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Writer's Direct Dial Number: (850) 521-1706 Writer's E-Mail Address: bkeating@gunster.com

April 26, 2011

#### **BY HAND DELIVERY**

Ms. Ann Cole, Commission Clerk Office of the Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU - Purchased Gase Adjustment (PGA) True-Up.

Dear Ms. Cole:

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GCL RAD

SSC ADM OPC CLK Enclosed for filing, please find the original 15 copies of the Direct Testimony and Exhibit TK-1 of Mr. Thomas Kaufmann, submitted in the referenced Docket on behalf of Florida City Gas. Also enclosed for filing is a copy of the filing on CD in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

ECR 19 + KD containing cover letter, petit ion and testimony also fud.

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#### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment (PGA) True-Up Docket No. 110003-GU

Filed: April 26, 2011

#### PETITION FOR APPROVAL OF THE PURCHASED GAS (PGA) TRUE-UP AMOUNT FOR FLORIDA CITY GAS

Florida City Gas ("Florida City Gas" or "the Company") hereby files its petition for

approval of its final purchased gas true-up amount related to the twelve month period ended

December 31, 2010. In support of this Petition, Florida City Gas states:

)

1. The name of the petitioner and mailing address of its principal office is:

Florida City Gas 933 East 25<sup>th</sup> Street Hialeah, Florida 33013-3498

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618 Tallahassee, FL 32301 (850) 521-1706 Melvin D. Williams Florida City Gas 933 East 25<sup>th</sup> Street Hialeah, FL 33013-3498

3. Pursuant to the requirements in this docket, Florida City Gas, concurrently with the filing of this petition, files testimony and PGA Schedule A-7 for the period of January 2010 through December 2010, consisting of the purchased gas adjustment true-up reporting form supplied by the Commission Staff.

As indicated in the testimony of Thomas Kaufmann, Florida City Gas's final true-up amount for the period January 2010 through December 2010, including interest, net of the estimated true-up for the same period, is a over-recovery of \$2,308,521.

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{TL224069;1}

WHEREFORE, Florida City Gas respectfully requests that the Commission enter its Order approving the Company's true-up amount for the period January 1, 2010 through December 31, 2010.

RESPECTFULLY SUBMITTED this 26th day of April, 2011.

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Beth Kéating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618 Tallahassee, FL 32301 (850) 521-1706

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas (PGA) True-Up Amount in Docket No. 110003-GU has been furnished by regular U.S. Mail to the following parties of record this 26th day of April 2011:

| Florida Public Utilities Company<br>Thomas A. Geoffroy  | MacFarlane Ferguson Law Firm<br>Ansley Watson, Jr.  |
|---|---|
| P.O. Box 3395   | P.O. Box 1531   |
| West Palm Beach, FL 33402-3395  | Tampa, FL 33601-1531  |
| Charles A. Costin<br>Costin and Costin Law Firm<br>P.O. Box 98<br>Port Saint Joe, FL 32457-1159   | Office of Public Counsel<br>J.R. Kelly/Patricia Christensen<br>c/o The Florida Legislature<br>111 West Madison Street<br>Room 812<br>Tallahassee, FL 32399-1400 |
| People Gas System<br>Paula Brown<br>P.O. Box 111<br>Tampa, FL 33601-0111                          | St. Joe Natural Gas Company, Inc.<br>Mr. Stuart L. Shoaf<br>P.O. Box 549<br>Port St. Joe, FL 32457-0549   |
| TECO Energy, Inc.<br>Matthew Costa<br>P.O. Box 111<br>Tampa, FL 33601-0111                        | AGL Resources Inc.<br>Elizabeth Wade/David Weaver<br>Ten Peachtree Place<br>Location 1470<br>Atlanta, GA 30309  |
| Florida City Gas<br>Melvin Williams<br>933 East 25 <sup>th</sup> Street<br>Hialeah, FL 33013-3498 | Jennifer Crawford<br>Florida Public Service Commission<br>2540 Shumard Oak Boulevard<br>Tallahassee, FL 32399   |

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Beth Kearing Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618 Tallahassee, FL 32301 (850) 521-1706

| CON | PANY: FLORIDA CITY GAS   | FINAL FUEL OVER/U<br>Docket No. 110003 |                          | COVERY      | SCHEDULE A-7<br>(REVISED 4/30/01) |
|-----|--|--|--------------------------|-------------|-----------------------------------|
|     | FOR THE PERIOD:  | JANUARY 10                             | Through                  | DECEMBER 10 |                                   |
| 1   | TOTAL ACTUAL FUEL COST FOR THE PER   | RIÓD                                   | A-2 Line 3               | 3           | \$30,660,132                      |
| 2   | TOTAL ACTUAL FUEL REVENUES FOR TH  | IE PERIOD                              | A-2 Line 6               | 5           | <u>\$28,833,528</u>               |
| 3   | ACTUAL OVER/(UNDER) RECOVERY<br>FOR THE PERIOD (Line 2- Line 1)  |  | A-2 Line 7               | 7           | (\$1,826,604)                     |
|     | ADJUSTMENTS<br>OSS 50% MARGIN SHARING  |  | A-2 Line 1<br>A-2 Line 1 |             | \$17,860<br>\$1,279,835           |
| 4   | INTEREST PROVISION   |  | A-2 Line 8               |             | <u>\$5,033</u>                    |
| 5   | ACTUAL OVER/(UNDER) RECOVERY FOR   | THE PERIOD (Lines 3 + 3                | 3a + 3b + 4)             |             | (\$523,876)                       |
| 6   | LESS: ESTIMATED/ACTUAL OVER/(UNDER<br>FOR THE PERIOD JANUARY 09 Through D<br>(From Schedule E-2) WHICH WAS INCLUDE<br>CURRENT PERIOD RECOVERY FACTOR ( | ÉCEMBER 09<br>ED IN THE                |                          |             | <u>(\$264.017)</u>                |
| 7   | FINAL FUEL OVER/(UNDER) RECOVERY<br>TO BE INCLUDED IN THE PROJECTED PE<br>(JAN 11 I hrough DEC 11) (Line 5-  |  |                          |             | <u>(\$259,859)</u>                |
|     |  |  |                          |             |                                   |

|                        | 1           |    | BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION                    |                |
|------------------------|-------------|----|---|----------------|
|                        | 2           |    | DIRECT TESTIMONY OF   |                |
|                        | 3           |    | THOMAS KAUFMANN   |                |
|                        | 4           |    | ON BEHALF OF FLORIDA CITY GAS                                   |                |
|                        | 5           |    | DOCKET NO. 110003-GU  |                |
|                        | 6           |    |   |                |
|                        | 7           | Q. | PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.                    |                |
|                        | 8           | Α. | My name is Thomas Kaufmann. My business address                 | ; is           |
|                        | 9           |    | Elizabethtown Gas, 300 Connell Drive, Suite 3000, Berke         | eley           |
|                        | 10          |    | Heights, New Jersey 07922                                       |                |
|                        | 11          |    |   |                |
|                        | 12          | Q. | BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACIT                    | Y?             |
|                        | 13          | Α. | I am currently employed as a Manager of Rates and Tariffs       | and            |
|                        | 14          |    | have responsibilities for Pivotal Utility Holdings, Inc's., Flo | rida           |
|                        | 15          |    | operating division .d/b/a Florida City Gas ("City Gas" or '     | 'the           |
|                        | 16          |    | Company").  |                |
|                        | 17          |    |   |                |
|                        | 18          | Q. | BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND A                     | ND             |
|                        | 19          |    | EMPLOYMENT EXPERIENCE.  |                |
| сом _5                 | <u>5</u> 20 | Α. | In June 1977, I graduated from Rutgers University, Newark       | with           |
| APA<br>ECR 7           | _ 21        |    | a Bachelor of Arts degree in Business Administration, majo      | ring           |
| GCL T                  | 22          |    | in accounting and economics. In July 1979, I graduated fi       | rom            |
| RAD                    | - 23<br>-   |    | Fairleigh Dickinson University, Madison with a Masters          | of             |
| ADM<br>OPC             |             |    | DOCUMEN   | IT NUMBER-DATE |
| <b>CLK</b> <u>(† 1</u> | <u>RPP</u>  |    | 1 028   | 65  APR  26 =  |

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1 Business Administration, majoring in finance. My professional 2 responsibilities have encompassed financial analysis. 3 accounting, planning, and pricing in manufacturing and energy both regulated and deregulated 4 services companies in industries. In 1977, I was employed by Allied Chemical Corp. as 5 6 a staff accountant. In 1980, I was employed by Celanese Corp. 7 as a financial analyst. In 1981, I was employed by Suburban 8 Propane as a Strategic Planning Analyst, promoted to Manager 9 of Rates and Pricing in 1986 and to Director of Acquisitions and 10 Business Analysis in 1990. In 1993, I was employed by 11 Concurrent Computer as a Manager, Pricing Administration. In 12 1996 Lioined Pivotal Utility Holdings, Inc's., (formerly known as 13 NUI Utilities Inc.) as a Rate Analyst, was promoted to Manager 14 of Regulatory Support in August, 1997 and Manager of 15 Regulatory Affairs in February, 1998, and named Manager of 16 Rates and Tariffs in July 1998.

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#### 18 Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to present the comparison of
Actual versus Original estimate of the purchased gas adjustment
cost recovery factor and true-up provision for the period January,
2010 through December, 2010 for City Gas.

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|                 | 1  | Q. | HAS THE COMPANY PREPARED THE FORM PRESCRIBED                       |
|-----------------|----|----|--|
|                 | 2  |    | BY THIS COMMISSION FOR THIS PURPOSE?                               |
|                 | 3  | Α. | Yes. The Company has prepared the form prescribed by the           |
|                 | 4  |    | Commission attached as Schedule A-7, and identified as Exhibit     |
|                 | 5  |    | (TK-1).  |
|                 | 6  |    |  |
|                 | 7  | Q. | HAS CITY GAS PREPARED A SCHEDULE WHICH SHOWS                       |
|                 | 8  |    | THE ACTUAL GAS COSTS ASSOCIATED WITH THE GAS                       |
|                 | 9  |    | ADJUSTMENT COST RECOVERY FACTOR?                                   |
|                 | 10 | Α. | Yes. City Gas prepared Schedule A-7, attached, which               |
|                 | 11 |    | describes the total fuel cost for the period in question, recovery |
|                 | 12 |    | of such cost from ratepayers through the Purchased Gas             |
|                 | 13 |    | Adjustment (PGA) Cost Recovery Factor, and remaining over or       |
|                 | 14 |    | under-recovery of gas cost.  |
|                 | 15 |    |  |
|                 | 16 | Q. | WHAT WAS THE TOTAL GAS COST INCURRED BY THE                        |
|                 | 17 |    | COMPANY DURING THE TWELVE MONTHS ENDED                             |
|                 | 18 |    | DECEMBER 31, 2010?   |
| مسمر            | 19 | Α. | As shown on Schedule A-7, Line 1, the total cost of gas for the    |
| COM 5           | 20 |    | twelve months ended December 31, 2010 is \$30,660,132.             |
| ECR             | 21 |    |  |
| GCL<br>RAD      |    |    |  |
| SSC<br>ADM      |    |    |  |
| OPC<br>CLK (T.R | R  |    |  |
|                 |    |    | 3  |

3

| 1  | Q. | WHAT WAS THE TOTAL AMOUNT OF GAS COST                              |  |  |  |  |  |
|----|----|--|--|--|--|--|--|
| 2  |    | RECOVERED BY THE COMPANY DURING THE TWELVE                         |  |  |  |  |  |
| 3  |    | MONTHS ENDED DECEMBER 31, 2010?                                    |  |  |  |  |  |
| 4  | Α. | The Company recovered \$28,833,528.                                |  |  |  |  |  |
| 5  |    |  |  |  |  |  |  |
| 6  | Q. | WHAT IS THE COMPANY'S ACTUAL TRUE-UP FOR THE                       |  |  |  |  |  |
| 7  |    | TWELVE MONTHS ENDED DECEMBER 31, 2010?                             |  |  |  |  |  |
| 8  | Α. | The actual true-up amount, including adjustments, margin           |  |  |  |  |  |
| 9  |    | sharing and interest, is a under-recovery of \$523,876.            |  |  |  |  |  |
| 10 |    |  |  |  |  |  |  |
| 11 | Q. | CAN YOU EXPLAIN HOW YOU ARRIVED AT THAT                            |  |  |  |  |  |
| 12 |    | AMOUNT?  |  |  |  |  |  |
| 13 | Α. | Yes. As shown on Schedule A-7, the total fuel revenues for the     |  |  |  |  |  |
| 14 |    | period are \$28,833,528 and the total fuel cost is \$30,60,132.    |  |  |  |  |  |
| 15 |    | The difference between the fuel cost and fuel recoveries is an     |  |  |  |  |  |
| 16 |    | under-recovery of \$1,826,604. This over-recovery is decreased     |  |  |  |  |  |
| 17 |    | by an adjustment of \$17,860 for a taxes, \$1,279,835 for margin   |  |  |  |  |  |
| 18 |    | sharing and the interest provision, during the period, of \$5,033. |  |  |  |  |  |
| 19 |    | The sum of these, inclusive of any rounding, is a under-recovery   |  |  |  |  |  |
| 20 |    | of \$523,876.  |  |  |  |  |  |
| 21 |    |  |  |  |  |  |  |

# 1Q.WHAT IS THE FINAL OVER/UNDER RECOVERY FOR THE2JANUARY 2010 THROUGH DECEMBER 2010 PERIOD TO BE3INCLUDED IN THE 2011 PROJECTION?

A. The final true-up amount for the period of January 2010 through
December 2010 to be included in the 2011 projection is an
under-recovery \$259,859. This is the difference between the
estimated under-recovery of \$264,017 that is included in the
current cost recovery factor being collected during 2011 and the
actual under-recovery of \$523,876.

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#### 11 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

12 A. Yes.

# DOCKET NO. 110003-GU

# EXHIBIT TK-1

## TO THE TESTIMONY MR. THOMAS KAUFMANN

Exhibit \_\_\_\_ (TK-1) Docket No. 110003-GU City Gas Witness Kaufmann

| COM | PANY: FLORIDA CITY GAS FI  | NAL FUEL OVER/U        | NDER RECOVERY                | SCHEDULE A-7            |
|-----|--|------------------------|------------------------------|-------------------------|
| -   | FOR THE PERIOD:  | JANUARY 10             | Through DECEMBER             | 10                      |
| 1   | TOTAL ACTUAL FUEL COST FOR THE PERI  | OD                     | A-2 Line 3                   | \$30,660,132            |
| 2   | TOTAL ACTUAL FUEL REVENUES FOR THE   | PERIOD                 | A-2 Line 6                   | \$28,833,528            |
| 3   | ACTUAL OVER/(UNDER) RECOVERY<br>FOR THE PERIOD (Line 2- Line 1)  |                        | A-2 Line 7                   | (\$1,826,604)           |
|     | ADJUSTMENTS<br>OSS 50% MARGIN SHARING  |                        | A-2 Line 10a<br>A-2 Line 10b | \$17,860<br>\$1,279,835 |
| 4   | INTEREST PROVISION   |                        | A-2 Line 8                   | \$5,033                 |
| 5   | ACTUAL OVER/(UNDER) RECOVERY FOR T   | HE PERIOD (Lines 3 + 3 | 3a + 3b + 4)                 | (\$523,876)             |
| 6   | LESS: ESTIMATED/ACTUAL OVER/(UNDER)<br>FOR THE PERIOD JANUARY 09 Through DEC<br>(From Schedule E-2) WHICH WAS INCLUDED | CEMBER 09<br>IN THE    |                              |                         |
| _   | CURRENT PERIOD RECOVERY FACTOR (JA   | AN 10 through DEC 10)  |                              | <u>(\$264,017)</u>      |
| 7   | FINAL FUEL OVER/(UNDER) RECOVERY<br>TO BE INCLUDED IN THE PROJECTED PER<br>(JAN 11 Through DEC 11) (Line 5- Li         |                        |                              | (\$259,859)             |
|     |  |                        |                              |                         |
|     |  |                        |                              |                         |