Commissioners: Art Graham, Chairman Lisa Polak Edgar Ronald A. Brisé Eduardo E. Balbis Julie I. Brown



GENERAL COUNSEL WED-FPSC S. CURTIS RECEIVED-FPSC (850) 413-6199

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COMMISSION CLERK

## Hublic Service Commission

July 1, 2011

STAFF'S THIRD DATA REQUEST

Susan D. Ritenour Sectetary and Treasurer and Regulatory Manager Gulf Power Company One Energy Place Pensacola, FL 32520

110000-0-0-

## Re: 2011 Ten-Year Site Plan Review

Dear Ms. Ritenour:

By this letter, the Commission Staff requests that Gulf Power Company provide responses to the following data requests:

- 1. Please provide a status update of all planned Renewable Energy facilities in terms of scheduled construction dates, upcoming and achieved milestones, and any other notable progress/alterations towards their completions.
- 2. Please list all planned Renewable Energy Contracts and/or facilities that have been cancelled, withdrawn, or delayed since the filing of the 2010 Ten-Year Site Plan. As part of this response, explain or describe the reason(s) for the change in the status of each.
- 3. Please complete the table below describing the status of the company's generating units during each month's peak demand, for each year from 2007 through 2010. Please also provide data for 2011 as available. As part of this response, include the actual values at monthly peak for planned capacity, scheduled maintenance, forced outages, available capacity, and the system peak demand. Please provide these responses in hardcopy and in electronic (Excel) format.

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Year: (2007, 2008, 2009, 2010, 2011)									
	Capacity / Demand at Time of Peak (MW)								
Month	Planned Capacity	Scheduled Maintenance	Forced Outages	Available Capacity	Peak Demand				
Jan									
Feb									
Mar									
Apr									
May									
Jun									
Ju									
Aug									
Sep									
Oct									
Nov									
Dec									

4. Please complete the following table describing the company's historic actual peak demand and available capacity, and the company's projected (from the previous year's forecast) peak demand and planning capacity. As part of this response, also provide the variance between the actual and projected values. Please provide these responses in hardcopy and in electronic (Excel) format.

Year	Peak Demand	Projected (Year Before) Peak Demand (MW)	Variance (%)	Available Capacity During Peak (MW)	Projected Capacity During Peak (MW)	Variance (%)
2007						
2008						
2009						
2010						

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5. Please complete the following table below describing the company's usage of interruptible or curtailable load. As part of the response, please describe, for each type of load management, the total number of customers available to be interrupted or curtailed, the number of customers interrupted each year, total load interrupted and available to be interrupted, and the average duration of interruptions. Please complete this table for each of the following groups: interruptible load, curtailable load, residential load management, and commercial load management. Please provide these responses in hardcopy and in electronic (Excel) format.

(Interruptible Load, Curtailable Load, Residential LM, Commercial LM)						
Year	Total Customers Available for Interruption	Total Customer(s) Interrupted	Interruptions per Customer per Year	Total Interrupted Load	Total Interruptible Load Available	Average Duration of Interruption
		$\Theta$	(int/yr)	(MW)	(MW)	(mins)
1995						
1996						
1997						
1998						
1999						
2000						
2001						
2002						
2003						
2004						
2005						
2006					· · · · · · · · · · · · · · · · · ·	
2007						
2008						
2009						
2010						

- 6. Please indicate the number of customers since 1995 participating in interruptible, curtailable, and load management programs that have requested to discontinue their participation. Please provide annual figures for each of the following programs individually: interruptible load, curtailable load, residential load management, and commercial load management.
- 7. Please explain or describe the reason(s) given, if any, by those customers that chose to discontinue participation in interruptible, curtailable, or load management programs.

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Please file the original and five copies of the requested information by July 15, 2011, with Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6856 if you have any questions.

Sincerely,

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Larry D. Harris Senior Attorney Office of the General Counsel

LDH/tef

cc: Office of the Commission Clerk

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