One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com

11 AUG -8 77 78 44



110138-E1

August 5, 2011

The Honorable Tonya Barrow Mayor of Parker P. O. Box 10619 Parker FL 32404-1619

Dear Ms. Barrow:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

nbm

Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Rolenous

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Robin Shader, NWRLS Director Bay County Public Library 898 w 11th Street Panama City, FL 32401

Dear Ms. Shader:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Riteneus

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Edwin Eddy City Manager Gulf Breeze 1070 Shoreline Dr Gulf Breeze, FL 32561

Dear Mr. Eddy:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the rate request is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

nbm

Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenour

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Beverly Zimmern Mayor of Gulf Breeze 1070 Shoreline Dr Gulf Breeze, FL 32561

Dear Ms. Zimmern:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Al Coby Assistant City Administrator Pensacola P O Box 12910 Pensacola FL 32521

Dear Mr. Coby:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Ashton J. Hayward Mayor of Pensacola P O Box 12910 Pensacola FL 32521

Dear Mr. Hayward:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Swan D. Rutenows

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Randy Oliver Escambia County Administrator P O Box 12910 Pensacola FL 32597-1591

Dear Mr. Oliver:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritemour

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Kevin White Escambia County Commissioner P O Box 1591 Pensacola, FL 32597-1591

Dear Mr. White:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Freddie W. McCail Sr. Mayor of Century P. O. Drawer 790 Century, FL 32535

Dear Mr. McCall:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Brian Watkins City Manager – Milton P O Box 909 Milton, FL 32572

Dear Mr. Watkins:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Guy Thompson Mayor of Milton P O Box 909 Milton, FL 32572

Dear Mr. Thompson:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Swan D. Rotenbur

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Lane Lynchard Santa Rosa County Commissioner 6495 Caroline St. Milton, FL 32570-4978

Dear Mr. Lynchard:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Pitenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Benny Barnes Mayor of Century P. O. Drawer 790 Century FL 32535-0790

Dear Mr. Barnes:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Greg Brudnicki Mayor of Panama City P. O. Box 1880 Panama City FL 32402-1880

Dear Mr. Brudnicki:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Swan D. Ritenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Robert Walker Mayor of Springfield PO Box 3717 Panama City FL 32401-0717

Dear Mr. Walker:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Linda Cain Mayor of Chipley PO Box 1007 Chipley FL 32428

Dear Ms. Cain:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Riterious

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Joel Pate Chairman, Washington City Commission 711 Third Street Chipley FL 32428

Dear Mr. Pate:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritensen

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Ron Monk Chairman, Holmes City Commission 210 N Oklahoma Street Bonifay FL 32425

Dear Mr. Monk:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

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cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Henry Chambers Chairman, Caryville City Council PO Box 206 Caryville FL 32427

Dear Mr. Chambers:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Chuck Lockey Chairman, Jackson City Commission 2864 Madison Street Marianna FL 32448

Dear Mr. Lockey:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Retenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Albert Mani Mayor of the City of Vernon PO Box 340 Vernon FL 32462

Dear Mr. Mani:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Rollengus

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable William A. Cathey Mayor of Mexico Beach PO Box 13425 Mexico Beach FL 32410

Dear Mr. Cathey:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Riterous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Aggie Curry Mayor of Campbellton PO Box 38 Campbellton FL 32423-0038

Dear Mr. Curry:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

SusanD. Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Thomas Hayward Mayor of Paxton PO Box 5200 Paxton FL 32538-5200

Dear Mr. Hayward:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Lusan D. Retenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Walter Kelley Mayor of Lynn Haven 825 Ohio Avenue Lynn Haven FL 32444-2398

Dear Mr. Kelley:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Rotensus

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Charles B. Holman Mayor of Graceville P. O. Drawer 637 Graceville FL 32440-0637

Dear Mr. Holman:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

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cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritencers

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Sheena A. Hougland Mayor of Ponce de Leon P. O. Box 214 Ponce de Leon FL 32544

Dear Ms. Hougland:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenber

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Ken Meer Mayor of Callaway 6601 State Road, Hwy 22 Callaway FL 32404

Dear Mr. Meer:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritmous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable James E. Sims, Jr. Mayor of Bonifay 301 N Harvey Etheridge Bonifay FL 32425

Dear Mr. Sims:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Rettenour

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Gayle Oberst Mayor of Panama City Beach 110 South Arnold Road Panama City Beach FL 32413

Dear Ms. Oberst:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Mike Anderson Mayor of Fort Walton Beach 107 Miracle Strip Pkwy Fort Walton Beach FL 32548-6614

Dear Mr. Anderson:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Rilenous

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Sarah "Sam" Seevers Mayor of Destin 4200 Indian Bayou Trail Destin FL 32541

Dear Ms. Seevers:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

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Ann Cole, Commission Clerk

Susan D. Ritensen

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Margaret McLemore Mayor of Mary Esther 195 Christobal Road N Mary Esther FL 32569

Dear Ms. McLemore:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

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cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Joan T Smith Mayor of Laurel Hill PO Box 158 Laurel Hill FL 32567

Dear Ms. Smith:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenour

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Theresa Farley Mayor of Cinco Bayou 10 Yacht Club Drive Fort Walton Beach FL 32548-4436

Dear Ms. Farley:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

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cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenaus

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Randal Wise Mayor of Niceville 208 North Partin Drive Niceville FL 32578-1298

Dear Mr. Wise:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritorous

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Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Gary Combs Mayor of Shalimar 2 Cherokee Road Shalimar FL 32579-1287

Dear Mr. Combs:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

nbm

Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ketenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable Sheena Hougland Mayor of Ponce de Leon 1580 Highway 90 Ponce de Leon FL 32455

Dear Ms. Hougland:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

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Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable C. Harold Carpenter Mayor of DeFuniak Springs P. O. Box 685 DeFuniak Springs FL 32433

Dear Mr. Carpenter:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Retenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable David Cadle Mayor of Crestview P. O. Box 1209 Crestview FL 32536-1209

Dear Mr. Cadle:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable J B Arnold Mayor of Valparaiso 465 Highway 190 Valparaiso FL 32580

Dear Mr. Arnold:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

The Honorable J.M. Marse Mayor of Freeport PO Box 339 Freeport FL 32439

Dear Mr. Marse:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenour

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. James Campbell Chairman, Okaloosa County Commission 1804 Lewis Turner Blvd, Ste 100 Fort Walton Beach FL 32547

Dear Mr. Campbell:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

nbm

Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Mr. Larry Jones Chairman, Walton County Commission PO Box 1355 DeFuniak Springs FL 32435

Dear Mr. Jones:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely, Susan D. Ritenous

nbm

Enclosure

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

West Florida Public Library 200 West Gregory Street Pensacola, FL 32502

Dear Ladies and Gentlemen:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

nbm

Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan P. Retenous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



August 5, 2011

Patricia Gould, Director Fort Walton Beach Library 185 Miracle Strip Parkway, SE Fort Walton Beach, FL 32548

Dear Ms. Gould:

RE: Gulf Power Company Retail Rate Filing

On July 8, 2011, Gulf Power Company filed with the Florida Public Service Commission a Petition for a retail rate increase in the amount of \$93,504,000. In accordance with FPSC Rule 25-22.0406(4), "Notice and Public Information on General Rate Increase Request", a synopsis of the filed Petition is being mailed to the chief executive officer of the governing body of each municipality and county within Gulf's service territory and to the three main libraries in our service area.

Sincerely,

nbm

Enclosure

cc Florida Public Service Commission
Ann Cole, Commission Clerk

Susan D. Ritinous

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110138-EI

RATE CASE SYNOPSIS



DOCUMENT NUMBER-DATE

05556 AUG-8 =

FPSC-COMMISSION CLERK

I. PURPOSE

Pursuant to Rule 25-22.0406(4)(a), Gulf Power Company is providing a synopsis of the rate request.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR MAJOR SERVICES

Included in Attachment 1 to this synopsis are pages 2 through 6 of Section A of the required Minimum Filing Requirements (MFRs) which presents a comparison of present and proposed rates.

III. MAJOR RATE CASE ISSUES

The issues listed below are anticipated by the Company to be major areas considered; however, it is difficult to anticipate all the issues which may develop during a rate case.

- 1. What is the appropriate test year for setting base rates?
- 2. What is Gulf's test year rate base?
- 3. What is Gulf's test year working capital?
- 4. What is Gulf's test year cost of capital?
- 5. What is Gulf test year net operating income?
- 6. What is the appropriate Return on Equity for the test year?

IV. EXECUTIVE SUMMARY OF THE RATE CASE

Gulf Power Company's Petition, new rate schedules, testimony, and Minimum Filing Requirements (MFRs) are filed pursuant to Section 366.06(3), Florida Statutes. Gulf seeks new base rates and charges which, based upon projected operations during the period January 2012 through December 2012 ("the test year"), would provide additional gross annual jurisdictional revenues of \$93.5 million or a 7.3 percent increase in retail revenues from sales of electricity. This revenue increase request reflects a return on equity of 11.7 percent (the midpoint) and an overall rate of return of 7.05 percent.

Gulf Power's request includes a proposal for a portion of the increase – approximately \$38.5 million on an annual basis – to go into effect on a temporary basis until a final decision on the Company's full request. This temporary adjustment would increase residential bills by \$4.49 per month, from \$122.67 to \$127.16, for customers buying 1,000 kilowatt-hours if the full interim request is approved. The interim increase request will be considered by the PSC at its August 23, 2011, Commission Conference. Any interim rate increase approved by the PSC would be effective for meter readings on and after September 22, 2011.

The increased revenues sought by the Company are necessary to maintain its financial integrity and permit it to earn a reasonable rate of return. Without rate relief, the overall jurisdictional return earned in the test year would be only 3.64 percent and the jurisdictional return on common equity will fall to 2.83 percent.

The company's test year for this case reflects a number of conditions that have caused the cost of providing electric service to increase in the ten years since the Company's last rate filing in 2001 that makes filing this case necessary. The major factors are the addition of approximately 850 miles of new power lines, replacing and repairing the electrical infrastructure necessary to meet the needs of customers, increased spending to harden the infrastructure to mitigate storm damage and facilitate restoration, as well as increases in material costs that have far exceeded the rate of inflation.

Section A of the required Minimum Filing Requirements (MFRs) contains an executive summary of the case. A comparison of present and proposed rates for all services is found at pages 1-16 of the attached Section A of the MFRs.

V. DESCRIPTION OF THE RATEMAKING PROCESS AND TIME SCHEDULE

- A. Who is involved in the utility ratemaking process?
 Many participants are involved in a utility rate case. Here is a list of some of the main participants:
 - 1. FPSC Commissioners The Florida Public Service Commission (FPSC) is composed of five Commissioners appointed by the Governor. All five may sit on a rate case, or the case may be assigned by the Chairman of the FPSC to a panel of Commissioners. The Commissioners assigned to the case will make final decisions on all of the issues in the case based on the evidence received.
 - 2. FPSC Commission Staff The Commissioners are assisted by a Staff which includes: attorneys who advise on legal issues; engineers who inspect utility sites and equipment; accountants who audit the utility's books and records; consumer affairs specialists who review complaints against the utilities; and rate and financial analysts who study the financial and rate issues.
 - 3. The Office of Public Counsel (OPC) The Public Counsel is appointed by the Legislature to represent the citizens in cases before the Commission. The Office of Public Counsel has a staff of attorneys, accountants, rate analysts and financial analysts, and may employ outside consultants as expert witnesses. OPC participates in major rate cases, analyzes

information filed by the utility, assists members of the public who wish to testify and provides expert witnesses on various issues in the case.

- 4. The **Utility** Utility officers and staff, including accountants, rate analysts, engineers and others, testify and provide information about the utility, its operations and its financial revenues and expenses. The utility may also employee outside consultants as expert witnesses.
- 5. Intervenors Other interested parties representing consumer groups, industrial groups, commercial organizations, government entities and others participate in the ratemaking proceedings. An intervenor is a party who legally intervenes in the rate case through a petition to the Commission to represent a specific interest or point of view. The intervenor has equal opportunity with the other parties to ask questions, present testimony and cross-examine witnesses.
- B. What is involved in the ratemaking process? What information is considered?

The ratemaking process involves months of analysis of volumes of information regarding all aspects of a utility's operations.

 The rate case process begins when the utility writes a letter to the FPSC notifying the Commission of its proposed "test year" and filing date. The test year is a 12-month period for which

- utility operating data will be examined during the rate case. The letter signals that the utility is about to ask for a rate increase.

 That letter will start a process that will continue over the eight months the Commission investigates the case.
- 2. Next, the utility files its request for a rate increase. This includes Minimum Filing Requirements (MFRs), which are required by the Commission's Rules. These MFRs contain hundreds of pages of figures and reports regarding the utility's expenses, investment and operations during the test year. The utility also files the testimony of its witnesses in support of the rate increase requested. The law requires that the utility carry the burden of proof and show why the requested increase is needed.
- 3. The utility files this data and much more before the ratemaking process is over, the Commission will try to gather all significant information about the utility. The FPSC, the Public Counsel and the intervenors will typically ask for additional information as the case continues. This data provides details about the utility's supplies, expenses, taxes, construction expenditures, depreciation and other operating and financial matters that are crucial to making a decision in the case. The Commission's auditors will review the utility's books and records and file their

- report. Additional testimony may be filed by the utility, the Commission Staff, Public Counsel and the other intervenors.
- 4. Hearings a utility can't change its prices (up or down) without authority from the Commission, and rate case procedures provide for public hearings. These hearings are governed by rules similar to those used by courts. Witnesses are sworn and subject to cross-examination. The final decision made by the Commissioners must be based upon information presented during the hearings.
 - a. The first hearings are scheduled in the local service area to hear from customers. At these "service hearings", customers may tell the Commission about service problems they have had. The customers may also testify about rates and charges they consider improper or unfairly discriminatory. This may lead to issues that the Commission will investigate further.
 - After time for investigation of all information, the
 Commission will hold additional hearings for detailed review of all technical, legal, and financial issues in the case. These hearings may last for several days.
 Witnesses from all parties, including the utility, the
 Commission staff, Public Counsel and the intervenors, present testimony and are cross-examined. Among the

things the Commission looks for are expenditures that could be considered unnecessary or imprudent. Such expenditures would be disallowed for ratemaking purposes, which means ratepayers don't have to pay for those costs. The hearings may be viewed on line at the Commission's home page at:

www.floridapsc.com/agendas/audiovideo/index.aspx

- c. There are official transcripts of all hearings. Court reporters record the hearings, just like they do in a courtroom. These transcripts may be thousands of pages long
- 5. After the hearings are completed, the parties usually file legal briefs. These briefs summarize each party's position on the issues. The Commission Staff then makes recommendations to the Commissioners on each issue of the case. These recommendations are very detailed, and can cover hundreds of pages. All information filed is open to the public, and is available for review at the Commission offices in Tallahassee. The information filed by the utility (MFRs) is also available at the utility's local offices in cities where service hearings are conducted. The official filings may also be viewed on line at the Commission's home page at www.floridapsc.com/dockets/cms/using 110138 as the Docket Number.

- 6. When the Commission makes its final decision, there will be a "vote sheet", which is a listing of all the issues requiring a vote by the Commissioners. There are often hundreds of issues in a major rate case, and it may take the Commissioners two or three days to complete the final review of the case and to vote on each issue.
- 7. Once the Commission has made its decision, Staff attorneys prepare a formal order containing the background of the case, the Commission decisions and the basis for these decisions, the new rates, and the effective date for the new rates. After the order is issued, any party may ask the Commission to reconsider any decision on the issues. After reconsideration, any party may appeal the decision to the courts.

GULF POWER COMPANY

2011 Retail Rate Case Schedule

(Docket No. 110138-EI)

Filing

July 8, 2011

Service Hearings

Pensacola

September 15, 2011 (10:00 a.m.)

The School Board of Escambia County J. E. Hall Educational Services Center

Room 160

30 East Texar Drive

Pensacola Florida 32503

Panama City

September 15, 2011 (6:00 p.m.)

Holiday Inn Select Main Ballroom

2001 North MLK/Cove Blvd Panama City Florida 32405

Pre-hearing Conference

November 21, 2011

Tallahassee, FL

Hearing

December 12 - December 16, 2011

Tallahassee, FL

VI. GULF POWER LOCATIONS AT WHICH COMPLETE MFRs ARE AVAILABLE FOR INSPECTION

- 1. Panama City 1230 E. 15th Street
- 2. Pensacola 418 W. Garden Street
- 3. Milton 5120 Dogwood Drive
- 4. Ft Walton Beach 140 Hollywood Boulevard SW
- 6. Chipley 1195 Jackson Ave.
- 7. Defuniak Springs 1226 Circle Dr
- 8. Niceville 1057 E John Sims Parkway
- 9. Crestview 1655 S Ferdon Blvd

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110138-EI

MINIMUM FILING REQUIREMENTS

SECTION A - EXECUTIVE SUMMARY SCHEDULES



GULF POWER COMPANY

Docket No. 110138-EI Minimum Filing Requirements

Index

A. Executive Summary Schedules

<u>Schedules</u>	<u>Witness</u>	<u>Title</u>	Page
A-1	Teel McMillan	Full Revenue Requirements Increase Requested	1
A-2	Thompson	Full Revenue Requirements Bill Comparison – Typical Monthly Bills	2
A-3	Thompson	Summary of Tariffs	7
A-4	McMillan	Interim Revenue Requirements Increase Requested	11
A-5	Thompson	Interim Revenue Requirements Bill Comparison – Typical Monthly Bills	12

Sch	edule A-1	FULL REVENUE REQUIREMENTS INCREASE RE	EQUESTED Page 1 of 1
FLC	ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the	Type of Data Shown:
CO	MPANY: GULF POWER COMPANY	requested full revenue requirements increase.	X Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Year Ended 12/31/10
DOC	CKET NO.: 110138-EI	(\$000's)	Witness: R.S. Teel, R.J. McMillan
(1) Line	(2)	(3)	(4)
No.	Description	Source	Amount
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 1,676,004
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 7.05%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 118,158
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	60,955
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 57,203
— 6	Earned Rate of Return	Line 4 / Line 1 3.64%	
7	Net Operating Income Multiplier	Schedule C-44	x 1.634607
8	Revenue Increase Requested	Line 5 x Line 7	\$ 93,504

Schedule	A-2		FU!	JLL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS							
	A PUBLIC SEI				ION: For each rate, sent rates and propos	• •	onthly	Prior \	ted Test Year Ended 12/31/12 ear Ended 12/31/11		
DOCKET	NO: 110138	-EI		·					— Historical Year Ended 12/31/10 Witness: J. I. Thompson		
(1)			(4)	(5)	(6)	(7)	(8)	(9)	(10)		
						BILL UNDER P	RESENT RATES	\$			
LINE NO.	RATE CLASS	_ĸw	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL		
1	RS		1,000	\$49.30	\$51.31	\$0.80	\$4.76	\$13.43	\$119.60		
				(11)	(12)	(13)	(14)	(15)	(16)		
2							OPOSED RATES				
3 4				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL		
5				\$ 61.15	\$51.31	\$0.80	\$4.76	\$13.43	\$1 31.45		
				(17)	(18)	(19)	(20)				
6				INCRI			PER KWH				
7 8				\$ (16) - (10)	% (17) / (10)	PRESENT (10) / (4)	PROPOSED (16) / (4)				
9				\$11.85	9.91%	11.960	13.145				
				(21)		(22)	(23)	(24)			
				(21)		(22.)					
10 11				BASE CHARGE			PRESENT \$10.00	PROPOSED \$15.00			
12				DEMAND CHARG	3E	\$/KW	-	•			
13				ENERGY CHARG	iE	CENTS/KWH	3.930	4.615			
14				FUEL CHARGE		CENTS/KWH	5.131	5.131			
15				CONSERVATION		CENTS/KWH	0.080	0.080			
16				CAPACITY CHAP	165	CENTS/KWH	0.476	0.476			

Supporting Schedules: A-3

SCHEGUIE	A-2		FU	ULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS						
	A PUBLIC SEI NY: GULF PO				ION: For each rate, sent rates and propo-		onthly	Prior Y	ted Test Year Ended 12/31/13 'ear Ended 12/31/11	
DOCKET	NO: 110138	-EI						Historical Year Ended 12/31/10 Witness: J. I. Thompson		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
						BILL UNDER P	RESENT RATES	\$		
LINE	RATE		TYPICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
NO.	CLASS	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
1	GS		1,500	\$82.56	\$76.97	\$1.16	\$6.51	\$20.03	\$187.23	
				(11)	(12)	(13)	(14)	(15)	(16)	
2						BILL UNDER PE	OPOSED RATES	\$\$		
3				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
4				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
5				\$94.82	\$76.97	\$1.16	\$6.51	\$20.03	\$199.49	
				(17)	(18)	(19)	(20)			
6				INCRI			PER KWH			
7 8				\$ (16) - (10)	% (17) / (10)	PRESENT (10) / (4)	PROPOSED (16) / (4)			
9				\$12.26	6.55%	12.482	13.299			
				(21)		(22)	(23)	(24)		
10							PRESENT	PROPOSED		
11				BASE CHARGE			\$13.00	\$18.00		
12				DEMAND CHARG		\$/KW	-	-		
13				ENERGY CHARG	GE .	CENTS/KWH	4.637	5.121		
14				FUEL CHARGE	CHARCE	CENTS/KWH	5.131	5.131 0.077		
15 16				CONSERVATION CAPACITY CHAP		CENTS/KWH CENTS/KWH	0.077 0. 43 4	0.077 0.434		
16				ENVIRONMENTA		CENTS/KWH	1.335	1.335		

Supporting Schedules: A-3

COMPA		RVICE COMMI		EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.				_X_ Project Prior Y Historic	Type of Data Shown X Projected Test Year Ended 12/31/1. Prior Year Ended 12/31/11 Historical Year Ended 12/31/10 Witness: J. I. Thompson		
				(2)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
							RESENT RATES				
LINE	RATE		PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOT41		
NO.	CLASS	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL		
1	GSD	20	11,000	\$296.96	\$564.41	\$8.14	\$41.36	\$145.64	\$1,056.51		
2	GSD	25	11,000	\$324.06	\$564.41	\$8.14	\$41.36	\$145.64	\$1,083.61		
3	GSD	50	11,000	\$459.56	\$564.41	\$8.14	\$41.36	\$145.64	\$1,219.11		
				(11)	(12)	(13)	(14)	(15)	(16)		
4				, ,			ROPOSED RATES				
5				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL			
6				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL		
7											
8				\$342.09	\$564.41	\$8.14	\$41.36	\$145.64	\$1,101.64		
9				\$372.94	\$ 564.41	\$8.14	\$41.36	\$145.64	\$1,132.49		
10				\$527.19	\$564.41	\$8.14	\$41.36	\$145.64	\$1,286.74		
				(17)	(18)	(19)	(20)				
11				INCRI			PER KWH				
• • •				\$	%	PRESENT	PROPOSED				
12				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)				
13				\$45.13	4.27%	9.605	10.015				
14				\$48.88	4.51%	9.851	10.295				
15				\$67.63	5.55%	11.083	11.698				
				(21)		(22)	(23)	(24)			
							PRESENT	PROPOSED			
16				BASE CHARGE			\$35.00	\$45.00			
17				DEMAND CHARG	SE .	\$/KW	\$5.42	\$6.17			
18				ENERGY CHARG	iE	CENTS/KWH	1.396	1.579			
19				FUEL CHARGE		CENTS/KWH	5.131	5.131			
20				CONSERVATION		CENTS/KWH	0.074	0.074			
21				CAPACITY CHAP		CENTS/KWH	0.376	0.376			
22				ENVIRONMENTA	L CHARGE	CENTS/KWH	1.324	1.324			

Supporting Schedules: A-3

FLORIDA	A PUBLIC SEI	RVICE COMMI	SSION		ON: For each rate, ent rates and propos	• •	onthly		ted Test Year Ended 12/31/1		
COMPA	NY: GULF PC	WER COMPA	NY					Prior Y	Prior Year Ended 12/31/11		
						Histori	Historical Year Ended 12/31/10				
DOCKET	FNO: 110138	-EI				 		Witness: J.	I. Thompson		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
						BILL UNDER P	RESENT RATES	\$			
LINE	RATE	TYF	PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL			
NO.	CLASS	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL		
1	LP	500	288,000	\$6,453.84	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$25,867.92		
2	LP	658	288,000	\$7,836.34	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,250.42		
3	LP	1,315	288,000	\$13,585.09	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$32,999.17		
				(11)	(12)	(13)	(14)	(15)	(16)		
4							OPOSED RATES				
5				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL			
6				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL		
. 7				\$7,800.20	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,214.28		
8 9				\$9,475.00 \$16,439.20	\$14,535.36 \$14,535.36	\$204.48 \$204.48	\$944.64 \$944.64	\$3,729.60 \$3,729.60	\$28,889.08 \$35,853.28		
J				ψ10,403.20	Ψ14,505.50	Ψ2.04.40	ψ3+1.0+	40,723.00	\$60,600.E0		
				(17)	(18)	(19)	(20)				
10				INCRE	EASE	CENTS	PER KWH				
				\$	%	PRESENT	PROPOSED				
11				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)				
12				\$1,346.36	5.20%	8.982	9.449				
13				\$1,638.66	6.01%	9.462	10.031				
14				\$2,854.11	8.65%	11.458	12.449				
				(21)		(22)	(23)	(24)			
15							PRESENT	PROPOSED			
16				BASE CHARGE			\$155.00	\$225.00			
17				DEMAND CHARG	Ε	\$/KW	\$8.75	\$10.60			
18				ENERGY CHARG	E	CENTS/KWH	0.668	0.790			
19				FUEL CHARGE		CENTS/KWH	5.047	5.047			
20				CONSERVATION		CENTS/KWH	0.071	0.071			
21				CAPACITY CHAR		CENTS/KWH	0.328	0.328			
22				ENVIRONMENTA	L CHARGE	CENTS/KWH	1.295	1.295			

(1) (2) LINE RATE NO. CLASS 1 LPT 2			600,000 O	BASE RATE	(6) FUEL CHARGE	(7) BILL UNDER P ECCR	(8) RESENT RATES	(9)	(10)	
NO. CLASS	5,000	 Max	600,000 O	RATE			RESENT RATES			
NO. CLASS	5,000	 Max	600,000 O	RATE		FCCB				
1 LPT	5,000		600,000 O		CHARGE		CAPACITY	ENVIRONMENTAL		
	•			- 600 407 00		CHARGE	CHARGE	CHARGE	TOTAL	
			1,800,000 O		\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$220,651.00	
3				(11)	(12)	(13) BILL UNDER PF	(14) ROPOSED RATES	(15) \$	(16)	
4				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
5				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
6				\$72,435.00	\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$232,899.00	
7				(17) INCR	(18) EASE	(19) CENTS I	(20) PER KWH			
				\$	%	PRESENT	PROPOSED			
8				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)			
9				\$12,248.00	5.55%	9.194	9.704			
10				(21)		(22)	(23) PRESENT	(24) PROPOSED		
11				BASE CHARGE			\$ 155. 0 0	\$225.00		
12				MAX DEMAND C	HARGE	\$/KW	\$1.77	\$2.12		
13				ON-PEAK DEMA	ND CHARGE	\$/KW	\$7.03	\$8.53		
14				ON-PEAK ENER	GY CHARGE	CENTS/KWH	0.668	0.790		
15				OFF-PEAK ENER	RGY CHARGE	CENTS/KWH	0.668	0.790		
16				ON-PEAK FUEL	CHARGE	CENTS/KWH	5.916	5.916		
17				OFF-PEAK FUEL	CHARGE	CENTS/KWH	4.684	4.684		
18				CONSERVATION	N CHARGE	CENTS/KWH	0.071	0.071		
19				CAPACITY CHAI	RGE	CENTS/KWH	0.328	0.328		
20				ENVIRONMENTA	AL CHARGE	CENTS/KWH	1,295	1.295		

Sched	ule A-3		SUMMAF	RY OF TARIFFS			Page 1 of	
COMP	DA PUBLIC SER' ANY: GULF POV ET NO: 110138-6		rates and rate classes, de	a summary of all proposed etailing current and proposed gy, and other service charge	d classes	Type of Data Shown: X Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Year Ended 12/31/10 Witness: J. I. Thompson		
(1)	(2) Current	(3)	(4)	(5) Proposed	(6)	(7)		
Line No	e Rate	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	Percent Increase		
1	RS	BASE (\$/Customer)	\$10.00	RS	\$15.00	50%		
2		ENERGY (¢/KWH)	3.930		4.615	17%		
3	GS	BASE (\$/Customer)	\$13.00	GS	\$18.00	38%		
4		ENERGY (¢/KWH)	4.637		5.121	10%		
5	GSD	BASE (\$/Customer)	\$35.00	GSD	\$45.00	29%		
6		DEMAND (\$/KW)	\$5.42		\$6.17			
7		ENERGY (¢/KWH)	1.396		1.579	13%		
8		PRIMARY DISCOUNT (\$/KW)	(\$0.44)		(\$0.49)	11%		
9	LP	BASE (\$/Customer)	\$155.00	LP	\$225.00			
10		DEMAND (\$/KW)	\$8.75		\$10.60			
11		ENERGY (¢/KWH)	0.668		0.790			
12		PRIMARY DISCOUNT (\$/KW)	(\$0.53)		(\$0.64)			
13		TRANSMISSION DISCOUNT (\$/KW)	(\$0.67)		(\$0.81)) 21%		
14	PX	BASE (\$/Customer)	\$566.38	PX	\$683.68			
15		DEMAND (\$/KW)	\$8.20		\$9.90			
16		ENERGY (¢/KWH)	0.303		0.366			
17		TRANSMISSION DISCOUNT (\$/KW)	(\$0.18)		(\$0.22) 22%		
18	RSVP	BASE (\$/Customer)	\$10.00	RSVP	\$15.00	50%		
19		ENERGY Critical (¢/KWH)	28.500		4.615			
20		ENERGY High (¢/KWH)	7.598		4.615			
21		ENERGY Medium (¢/KWH)	3.021		4.615			
22		ENERGY Low (¢/KWH)	1.785		4.615	159%		

;	Schedule A	·-3		SUMMAP	Y OF TARIFFS			Page 3 of 4
•	COMPANY		VICE COMMISSION VER COMPANY	rates and rate classes, de	a summary of all proposed tailing current and proposed tailing current and proposed y, and other service charge	classes	Type of Data Shown: X Projected Test Yea Prior Year Ended 1 Historical Year End Witness: J. I. Thompsor	2/31/11 led 12/31/10
-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
		Current			Proposed		_	
	LINE	Rate	Type of	Current	Rate	Proposed	Percent	
-	NO.	Schedule	Charge	Rate	Schedule	Rate	Increase	
	1	PXT	BASE (\$/Customer)	\$566.38	PXT	\$683.68	21%	
	2		DEMAND Maximum (\$/KW)	\$0.68		\$0.82	21%	
	3		DEMAND On-Peak (\$/KW)	\$7.61		\$9.19	21%	
	4		ENERGY On-Peak (¢/KWH)	0.300		0.362	21%	
	5		ENERGY Off-Peak (¢/KWH)	0.300		0.362	21%	
	6		TRANSMISSION DISCOUNT (\$/KW)	(\$0.18)		(\$0.22)	22%	
	7	SBS	100 TO 499 KW		SBS			
	8		DEMAND CHARGE:					
	9		LOCAL FACILITIES (\$/KW)	\$1.66		\$2.73	64%	
	10		ON-PEAK DEMAND (\$/KW)	\$2.41		\$3.29	37%	
	11		RESERVATION CHARGE (\$/KW)	\$0.99		\$1.00	1%	
	12		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.46		\$0.47	2%	
	13		ENERGY (¢/KWH)	1.177		2.249	91%	
	14		PRIMARY DISCOUNT (\$/KW)	(\$0.27)		(\$0.44)	63%	
	15		500 TO 7,499 KW	·				
	16		DEMAND CHARGE:					
	17		LOCAL FACILITIES (\$/KW)	\$1.23		\$2.51	104%	
	18		ON-PEAK DEMAND (\$/KW)	\$7.16		\$8.53	19%	
	19		RESERVATION CHARGE (\$/KW)	\$0.99		\$1.00	1%	
	20		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.46		\$0.47		
	21		ENERGY (¢/KWH)	0.311		1.370		
	22		PRIMARY DISCOUNT (\$/KW)	(\$0.41)		(\$0.84)		
	23		TRANSMISSION DISCOUNT (\$/KW)	(\$0.48)		(\$0.98)	104%	
	24		ABOVE 7,499 KW					
	25		DEMAND CHARGE:					
	26		LOCAL FACILITIES (\$/KW)	\$0.51		\$0.95	86%	
	27		ON-PEAK DEMAND (\$/KW)	\$7.61		\$9.19	21%	
	28		RESERVATION CHARGE (\$/KW)	\$0.98		\$1.00		
	29		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.46		\$0.47		
	30		ENERGY (¢/KWH)	0.300		1.359		
	31		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		(\$0.13)	86%	

Supporting Schedules:

Recap Schedules: A-2

Schedule	A-3		SUMMA	RY OF TARIFFS			Page 4 of 4
COMPAN		VICE COMMISSION VER COMPANY	changes in 1 classes s.	Type of Data Shown: X Projected Test Year Ended 12/31/ Prior Year Ended 12/31/11 Historical Year Ended 12/31/10 Witness: J. I. Thompson			
(1)	(2) Current	(3)	(4)	(5) Proposed	(6)	(7)	
LINE NO.	Rate Schedule	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	Percent Increase	
1	ISS	BASE (\$/Customer)	\$24.62	ISS		*******	
2		ENERGY (¢/KWH)	0.352		*****		
3 4		RESERVATION CHARGE (\$/KW) SUM OF DAILY DEMAND:	\$0.80		*************		
5		JUNE - SEPT (\$/KW)	\$0.45				
6		OCT - MAY (\$/KW)	\$0.33				
7		100 TO 499 KW					
8		LOCAL FACILITIES (\$/KW)	\$1.66				
9		PRIMARY DISCOUNT (\$/KW)	(\$0.27)			******	
10		500 TO 7,499 KW					
11		LOCAL FACILITIES (\$/KW)	\$1.23				
12		PRIMARY DISCOUNT (\$/KW)	(\$0.41)		*****	****	
13		TRANSMISSION DISCOUNT (\$/KW)	(\$0.48)		******	******	
14		ABOVE 7,499 KW					
15		LOCAL FACILITIES (\$/KW)	\$0.51				
16		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		*****	******	

Supporting Schedules:

Recap Schedules: A-2

	edule A-4	INTERIM REVENUE REQUIREMENTS INCREASE R	EQUESTED	Page 1 of 1
FLC	ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the	Type of Data Show	
COI	MPANY: GULF POWER COMPANY	requested interim revenue requirements increase.	Projected Test Yea Prior Year Ended X Historical Year En	12/31/11
DO	CKET NO.: 110138-EI	(\$000's)	Witness: R.J. Mcl	
(1) Line	(2)	(3)	(4)	
No.	Description	Source	Amount	
1	Jurisdictional Adjusted Rate Base	Schedule G-2	\$ 1,544,185	
2	Rate of Return on Rate Base Requested	Schedule G-19a	x 6.45%	
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 99,600	
4	Jurisdictional Adjusted Net Operating Income	Schedule G-7	76,009	
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 23,591	
_ 6	Earned Rate of Return	Line 4 / Line 1		
7	Net Operating Income Multiplier	Schedule G-18	x 1.634048	
8	Revenue Increase Requested	Line 5 x Line 7	\$ 38,549	

Schedule				ERIM REVENUE RE					Page 1
FLORIDA	PUBLIC SE	RVICE C	OMMISSION		ON: For each rate,		onthly	Type of Data	
	IY: GULF PO		OMPANY	bills for pres	ent rates and propo	sed interim rates.		Prior \ X Histori	ted Test Year Ended 12/31/ fear Ended 12/31/11 cal Test Year Ended 3/31/11
DOCKET	NO.: 110138	-61						Witness: J. I	. mompson
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
						BILL UNDER P	RESENT RATES	\$	
LINE	RATE		TYPICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	
NO.	CLASS	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL
1	RS		1,000	\$49.30	\$51.31	\$0.80	\$4.76	\$13.43	\$119.60
				(11)	(12)	(13)	(14)	(15)	(16)
							TERIM		
2					FILE		ROPOSED RATES		
3 4				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
5				\$53.68	\$51.31	\$0.80	\$4.76	\$13.43	\$123.98
				(17)	(18)	(19)	(20)		
6				INCRE			PER KWH		
7				\$	%	PRESENT	PROPOSED		
8				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
9				\$4.38	4.00%	11.960	12.398		
				(21)		(22)	(23)	(24)	
10							PRESENT	PROPOSED	
11				BASE CHARGE			\$10.00	\$10.89	
12				DEMAND CHARG	E	\$/KW	-	-	
13				ENERGY CHARG	E	CENTS/KWH	3.930	4.279	
14				FUEL CHARGE		CENTS/KWH	5.131	5.131	
15				CONSERVATION		CENTS/KWH	0.080	0.080	
16 17				CAPACITY CHAR ENVIRONMENTA		CENTS/KWH CENTS/KWH	0.476 1.343	0.476 1.343	
17				FIAMEOMINEMIA	LOTANGE	CENTONYAH	1.040	1.540	

COMPAI	A PUBLIC SEI NY: GULF PC I NO.: 110138	WER CO			ION: For each rate, sent rates and propo	BILLS Page 2 of Type of Data Shown: Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 X Historical Test Year Ended 3/31/11 Witness: J. I. Thompson			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
						BILL UNDER P	RESENT RATES		
LINE	RATE		TYPICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	
NO.	CLASS	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL
1	GS		1,500	\$82.56	\$76.97	\$1.16	\$6.51	\$20.03	\$187.23
				(11)	(12)	(13)	(14)	(15)	(16)
							TERIM		
2						BILL UNDER PF			
3 4				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY	ENVIRONMENTAL	TOTAL
•					CHANGE	CHANGE	CHARGE	CHARGE	TOTAL
5				\$89.89	\$76.97	\$1.16	\$6 .51	\$20.03	\$194.56
				(17)	(18)	(19)	(20)		
6				INCRI	EASE				
7				\$	%	PRESENT	PROPOSED		
8				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
9				\$7.33	4.00%	12.482	12.971		
				(21)		(22)	(23)	(24)	
10						. ,	PRESENT	PROPOSED	
11				BASE CHARGE			\$13.00	\$14.15	
12				DEMAND CHARG		\$/KW	•	-	
13				ENERGY CHARG	iΕ	CENTS/KWH	4.637	5.049	
14				FUEL CHARGE		CENTS/KWH	5.131	5.131	
15				CONSERVATION		CENTS/KWH	0.077	0.077	
16 17				CAPACITY CHAR		CENTS/KWH	0.434	0.434	
17				ENVIRONMENTA	LUTANGE	CENTS/KWH	1.335	1.335	
	g Schedules:							s:	

	Schedule	A-5		INT	ERIM REVENUE RE	EQUIREMENTS BILL	_ COMPARISON - T	YPICAL MONTH	LY BILLS	Page 3 of 5		
	FLORIDA	PUBLIC SEF	RVICE COMM	IISSION	EXPLANAT	ION: For each rate,	Type of Data S	Type of Data Shown:				
					bills for pres	sent rates and propo	sed interim rates.			ed Test Year Ended 12/31/12		
	COMPAN	Y: GULF PO	WER COMPA	ANY				Prior Year Ended 12/31/11				
										cal Test Year Ended 3/31/11		
	DOCKET	NO.: 110138	<u>-EI</u>							Witness: J. I. Thompson		
	445	(0)	(0)	/45	(5)	(0)	(=)	(0)	(0)	(10)		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
					BILL UNDER PRESENT RATES \$							
	LINE RATE TYPICAL				BASE FUEL		ECCR CAPACITY		ENVIRONMENTAL	· · · · · · · · · · · · · · · · · · ·		
	NO.	CLASS	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL		
	1	GSD	20	11,000	\$296.96	\$564.41	\$8.14	\$41.36	\$145.64	\$1,056.51		
	2	GSD	25	11,000	\$324.06	\$564.41	\$8.14	\$41.36	\$145.64	\$1,083.61		
	3	GSD	50	11,000	\$459.56	\$564.41	\$8.14	\$41.36	\$145.64	\$1,219.11		
					(11)	(12)	(13)	(14)	(15)	(16)		
	4						\$					
	5				BASE	FUEL	ECCR CAPACITY		ENVIRONMENTAL			
	6				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL		
	7											
_	8				\$323.31	\$564.41	\$8.14	\$41.36	\$145.64	\$1,082.86		
	9				\$352.81	\$564.41	\$8.14	\$41.36	\$145.64	\$1,112.36		
	10				\$500.31	\$564.41	\$8.14	\$41.36	\$145.64	\$1,259.86		
					(17)	(18)	(19)	(20)				
	11					EASE		PER KWH				
					\$	%	PRESENT	PROPOSED				
	12				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)				
	13				\$26.35	2.49%	9.605	9.844				
	14				\$28.75	2.65%	9.851	10.112				
	15				\$40.75	3.34%	11.083	11.453				
					(21)		(22)	(23)	(24)			
								PRESENT	PROPOSED			
	16				BASE CHARGE			\$35.00	\$38.11			
	17				DEMAND CHARG	3E	\$/KW	\$5.42	\$5.90			
	18				ENERGY CHARG	GE .	CENTS/KWH	1.396	1.520			
	19				FUEL CHARGE		CENTS/KWH	5.131	5.131			
	20				CONSERVATION	CHARGE	CENTS/KWH	0.074	0.074			
	21				CAPACITY CHAP	RGE	CENTS/KWH	0.376	0.376			
	22				ENVIRONMENTA	U CHARGE	CENTS/KWH	1.324	1.324			

Supporting Schedules:

	A PUBLIC SE				ON: For each rate, ent rates and propo-	Projec	Type of Data Shown: Projected Test Year Ended 12/31/1.		
COMPAR	NY: GULF PC	WER COMP	AIN I						/ear Ended 12/31/11 ical Test Year Ended 3/31/1
DOCKET	NO.: 110138	L-FI							
DOUNE.	110 110100				·	VIII.033. U.	Witness: J. I. Thompson		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
							RESENT RATES		
LINE	RATE		PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	
NO.	CLASS	KW	KWH_	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL
1	LP	500	288,000	\$6,453.84	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$25,867.92
2	LP	658	288,000	\$7,836.34	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,250.42
3	LP	1,315	288,000	\$ 13, 58 5.09	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$32,999.17
				(11)	(12)	(13)	(14)	(15)	(16)
							FERIM		
4					F1451		OPOSED RATES		
5				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL
6				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL
. 7				\$7,027.53	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$26,441.61
8				\$8,533.27	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,947.35
9				\$14,794.48	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$34,208.56
				(17)	(18)	(19)	(20)		
10				INCRE			PER KWH		
				\$	%	PRESENT	PROPOSED		
11				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
12				\$573.69	2.22%	8.982	9.181		
13				\$696.93	2.56%	9.462	9.704		
14				\$1,209.39	3.66%	11.458	11.878		
				(21)		(22)	(23)	(24)	
15							PRESENT	PROPOSED	
16				BASE CHARGE			\$155.00	\$168.77	
17			•	DEMAND CHARG	E	\$/KW	\$8.75	\$9.53	
18				ENERGY CHARG		CENTS/KWH	0.668	0.727	
19				FUEL CHARGE	_	CENTS/KWH	5.047	5.047	
20				CONSERVATION	CHARGE	CENTS/KWH	0.071	0.071	
21				CAPACITY CHAR		CENTS/KWH	0.328	0.328	
22				ENVIRONMENTA		CENTS/KWH	1.295	1.295	

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: GULF POWER COMPANY DOCKET NO.: 110138-EI							ON: For each rate, ent rates and propos	Type of Data Shown: Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 _X Historical Test Year Ended 3/31/11 Witness: J. I. Thompson				
(1)	(2)	(3)		(4)		(5)	(6)	(7)	(8)	(9)	(10)	
								BILL UNDER P	RESENT RATES	5		
LINE NO.	RATE CLASS	KW	TYPIC	KWH		BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
1 2	LPT	5,000 5,000		600,000 1,800,000		\$60,187.00	\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$220,651.00	
						(11)	(12)	(13)	(14)	(15)	(16)	
			INTERIM									
3									OPOSED RATES			
4						BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
5						RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
6						\$65,516.77	\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$225,980.77	
						(17)	(18)	(19)	(20)			
7						INCRE	EASE	CENTS I	PER KWH			
						\$	%	PRESENT	PROPOSED			
8						(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)			
9						\$5,329.77	2.42%	9.194	9.416			
						(21)		(22)	(23)	(24)		
10									PRESENT	PROPOSED		
11						BASE CHARGE			\$155.00	\$168.77		
12						MAX DEMAND CI		\$/KW	\$1.77	\$1.93		
13						ON-PEAK DEMAI		\$/KW	\$7.03	\$7.65		
14						ON-PEAK ENERG		CENTS/KWH	0.668	0.727		
15						OFF-PEAK ENER		CENTS/KWH	0.668	0. 72 7		
16 17						OFF-PEAK FUEL		CENTS/KWH CENTS/KWH	5.916 4.684	5.916 4.684		
18						CONSERVATION		CENTS/KWH	0.071	0.071		
19						CAPACITY CHAP		CENTS/KWH	0.328	0.328		
20						ENVIRONMENTA		CENTS/KWH	1.295	1.295		