM local time, Monday through Friday.

Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas are in the off-peak period.

Average Billing Plan (Optional)

Year-round residential customers with a zero balance due to Company and a minimum of 12 months billing history at their current residence may, at their option, elect to pay for their residentially metered electric service by a special payment method called the "Average Billing Plan". The Plan will apply only to metered service on this rate. Qualified customers electing the Plan will be enrolled contingent upon receipt and approval by the Company of a written application on the Company's standard form.

Under the Average Billing Plan, the customer will receive a monthly bill which has been determined by the following method: The previous 12 months average KWH is calculated at the currently effective rate. To this amount is applied an adjustment percentage of any deferred balance (debit or credit), which is the cumulative difference between prior actual billings and average billing amounts. The total of the averaged bill, plus the adjustment percentage of the deferred amount, is rounded to the nearest \$5.00 dollars for the current month's average billing amount. Extraneous charges (balances, taxes, deposit interest credit, etc.) are then added to arrive at the current amount due.

(Continued on Sheet No. 27.2)

RATE SCHEDULE RST - EXP  
RESIDENTIAL SERVICE  
TIME OF USE (EXPERIMENTAL)

(Continued from Sheet No. 27.1)

Term of Contract

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

The initial selection of this optional rate schedule by a Rate Schedule RS Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified above.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GST - EXP  
GENERAL SERVICE - NON-DEMAND  
TIME OF USE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 75 customers. This Rate Schedule shall expire on February 9, 2015, unless otherwise extended by Order of the Florida Public Service Commission.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating 25 KW or less.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:  
\$18.00 per customer per month

Base Energy Charge:  
All KWH 1.927¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.0.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 31.2)

RATE SCHEDULE GST - EXP  
GENERAL SERVICE - NON-DEMAND  
TIME OF USE (EXPERIMENTAL)

(Continued from Sheet No. 31.1)

Purchased Power Costs

See Sheet No. 41.0

Conservation Costs

See Sheet No. 41.0

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Determination of the On-Peak Period

The on-peak period for calendar months May through September is defined as being those hours between 12:00 PM (noon) and 6:00 PM local time, Monday through Friday.

The on-peak period for calendar months October through April is defined as being those hours between 6:00 AM and 10:00 AM and between 6:00 PM and 10:00 PM local time, Monday through Friday.

Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas are in the off-peak period.

Term of Contract

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

The initial selection of this optional rate schedule by a Rate Schedule RS Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified above.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSDT - EXP  
GENERAL SERVICE - DEMAND  
TIME OF USE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 25 customers. This Rate Schedule shall expire on February 9, 2015, unless otherwise extended by Order of the Florida Public Service Commission.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$52.00 per customer per month

Demand Charge:

Each KW of Maximum Billing Demand \$2.80/KW

Base Energy Charge

All KWH 0.340¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.0.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Maximum Billing Demand Charge for the currently effective billing demands.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41.0

(Continued on Sheet No. 33.2)



RATE SCHEDULE GSDT - EXP  
GENERAL SERVICE - DEMAND  
TIME OF USE (EXPERIMENTAL)

(Continued from Sheet No. 33.1)

Conservation Costs

See Sheet No. 41.0

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Determination of the On-Peak Period

The on-peak period for calendar months May through September is defined as being those hours between 12:00 PM (noon) and 6:00 PM local time, Monday through Friday.

The on-peak period for calendar months October through April is defined as being those hours between 6:00 AM and 10:00 AM and between 6:00 PM and 10:00 PM local time, Monday through Friday.

Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas are in the off-peak period.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (a) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (b) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (c) For those customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 20 KW.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 85%, adjust the maximum demand for any month by multiplying the measured demand by 85% and dividing by the actual power factor.

(Continued on Sheet No. 33.3)

RATE SCHEDULE GSDT - EXP  
GENERAL SERVICE - DEMAND  
TIME OF USE (EXPERIMENTAL)

(Continued from Sheet No. 33.2)

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by fifty five (55) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Term of Contract

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified above.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSLDT - EXP  
GENERAL SERVICE - LARGE DEMAND  
TIME OF USE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 1 customer. This Rate Schedule shall expire on February 9, 2015, unless otherwise extended by Order of the Florida Public Service Commission.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:  
\$100.00 per customer per month

Demand Charge:  
Each KW of Maximum Billing Demand \$4.00/KW

Base Energy Charge  
All KWH 0.145¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.0.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Maximum Billing Demand Charge for the currently effective billing demands.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41.0

(Continued on Sheet No. 34.3)

RATE SCHEDULE GSLDT - EXP  
GENERAL SERVICE - LARGE DEMAND  
TIME OF USE (EXPERIMENTAL)

(Continued from Sheet No. 34.2)

Conservation Costs

See Sheet No. 41.0

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Determination of the On-Peak Period

The on-peak period for calendar months May through September is defined as being those hours between 12:00 PM (noon) and 6:00 PM local time, Monday through Friday.

The on-peak period for calendar months October through April is defined as being those hours between 6:00 AM and 10:00 AM and between 6:00 PM and 10:00 PM local time, Monday through Friday.

Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas are in the off-peak period.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (a) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (b) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (c) For those customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 400 KW.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 85%, adjust the maximum demand for any month by multiplying the measured demand by 85% and dividing by the actual power factor.

(Continued on Sheet No. 34.4)

RATE SCHEDULE GSLDT - EXP  
GENERAL SERVICE - LARGE DEMAND  
TIME OF USE (EXPERIMENTAL)

(Continued from Sheet No. 34.3)

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by fifty five (55) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Term of Contract

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified above.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE IS - EXP  
INTERRUPTIBLE (EXPERIMENTAL)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 1 customer. This Rate Schedule shall expire on February 9, 2015, unless otherwise extended by Order of the Florida Public Service Commission.

Applicability

Applicable to customers eligible for Rate Schedule GSLD with a load factor equal to or exceeding 35% and who have executed a Special Contract approved by the Commission. The company reserves the right to limit the total load and type customer served under this rate. Accounts established under this rate will be limited to premises where the interruption will primarily affect the customer, its employees, agents, lessees, tenants and guests and will not significantly affect members of the general public nor interfere with functions performed for the protection of public health or safety.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. Interruptible service under this rate is subject to interruption during any On-Peak time period that the Company elects to notify customer, with a minimum of two (2) hours notice, that the customer must fully interrupt taking electric power from the Company. The Company is limited to an On-Peak period maximum of 200 hours of required interruption per year per customer.

Monthly Rate

Customer Facilities Charge:  
\$100.00 per customer per month

Demand Charge:  
Each KW of Billing Demand \$ 4.00/KW

Base Energy Charge  
All KWH 0.145¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.0.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Page 39.0)

RATE SCHEDULE IS - EXP  
INTERRUPTIBLE (EXPERIMENTAL)

(Continued from Sheet No. 38.0)

Purchased Power Costs  
See Sheet No. 41.0

Conservation Costs  
See Sheet No. 41.0

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Determination of the On-Peak Period

The on-peak period is defined as calendar months May through September.

Determination of the Off-Peak Period

The off-peak period is defined as calendar months October through April.

Definition of Interruptible Service

Interruptible service is electric service that can be interrupted either automatically or manually by the company.

Definition of Average Load Factor

Average Load Factor =  $\frac{12 \text{ month average consumption (KWH)}}{12 \text{ month average demand (KW)} \times 730 \text{ (hours/month)}}$

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (a) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (b) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (c) For those customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 400 KW.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 85%, adjust the maximum demand for any month by multiplying the measured demand by 85% and dividing by the actual power factor.

(Continued on Sheet No. 40.0)

RATE SCHEDULE IS - EXP  
INTERRUPTIBLE (EXPERIMENTAL)

(Continued from Sheet No. 39.0)

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by fifty five (55) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Term of Contract

Service under this Schedule shall be for a period of not less than three years and thereafter from year to year until terminated by one (1) year written notice by either party to the other.

The initial selection of this optional rate schedule by a Rate Schedule GSLD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified above.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service after execution of a Special Contract which will be subject to approval by the Commission. Service or terms under this schedule may be modified or terminated at any time with approval from the Commission.

Customer taking service under this rate schedule will be required to install necessary and mutually agreed upon equipment to fully interrupt the entire load of the customer. Service under this rate scheduled will not begin until equipment has been installed and verified by the Company.

Customer will provide reasonable access by the Company for the purposes of checking the condition of the interrupting equipment.

Company may, a maximum of one time per calendar year with 30 days advance written notice or at a mutually agreed upon date and time, interrupt service to the customer to test the availability and operability of the interrupting capacity.



RATE ADJUSTMENT RIDER - NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period January 1, 2011 through December 31, 2011 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
Residential (1 <sup>st</sup> 1000 KWH's)	RS	11.553¢/KWH
Residential (above 1000 KWH's)	RS	12.553¢/KWH
General Service	GS	11.560¢/KWH
General Service-Demand	GSD	10.977¢/KWH
Outdoor Lighting	OL, OL-2	8.619¢/KWH
Street Lighting	SL1-2, SL-3	8.566¢/KWH
General Service-Large Demand	GSLD	10.586¢/KWH
General Service-Large Demand 1	GSLD 1	Not Applicable At This Time

<u>Time of Use Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>	
		<u>On-Peak</u>	<u>Off-Peak</u>
Residential TOU	RST - EXP	19.953¢/KWH	7.653¢/KWH
General Service TOU	GST - EXP	15.560¢/KWH	6.560¢/KWH
General Service-Demand TOU	GSDT - EXP	14.977¢/KWH	7.727¢/KWH
General Service-Large Demand TOU	GSLDT - EXP	16.586¢/KWH	7.586¢/KWH
Interruptible - EXP	IS - EXP	8.750¢/KWH	10.586¢/KWH

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2011 through December 31, 2011 shall be increased by 0.115¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

Issued by: Jeffry M. Householder, President

Effective: February 8, 2011