Diamond Williams

090539-GU

From:	Ann Bassett [abassett@lawfla.com]
Sent:	Friday, April 29, 2011 8:59 AM
То:	Filings Electronic <filings@psc.state.fl.us< th=""></filings@psc.state.fl.us<>
Cc:	Melvin Williams; Shannon Pierce; Floyd Self; David Hope; Henry Gillman; Anna Williams; Martha Brown
Subject:	Docket No. 090539-GU

Attachments: 2011-04-29, FCG's Notice of Withdrawal of Request for Confid. Class.pdf

The person responsible for this electronic filing is:

Floyd R. Self Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317 (850) 222-0720 <u>fself@lawfla.com</u>

The Docket No. is 090539-GU - Petition for approval of Special Gas Transportation Service agreement with Florida City Gas by Miami-Dade County through Miami-Dade Water and Sewer Department

This is being filed on behalf of Florida City Gas

Florida City Gas' Notice of Withdraw of Requests for Confidential Classification

Total Number of Pages is 22

ADM DOCUMENT NUMBER-DAT OPC 02932 APR 29 =	COM APA ECR GCL RAD SSC	Ann Bassett Messer, Caparello & Self, P.A. 2618 Centennial Place (32308) P.O. Box 15579 Tallahassee, FL 32317 Direct Phone: 850-201-5225 Fax No. 850-224-4359 Email Address: <abassett@lawfla.com> Web Address: <www.lawfla.com></www.lawfla.com></abassett@lawfla.com>		
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MESSER CAPARELLO & SELF, P.A.

Attorneys At Law

www.lawfla.com

April 29, 2011

VIA ELECTRONIC FILING

Ms. Ann Cole, Commission Clerk Office of Commission Clerk Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 090539-GU

Dear Ms. Cole:

Enclosed for filing on behalf of Florida City Gas is an electronic version of Florida City Gas' Notice of withdrawal of Requests for Confidential Classification in the above referenced docket.

Thank you for your assistance with this filing.

Sincerely yours, Floyd R. Self

FRS/amb Enclosure cc: Shannon O. Pierce, Esq. Parties of Record DOCUMENT NUMBER - CATE

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BEFORE THE PUBLIC SERVICE COMMISSION

In re: Petition for approval of Special Gas Transportation Service agreement with Florida City Gas by Miami-Dade County through Miami-Dade Water and Sewer Department

Docket No. 090539-GU Filed: April 29, 2011

FLORIDA CITY GAS' NOTICE OF WITHDRAWAL OF REQUESTS FOR CONFIDENTIAL CLASSIFICATION

Florida City Gas ("FCG" or "Company"), by and through its undersigned counsel, hereby

withdraws the following Requests for Confidential Classification:

- 1. FCG's Amended Request for Confidential Classification filed on March 9, 2011.
- 2. FCG's Request for Confidential Classification filed on September 10, 2010.
- 3. FCG's Request for Confidential Classification filed on July 8, 2010.
- 4. FCG's Request for Confidential Classification filed on February 16, 2010.

Attached to this Request are un-redacted versions of the documents previously claimed to be confidential that are no longer confidential.

Respectfully submitted this 29th day of April, 2011.

Floyd R. Self, Esq. Robert J. Telfer III, Esq. Messer, Caparello & Self, P.A. 2618 Centennial Place Tallahassee, Florida 32308 Tel. 850-222-0720 Fax. 850-558-0656

Shannon O. Pierce, Esq. AGL Resources Inc. Ten Peachtree Place, 15th Floor Atlanta, GA 30309 Tel. 404-584-3394

Counsel for Florida City Gas

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Responses to FPSC Staff Da., Request Docket No. 080672-GU December 30, 2008

capacity of Miami-Dade's equipment. The derivation of the minimum annual volume was believed by FCG at the time of the original contract to be necessary for Miami

was believed by FCG at the time of the original contract to be necessary for Miar
 Dade to qualify for the discount and provide support for its allocation of O&M costs.

4. Please describe how the loss of Miami-Dade County would impact the general body of ratepayers if the contract is not approved.

S789 Response: Under the Contract, if the Commission does not approve the contract as written, the parties will enter into new negotiations to create a contract that can meet Commission approval. It is important for the Company to continue serving Miami-Dade as it provides significant incremental load to Florida City Gas system and its service does allow certain O&M costs to be allocated to Miami Dade that would 10 otherwise have to be recovered by the general body or ratepayers. FCG also has the 11 potential of securing future growth opportunities associated with Miami Dade, as 12 Miami Dade County has six EMD engines at the same location burning diesel oil, and 13 Miami Dade is currently reviewing bids to convert these engines to natural gas. 14 Additionally, service to Miami Dade contributes \$853,392 to FCG's annual margins. 15 Of this, \$744,134 is recovered through the CRA tariff rider and \$109,258 is recovered 6 directly from Miami Dade under the contract rate. 17

1 5. What other options does Miami-Dade County have to secure gas, if the contract is not approved?

- λ_{0} 6. What is the purpose for the new language on Page 11, Article XIII, Miscellaneous, β_{1} paragraph 6, of the new contract? What additional protection does it provide over the
- 2.8 previously included Force Majeure language?

 $\frac{29}{20}$ <u>Response:</u> The previously included Force Majeure language protects both parties from liability as a result of events that are outside the control of the parties. If a Force

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DOCKET NO. 090539-GU FCG'S CONFIDENTIAL RESPONSE TO MIAMI-DADE COUNTY'S FIRST POD, ITEM NO. 2 PAGE 3 OF 40 Responses to FPSC Staff Second Data Request Docket No. 080672-GU January 9, 2009

Privileged and Confidential

2 Responses to Question 4

- 3 Q: What percentage of FCG total load does the Miami/Dade load subject to this contract represent?
- 4 A: The percentage of FCG total load Miami Dade contract represents is 8.51%.
- 5 Q: What is the potential new load associated with the six EMD engines?

A: The potential new load associated with the six EMD engines is 128,000 CFH.

- $\neg Q$: What would it cost Miami/Dade to bypass FCG and connect directly to FGT?
- 8 A: FCG does not have this information.

Q = Q: What is the dollar amount that of fixed costs would be collected from the other ratepayers if Miami/Dade 16 did bypass FCG?

A: The amount of fixed costs that would be collected from the other ratepayers if Miami-Dade bypasses FCG is \$324,342, annually.

3 Q: Wouldn't the loss of Miami/Dade reduce costs to the remainder of the rate payers by the amount currently collected through the CRA?

A: The loss of Miami-Dade would reduce the costs to the remainder of the ratepayers by
 S744,134 the amount currently collected through the CRA recovery factor, but this reduction
 would be offset by the amount of \$109,258 that would have to be collected from the rest of the ratepayers if FCG loses this customer.

19 Attachment 1

20 Q: How were the numbers in column 2 derived?

Q1A: The numbers is column 2 were from the original cost analysis of NUI, the numbers inQ2column 3 were derived by applying the customer cost allocation factor in FPSC Order PSC-04-Q30128-PAA-GU, Docket No. 030569-GU, for the GS-1250K customer class to FCG's annualQ4expenses. See attached excerpt.

 $\Im S_Q$. Does the last column represent the system average cost or the average cost to serve commercial $\Im G_Q$ industrial customers similar to Miami/Dade?

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DOCKET NO. 090539-GU FCG'S CONFIDENTIAL RESPONSE TO MIAMI-DADE COUNTY'S FIRST POD, ITEM NO. 2 PAGE 11 OF 40

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Responses to FPSC Staff Data Request Docket No. 080672-GU December 30, 2008 DOCKET NO. 090539-GU FCG'S CONFIDENTIAL RESPONSE TO MIAMI-DADE COUNTY'S FIRST POD, 17 EM NO. 2 PAGE 19 OF 40

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- 26 6. What is the purpose for the new language on Page 11, Article XIII, Miscellaneous,
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Responses to FPSC Staff Second Data Request Docket No. 080672-GU January 9, 2009

DOCKET NO. 090539-GU FCG'S CONFIDENTIAL RESPONSE TO MIAMI-DADE COUNTY'S FIRST POD, ITEM NO. 2 PAGE 28 OF 40

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Privileged and Confidential

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Florida City Gas Response to Staff Data Request No. 2 CRA Rate Adjustment Calculation February 16, 2010 Page 1 of 2

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A	B	С	D	E	F	G
1 Florida City Gas		.		· · · ·		· · · ·
2 Competitive Rate Adjustment Calculation			·· •·•	·· ··· · ····		•
3						
4 Summary of Shortfall						
5				***. **		
6					na in an an ing ing na na na marang panganan panganan	
7	Shortfall					I
8 Customer	1997 to 1998	1998 to 1999	1999 to 2000	2000 to 2001	2001 to 2002	2002 to 2003
9						
10	\$ 67,580.70	\$ 25,657.80	\$ 34,741.47	\$ 10,591.26	\$ 898.26	\$ 900.00
11 Alexander Orr Water Treatment Plant -1	\$ 72,644.49	\$ 258,299.46	\$ 234,880.63	\$ 231,641.74	\$ 298,015.24	\$ 355,763.35
12 Alexander Orr Water Treatment Plant -2	\$ 19,407.16	\$ 73,545.05	\$ 75,701.57	\$ 86,485.37	\$ 95,691.10	\$ 73,692.89
13		\$ 43,441.74	\$ 63,706.39	\$ 64,838.35	\$ 105,925.78	\$ 95,976.31
14				1		
15 Miami Dade Water Sewer	\$ 52,285.87	\$ 156,431.58	\$ 168,863.53	\$ 207,496.49	\$ 233,833.84	\$ 240,835.09
16						
18		• • • • • • • • • • • • • • • • • • •			\$ 404.26	\$ 5,038.07
19		\$ 57,224.89	\$ 53,118.82	\$ 61,578.01	\$ 53,185.27	\$ 51,345.43
20		\$ 81,908.58	\$ 81,186.96	\$ 79,378.18		\$ 3.56
21			\$ 49,421.75	\$ 109,456.01		\$ 174,597.04
22	\$ 2,846.67	\$ 27,121.34		\$ -		
23			**************************************		1	
24 Total	\$ 214,764.89	\$ 723,630.44	\$ 780,607.42	\$ 851,465.41	\$ 1,042,457.53	\$ 998,151.74
25						
				[l
26 CRA Recovery associated with Miami Dad	e \$ 144.337.52	\$ 488,276.09	\$ 479,445.73	\$ 525,623.60	\$ 627.944.44	\$ 675.329.40

CONFIDENTIAL

Florida City Gas Response to Staff Data Request No. 2 CRA Rate Adjustment Calculation February 16, 2010 Page 1 of 2

	A	В	Ī	С		D		E		F		G
1	Florida City Gas											
2	Competitive Rate Adjustment Calculation											
3											••••	
4	Summary of Shortfall			· ····································	-							
5												
6						_		• · · · · · · · · · · · · · · · · · · ·				
7		Shortfall					Γ					
8	Customer	1997 to 19	98	1998 to 1999	11	999 to 2000	2	000 to 2001		2001 to 2002	2	002 to 2003
9												
10	Parmen Kendall	\$ 67,580.	70 \$	25,657.80	\$	34,741.47	\$	10,591.26	\$	898.26	\$	900.00
11	Alexander Orr Water Treatment Plant -1	\$ 72,644.	49 \$	258,299.46	\$	234,880.63	\$	231,641.74	\$	298,015.24	\$	355,763.35
12	Alexander Orr Water Treatment Plant -2	\$ 19,407.	16 \$	73,545.05	\$	75,701.57	\$	86,485.37	\$	95,691.10	\$	73,692.89
13	Baptist Hospital-1		9	43,441.74	\$	63,706.39	\$	64,838.35	\$	105,925.78	\$	95,976.31
14	Baptist Hospital-2											
15	Miami Dade Water Sewer	\$ 52,285	87 9	156,431.58	\$	168,863.53	\$	207,496.49	\$	233,833.84	\$	240,835.09
16	Ocean Spray											
18	WASA/Black Point						Γ		\$	404.26	\$	5,038.07
19	Florida Transport (Now Tallowmasters)		9	57,224.89	\$	53,118.82	\$	61,578.01	\$	53,185.27	\$	51,345.43
20	Rainbow Mills (Now Kell Tex)		9	81,908.58	\$	81,186.96	\$	79,378.18	\$	85,971.51	\$	3.56
21	Merritt Square Mall				\$	49,421.75	\$	109,456.01	\$	168,532.27	\$	174,597.04
22	Preferred Freezer	\$ 2,846	67 9	27,121.34	\$	18,986.30	\$	_				
23		•	•	i			•					
24	Total	\$ 214,764	89 \$	723,630.44	\$	780,607.42	\$	851,465.41	\$	1,042,457.53	\$	998,151.74
25												
							Γ		<u> </u>			
26	CRA Recovery associated with Miami Dade	\$ 144.337	52 5	488,276.09	\$	479,445.73	\$	525.623.60	5	627,944,44	5	675,329.40

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Florida City Gas Response to Staff Data Request No. 2 CRA Rate Adjustment Calculation February 16, 2010 Page 2 of 2

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3							al'esta catalan na se secona - e					
4			 .				_			~ ••		
5				• •		*****						 1996-1996 - 1997
6												
7												
8	2003 to 2004	21	004 to 2005	2	005 to 2006	2	006 to 2007	2	007 to 2008	2	008 to 2009	Total
9												
10	\$ -											\$ 140,369.49
11	\$ 427,083.82	43	438,846.41	\$	460,838.62	\$	403,414.27	\$	383,181.15	\$	275,178.73	\$ 3,839,787.91
12	\$ 117,138.98	63	87,737.06	\$	46,303.90	\$	74,572.73	\$	76,754.10	\$	41,504.70	\$ 868,534.61
13	\$ 56,538.13	\$	50,494.97	\$	50,147.92	\$	43,279.91	\$	46,943.53	\$	35,009.38	\$ 656,302.41
14	\$ 6,862.31	\$	5,029.09	\$	5,353.14	\$	5,002.12	\$	6,218.24	\$	11,301.65	\$ 39,766.55
15	\$ 207,112.37	\$	243,699.80	\$	294,137.37	\$	286,506.14	\$	262,791.15	\$	125,557.46	\$ 2,479,550.69
16	\$ 27,320.32	\$	-	\$	-							\$ 27,320.32
18	\$ 10,344.13	\$	10,381.87	\$	18,248.47	\$	16,704.77	\$	21,407.91	\$	11,634.92	\$ 94,164.40
19	\$ 68,788.54	\$	75,997.75	\$	78,512.64	\$	89,874.76	\$	85,591.96	\$	64,271.50	\$ 739,489.57
20										[\$ 328,448.79
21	\$ 32,729.17			\$	-							\$ 534,736.24
22		\$	-									\$ 48,954.31
23		1										
24	\$ 953,917.77	\$	912,186.96	\$	953,542.06	\$	919,354.70	\$	882,888.04	\$	564,458.34	\$ 9,797,425.30
25											and the second	
										[
26	\$ 761,679.30	\$	780,665.14	\$	819,528.36	\$	781,197.91	\$	744,134.31	\$	453,875.81	\$ 7,282,037.61

	ec 09 Ilance	D 2	E Dec 2009 12 months expenses	Ref 1	G Customer Cost Ailoc Factor	H	Estimated Split of Taxes		ĸ	
1 Repute 2 3 Miami Dade Water and Sewer Water Plant - Alexander Orr 3 Cost of Service and Rate Design 5 5 6 Description 7 7 8 0&M Expenses	illance port	Ref		Ref		Total				
2 3 Miami Dade Water and Sewer Water Plant - Alexander Orr 4 Cost of Service and Rate Design 5 6 Description 6 Description Tot 7 8 O&M Expenses \$9	xort		expenses	-	Factor	Total	Taves			
3 Miami Dade Water and Sewer Water Plant - Alexander Orr 4 Cost of Service and Rate Design 5			1				10466			
4 Cost of Service and Rate Design 5	· · · · +-									
5 Tot 6 Description Tot 7		 .				. 	. <u></u>			
6 Description Tot. 7										
7 8 O&M Expenses \$9							<u> </u>			
8 O&M Expenses \$9										
	98,695		20,383,136	H	0.004842	\$98,695				
9	00,000		e201303,100		0.004042	430,053				
	46,393	*	\$9,581,342	**	0.004842	\$46,393				
11			#0,001,04£]		0.004042	4401080	· · · · · · · · · · · · · · · · · · ·			
	12,636		\$2,609,677	**	0.004842	\$12,636				· · · · · · · · · · · · · · · · · · ·
13			+							
14 Sate Tax @ 5.5% \$	\$1,663	*	\$2,289,595	*1	0.004842	\$11,086	0.15	\$1,663		
15	1		1							
	5 9,423	*	\$2,289,595	••	0.004842	\$11,086	0.85	\$9,423		
17										
	68,810				Sub-total of	tems above				
20 Required Return on Investment ** (Rate base x ROR) \$2	28,502	-+	\$387,250		0.0736	\$28,502	The capital	investment	imes approv	ed rate of return pg 84 of PSC-04-0128-PAA-GU
21 22 Total Incremental Cost of Service \$19		+								
23 10aa incremental Cost of Service \$19	97,312	-+-			Formula add	ing sub-tota				
	00,000				Record on Pr					
25 3,00	00,000	+			Based on pr	or unree yea	irs average c	Consumption		-
	05481	+			The increme	ntal Cost of	Sectice divid	ded by Eetin	ated Annua	i volume
27		+			The morente		GEINGE GIVIN	Ged by Laun		a volume
28		-+-								
29 Miami Dade Water and Sewer Water Plant -		-					•			
30 Hialesh Water Plant and Black PointCost of Service and Rate Design				— ·		1999 - Anna 19				
31					•					r anna bail a bhaile and an bhailenn a ann ann ann ann a thair an tar ann an tarainn an tarainn an ann
32 Description Tot	tal									
33										
34 O&M Expenses \$9	98,695	•	\$18,106,414	4-4	0.004842	\$87,671				
35										
36 Depreciation \$4	46,393	*	\$9,397,578	**	0.004842	\$45,503				
37										
38 Taxes Other Than Income \$1 39	12,638		\$2,497,675		0.004842	\$12,094				
	P4 000		52 400 970		0.001040	640.000	0.45			
41 3	\$1,663		\$3,490,872		0.004842	\$16,903	0.15	\$2,535		
	\$9,423		\$3,490,872	84	0.004842	\$16,903	0.85	\$44.267		the state of the s
43	¥0,720		43,400,012		0.004042	\$10,803	0.85	\$14,367		
	68,810	-			Sub-total of	lams show	<u>k</u>	-		<u>кишин</u>
45						auore	r i			
	61,326		\$833,239	444	0.0736	\$61.326	The canital	Investment	imes annro	ved rate of return pg 84 of PSC-04-0128-PAA-GU
47			4000,200	-	0.0100	ee ije te				
	30,137			-	Formula add	ing sub-tota	l plus ROI			······································
49					1					·······
50 Estimated Annual Volume (therms) 2,32	25,000				Based on pr	ior three yea	ars average (consumption	1	······································
51										
52 Incremental Cost Rate \$0.0	.09898				The increme	intal Cost of	Service divi	ded by Estin	nated Annua	i volume
53								ł –		
54 55 Approved Rate of Return: 56										
55 Approved Rate of Return:	7.36%			_						
56										
57 December 2009 12 months expenses using the Surveillance Report calculation	See (See	attac	ched workshee	et)_						
		1010								
58 ** Approved Customer Cost allocation factors from order PSC-04-0128-PAA-GU 59 *** Approved rate of return from order PSC-04-0128-PAA-GU dated 2/9/04 pg 84	oated 2	19104	00 95							

P st No. 4 Miami-Dade Water Plant, Rate Design Comparisc issheet) Febru 16, 2010 Page 2 of 2

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$\frac{1}{2}$												
3		···				FLORIDA CITY GAS						
1				- <u> </u>		RAGE RATE OF RETU	RN					
5						COME STATEMENT						
6					Dec	ember 2009 - Pretimium	y		•••••			
7		(1)	(2)	(3)	(4)	(5)	(4)				1	
H			(1)	(0)	(4)	TAXES OTHER	(6)	(7) DEFERRED	(8)	(9)	(10) TOTAL	- (11)
		OPERATING	O&M GAS			THAN INCOME	INCOME TAXES	INCOME TAXES	INV. TAX CREDIT	GAIN/LOSS ON	OPERATING	NET OPERATING
8		REVENUES	EXPENSE	04M OTHER	DEPR. & AMORT.	TAXES	CURRENT	(NET)	(NET)	DISPOSITION	EXPENSES	INCOME.
9	PER BOOKS	\$ 75,679,872	\$ 28,357,674	\$ 20,451,618	5 9,581,342	S 7,404,134	\$ (1,520,417)		\$ (1,259)	***	5 68,183,349	\$ 7,495,723
10	End of peak customer refund secrual		\$ -		5 .	· · · · · ·			·	· · · · ·	s -	5
11	ADJUSTED BOOKS	\$ 75,679,072	\$ 28,357,674	\$ 20,451,618	\$ 9,581,342	5 7,404,134	\$ (1,520,417)	\$ 3,910,257	\$ (1,259)	5	s 68,183,349	
12				1			• (1,520,417)	3 3,22,0,235	1 (1,2,37)		3 00,103,349	\$ 7,495,723
13	FPSC ADJUSTMENTS:											
	Fuel revenues/coats	(28,499,462)	(28,357,674))		(141,788)				·······	(28,499,462)	
	Franchise/gross receipts taxes	(4.652,669)				(4,652,669)					(4,652,669)	
	ECP revenue/costs	-	1	-	† · · ·	-					14,032,0077	
18	Off-system cales	•	-									
	AGL Purchase Premium per Amort Sched				721,895		(271.650)			······································	450,245	(450,245)
20	Transaction Cost Regulatory Asset				242,273		(91,168)				151,105	(151,1051
21	Propane Sales	(36,117)					(13,591)				(13,591)	(22,526)
22	Propage Cost			(38,076)			14,327				(23,749)	23,749
23	Association dues			(16.025)	f		6,030				(9,995)	9,995
24	Economic development expense			(878)			330				(\$48)	548
25	Pension and Transition Costs Reg. Asset				643,325			(242,084)			401,241	(401,241)
	Empkyce activities			(13,503)		1	5,081	(512,251)			(8,422)	8,422
27	Interest synchronization				-		(305,651)				(305.651)	305,651
28	TOTAL FPSC ADJUSTMENTS	(33,188,248)	(28,357,674)	(68,482)	1,607,493	(4,794,457)	(656,292)	(242,084)			(32,511,497)	(676,752)
29				(111-211-211	(000,202)				(32.311,497)	10/0,/321
30	FPSC ADJUSTED	5 42,490,824	s -	5 20,383,136	\$ 11,188,835	\$ 2,609,677	\$ (2,176,709)	5 3,668,173	\$ (1,259)	s	\$ 35,671,852	\$ 6,818,972
31											1	¥,010,7/2
and the second second	FLEX RATE REVENUES	-		-	-	-	-	-				
	ADJUSTED FOR		1						I			
	FLEX RATE REVENUES	\$ 42,490,824	<u>s</u> -	S 20,383,136	5 11,188,835	\$ 2,609,677	\$ (2,176,709)	5 3,668,173	\$ (1,259)	s -	\$ 35.671,852	\$ 6,818,972
35											Marcana and a state of the stat	
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37	PRO FOR <a adjustments<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td>											
38												
·	TOTAL PRO FORMA ADJUSTMENTS				(1,607,493)		557,386	242,084			(898,103)	808,103
40 41	PRO FORMA ADJUSTED			-	-							
	TRO PORMA ADJUSTED	<u>\$ 42,490,824</u>	5	5 20,383,136	\$ 9,581,342	\$ 2,689,677	\$ (1,619,403)	<u>\$ 3.910,257</u>	<u>\$ (1,259)</u>	<u>\$</u>	\$ 34,863,750	5 7,627,074
42												
	PER BOOKS											
44	CURRENT QUARTER AMOUNT	S -	- 2	\$ -	5 -	5 -	s -	s -	\$.		5 -	S -

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Requ No. 6 Miami-Dade Water and Sewer Margin Comparison February 16, 2010

Page 1 of 1

	A	В	С	D	E	F	G	Н	1
1	Miami Dade Water an	d Sewer Margin	Comparison		· · · · · · · · · · · · · · · · · · ·				
2									
3				******	Margin Using GS-	1250K Tariff Rate	========		
4	Account	Therms	Margin using 1998 Contract Rate	GS-1250K Customer Charge	GS-1250K Demand Charge	GS-1250K Energy Charge	Total GS-1250K Margin	CRA (Shortfall)	Shortfall %
5									
18	211-0756225-011	2,843,400	\$28,440	\$6,000	\$38,705	\$347,606	\$392,311	\$363,87 1	
36	211-0756239-011	441,348	\$4,416	\$6,000	\$10,532	\$53,955	\$70,487	\$66,071	
54	211-0754412-011	2,206,524	\$66,192	\$6,000	\$29,671	\$269,748	\$305,418	\$239,226	
72	211-0786676-001	0	\$0	\$6,000	\$7,962	\$0	\$13,962	\$13,962	
73							Г		
74	Total All Accounts	5,4 9 1,272	\$99,048				\$782,178	\$683,130	87%



miamidade.gov

Carlos Alvarez, Mayor

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December 18, 2009

Mr. Henry P. Linginfelter
 President
 AGL Resources
 Ten Peachtree Place
 Atlanta, GA 30309

Re: November 2009 Invoices

8	Account #	Invoice #	Amount
ନ୍ (୦ 	211-0754412-011	200912-2714-AR531	\$ 5,811.77
<u> </u>	211-0756225-011	200912-2715-AR531	\$ 2,085.13
1 ·	211-0756239-011	200912-2716-AR531	\$ 219.21
12	211-0786676-001	200912-2718-AR531	\$ 00.00

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Dear Mr. Linginfelter,

Miami-Dade County through the Miami-Dade Water and Sewer Department ("Department") has filed with the Florida Public Service Commission ("FPSC") a Petition for Approval of Special Gas Transportation Service Agreement ("Agreement") that was executed by you on behalf of Pivotal Utility Holdings, Inc. d/b/a Florida City Gas ("FCG") and approved by the Board of County Commissioners and executed by the Mayor of Miami-Dade County. The FPSC docket number is 090539-GU.

Pending FPSC issuance of an order addressing the Petition, the County will pay Florida City Gas the charges that the parties agreed to in the executed Agreement and deposit the difference between such charges and the charges recently levied by FCG into an escrow account.

Please note that FCG is prohibited from terminating transportation service to the County under section 10 subsection (6)(d) of Florida City Gas Tariff (sheet 15) which states that FCG is not authorized to terminate service to a customer for "failure to pay for a different class of service".

Sincerely,

Yohn W. Renfrow, P.E. Director

Cc: Joe Ruiz Jack Langer Matthew Feil, Esq.

> Docket No. 090539-GU - Confidential Florida City Gas Response to Staff Data Request No. 16 Florida City Gas Invoices to Miami-Dade Water Sewer February 16, 2010 Page 4 of 9

F ß 1-5 ₿ŀ ć Ŀ INVOICE for the Month of November 2009 יון היבישסע בנילוח אי FLORIDA CITY GAS MAJOR ACCOUNTS INVOICE Page: 933 EAST 26TH STREET tavolce No: 200912-2714-AR531 HIALEAH, FL 33013 Involce Osio: 12/08/2009 Customer Number: 2110754412011 Due Dele: 12/28/2009 Acto: GS-1250K 362 Locution; MAMI DADE WATER SEWER ACCOUNTS PAYABLE C/O MIAMI DADE & WATER DEPT P.O.80X 330316 MIAM! FL 33233 14.6 Sarvice Address: AMOUNT DUE: 63,078.68 HALEAH 17 Amount Remitted Please Return This Portion With Your Paymant Plaza Remit To: By Wire: By Check Florida City Gat Florida City Gas Wachowia Bank Athenta GA Location 1100 ASA # 061000227 P.O. Box 8720 Apparent # 2009031828881 Allenia GA 31107-0720 Angue on on the Appount Number: 2110754412011 Billing Inquirise: Gas Supplar: Intercont Resources Inc Taisphons: 300/835-3648 G8-1250K Rate: Quantity UOM 🕲 iNet Line Date of Burnise Description 7 -2 ŏ. 0 TRANSPORTATION SERVICE 0,00 DA Lorvins Margu 1 111.00 Bostna Bate 1 175.THE. 68 TROS Na**ryi**a 243* 3 4.EI 193,755.56 2001 SCC1 aska 193,738,60 3804 0102353 COL ENLA 3 3577 STREET, SUSTOTAL: ۷۵<u>، ۱۹ المال</u>د OVELOUE INVOICE ESCOLL-3678-ARTES M11.1 OVALOUS THYOTCE 200313-2403-A8512 38 39 40 41 Warthall TOTAL AMOUNT DUE : PLANAL MACLARDE YOUR CUITCHER HUMBER ON YOUR MENTTANCE TO EMOURY PROPER CHARTE. HART CHECKE PATABLE TO "PLOBIDE CITE CAE" Exam-Dade Water & Savier Dept. Presours Factor 10 Water Production Division 42 43 732020-10573022-16002 EW101-730102 9-09 CP 4350 Line PLANT 2 194,181 THERE 44 ψS . L. Docket No. 090539-GU - Confidential Florida City Case Response to Staff Data Request No. 16 Florida City Gas Invoices to Miami-Dade Water Sewer February 16, 2010

Page 2 of 9



Florida City Gas - Gas Volume Worksheet

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35	20 21		08.0		1	.06		623	.28			
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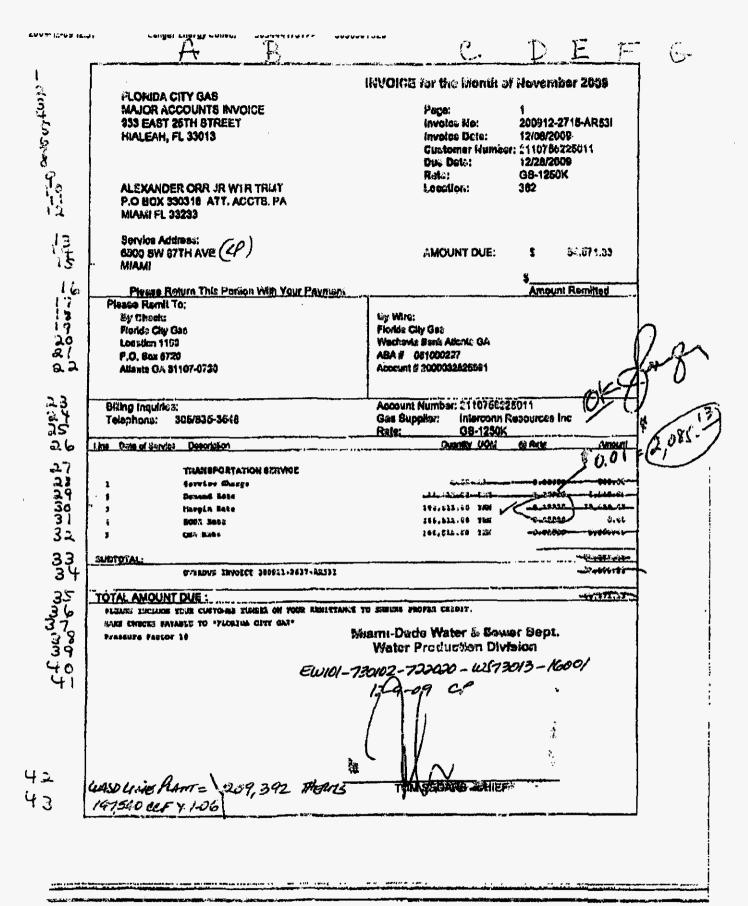
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Docket No. 090539-GU - Confidential Florida City Case Response to Staff Data Request No. 16 Florida City Gas Invoices to Miami-Dade Water Sewer February 16, 2010 Page 3 of 9

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Docket No. 090539-GU - Confidential Florida City Case Response to Staff Data Request No. 16 Florida City Gas Invoices to Miami-Dade Water Sewer February 16, 2010 Page 4 of 9 1



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Florida City Gas - Gas Volume Worksheet

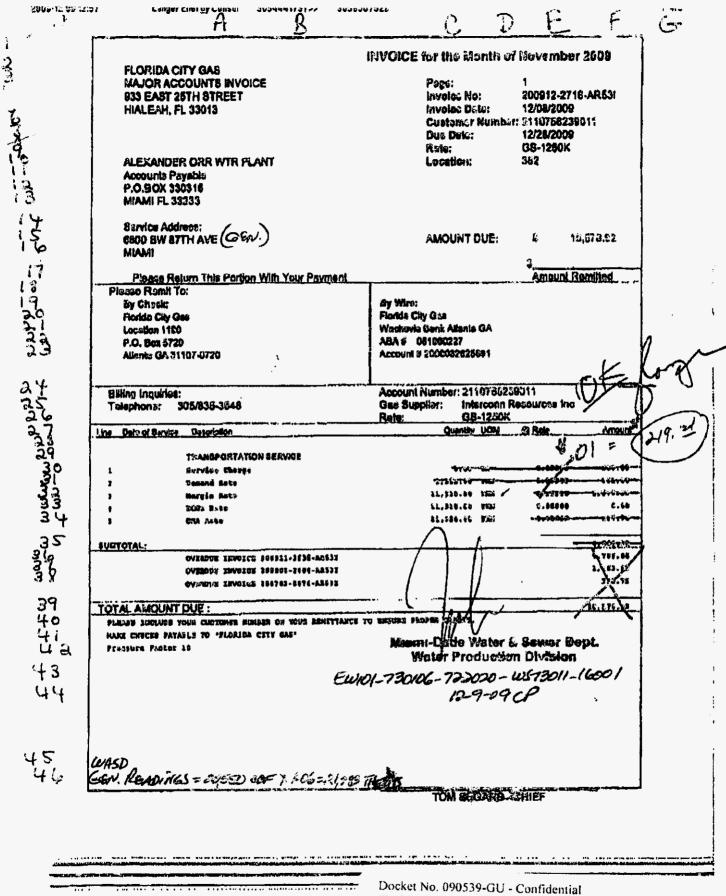
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Florida City Case Response to Staff Data Request No. 16 Florida City Gas Invoices to Miami-Dade Water Sewer February 16, 2010 Page 6 of 9

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37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	- 8	14			1.06	31,8		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /		15	32.0		1.06	33.62		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	51	16			1.06	79.5		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /		17	72.0		1.08	76.52		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /		18	48.0		1.06	47.7		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	્સર્ટ	19	63,0		1.05	63,78		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	- 32	20	78.0		1.06	32.68		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	1 2	21	50.0		1,06	68	•	
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /		22	74.0		1.05	78.44		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	4	23	58,0		1.03	61.48		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	58	24	72.0		1.00	76,32		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	- 57	25	88.0		60.7	90.1		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 /	Ĩ	26			1.06	63.6		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 //	- ä 5	27			1.06	55,18		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 //		28			1.08	89.60		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 //	24	29	69. 0		1.06	02,04		
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520,6 //	- 35	30	62.0		1.06			
37 MONTHLY BALANCING 38 Total Volume in CCF: 20,680.0 Total Volume in Therms: 21,520.6 /	ٽ ّ	<u>(</u> b	2,068.0			2,192.08		
		•	MONTHLY BALANC	ING				
	3	8	Talal Values in CCE	20 680 0	Total Vol	ume in Therms: 21.6	20,0 /	
A NY Assessed DTH Footen 1 173			• • • • • • • • • • • • • • • • • • • •	-			-	
O 1 WAARBA PIC LACTOR: 1700	د ا	7	Average BTU Factor:	1.03				

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		AT	SC. D					
1	ar an a can an a	INVOICE for the Month of	November 2009					
	FLORIDA CITY GAS							
ຊຸ	MAJOR ACCOUNTS INVOICE	Page:	4					
2		rage. Invoice No:	200912-2718-AR53					
	933 EAST 25TH STREET	invoice No.	12/08/2009					
6	HIALEAH, FL 33013	Cuatomer Number						
2			12/28/2009					
9		Due Dato: Rate:	GS-1250K					
		Location:	362					
o-am+	WASA/BLACK POINT	LOCENON:	302					
là .	C/O MIAMI DADE WATER & SEWER DEPART							
	ATTN. ACCOUNTS PAYABLE							
1ú	P.O. BOX 330316							
	MIAMI FL 33233							
15	Service Address:							
ι φ	8950 SW 232ND ST	CREDIT AMOUNT:	(\$ 238.29)					
17	MIAMI							
•			\$					
5000	Please Return This Portion With Your Payment		Amount Remitted					
- Adrinis	Please Remit To:							
20	By Check:	By Wire:						
ái l	Florida City Gas	Florida City Gas						
33	Location 1190	Wachovia Bank Atlenta GA						
्रिन् <u> </u>	P.O. Box 5720	ABA # 061000227						
4 4	Atlanta GA 31107-0720	Account # 2000032625891						
25 0 5	Billing inquiries:	Account Number: 2110786676	3001					
26	Telephone: 305/835-3648		esources inc					
27		Rete: GS-1250K						
27	Line Date of Service Description	Quantity UOM	@ Rete Amount					
7 9	TRANSPORTATION BERVICE							
. Ó	1 Survice Charge	00 EL	0.00000 500.00					
3(2 Demand Rate	1,545.00 730	0.38980 - 175.65					
3 1	3 Margin Asta	8.00 TRM	0.12235 0.00					
33	4 BCCR Rate	0,00 78 0	0.00000 0.00					
ແມຍຍ (ມາມ (ມາມ (ມາມ (ມາມ (ມາມ (ມາມ (ມາມ (5 CHA Rate	ê, 60 tin	03,9 6520 ,0					
35	SUBTOTAL:		\$75,63					
36	CREDIT 200910-2562-ARE31		(1,513,98)					
5-	TOTAL AMOUNT DUE -		(120. 26)					
37 38 39 40	TOTAL AMOUNT DUE :		(330.25)					
33 1	PLAASE INCLODE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.							
	MAKE CHECKE PAYANLE TO "FLORIDA CITY GAB"							
40	Pressure Pactor 10							
1								
1								

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B . iorlds City Gas - Gas Volume Worksheet

12/07/200	

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(11)

A

 12/07/200:
 Gas Volume Workshoet for WASA BLACK POINT

 Billing Month:
 11/1/2009

	Usage (in MCF)			Usage (in DTH)	
5 Day 6 01 7 02 03 04 05		8	TU Factor	Total Measured	
ِنْ D1	0.0		1.08	Û	
7 02	0.0		1.03	0 C	
3 03	0.0		1.00	0	
9 04	0.0		1.00	U	
05	Ū,Ğ		1.0b	0	
1 (06	0.0		1.06	Ó	
12 07	0.0		1.06	0	
13 08	0.6		1.08	Û	
14 09	0.0		1.08	0	
IS 10	0.0		1.06	Ö	
16 11	0.0		1.05	Ŭ	
1 T 4 B	0.0		1.06	0 6 0 0 0 0 0	
ie 13	0.0		i.06	0	
19 14	0.0		1.05	0	
að 15	0,0		1.06	0	
a 16	0.0		1.06	Ö	
<u>31</u> 17	0.0		1.03	Ō	
23 18	0.0		1.08	0	
24 19	0.0		1.06	0	
35 20	0.0		1.08	Ō	
a, 21	D.0		1.00	Ŭ	
27 22	0.0		1.06	Ö	
28 23	U.O		1.06	Ű	
29 24	0.0		1.03	0	
36 25	0.0		1.08	0	
3 26	0.0		1.08 1.08	0 2 0 0 0 0 0 0 0 0	
30 27	0.0		1.08	Ň	
3 3 28	0.0		1.08	U U	
34 29	0.0		1.08	0	
1701-00-07 20 20 20 20 20 20 20 20 20 20 20 20 20	0.0		1.06		
36 <u> </u>	0.0			0.00	
37	MONTHLY BALANCING				
38	Total Volume in CCF:	0.0	Total Vo	olume in Therms:	0.0
39	Average BTU Factor:	1.08			

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served on the following parties by Electronic Mail and/or U.S. Mail this 29th day of April, 2011.

Anna Williams, Esq. Martha Brown, Esq. Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Mr. Melvin Williams Florida City Gas 955 East 25th Street Hialeah, FL 33013

Shannon O. Pierce AGL Resources, Inc. Ten Peachtree Place, 15th Floor Atlanta, GA 30309

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Floyd R. Self