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COMMISSION
CLERK

June 10, 2011

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 110009-EI

Dear Ms. Cole:

Please find enclosed for filing in the above docket the original and fifteen (15) copies of the errata sheets for Florida Power & Light Company witnesses Terry Jones, Steve Sim, and Winnie Powers. Also enclosed are the revised exhibits of Steve Sim and Winnie Powers referenced in their errata sheets.

If there are any questions regarding this transmittal, please feel free to contact me.

Sincerely,

Jessica Cano
Jessica Cano

Enclosures

cc: Counsel for Parties of record (w/ enc.)

COM 5
APA 1
ECR 6
GCL 1
RAD 1
SSC
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CLK *A.R.P.* an FPL Group company

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FPSC-COMMISSION CLERK

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Power Plant)
Cost Recovery Clause)

DOCKET NO. 110009-EI
FILED: JUNE 10, 2011

ERRATA SHEET

TESTIMONY OF TERRY O. JONES, MAY 2, 2011

EXHIBIT TOJ-25, 2011 EPU Summary of Construction Costs

REVISED

<u>PAGE #</u>	<u>LINE #</u>	<u>COL</u>	
4	Table 8	first	Change "PTN Independent Spent Fuel Storage Installation (ISFSI) Pad Relocation" to "PTN Spent Fuel Dry Cask Loading"

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Power Plant)
Cost Recovery Clause)

DOCKET NO. 110009-EI
FILED: JUNE 10, 2011

ERRATA SHEET

TESTIMONY OF STEVEN R. SIM, MAY 2, 2011

<u>PAGE#</u>	<u>LINE #</u>	
Page 16	7	Change "374 MW" to "824 MW"
Page 16	8	Change "5,329 MW" to "5,779 MW"

EXHIBITS OF STEVEN R. SIM, MAY 2, 2011

EXHIBIT #

Replace Exhibit SRS-3 with SRS-3 Revised	Exhibit is replaced due to incorrect projected CO2 compliance cost values for the years 2035 and 2040. The \$77/ton value for 2035 is replaced with \$98/ton and the \$88/ton value for 2040 is replaced with \$141/ton.
Replace Exhibit SRS-5 with SRS-5 Revised	Exhibit is replaced because the EPU MW capacity had not been removed from the calculation as stated in the subtitle. The removal of the EPU MW decreases the values in Columns (1), (4), (8), and (9), and increases the resource need (MW) values in Column 10.
Replace Exhibit SRS-8 with SRS-8 Revised	Exhibit is replaced because the EPU capital cost annual revenue requirement calculation was incorrectly carried out past the current license expiration date for two of the four units. The corrected capital cost values are reflected in the new lower EPU cost values in Column (3). The resulting changes (increases) in the projected benefits of the EPU project are reflected in Column (5).

Replace Exhibit SRS-11 with SRS-11 Revised.

Exhibit is replaced because the EPU capital cost annual revenue requirement calculation (that is included in the cost calculations for both the Resource Plan with TP 6 & 7 and the Resource Plan without TP 6 & 7) was incorrectly carried out past the current license expiration date for two of the four units. The corrected EPU capital cost values are reflected in the lower total plan cost values for the two resource plans in Columns (3) and (4). There were no changes in the other columns.

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Power Plant)
Costs Recovery Clause)

DOCKET NO. 110009-EI
FILED: JUNE 10, 2011

ERRATA SHEET

MARCH 1, 2011 TESTIMONY AND EXHIBITS OF WINNIE POWERS

MARCH 1, 2011 TESTIMONY OF WINNIE POWERS

<u>PAGE #</u>	<u>LINE #</u>	
Page 9	Line 20	Change "\$16,418,342" to "\$16,418,326"
Page 9	Line 21	Change "\$1,531,516" to "\$1,531,532"
Page 10	Line 4	Change "\$16,418,342" to "\$16,418,326"
Page 15	Line 21	Change "\$41,568,070" to "\$41,568,087"
Page 16	Line 5	Change "\$48,585,366" to "\$48,585,383"
Page 16	Line 8	Change "\$1,531,516" to "\$1,531,532"

MARCH 1, 2011 EXHIBITS OF WINNIE POWERS

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-5	Page 2	Line 17, Column B	Change "\$2,543,223" to "\$2,543,206"

Note that this correction affects other lines/columns (i.e. subtotals and totals) on page 2 of this exhibit. The result of this correction is a \$17 increase to 2010 revenue requirements as shown on Revised WP-5.

Page 26	Line 18	Change “(\$16,418,343)” to “(\$16,418,326)”
Page 26	Line 20	Change “\$22,773,896” to “\$22,771,274”
Page 26	Line 21	Change “\$189,648,738” to “\$189,739,683”

MAY 2, 2011 EXHIBITS OF WINNIE POWERS

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-10	Page 2	Line 27, Column 5	Change “\$73,277,044” to “\$73,321,291”
WP-10	Page 2	Line 28, Column 2	Change “\$2,543,223” to “\$2,543,206”
WP-10	Page 2	Line 28, Column 5	Change “(\$3,038,563)” to “(\$3,033,984)”
WP-10	Page 2	Line 28, Column 9	Change “(\$1,211,632)” to “(\$1,184,002)”
WP-10	Page 2	Line 33, Column 5	Change “\$16,635,355” to “\$16,585,797”
WP-10	Page 2	Line 33, Column 9	Change “\$80,170,272” to “\$80,190,773”
WP-10	Page 2	Line 34, Column 5	Change “(\$430,322)” to “(\$432,212)”

Note that these corrections affect other lines/columns (i.e. subtotals and totals) on page 2 of this exhibit. The result of this correction is a \$17 increase in 2010 revenue requirements (as previously described on revised Exhibit WP-5), a decrease to 2011 revenue requirements of \$2,622 and an increase to 2012 revenue requirements of \$90,945. The net impact to total revenue requirements to be recovered in 2012 is an increase of \$88,339.

<u>EXHIBIT #</u>	<u>PAGE #</u>	<u>LINE #</u>	
WP-11	Page 1	Line 5, Incremental Plant In-Service (Jurisdictional, Net of Participants)	Change “\$7,327,115” to “\$6,750,590”
WP-11	Page 1	Line 28, Incremental Plant In-Service (Jurisdictional, Net of Participants)	Change “\$5,588,624” to “\$6,165,149”
WP-11	Page 4	Line 8, Incremental Plant (Net of Participants) Column,	Change “\$417,710” to “\$1,067,705”
WP-11	Page 26	Line 8, Incremental Plant (Net of Participants) Column,	Change “\$2,111,979” to “\$1,481,984”

Note that these corrections affect other lines/columns (i.e. subtotals and totals) on page 2 of this exhibit. The impact of these corrections is a \$49,558 decrease to 2011 base rate revenue requirements and a \$20,500 increase to 2012 base rate revenue requirements for a net decrease of \$29,058 as reflected and included in revenue requirements on Revised Exhibit WP-10.

**Comparison of Key Assumptions Utilized in the 2010 and 2011
Feasibility Analyses of FPL Nuclear Projects:
Projected Environmental Compliance Costs: (Env II Forecast)**
(all \$ values shown are in Nominal \$)

(1) (2) (3) = (2) - (1)

Forecasted SO ₂ Compliance Cost (\$/ton)			
Selected Years	2010 Feasibility Analysis	2011 Feasibility Analysis	Change in 2011 Forecast
2015	\$2,176	\$58	(\$2,118)
2020	\$3,257	\$66	(\$3,191)
2025	\$4,882	\$74	(\$4,808)
2030	\$5,319	\$84	(\$5,235)
2035	\$4,293	\$95	(\$4,198)
2040	\$3,278	\$108	(\$3,170)

(1) (2) (3) = (2) - (1)

Forecasted NO _x Compliance Cost (\$/ton)			
Selected Years	2010 Feasibility Analysis	2011 Feasibility Analysis	Change in 2011 Forecast
2015	\$2,071	\$522	(\$1,549)
2020	\$3,100	\$590	(\$2,510)
2025	\$1,257	\$668	(\$589)
2030	\$1,085	\$756	(\$329)
2035	\$1,228	\$855	(\$373)
2040	\$1,389	\$968	(\$421)

(1) (2) (3) = (2) - (1)

Forecasted CO ₂ Compliance Cost (\$/ton)			
Selected Years	2010 Feasibility Analysis	2011 Feasibility Analysis	Change in 2011 Forecast
2015	\$20	\$0	(\$20)
2020	\$30	\$32	\$2
2025	\$44	\$47	\$3
2030	\$67	\$68	\$1
2035	\$100	\$98	(\$2)
2040	\$149	\$141	(\$8)

Projection of FPL's Resource Needs through 2025
 (Assuming No EPU, Turkey Point 6 & 7, or Other Capacity Additions)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				= (1) + (2) - (3)			= (5) - (6)	= (4) - (7)	= (8) / (7)	= ((7)*1.20)-(4)
August of the Year	Projected FPL Unit Capability (MW)	Projected Firm Purchases (MW)	Projected Scheduled Maintenance * (MW)	Projected Total Capacity (MW)	Projected Peak Load (MW)	Projected Summer DSM Capability (MW)	Projected Firm Peak Load (MW)	Projected Summer Reserves (MW)	Projected Summer Reserve Margin w/o Additions (%)	Projected MW Needed to Meet 20% Reserve Margin ** (MW)
2011	22,445	2,056	350	24,151	21,679	1,981	19,698	4,452	22.6%	(513)
2012	23,206	1,956	1,064	24,098	21,853	2,141	19,712	4,386	22.2%	(443)
2013	23,655	1,956	1,176	24,435	22,155	2,317	19,838	4,597	23.2%	(629)
2014	24,867	1,956	1,176	25,647	23,452	2,534	20,918	4,728	22.6%	(545)
2015	24,867	2,046	350	26,563	24,172	2,710	21,462	5,100	23.8%	(808)
2016	24,867	740	350	25,257	24,605	2,871	21,734	3,523	16.2%	824
2017	24,867	740	350	25,257	25,025	3,016	22,009	3,248	14.8%	1,154
2018	24,867	740	350	25,257	25,266	3,149	22,117	3,139	14.2%	1,284
2019	24,867	740	350	25,257	25,690	3,271	22,419	2,837	12.7%	1,647
2020	24,867	740	350	25,257	26,193	3,371	22,822	2,434	10.7%	2,130
2021	24,867	740	350	25,257	26,830	3,471	23,359	1,897	8.1%	2,775
2022	24,867	740	350	25,257	27,523	3,571	23,952	1,304	5.4%	3,486
2023	24,867	740	350	25,257	28,208	3,671	24,537	719	2.9%	4,188
2024	24,867	740	350	25,257	28,849	3,771	25,078	178	0.7%	4,838
2025	24,867	490	350	25,007	29,525	3,871	25,654	(648)	-2.5%	5,779

* MW values shown in Column (3) represent 350 MW on average of scheduled planned maintenance at the Summer peak for all years, an additional 714 MW out-of-service during the Summer of 2012 (St. Lucie 2), and an additional 826 MW out-of-service during the Summer of 2013 and 2014 due to the installation of electrostatic precipitators at FPL's 800 MW generating units.

** MW values shown in Column (10) represent new generating capacity needed to meet the 20% reserve margin criterion.

2011 Feasibility Analyses Results for the EPU Project:

**Total Costs and Total Cost Differentials for All Fuel
 and Environmental Compliance Cost Scenarios in 2011\$
 (millions, CPVRR, 2011 - 2043)**

(1)	(2)	(3)	(4)	(5) = (3) - (4)
Fuel Cost Forecast	Environmental Compliance Cost Forecast	Total Costs for Plans		Total Cost Difference Plan with the EPU Project minus Plan without the EPU Project
		Plan with the EPU Project	Plan without the EPU Project	
High Fuel Cost	Env I	149,896	150,768	(872)
High Fuel Cost	Env II	158,773	159,818	(1,044)
High Fuel Cost	Env III	176,133	177,534	(1,402)
Medium Fuel Cost	Env I	132,024	132,481	(457)
Medium Fuel Cost	Env II	140,788	141,415	(628)
Medium Fuel Cost	Env III	157,801	158,778	(977)
Low Fuel Cost	Env I	114,053	114,089	(36)

Note: A negative value in Column (5) indicates that the Plan with the EPU Project is less expensive than the Plan without the EPU Project. Conversely, a positive value in Column (5) indicates that the Plan with the EPU Project is more expensive than the Plan without the EPU Project.

Docket No. 110009-EI
**2011 Feasibility Analyses Results for Turkey Point 6 & 7:
 Total Costs, Total Cost Differentials, and Breakeven Costs
 for All Fuel and Environmental Compliance Cost Scenarios
 in 2011\$**
 Revised Exhibit SRS - 11, Page 1 of 1

2011 Feasibility Analyses Results for Turkey Point 6 & 7:

**Total Costs, Total Cost Differentials, and Breakeven Costs for All
 Fuel and Environmental Compliance Cost Scenarios in 2011\$
 (millions, CPVRR, 2011 - 2063)**

(1)	(2)	(3)	(4)	(5) = (3) - (4)	(6)
Fuel Cost Forecast	Environmental Compliance Cost Forecast	Total Costs for Plans		Total Cost Difference Plan with TP 6 & 7 minus Plan without TP 6 & 7	Breakeven Nuclear Capital Costs (\$/kw in 2011\$)
		Plan with TP 6 & 7	Plan without TP 6 & 7		
High Fuel Cost	Env I	201,682	216,569	(14,887)	6,908
High Fuel Cost	Env II	213,891	229,809	(15,918)	7,388
High Fuel Cost	Env III	240,987	259,679	(18,692)	8,678
Medium Fuel Cost	Env I	178,852	191,596	(12,744)	5,911
Medium Fuel Cost	Env II	190,746	204,520	(13,774)	6,390
Medium Fuel Cost	Env III	217,497	234,049	(16,552)	7,682
Low Fuel Cost	Env I	155,770	166,360	(10,590)	4,910

Note: A negative value in Column (5) indicates that the Plan with TP 6 & 7 is less expensive than the Plan without TP 6 & 7.
 Conversely, a positive value in Column (5) indicates that the Plan with TP 6 & 7 is more expensive than the Plan without TP 6 & 7.

Florida Power & Light Company
2009 Revenue Requirements
 (in Jurisdictional \$'s net of participants)
 Revised WP-5

(c)

March 1, 2010
 True-up filing
 (Docket No. 110009-EI)

May 1, 2009
 Actual/Estimated Filing
 (Docket No. 090009-EI)

March 1, 2010
 True-up filing
 (Docket No. 110009-EI)

March 1, 2011
 True-up filing
 (Docket No. 110009-EI)

Line No.	(A) 2009 P's		(B) 2009 T's		(C) (Overly) Under Recovery		(D) 2009 P's		(E) 2009 AE's		(F) (Overly) Under Recovery		(G) 2009 AE's		(H) 2009 T's		(I) (Overly) Under Recovery	
	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual Costs Dkt. 100009-EI	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual/Estimated Costs Collected in 2010 Docket No. 090009-EI		
1																		
2	Turkey Point 6 & 7																	
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		\$381,938	\$343,600	\$381,938	\$346,025	(\$38,338)	\$381,938	\$381,938	\$346,025	\$346,025	(\$35,913)	\$381,938	\$346,025	\$346,025	\$343,600	\$343,600	(\$2,435)	(\$2,435)
5		\$0	\$0	\$0	\$0	(\$19,559)	\$0	\$0	\$0	\$0	(\$19,559)	\$0	\$0	\$0	(\$19,559)	(\$19,559)	(\$19,559)	(\$19,559)
6		\$127,112	\$49,121	\$127,112	\$126,913	(\$19,991)	\$127,112	\$127,112	\$126,913	\$126,913	(\$199)	\$127,112	\$126,913	\$126,913	\$48,121	\$48,121	(\$77,992)	(\$77,992)
7		\$509,050	\$373,162	\$509,050	\$472,938	(\$135,888)	\$509,050	\$509,050	\$472,938	\$472,938	(\$36,112)	\$509,050	\$472,938	\$472,938	\$373,162	\$373,162	(\$36,888)	(\$36,888)
8		\$509,050	\$373,162	\$509,050	\$472,938	(\$135,888)	\$509,050	\$509,050	\$472,938	\$472,938	(\$36,112)	\$509,050	\$472,938	\$472,938	\$373,162	\$373,162	(\$36,888)	(\$36,888)
9																		
10		\$109,540,915	\$37,599,045	\$109,540,915	\$45,444,468	(\$71,941,870)	\$109,540,915	\$109,540,915	\$45,444,468	\$45,444,468	(\$64,096,447)	\$109,540,915	\$45,444,468	\$45,444,468	\$37,599,045	\$37,599,045	(\$71,941,870)	(\$71,941,870)
11		\$3,975,003	(\$691,521)	\$3,975,003	\$1,524,630	(\$4,666,524)	\$3,975,003	\$3,975,003	\$1,524,630	\$1,524,630	(\$2,450,373)	\$3,975,003	\$1,524,630	\$1,524,630	(\$691,521)	(\$691,521)	(\$2,450,373)	(\$2,450,373)
12	(d)	\$0	\$0	\$0	\$0	(\$42,148)	\$0	\$0	\$0	\$0	(\$42,148)	\$0	\$0	\$0	(\$42,148)	(\$42,148)	(\$42,148)	(\$42,148)
13		\$3,369,810	\$1,591,363	\$3,369,810	\$2,036,141	(\$1,778,447)	\$3,369,810	\$3,369,810	\$2,036,141	\$2,036,141	(\$1,333,669)	\$3,369,810	\$2,036,141	\$2,036,141	\$1,591,363	\$1,591,363	(\$1,778,447)	(\$1,778,447)
14		\$7,344,813	\$857,693	\$7,344,813	\$7,344,813	(\$6,487,120)	\$7,344,813	\$7,344,813	\$7,344,813	\$7,344,813	(\$6,487,120)	\$7,344,813	\$7,344,813	\$7,344,813	\$857,693	\$857,693	(\$6,487,120)	(\$6,487,120)
15		\$116,885,728	\$38,456,738	\$116,885,728	\$49,005,239	(\$78,428,990)	\$116,885,728	\$116,885,728	\$49,005,239	\$49,005,239	(\$67,880,489)	\$116,885,728	\$49,005,239	\$49,005,239	\$38,456,738	\$38,456,738	(\$78,428,990)	(\$78,428,990)
16		\$117,394,778	\$36,629,900	\$117,394,778	\$49,478,177	(\$76,765,601)	\$117,394,778	\$117,394,778	\$49,478,177	\$49,478,177	(\$67,916,601)	\$117,394,778	\$49,478,177	\$49,478,177	\$38,629,900	\$38,629,900	(\$76,765,601)	(\$76,765,601)
17																		
18																		
19		\$16,553,019	\$16,953,619	\$16,553,019	\$20,925,317	\$400,600	\$16,553,019	\$16,553,019	\$20,925,317	\$20,925,317	\$4,372,298	\$16,553,019	\$20,925,317	\$20,925,317	\$16,953,619	\$16,953,619	(\$400,600)	(\$400,600)
20		\$133,947,797	\$55,783,519	\$133,947,797	\$70,403,494	(\$78,164,278)	\$133,947,797	\$133,947,797	\$70,403,494	\$70,403,494	(\$63,544,303)	\$133,947,797	\$70,403,494	\$70,403,494	\$55,783,519	\$55,783,519	(\$78,164,278)	(\$78,164,278)
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Notes:

- (a) The March 1, 2010 True-up filing compares 2009 Actual costs to the 2009 Projections (Order No. PSC-08-0749-FOF-EI) in order to calculate carrying charges.
- (b) The May 1, 2009 Actual/Estimated Filing (Order No. PSC-08-0783-FOF-EI) compares the 2009 Actual/Estimated Costs to the 2009 Projections.
- (c) The March 1, 2010 and March 1, 2011 True-up filing ultimately compares the 2009 Actual Costs to the 2009 Actual/Estimated Costs resulting in a final true-up amount of (\$14,619,975) which will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.
- (d) The deferred income tax liability created by income tax deductions relate to expenditures incurred in 2006-2008. These income tax deductions relate to qualifying Research and Development expenditures (Internal Revenue Code 174), Nuclear Licensing Internal Payroll costs (Internal Revenue Services Code Regulations Section 1.263(a)(4)), and investigatory costs (Internal Revenue Code 162). Refer to TOJ-1 and SDS-1 for further details.

2011 Revenue Requirements (Being Collected in 2011 in Jurisdictional \$'s net of participants)
 Revised WP-10
 Florida Power & Light Company

Line No.	Turkey Point 8 & 7 Site Selection	Turkey Point 8 & 7 Preconstruction	Pre-Construction Costs	Carrying Costs	Carrying Costs on DTA/DTL	Total Carrying Costs	Recovery of Costs & Carrying Costs	Total Turkey Point 8 & 7	Upgrades	Construction Costs (a)	Carrying Costs on DTA/DTL (b)	Total Carrying Costs (c)	Recoverable O&M Including Interest (c)	Total Non-Base Rate Related Costs	Base Rate Revenue Requirement	Carrying Costs (Over)/Under Recovery (c)	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements
1																	
2	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3																	
4	Carrying Costs	\$348,625	\$243,600	\$29,582	\$29,582	\$29,582	\$348,625	\$348,625	\$243,600	\$18,343,745	\$1,883,861	\$20,297,390	\$16,459,863	\$3,837,527	\$12,802	\$83,460	\$20,925,317
5	Carrying Costs on DTA/DTL	\$7,330	\$126,913	\$2,056,141	\$1,549,215	\$2,056,141	\$7,330	\$2,056,141	\$1,876,342	\$1,961,165	\$1,883,861	\$3,837,527	\$3,837,527	\$544,497	\$12,802	\$83,460	\$20,925,317
6	Total Carrying Costs	\$7,330	\$126,913	\$2,056,141	\$1,549,215	\$2,056,141	\$7,330	\$2,056,141	\$1,876,342	\$1,961,165	\$1,883,861	\$3,837,527	\$3,837,527	\$544,497	\$12,802	\$83,460	\$20,925,317
7	Total Carrying Costs	\$7,330	\$126,913	\$2,056,141	\$1,549,215	\$2,056,141	\$7,330	\$2,056,141	\$1,876,342	\$1,961,165	\$1,883,861	\$3,837,527	\$3,837,527	\$544,497	\$12,802	\$83,460	\$20,925,317
8	Recovery of Costs & Carrying Costs	\$472,336	\$373,182	\$373,182	\$373,182	\$373,182	\$472,336	\$373,182	\$373,182	\$27,845,423	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045
9																	
10	Recovery of Costs & Carrying Costs	\$472,336	\$373,182	\$373,182	\$373,182	\$373,182	\$472,336	\$373,182	\$373,182	\$27,845,423	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045	\$37,589,045
11																	
12	Pre-Construction Costs	\$45,444,468	\$37,589,045	\$7,845,423	\$90,854,124	\$42,125,853	\$45,444,468	\$37,589,045	\$37,589,045	\$302,009,710	\$2,754,257	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588
13																	
14	Carrying Costs	\$1,524,530	\$691,521	\$2,216,152	\$4,921,040	\$6,807,017	\$1,524,530	\$6,807,017	\$6,807,017	\$41,594,568	\$4,346,843	\$41,594,568	\$41,594,568	\$41,594,568	\$41,594,568	\$41,594,568	\$41,594,568
15	Carrying Costs on DTA/DTL	\$2,056,141	\$1,549,215	\$3,594,775	\$3,882,232	\$3,594,775	\$2,056,141	\$3,594,775	\$3,594,775	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520
16	Total Carrying Costs	\$3,582,281	\$3,140,736	\$7,410,927	\$10,789,247	\$10,391,792	\$3,582,281	\$10,391,792	\$10,391,792	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
17	Recovery of Costs & Carrying Costs	\$49,005,239	\$38,456,738	\$10,548,501	\$91,827,869	\$83,397,067	\$49,005,239	\$83,397,067	\$83,397,067	\$302,009,710	\$2,754,257	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588
18																	
19	Total Carrying Costs	\$3,582,281	\$3,140,736	\$7,410,927	\$10,789,247	\$10,391,792	\$3,582,281	\$10,391,792	\$10,391,792	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
20	Recovery of Costs & Carrying Costs	\$49,005,239	\$38,456,738	\$10,548,501	\$91,827,869	\$83,397,067	\$49,005,239	\$83,397,067	\$83,397,067	\$302,009,710	\$2,754,257	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588
21																	
22	Total Turkey Point 8 & 7	\$49,476,177	\$38,829,900	\$10,648,277	\$91,850,965	\$83,793,032	\$49,476,177	\$83,793,032	\$83,793,032	\$302,009,710	\$2,754,257	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588
23	Upgrades																
24	Construction Costs (a)	\$252,317,529	\$227,680,201	\$0	\$302,009,710	\$302,009,710	\$252,317,529	\$227,680,201	\$227,680,201	\$302,009,710	\$2,754,257	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588	\$2,882,588
25																	
26	Carrying Costs (b)	\$20,304,908	\$18,343,745	\$1,961,165	\$41,594,568	\$41,594,568	\$20,304,908	\$41,594,568	\$41,594,568	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
27	Carrying Costs on DTA/DTL (b)	\$7,519	\$1,883,861	\$1,876,342	\$1,996,520	\$1,996,520	\$7,519	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520	\$1,996,520
28	Total Carrying Costs (b)	\$27,823,427	\$20,227,606	\$3,837,527	\$43,591,088	\$43,591,088	\$27,823,427	\$43,591,088	\$43,591,088	\$45,587,608	\$7,339,083	\$45,587,608	\$45,587,608	\$45,587,608	\$45,587,608	\$45,587,608	\$45,587,608
29	Recovery of Costs & Carrying Costs (c)	\$544,497	\$40,934	\$53,533	\$2,147,983	\$3,140,969	\$544,497	\$2,147,983	\$2,147,983	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
30	Total Non-Base Rate Related Costs	\$20,841,857	\$18,940,817	\$3,801,040	\$43,742,570	\$43,742,570	\$20,841,857	\$43,742,570	\$43,742,570	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
31	Base Rate Revenue Requirement	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$2,018,321	\$83,460	\$15,877,677	\$15,877,677	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
32	Carrying Costs (Over)/Under Recovery (c)	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$2,018,321	\$83,460	\$15,877,677	\$15,877,677	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
33	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$20,925,317	\$16,953,619	(\$3,971,696)	\$47,053,950	\$47,053,950	\$20,925,317	\$47,053,950	\$47,053,950	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
34																	
35	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$20,925,317	\$16,953,619	(\$3,971,696)	\$47,053,950	\$47,053,950	\$20,925,317	\$47,053,950	\$47,053,950	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
36																	
37	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$20,925,317	\$16,953,619	(\$3,971,696)	\$47,053,950	\$47,053,950	\$20,925,317	\$47,053,950	\$47,053,950	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
38																	
39	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$20,925,317	\$16,953,619	(\$3,971,696)	\$47,053,950	\$47,053,950	\$20,925,317	\$47,053,950	\$47,053,950	\$43,591,088	\$5,343,363	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088	\$43,591,088
40																	
41	Total Recovery	\$70,403,494	\$55,753,519	(\$14,619,975)	\$151,481,242	\$64,590,833	\$70,403,494	\$151,481,242	\$151,481,242	\$64,590,833	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588
42																	
43	Total Recovery	\$70,403,494	\$55,753,519	(\$14,619,975)	\$151,481,242	\$64,590,833	\$70,403,494	\$151,481,242	\$151,481,242	\$64,590,833	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588
44																	
45	Total Recovery	\$70,403,494	\$55,753,519	(\$14,619,975)	\$151,481,242	\$64,590,833	\$70,403,494	\$151,481,242	\$151,481,242	\$64,590,833	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588
46																	
47	Total Recovery	\$70,403,494	\$55,753,519	(\$14,619,975)	\$151,481,242	\$64,590,833	\$70,403,494	\$151,481,242	\$151,481,242	\$64,590,833	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588
48																	
49	Total Recovery	\$70,403,494	\$55,753,519	(\$14,619,975)	\$151,481,242	\$64,590,833	\$70,403,494	\$151,481,242	\$151,481,242	\$64,590,833	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588	\$6,882,588

(a) Total Construction Costs for upgrades is the current period jurisdictional address net of participants including transmission.
 (b) The period to date CVRF Balance base on which carrying costs are calculated can be found on the TAE/P-3 Line 6 for Upgrades. The CVRF Balance base on which carrying costs are calculated can be found on the TAE/P-2 Line 4 for Site Selection and Pre-Construction.
 (c) Interest at the commercial paper rate is included in recoverable O&M costs on line 30. In 2010 actual/estimated costs and 2011 projected costs on this schedule. The calculation of the interest at the commercial paper rate is shown on NFR 2010 A-C (page 5) and 2011 P-4 (page 5) Schedules in this Exhibit.

Line No.	Turkey Point 8 & 7 Site Selection	Turkey Point 8 & 7 Preconstruction	Pre-Construction Costs	Carrying Costs	Carrying Costs on DTA/DTL	Total Carrying Costs	Recovery of Costs & Carrying Costs	Total Turkey Point 8 & 7	Upgrades	Construction Costs (a)	Carrying Costs (b)	Total Carrying Costs (c)	Recoverable O&M Including Interest (c)	Total Non-Base Rate Related Costs	Base Rate Revenue Requirement	Carrying Costs (Over)/Under Recovery (c)	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements
1																	
2	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3																	
4	Carrying Costs	\$348,625	\$243,600	\$29,582	\$29,582	\$29,582	\$348,625	\$348,625	\$243,600	\$18,343,745	\$1,883,861	\$20,297,390	\$16,459,863	\$3,837,527	\$12,802	\$83,460	\$20,925,317
5	Carrying Costs on DTA/DTL	\$7,330	\$126,913	\$2,056,141	\$1,549,215	\$2,056,141	\$7,330	\$2,056,141	\$1,876,342	\$1,961,165	\$1,883,861	\$3,837,527	\$3,837,527	\$544,497	\$12,802	\$83,460	\$20,925,317
6	Total Carrying Costs	\$7,330	\$126,913	\$2,056,141	\$1,549,215	\$2,056,141	\$7,330	\$2,056,141	\$1,876,342	\$1,961,165	\$1,883,861	\$3,837,527	\$3,837,527	\$544,497	\$12,802	\$83,460	\$20,925,317
7	Total Carrying Costs	\$7,330	\$126,913	\$2,056,141	\$1,549,215												

Docket No. 110009-EI
 Revenue Requirements
 Revised Exhibit WP-10
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Line	Turkey Point 6 & 7 Selection	2010 Actual	2010 (Over)/Under Recovery	2011 Actual	2011 (Over)/Under Recovery	2011 Actual/Estimated for Current True-up	Total 2010/2011 (Over)/Under Recovery	Projected Costs 2012	Net Costs to be Recovered (Revised) in 2012
1	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Carrying Costs (b)	(\$31,207)	(\$31,207)	(\$9,831)	(\$9,831)	(\$9,831)	(\$41,038)	\$180,883	\$180,883
4	Carrying Costs on DT/ADTL	\$177,172	\$177,172	\$170,883	\$170,883	\$395,055	\$371,017	\$180,883	\$180,883
5	Total Carrying Costs	\$145,965	\$145,965	\$171,052	\$171,052	\$395,055	\$371,017	\$180,883	\$180,883
6		\$145,965	\$145,965	\$171,052	\$171,052	\$395,055	\$371,017	\$180,883	\$180,883
7	Recovery of Costs & Carrying Costs	\$145,965	\$145,965	\$171,052	\$171,052	\$395,055	\$371,017	\$180,883	\$180,883
8		\$145,965	\$145,965	\$171,052	\$171,052	\$395,055	\$371,017	\$180,883	\$180,883
9		\$145,965	\$145,965	\$171,052	\$171,052	\$395,055	\$371,017	\$180,883	\$180,883
10		\$145,965	\$145,965	\$171,052	\$171,052	\$395,055	\$371,017	\$180,883	\$180,883
11	Turkey Point 6 & 7 Preconstruction								
12	Pre-Construction Costs	\$42,125,853	\$25,291,109	(\$18,834,744)	\$29,121,201	\$37,506,973	\$8,385,772	\$62,788,082	\$31,022,060
13		\$42,125,853	\$25,291,109	(\$18,834,744)	\$29,121,201	\$37,506,973	\$8,385,772	\$62,788,082	\$31,022,060
14		\$42,125,853	\$25,291,109	(\$18,834,744)	\$29,121,201	\$37,506,973	\$8,385,772	\$62,788,082	\$31,022,060
15	Carrying Costs (b)	(\$8,627,017)	(\$9,331,389)	(\$7,04,371)	(\$3,407,012)	(\$5,498,984)	(\$2,091,952)	(\$1,430,362)	(\$3,796,323)
16	Carrying Costs on DT/ADTL	\$3,882,232	\$3,481,458	(\$410,774)	\$5,586,206	\$4,886,283	(\$909,823)	\$8,167,771	\$6,291,133
17	Total Carrying Costs	(\$4,744,785)	(\$5,849,931)	(\$1,115,115)	\$2,179,194	(\$652,697)	(\$1,270,867)	(\$4,116,990)	\$2,494,810
18		(\$4,744,785)	(\$5,849,931)	(\$1,115,115)	\$2,179,194	(\$652,697)	(\$1,270,867)	(\$4,116,990)	\$2,494,810
19	Recovery of Costs & Carrying Costs	\$37,391,067	\$19,441,209	(\$17,849,959)	\$31,010,285	\$36,954,292	\$5,383,897	\$38,842,376	\$24,076,417
20		\$37,391,067	\$19,441,209	(\$17,849,959)	\$31,010,285	\$36,954,292	\$5,383,897	\$38,842,376	\$24,076,417
21	Total Turkey Point 6 & 7 Uprate	\$37,391,067	\$19,441,209	(\$17,849,959)	\$31,010,285	\$36,954,292	\$5,383,897	\$38,842,376	\$24,076,417
22		\$37,391,067	\$19,441,209	(\$17,849,959)	\$31,010,285	\$36,954,292	\$5,383,897	\$38,842,376	\$24,076,417
23		\$37,391,067	\$19,441,209	(\$17,849,959)	\$31,010,285	\$36,954,292	\$5,383,897	\$38,842,376	\$24,076,417
24		\$37,391,067	\$19,441,209	(\$17,849,959)	\$31,010,285	\$36,954,292	\$5,383,897	\$38,842,376	\$24,076,417
25	Construction Costs (a)	\$302,009,710	\$256,181,013	\$251,701,593	\$561,356,110	\$561,356,110	\$0	\$701,018,839	\$0
26		\$302,009,710	\$256,181,013	\$251,701,593	\$561,356,110	\$561,356,110	\$0	\$701,018,839	\$0
27	Carrying Costs (b)	\$44,348,843	\$44,111,283	(\$237,560)	\$56,882,130	\$73,321,291	\$22,489,161	\$117,432,584	\$22,251,811
28	Carrying Costs on DT/ADTL	(\$1,886,520)	(\$2,432,889)	(\$566,669)	(\$1,752,299)	(\$3,023,984)	(\$1,331,893)	(\$1,878,279)	(\$1,944,002)
29	Total Carrying Costs	\$42,462,323	\$41,678,394	(\$786,929)	\$55,129,831	\$70,297,307	\$21,157,268	\$115,554,305	\$20,307,332
30	Recoverable O&M Including Interest (c)	3,140,898	\$7,087,402	3,817,202	\$2,283,816	\$2,346,816	\$19,331,220	\$12,273,049	\$9,481,197
31	Total Non-Base Rate Related Costs	\$45,603,282	\$48,835,489	\$3,142,187	\$53,046,842	\$52,551,129	\$29,504,183	\$32,846,381	\$7,252,648
32		\$45,603,282	\$48,835,489	\$3,142,187	\$53,046,842	\$52,551,129	\$29,504,183	\$32,846,381	\$7,252,648
33	Base Rate Revenue Requirement	\$2,018,321	\$414,879	(\$1,604,242)	\$28,270,381	\$16,586,787	(\$11,884,594)	\$19,898,878	\$80,190,773
34	Carrying Costs (Over)/Under Recovery	(\$457,252)	(\$464,185)	(\$6,423)	(\$432,212)	(\$432,212)	(\$432,212)	(\$438,635)	(\$438,635)
35		(\$457,252)	(\$464,185)	(\$6,423)	(\$432,212)	(\$432,212)	(\$432,212)	(\$438,635)	(\$438,635)
36	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$47,053,851	\$48,586,383	\$1,531,532	\$81,317,333	\$88,704,710	\$17,387,377	\$16,818,908	\$152,816,422
37		\$47,053,851	\$48,586,383	\$1,531,532	\$81,317,333	\$88,704,710	\$17,387,377	\$16,818,908	\$152,816,422
38		\$47,053,851	\$48,586,383	\$1,531,532	\$81,317,333	\$88,704,710	\$17,387,377	\$16,818,908	\$152,816,422
39		\$47,053,851	\$48,586,383	\$1,531,532	\$81,317,333	\$88,704,710	\$17,387,377	\$16,818,908	\$152,816,422
40	Total Recovery	\$84,590,883	\$68,172,567	(\$16,418,316)	\$112,788,780	\$135,570,054	\$22,771,274	\$203,742,810	\$6,552,948
41		\$84,590,883	\$68,172,567	(\$16,418,316)	\$112,788,780	\$135,570,054	\$22,771,274	\$203,742,810	\$6,552,948
42		\$84,590,883	\$68,172,567	(\$16,418,316)	\$112,788,780	\$135,570,054	\$22,771,274	\$203,742,810	\$6,552,948
43		\$84,590,883	\$68,172,567	(\$16,418,316)	\$112,788,780	\$135,570,054	\$22,771,274	\$203,742,810	\$6,552,948
44		\$84,590,883	\$68,172,567	(\$16,418,316)	\$112,788,780	\$135,570,054	\$22,771,274	\$203,742,810	\$6,552,948
45	Total Construction Costs for uprates is the current period jurisdictional additions net of participants including transmission.								
46	(b) The period to date CWP Balance base on which carrying costs are calculated can be found on the T/A/E/P-2 Line 6 for Uprates. The CWP Balance base on which carrying costs are calculated can be found on the T/A/E/P-2 Line 4 for Site Selection and Pre-Construction.								
47	(c) Interest at the commercial paper rate is included in recoverable O&M costs on line 30.								
48									
49	Errors Note: See Error Sheet for details of difference.	\$84,590,883	\$84,590,883	(\$0)	\$84,590,883	\$84,590,883	\$84,590,883	\$84,590,883	\$84,590,883
50	Revised Total Recovery, Line 41	\$84,590,883	\$84,590,883	(\$0)	\$84,590,883	\$84,590,883	\$84,590,883	\$84,590,883	\$84,590,883
51	Total Recovery as Filed May 2, 2011, Line 41	\$84,590,883	\$84,590,883	(\$0)	\$84,590,883	\$84,590,883	\$84,590,883	\$84,590,883	\$84,590,883
52	Offset	\$196,092,631	\$196,092,631	\$196,092,631	\$196,092,631	\$196,092,631	\$196,092,631	\$196,092,631	\$196,092,631

2012 Revenue Requirements (To be Collected in 2012) (in Jurisdictional \$'s net of participants)
 Florida Power & Light Company
 Revised WP-10

(10)-(9)+(9)

(9)

(9)-(3)+(9)

(7)-(2)+(5)

(6)-(5)+(4)

(5)

(4)

(3)-(2)-(1)

(2)

(1)

Dkt. # 110009

Estimated

2010 Actual

Dkt. # 110009

True-Up

2010 (Over)/Under Recovery

Projected Costs 2011

Estimated

2011 Actual

Dkt. # 110009

Under Recovery

2011 (Over)/Under Recovery

Current True-up & Actual/Estimated for 2011

Total 2010/2011 (Over)/Under Recovery

Projected Costs 2012

Dkt. # 110009

Net Costs to be Recovered (Revised) in 2012

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2011 Base Rate Revenue Requirement
 For the year plant is placed into service

April 2011 - Transmission - St. Lucie Unit 2 Outage P&L_19-CSSU

Line No.	Work Order #	Plant Account	Detail	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	In-Service Amount Reconciliation to AE-3
1	08288-07-08-10-007	331	Structures & Improvements	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
2	0013-07-04-10-007	332	Renewal Plant Equipment	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
3		333	Turbogenerators Units	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590	\$5,750,590
4		334	Renewal Electric Equipment	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
5		335	Station Equipment - Steps and Transformers	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157	\$1,157
6	40-11	335.1	Station Equipment - Steps and Transformers	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
7			Plant	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
8			Plant	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
9			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
10			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
11			Total Company In-Service (Net of Plant)	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
12			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
13			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
14			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
15			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
16			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
17			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
18			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
19			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
20			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
21			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
22			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
23			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
24			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
25			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
26			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
27			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
28			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
29			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
30			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
31			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
32			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
33			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861
34			Participant Credit	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001	0.0000001
35			Total Company In-Service	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861	\$7,610,861

Totals may not add due to rounding

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
- (b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 6.808% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Page 47, 48, 77 & 79.
- (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

Month	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	Total
2011	\$0	\$0	\$0	\$34,373	\$60,683	\$68,556	\$68,429	\$68,429	\$68,500	\$68,429	\$68,500	\$68,429	\$68,500	\$68,429	\$68,500	\$960,284
Revised Base Rate Requirement 2011	\$0	\$0	\$0	\$37,309	\$74,549	\$74,511	\$74,273	\$74,136	\$73,998	\$73,998	\$73,998	\$73,998	\$73,998	\$73,998	\$73,998	\$909,649
Base Rate Requirement 2011 as filed Mar. 2, 2011	\$0	\$0	\$0	\$32,636	\$65,855	\$65,855	\$65,844	\$65,844	\$65,844	\$65,844	\$65,844	\$65,844	\$65,844	\$65,844	\$65,844	\$859,649
Difference	\$0	\$0	\$0	\$3,737	\$13,834	\$12,701	\$13,585	\$13,585	\$14,502	\$14,431	\$14,502	\$14,502	\$14,502	\$14,502	\$14,502	\$100,635

Errors Note: See Entire sheet for details of difference

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2011 Base Rate Revenue Requirement
 For the year plant is placed into service
 Renewal

April 2011 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant												Pre-Tax Rate of Return (Annual) (b)	Depreciation Rate (Annual) (c)	In-Service Amount	
				2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011			2011	2011
				April	May	June	July	August	September	October	November	December	January	February					
1	00384-008-0379-000		Structures & Improvements			\$1,202,152											\$1,202,152		
2		392	Station Equipment			\$1,202,152											\$1,202,152		
3		506	OT Conductors & Devices			\$1,202,152											\$1,202,152		
4																	\$1,202,152		
5																	\$1,202,152		
6																	\$1,202,152		
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17																	\$1,202,152		
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20																	\$1,202,152		
21																	\$1,202,152		
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23																	\$1,202,152		
24																	\$1,202,152		
25																	\$1,202,152		
26																	\$1,202,152		
Total Jurisdictional Revenue Requirement																			

Totals may not add due to rounding

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
- (b) Participants share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 6.805% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080577-EI Pgs 47, 48, 77 & 79.
- (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

Florida Power & Light Company
 St. Lucie & Turkey Point Update Project
 2011 Base Rate Revenue Requirement
 For the year plant is placed into service
 Revised

November 2011- Nuclear Turbine Gantry Crane - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant												Pre-Tax Rate of Return (Annual) (%)	2012 Total Co. In-Service	2012 In-Service Amount Reconciliation to AE-3
				2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October			
1	0876700314-007		Structures & Improvements															
2			Reactor Plant Equipment															
3			Accessories Electric Equipment															
4			Mechanical Equipment															
5			Station Equipment - Shop Up Transformers															
6			Total Company In-Service	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844	\$1,876,844
7			Accumulated Depreciation															
8			Monthly Amortization Requirement															
9			Monthly Amortization Requirement															
10			Monthly Amortization Requirement															
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106			Monthly Amortization Requirement	</														

Florida Power & Light Company
 St. Lucie & Turkey Point License Project
 2012 Base Rate Revenue Requirement
 For the year plant is placed into service
 Revised

March 2012 - Transmission - St. Lucie Unit 1 Outage PSL1_24-GSU

Line No.	Work Order #	Plant Account	Detail	Depreciation Rate (Annual) (%)												Pre-Tax Rate of Return (Annual) (a)	In-Service Amount Reconciliation to P-3
				2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December		
1	08286-070-0915-007		Structures & Improvements	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
2		321	Reactor Plant Equipment	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001
3		322	Turbogenerator units	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%	2.90%
4		324	Accessory Electric Equipment	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%
5		325	Structures	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
6		323.1	Station Equipment - Step Up Transformers	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
7			Total Company In-Service	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
8			Jurisdictional Factor	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001	0.00000001
9			Jurisdictional Plant In-Service	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043	\$9,952,043
10			Total Co. In-Service	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
11			Adjustments (a)														
12			P-3 Transfer to Plant														
13			Total	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
14			2.90%	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354	\$2,921,354
15			1.60%	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733	\$1,611,733
16			3.00%	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826	\$3,022,826
17			2.00%	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136	\$2,014,136
18			Accumulated Depreciation	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
19			Net Plant in Service	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
20			Average Plant	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
21			0.33% Return	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853	\$3,323,853
22			Total	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585	\$10,072,585
23			Monthly Jurisdictional Revenue Requirement	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377
24			Total	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377
25			Total Jurisdictional Revenue Requirement	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377
26			Total	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377	\$839,377

Totals may not add due to rounding

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
- (b) Participants share is Orlando Utilities Commission of 0.0895% and Florida Municipal Power Agency of 0.908% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-ROF-EI in Dkt. 060677-EI, Page 47, 48, 77, & 79.
- (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

April 2012 - Transmission - Turkey Point

Florida Power & Light Company
 St. Lucie & Turkey Point Urania Project
 2012 Base Rate Revenue Requirement
 For the year plant is placed into service
 Revised

Line No.	Work Order #	Plant Account	Detail	Depreciation Rate												Pen-Tax Rate of Return (Percent) (b)	Total Co. In-Services Adjustments (e)	In-Service Amount Reconciliation to P-3	
				April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	2013 January	2013 February	2013 March				
1	00373008-0079-000	352	Structures & Improvements														1.00%		\$352,380
2		353	Station Equipment														2.00%		\$317,872
3		356	OH Conductors & Devices														3.20%		\$417
4			In-Service Date																\$0
5			4-9-12																\$0
6																			\$0
7			Total Company In-Services																\$317,872
8			Adjusted Factor																\$317,872
9			Adjusted Factor																\$317,872
10			Adjusted Factor																\$317,872
11			Adjusted Factor																\$317,872
12			Adjusted Factor																\$317,872
13			Adjusted Factor																\$317,872
14			Adjusted Factor																\$317,872
15			Adjusted Factor																\$317,872
16			Adjusted Factor																\$317,872
17			Adjusted Factor																\$317,872
18			Adjusted Factor																\$317,872
19			Adjusted Factor																\$317,872
20			Adjusted Factor																\$317,872
21			Adjusted Factor																\$317,872
22			Adjusted Factor																\$317,872
23			Adjusted Factor																\$317,872
24			Adjusted Factor																\$317,872
25			Adjusted Factor																\$317,872
26			Adjusted Factor																\$317,872
			Total Adjusted Revenue Requirement																\$317,872

Tables may not add due to rounding

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
- (b) Participants share is Orlando Utilities Commission of 6.0885% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FO-FL in Dkt. 080677-EL, Pgs 47, 48, 77, & 79.
- (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

**Docket No. 110009-EI
Base Rate Revenue Requirements
Revised Exhibit WP-11, Page 23 of 28**

Line No.	Work Order #	Part Account	Detail	Incremental Plant	Depreciation Rate (Annual) (d)	Pre-Tax Rate of Return (Annual) (e)	In-Service Amount	Reconciliation P-3
1	00525-09-0365-000	321	Structures & Improvements		1.80%	9.33%	\$1,965,411	
2		322	Generator Plant Equipment		2.00%		\$1,743,257	
3		323	Turbogenerator Units		2.00%		\$1,743,257	
4		324	Accessory Electric Equipment		1.80%		\$1,743,257	
5		325	Miscellaneous Equipment		1.80%		\$5,315	
6		353	Station Equipment		2.00%		\$1,743,257	
7			Total Company In-Service				\$1,965,411	
8			Jurisdictional Factor				0.8696801	
9			Jurisdictional Plant In-Service				\$1,743,257	
10								
11	Account	Detail	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013
12			\$1,965,411	\$1,965,411	\$1,965,411	\$1,965,411	\$1,965,411	\$1,965,411
13			0.8696801	0.8696801	0.8696801	0.8696801	0.8696801	0.8696801
14	353 Plant In-Service		\$1,743,257	\$1,743,257	\$1,743,257	\$1,743,257	\$1,743,257	\$1,743,257
15	Jurisdictional Factor		0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
16	2.60% Degr Rate (Monthly)		\$3,777	\$3,777	\$3,777	\$3,777	\$3,777	\$3,777
17	Depreciation		\$1,889	\$1,889	\$1,889	\$1,889	\$1,889	\$1,889
18	Accumulated Depreciation		\$1,889	\$1,889	\$1,889	\$1,889	\$1,889	\$1,889
19	Net Plant In-Service		\$1,743,369	\$1,743,369	\$1,743,369	\$1,743,369	\$1,743,369	\$1,743,369
20	Average Plant		\$870,684	\$870,684	\$870,684	\$870,684	\$870,684	\$870,684
21	9.30% Return		\$80,771	\$80,771	\$80,771	\$80,771	\$80,771	\$80,771
22	Monthly Jurisdictional Revenue Requirement		\$5,659	\$5,659	\$5,659	\$5,659	\$5,659	\$5,659
23	Total Jurisdictional Revenue Requirement		\$17,245	\$17,245	\$17,245	\$17,245	\$17,245	\$17,245
24			\$17,245	\$17,245	\$17,245	\$17,245	\$17,245	\$17,245
25			\$17,245	\$17,245	\$17,245	\$17,245	\$17,245	\$17,245
26			\$50,494	\$50,494	\$50,494	\$50,494	\$50,494	\$50,494

Totals may not add due to rounding

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
- (b) Participants share is Orlando Utilities Commission of 8.085% and Florida Municipal Power Agency on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and amortization rates are from Order No. PSC-10-0153-FCF-EI in Dkt. 080877-EI, Pgs 47,48,77, & 79.
- (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

Florida Power & Light Company
St. Lucie & Turkey Point Update Project
2012 Base Rate Revenue Requirement
For the year plant is placed into service
Revised

September 2012 - Transmission - St. Lucie

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Revenue Requirement
 For the year plants is placed into service
 Revised

Line No.	Work Order #	Plant Account	Detail	Incremental Plant				Depreciation Rate (Annual) (d)	Pre-Tax Rate of Return (Annual) (e)	In-Service Amount Reconciliation to P-3					
				2012	2012	2012	2012								
1	00525-008-0096-000	321	Structure & Improvements						\$2,250,089						
2		322	Structural Plant Equipment						0.8889801						
3		323	Turbines						\$1,995,757						
4		324	Accessory Electric Equipment						0.8889801						
5		325	Miscellaneous Equipment						1.80%						
6		325	Station Equipment						1.80%						
7			Total Company In-Service	\$2,250,089											
8			Total Company In-Service	0.8889801											
9			Adjustments (e)												
10			Adjustments (e)												
11			Adjustments (e)												
12			Adjustments (e)												
13			Adjustments (e)												
14			Adjustments (e)												
15			Adjustments (e)												
16			Adjustments (e)												
17			Adjustments (e)												
18			Adjustments (e)												
19			Adjustments (e)												
20			Adjustments (e)												
21			Adjustments (e)												
22			Adjustments (e)												
23			Adjustments (e)												
24			Adjustments (e)												
25			Adjustments (e)												
26			Adjustments (e)												
Total Jurisdictional Revenue Requirement				\$59,814	\$18,810	\$19,777	\$18,743	\$19,710	\$19,878	\$19,842	\$18,608	\$19,575	\$19,541	\$19,508	\$19,474
Totals may not add due to rounding															

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
- (b) Participants share is Orlando Utilities Commission of 8.085% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2011 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080877-EI, Pgs 47, 48, 77 & 79.
- (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

September 2012 - Transmission - St. Lucie

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Revenue Requirement
 For the year plant is placed into service
 Revised

Line No.	Work Order #	Plant Account	Detail	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
				September	October	November	December	January	February	March	April	May	June	July	August	2013	2013	
1	00635-006-0388-000	321	Structure & Improvements															
2		322	Generator Plant Equipment															
3		323	Turbogenerator units															
4		324	Accessory Electric Equipment															
5	In-Service Data	325	Miscellaneous Equipment															
6	Sep-12	325.1	Station Equipment															
7			Total Company In-Service															
8			Jurisdictional Factor															
9			Jurisdictional Factor In-Service															
10			Jurisdictional Factor In-Service															
11	Account	Detail		2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
12				September	October	November	December	January	February	March	April	May	June	July	August	2013	2013	2013
13																		
14	353.1	Plant in Service		\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441	\$3,003,441
15		Jurisdictional Factor		0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801	0.8869801
16				\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958	\$2,683,958
17	2.80%	Plant Asset (Monthly)		0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
18				\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218	\$7,218
19		Accumulated Depreciation		\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218	\$3,218
20		Plant in Service		\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737	\$2,680,737
21		Average Plant		\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368	\$1,330,368
22				\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988	\$20,988
23		Monthly Jurisdictional Revenue Requirement		\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985
24				\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104
25		Total Jurisdictional Revenue Requirement		\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985
26				\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104	\$27,104

Totals may not add due to rounding

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
- (b) Participants share is Citron Utilities Commission of 0.0885% and Florida Municipal Power Agency of 0.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the Participants share is calculated on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080077-EI, Pgs 47, 48, 77, & 79.
- (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.

December 2012 - Transmission - Turkey Point

Florida Power & Light Company
 St. Lucie & Turkey Point Uranium Project
 2012 Base Rate Revenue Requirement
 For the year plant is placed into service
 Revised

Line No.	Work Order #	Plant Account	Detail	Description	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
					January	February	March	April	May	June	July	August	September	October	November	December	
1	00086-006-0079-000	302	Structures & Improvements														
2		303	Station Equipment														
3		306	OH Conductors & Devices														
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	
16																	
17																	
18																	
19																	
20																	
21																	
22																	
23																	
24																	
25																	
26																	
Total Jurisdictional Revenue Requirement					\$1,273	\$2,554	\$2,550	\$2,546	\$2,541	\$2,537	\$2,533	\$2,529	\$2,524	\$2,519	\$2,514	\$2,509	

Totals may not add due to rounding

- (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rate 25-8-0423 Section 7(d).
- (b) Participants share in Orlando Utilities Commission of 6.085%, and Florida Municipal Power Agency of 6.805% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
- (d) Depreciation and amortization rates are from Order No. FSC-10-013-F-01-EI in Dkt. 080877-EI, Pgs 47, 48, 77, 78, 79.
- (e) Adjustments are Pension & Welfare Benefits Credits and Non-Cash Accruals.

Docket No. 110009-EI
 Base Rate Revenue Requirements
 Revised Exhibit WP-11, Page 28 of 28

December 2012 - Transmission - Turkey Point
 Revised
 Florida Power & Light Company
 St. Lucie & Turkey Point Update Project
 2012 Base Rate Revenue Requirement
 For the year plant is placed into service

Line	Work Order #	Part Account	Detail	Incremental Part	Depreciation Rate	Pre-Tax Rate of Return (ARR) (e)	Total Co. In-Services	In-Service Amount Recovered to PS							
1	00351-1093-0379-000	252	Structures & Improvements		1.30%	9.30%	\$6,946,490	\$6,946,490							
2		253	Station Equipment		2.00%		\$8,161,315	\$8,161,315							
3		356	OH Conductors & Devices		3.20%		\$6,946,490	\$6,946,490							
4			In-Service Data												
5			Doc-12												
6			Total Company In-Services				\$6,946,490	\$6,946,490							
7			Jurisdictional Factor				0.8696901	0.8696901							
8			Jurisdictional Plant In-Services				\$6,161,315	\$6,161,315							
9															
10															
11															
12		Account	Detail	January	February	March	April	May	June	July	August	September	October	November	2013

P-3 Transfer to Plant
 (\$2,353)
 0.8696901
 (\$2,880)
 \$8,161,315
 0.8696901
 \$6,946,490

Account	Detail	January	February	March	April	May	June	July	August	September	October	November	2013
353 Plant In Service	Jurisdictional Factor	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901	0.8696901
	Jurisdictional Plant	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	\$6,161,315	
	Depreciation	\$6,675	\$13,350	\$13,350	\$13,350	\$13,350	\$13,350	\$13,350	\$13,350	\$13,350	\$13,350	\$13,350	
	Accumulated Depreciation	\$6,675	\$20,024	\$33,374	\$46,723	\$60,072	\$73,422	\$86,772	\$100,121	\$113,471	\$126,820	\$140,170	
	Net Book to Service	\$6,154,640	\$6,141,290	\$6,114,591	\$6,101,242	\$6,087,892	\$6,074,543	\$6,061,193	\$6,047,844	\$6,034,494	\$6,021,145	\$6,007,796	
	Average Plant	\$3,077,320	\$6,147,965	\$6,121,266	\$6,107,917	\$6,094,567	\$6,081,218	\$6,067,868	\$6,054,519	\$6,041,169	\$6,027,820	\$6,014,470	
	9.33% Return	\$223,931	\$477,810	\$477,706	\$477,602	\$477,498	\$477,394	\$477,290	\$477,187	\$477,083	\$476,979	\$46,875	
	Monthly Jurisdictional Revenue Requirement	\$30,605	\$51,159	\$51,055	\$50,951	\$50,848	\$50,744	\$50,640	\$50,536	\$50,432	\$50,329	\$50,225	
	Total Jurisdictional Revenue Requirement	\$30,605	\$51,159	\$51,055	\$50,951	\$50,848	\$50,744	\$50,640	\$50,536	\$50,432	\$50,329	\$50,225	

Totals may not add due to rounding.
 (a) Rate of return on capital investments is from FPL February 2011 Earnings Surveillance Report per Rule 25-6.0423 Section 7(d).
 (b) Participants share in Orlando Utilities Commission of 6.085% and Florida Municipal Power Agency of 8.66% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
 (c) FPL's jurisdictional separation factor is based on the December 2010 Earnings Surveillance Report filed with the FPSC.
 (d) Depreciation and Amortization rates are from Order No. PSC-10-0153-CO-EI in Dkt. 080677-EI, Pgs 4745, 77, & 79.
 (e) Adjustments are Pension & Welfare Benefit Credits and Non-Cash Accruals.