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March 18, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 110001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February 2011. Revised Schedule A3 for January 2011 is also included. In addition, per Order PSC-11-0083-FOF-EI issued on January 31, 2011 in Docket No. 100007-EI, FPL is also hereby filing the original and ten (10) copies of its Solar Plant Operation Status Report for the months of January and February 2011. Hereafter, FPL intends to file each month's Solar Plant Operation Status Report at the same time it files the A Schedules for that month.

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Sincerely,

*John T. Butler*  
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**  
**Docket No. 110001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 18<sup>th</sup> day of March, 2011, to the following:

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By: *Damasis Rodriguez for*  
John T. Butler  
Fla. Bar No. 283479

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 MONTH OF: JANUARY 2011

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	7,369,228	10,262,670	(2,893,442)	(28.2)	7,369,228	10,262,670	(2,893,442)	(28.2)
2	* LIGHT OIL	1,210,539	3,183,800	(1,973,261)	(62.0)	1,210,539	3,183,800	(1,973,261)	(62.0)
3	COAL	13,755,429	16,090,600	(2,335,171)	(14.5)	13,755,429	16,090,600	(2,335,171)	(14.5)
4	** GAS	226,639,756	227,176,211	(536,455)	(0.2)	226,639,756	227,176,211	(536,455)	(0.2)
5	NUCLEAR	11,949,613	11,870,500	79,113	0.7	11,949,613	11,870,500	79,113	0.7
6	TOTAL (\$)	260,924,565	268,583,781	(7,659,216)	(2.9)	260,924,566	268,583,781	(7,659,215)	(2.9)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	46,807	81,418	(34,611)	(42.5)	46,807	81,418	(34,611)	(42.5)
8	LIGHT OIL	7,066	23,241	(16,175)	(69.6)	7,066	23,241	(16,175)	(69.6)
9	COAL	545,840	638,166	(92,326)	(14.5)	545,840	638,166	(92,326)	NA
10	GAS	5,049,716	5,017,782	31,934	0.6	5,049,716	5,017,782	31,934	0.6
11	NUCLEAR	1,799,143	1,692,955	106,188	6.3	1,799,143	1,692,955	106,188	6.3
12	SOLAR	4,452	17,072	(12,620)	(73.9)	4,452	17,072	(12,620)	NA
13	TOTAL (MWH)	7,453,024	7,470,634	(17,609)	(0.2)	7,453,024	7,470,634	(17,609)	(0.2)
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	98,480	134,044	(35,564)	(26.5)	98,480	134,044	(35,564)	(26.5)
15	* LIGHT OIL (Bbl)	13,339	33,965	(20,626)	(60.7)	13,339	33,965	(20,626)	(60.7)
16	*** COAL (TON)	63,217	69,487	(6,270)	(9.0)	63,217	69,487	(6,270)	(9.0)
17	** GAS (MCF)	36,534,501	36,820,188	(285,687)	(0.8)	36,534,501	36,820,188	(285,687)	(0.8)
18	NUCLEAR (MMBTU)	19,314,130	18,958,497	355,633	1.9	19,314,130	18,958,497	355,633	1.9
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	623,165	857,878	(234,713)	(27.4)	623,165	857,878	(234,713)	(27.4)
20	LIGHT OIL	77,249	198,018	(120,769)	(61.0)	77,249	198,018	(120,769)	(61.0)
21	COAL	5,236,355	6,430,474	(1,194,119)	(18.6)	5,236,355	6,430,474	(1,194,119)	(18.6)
22	GAS	37,085,518	36,820,188	265,330	0.7	37,085,518	36,820,188	265,330	0.7
23	NUCLEAR	19,314,130	18,958,497	355,633	1.9	19,314,130	18,958,497	355,633	1.9
24	TOTAL (MMBTU)	62,336,417	63,265,055	(928,638)	(1.5)	62,336,417	63,265,055	(928,638)	(1.5)
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	0.63	1.09	(0.46)	(42.2)	0.63	1.09	(0.46)	(42.2)
26	LIGHT OIL	0.09	0.31	(0.22)	(70.7)	0.09	0.31	(0.22)	(70.7)
27	COAL	7.32	8.54	(1.22)	(14.3)	7.32	8.54	(1.22)	(14.3)
28	GAS	67.75	67.17	0.59	0.9	67.75	67.17	0.59	0.9
29	NUCLEAR	24.14	22.66	1.48	6.5	24.14	22.66	1.48	6.5
30	SOLAR	0.06	0.23	(0.17)	NA	0.06	0.23	(0.17)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	74.8297	76.5619	(1.7323)	(2.3)	74.8297	76.5619	(1.7323)	(2.3)
32	* LIGHT OIL (\$/Bbl)	90.7519	93.7377	(2.9858)	(3.2)	90.7519	93.7377	(2.9858)	(3.2)
33	*** COAL (\$/TON)	76.8997	79.5775	(2.6777)	(3.4)	76.8997	79.5775	(2.6777)	(3.4)
34	** GAS (\$/MCF)	6.2034	6.1699	0.0336	0.5	6.2034	6.1699	0.0336	0.5
35	NUCLEAR (\$/MMBTU)	0.6187	0.6261	(0.0074)	(1.2)	0.6187	0.6261	(0.0074)	(1.2)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36	* HEAVY OIL	11.8255	11.9629	(0.1374)	(1.1)	11.8255	11.9629	(0.1374)	(1.1)
37	* LIGHT OIL	15.6706	16.0783	(0.4077)	(2.5)	15.6706	16.0783	(0.4077)	(2.5)
38	COAL	2.6269	2.5022	0.1247	5.0	2.6269	2.5022	0.1247	5.0
39	** GAS	6.1113	6.1699	(0.0586)	(0.9)	6.1113	6.1699	(0.0586)	(0.9)
40	NUCLEAR	0.6187	0.6261	(0.0074)	(1.2)	0.6187	0.6261	(0.0074)	(1.2)
41	TOTAL (\$/MMBTU)	4.1857	4.2454	(0.0596)	(1.4)	4.1857	4.2454	(0.0596)	(1.4)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42	HEAVY OIL	13,314	10,537	2,777	26.4	13,314	10,537	2,777	26.4
43	LIGHT OIL	10,932	8,520	2,412	28.3	10,932	8,520	2,412	28.3
44	COAL	9,593	10,076	(483)	(4.8)	9,593	10,076	(483)	(4.8)
45	GAS	7,344	7,338	6	0.1	7,344	7,338	6	0.1
46	NUCLEAR	10,735	11,198	(463)	(4.1)	10,735	11,198	(463)	(4.1)
47	TOTAL (BTU/KWH)	8,364	8,468	(105)	(1.2)	8,364	8,468	(105)	(1.2)
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
48	* HEAVY OIL	15.7439	12.6049	3.1390	24.9	15.7439	12.6049	3.1390	24.9
49	* LIGHT OIL	17.1312	13.6991	3.4321	25.1	17.1312	13.6991	3.4321	25.1
50	COAL	2.5200	2.5214	(0.0013)	(0.1)	2.5200	2.5214	(0.0013)	(0.1)
51	** GAS	4.4882	4.5274	(0.0393)	(0.9)	4.4882	4.5274	(0.0393)	(0.9)
52	NUCLEAR	0.6642	0.7012	(0.0370)	(5.3)	0.6642	0.7012	(0.0370)	(5.3)
53	TOTAL (¢/KWH)	3.5009	3.5952	(0.0943)	(2.6)	3.5009	3.5952	(0.0943)	(2.6)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: February 2011

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	230,539,932	236,255,688	(5,715,756)	(2.4)	6,639,785	6,727,994	(88,210)	(1.3)	3.4721	3.5115	(0.0394)	(1.1)
2 Nuclear Fuel Disposal Costs	1,444,991	1,396,693	48,298	3.5	1,537,362	1,498,437	38,925	2.6	0.0940	0.0932	0.0008	0.9
3 Adjustment for West County J		8,108,000	(8,108,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,895,714)	(3,004,160)	108,446	(3.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	229,089,209	242,756,221	(13,667,012)	(5.6)	6,639,785	6,727,994	(88,210)	(1.3)	3.4503	3.6082	(0.1579)	(4.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,077,359	15,752,878	324,481	2.1	343,789	451,129	(107,340)	(23.8)	4.6765	3.4919	1.1846	33.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	368,366	100,325	268,041	267.2	8,020	3,175	4,845	152.6	4.5931	3.1598	1.4333	45.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	481,734	439,635	42,100	9.6	11,212	13,425	(2,213)	(16.5)	4.2966	3.2747	1.0219	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,634,401	11,809,000	(174,599)	(1.5)	272,069	293,792	(21,723)	(7.4)	4.2763	4.0195	0.2568	6.4
12 TOTAL COST OF PURCHASED POWER	28,561,860	28,101,838	460,023	1.6	635,090	761,521	(126,431)	(16.6)	4.4973	3.6902	0.8071	21.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	257,651,069	270,858,059	(13,206,989)	(4.9)	7,274,875	7,489,516	(214,641)	(2.9)	3.5417	3.6165	(0.0748)	(2.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,361,043)	(7,112,285)	5,751,242	(80.9)	(47,510)	(171,000)	123,490	(72.2)	2.8648	4.1592	(1.2944)	(31.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(316,301)	(269,368)	(46,933)	17.4	(43,306)	(41,625)	(1,681)	4.0	0.7304	0.6471	0.0833	12.9
17 Revenues from Off-System Sales (A6)	(520,085)	(1,920,664)	1,400,579	(72.9)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,197,429)	(9,302,317)	7,104,887	(76.4)	(90,816)	(212,625)	121,809	(57.3)	2.4197	4.3750	(1.9553)	(44.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	255,453,642	261,555,742	(6,102,100)	(2.3)	7,184,059	7,276,891	(92,832)	(1.3)	3.5558	3.5943	(0.0385)	(1.1)
21 Net Unbilled Sales *	(9,970,250)	(15,331,184)	5,360,934	(35.0)	(280,394)	(426,542)	146,148	(34.3)	(0.1421)	(0.2116)	0.0695	(0.3)
22 Company Use *	367,385	290,084	77,301	26.6	10,332	8,071	2,261	28.0	0.0052	0.0040	0.0012	0.3
23 T & D Losses *	15,501,140	13,480,740	2,020,400	15.0	435,940	375,059	60,881	16.2	0.2209	0.1860	0.0349	0.2
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	255,453,642	261,555,742	(6,102,100)	(2.3)	7,018,180,995	7,246,665,000	(228,484,005)	(3.2)	3.6399	3.6093	0.0306	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,260,023	3,230,135	29,888	0.9	89,563,607	89,494,000	69,607	0.1	3.6399	3.6093	0.0306	0.8
26 Jurisdictional KWH Sales	252,193,619	258,325,607	(6,131,988)	(2.4)	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	3.6399	3.6093	0.0306	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	252,402,939	258,540,017	(6,137,078)	(2.4)	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	3.6429	3.6123	0.0306	0.8
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	0.2607	0.2524	0.0083	3.3
29 TOTAL JURISDICTIONAL FUEL COST	270,464,627	276,601,705	(6,137,078)	(2.2)	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	3.9036	3.8647	0.0389	1.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.9064	3.8675	0.0389	1.0
32 GPIF **	676,325	676,325	0	0.0	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	0.0098	0.0094	0.0004	4.3
33 Fuel Factor Including GPIF									3.9162	3.8769	0.0393	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.916	3.877	0.039	1.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH FEBRUARY 2011**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	491,464,497	504,839,469	(13,374,972)	(2.6)	14,092,809	14,198,628	(105,819)	(0.7)	3.4873	3.5556	(0.0683)	(1.9)
2 Nuclear Fuel Disposal Costs	3,122,271	2,974,696	147,575	5.0	3,336,505	3,191,392	145,113	4.5	0.0936	0.0932	0.0004	0.4
3 Adjustment for West County 3	0	16,216,000	(16,216,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,945,607)	(6,070,712)	(874,895)	14.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	487,641,161	517,959,453	(30,318,292)	(5.9)	14,092,809	14,198,628	(105,819)	(0.7)	3.4602	3.6480	(0.1878)	(5.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,851,798	32,784,191	67,607	0.2	751,343	950,940	(199,597)	(21.0)	4.3724	3.4476	0.9248	26.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	391,646	225,825	165,821	73.4	8,480	7,325	1,155	15.8	4.6185	3.0829	1.5356	49.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	552,954	1,021,385	(468,430)	(45.9)	12,709	31,675	(18,966)	(59.9)	4.3509	3.2245	1.1264	34.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	24,053,860	23,765,000	288,860	1.2	593,563	587,871	5,692	1.0	4.0525	4.0426	0.0099	0.2
12 TOTAL COST OF PURCHASED POWER	57,850,258	57,796,401	53,857	0.1	1,366,095	1,577,811	(211,716)	(13.4)	4.2347	3.6631	0.5716	15.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	545,491,419	575,755,854	(30,264,435)	(5.3)	15,458,904	15,776,439	(317,535)	(2.0)	3.5287	3.6495	(0.1208)	(3.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,029,730)	(12,348,085)	7,318,355	(59.3)	(172,512)	(319,500)	146,988	(46.0)	2.9156	3.8648	(0.9492)	(24.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(657,381)	(567,596)	(89,785)	15.8	(91,376)	(87,709)	(3,667)	4.2	0.7194	0.6471	0.0723	11.2
17 Revenues from Off-System Sales (A6)	(1,846,234)	(3,747,759)	1,901,526	(50.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,533,344)	(16,663,440)	9,130,096	(54.8)	(263,888)	(407,209)	143,321	(35.2)	2.8548	4.0921	(1.2373)	(30.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	537,958,078	559,092,414	(21,134,336)	(3.8)	15,195,016	15,369,230	(174,214)	(1.1)	3.5404	3.6377	(0.0973)	(2.7)
21 Net Unbilled Sales *	(38,572,092)	(40,480,771)	1,908,679	NA	(1,089,484)	(1,112,812)	23,328	NA	(0.2514)	(0.2610)	0.0096	NA
22 Company Use *	747,991	618,040	129,951	NA	21,127	16,990	4,137	NA	0.0049	0.0040	0.0009	NA
23 T & D Losses *	32,675,683	29,348,222	3,327,461	NA	922,938	806,780	116,158	NA	0.2130	0.1892	0.0238	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	537,958,078	559,092,414	(21,134,336)	(3.8)	15,340,434,805	15,510,997,000	(170,562,195)	(1.1)	3.5068	3.6045	(0.0977)	(2.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,722,000	6,336,001	385,998	6.1	191,549,823	175,762,000	15,787,823	9.0	3.5068	3.6045	(0.0977)	(2.7)
26 Jurisdictional KWH Sales	531,236,078	552,756,413	(21,520,334)	(3.9)	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	3.5068	3.6045	(0.0977)	(2.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	531,677,002	553,215,201	(21,538,198)	(3.9)	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	3.5097	3.6075	(0.0978)	(2.7)
28 TRUE-UP **	36,123,376	36,123,376	0	NA	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	0.2385	0.2356	0.0029	1.2
29 TOTAL JURISDICTIONAL FUEL COST	567,800,378	589,336,577	(21,536,198)	(3.7)	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	3.7481	3.8430	(0.0949)	(2.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.7508	3.8458	(0.0950)	(2.5)
32 GPIF **	1,352,650	1,352,650	0	NA	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	0.0089	0.0088	0.0001	1.1
33 Fuel Factor including GPIF									3.760	3.855	(0.0949)	(2.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.760	3.855	(0.095)	(2.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: February 2011										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 230,539,932	\$ 236,255,688	\$ (5,715,756)	(2.4) %	\$ 491,464,497	\$ 504,839,469	\$ (13,374,972)	(2.6) %
	b	Nuclear Fuel Disposal Costs	1,444,991	1,396,693	48,298	3.5 %	3,122,271	2,974,696	147,575	5.0 %
	c	Adjustment for West County 3 - Fuel Savings	-	8,108,000	(8,108,000)	(100.0) %	-	16,216,000	(16,216,000)	(100.0) %
2	a	Fuel Cost of Power Sold (Per A6)	(1,677,344)	(7,381,653)	5,704,309	(77.3) %	(5,687,112)	(12,915,681)	7,228,569	(56.0) %
	b	Gains from Off-System Sales	(520,085)	(1,920,664)	1,400,579	(72.9) %	(1,846,233)	(3,747,759)	1,901,526	(50.7) %
3	a	Fuel Cost of Purchased Power (Per A7)	16,077,360	15,752,878	324,482	2.1 %	32,851,799	32,784,191	67,608	0.2 %
	b	Energy Payments to Qualifying Facilities (Per A8)	11,634,402	11,809,000	(174,598)	(1.5) %	24,053,864	23,765,000	288,864	1.2 %
4		Energy Cost of Economy Purchases (Per A9)	850,100	539,960	310,140	57.4 %	944,600	1,247,210	(302,610)	(24.3) %
		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 258,349,356</b>	<b>\$ 264,559,901</b>	<b>\$ (6,210,545)</b>	<b>(2.3) %</b>	<b>544,903,686</b>	<b>565,163,126</b>	<b>(20,259,440)</b>	<b>(3.6) %</b>
6		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,807,008)	(3,004,160)	197,152	(6.6) %	(6,407,192)	(6,070,712)	(336,480)	5.5 %
	b	Reactive and Voltage Control Fuel Revenue	51,289	-	51,289	N/A	(63,697)	-	(63,697)	N/A
	c	Inventory Adjustments	(139,996)	-	(139,996)	N/A	(186,787)	-	(186,787)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	-	0	N/A	(287,932)	-	(287,932)	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 255,453,642</b>	<b>\$ 261,555,742</b>	<b>\$ (6,102,101)</b>	<b>(2.3) %</b>	<b>\$ 537,958,078</b>	<b>\$ 559,092,414</b>	<b>\$ (21,134,336)</b>	<b>(3.8) %</b>
<b>B</b>	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales	6,928,617,388	7,157,171,000	(228,553,612)	(3.2) %	15,148,884,982	15,335,235,000	(186,350,018)	(1.2) %
2		Sale for Resale (excluding FKEC & CKW)	89,563,607	89,494,000	69,607	0.1 %	191,549,823	175,762,000	15,787,823	9.0 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,018,180,995	7,246,665,000	(228,484,005)	(3.2) %	15,340,434,805	15,510,997,000	(170,562,195)	(1.1) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	63,015,730	66,530,000	(3,514,270)	(5.3) %	131,175,367	134,442,000	(3,266,633)	(2.4) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>7,081,196,725</b>	<b>7,313,195,000</b>	<b>(231,998,275)</b>	<b>(3.2) %</b>	<b>15,471,610,172</b>	<b>15,645,439,000</b>	<b>(173,828,828)</b>	<b>(1.1) %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>98.72383%</b>	<b>98.76503%</b>	<b>-0.04120%</b>	<b>0.0 %</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: February 2011									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 284,647,830	\$298,525,225	(\$13,877,395)	(4.6) %	\$ 627,658,590	\$ 639,631,842	(\$11,973,252)	(1.9) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
	a Prior Period True-up Collected/(Refunded) This Period	(18,061,688)	(18,061,688)	0	0.0 %	(36,123,376)	(36,123,376)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	0	0.0 %	(1,351,676)	(1,351,676)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 265,910,304	\$279,787,698	(\$13,877,394)	(5.0) %	\$ 590,183,538	\$602,156,790	(\$11,973,252)	(2.0) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) (c	\$ 255,453,642	\$261,555,742	(\$6,102,100)	(2.3) %	\$537,958,078	\$559,092,414	(\$21,134,336)	(3.8) %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	255,453,642	261,555,742	(6,102,100)	(2.3) %	537,958,078	559,092,414	(21,134,336)	(3.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.72383%	98.76503%	(0.00041)	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$252,402,940	\$258,540,017	(\$6,137,077)	(2.4) %	\$531,677,002	\$553,215,200	(\$21,538,198)	(3.9) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$13,507,364	\$ 21,247,681	(\$7,740,317)	(36.4) %	\$58,506,536	\$48,941,590	\$9,564,946	19.5 %
8	Interest Provision for the Month (Line D10)	(38,211)	0	(38,210)	N/A	(86,268)	\$0	(86,267)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(153,727,457)	(170,984,664)	17,257,207	(10.1) %	(216,740,260)	(\$216,740,260)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	0	(45,498,494)	N/A	(45,498,494)	\$0	(45,498,494)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	0	0.0 %	36,123,376	\$36,123,376	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$167,695,110)	(\$131,675,295)	(\$36,019,815)	27.4 %	(\$167,695,110)	(\$131,675,294)	(\$36,019,816)	27.4 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$199,225,951)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$167,656,899)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$366,882,850)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$183,441,425)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.25000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.25000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.50000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.25000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$38,211)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES (a) Generation Performance Incentive Factor is ((\$8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.</b>									



**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: February 2011**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	2,653,419	4,455,100	(1,801,681)	(40.4)	10,022,647	14,717,770	(4,695,123)	(31.9)
2 * LIGHT OIL	150,940	298,300	(147,360)	(49.4)	1,361,479	3,482,100	(2,120,621)	(60.9)
3 COAL	14,081,926	14,267,600	(185,674)	(1.3)	27,837,355	30,358,200	(2,520,845)	(8.3)
4 ** GAS	202,228,735	206,661,788	(4,433,053)	(2.1)	428,868,491	433,837,999	(4,969,507)	(1.1)
5 NUCLEAR	11,424,912	10,572,900	852,012	8.1	23,374,525	22,443,400	931,125	4.1
6 TOTAL (\$)	230,539,932	236,255,688	(5,715,756)	(2.4)	491,464,498	504,839,469	(13,374,970)	(2.6)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	14,458	35,816	(21,359)	(59.6)	61,264	117,234	(55,970)	(47.7)
8 LIGHT OIL	1,091	1,057	34	3.2	8,157	24,298	(16,141)	(66.4)
9 COAL	503,702	567,510	(63,808)	(11.2)	1,049,542	1,205,676	(156,134)	NA
10 GAS	4,578,284	4,607,841	(29,557)	(0.6)	9,628,000	9,625,623	2,377	0.0
11 NUCLEAR	1,537,362	1,498,437	38,925	2.6	3,336,505	3,191,392	145,113	4.5
12 SOLAR	4,888	17,333	(12,445)	(71.8)	9,340	34,405	(25,065)	NA
13 TOTAL (MWH)	6,639,785	6,727,994	(88,210)	(1.3)	14,092,809	14,198,628	(105,819)	(0.7)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	35,751	57,945	(22,194)	(38.3)	134,231	191,989	(57,758)	(30.1)
15 * LIGHT OIL (Bbl)	1,748	3,095	(1,347)	(43.5)	15,087	37,060	(21,973)	(59.3)
16 *** COAL (TON)	53,270	59,562	(6,292)	(10.6)	116,487	129,049	(12,562)	(9.7)
17 ** GAS (MCF)	33,482,094	33,560,188	(78,094)	(0.2)	70,016,594	70,380,376	(363,781)	(0.5)
18 NUCLEAR (MMBTU)	16,721,958	16,786,650	(64,692)	(0.4)	36,036,088	35,745,147	290,941	0.8
19 HEAVY OIL	227,861	370,848	(142,987)	(38.6)	851,026	1,228,726	(377,700)	(30.7)
20 LIGHT OIL	10,145	18,047	(7,902)	(43.8)	87,394	216,065	(128,671)	(59.6)
21 COAL	5,163,018	5,720,646	(557,628)	(9.7)	10,399,373	12,151,120	(1,751,747)	(14.4)
22 GAS	34,003,040	33,560,188	442,852	1.3	71,088,558	70,380,376	708,182	1.0
23 NUCLEAR	16,721,958	16,786,650	(64,692)	(0.4)	36,036,088	35,745,147	290,941	0.8
24 TOTAL (MMBTU)	56,126,022	56,456,379	(330,357)	(0.6)	118,462,439	119,721,434	(1,258,995)	(1.1)
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.22	0.53	(0.31)	(58.2)	0.43	0.83	(0.39)	(47.2)
26 LIGHT OIL	0.02	0.02	0.00	0.0	0.06	0.17	(0.11)	(64.3)
27 COAL	7.59	8.44	(0.85)	(10.1)	7.45	8.49	(1.04)	(12.2)
28 GAS	68.95	68.49	0.46	0.7	68.32	67.79	0.53	0.8
29 NUCLEAR	23.15	22.27	0.88	4.0	23.68	22.48	1.20	5.3
30 SOLAR	0.07	0.26	(0.18)	NA	0.07	0.24	(0.18)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	74.2194	76.8850	(2.6655)	(3.5)	74.6672	76.6594	(1.9923)	(2.6)
32 * LIGHT OIL (\$/Bbl)	86.3501	96.3813	(10.0311)	(10.4)	90.2419	93.9584	(3.7166)	(4.0)
33 *** COAL (\$/TON)	86.6630	79.5742	7.0888	8.9	81.3645	79.5760	1.7885	2.2
34 ** GAS (\$/MCF)	6.0399	6.1579	(0.1180)	(1.9)	6.1252	6.1642	(0.0389)	(0.6)
35 NUCLEAR (\$/MMBTU)	0.6832	0.6298	0.0534	8.5	0.6486	0.6279	0.0208	3.3
36 * HEAVY OIL	11.6449	12.0133	(0.3684)	(3.1)	11.7771	11.9781	(0.2009)	(1.7)
37 * LIGHT OIL	14.8783	16.5291	(1.6508)	(10.0)	15.5786	16.1160	(0.5374)	(3.3)
38 COAL	2.7275	2.4941	0.2334	9.4	2.6768	2.4984	0.1784	7.1
39 ** GAS	5.9474	6.1579	(0.2106)	(3.4)	6.0329	6.1642	(0.1313)	(2.1)
40 NUCLEAR	0.6832	0.6298	0.0534	8.5	0.6486	0.6279	0.0208	3.3
41 TOTAL (\$/MMBTU)	4.1075	4.1847	(0.0772)	(1.8)	4.1487	4.2168	(0.0681)	(1.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	15,761	10,354	5,406	52.2	13,891	10,481	3,410	32.5
43 LIGHT OIL	9,298	17,074	(7,775)	(45.5)	10,714	8,892	1,821	20.5
44 COAL	10,250	10,080	170	1.7	9,908	10,078	(170)	(1.7)
45 GAS	7,427	7,283	144	2.0	7,384	7,312	72	1.0
46 NUCLEAR	10,877	11,203	(326)	(2.9)	10,801	11,200	(400)	(3.6)
47 TOTAL (BTU/KWH)	8.453	8.391	62	0.7	8.406	8.432	(26)	(0.3)
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	18.3532	12.4389	5.9144	47.5	16.3597	12.5542	3.8055	30.3
49 * LIGHT OIL	13.8344	28.2214	(14.3870)	(51.0)	16.6902	14.3308	2.3594	16.5
50 COAL	2.7957	2.5141	0.2816	11.2	2.6523	2.5179	0.1344	5.3
51 ** GAS	4.4171	4.4850	(0.0679)	(1.5)	4.4544	4.5071	(0.0527)	(1.2)
52 NUCLEAR	0.7432	0.7056	0.0376	5.3	0.7006	0.7032	(0.0027)	(0.4)
53 TOTAL (¢/KWH)	3.4721	3.5115	(0.0394)	(1.1)	3.4873	3.5556	(0.0682)	(1.9)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1425	404,870	45.3	86.8	69.4	7,765	GAS	3,088,208 MCF	1.018	3,143,796	18,687,311	4.6156	6.05
2 #3A	161	16,656	17.0	63.7	67.8	14,125	GAS	231,205 MCF	1.018	235,367	1,399,065	8.3997	6.05
3 #3A		46					#2 OIL	95 BBLs	5.789	550	9,117	19.9053	95.96
4 #3B	161	19,939	20.3	95.2	69.6	12,991	GAS	254,557 MCF	1.018	259,139	1,540,371	7.7253	6.05
5 #3B		89					#2 OIL	182 BBLs	5.789	1,054	17,466	19.6906	95.96
6 LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
7 # 4		196,146	67.6	97.1	67.6	8,471	GAS	1,630,549 MCF	1.019	1,661,529	9,876,439	5.0352	6.06
8 # 5	448	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
9 # 5		165,666	57.1	80.8	64.2	8,732	GAS	1,419,693 MCF	1.019	1,446,667	8,599,259	5.1907	6.06
10 MANATEE # 1	796	-608	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	6.385	0	0	0.0000	0.00
11 # 1		-608					GAS	0 MCF	1.011	0	0	0.0000	0.00
12 # 2	806	-331	-0.1	51.0	0.0	0	#6 OIL	0 BBLs	6.385	0	0	0.0000	0.00
13 # 2		-331					GAS	0 MCF	1.011	0	0	0.0000	0.00
14 # 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 # 3		424,432	60.7	74.1	60.7	7,067	GAS	2,966,785 MCF	1.011	2,999,420	17,829,113	4.2007	6.01
16 MARTIN # 1	807	4,166	6.4	100.0	40.2	18,004	#6 OIL	7,146 BBLs	6.301	45,027	544,847	13.0800	76.25
17 # 1		29,860					GAS	556,987 MCF	1.019	567,570	3,373,742	11.2987	6.06
18 # 2	809	4,185	1.1	100.0	31.1	7,000	#6 OIL	6,619 BBLs	6.301	41,706	504,666	12.0595	76.25
19 # 2		1,773					GAS	0 MCF	1.019	0	0	0.0000	0.00
20 # 3	451	181,945	64.9	100.0	80.7	8,432	GAS	1,517,427 MCF	1.011	1,534,119	9,119,090	5.0120	6.01
21 # 4	451	189,701	67.7	82.8	78.1	7,861	GAS	1,475,063 MCF	1.011	1,491,289	8,864,501	4.6729	6.01
22 # 8	1112	250					#2 OIL	302 BBLs	5.874	1,774	24,254	9.6900	80.31
23 # 8		473,789	68.4	97.9	68.4	7,290	GAS	3,416,353 MCF	1.011	3,453,933	20,530,824	4.3333	6.01

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	-90	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	6,388	0	0	0.0000	0.00
2	# 1		-90					GAS	0 MCF	1,019	0	0	0.0000	0.00
3	# 2	204	-85	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	6,388	0	0	0.0000	0.00
4	# 2		-85					GAS	0 MCF	1,019	0	0	0.0000	0.00
5	# 3	372	1	5.7	100.0	38.4	21,807	#6 OIL	2 BBLs	6,388	13	247	22.4701	123.59
6	# 3		14,054					GAS	300,773 MCF	1,019	306,488	1,821,822	12.9631	6.06
7	# 4	372	-367	-0.3	100.0	22.5	0	#6 OIL	1 BBLs	6,388	6	124	0.0337	123.59
8	# 4		-367					GAS	97,904 MCF	1,019	99,764	593,016	161.8051	6.06
9	SANFORD # 3	140	-272	-0.6	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-272					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	960	429,379	72.2	98.3	72.2	7,741	GAS	3,255,490 MCF	1,021	3,323,855	19,757,616	4.6014	6.07
12	# 5	958	405,509	68.3	96.8	70.1	7,805	GAS	3,099,730 MCF	1,021	3,164,824	18,812,306	4.6392	6.07
13														
14	TURKEY POINT # 1	387	8,419	4.1	99.7	25.9	16,081	#6 OIL	20,831 BBLs	6,419	133,714	1,519,503	18.0494	72.94
15	# 1		2,097					GAS	34,721 MCF	1,019	35,381	210,311	10.0301	6.06
16														
17	# 2	378	-562	-0.5	82.2	0.0	0	#6 OIL	1,152 BBLs	6,419	7,395	84,032	14.9656	72.94
18	# 2		-562					GAS	5,669 MCF	1,019	5,777	34,340	6.1157	6.06
19	# 5	1116	474	55.5	90.8	67.6	6,327	# 2 OIL	591 BBLs	5,774	3,412	52,954	11.1717	89.60
20	# 5		389,352					GAS	2,417,176 MCF	1,019	2,463,102	14,641,139	3.7604	6.06
21	WEST COUNTY #1	1234	0	77.8	95.8	77.8	6,798	# 2 OIL	0 BBLs	5,755	0	0	0.0000	0.00
22	#1		629,666					GAS	4,233,960 MCF	1,011	4,280,534	25,444,295	4.0409	6.01
23	#2	1234	0	52.3	66.1	52.6	6,174	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24	#2		423,449					GAS	2,585,753 MCF	1,011	2,614,196	15,539,270	3.6697	6.01
25	#3		0					# 2 OIL	0 BBLs		0	0	0.0000	0.00
26	#3		160,208					GAS	535,212 MCF	1,011	541,099	3,306,388	2.0638	6.18
27	CUTLER # 5	65	-51	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	138	-51	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	107 BBLs	5,804	621	10,268	0	95.96
30	LAUDERDALE 1-12	383	4					#2 OIL	13 BBLs	5,537	72	1,137	32.0241	87.45
31	1-12		53	0.02	94.8	22.44	23,035	GAS	1,218 MCF	1,019	1,241	7,377	13.8012	6.06
32	13-24	383	0					#2 OIL	0 BBLs	0,000	0	0	0.0000	0.00
33	13-24		6	0.0	93.6	2.36	20,167	GAS	119 MCF	1,019	121	719	11.9875	6.06
34	EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35	1-12		92	0.04	98.6	10.2	26,402	GAS	2,384 MCF	1,019	2,429	14,438	15.6939	6.06

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	97					#2 OIL	203 BBLs	5.809	1,179	13,485	13.8589	66.43
2 # 1		13,800	8.8	75.0	38.8	17,153	GAS	232,323 MCF	1.021	237,202	1,409,973	10.2170	6.07
3 # 2	249	60					#2 OIL	128 BBLs	5.809	744	8,503	14.2424	66.43
4 # 2		7,382	4.7	75.0	45.2	16,952	GAS	122,834 MCF	1.021	125,414	745,484	10.0981	6.07
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	52,968	62.6	83.9	74.8	10,013	COAL	24,193 TONS	21.922	530,359	2,096,645	3.9583	86.66
7 #1		411					GAS	4,119 MMBTU	---	4,119	33,072	8.0390	8.03
8	(A)	(B)				(B)							
9 # 2	129	64,634	76.6	99.8	76.6	10,085	COAL	29,077 TONS	22.418	651,848	2,519,894	3.8987	86.66
10 # 2		463					GAS	4,665 MMBTU	---	4,665	37,454	8.0964	8.03
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	386,099	88.5	97.7	88.5	10,310	COAL	3,980,811 MMBTU	---	3,980,811	9,465,387	2.4515	2.38
13 # 4		72					#2 OIL	127 BBLs	5.817	739	13,757	19.1875	108.33
14 DESOTO	25	3,459	20.6		20.6		SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,429	21.3		21.3		SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	485,513	104.3	100.0	104.3	10,851	NUCLEAR	5,268,388 MMBTU	---	5,268,388	3,709,369	0.7640	0.00
17 # 4	717	486,950	104.6	100.0	104.6	10,816	NUCLEAR	5,266,862 MMBTU	---	5,266,862	3,199,003	0.6569	0.61
18 ST LUCIE # 1	853	579,509	102.8	100.0	102.8	10,676	NUCLEAR	6,186,708 MMBTU	---	6,186,708	4,516,540	0.7794	0.73
19	***	***	****	****	****	***		***					
20 # 2	726	-14,610	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
21													
22													
23 SYSTEM TOTALS	22,957	6,639,785	----	----	----	8,453	----	37,499 BBLs	----	56,126,022	230,539,932	3.4721	----
24								33,482,094 MCF					
25 *** EXCLUDES PARTICIPANTS								3,980,811 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								53,270 TONS	COAL (C)				
27													
28								16,721,958 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

MONTH OF FEB 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	130	57,945	(57,815)	(99.8)	202,740	191,988	10,752	5.6
3 UNIT COST (\$/BBL)	N/A	76.8833	N/A	N/A	85.9328	76.5412	9.3916	12.3
4 AMOUNT (\$)	180,450	4,455,000	(4,274,550)	(95.9)	17,422,014	14,695,000	2,727,014	18.6
<b>5 BURNED</b>								
6 UNITS (BBL)	35,745	57,945	(22,200)	(38.3)	130,215	191,988	(61,773)	(32.2)
7 UNIT COST (\$/BBL)	74.2130	76.8833	(2.6703)	(3.5)	74.7463	76.6604	(1.9141)	(2.5)
8 AMOUNT (\$)	2,652,742	4,455,000	(1,802,258)	(40.5)	9,733,095	14,717,870	(4,984,775)	(33.9)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,201,926	1,790,310	411,616	23.0	2,201,926	1,790,310	411,616	23.0
11 UNIT COST (\$/BBL)	73.2872	71.4865	1.8007	2.5	73.2872	71.4865	1.8007	2.5
12 AMOUNT (\$)	161,372,937	127,983,000	33,389,937	26.1	161,372,937	127,983,000	33,389,937	26.1
13 OTHER USAGE (\$)	(119,976)				(104,860)			
14 DAYS SUPPLY	1,724							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	19,005	3,102	15,903	>100.0	59,462	37,367	22,095	59.1
17 UNIT COST (\$/BBL)	130.6247	96.3894	34.2353	35.5	119.8163	93.9867	25.8296	27.5
18 AMOUNT (\$)	2,482,522	299,000	2,183,522	>100.0	7,124,518	3,512,000	3,612,518	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	41,565	3,102	38,463	>100.0	54,905	37,067	17,838	48.1
21 UNIT COST (\$/BBL)	89.8505	96.3894	(6.5389)	(6.8)	90.0678	93.9650	(3.8972)	(4.1)
22 AMOUNT (\$)	3,734,635	299,000	3,435,635	>100.0	4,945,174	3,483,000	1,462,174	42.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	596,105	822,088	(225,983)	(27.5)	596,105	822,088	(225,983)	(27.5)
25 UNIT COST (\$/BBL)	87.0755	102.0742	(14.9987)	(14.7)	87.0755	102.0742	(14.9987)	(14.7)
26 AMOUNT (\$)	51,906,142	83,914,000	(32,007,858)	(38.1)	51,906,142	83,914,000	(32,007,858)	(38.1)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	35,849	59,562	(23,713)	(39.8)	68,849	129,049	(60,200)	(46.6)
31 UNIT COST (\$/TON)	105.4102	79.5642	25.8460	32.5	101.8502	79.5667	22.2835	28.0
32 AMOUNT (\$)	3,778,849	4,739,000	(960,151)	(20.3)	7,012,287	10,268,000	(3,255,713)	(31.7)
<b>33 BURNED</b>								
34 UNITS (TON)	53,270	59,562	(6,292)	(10.6)	116,487	129,049	(12,562)	(9.7)
35 UNIT COST (\$/TON)	86.6630	79.5642	7.0988	8.9	81.3645	79.5667	1.7978	2.3
36 AMOUNT (\$)	4,616,539	4,739,000	(122,461)	(2.6)	9,477,910	10,268,000	(790,090)	(7.7)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	51,399	91,000	(39,601)	(43.5)	51,399	91,000	(39,601)	(43.5)
39 UNIT COST (\$/TON)	86.6646	74.4286	12.2360	16.4	86.6646	74.4286	12.2360	16.4
40 AMOUNT (\$)	4,454,473	6,773,000	(2,318,527)	(34.2)	4,454,473	6,773,000	(2,318,527)	(34.2)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF FEB 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,002,762	4,228,000	(225,238)	(5.3)	7,771,874	8,917,090	(1,145,216)	(12.8)
45 U. COST (\$/MMBTU)	2.4189	2.2535	0.1654	7.3	2.3449	2.2529	0.0920	4.1
46 AMOUNT (\$)	9,682,231	9,528,000	154,231	1.6	18,223,995	20,089,000	(1,865,005)	(9.3)
47 BURNED								
48 UNITS (MMBTU)	3,980,811	4,228,000	(247,189)	(5.8)	7,853,015	8,917,090	(1,064,075)	(11.9)
49 U. COST (\$/MMBTU)	2.3371	2.2535	0.0836	3.7	2.3035	2.2529	0.0506	2.2
50 AMOUNT (\$)	9,303,429	9,528,000	(224,571)	(2.4)	18,089,291	20,089,000	(1,999,709)	(10.0)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,891,332	5,035,412	(144,080)	(2.9)	4,891,332	5,035,412	(144,080)	(2.9)
53 U. COST (\$/MMBTU)	2.3359	2.2527	0.0832	3.7	2.3359	2.2527	0.0832	3.7
54 AMOUNT (\$)	11,425,455	11,343,371	82,084	0.7	11,425,455	11,343,371	82,084	0.7
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	35,216,924	-	35,216,924	100.0	73,234,102	-	73,234,102	100.0
59 U. COST (\$/MMBTU)	5.9281	-	5.9281	100.0	6.0222	-	6.0222	100.0
60 AMOUNT (\$)	208,768,324	-	208,768,324	100.0	441,028,688	-	441,028,688	100.0
61 BURNED								
62 UNITS (MMBTU)	34,838,672	33,560,187	1,278,485	3.8	72,823,901	70,380,374	2,443,527	3.5
63 U. COST (\$/MMBTU)	5.9447	6.1579	(0.2132)	(3.5)	6.0315	6.1642	(0.1327)	(2.2)
64 AMOUNT (\$)	207,105,894	206,661,888	444,006	0.2	439,238,756	433,838,199	5,400,557	1.2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,558,166	-	1,558,166	100.0	1,558,166	-	1,558,166	100.0
67 U. COST (\$/MMBTU)	4.3807	-	4.3807	100.0	4.3807	-	4.3807	100.0
68 AMOUNT (\$)	6,825,797	-	6,825,797	100.0	6,825,797	-	6,825,797	100.0
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	16,721,958	16,786,650	(64,692)	(0.4)	36,036,088	35,745,147	290,941	0.8
73 U. COST (\$/MMBTU)	0.6832	0.6298	0.0534	8.5	0.6486	0.6279	0.0207	3.3
74 AMOUNT (\$)	11,424,912	10,572,000	852,912	8.1	23,374,525	22,443,000	931,525	4.2
75 BURNED	PROPANE							
76 UNITS (GAL)	254	-	254	100.0	632	-	632	100.0
77 UNIT COST (\$/GAL)	2.6693	-	2.6693	100.0	2.5633	-	2.5633	100.0
78 AMOUNT (\$)	678	-	678	100.0	1,620	-	1,620	100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	(4,000)	BARRELS,	\$ (287,932)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,444,991	CURRENT MONTH AND	\$ 3,122,271	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES**

Feb-11

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
7	\$334.46	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(145)	(\$11,221.60)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,915)	(\$139,683.16)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
606	\$44,089.21	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
(177)	(\$13,495.06)	MARTIN - TEMP/CAL ADJUSTMENT MARTIN - NON-REC INVENTORY ADJ
<b>(1,624)</b>	<b>(119,976.15)</b>	<b>TOTAL</b>
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 17.96	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
541,099	\$ 3,306,387.60	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	-		-	-
Tons per survey	-	-	-		-	-
Tons per books	-	-	-		-	-
Tons Difference	-	-	-		-	-
Adjustment tons exceeding 3% of survey	-	-	-		-	-
Adjustment \$ (20% ownership)	-	-	-		-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11		
Apr-11		
May-11		
Jun-11		
Jul-11		
Aug-11		
Sep-11		
Oct-11		
Nov-11		
Dec-11		



POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
<b>ESTIMATED:</b>									
ST. LUCIE RELIABILITY	OS/FCBBS	171,000	0	171,000	4.156	5.553	7,112,265	8,496,250	1,820,664
		41,625	0	41,625	0.647	0.647	269,368	269,368	0
<b>TOTAL</b>		<b>212,625</b>	<b>0</b>	<b>212,625</b>	<b>3.472</b>	<b>4.593</b>	<b>7,381,633</b>	<b>8,765,618</b>	<b>1,920,864</b>
<b>ACTUAL:</b>									
FMPA (SL 1)		25,602	0	25,602	0.730	0.730	186,769	186,769	0
OUC (SL 1)		17,704	0	17,704	0.732	0.732	129,532	129,532	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	6,842	0	6,842	2.793	3.910	191,096	267,545	52,351
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	1,329	0	1,329	2.741	4.008	36,430	53,280	12,791
EDFT N.A.	OS	2,491	0	2,491	2.682	3.954	66,818	98,488	24,807
ENERGY AUTHORITY, THE	OS	22,424	0	22,424	3.011	4.637	675,268	1,039,773	295,872
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	850	0	850	2.857	4.765	24,298	40,900	11,178
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	1,489	0	1,489	2.625	3.968	39,090	59,056	15,006
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	122	0	122	2.844	4.555	3,470	5,557	1,688
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	477	0	477	4.276	4.276	12,889	20,395	5,904
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1,128	0	1,128	2.524	3.590	28,218	40,152	10,936
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	2,145	0	2,145	2.885	4.149	61,876	89,000	19,388
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	5,298	0	5,298	2.748	4.006	145,803	212,256	65,806
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	1,415	0	1,415	2.780	4.210	39,334	59,570	16,078
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,500	0	1,500	2.656	4.138	39,945	62,075	17,162
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>									
ENERGY AUTHORITY, THE	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORP.	FCBBS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		43,306	0	43,306	0.000	0.000	316,301	316,301	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		47,510	0	47,510	2.867	4.310	1,382,224	2,047,647	520,085
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)							0	0	0
<b>SUBTOTAL</b>		<b>90,816</b>	<b>0</b>	<b>90,816</b>	<b>1.848</b>	<b>2.803</b>	<b>1,678,625</b>	<b>2,363,948</b>	<b>520,085</b>
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(1,181)		
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0		
<b>TOTAL</b>		<b>90,816</b>	<b>0</b>	<b>90,816</b>	<b>1.848</b>	<b>2.803</b>	<b>1,677,444</b>	<b>2,363,948</b>	<b>520,085</b>
2011 3-Yr Average Threshold									10,707,967
YTD Difference of Threshold vs Actual									(8,861,733)
YTD 20% FPL Share									0
<b>CURRENT MONTH:</b>									
DIFFERENCE		(121,809)	0	(121,809)	(1.623)	(1.860)	(5,703,128)	(7,401,670)	(1,400,579)
DIFFERENCE (%)		(57.3)	0.0	(57.3)	(46.6)	(43.3)	(77.3)	(75.8)	(72.9)
<b>PERIOD TO DATE:</b>									
ACTUAL		283,888	0	283,888	2.159	3.062	5,897,952	8,133,344	1,848,234
ESTIMATED		407,208	0	407,208	3.172	4.308	12,915,692	17,543,597	3,747,759
DIFFERENCE		(143,321)	0	(143,321)	(1.013)	(1.226)	(7,217,730)	(9,410,253)	(1,901,525)
DIFFERENCE (%)		(35.2)	0.0	(35.2)	(31.9)	(28.5)	(55.9)	(53.6)	(50.7)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2011

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							

## Purchased Power

SCHEDULE A7

(Exclusive of Economy Energy Purchase)

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

FOR THE MONTH OF FEBRUARY 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH	TOTAL \$ FOR
						(a) FUEL COST	(b) TOTAL COST
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		221,741	0	0		3.891	8,626,948
ST. LUCIE RELIABILITY		0	0	0		0.000	0
SJRPP		228,976	0	0		3.098	7,094,000
PPAs		412	0	0		7.750	31,930
<b>TOTAL</b>		<b>451,129</b>	<b>0</b>	<b>0</b>		<b>3.492</b>	<b>15,752,878</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	0	0	0		0.000	0
SOUTHERN COMPANIES	R	0	0	0		0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0			0
		0	0	0		0.000	0
FMPA (SL2)		0	0	0		0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0			(200)
		0	0	0		0.000	(200)
OUC (SL2)		0	0	0		0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0			13,107
		0	0	0		0.000	13,107
JACKSONVILLE ELECTRIC AUTHORITY	UPS	160,315	0	0		5.083	8,148,527
PRIOR MONTH ADJUSTMENT		1	0	0			204,555
		160,316	0	0		5.210	8,353,082
SOUTHERN COMPANY - OLEANDER		3,380	0	0		3.685	124,559
UPS-R		180,093	0	0		4.213	7,586,811
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>0</b>	<b>0</b>	<b>0</b>		<b>0.000</b>	<b>12,907</b>
<b>TOTAL</b>		<b>343,789</b>	<b>0</b>	<b>0</b>		<b>4.677</b>	<b>16,077,359</b>
CURRENT MONTH							
DIFFERENCE		(107,340)	0	0		1.185	324,481
DIFFERENCE%		(23.8)	0.0	0.0		33.9	2.1
PERIOD TO DATE:							
ACTUAL		751,343	0	0		4.372	32,851,798
<u>ESTIMATED</u>		950,940	0	0		3.448	32,784,191
DIFFERENCE		(199,597)	0	0		0.925	67,607
DIFFERENCE%		(21.0)	0.0	0.0		26.8	0.2

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		293,792	0	0	293,792	4.020	4.020	11,809,000
TOTAL		293,792	0	0	293,792	4.020	4.020	11,809,000
<u>ACTUAL:</u>								
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		18,825	0	0	18,825	2.627	2.627	494,443
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,392	0	0	7,392	2.762	2.762	204,132
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,352	0	0	2,352	2.814	2.814	66,184
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		21,940	0	0	21,940	2.687	2.687	589,550
CEDAR BAY GENERATING COMPANY		102,049	0	0	102,049	4.057	4.057	4,140,343
GEORGIA PACIFIC CORPORATION		402	0	0	402	2.423	2.423	9,739
INDIANTOWN COGENERATION LP.		87,165	0	0	87,165	6.025	6.025	5,251,750
MMA BEE RIDGE		22	0	0	22	3.014	3.014	663
OKEELANTA POWER LIMITED PARTNERSHIP		11,708	0	0	11,708	2.737	2.737	320,435
SOLID WASTE AUTHORITY OF PALM BEACH		16,453	0	0	16,453	2.746	2.746	451,746
TROPICANA PRODUCTS		384	0	0	384	2.692	2.692	10,336
WM-RENEWABLE, LLC		3,377	0	0	3,377	2.816	2.816	95,080
TOTAL		272,069	0	0	272,069	4.276	4.276	11,634,401
CURRENT MONTH								
DIFFERENCE		(21,723)	0	0	(21,723)	0.257	0.257	(174,598)
DIFFERENCE%		(7.4)	0.0	0.0	(7.4)	6.4	6.4	(1.5)
PERIOD TO DATE:								
ACTUAL		593,563	0	0	593,563	4.053	4.053	24,053,860
ESTIMATED		587,871	0	0	587,871	4.043	4.043	23,765,000
DIFFERENCE		5,692	0	0	5,692	0.010	0.010	288,860

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	3,175	3.160	100,325	5.060	160,651	60,326
NON-FLORIDA	OS	13,425	3.275	439,635	5.046	677,423	237,788
<b>TOTAL</b>		<b>16,600</b>	<b>3.253</b>	<b>539,960</b>	<b>5.049</b>	<b>838,074</b>	<b>298,114</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	5,170	4.716	243,841	5.954	307,824	63,983
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	700	4.296	30,075	5.743	40,200	10,125
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	2,150	4.393	94,450	5.499	118,229	23,779
<b>NON-FLORIDA:</b>							
CARGILL POWER MARKETS, LLC	OS	1,200	4.400	52,800	6.057	72,694	19,884
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	3,244	4.219	136,849	5.512	178,818	41,969
EDFT NA	OS	450	4.400	19,800	5.550	24,975	5,175
JP MORGAN VENTURES ENERGY CORP.	OS	2,518	4.424	111,387	5.415	136,347	24,960
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	25	4.300	1,075	5.897	1,474	399
OGLETHORPE POWER CORPORATION	OS	140	2.557	3,580	3.086	4,320	740
RAINBOW ENERGY MARKETING CORP.	OS	114	4.300	4,902	4.939	5,630	728
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	3,521	4.298	151,342	4.841	170,450	19,108
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		8,020	4.593	368,366	5.814	466,253	97,887
NON-FLORIDA PURCHASES SUB-TOTAL		11,212	4.297	481,734	5.304	594,698	112,984
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		0	0.000	0	0.000	0	0
<b>TOTAL</b>		<b>19,232</b>	<b>4.420</b>	<b>850,100</b>	<b>5.517</b>	<b>1,060,951</b>	<b>210,851</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		2,632	1.167	310,140	0.468	222,877	(87,263)
DIFFERENCE (%)		15.9	35.9	57.4	9.3	26.6	(29.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		21,189	4.458	944,600	5.611	1,188,818	244,218
ESTIMATED		39,000	3.198	1,247,210	4.555	1,776,522	529,312
DIFFERENCE		(17,811)	1.260	(302,610)	1.055	(587,704)	(285,094)
DIFFERENCE (%)		(45.7)	39.4	(24.3)	23.2	(33.1)	(53.9)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Feb-11

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2011 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	-	-	-	-	-	-	-	-	-	-
2	163	163	-	-	-	-	-	-	-	-	-	-
3	600	600	-	-	-	-	-	-	-	-	-	-
4	190	190	-	-	-	-	-	-	-	-	-	-
5	375	375	-	-	-	-	-	-	-	-	-	-
Total	1,483	1,483	-	-	-	-	-	-	-	-	-	-

2011 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,623	17,022,712	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	33,349,336
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Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: January 2011

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (MWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	8,769	0	0	0
2	8,375	0	0	0
3	8,188	0	0	0
4	8,185	0	0	0
5	8,377	0	0	0
6	9,022	0	0	0
7	10,284	0	0	0
8	11,199	0	0	0
9	11,597	7	2	0
10	11,781	12	4	1
11	11,826	14	5	6
12	11,733	13	6	10
13	11,597	13	7	11
14	11,402	13	7	14
15	11,210	12	5	16
16	11,096	11	4	15
17	11,113	9	2	15
18	11,575	2	0	9
19	12,640	0	0	2
20	12,565	0	0	0
21	12,125	0	0	0
22	11,406	0	0	0
23	10,502	0	0	0
24	9,530	0	0	0



Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: January 2011

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	3,275	17.6%	0.04%	7,453,024
2	SPACE COAST	10	1,339	18.0%	0.02%	
3	MARTIN SOLAR	75	3,069	5.5%	0.04%	
4	Total	110	7,683	9.4%	0.10%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbl)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Ton)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	22,259	6.06	147	74.83	185	76.90
6	SPACE COAST	8,975	6.06	58	74.83	79	76.90
7	MARTIN SOLAR	18,766	6.06	152	74.83	325	76.90
8	Total	50,000	302,911	357	26,733	589	45,269

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	1,846	13	1	0.11
10	SPACE COAST	752	2	1	0.05
11	MARTIN SOLAR	4,039	101	4	0.38
12	Total	6,638	117	6	0.54

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$90,487	\$1,244,544	\$413,720	(\$154,336)	\$0	\$1,594,415
14	SPACE COAST	\$43,491	\$585,670	\$194,585	(\$64,351)	\$0	\$759,395
15	MARTIN SOLAR	\$84,777	\$3,378,960	\$1,081,154	(\$422,904)	\$0	\$4,121,987
16	Total	\$218,755	\$5,209,174	\$1,689,459	(\$641,591)	\$0	\$6,475,797

<sup>(1)</sup> Net Generation data represents a calendar month.

<sup>(2)</sup> Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.

<sup>(3)</sup> Fuel Cost per unit data from Schedule A4.

<sup>(4)</sup> Carrying Cost data represents return on average net investment.

<sup>(5)</sup> Capital Cost data represents depreciation expense on net investment.

<sup>(6)</sup> Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: February 2011

	Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (MWh)		
			DESOTO	SPACE COAST	MARTIN SOLAR
1	1	8,549	0	0	0
2	2	7,977	0	0	0
3	3	7,688	0	0	0
4	4	7,587	0	0	0
5	5	7,691	0	0	0
6	6	8,272	0	0	0
7	7	9,453	0	0	0
8	8	10,321	1	0	0
9	9	10,947	9	2	0
10	10	11,551	13	4	4
11	11	11,955	15	6	14
12	12	12,185	15	7	20
13	13	12,334	15	8	23
14	14	12,399	15	7	23
15	15	12,425	15	7	22
16	16	12,465	14	5	23
17	17	12,455	11	3	21
18	18	12,465	4	1	14
19	19	13,006	0	0	4
20	20	13,128	0	0	2
21	21	12,557	0	0	0
22	22	11,722	0	0	0
23	23	10,683	0	0	0
24	24	9,566	0	0	0

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: February 2011

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1	DESOTO	25	3,587	21.4%	6,639,785
2	SPACE COAST	10	1,446	21.5%	
3	MARTIN SOLAR	75	4,783	9.5%	
4	Total	110	9,815	13.3%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbl)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Ton)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	21,251	6.05	251	74.22	508	70.58
6	SPACE COAST	8,572	6.05	101	74.22	205	70.58
7	MARTIN SOLAR	28,450	6.05	300	74.22	724	70.58
8	Total	58,272	352,592	652	48,420	1,438	101,481

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,509	3	5	0.23
10	SPACE COAST	1,016	1	2	0.10
11	MARTIN SOLAR	3,364	4	6	0.24
12	Total	6,889	8	13	0.57

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$66,075	\$1,242,675	\$413,916	(\$154,336)	\$0	\$1,568,330
14	SPACE COAST	\$33,597	\$583,997	\$194,587	(\$64,351)	\$0	\$747,830
15	MARTIN SOLAR	\$117,122	\$3,380,732	\$1,084,919	(\$422,904)	\$0	\$4,159,869
16	Total	\$216,794	\$5,207,404	\$1,693,422	(\$641,591)	\$0	\$6,476,029

<sup>(1)</sup> Net Generation data represents a calendar month.

<sup>(2)</sup> Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.

<sup>(3)</sup> Fuel Cost per unit data from Schedule A4.

<sup>(4)</sup> Carrying Cost data represents return on average net investment.

<sup>(5)</sup> Capital Cost data represents depreciation expense on net investment.

<sup>(6)</sup> Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date 2011

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1 DESOTO	25	6,862	19.4%	0.05%	14,092,809
2 SPACE COAST	10	2,785	19.7%	0.02%	
3 MARTIN SOLAR	75	7,852	7.4%	0.06%	
4 Total	110	17,499	11.2%	0.12%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbl)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Ton)	<sup>(3)</sup> Cost of Coal (\$/Ton)
5 DESOTO	43,510	6.05	397	74.44	693	72.42
6 SPACE COAST	17,547	6.05	160	74.44	284	72.42
7 MARTIN SOLAR	47,216	6.05	453	74.44	1,049	72.42
8 Total	108,272	655,502	1,010	75,153	2,026	146,749

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	4,355	16	6	0.35
10 SPACE COAST	1,768	4	2	0.15
11 MARTIN SOLAR	7,403	105	10	0.63
12 Total	13,527	126	18	1.12

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$156,562	\$2,487,219	\$827,636	(\$308,672)	\$0	\$3,162,745
14 SPACE COAST	\$77,088	\$1,169,667	\$389,172	(\$128,702)	\$0	\$1,507,225
15 MARTIN SOLAR	\$201,899	\$6,759,692	\$2,166,073	(\$845,808)	\$0	\$8,281,856
16 Total	\$435,549	\$10,416,578	\$3,382,881	(\$1,283,182)	\$0	\$12,951,826

- <sup>(1)</sup> Net Generation data represents a calendar month.  
<sup>(2)</sup> Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.  
<sup>(3)</sup> Fuel Cost per unit data from Schedule A4.  
<sup>(4)</sup> Carrying Cost data represents return on average net investment.  
<sup>(5)</sup> Capital Cost data represents depreciation expense on net investment.  
<sup>(6)</sup> Other Cost data represents dismantlement costs and amortization on ITC.