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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

THOMAS G. FOSTER

ON BEHALF OF

PROGRESS ENERGY FLORIDA

DOCKET NO. 110007-EI

AUGUST 1, 2011

Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Supervisor of Regulatory Planning Florida.

Q. What are your responsibilities in that position?

A. I am responsible for regulatory planning and cost recovery for Progress Energy Florida, Inc. ("PEF"). These responsibilities include: regulatory financial reports; and analysis of state, federal and local regulations and their impact on PEF. In this capacity, I am also responsible for PEF's Estimated/Actual and Projection filings in the Environmental Cost Recovery Clause (ECRC).

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APA	1
<u>ECR</u>	6
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OPC	—
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1 **Q. Please describe your educational background and professional experience.**

2 A. I joined Progress Energy on October 31, 2005 as a Senior Financial analyst in
3 the Regulatory group. In that capacity I supported the preparation of testimony
4 and exhibits associated with various Dockets. In late 2008, I was promoted to
5 Supervisor Regulatory Planning. Prior to working at Progress I was the
6 Supervisor in the Fixed Asset group at Eckerd Drug. In this role I was
7 responsible for ensuring proper accounting for all fixed assets as well as various
8 other accounting responsibilities. I have 6 years of experience related to the
9 operation and maintenance of power plants obtained while serving in the United
10 States Navy as a Nuclear operator. I received a Bachelors of Science degree in
11 Nuclear Engineering Technology from Thomas Edison State College. I received
12 a Masters of Business Administration with a focus on finance from the
13 University of South Florida and I am a Certified Public Accountant in the State
14 of Florida.

15

16 **Q. What is the purpose of your testimony?**

17 A. The purpose of my testimony is to present, for Commission review and
18 approval, Progress Energy Florida's Estimated/Actual True-up costs associated
19 with Environmental Compliance activities for the period January 2011 through
20 December 2011.

21

22

23

1 **Q. Have you prepared or caused to be prepared under your direction,**
2 **supervision or control any exhibits in this proceeding?**

3 A. Yes. I am sponsoring the following exhibits:

- 4 1. Exhibit No. __TGF-1, which consists of PSC Forms 42-1E through 42-
5 9E; and
6 2. Exhibit No. __TGF-2, which provides details of capital projects by site.

7 These forms provide a summary and detail of the Estimated/Actual True-up
8 O&M and Capital Environmental costs and revenue requirements for the period
9 January 2011 through December 2011.

10

11 **Q. What is the Estimated/Actual True-up amount for which PEF is requesting**
12 **recovery for the period of January 2011 through December 2011?**

13 A. The Estimated/Actual True-up amount for 2011 is an over-recovery, including
14 interest, of \$2,552,337 as shown in Exhibit No. __ (TGF-1), Form 42-1E, Line
15 4. This amount will be added to the final true-up over-recovery of \$6,232,839
16 for 2010 shown on Form 42-2E, Line 7a, resulting in a net over-recovery of
17 \$8,785,176 as shown on Form 42-2E, Line 11. The detailed calculations
18 supporting the estimated true-up for 2011 are contained in Forms 42-1E through
19 42-8E.

20

21

1 **Q. Are any of the costs listed in Forms 42-1E through 42-8E attributable to**
2 **Environmental Compliance projects that have not previously been**
3 **approved by the Commission?**

4 A. No, with the exception of Project 16 the NPDES Program and Project 17 the
5 MACT Program. PEF petitioned the Commission for approval of recovery of
6 these costs on March 11, 2011 and May 24, 2011, respectively. These Programs
7 are further discussed in the testimony of Ms. Patricia Q. West.

8
9 **Q. What capital structure, components and cost rates did Progress Energy**
10 **Florida rely upon to calculate the revenue requirement rate of return for**
11 **the period January 2011 through December 2011.**

12 A. The capital structure, components and cost rates relied upon to calculate the
13 revenue requirement rate of return for the period January 2011 through
14 December 2011 are shown on page 42-9E. Page 42-9E includes the derivation of
15 debt and equity components used in the Return on Average Net Investment,
16 lines 7 (a) and (b), on Form 42-8E included in Exhibit TGF-1. The schedule
17 also cites all sources and includes the rationale for using the particular capital
18 structure and cost rates.

19
20 **Q. How do the Estimated/Actual O&M expenditures for January 2011**
21 **through December 2011 compare with original projections?**

22 A. Form 42-4E shows that total O&M project costs are projected to be \$5,044,609
23 or 10% higher than originally projected. Following are variance explanations

1 for those O&M projects with significant variances. Individual project variances
2 are provided on Form 42-4E.

3

4 **O&M Project Variances:**

5 **1. Transmission and Distribution Substation Environmental Investigation,**
6 **Remediation, and Pollution Prevention (Project #1) - O&M**

7 O&M project expenditures for the Substation System Program are estimated
8 to be \$5,193,418 or 169% higher than originally projected. As discussed in
9 the testimony of Mr. Corey Zeigler, this variance is primarily attributable to
10 higher amounts of subsurface contamination encountered at the remediation
11 sites.

12

13 **2. Distribution System Environmental Investigation, Remediation, and**
14 **Pollution Prevention (Project #2) – O&M**

15 PEF is projecting O&M expenditures to be \$653,466 or 9% lower for this
16 program than originally projected. This variance is discussed in the
17 testimony of Mr. Corey Zeigler.

18

19 **3. Emissions Allowances (Project #5) – O&M**

20 SO₂ and NO_x expenses are estimated to be \$292,628 or 5% lower than
21 originally projected. This variance is primarily driven by lower than
22 anticipated NO_x allowance prices partially offset by higher than projected
23 NO_x allowance usage.

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4. CAIR Crystal River- Energy (Project #7.4) – O&M

Total O&M project costs are estimated to be \$81,603 or less than 1% higher than originally projected. As further discussed in the testimony of Mr. David Sorrick, this variance is primarily being driven by a \$944,129 decrease in CAIR Project 7.4 – Energy and a \$914,325 increase in CAIR Project 7.4 – Base.

Q. How do the Estimated/Actual Capital recoverable investments for January 2011 through December 2011 compare with PEF’s original projections?

A. Total recoverable capital investments itemized on Form 42-6E, are projected to be \$4,126,936 or 2% lower than originally projected. Below are variance explanations for those approved Capital Investment Projects with significant variances. Individual project variances are provided on Form 42-6E. Return on Capital Investment, Depreciation and Taxes for each project for the Estimated/Actual period are provided on Form 42-8E, pages 1 through 15.

Capital Investment Project Variances:

1. CAIR (Project #7.x) – Capital

PEF is projecting capital investment activities to be \$4,327,536 or 2% lower for this program than originally projected. This variance is primarily attributable to lower than projected property taxes.

1 **2. Thermal Discharge Permanent Cooling Tower (Project 11.1) – Capital**

2 As discussed in Ms. West’s testimony, expenditures for this project are
3 expected to be lower than originally anticipated. This project is currently on
4 hold due to pending environmental regulations and potential impacts they
5 may have on the new tower. The 2011 actual estimated spend is based on
6 PEF’s estimate prior to discovery of the additional delamination at CR3 in
7 March. These estimates may be impacted by both the final form of new
8 environmental regulations and the repair plan and timing of the CR3
9 delamination. There are no revenue requirements being driven by items in
10 CWIP for this project included in this filing.

11
12 **Cross-State Air Pollution Rule (CSAPR)**

13 **Q. What effect has the new CSAPR had on the 2011 Actual Estimated costs?**

14 A. At this point it has had almost no effect. As further explained in the testimony
15 of Ms. West, the CSAPR comes into effect in 2012. The most apparent impact
16 will be to the SO2 and NOx allowance programs. In 2011 there will be
17 effectively no impact on the number of allowances PEF uses to comply with
18 CAIR. As written, any NOx allowances not used by the end of 2011 are not
19 expected to be useful for compliance with the new Rule. As such, PEF has
20 reflected movement of these capital investments from the NOx allowance
21 inventory line of schedule 42-8E page 5 to a line showing these investments as a
22 regulatory asset to be recovered in rates in 2012. This can be seen in lines 1c
23 and 1d of the above mentioned schedule. As with other EPA Rules in the past,

1 there is a possibility that this Rule will be the subject of a legal challenge. PEF
2 cannot predict what challenges may be made to this Rule or the outcomes of any
3 such challenge at this time.

4

5 **Q. Does this conclude your testimony?**

6 **A. Yes, it does.**

Witness: T.G. Foster
Exhibit__(TGF-1)

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1E THROUGH 42-9E**

JANUARY 2011 - DECEMBER 2011

Calculation of the Current Period Estimated/Actual Amount
Actuals for the period of January through June 2011
Estimated for the period of July through December 2011

DOCKET NO. 110007-EI

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2011 through December 2011
(in Dollars)

Form 42-1E

<u>Line</u>	<u>Period Amount</u>
1 Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	\$ 2,502,602
2 Interest Provision (Form 42-2E, Line 6)	49,735
3 Sum of Current Period Adjustments (Form 42-2E, Line 10)	<u>0</u>
4 Current Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2012 to December 2012 (Lines 1 + 2 + 3)	<u>\$ 2,552,337</u>

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Form 42-2E

End-of-Period True-Up Amount
 (in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$ 15,126,181	\$ 13,098,247	\$ 11,705,358	\$ 12,859,417	\$ 15,274,316	\$ 16,831,036	\$ 17,299,934	\$ 17,816,203	\$ 17,913,485	\$ 15,570,600	\$ 13,904,963	\$ 13,240,234	\$ 180,539,974
2	True-Up Provision	38,881,686	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,140	38,881,686
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	18,366,321	16,338,387	14,945,499	16,099,558	18,514,456	20,071,177	20,540,075	21,056,344	21,153,625	18,810,741	17,045,104	16,480,374	219,421,659
4	Jurisdictional ECRC Costs													
	a. O & M Activities (Form 42-5E, Line 9)	3,290,933	3,258,044	4,181,938	4,247,023	3,872,417	5,811,433	5,630,968	5,239,401	5,085,712	4,175,934	3,386,518	3,388,700	51,569,021
	b. Capital Investment Projects (Form 42-7E, Line 9)	13,896,574	13,879,845	13,856,981	13,829,335	13,804,501	13,785,996	13,763,983	13,737,814	13,720,949	13,703,061	13,690,192	13,680,806	165,350,037
	c. Total Jurisdictional ECRC Costs	17,187,507	17,137,889	18,038,919	18,076,358	17,676,918	19,597,429	19,394,951	18,977,215	18,806,661	17,878,995	17,076,710	17,069,506	216,919,058
5	Over/(Under) Recovery (Line 3 - Line 4c)	1,178,814	(799,502)	(3,093,420)	(1,976,800)	837,538	473,748	1,145,123	2,079,129	2,346,965	931,746	(31,607)	(589,132)	2,502,602
6	Interest Provision (Form 42-3E, Line 10)	9,258	8,619	6,814	4,815	3,944	3,082	2,767	2,556	2,422	2,215	1,852	1,391	49,735
7	Beginning Balance True-Up & Interest Provision (Order No. PSC-10-0683-FOF-EI)	38,881,686	36,829,617	32,798,594	26,471,847	21,259,722	18,861,064	16,097,753	14,005,503	12,847,047	11,956,293	9,650,114	6,380,218	38,881,686
	a. Deferred True-Up from January 2010 to December 2010	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839
8	True-Up Collected/(Refunded) (see Line 2)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,140)	(38,881,686)
9	End of Period Total True-Up (Lines 5+6+7a+8)	43,062,456	39,031,433	32,704,686	27,492,561	25,093,903	22,330,592	20,238,342	19,079,886	18,189,132	15,882,953	12,613,057	8,785,176	8,785,176
10	Adjustments to Period Total True-Up including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	\$ 43,062,456	\$ 39,031,433	\$ 32,704,686	\$ 27,492,561	\$ 25,093,903	\$ 22,330,592	\$ 20,238,342	\$ 19,079,886	\$ 18,189,132	\$ 15,882,953	\$ 12,613,057	\$ 8,785,176	\$ 8,785,176

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Interest Provision
 (in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	\$ 45,114,525	\$ 43,062,456	\$ 39,031,433	\$ 32,704,686	\$ 27,492,561	\$ 25,093,903	\$ 22,330,592	\$ 20,238,342	\$ 19,079,886	\$ 18,189,132	\$ 15,882,953	\$ 12,613,057	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	43,053,198	39,022,814	32,897,872	27,487,746	25,089,959	22,327,510	20,235,575	19,077,330	18,186,710	15,880,738	12,611,205	8,783,785	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	88,167,723	82,085,270	71,729,306	60,192,432	52,582,520	47,421,413	42,566,167	39,315,672	37,266,596	34,069,870	28,494,158	21,396,843	
4	Average True-Up Amount (Line 3 x 1/2)	44,083,862	41,042,635	35,864,653	30,096,216	26,291,260	23,710,707	21,283,084	19,657,836	18,633,298	17,034,935	14,247,079	10,698,422	
5	Interest Rate (First Day of Reporting Business Month)	0.25%	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	
6	Interest Rate (First Day of Subsequent Business Month)	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.50%	0.50%	0.45%	0.39%	0.35%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	
8	Average Interest Rate (Line 7 x 1/2)	0.250%	0.250%	0.225%	0.195%	0.175%	0.160%	0.160%	0.160%	0.160%	0.160%	0.160%	0.160%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.021%	0.021%	0.019%	0.016%	0.015%	0.013%	0.013%	0.013%	0.013%	0.013%	0.013%	0.013%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$ 9,258	\$ 8,619	\$ 6,814	\$ 4,815	\$ 3,944	\$ 3,082	\$ 2,767	\$ 2,556	\$ 2,422	\$ 2,215	\$ 1,852	\$ 1,391	\$ 49,735

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2011 through December 2011

Form 42-4E

Variance Report of O&M Activities
(In Dollars)

<u>Line</u>	(1) Estimated/ Actual	(2) Amended Projection	(3) Amount	(4) Variance Percent	
1	Description of O&M Activities				
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention - Demand	\$ 5,009,189	\$ 1,451,040	\$ 3,558,149	245%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention - Demand	3,251,741	1,616,472	1,635,269	101%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention - Demand	6,954,534	7,608,000	(653,466)	-9%
3	Pipeline Integrity Management - Demand	1,592,997	1,593,000	(3)	0%
4	Above Ground Tank Secondary Containment - Demand	0	0	0	N/A
5	SO2 & NOx Emissions Allowances - Energy	5,642,301	5,934,929	(292,628)	-5%
6	Phase II Cooling Water Intake - Demand	0	0	0	N/A
6.a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	N/A
7.2	CAIR/CAMR - Peaking - Demand	121,200	131,200	(10,000)	-8%
7.4	CAIR/CAMR Crystal River - Base	16,233,808	15,319,483	914,325	6%
7.4	CAIR/CAMR Crystal River - Energy	12,326,703	13,270,832	(944,129)	-7%
7.4	CAIR/CAMR Crystal River - A&G	126,258	14,851	111,407	750%
8	Arsenic Groundwater Standard - Base - Demand	(2)	15,000	(15,002)	100%
9	Sea Turtle - Coastal Street Lighting - Distrib - Demand	1,991	1,800	191	11%
11	Modular Cooling Towers - Base - Demand	3,281,521	3,281,521	0	0%
12	Greenhouse Gas Inventory and Reporting - Energy	0	4,500	(4,500)	-100%
13	Mercury Total Daily Maximum Loads Monitoring - Energy	49,663	38,000	11,663	31%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	N/A
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	N/A
16	National Pollutant Discharge Elimination System (NPDES)-Energy	648,334	0	648,334	N/A
17	Maximum Achievable Control Technology (MACT)-Energy	85,000	0	85,000	N/A
2	Total O&M Activities - Recoverable Costs	\$ 55,325,237	\$ 50,280,628	\$ 5,044,609	10%
3	Recoverable Costs Allocated to Energy	18,752,001	19,248,262	(496,261)	-3%
4	Recoverable Costs Allocated to Demand	36,573,236	31,032,367	5,540,869	18%

Notes:

Column (1) is the End of Period Totals on Form 42-5E
Column (2) = Amended Projection Form 42-2P
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

		O&M Activities (in Dollars)												End of Period Total
Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$ 546,422	\$ 633,153	\$ 600,196	\$ 84,221	\$ 623,720	\$ 566,479	\$ 325,833	\$ 325,833	\$ 325,833	\$ 325,833	\$ 325,833	\$ 325,833	\$ 5,009,189
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	486,865	221,152	443,243	578,289	117,201	374,251	171,790	171,790	171,790	171,790	171,790	171,790	3,251,741
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	622,226	823,044	901,921	421,788	677,391	726,364	765,400	843,600	763,800	409,000	0	0	6,954,534
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intm	91,094	178,851	18,620	41,108	75,584	57,867	188,423	188,290	188,290	188,290	188,290	188,290	1,592,997
4	Above Ground Tank Secondary Containment - Pkg	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2 & NOx Emissions Allowances - Energy	336,510	152,899	247,154	652,356	671,414	691,940	681,389	687,168	567,830	332,042	388,594	233,006	5,642,301
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	22,371	2,546	0	0	0	21,783	0	4,000	16,500	33,500	20,500	121,200
7.4	CAIR/CAMR Crystal River - Base	621,951	770,056	1,146,444	1,602,058	1,476,594	1,009,702	1,787,464	1,453,184	1,514,783	1,458,425	1,794,355	1,588,790	16,233,808
7.4	CAIR/CAMR Crystal River - Energy	860,823	773,753	1,085,947	1,012,680	542,795	1,990,846	1,301,439	1,149,661	1,134,325	1,117,675	491,546	865,213	12,326,703
7.4	CAIR/CAMR Crystal River - A&G	4,621	6,151	10,963	14,213	13,777	13,534	14,000	14,000	8,750	8,750	8,750	8,750	126,258
8	Arsenic Groundwater Standard - Base	(2)	(3,312)	0	0	3,312	0	0	0	0	0	0	0	(2)
9	Sea Turtle - Coastal Street Lighting - Distrib	15	0	0	0	1,000	0	163	163	163	163	163	163	1,991
11	Modular Cooling Towers - Base	0	0	0	0	0	700,000	700,000	700,000	700,000	0	240,761	240,760	3,281,521
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Mercury Total Daily Maximum Loads Monitoring - Energy	9,500	0	9,500	0	0	9,500	0	0	0	21,163	0	0	49,663
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
16	National Pollutant Discharge Elimination System (NPDES) - Energy	0	0	0	4,270	4,270	21,309	23,359	30,275	36,899	434,652	58,648	34,652	648,334
17	Maximum Achievable Control Technology (MACT) - Energy	0	0	0	0	0	0	30,000	30,000	25,000	0	0	0	85,000
2	Total of O&M Activities	3,580,024	3,578,118	4,466,535	4,410,982	4,207,058	6,161,791	6,011,043	5,593,963	5,441,463	4,484,283	3,702,230	3,687,747	55,325,237
3	Recoverable Costs Allocated to Energy	1,206,833	926,652	1,342,602	1,669,306	1,218,478	2,713,595	2,036,187	1,897,104	1,764,054	1,905,532	938,788	1,132,871	18,752,001
4	Recoverable Costs Allocated to Demand - Transm	546,422	633,153	600,196	84,221	623,720	566,479	325,833	325,833	325,833	325,833	325,833	325,833	5,009,189
	Recoverable Costs Allocated to Demand - Distrib	1,109,106	1,044,196	1,345,164	1,000,077	795,593	1,100,614	937,353	1,015,553	935,753	580,953	171,953	171,953	10,208,266
	Recoverable Costs Allocated to Demand - Prod-Base	621,948	766,744	1,146,444	1,602,058	1,479,905	1,709,702	2,487,464	2,153,184	2,214,783	1,458,425	2,035,116	1,839,550	19,515,326
	Recoverable Costs Allocated to Demand - Prod-Intm	91,094	178,851	18,620	41,108	75,584	57,867	188,423	188,290	188,290	188,290	188,290	188,290	1,592,997
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	22,371	2,546	0	0	0	21,783	0	4,000	16,500	33,500	20,500	121,200
	Recoverable Costs Allocated to Demand - A&G	4,621	6,151	10,963	14,213	13,777	13,534	14,000	14,000	8,750	8,750	8,750	8,750	126,258
5	Retail Energy Jurisdictional Factor	0.9601	0.9822	0.9942	0.9960	0.9893	0.9877	0.9787	0.9771	0.9770	0.9748	0.9851	0.9890	
6	Retail Transmission Demand Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
	Retail Production Demand Jurisdictional Factor - Base	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
	Retail Production Demand Jurisdictional Factor - Intm	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
	Retail Production Demand Jurisdictional Factor - Peaking	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
	Retail Production Demand Jurisdictional Factor - A&G	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	
7	Jurisdictional Energy Recoverable Costs (A)	1,168,680	910,157	1,334,815	1,662,629	1,205,441	2,680,217	1,992,817	1,853,660	1,723,481	1,857,513	924,800	1,120,409	18,424,619
8	Jurisdictional Demand Recoverable Costs - Transm (B)	379,851	440,143	417,233	58,547	433,585	393,794	226,506	226,506	226,506	226,506	226,506	226,506	3,482,189
	Jurisdictional Demand Recoverable Costs - Distrib (B)	1,104,935	1,040,270	1,340,106	996,316	792,601	1,096,476	933,828	1,011,734	932,234	578,768	171,306	171,306	10,169,880
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	577,118	711,477	1,063,809	1,486,582	1,373,234	1,586,467	2,308,167	1,997,982	2,055,142	1,353,302	1,888,425	1,706,955	18,108,660
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	66,080	129,740	13,507	29,820	54,830	41,977	136,584	136,587	136,587	136,587	136,587	136,587	1,155,573
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	20,575	2,341	0	0	0	20,034	0	3,679	15,175	30,811	18,854	111,469
	Jurisdictional Demand Recoverable Costs - A&G (B)	4,269	5,682	10,127	13,129	12,726	12,502	12,932	12,932	8,083	8,083	8,083	8,083	116,631
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 3,290,933	\$ 3,258,044	\$ 4,181,938	\$ 4,247,023	\$ 3,872,417	\$ 5,811,433	\$ 5,630,968	\$ 5,239,401	\$ 5,085,712	\$ 4,175,934	\$ 3,386,518	\$ 3,388,700	\$ 51,569,021

Notes:
 (A) Line 3 x Line 5
 (B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Description of Investment Projects (A)													
3	Pipeline Integrity Management - Bantow/Anclote Pipeline-Intermediate	\$ 37,172	\$ 37,100	\$ 37,030	\$ 36,960	\$ 37,063	\$ 37,298	\$ 37,424	\$ 37,454	\$ 37,487	\$ 37,519	\$ 37,551	\$ 37,867	\$ 447,925
4.1	Above Ground Tank Secondary Containment - Peaking	122,953	122,675	122,428	122,284	122,268	122,137	124,245	128,563	131,109	133,301	135,297	138,797	1,526,047
4.2	Above Ground Tank Secondary Containment - Base	32,965	32,945	32,865	32,794	32,769	32,733	32,678	32,622	32,567	32,511	32,458	32,401	362,308
4.3	Above Ground Tank Secondary Containment - Intermediate	3,117	3,112	3,108	3,102	3,098	3,093	3,088	3,083	3,079	3,073	3,068	3,064	37,085
5	SO2/NOX Emissions Allowances - Energy	287,609	285,371	283,541	279,413	273,346	267,111	260,831	254,572	248,832	244,717	241,422	238,578	3,165,343
7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR CT's - Peaking	21,458	21,428	21,394	21,363	21,342	21,318	21,285	21,253	21,223	21,189	21,158	21,123	255,532
7.3	CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
7.4	CAIR/CAMR Crystal River AFUDC - Base	14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,325,156	14,308,746	14,294,176	14,277,725	14,262,668	14,250,927	172,051,896
7.4	CAIR/CAMR Crystal River AFUDC - Energy	3,779	3,818	3,323	3,379	4,062	5,292	5,870	5,408	5,408	5,408	5,408	5,408	56,562
9	Sea Turtle - Coastal Street Lighting -Distribution	118	118	117	117	117	116	119	123	127	131	136	141	1,480
10.1	Underground Storage Tanks-Base	1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
10.2	Underground Storage Tanks-Intermediate	868	867	865	863	861	860	859	858	857	856	855	854	10,299
11	Modular Cooling Towers - Base	12,159	12,057	11,956	11,854	11,753	11,651	8,890	438	438	438	438	438	82,510
11.1	Thermal Discharge Permanent Cooling Tower - Base	4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
2	Total Investment Projects - Recoverable Costs	14,976,192	14,951,332	14,923,099	14,893,029	14,868,686	14,849,592	14,828,868	14,801,525	14,783,709	14,765,266	14,748,847	14,737,979	178,128,124
3	Recoverable Costs Allocated to Energy	291,388	289,189	286,864	282,792	277,408	272,403	266,701	259,960	254,240	250,125	246,830	243,986	3,221,905
	Recoverable Costs Allocated to Demand - Distribution	118	118	117	117	117	116	119	123	127	131	136	141	1,480
4	Recoverable Costs Allocated to Demand - Production - Base	14,499,119	14,476,844	14,451,293	14,425,548	14,406,529	14,392,367	14,375,149	14,350,223	14,335,590	14,319,076	14,303,959	14,292,153	172,627,850
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,157	41,079	41,003	40,925	41,022	41,251	41,369	41,392	41,420	41,444	41,469	41,779	495,309
	Recoverable Costs Allocated to Demand - Production - Peaking	144,411	144,103	143,822	143,647	143,610	143,455	145,530	149,806	152,332	154,490	156,453	159,920	1,781,579
5	Retail Energy Jurisdictional Factor	0.96010	0.98220	0.99420	0.99600	0.98930	0.98770	0.97870	0.97710	0.97700	0.97480	0.98510	0.98900	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
7	Jurisdictional Energy Recoverable Costs (B)	279,761	284,041	285,200	281,661	274,439	269,053	261,020	254,027	248,393	243,822	243,152	241,302	3,165,871
	Jurisdictional Demand Recoverable Costs - Distribution (B)	117	117	117	117	117	116	119	123	127	131	135	140	1,475
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	13,454,022	13,433,353	13,409,644	13,385,755	13,368,106	13,354,965	13,338,988	13,315,859	13,302,281	13,286,957	13,272,930	13,261,975	160,184,835
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	29,856	29,799	29,744	29,687	29,758	29,924	30,010	30,026	30,046	30,064	30,082	30,307	359,302
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	132,818	132,534	132,276	132,115	132,081	131,938	133,847	137,780	140,103	142,088	143,893	147,082	1,638,564
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 13,896,574	\$ 13,879,845	\$ 13,856,981	\$ 13,829,335	\$ 13,804,501	\$ 13,785,996	\$ 13,763,983	\$ 13,737,814	\$ 13,720,949	\$ 13,703,061	\$ 13,689,192	\$ 13,680,806	\$ 165,350,037

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Projects 5 - Allowances and Project 7. 4 - Reagents
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2011 through December 2011

Return on Capital Investments: Depreciation and Taxes
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Ancote Pipeline (Project 3.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 35,509	\$ 31,260	\$ 11,288	\$ 11,248	\$ 11,248	\$ 11,248	\$ 11,248	\$ 11,250	\$ 134,299
	a. Expenditures/Additions		0	0	0	0	4,258	0	0	0	0	0	0	0	130,040
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,583,995	3,583,995	3,583,995	3,583,995	3,583,995	3,583,995	3,583,995	3,583,995	3,714,034
3	Less: Accumulated Depreciation	(658,240)	(665,976)	(673,712)	(681,448)	(689,184)	(696,929)	(704,674)	(712,419)	(720,164)	(727,909)	(735,654)	(743,399)	(751,328)	(751,328)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	31,250	62,510	73,798	85,046	96,294	107,542	118,790	118,790	0
5	Net Investment (Lines 2 + 3 + 4)	2,921,496	2,913,760	2,906,024	2,898,288	2,890,552	2,918,316	2,941,831	2,945,374	2,948,877	2,952,380	2,955,883	2,959,386	2,962,707	2,962,707
6	Average Net Investment		2,917,628	2,909,892	2,902,156	2,894,420	2,904,434	2,930,074	2,943,603	2,947,126	2,950,629	2,954,132	2,957,635	2,961,047	2,961,047
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	19,508	19,455	19,404	19,353	19,419	19,590	19,682	19,705	19,729	19,751	19,775	19,798	235,169
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	7,178	7,159	7,140	7,121	7,145	7,209	7,243	7,250	7,259	7,269	7,277	7,286	86,536
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		7,736	7,736	7,736	7,736	7,745	7,745	7,745	7,745	7,745	7,745	7,745	7,745	93,088
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,750	2,750	2,750	2,750	2,754	2,754	2,754	2,754	2,754	2,754	2,754	2,854	33,132
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		37,172	37,100	37,030	36,960	37,063	37,298	37,424	37,454	37,487	37,519	37,551	37,667	447,925
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		37,172	37,100	37,030	36,960	37,063	37,298	37,424	37,454	37,487	37,519	37,551	37,667	447,925
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		26,965	26,913	26,862	26,811	26,886	27,056	27,148	27,170	27,193	27,217	27,240	27,469	324,929
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 26,965	\$ 26,913	\$ 26,862	\$ 26,811	\$ 26,886	\$ 27,056	\$ 27,148	\$ 27,170	\$ 27,193	\$ 27,217	\$ 27,240	\$ 27,469	\$ 324,929

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Form 42-BE
 Page 2 of 15

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 6,710	\$ 23,150	\$ 23,636	\$ 9,543	\$ 511,937	\$ 491,215	\$ 128,443	\$ 411,863	\$ 85,763	\$ 9,373	\$ 1,701,633
	b. Clearings to Plant		0	0	0	0	14,528	0	0	0	0	0	0	1,687,105	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	10,064,665	10,064,666	10,064,666	10,064,666	10,064,666	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	11,766,298	
3	Less: Accumulated Depreciation (843,390)		(812,884)	(904,402)	(934,908)	(965,414)	(995,956)	(1,026,498)	(1,057,040)	(1,087,582)	(1,118,124)	(1,148,666)	(1,179,208)	(1,211,577)	
4	CWIP - Non-Interest Bearing		0	0	6,710	29,860	38,968	48,512	560,449	1,051,864	1,180,107	1,591,970	1,677,733	1	
5	Net Investment (Lines 2 + 3 + 4)	9,221,276	9,251,782	9,160,264	9,136,467	9,129,111	9,122,205	9,101,207	9,582,602	10,043,275	10,141,176	10,522,497	10,577,718	10,554,722	
6	Average Net Investment		9,236,529	9,206,023	9,148,366	9,132,789	9,125,658	9,111,706	9,341,904	9,812,938	10,062,225	10,331,836	10,550,107	10,566,220	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes 8.02%		61,552	61,349	61,189	61,064	61,015	60,921	62,461	65,611	67,479	69,081	70,541	70,648	772,891
	b. Debt Component (Line 6 x 2.95% x 1/12) 2.95%		22,650	22,575	22,508	22,469	22,452	22,415	22,983	24,141	24,829	25,419	25,955	25,996	284,362
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		30,506	30,506	30,506	30,506	30,542	30,542	30,542	30,542	30,542	30,542	30,542	32,369	368,187
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		8,245	8,245	8,245	8,245	8,259	8,259	8,259	8,259	8,259	8,259	8,259	9,784	100,577
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		122,953	122,675	122,428	122,284	122,268	122,137	124,245	128,553	131,109	133,301	135,297	138,797	1,526,047
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		122,953	122,675	122,428	122,284	122,268	122,137	124,245	128,553	131,109	133,301	135,297	138,797	1,526,047
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Peaking)		0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		113,082	112,827	112,599	112,467	112,452	112,332	114,271	118,233	120,584	122,600	124,435	127,654	1,403,536
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 113,082	\$ 112,827	\$ 112,599	\$ 112,467	\$ 112,452	\$ 112,332	\$ 114,271	\$ 118,233	\$ 120,584	\$ 122,600	\$ 124,435	\$ 127,654	\$ 1,403,536

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 7,706	\$ 0	\$ (3,398)	\$ 0	\$ 4,153	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8,461
	b. Clearings to Plant		7,706	0	(3,388)	0	4,153	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,877,810	2,885,516	2,885,516	2,882,118	2,882,118	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	
3	Less: Accumulated Depreciation	(143,326)	(149,371)	(155,416)	(181,453)	(187,490)	(173,536)	(179,582)	(185,628)	(191,674)	(197,720)	(203,766)	(209,812)	(215,858)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	2,734,484	2,736,146	2,730,101	2,720,666	2,714,629	2,712,735	2,706,689	2,700,643	2,694,597	2,688,551	2,682,505	2,676,459	2,670,413	
6	Average Net Investment		2,735,315	2,733,123	2,725,383	2,717,647	2,713,682	2,709,712	2,703,668	2,697,620	2,691,574	2,685,528	2,679,482	2,673,436	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	18,289	18,274	18,222	18,171	18,144	18,117	18,077	18,037	17,996	17,955	17,916	17,875	217,073
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,729	6,724	6,706	6,686	6,676	6,667	6,652	6,636	6,622	6,607	6,593	6,577	79,875
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		6,045	6,045	6,037	6,037	6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	72,532
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,902	1,902	1,900	1,900	1,903	1,903	1,903	1,903	1,903	1,903	1,903	1,903	22,828
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		32,965	32,945	32,865	32,794	32,769	32,733	32,678	32,622	32,567	32,511	32,458	32,401	392,308
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		32,965	32,945	32,865	32,794	32,769	32,733	32,678	32,622	32,567	32,511	32,458	32,401	392,308
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		30,589	30,570	30,496	30,430	30,407	30,374	30,323	30,271	30,220	30,168	30,118	30,066	364,030
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 30,589	\$ 30,570	\$ 30,496	\$ 30,430	\$ 30,407	\$ 30,374	\$ 30,323	\$ 30,271	\$ 30,220	\$ 30,168	\$ 30,118	\$ 30,066	\$ 364,030

Notes:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(28,602)	(29,134)	(29,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	(34,986)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2+ 3 + 4)	261,696	261,164	260,632	260,100	259,568	259,036	258,504	257,972	257,440	256,908	256,376	255,844	255,312	
6	Average Net Investment		261,430	260,898	260,366	259,834	259,302	258,770	258,238	257,706	257,174	256,642	256,110	255,578	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,712	1,709	20,741
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	643	642	641	639	638	637	635	634	633	631	630	629	7,632
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		194	194	194	194	194	194	194	194	194	194	194	194	2,328
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,117	3,112	3,108	3,102	3,098	3,093	3,088	3,083	3,079	3,073	3,068	3,064	37,085
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		3,117	3,112	3,108	3,102	3,098	3,093	3,088	3,083	3,079	3,073	3,068	3,064	37,085
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,261	2,257	2,255	2,250	2,247	2,244	2,240	2,236	2,234	2,229	2,226	2,223	26,902
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 2,261	\$ 2,257	\$ 2,255	\$ 2,250	\$ 2,247	\$ 2,244	\$ 2,240	\$ 2,236	\$ 2,234	\$ 2,229	\$ 2,226	\$ 2,223	\$ 26,902

Notes:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECHR)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Form 42-8E
 Page 5 of 15

Schedule of Amortization and Return
 Deferred Gain on Sales of Emissions Allowances (Project 5)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Working Capital Dr (Cr)														
a.	1581001 SO ₂ Emission Allowance Inventory	\$ 5,674,079	\$ 5,635,634	\$ 5,624,252	\$ 5,597,852	\$ 5,502,899	\$ 5,411,180	\$ 5,328,382	\$ 5,252,366	\$ 5,176,776	\$ 5,107,797	\$ 5,065,925	\$ 5,004,462	\$ 4,972,167	\$ 4,972,167
b.	25401FL Auctioned SO ₂ Allowance	(1,776,566)	(1,758,207)	(1,739,848)	(1,721,489)	(1,704,491)	(1,685,729)	(1,666,967)	(1,648,205)	(1,629,443)	(1,610,681)	(1,591,919)	(1,573,157)	(1,554,395)	(1,554,395)
c.	1581002 NO _x Emission Allowance Inventory (A)	27,715,427	27,399,003	27,239,127	27,000,013	26,422,640	25,824,183	25,186,280	24,572,145	23,941,805	23,317,875	22,699,875	22,081,875	21,463,875	0
d.	1823403 NO _x Emission Allowance Regulatory Asset			0	0	0	0	0	0	0	22,549,875	22,549,875	22,549,875	22,549,875	22,549,875
	Total Working Capital	31,612,939	31,276,430	31,123,531	30,878,376	30,221,049	29,549,635	28,857,695	28,176,306	27,499,138	26,921,308	26,589,266	26,200,672	25,967,667	25,967,667
3	Average Net Investment		31,444,685	31,199,980	30,999,954	30,548,713	29,985,342	29,203,665	28,517,000	27,832,722	27,205,223	26,755,287	26,394,969	26,084,169	
4	Return on Average Net Working Capital Balance (B)														
a.	Equity Component Grossed Up For Taxes 8.02%		210,245	208,609	207,271	204,254	199,819	195,261	190,670	186,065	181,899	178,991	176,482	174,403	2,313,899
b.	Debt Component (Line 6 x 2.95% x 1/12) 2.95%		77,364	76,782	76,270	75,159	73,527	71,850	70,161	68,477	66,833	65,826	64,940	64,175	851,444
	Total Return Component (C)		287,609	285,371	283,541	279,413	273,346	267,111	260,831	254,572	248,832	244,717	241,422	238,578	3,165,343
6	Expense Dr (Cr)														
a.	5090001 SO ₂ allowance expense		38,445	11,382	26,400	94,952	91,719	82,798	76,016	76,590	68,979	41,872	61,462	32,276	701,892
b.	4074004 Amortization Expense		(18,359)	(18,359)	(18,359)	(19,970)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(225,143)
c.	5090003 NO _x Allowance Expense		316,424	159,876	239,114	577,374	598,456	627,904	624,135	630,340	517,613	308,931	345,894	219,482	5,165,552
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Expense (D)		336,510	152,899	247,154	652,356	671,414	691,940	691,389	697,168	567,830	332,042	389,594	233,006	5,642,301
8	Total System Recoverable Expenses (Lines 5 + 7)		824,119	438,270	530,695	931,769	944,760	959,051	942,220	941,740	816,662	576,759	630,016	471,584	8,907,644
a.	Recoverable costs allocated to Energy		824,119	438,270	530,695	931,769	944,760	959,051	942,220	941,740	816,662	576,759	630,016	471,584	8,907,644
b.	Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.96010	0.96220	0.96420	0.96600	0.96830	0.97070	0.97370	0.97710	0.97700	0.97480	0.96510	0.96900	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (E)		599,216	430,468	527,617	928,042	934,651	947,255	922,151	920,174	797,879	562,224	620,629	466,396	6,656,703
12	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 599,216	\$ 430,468	\$ 527,617	\$ 928,042	\$ 934,651	\$ 947,255	\$ 922,151	\$ 920,174	\$ 797,879	\$ 562,224	\$ 620,629	\$ 466,396	\$ 6,656,703

Notes:

- (A) As further described in the testimony of witnesses West and Foster, PEF expects the Cross-State Air Pollution Rule (CSAPR) to impact the value of NO_x allowances not used in 2011. PEF is reflecting the CSAPR impact by moving this investment to a regulatory asset to be amortized into rates in 2012.
- (B) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.576% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 5 is reported on Capital Schedule
- (D) Line 7 is reported on O&M Schedule
- (E) Line 8a x Line 9.
- (F) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Form 42-8E
 Page 6 of 15

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	1.60%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.008000	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Inlm)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,708	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,708
	b. Clearings to Plant		0	0	0	0	1,708	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108
3	Less: Accumulated Depreciation	(133,504)	(137,044)	(140,584)	(144,124)	(147,664)	(151,208)	(154,752)	(158,296)	(161,840)	(165,384)	(168,928)	(172,472)	(176,016)	(176,016)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Line 2 + 3 + 4)	1,800,897	1,797,357	1,793,817	1,790,277	1,786,737	1,784,901	1,781,357	1,777,813	1,774,269	1,770,725	1,767,181	1,763,637	1,760,093	
6	Average Net Investment		1,799,127	1,795,587	1,792,047	1,788,507	1,785,819	1,783,129	1,779,585	1,776,041	1,772,497	1,768,953	1,765,409	1,761,865	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	12,028	12,006	11,981	11,959	11,940	11,922	11,898	11,876	11,852	11,827	11,804	11,780	142,873
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,426	4,418	4,409	4,400	4,393	4,387	4,378	4,368	4,362	4,353	4,343	4,334	52,571
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,540	3,540	3,540	3,540	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	42,512
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,464	1,464	1,464	1,464	1,465	1,465	1,465	1,465	1,465	1,465	1,465	1,465	17,576
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		21,458	21,428	21,394	21,363	21,342	21,318	21,285	21,253	21,223	21,189	21,156	21,123	255,532
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		21,458	21,428	21,394	21,363	21,342	21,318	21,285	21,253	21,223	21,189	21,156	21,123	255,532
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		19,735	19,708	19,676	19,648	19,629	19,607	19,576	19,547	19,519	19,488	19,458	19,427	235,018
14	Total Jurisdictional Recoverable Costs (Line 12 + 13)		\$ 19,735	\$ 19,708	\$ 19,676	\$ 19,648	\$ 19,629	\$ 19,607	\$ 19,576	\$ 19,547	\$ 19,519	\$ 19,488	\$ 19,458	\$ 19,427	\$ 235,018

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Form 42-8E
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Return on Capital Investments, Depreciation and Taxes
 For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
7	Return on Average Net Investment (B)														
a.	Equity Component Grossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	711	711	711	711	711	711	711	711	711	711	711	711	8,532
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C) 2.10%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.007910		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	29,441
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 2,453	\$ 29,441

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 906,482	\$ (378,850)	\$ (17,178)	\$ (268,881)	\$ 826,060	\$ 790,589	\$ 751,387	\$ 506,022	\$ 637,513	\$ 447,109	\$ 915,740	\$ 1,491,824	\$ 6,607,814
	b. Clearings to Plant		542,977	(427,874)	(61,081)	(319,027)	711,087	737,537	705,553	460,189	2,170,804	397,109	808,807	278,757	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,242,647,327	1,243,190,303	1,242,762,429	1,242,701,348	1,242,382,321	1,243,093,409	1,243,830,946	1,244,536,499	1,244,996,688	1,247,167,491	1,247,564,600	1,248,373,407	1,248,652,163	
3	Less: Accumulated Depreciation	(32,451,621)	(35,009,075)	(37,565,638)	(40,122,073)	(42,677,844)	(45,235,092)	(47,793,840)	(50,354,087)	(52,915,293)	(55,478,703)	(58,043,896)	(60,610,736)	(63,178,120)	
4	CWIP - AFUDC-Non Interest Bearing	777,023	1,140,527	1,189,551	1,233,453	1,283,599	1,398,571	1,451,623	1,497,456	1,543,290	9,999	59,999	166,932	1,379,999	6,607,814
5	Net Investment (Lines 2 + 3 + 4)	1,210,972,729	1,209,321,755	1,206,386,342	1,203,812,729	1,200,988,076	1,199,256,888	1,197,488,728	1,195,679,868	1,193,624,684	1,191,698,788	1,189,580,704	1,187,929,603	1,186,854,043	
6	Average Net Investment (B)		1,210,147,241	1,207,854,049	1,205,099,535	1,202,400,401	1,200,122,481	1,198,372,808	1,196,584,297	1,194,652,276	1,192,661,735	1,190,639,745	1,188,755,153	1,187,391,821	
7	Return on Average Net Investment (C)														
	a. Equity Component Grossed Up For Taxes	8.02%	8,091,261	8,075,930	8,057,515	8,039,466	8,024,235	8,012,539	8,000,578	7,987,661	7,974,354	7,960,833	7,948,233	7,939,117	96,111,722
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,977,341	2,971,699	2,964,920	2,958,280	2,952,678	2,948,372	2,943,974	2,939,217	2,934,320	2,929,346	2,924,708	2,921,355	35,366,210
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (D)		2,557,454	2,556,563	2,556,435	2,555,771	2,557,248	2,558,748	2,560,247	2,561,206	2,563,410	2,565,193	2,566,840	2,567,384	30,726,499
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)		819,470	819,189	819,147	818,937	819,407	819,893	820,357	820,662	822,092	822,353	822,887	823,071	9,847,465
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,325,156	14,308,746	14,294,176	14,277,725	14,262,668	14,250,927	172,051,896
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,325,156	14,308,746	14,294,176	14,277,725	14,262,668	14,250,927	172,051,896
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
12	Retail Energy-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (G)		13,404,292	13,383,744	13,360,208	13,336,488	13,318,963	13,305,957	13,292,599	13,277,372	13,263,852	13,248,587	13,234,615	13,223,720	159,650,395
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 13,404,292	\$ 13,383,744	\$ 13,360,208	\$ 13,336,488	\$ 13,318,963	\$ 13,305,957	\$ 13,292,599	\$ 13,277,372	\$ 13,263,852	\$ 13,248,587	\$ 13,234,615	\$ 13,223,720	\$ 159,650,395

Notes:
NOTE 1 Prior to Oct 2010, AFUDC was calculated on all CAIR projects. As of Oct 2010, AFUDC is determined on a project by project basis. Consequently, the Net Investment Line 5 calculation includes CWIP as it is non-AFUDC interest bearing. AFUDC is not being earned on CAIR projects comprising this total.

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects - see NOTE 1. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Form 42-8E
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Schedule of Amortization and Return
 For Project: CAIR - Energy (Project 7.4 - Reagents and By-products)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$ 50,759	\$ 15,165	\$ 27,675	\$ 11,578	\$ 43,583	\$ 30,411	\$ 71,491	\$ 41,276	\$ 41,276	\$ 41,276	\$ 41,276	\$ 41,276	\$ 41,276	\$ 41,276
	b. 1544004 Limestone Inventory	351,659	406,637	383,343	304,085	379,549	434,565	620,752	550,000	550,000	550,000	550,000	550,000	550,000	550,000
2	Total Working Capital	402,418	423,802	411,018	315,663	423,132	464,977	692,243	591,276	591,276	591,276	591,276	591,276	591,276	591,276
3	Average Net Investment		413,110	417,410	363,340	389,398	444,054	578,610	641,760	591,276	591,276	591,276	591,276	591,276	
4	Return on Average Net Working Capital Balance (A)														
	a. Equity Component Grossed Up For Taxes	8.02%	2,762	2,791	2,429	2,470	2,969	3,869	4,291	3,953	3,953	3,953	3,953	3,953	41,348
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,016	1,027	894	909	1,063	1,424	1,579	1,455	1,455	1,455	1,455	1,455	15,215
5	Total Return Component (B)		3,779	3,818	3,323	3,379	4,062	5,292	5,870	5,408	5,408	5,408	5,408	5,408	56,563
6	Expense Dr (Cr)														
	a. 5020011 Ammonia expense		386,148	272,242	329,813	331,400	303,028	365,735	283,486	284,753	259,983	249,223	146,862	242,673	3,455,337
	b. 5020012 Limestone Expense		347,053	260,410	306,662	294,369	321,811	303,283	481,451	426,171	426,346	426,988	253,027	423,520	4,273,089
	c. 5020013 Dibasic Acid Expense		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. 5020003 Gypsum Disposal/Sale		127,623	221,100	406,513	357,711	(82,572)	1,313,296	539,835	422,070	429,330	424,798	75,000	182,354	4,417,068
	e. 0520014 Bottom/Fly Ash Reagents Expense		0	0	42,969	29,210	528	8,532	16,667	16,667	16,667	16,667	16,667	16,667	181,239
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		860,823	773,753	1,085,947	1,012,680	542,765	1,990,846	1,301,439	1,149,661	1,134,325	1,117,675	491,546	865,213	12,326,703
8	Total System Recoverable Expenses (Lines 5 + 7)		864,602	777,571	1,089,270	1,016,059	546,856	1,996,138	1,307,309	1,155,069	1,139,733	1,123,083	496,054	870,621	12,383,266
	a. Recoverable costs allocated to Energy		864,602	777,571	1,089,270	1,016,059	546,856	1,996,138	1,307,309	1,155,069	1,139,733	1,123,083	496,054	870,621	12,383,266
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.98010	0.98220	0.98420	0.98600	0.98930	0.98770	0.97870	0.97710	0.97700	0.97480	0.98510	0.98900	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		830,104	763,730	1,082,953	1,011,994	541,005	1,971,586	1,279,463	1,128,618	1,113,519	1,094,782	489,550	861,044	12,168,348
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 830,104	\$ 763,730	\$ 1,082,953	\$ 1,011,994	\$ 541,005	\$ 1,971,586	\$ 1,279,463	\$ 1,128,618	\$ 1,113,519	\$ 1,094,782	\$ 489,550	\$ 861,044	\$ 12,168,348

Notes:

- (A) Line 3 x 10.96% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9.
- (E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 3,000
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	
3	Less: Accumulated Depreciation	(1,012)	(1,038)	(1,064)	(1,090)	(1,116)	(1,142)	(1,168)	(1,194)	(1,220)	(1,246)	(1,272)	(1,298)	(1,324)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	500	1,000	1,500	2,000	2,500	3,000	
5	Net Investment (Lines 2 + 3 + 4)	9,187	9,161	9,135	9,109	9,083	9,057	9,031	9,506	9,979	10,453	10,927	11,401	11,875	
6	Average Net Investment		9,174	9,148	9,122	9,096	9,070	9,044	9,268	9,742	10,216	10,690	11,164	11,638	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	61	61	61	61	61	60	62	65	68	71	75	78	784
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	23	23	22	22	22	22	23	24	25	26	27	29	288
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	3.10%	26	26	26	26	26	26	26	26	26	26	26	26	312
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.009602	8	8	8	8	8	8	8	8	8	8	8	8	96
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		118	118	117	117	117	116	119	123	127	131	136	141	1,480
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		118	118	117	117	117	116	119	123	127	131	136	141	1,480
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		117	117	117	117	117	116	119	123	127	131	135	140	1,475
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 117	\$ 117	\$ 117	\$ 117	\$ 117	\$ 116	\$ 119	\$ 123	\$ 127	\$ 131	\$ 135	\$ 140	\$ 1,475

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941
3	Less: Accumulated Depreciation	(17,584)	(17,880)	(18,176)	(18,472)	(18,768)	(19,064)	(19,360)	(19,656)	(19,952)	(20,248)	(20,544)	(20,840)	(21,136)	(21,136)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	151,357	151,061	150,765	150,469	150,173	149,877	149,581	149,285	148,989	148,693	148,397	148,101	147,805	147,805
6	Average Net Investment		151,209	150,913	150,617	150,321	150,025	149,729	149,433	149,137	148,841	148,545	148,249	147,953	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	1,011	1,009	1,007	1,005	1,003	1,001	999	997	995	993	991	989	12,000
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	372	371	371	370	369	368	368	367	366	365	365	364	4,416
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	2.10%	296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.007910	111	111	111	111	111	111	111	111	111	111	111	111	1,332
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,661	1,658	1,656	1,654	1,651	1,648	1,646	1,643	1,641	1,638	1,636	1,633	19,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 1,661	\$ 1,658	\$ 1,656	\$ 1,654	\$ 1,651	\$ 1,648	\$ 1,646	\$ 1,643	\$ 1,641	\$ 1,638	\$ 1,636	\$ 1,633	\$ 19,765

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
For Project: **UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2)**
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006
3	Less: Accumulated Depreciation	(9,605)	(9,808)	(10,011)	(10,214)	(10,417)	(10,620)	(10,823)	(11,026)	(11,229)	(11,432)	(11,635)	(11,838)	(12,041)	(12,041)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	66,401	66,198	65,995	65,792	65,589	65,386	65,183	64,980	64,777	64,574	64,371	64,168	63,965	63,965
6	Average Net Investment		66,300	66,097	65,894	65,691	65,488	65,285	65,082	64,879	64,676	64,473	64,270	64,067	64,067
7	Return on Average Net Investment (B)														
a.	Equity Component Grossed Up For Taxes	8.02%	443	442	441	439	438	437	435	434	432	431	430	428	5,230
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	163	163	162	162	161	161	160	160	159	159	158	158	1,925
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.20%	203	203	203	203	203	203	203	203	203	203	203	203	2,436
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.009370	59	59	59	59	59	59	59	59	59	59	59	59	708
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		868	867	865	863	861	860	857	855	854	852	850	848	10,299
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		868	867	865	863	861	860	857	855	854	852	850	848	10,299
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		630	629	627	626	625	624	622	621	619	618	616	615	7,471
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 630	\$ 629	\$ 627	\$ 626	\$ 625	\$ 624	\$ 622	\$ 621	\$ 619	\$ 618	\$ 616	\$ 615	\$ 7,471

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: **MODULAR COOLING TOWERS - BASE (Project 11)**
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141
3	Less: Accumulated Depreciation	(590,211)	(601,297)	(612,383)	(623,469)	(634,555)	(645,641)	(656,727)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	74,929	63,843	52,757	41,671	30,585	19,499	8,413	0	0	0	0	0	0	0
6	Average Net Investment		69,386	58,300	47,214	36,128	25,042	13,956	4,207	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
a.	Equity Component Grossed Up For Taxes	8.02%	464	390	316	242	167	93	28	0	0	0	0	0	1,700
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	171	143	116	89	62	34	10	0	0	0	0	0	625
c.	Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C) 20.00%		11,086	11,086	11,086	11,086	11,086	11,086	8,413	0	0	0	0	0	74,029
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.007910		438	438	438	438	438	438	438	438	438	438	438	438	5,256
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,159	12,057	11,956	11,854	11,753	11,651	8,890	438	438	438	438	438	82,510
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		12,159	12,057	11,956	11,854	11,753	11,651	8,890	438	438	438	438	438	82,510
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		11,282	11,188	11,094	11,000	10,906	10,811	8,249	406	406	406	406	406	76,563
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 11,282	\$ 11,188	\$ 11,094	\$ 11,000	\$ 10,906	\$ 10,811	\$ 8,249	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 76,563

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002) Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ (633,112)	\$ 6,795	\$ 308,002	\$ 20,118	\$ 12,435	\$ 9,195	\$ 23,217	\$ 2,174,072	\$ 2,284,255	\$ 2,544,445	\$ 2,700,043	\$ 4,912,098	\$ 14,361,562
b.	Clearing to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		85,539	92,074	93,858	95,352	96,041	96,709	97,387	104,798	119,261	134,961	152,046	176,573	1,344,598
2	Plant-in-Service/Depreciation Base	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(8,578)	(9,060)	(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	(12,162)	(12,674)	(13,186)	(13,698)	(14,210)	(14,722)	(15,234)
4	CWIP - AFUDC Bearing	15,421,367	14,873,794	14,972,663	15,374,523	15,489,992	15,598,468	15,704,372	15,824,975	18,103,846	20,507,361	23,186,767	26,038,856	31,127,527	
5	Net Investment (Lines 2 + 3 + 4)	15,774,525	15,226,440	15,324,796	15,726,144	15,841,102	15,949,066	16,054,458	16,174,549	18,452,907	20,855,911	23,534,804	26,386,382	31,474,541	
6	Average Net Investment (B)		352,902	352,390	351,878	351,366	350,854	350,342	349,830	349,318	348,806	348,294	347,782	347,270	
7	Return on Average Net Investment (C)														
a.	Equity Component Grossed Up For Taxes	8.02%	2,360	2,356	2,353	2,349	2,346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	28,089
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	868	867	866	864	863	862	861	859	858	857	856	854	10,335
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (D)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (E)		295	295	295	295	295	295	295	295	295	295	295	295	3,540
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
12	Retail Energy-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (G)		3,744	3,740	3,736	3,730	3,727	3,722	3,718	3,714	3,709	3,705	3,701	3,696	44,640
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 3,744	\$ 3,740	\$ 3,736	\$ 3,730	\$ 3,727	\$ 3,722	\$ 3,718	\$ 3,714	\$ 3,709	\$ 3,705	\$ 3,701	\$ 3,696	\$ 44,640

Notes:

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI.
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Progress Energy Florida Capital Structure and Cost Rates

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%

Total Debt	2.952%	2.95%
Total Equity	4.928%	8.02%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

Witness: T.G. Foster
Exhibit__(TGF-2)

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
CAPITAL PROGRAM DETAIL**

JANUARY 2011 - DECEMBER 2011

DOCKET NO. 110007-EI

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Less: Accumulated Depreciation	(6,145)	(6,199)	(6,253)	(6,307)	(6,361)	(6,415)	(6,469)	(6,523)	(6,577)	(6,631)	(6,685)	(6,739)	(6,793)	(6,793)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	27,808	27,754	27,700	27,646	27,592	27,538	27,484	27,430	27,376	27,322	27,268	27,214	27,160	
6	Average Net Investment		27,781	27,727	27,673	27,619	27,565	27,511	27,457	27,403	27,349	27,295	27,241	27,187	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 8.02%		186	185	185	185	184	184	184	183	183	182	182	182	\$2,205
b.	Debt Component (Line 6 x 2.95% x 1/12) 2.95%		68	68	68	68	68	68	68	67	67	67	67	67	811
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expense														
a.	Depreciation 1.90%		54	54	54	54	54	54	54	54	54	54	54	54	648
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.009219		26	26	26	26	26	26	26	26	26	26	26	26	312
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		334	333	333	333	332	332	332	330	330	329	329	329	3,976
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 334	\$ 333	\$ 333	\$ 333	\$ 332	\$ 332	\$ 332	\$ 330	\$ 330	\$ 329	\$ 329	\$ 329	\$ 3,976

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Less: Accumulated Depreciation	(590,327)	(598,048)	(601,769)	(607,490)	(613,211)	(618,932)	(624,653)	(630,374)	(636,095)	(641,816)	(647,537)	(653,258)	(658,979)	(658,979)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	2,050,309	2,044,588	2,038,867	2,033,146	2,027,425	2,021,704	2,015,983	2,010,262	2,004,541	1,998,820	1,993,099	1,987,378	1,981,657	
6	Average Net Investment		2,047,449	2,041,728	2,036,007	2,030,286	2,024,565	2,018,844	2,013,123	2,007,402	2,001,681	1,995,960	1,990,239	1,984,518	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 8.02%		13,690	13,651	13,613	13,575	13,537	13,498	13,460	13,422	13,384	13,345	13,307	13,269	\$161,751
b.	Debt Component (Line 6 x 2.95% x 1/12) 2.95%		5,037	5,023	5,009	4,995	4,981	4,967	4,953	4,939	4,925	4,911	4,897	4,883	59,520
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.60%		5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,662
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.009219		2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	24,348
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		28,477	28,424	28,372	28,320	28,268	28,215	28,163	28,111	28,059	28,008	27,954	27,902	314,271
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 28,477	\$ 28,424	\$ 28,372	\$ 28,320	\$ 28,268	\$ 28,215	\$ 28,163	\$ 28,111	\$ 28,059	\$ 28,008	\$ 27,954	\$ 27,902	\$ 314,271

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,259	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,259
b.	Clearings to Plant		0	0	0	0	4,259	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	905,147	905,147	905,147	905,147	905,147	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407
3	Less: Accumulated Depreciation	(61,768)	(63,729)	(65,690)	(67,651)	(69,612)	(71,582)	(73,552)	(75,522)	(77,492)	(79,462)	(81,432)	(83,402)	(85,372)	(86,372)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	843,379	841,418	839,457	837,496	835,535	837,825	835,855	833,885	831,915	829,945	827,975	826,005	824,035	
6	Average Net Investment		842,399	840,438	838,477	836,516	836,680	836,840	834,870	832,900	830,930	828,960	826,990	825,020	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	5,632	5,619	5,606	5,593	5,594	5,595	5,582	5,569	5,556	5,543	5,529	5,516	\$66,934
b.	Debt Component (Line 6 x 2.96% x 1/12)	2.96%	2,073	2,068	2,063	2,058	2,058	2,059	2,054	2,049	2,044	2,040	2,035	2,030	24,631
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	1,961	1,961	1,961	1,961	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	23,604
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009219	695	695	695	695	699	699	699	699	699	699	699	699	8,372
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,361	10,343	10,325	10,307	10,321	10,323	10,305	10,287	10,289	10,252	10,233	10,215	123,541
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 10,361	\$ 10,343	\$ 10,325	\$ 10,307	\$ 10,321	\$ 10,323	\$ 10,305	\$ 10,287	\$ 10,289	\$ 10,252	\$ 10,233	\$ 10,215	\$ 123,541

For Project: PIPELINE INTEGRITY MANAGEMENT - Control Room Management (Project 3.1d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 31,250	\$ 31,260	\$ 11,288	\$ 11,248	\$ 11,248	\$ 11,248	\$ 11,248	\$ 11,250	\$ 130,040
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	130,040
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	130,040
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	(184)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	31,250	62,510	73,798	85,046	96,294	107,542	118,790	129,858	0
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	31,250	62,510	73,798	85,046	96,294	107,542	118,790	129,858	
6	Average Net Investment		0	0	0	0	15,625	48,980	68,154	79,422	90,670	101,918	113,166	124,323	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	104	313	456	531	606	681	757	831	\$4,279
b.	Debt Component (Line 6 x 2.96% x 1/12)	2.96%	0	0	0	0	38	115	168	195	223	251	278	306	1,574
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.40%	0	0	0	0	0	0	0	0	0	0	0	184	184
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009219	0	0	0	0	0	0	0	0	0	0	0	100	100
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	142	428	624	726	829	932	1,035	1,421	6,137
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 0	\$ 0	\$ 0	\$ 0	\$ 142	\$ 428	\$ 624	\$ 726	\$ 829	\$ 932	\$ 1,035	\$ 1,421	\$ 6,137

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	14,528	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	14,528
b.	Clearings to Plant		0	0	0	0	14,528	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,052,071	2,052,071	2,052,071	2,052,071	2,052,071	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599
3	Less: Accumulated Depreciation	(96,747)	(101,834)	(106,921)	(112,008)	(117,095)	(122,218)	(127,341)	(132,464)	(137,587)	(142,710)	(147,833)	(152,956)	(158,079)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,955,324	1,950,238	1,945,151	1,940,064	1,934,977	1,944,381	1,939,258	1,934,135	1,929,012	1,923,889	1,918,766	1,913,643	1,908,520	
6	Average Net Investment		1,952,781	1,947,694	1,942,607	1,937,520	1,939,679	1,941,820	1,936,697	1,931,574	1,926,451	1,921,328	1,916,205	1,911,082	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	13,057	13,023	12,989	12,955	12,969	12,983	12,949	12,915	12,881	12,846	12,812	12,778	155,157
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,804	4,792	4,779	4,767	4,772	4,777	4,785	4,752	4,740	4,727	4,714	4,702	57,091
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.96%	5,087	5,087	5,087	5,087	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	61,332
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010850	1,855	1,855	1,855	1,855	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	22,372
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		24,803	24,757	24,710	24,664	24,733	24,752	24,706	24,659	24,613	24,565	24,518	24,472	296,962
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 24,803	\$ 24,757	\$ 24,710	\$ 24,664	\$ 24,733	\$ 24,752	\$ 24,706	\$ 24,659	\$ 24,613	\$ 24,565	\$ 24,518	\$ 24,472	\$ 296,962

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801
3	Less: Accumulated Depreciation	(71,451)	(75,136)	(78,821)	(82,506)	(86,191)	(89,876)	(93,561)	(97,246)	(100,931)	(104,616)	(108,301)	(111,986)	(115,671)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,402,350	1,398,665	1,394,980	1,391,295	1,387,610	1,383,925	1,380,240	1,376,555	1,372,870	1,369,185	1,365,500	1,361,815	1,358,130	
6	Average Net Investment		1,400,508	1,396,823	1,393,138	1,389,453	1,385,768	1,382,083	1,378,398	1,374,713	1,371,028	1,367,343	1,363,658	1,359,973	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	9,364	9,339	9,315	9,290	9,265	9,241	9,216	9,192	9,167	9,142	9,118	9,093	110,742
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,446	3,437	3,428	3,418	3,409	3,400	3,391	3,382	3,373	3,364	3,355	3,346	40,749
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	44,220
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	13,812
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		17,846	17,812	17,779	17,744	17,710	17,677	17,643	17,610	17,576	17,542	17,509	17,475	209,523
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 17,846	\$ 17,812	\$ 17,779	\$ 17,744	\$ 17,710	\$ 17,677	\$ 17,643	\$ 17,610	\$ 17,576	\$ 17,542	\$ 17,509	\$ 17,475	\$ 209,523

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	33,062	33,062	33,062	33,062	33,062	33,062	33,062	33,062	33,062	33,062	33,062	33,062	33,062	33,062
3	Less: Accumulated Depreciation	(9,771)	(9,873)	(9,975)	(10,077)	(10,179)	(10,281)	(10,383)	(10,485)	(10,587)	(10,689)	(10,791)	(10,893)	(10,995)	(10,995)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	23,321	23,219	23,117	23,015	22,913	22,811	22,709	22,607	22,505	22,403	22,301	22,199	22,097	
6	Average Net Investment		23,270	23,168	23,066	22,964	22,862	22,760	22,658	22,556	22,454	22,352	22,250	22,148	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	158	155	154	154	153	152	151	151	150	149	149	148	1,822
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	57	57	57	56	56	56	56	55	55	55	55	54	669
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.70%	102	102	102	102	102	102	102	102	102	102	102	102	1,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	22	22	22	22	22	22	22	22	22	22	22	22	264
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		337	336	336	334	333	332	331	330	329	328	328	328	3,979
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 337	\$ 336	\$ 336	\$ 334	\$ 333	\$ 332	\$ 331	\$ 330	\$ 329	\$ 328	\$ 328	\$ 328	\$ 3,979

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(285,791)	(294,930)	(304,069)	(313,208)	(322,347)	(331,486)	(340,625)	(349,764)	(358,903)	(368,042)	(377,181)	(386,320)	(395,459)	(395,459)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,375,873	1,366,734	1,357,595	1,348,456	1,339,317	1,330,178	1,321,039	1,311,900	1,302,761	1,293,622	1,284,483	1,275,344	1,266,205	
6	Average Net Investment		1,371,304	1,362,165	1,353,026	1,343,887	1,334,748	1,325,609	1,316,470	1,307,331	1,298,192	1,289,053	1,279,914	1,270,775	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	9,169	9,108	9,047	8,985	8,924	8,863	8,802	8,741	8,680	8,619	8,558	8,497	105,693
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,374	3,351	3,329	3,306	3,284	3,261	3,239	3,216	3,194	3,171	3,149	3,127	39,001
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.60%	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008880	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	14,760
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		22,912	22,828	22,745	22,660	22,577	22,493	22,410	22,326	22,243	22,159	22,076	21,993	269,422
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 22,912	\$ 22,828	\$ 22,745	\$ 22,660	\$ 22,577	\$ 22,493	\$ 22,410	\$ 22,326	\$ 22,243	\$ 22,159	\$ 22,076	\$ 21,993	\$ 269,422

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(29,753)	(30,489)	(31,185)	(31,901)	(32,617)	(33,333)	(34,049)	(34,785)	(35,481)	(36,197)	(36,913)	(37,629)	(38,345)	(38,345)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	149,185	148,469	147,753	147,037	146,321	145,606	144,889	144,173	143,457	142,741	142,025	141,309	140,593	
6	Average Net Investment		148,827	148,111	147,395	146,679	145,963	145,247	144,531	143,815	143,099	142,383	141,667	140,951	
7	Return on Average Net Investment														
a	Equity Component Grossed Up For Taxes 8.02%		995	990	986	981	976	971	966	962	957	952	947	942	11,625
b	Debt Component (Line 6 x 2.95% x 1/12) 2.95%		368	364	363	361	359	357	356	354	352	350	349	347	4,278
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation 4.80%		716	716	716	716	716	716	716	716	716	716	716	716	8,592
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes 0.008940		133	133	133	133	133	133	133	133	133	133	133	133	1,598
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,210	2,203	2,198	2,191	2,184	2,177	2,171	2,165	2,158	2,151	2,145	2,138	26,091
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		\$ 2,210	\$ 2,203	\$ 2,198	\$ 2,191	\$ 2,184	\$ 2,177	\$ 2,171	\$ 2,165	\$ 2,158	\$ 2,151	\$ 2,145	\$ 2,138	\$ 26,091

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295
3	Less: Accumulated Depreciation	(67,508)	(68,334)	(71,180)	(72,986)	(74,812)	(76,638)	(78,464)	(80,290)	(82,116)	(83,942)	(85,768)	(87,594)	(89,420)	(89,420)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	662,787	660,961	659,135	657,309	655,483	653,657	651,831	650,006	648,179	646,353	644,527	642,701	640,875	
6	Average Net Investment		661,874	660,048	658,222	656,396	654,570	652,744	650,918	649,092	647,266	645,440	643,614	641,788	
7	Return on Average Net Investment														
a	Equity Component Grossed Up For Taxes 8.02%		4,425	4,413	4,401	4,389	4,377	4,364	4,352	4,340	4,328	4,316	4,303	4,291	52,299
b	Debt Component (Line 6 x 2.95% x 1/12) 2.95%		1,628	1,624	1,619	1,615	1,610	1,606	1,601	1,597	1,592	1,588	1,583	1,579	19,242
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation 3.00%		1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	21,912
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes 0.009370		570	570	570	570	570	570	570	570	570	570	570	570	6,840
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,449	8,433	8,416	8,400	8,383	8,366	8,349	8,333	8,316	8,300	8,282	8,266	100,293
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		\$ 8,449	\$ 8,433	\$ 8,416	\$ 8,400	\$ 8,383	\$ 8,366	\$ 8,349	\$ 8,333	\$ 8,316	\$ 8,300	\$ 8,282	\$ 8,266	\$ 100,293

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 Above Ground Tank Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(118,584)	(121,436)	(124,288)	(127,140)	(129,992)	(132,844)	(135,696)	(138,548)	(141,400)	(144,252)	(147,104)	(149,956)	(152,808)	(152,808)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	918,615	915,763	912,911	910,059	907,207	904,355	901,503	898,651	895,799	892,947	890,095	887,243	884,391	884,391
6	Average Net Investment		917,189	914,337	911,485	908,633	905,781	902,929	900,077	897,225	894,373	891,521	888,669	885,817	885,817
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	6,132	6,113	6,094	6,075	6,056	6,037	6,018	5,999	5,980	5,961	5,942	5,923	72,330
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,267	2,250	2,243	2,236	2,229	2,221	2,214	2,207	2,200	2,193	2,186	2,179	26,815
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.30%	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007670	663	663	663	663	663	663	663	663	663	663	663	663	7,956
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,904	11,878	11,852	11,826	11,800	11,773	11,747	11,721	11,695	11,669	11,643	11,617	141,125
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 11,904	\$ 11,878	\$ 11,852	\$ 11,826	\$ 11,800	\$ 11,773	\$ 11,747	\$ 11,721	\$ 11,695	\$ 11,669	\$ 11,643	\$ 11,617	\$ 141,125

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Debarry CTs (Project 4.1g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 6,710	\$ 23,150	\$ 9,108	\$ 9,543	\$ 511,937	\$ 491,215	\$ 128,443	\$ 411,863	\$ 85,763	\$ 9,373	\$ 1,687,105
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,687,105
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	4,081,399
3	Less: Accumulated Depreciation	(100,278)	(105,466)	(110,654)	(115,842)	(121,030)	(126,218)	(131,406)	(136,594)	(141,782)	(146,970)	(152,158)	(157,346)	(162,534)	(164,361)
4	CWIP - Non-Interest Bearing	0	0	0	6,709	29,858	38,968	48,511	58,048	1,051,883	1,180,106	1,591,969	1,877,732	0	0
5	Net Investment (Lines 2 + 3 + 4)	2,294,016	2,288,828	2,283,640	2,285,161	2,303,123	2,307,044	2,311,399	2,818,148	3,304,175	3,427,430	3,834,195	3,914,680	3,917,038	3,917,038
6	Average Net Investment		2,291,422	2,286,234	2,284,401	2,294,142	2,305,084	2,309,221	2,564,774	3,081,182	3,366,803	3,630,768	3,874,393	3,915,859	3,915,859
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	15,321	15,288	15,274	15,339	15,412	15,440	17,149	20,467	22,504	24,276	25,905	26,182	228,555
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	5,638	5,625	5,620	5,644	5,671	5,681	6,310	7,531	8,281	8,933	9,532	9,634	84,100
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	7,015	64,083
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010850	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	3,660	27,505
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		28,312	28,264	28,247	28,336	28,436	28,474	30,812	35,351	38,138	40,562	42,790	46,521	404,243
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 28,312	\$ 28,264	\$ 28,247	\$ 28,336	\$ 28,436	\$ 28,474	\$ 30,812	\$ 35,351	\$ 38,138	\$ 40,562	\$ 42,790	\$ 46,521	\$ 404,243

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 Above Ground Tank Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435
3	Less: Accumulated Depreciation	(40,158)	(40,394)	(40,630)	(40,866)	(41,102)	(41,338)	(41,574)	(41,810)	(42,046)	(42,282)	(42,518)	(42,754)	(42,990)	(42,990)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	101,276	101,040	100,804	100,569	100,332	100,096	99,860	99,624	99,388	99,152	98,916	98,680	98,444	
6	Average Net Investment		101,158	100,922	100,686	100,450	100,214	99,978	99,742	99,506	99,270	99,034	98,798	98,562	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	678	675	673	672	670	668	667	665	664	662	661	659	8,012
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	249	248	248	247	247	246	245	245	244	244	243	242	2,948
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.00%	236	236	236	236	236	236	236	236	236	236	236	236	2,832
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.014400	170	170	170	170	170	170	170	170	170	170	170	170	2,040
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,331	1,329	1,327	1,325	1,323	1,320	1,318	1,316	1,314	1,312	1,310	1,307	15,832
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,331	\$ 1,329	\$ 1,327	\$ 1,325	\$ 1,323	\$ 1,320	\$ 1,318	\$ 1,316	\$ 1,314	\$ 1,312	\$ 1,310	\$ 1,307	\$ 15,832

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(28,602)	(29,134)	(29,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	(34,986)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	261,695	261,164	260,632	260,100	259,568	259,036	258,504	257,972	257,440	256,908	256,376	255,844	255,312	
6	Average Net Investment		261,430	260,898	260,366	259,834	259,302	258,770	258,238	257,706	257,174	256,642	256,110	255,578	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,712	1,709	20,741
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	643	642	641	639	638	637	635	634	633	631	630	629	7,632
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.20%	532	532	532	532	532	532	532	532	532	532	532	532	6,384
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008900	194	194	194	194	194	194	194	194	194	194	194	194	2,328
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,117	3,112	3,108	3,102	3,096	3,093	3,088	3,083	3,079	3,073	3,068	3,064	37,085
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 3,117	\$ 3,112	\$ 3,108	\$ 3,102	\$ 3,096	\$ 3,093	\$ 3,088	\$ 3,083	\$ 3,079	\$ 3,073	\$ 3,068	\$ 3,064	\$ 37,085

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 Above Ground Tank Secondary Containment (Project 4 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 7,706	\$ 0	\$ (3,398)	\$ 0	\$ 4,153	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8,461
b.	Clearings to Plant		7,706	0	(3,398)	0	4,153	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,844,718	2,852,424	2,852,424	2,849,026	2,849,026	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179
3	Less: Accumulated Depreciation	(133,555)	(139,498)	(145,441)	(151,376)	(157,311)	(163,255)	(169,199)	(175,143)	(181,087)	(187,031)	(192,975)	(198,919)	(204,863)	(204,863)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	2,711,164	2,712,927	2,706,984	2,697,651	2,691,716	2,689,924	2,683,980	2,678,036	2,672,092	2,666,148	2,660,204	2,654,260	2,648,318	2,648,318
6	Average Net Investment		2,712,045	2,709,955	2,702,317	2,694,683	2,686,820	2,688,952	2,681,008	2,675,064	2,669,120	2,663,176	2,657,232	2,651,288	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	18,133	18,119	18,068	18,017	17,991	17,965	17,928	17,886	17,846	17,806	17,767	17,727	215,251
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,672	6,667	6,649	6,630	6,620	6,611	6,596	6,581	6,567	6,552	6,538	6,523	79,206
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	5,943	5,943	5,935	5,935	5,944	5,944	5,944	5,944	5,944	5,944	5,944	5,944	71,308
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	1,880	1,880	1,878	1,878	1,881	1,881	1,881	1,881	1,881	1,881	1,881	1,881	22,564
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		32,628	32,608	32,530	32,460	32,436	32,401	32,347	32,292	32,238	32,183	32,130	32,075	388,329
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 32,628	\$ 32,608	\$ 32,530	\$ 32,460	\$ 32,436	\$ 32,401	\$ 32,347	\$ 32,292	\$ 32,238	\$ 32,183	\$ 32,130	\$ 32,075	\$ 388,329

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1i)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968
3	Less: Accumulated Depreciation	(33,120)	(34,897)	(36,674)	(38,451)	(40,228)	(42,005)	(43,782)	(45,559)	(47,336)	(49,113)	(50,890)	(52,667)	(54,444)	(54,444)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	361,848	360,071	358,294	356,517	354,740	352,963	351,186	349,409	347,632	345,855	344,078	342,301	340,524	340,524
6	Average Net Investment		360,959	359,182	357,405	355,628	353,851	352,074	350,297	348,520	346,743	344,966	343,189	341,412	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,413	2,402	2,390	2,378	2,366	2,354	2,342	2,330	2,318	2,307	2,295	2,283	28,178
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	888	884	879	875	871	866	862	857	853	849	844	840	10,368
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.40%	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.006370	308	308	308	308	308	308	308	308	308	308	308	308	3,698
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,386	5,371	5,354	5,338	5,322	5,305	5,289	5,272	5,256	5,241	5,224	5,208	63,566
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 5,386	\$ 5,371	\$ 5,354	\$ 5,338	\$ 5,322	\$ 5,305	\$ 5,289	\$ 5,272	\$ 5,256	\$ 5,241	\$ 5,224	\$ 5,208	\$ 63,566

For Project: CAIR CTs - AVON PARK (Project 7.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(9,401)	(9,805)	(10,209)	(10,613)	(11,017)	(11,421)	(11,825)	(12,229)	(12,633)	(13,037)	(13,441)	(13,845)	(14,249)	(14,249)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	152,353	151,949	151,545	151,141	150,737	150,333	149,929	149,525	149,121	148,717	148,313	147,909	147,505	
6	Average Net Investment		152,151	151,747	151,343	150,939	150,535	150,131	149,727	149,323	148,919	148,515	148,111	147,707	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,017	1,015	1,012	1,009	1,007	1,004	1,001	998	996	993	990	988	12,030
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	374	373	372	371	370	369	368	367	366	365	364	363	4,422
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	404	404	404	404	404	404	404	404	404	404	404	404	4,848
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008940	121	121	121	121	121	121	121	121	121	121	121	121	1,452
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,916	1,913	1,909	1,905	1,902	1,898	1,894	1,890	1,887	1,883	1,879	1,876	22,752
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,916	\$ 1,913	\$ 1,909	\$ 1,905	\$ 1,902	\$ 1,898	\$ 1,894	\$ 1,890	\$ 1,887	\$ 1,883	\$ 1,879	\$ 1,876	\$ 22,752

For Project: CAIR CTs - BARTOW (Project 7.2b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(23,677)	(24,044)	(24,411)	(24,778)	(25,145)	(25,512)	(25,879)	(26,246)	(26,613)	(26,980)	(27,347)	(27,714)	(28,081)	(28,081)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	251,670	251,303	250,936	250,569	250,202	249,835	249,468	249,101	248,734	248,367	248,000	247,633	247,266	
6	Average Net Investment		251,487	251,120	250,753	250,386	250,019	249,652	249,286	248,918	248,551	248,184	247,817	247,450	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,681	1,679	1,677	1,674	1,672	1,669	1,667	1,664	1,662	1,659	1,657	1,654	20,015
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	819	818	817	816	815	814	813	812	812	811	810	809	7,366
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.60%	367	367	367	367	367	367	367	367	367	367	367	367	4,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	215	215	215	215	215	215	215	215	215	215	215	215	2,580
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,882	2,879	2,876	2,872	2,869	2,865	2,862	2,858	2,856	2,852	2,849	2,845	34,365
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 2,882	\$ 2,879	\$ 2,876	\$ 2,872	\$ 2,869	\$ 2,865	\$ 2,862	\$ 2,858	\$ 2,856	\$ 2,852	\$ 2,849	\$ 2,845	\$ 34,365

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
CAIR CTs (Project 7.2 Recap)

For Project: CAIR CTs - BAYBORO (Project 7.2c)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(15,851)	(16,032)	(16,413)	(16,794)	(17,175)	(17,556)	(17,937)	(18,318)	(18,699)	(19,080)	(19,461)	(19,842)	(20,223)	(20,223)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	183,337	182,956	182,575	182,194	181,813	181,432	181,051	180,670	180,289	179,908	179,527	179,146	178,765	
6	Average Net Investment		183,147	182,766	182,385	182,004	181,623	181,242	180,861	180,480	180,099	179,718	179,337	178,956	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,225	1,222	1,219	1,217	1,214	1,212	1,209	1,207	1,204	1,202	1,199	1,197	14,527
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	451	450	449	448	447	446	445	444	443	442	441	440	5,346
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.30%	381	381	381	381	381	381	381	381	381	381	381	381	4,572
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	155	155	155	155	155	155	155	155	155	155	155	155	1,860
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,212	2,208	2,204	2,201	2,197	2,194	2,190	2,187	2,183	2,180	2,176	2,173	26,305
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 2,212	\$ 2,208	\$ 2,204	\$ 2,201	\$ 2,197	\$ 2,194	\$ 2,190	\$ 2,187	\$ 2,183	\$ 2,180	\$ 2,176	\$ 2,173	\$ 26,305

For Project: CAIR CTs - Debarry (Project 7.2d)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(9,003)	(9,222)	(9,441)	(9,660)	(9,879)	(10,098)	(10,317)	(10,536)	(10,755)	(10,974)	(11,193)	(11,412)	(11,631)	(11,631)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	78,664	78,445	78,226	78,007	77,788	77,569	77,350	77,131	76,912	76,693	76,474	76,255	76,036	
6	Average Net Investment		78,555	78,336	78,117	77,898	77,679	77,460	77,241	77,022	76,803	76,584	76,365	76,146	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	525	524	522	521	519	518	516	515	514	512	511	509	6,206
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	193	193	192	192	191	191	190	189	189	188	188	187	2,283
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	219	219	219	219	219	219	219	219	219	219	219	219	2,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010850	79	79	79	79	79	79	79	79	79	79	79	79	948
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,016	1,015	1,012	1,011	1,008	1,007	1,004	1,002	1,001	998	997	994	12,065
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,016	\$ 1,015	\$ 1,012	\$ 1,011	\$ 1,008	\$ 1,007	\$ 1,004	\$ 1,002	\$ 1,001	\$ 998	\$ 997	\$ 994	\$ 12,065

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
CAIR CTA (Project 7.2 Recap)

For Project: CAIR CTA - HIGGINS (Project 7.2a)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,708	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	1,708
b.	Clearings to Plant	0	0	0	0	1,708	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	345,490	345,490	345,490	345,400	345,490	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198
3	Less: Accumulated Depreciation	(16,717)	(17,552)	(18,387)	(19,222)	(20,057)	(20,896)	(21,735)	(22,574)	(23,413)	(24,252)	(25,091)	(25,930)	(26,768)	(26,768)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	328,773	327,938	327,103	326,268	325,433	326,302	325,463	324,624	323,785	322,946	322,107	321,268	320,429	
6	Average Net Investment		328,356	327,521	326,686	325,851	325,868	325,882	325,043	324,204	323,365	322,526	321,687	320,848	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 8.02%		2,195	2,190	2,184	2,179	2,179	2,179	2,173	2,168	2,162	2,156	2,151	2,145	26,061
b.	Debt Component (Line 6 x 2.95% x 1/12) 2.95%		808	806	804	802	802	800	798	796	794	791	789	789	9,592
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.90%		835	835	835	835	839	839	839	839	839	839	839	839	10,052
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.009370		270	270	270	270	271	271	271	271	271	271	271	271	3,248
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,108	4,101	4,093	4,086	4,091	4,091	4,083	4,076	4,068	4,060	4,052	4,044	48,953
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 4,108	\$ 4,101	\$ 4,093	\$ 4,086	\$ 4,091	\$ 4,091	\$ 4,083	\$ 4,076	\$ 4,068	\$ 4,060	\$ 4,052	\$ 4,044	\$ 48,953

For Project: CAIR CTA - INTERCESSION CITY (Project 7.2f)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583
3	Less: Accumulated Depreciation	(28,903)	(29,890)	(30,477)	(31,264)	(32,051)	(32,838)	(33,625)	(34,412)	(35,199)	(35,986)	(36,773)	(37,560)	(38,347)	(38,347)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	320,681	319,694	319,107	318,320	317,533	316,746	315,959	315,172	314,385	313,598	312,811	312,024	311,237	
6	Average Net Investment		320,287	319,500	318,713	317,926	317,138	316,352	315,565	314,778	313,991	313,204	312,417	311,630	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 8.02%		2,141	2,136	2,131	2,126	2,120	2,115	2,110	2,105	2,099	2,094	2,089	2,084	25,350
b.	Debt Component (Line 6 x 2.95% x 1/12) 2.95%		788	786	784	782	780	778	778	774	773	771	769	767	9,328
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.70%		787	787	787	787	787	787	787	787	787	787	787	787	9,444
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.008880		259	259	259	259	259	259	259	259	259	259	259	259	3,108
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,975	3,968	3,961	3,954	3,946	3,939	3,932	3,925	3,918	3,911	3,904	3,897	47,230
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 3,975	\$ 3,968	\$ 3,961	\$ 3,954	\$ 3,946	\$ 3,939	\$ 3,932	\$ 3,925	\$ 3,918	\$ 3,911	\$ 3,904	\$ 3,897	\$ 47,230

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Program Detail Support - January 2011 through December 2011
CAIR CTs (Project 7.2 Recap)

For Project: CAIR CTs - TURNER (Project 7.2g)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(9,375)	(9,509)	(9,643)	(9,777)	(9,911)	(10,045)	(10,179)	(10,313)	(10,447)	(10,581)	(10,715)	(10,849)	(10,983)	(10,983)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	124,637	124,503	124,369	124,235	124,101	123,967	123,833	123,699	123,565	123,431	123,297	123,163	123,029	123,029
6	Average Net Investment		124,570	124,436	124,302	124,168	124,034	123,900	123,766	123,632	123,498	123,364	123,230	123,096	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	833	832	831	830	829	828	828	827	826	825	824	823	9,936
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	306	306	306	306	305	305	304	304	304	304	303	303	3,656
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.20%	134	134	134	134	134	134	134	134	134	134	134	134	1,608
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010850	121	121	121	121	121	121	121	121	121	121	121	121	1,452
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,384	1,383	1,382	1,380	1,380	1,380	1,380	1,380	1,380	1,380	1,380	1,381	16,852
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,384	\$ 1,383	\$ 1,382	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,381	\$ 16,852

For Project: CAIR CTs - SUWANNEE (Project 7.2h)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560
3	Less: Accumulated Depreciation	(20,778)	(21,191)	(21,604)	(22,017)	(22,430)	(22,843)	(23,256)	(23,669)	(24,082)	(24,495)	(24,908)	(25,321)	(25,734)	(25,734)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	360,782	360,369	359,956	359,543	359,130	358,717	358,304	357,891	357,478	357,065	356,652	356,239	355,828	355,828
6	Average Net Investment		360,575	360,162	359,749	359,336	358,923	358,510	358,097	357,684	357,271	356,858	356,445	356,032	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,411	2,408	2,405	2,403	2,400	2,397	2,394	2,392	2,389	2,386	2,383	2,380	29,748
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	887	886	885	884	883	882	881	880	879	878	877	876	10,578
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.30%	413	413	413	413	413	413	413	413	413	413	413	413	4,968
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007670	244	244	244	244	244	244	244	244	244	244	244	244	2,928
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,955	3,951	3,947	3,944	3,940	3,936	3,932	3,929	3,925	3,921	3,917	3,913	47,210
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 3,955	\$ 3,951	\$ 3,947	\$ 3,944	\$ 3,940	\$ 3,936	\$ 3,932	\$ 3,929	\$ 3,925	\$ 3,921	\$ 3,917	\$ 3,913	\$ 47,210

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 CAIR Crystal River (Project 7.4 Recap)

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments		\$ 375,039	\$ 49,024	\$ 43,902	\$ 41,268	\$ 120,276	\$ 84,565	\$ 45,833	\$ 45,833	\$ 45,833	\$ 45,833	\$ 45,833	\$ 45,833	\$ 989,072
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	1,589,124	45,833	45,833	45,833	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	16,970,273	17,016,106	17,081,940	17,107,773	
3	Less: Accumulated Depreciation	(1,092,577)	(1,111,803)	(1,131,029)	(1,150,255)	(1,169,481)	(1,188,707)	(1,207,933)	(1,227,159)	(1,246,385)	(1,266,605)	(1,287,875)	(1,309,202)	(1,330,587)	
4	CWIP - Non-Interest Bearing	737,551	1,112,590	1,181,814	1,205,318	1,248,782	1,287,058	1,451,824	1,497,457	1,543,290	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	15,026,125	15,381,937	15,431,935	15,436,111	15,458,451	15,559,501	15,624,841	15,651,448	15,678,055	15,703,669	15,728,232	15,752,738	15,777,187	
6	Average Net Investment		15,204,031	15,396,838	15,424,073	15,447,431	15,508,976	15,592,171	15,638,144	15,664,752	15,690,882	15,715,950	15,740,485	15,764,962	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	101,657	102,948	103,128	103,284	103,666	104,252	104,558	104,737	104,912	105,089	105,244	105,407	1,248,902
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	37,407	37,881	37,948	38,006	38,167	38,382	38,475	38,540	38,604	38,668	38,727	38,787	459,560
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	20,220	21,270	21,327	21,385	238,010
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	10,139	10,139	10,139	10,139	10,139	10,139	10,139	11,188	11,216	11,247	11,277	126,038	
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		168,429	170,192	170,441	170,655	171,218	171,979	172,399	172,842	174,822	176,232	176,545	176,856	2,072,510
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 168,429	\$ 170,192	\$ 170,441	\$ 170,655	\$ 171,218	\$ 171,979	\$ 172,399	\$ 172,842	\$ 174,822	\$ 176,232	\$ 176,545	\$ 176,856	\$ 2,072,510

For Project: CAIR Crystal River AFUDC - UNIT 4 LNBI/AH (Project 7.4b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments		\$ 17,321	\$ 115,117	\$ (59,852)	\$ (557,487)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (484,960)
a.	Expenditures/Additions		17,321	115,117	(59,852)	(557,487)	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	12,859,283	12,876,604	12,991,722	12,931,870	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	
3	Less: Accumulated Depreciation	(543,544)	(570,370)	(587,436)	(624,377)	(650,157)	(675,937)	(701,717)	(727,497)	(753,277)	(779,057)	(804,837)	(830,617)	(856,397)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	12,315,740	12,306,235	12,394,286	12,307,493	11,724,226	11,698,446	11,672,666	11,646,886	11,621,106	11,596,326	11,569,546	11,543,766	11,517,986	
6	Average Net Investment		12,310,987	12,350,280	12,350,889	12,015,859	11,711,336	11,665,556	11,659,776	11,633,906	11,606,216	11,582,436	11,558,656	11,530,876	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	82,313	82,576	82,580	80,340	78,304	78,132	77,959	77,787	77,615	77,442	77,270	77,098	949,416
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	30,289	30,385	30,387	29,583	28,814	28,750	28,687	28,623	28,560	28,496	28,433	28,370	349,357
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	26,826	27,068	26,941	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	312,853
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	8,488	8,564	8,524	8,157	8,157	8,157	8,157	8,157	8,157	8,157	8,157	8,157	98,989
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		147,916	148,591	148,432	143,940	141,055	140,819	140,583	140,347	140,112	139,875	139,640	139,405	1,710,815
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 147,916	\$ 148,591	\$ 148,432	\$ 143,940	\$ 141,055	\$ 140,819	\$ 140,583	\$ 140,347	\$ 140,112	\$ 139,875	\$ 139,640	\$ 139,405	\$ 1,710,815

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clauses (ECRC)
 Capital Program Detail Support - January 2011 through December 2011
 CAIR Crystal River (Project 7.A Recap)

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 92,873	\$ 897,152	\$ 193,818	\$ (219,225)	\$ 144,801	\$ 87,989	\$ 78,018	\$ 70,859	\$ 63,787	\$ 64,504	\$ 230,279	\$ 283	\$ 1,565,008
b.	Clearings to Plant		92,873	897,152	193,818	(219,225)	144,801	87,989	78,018	70,859	63,787	64,504	230,279	283	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	94,129,861	94,222,535	94,919,867	95,113,503	94,894,277	95,038,968	95,128,957	95,204,978	95,275,834	95,339,801	95,404,105	95,634,384	95,634,667	
3	Less: Accumulated Depreciation	(3,745,413)	(3,941,710)	(4,130,459)	(4,337,812)	(4,535,308)	(4,733,308)	(4,931,487)	(5,129,831)	(5,328,322)	(5,526,946)	(5,725,705)	(5,924,943)	(6,124,182)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	90,384,248	90,280,825	90,789,228	90,775,891	90,358,969	90,305,662	90,195,470	90,075,145	89,947,512	89,812,855	89,678,400	89,709,441	89,510,485	
6	Average Net Investment		90,332,536	90,530,528	90,778,059	90,567,430	90,332,318	90,250,566	90,135,307	90,011,328	89,880,064	89,745,528	89,693,921	89,609,963	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	803,980	605,303	608,959	605,550	603,978	603,432	602,661	601,832	600,965	600,055	599,710	599,148	7,233,563
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	222,246	222,733	223,342	222,824	222,248	222,045	221,761	221,456	221,133	220,802	220,675	220,466	2,661,732
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	198,297	197,749	198,153	197,896	197,998	198,181	198,344	198,491	198,624	198,759	199,238	199,239	2,378,799
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	62,108	62,568	62,698	62,551	62,647	62,795	62,756	62,603	62,845	62,987	63,039	63,039	752,844
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,084,631	1,088,353	1,091,150	1,088,621	1,088,899	1,088,363	1,085,522	1,084,582	1,083,557	1,082,503	1,082,692	1,081,895	13,028,708
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,084,631	\$ 1,088,353	\$ 1,091,150	\$ 1,088,621	\$ 1,088,899	\$ 1,088,363	\$ 1,085,522	\$ 1,084,582	\$ 1,083,557	\$ 1,082,503	\$ 1,082,692	\$ 1,081,895	\$ 13,028,708

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 8,729,489	\$ (792,274)	\$ 225,792	\$ 388,512	\$ 383,200	\$ 468,505	\$ 482,347	\$ 267,810	\$ 421,764	\$ 225,390	\$ 409,081	\$ 65,154	\$ 9,272,561
b.	Clearings to Plant		8,729,489	(792,274)	225,792	388,512	383,200	468,505	482,347	267,810	411,764	175,390	302,148	232,087	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	618,066,880	622,799,370	622,004,096	622,229,887	622,816,399	622,969,599	623,468,104	623,950,451	624,218,061	624,629,828	624,905,208	625,107,354	625,339,441	
3	Less: Accumulated Depreciation	(16,419,709)	(17,717,201)	(19,013,043)	(20,306,355)	(21,806,472)	(22,904,388)	(24,203,290)	(25,503,177)	(26,803,631)	(28,104,943)	(29,406,621)	(30,708,628)	(32,011,719)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	10,000	80,000	186,933	0	0
5	Net Investment (Lines 2 + 3 + 4)	599,647,171	605,079,169	602,991,053	601,923,532	601,009,927	600,065,211	599,264,814	598,447,274	597,414,430	598,534,883	595,456,585	594,595,359	593,327,722	
6	Average Net Investment		602,363,170	604,035,111	602,455,783	601,486,230	600,552,589	599,880,018	598,956,049	597,930,852	598,074,657	595,998,734	595,011,972	593,946,541	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	4,027,509	4,038,888	4,028,129	4,021,505	4,015,403	4,009,589	4,004,080	3,997,874	3,991,481	3,984,942	3,978,358	3,971,234	48,068,752
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,482,002	1,486,115	1,482,229	1,479,782	1,477,547	1,475,400	1,473,373	1,471,067	1,468,744	1,466,338	1,463,915	1,461,294	17,887,846
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,297,462	1,295,642	1,296,312	1,297,117	1,297,916	1,298,802	1,299,807	1,300,454	1,301,312	1,301,678	1,302,307	1,302,791	15,592,010
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	410,527	410,004	410,153	410,408	410,661	410,969	411,287	411,484	411,735	411,851	412,050	412,203	4,933,312
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		7,217,530	7,230,649	7,216,823	7,208,822	7,201,527	7,194,830	7,188,617	7,180,889	7,173,272	7,164,809	7,156,630	7,147,522	88,281,920
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 7,217,530	\$ 7,230,649	\$ 7,216,823	\$ 7,208,822	\$ 7,201,527	\$ 7,194,830	\$ 7,188,617	\$ 7,180,889	\$ 7,173,272	\$ 7,164,809	\$ 7,156,630	\$ 7,147,522	\$ 88,281,920

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 CARR Crystal River (Project 7.4 Recap)

For Project: CARR Crystal River AFUDC - SCR Common Basis (Project 7.4e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 388	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 388
b.	Clearings to Plant		388	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	61,260,314	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702
3	Less: Accumulated Depreciation	(2,327,481)	(2,455,087)	(2,582,713)	(2,710,339)	(2,837,965)	(2,965,591)	(3,093,217)	(3,220,843)	(3,348,469)	(3,476,095)	(3,603,721)	(3,731,347)	(3,858,973)	(3,858,973)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	58,932,853	58,805,615	58,677,989	58,550,363	58,422,737	58,295,111	58,167,485	58,039,859	57,912,233	57,784,607	57,656,981	57,529,355	57,401,729	
6	Average Net Investment		58,869,234	58,741,802	58,614,176	58,486,550	58,358,924	58,231,298	58,103,672	57,976,046	57,848,420	57,720,794	57,593,168	57,465,542	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	393,610	392,758	391,905	391,052	390,199	389,345	388,492	387,638	386,785	385,932	385,079	384,225	4,987,918
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	144,837	144,523	144,209	143,895	143,581	143,267	142,953	142,639	142,325	142,011	141,697	141,383	1,717,320
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	1,531,512
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	484,572
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		706,454	705,288	704,121	702,954	701,788	700,619	699,452	698,284	697,117	695,950	694,782	693,615	8,400,422
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 706,454	\$ 705,288	\$ 704,121	\$ 702,954	\$ 701,788	\$ 700,619	\$ 699,452	\$ 698,284	\$ 697,117	\$ 695,950	\$ 694,782	\$ 693,615	\$ 8,400,422

For Project: CARR Crystal River AFUDC - Flue Gas Desulfurization CRS (Project 7.4f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ (6,684,218)	\$ 87	\$ 18,857	\$ 13,156	\$ 34,941	\$ 9,454	\$ 12,382	\$ 8,802	\$ 9,900	\$ 12,157	\$ 97	\$ 98	\$ (6,564,286)
b.	Clearings to Plant		(6,684,218)	87	18,857	13,156	34,941	9,454	12,382	8,802	9,900	12,157	97	98	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	136,523,748	129,839,530	129,839,617	129,858,474	129,871,830	129,906,570	129,916,025	129,928,407	129,937,209	129,947,109	129,959,266	129,959,363	129,958,461	
3	Less: Accumulated Depreciation	(3,555,508)	(3,826,007)	(4,096,506)	(4,367,044)	(4,637,610)	(4,908,249)	(5,178,907)	(5,449,591)	(5,720,284)	(5,991,017)	(6,261,785)	(6,532,514)	(6,803,263)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	132,968,240	126,013,523	125,743,111	125,491,430	125,234,220	124,998,321	124,737,118	124,478,816	124,218,915	123,958,092	123,697,501	123,426,849	123,156,198	
6	Average Net Investment		129,490,881	125,878,317	125,617,271	125,362,725	125,116,171	124,867,720	124,607,987	124,347,866	124,088,503	123,828,796	123,562,175	123,291,523	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	865,799	841,645	839,900	838,198	836,549	834,888	833,151	831,412	829,665	827,928	826,190	824,349	10,020,643
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	318,588	309,700	309,058	308,431	307,825	307,214	306,575	305,935	305,292	304,653	304,002	303,336	3,690,609
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	270,499	270,499	270,538	270,566	270,639	270,658	270,684	270,703	270,723	270,748	270,749	270,749	3,247,755
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	85,588	85,588	85,598	85,607	85,630	85,636	85,644	85,650	85,657	85,665	85,665	85,665	1,027,589
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,540,472	1,507,430	1,505,094	1,502,802	1,500,643	1,498,396	1,496,054	1,493,700	1,491,337	1,488,994	1,486,575	1,484,099	17,995,596
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,540,472	\$ 1,507,430	\$ 1,505,094	\$ 1,502,802	\$ 1,500,643	\$ 1,498,396	\$ 1,496,054	\$ 1,493,700	\$ 1,491,337	\$ 1,488,994	\$ 1,486,575	\$ 1,484,099	\$ 17,995,596

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 CAIR Crystal River (Project 7.A Recap)

For Project: CAIR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls (Project 7.4g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198
3	Less: Accumulated Depreciation	(13,843)	(15,414)	(17,185)	(18,956)	(20,727)	(22,498)	(24,269)	(26,040)	(27,811)	(29,582)	(31,353)	(33,124)	(34,895)	(36,666)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	836,355	834,784	833,013	831,242	829,471	827,700	825,929	824,158	822,387	820,616	818,845	817,074	815,303	813,532
6	Average Net Investment		835,660	833,898	832,127	830,356	828,585	826,814	825,043	823,272	821,501	819,730	817,959	816,188	814,417
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	5,587	5,578	5,569	5,562	5,540	5,528	5,516	5,505	5,493	5,481	5,469	5,457	5,445
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,056	2,052	2,047	2,043	2,039	2,034	2,030	2,026	2,021	2,017	2,012	2,008	2,003
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	560	560	560	560	560	560	560	560	560	560	560	560	560
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,974	9,959	9,942	9,928	9,910	9,893	9,877	9,862	9,845	9,829	9,812	9,796	9,780
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 9,974	\$ 9,959	\$ 9,942	\$ 9,928	\$ 9,910	\$ 9,893	\$ 9,877	\$ 9,862	\$ 9,845	\$ 9,829	\$ 9,812	\$ 9,796	\$ 9,780

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 0	\$ (593)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (593)
b.	Clearings to Plant		0	(593)	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	917,991	917,991	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397
3	Less: Accumulated Depreciation	(10,498)	(12,318)	(14,229)	(16,140)	(18,051)	(19,962)	(21,873)	(23,784)	(25,695)	(27,606)	(29,517)	(31,428)	(33,339)	(35,250)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	907,493	905,673	903,168	901,257	899,347	897,436	895,525	893,614	891,703	889,792	887,881	885,970	884,059	882,148
6	Average Net Investment		906,829	904,421	902,213	900,302	898,391	896,480	894,569	892,658	890,747	888,836	886,925	885,014	883,103
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	6,862	6,847	6,832	6,820	6,807	6,794	6,781	6,768	6,756	6,743	6,730	6,717	6,704
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,231	2,225	2,220	2,215	2,210	2,206	2,201	2,196	2,192	2,187	2,182	2,177	2,172
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,912	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	605	605	605	605	605	605	605	605	605	605	605	605	605
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,810	10,788	10,768	10,751	10,733	10,716	10,698	10,680	10,664	10,646	10,628	10,610	10,592
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 10,810	\$ 10,788	\$ 10,768	\$ 10,751	\$ 10,733	\$ 10,716	\$ 10,698	\$ 10,680	\$ 10,664	\$ 10,646	\$ 10,628	\$ 10,610	\$ 10,592

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 CAIR Crystal River (Project 7A Recap)

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments		\$ 228,789	\$ (457,019)	\$ (345,043)	\$ 115,104	\$ 170,379	\$ 123,438	\$ 112,449	\$ 98,616	\$ 80,436	\$ 80,519	\$ 230,315	\$ 180,320	\$ 616,373
a.	Expenditures/Additions		228,789	(457,019)	(345,043)	115,104	170,379	123,438	112,449	98,616	80,436	80,519	230,315	180,320	616,373
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	109,467,569	109,694,338	109,237,319	108,892,276	109,007,470	109,177,849	109,301,298	109,413,736	109,512,351	109,562,787	109,673,306	109,903,622	109,903,942	
3	Less: Accumulated Depreciation	(1,839,649)	(1,868,179)	(2,096,757)	(2,322,616)	(2,549,715)	(2,777,169)	(3,004,880)	(3,232,825)	(3,460,976)	(3,689,294)	(3,917,780)	(4,146,746)	(4,375,713)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	180,000
5	Net Investment (Lines 2 + 3 + 4)	107,627,920	107,826,159	107,140,562	106,569,660	106,457,755	106,400,680	106,296,408	106,180,911	106,051,375	105,873,493	105,755,526	105,756,876	105,708,229	
6	Average Net Investment		107,827,040	107,483,981	106,855,811	106,513,707	106,429,217	106,348,543	106,238,858	106,116,143	105,977,434	105,829,510	105,756,201	105,732,552	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	720,951	718,657	714,456	712,170	711,605	711,068	710,331	709,512	708,594	707,595	707,105	706,947	8,538,979
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	265,288	264,444	262,898	262,057	261,849	261,651	261,380	261,079	260,738	260,374	260,193	260,135	3,142,086
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	228,530	227,578	226,859	227,099	227,454	227,711	227,945	228,151	228,318	228,486	228,666	228,967	2,736,064
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	72,307	72,008	71,778	71,854	71,968	72,048	72,122	72,187	72,240	72,293	72,445	72,445	869,691
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,287,076	1,282,885	1,275,991	1,273,180	1,272,874	1,272,476	1,271,778	1,270,929	1,269,890	1,268,748	1,268,709	1,268,494	15,282,820
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,287,076	\$ 1,282,885	\$ 1,275,991	\$ 1,273,180	\$ 1,272,874	\$ 1,272,476	\$ 1,271,778	\$ 1,270,929	\$ 1,269,890	\$ 1,268,748	\$ 1,268,709	\$ 1,268,494	\$ 15,282,820

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments		\$ 160,503	\$ 9,655	\$ (94,650)	\$ (57,177)	\$ (27,439)	\$ 15,733	\$ 20,357	\$ 14,302	\$ 15,813	\$ 18,715	\$ 133	\$ 135	\$ 78,082
a.	Expenditures/Additions		160,503	9,655	(94,650)	(57,177)	(27,439)	15,733	20,357	14,302	15,813	18,715	133	135	78,082
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	140,054,642	140,215,145	140,224,800	140,130,150	140,072,974	140,045,535	140,061,268	140,081,624	140,096,927	140,111,739	140,130,455	140,130,588	140,130,723	
3	Less: Accumulated Depreciation	(2,102,808)	(2,394,921)	(2,687,058)	(2,978,994)	(3,270,813)	(3,562,575)	(3,854,380)	(4,146,206)	(4,438,073)	(4,729,972)	(5,021,910)	(5,313,849)	(5,605,788)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	137,951,834	137,820,224	137,537,744	137,151,156	136,802,161	136,482,960	136,206,888	135,935,418	135,657,854	135,381,767	135,108,545	134,816,739	134,524,935	
6	Average Net Investment		137,868,030	137,878,984	137,344,450	136,978,658	136,842,560	136,344,929	136,071,150	135,796,836	135,519,810	135,245,158	134,982,842	134,870,837	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	921,931	920,547	918,310	915,851	913,617	911,627	909,796	907,981	906,110	904,274	902,385	900,434	10,932,843
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	339,243	338,733	337,610	337,005	336,183	335,451	334,778	334,102	333,421	332,745	332,060	331,332	4,022,953
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	292,115	292,135	291,938	291,819	291,782	291,794	291,837	291,867	291,899	291,936	291,939	291,939	3,502,982
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	92,425	92,432	92,369	92,331	92,313	92,324	92,337	92,347	92,357	92,369	92,380	92,370	1,108,343
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,645,714	1,643,847	1,640,527	1,637,006	1,633,875	1,631,199	1,628,748	1,626,277	1,623,787	1,621,326	1,618,743	1,616,075	19,567,121
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 1,645,714	\$ 1,643,847	\$ 1,640,527	\$ 1,637,006	\$ 1,633,875	\$ 1,631,199	\$ 1,628,748	\$ 1,626,277	\$ 1,623,787	\$ 1,621,326	\$ 1,618,743	\$ 1,616,075	\$ 19,567,121

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Status (ECRS)
 Capital Programs Detail Support - January 2011 through December 2011
 CAIR Crystal River (Project 7.4 Recap)

For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ (205)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (205)
b.	Clearings to Plant		(205)	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	20,988,402	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196
3	Less: Accumulated Depreciation	(550,130)	(593,855)	(637,580)	(681,305)	(725,030)	(768,755)	(812,480)	(856,205)	(899,930)	(943,655)	(987,380)	(1,031,105)	(1,074,830)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	20,438,272	20,394,341	20,350,616	20,306,891	20,263,166	20,219,441	20,175,716	20,131,991	20,088,266	20,044,541	20,000,816	19,957,091	19,913,366	
6	Average Net Investment		20,416,307	20,372,479	20,328,754	20,285,029	20,241,304	20,197,579	20,153,854	20,110,129	20,066,404	20,022,679	19,978,954	19,935,229	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	136,507	136,214	135,922	135,629	135,337	135,045	134,752	134,460	134,168	133,875	133,583	133,291	1,618,783
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	50,230	50,123	50,015	49,908	49,800	49,692	49,585	49,477	49,370	49,262	49,154	49,047	595,663
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	524,700
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Demolition		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	166,020
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		244,297	243,897	243,497	243,097	242,697	242,297	241,897	241,497	241,098	240,697	240,297	239,898	2,905,166
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 244,297	\$ 243,897	\$ 243,497	\$ 243,097	\$ 242,697	\$ 242,297	\$ 241,897	\$ 241,497	\$ 241,098	\$ 240,697	\$ 240,297	\$ 239,898	\$ 2,905,166

For Project: CAIR Crystal River AFUDC - Acid Mist Mitigation Controls (Project 7.4l)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1
b.	Clearings to Plant		1	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	9,406,704	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	
3	Less: Accumulated Depreciation	(146,928)	(186,523)	(186,120)	(205,717)	(225,314)	(244,911)	(264,508)	(284,105)	(303,702)	(323,299)	(342,896)	(362,493)	(382,090)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	9,259,776	9,240,182	9,220,585	9,200,988	9,181,391	9,161,794	9,142,197	9,122,600	9,103,003	9,083,406	9,063,809	9,044,212	9,024,615	
6	Average Net Investment		9,249,980	9,230,384	9,210,787	9,191,190	9,171,593	9,151,996	9,132,399	9,112,802	9,093,205	9,073,608	9,054,011	9,034,414	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	81,947	81,716	81,585	81,454	81,323	81,192	81,061	80,930	80,799	80,668	80,537	80,406	733,518
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22,758	22,710	22,661	22,613	22,565	22,517	22,469	22,420	22,372	22,324	22,276	22,227	269,912
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	235,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Demolition		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	74,412
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		110,403	110,224	110,044	109,865	109,686	109,507	109,328	109,148	108,969	108,790	108,611	108,431	1,313,008
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 110,403	\$ 110,224	\$ 110,044	\$ 109,865	\$ 109,686	\$ 109,507	\$ 109,328	\$ 109,148	\$ 108,969	\$ 108,790	\$ 108,611	\$ 108,431	\$ 1,313,008

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 CAIR Crystal River (Project 7.4 Recap)

For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4n)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 52	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 52
b.	Clearings to Plant		52	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	7,677,264	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316
3	Less: Accumulated Depreciation	(85,596)	(95,193)	(104,790)	(114,387)	(123,984)	(133,581)	(143,178)	(152,775)	(162,372)	(171,969)	(181,566)	(191,163)	(200,760)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	7,591,668	7,582,123	7,572,526	7,562,929	7,553,332	7,543,735	7,534,138	7,524,541	7,514,944	7,505,347	7,495,750	7,486,153	7,476,556	
6	Average Net Investment		7,586,895	7,577,324	7,567,752	7,558,180	7,548,608	7,539,036	7,529,464	7,519,892	7,510,320	7,500,748	7,491,176	7,481,604	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	50,727	50,963	50,598	50,535	50,471	50,407	50,343	50,278	50,214	50,150	50,086	50,022	604,495
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	18,666	18,843	18,619	18,595	18,572	18,548	18,525	18,501	18,477	18,454	18,430	18,406	222,436
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	115,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	60,732
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		84,051	83,964	83,876	83,788	83,701	83,613	83,526	83,437	83,349	83,262	83,174	83,086	1,002,827
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 84,051	\$ 83,964	\$ 83,876	\$ 83,788	\$ 83,701	\$ 83,613	\$ 83,526	\$ 83,437	\$ 83,349	\$ 83,262	\$ 83,174	\$ 83,086	\$ 1,002,827

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1
b.	Clearings to Plant		1	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	15,969,105	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106
3	Less: Accumulated Depreciation	(209,504)	(229,485)	(249,425)	(269,387)	(289,348)	(309,309)	(329,270)	(349,231)	(369,192)	(389,153)	(409,114)	(429,075)	(449,036)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	15,759,601	15,739,621	15,719,680	15,699,719	15,679,758	15,659,797	15,639,836	15,619,875	15,599,914	15,579,953	15,559,992	15,540,031	15,520,070	
6	Average Net Investment		15,740,821	15,729,861	15,709,700	15,689,739	15,669,778	15,649,817	15,629,856	15,609,895	15,589,934	15,569,973	15,550,012	15,530,051	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	105,305	105,171	105,038	104,904	104,771	104,638	104,504	104,371	104,237	104,104	103,970	103,837	1,254,850
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	38,749	38,700	38,651	38,602	38,553	38,503	38,454	38,405	38,356	38,307	38,258	38,209	481,747
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	239,532
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	126,312
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		174,541	174,358	174,176	173,993	173,811	173,628	173,445	173,263	173,080	172,898	172,715	172,533	2,082,441
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 174,541	\$ 174,358	\$ 174,176	\$ 173,993	\$ 173,811	\$ 173,628	\$ 173,445	\$ 173,263	\$ 173,080	\$ 172,898	\$ 172,715	\$ 172,533	\$ 2,082,441

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 CAIR Crystal River (Project 7.4 Recap)

For Project: CAIR Crystal River AFUDC - Oibasic Acid Additive System (Project 7.4c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments		\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1
a.	Expenditures/Additions		1	0	0	0	0	0	0	0	0	0	0	0	1
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,094,417	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418
3	Less: Accumulated Depreciation	(8,752)	(11,032)	(13,312)	(15,562)	(17,872)	(20,152)	(22,432)	(24,712)	(26,962)	(29,272)	(31,552)	(33,832)	(36,112)	(38,392)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,085,666	1,083,387	1,081,107	1,078,827	1,076,547	1,074,267	1,071,987	1,069,707	1,067,427	1,065,147	1,062,867	1,060,587	1,058,307	1,056,027
6	Average Net Investment		1,084,526	1,082,247	1,079,967	1,077,687	1,075,407	1,073,127	1,070,847	1,068,567	1,066,287	1,064,007	1,061,727	1,059,447	1,057,167
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	7,251	7,236	7,221	7,206	7,190	7,175	7,160	7,145	7,129	7,114	7,099	7,084	7,069
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,668	2,663	2,657	2,651	2,646	2,640	2,635	2,629	2,623	2,618	2,612	2,607	2,601
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	721	721	721	721	721	721	721	721	721	721	721	721	721
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,920	12,900	12,879	12,858	12,837	12,816	12,796	12,775	12,753	12,733	12,712	12,692	12,671
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 12,920	\$ 12,900	\$ 12,879	\$ 12,858	\$ 12,837	\$ 12,816	\$ 12,796	\$ 12,775	\$ 12,753	\$ 12,733	\$ 12,712	\$ 12,692	\$ 12,671

For Project: CAIR Crystal River AFUDC - Bottom Ash (PH)Fly Ash (Ammonia) (Project 7.4p)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
1	Investments		\$ (11,534)	\$ 0	\$ 0	\$ 8,879	\$ 12	\$ 905	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,200,000	\$ 1,198,263
a.	Expenditures/Additions		(11,534)	0	0	8,879	12	905	0	0	0	0	0	1,200,000	1,198,263
b.	Clearings to Plant		0	0	0	0	5,318	32,418	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	5,318	37,734	37,734	37,734	37,734	37,734	37,734	37,734	37,734
3	Less: Accumulated Depreciation	0	0	0	0	0	(5)	(43)	(109)	(175)	(241)	(307)	(373)	(439)	(505)
4	CWIP - Non-Interest Bearing	39,471	27,938	27,938	27,938	36,817	31,514	0	0	0	0	0	0	1,200,000	1,237,295
5	Net Investment (Lines 2 + 3 + 4)	39,471	27,938	27,938	27,938	36,817	36,825	37,691	37,625	37,559	37,493	37,427	37,361	1,237,295	1,274,815
6	Average Net Investment		33,705	27,938	27,938	32,378	36,821	37,258	37,058	37,592	37,526	37,460	37,394	637,328	1,274,815
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	225	187	187	216	248	249	252	251	251	250	250	4,281	6,825
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	83	69	69	80	91	92	93	92	92	92	92	1,588	2,513
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.10%	0	0	0	0	5	38	66	66	66	66	66	66	439
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	0	0	0	0	4	25	25	25	25	25	25	179	179
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		308	256	256	296	348	404	436	434	434	433	433	5,620	9,658
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$ 308	\$ 256	\$ 256	\$ 296	\$ 348	\$ 404	\$ 436	\$ 434	\$ 434	\$ 433	\$ 433	\$ 5,620	\$ 9,658

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2011 through December 2011
 Crystal River Thermal Discharge Compliance (Project 11.1 Recap)

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)
 (in Dollars)

Base		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
Line	Description														
1	Investments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation	2.50%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.009790	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b)
 (in Dollars)

Base		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	End of Period Total
Line	Description														
1	Investments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(8,578)	(9,090)	(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	(12,162)	(12,674)	(13,186)	(13,698)	(14,210)	(14,722)	(14,722)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	353,158	352,646	352,134	351,622	351,110	350,598	350,086	349,574	349,062	348,550	348,038	347,526	347,014	347,014
6	Average Net Investment		352,902	352,390	351,878	351,366	350,854	350,342	349,830	349,318	348,806	348,294	347,782	347,270	347,270
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes	8.02%	2,360	2,356	2,353	2,349	2,346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	28,089
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	868	867	866	864	863	862	861	859	858	857	856	854	10,335
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation	1.70%	512	512	512	512	512	512	512	512	512	512	512	512	6,144
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.009790	295	295	295	295	295	295	295	295	295	295	295	295	3,540
	e. Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$ 4,035	\$ 4,030	\$ 4,026	\$ 4,020	\$ 4,016	\$ 4,011	\$ 4,007	\$ 4,002	\$ 3,997	\$ 3,993	\$ 3,988	\$ 3,983	\$ 48,108