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Public Service Commission

April 15, 2011

Mr. James D. Beasley, Esq.
Mr. J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302

STAFF'S FIRST DATA REQUEST

Re: Docket No. 110093-EI – Petition for approval of revisions to standard offer contract and rate schedules COG-1 and COG-2, by Tampa Electric Company

Dear Mr. Beasley/Mr. Wahlen:

By this letter, the Commission staff requests that Tampa Electric Company (TECO) provide responses to the following data requests.

1. Please complete the tables below describing payments to a renewable provider based on the parameters included in TECO's revised standard offer contract. Please assume the renewable generator is a 50 MW facility providing firm capacity at the minimum capacity factor required for full capacity payments. Additionally, please assume an in-service date of January 1, 2012 and a contract duration of 20 years. Please provide this information for the following scenarios:

- Normal Payments
- Levelized Payments
- Early Payments
- Early Levelized Payments

Committed Capacity (MW)	50
Capacity Factor (%)	
Payment Type:	

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	Energy (MWh)	Capacity Rates (\$/kw-mo)	Total Capacity Payments (\$000)	Energy Rates (\$/MWh)	Total Energy Payments (\$000)	Total Payments to Renewable Provider (\$000) ¹
2012						
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						

2. Please refer to Third Revised Sheet No. 8.236. Please explain the reason for the increase in the annual rate at which the Repayment Account balance accrues interest.
3. Please refer to Fourth Revised Sheet Nos. 8.422, 8.424, 8.428, and 8.436 of the Petition. Please explain the reason behind the change in values.
4. Please refer to Fourth Revised Sheet Nos. 8.422 and 8.424. Current values of VAC_m , O_n , and A_m do not match the values that were submitted in TECO's Petition for 2010 Standard Offer Contract Revisions in Docket 100167-EI and approved under Order PSC-10-0465-TRF-EI. Please explain this discrepancy.
5. When does TECO anticipate construction would begin for the 2013 combustion turbine avoided unit? Should the Standard Offer Contract be closed at that time?

¹ Please complete a table for each scenario on page 1. We anticipate receiving at least four tables.

Mr. James D. Beasley, Esq.
Mr. J. Jeffry Wahlen, Esq.
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Please file the original and five copies of the requested information by April 29, 2011, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6183 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'PEE', with a long horizontal flourish extending to the right.

Pauline E. Evans
Attorney
Office of the General Counsel

PE/gdr

cc: Paul Brown, Administrator – Regulatory Coordination, TECO
Office of Commission Clerk
Victor Ma, Division of Regulatory Analysis
Connie Kummer, Division of Economic Regulation