

Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420 Law Department

August 12, 2011

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

Re: Docket No. 110091-EQ - Petition for Approval of Rewewable Energy Tariff and Standard Offer Contract by Florida Power & Light Company

Dear Ms. Cole:

Please find enclosed for filing an original and five (5) copies of the revised response of Florida Power & Light Company ("FPL") to Data Request No. 1 from Commission Staff's April 21, 2011, First Data Request to FPL in the above referenced proceeding. This revised response to Staff's Data Request No. 1 is intended to replace FPL's original response filed with the Commission on May 2, 2011.

If you have any questions or require further information, please feel free to contact me.

Sincerely,

William P. Cox Senior Attorney Florida Bar No. 0093531

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Enclosures cc: Charles Murphy, Esq. Robert Graves

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Please complete the tables below describing payments to a renewable provider based on the parameters included in FPL's revised standard offer contract. Please assume the renewable generator is a 50 MW facility providing firm capacity at the minimum capacity factor required for full capacity payments. Additionally, please assume an inservice date of January 1, 2012 and a contract duration of 20 years. Please provide this information for the following scenarios:

- Normal Payments
- Levelized Payments
- Early Payments
- Early Levelized Payments

Committed Capacity (MW)	50
Capacity Factor (%)	
Payment Type:	

	Energy (MWh)	Capacity Rates (\$/kw-mo)	Total Capacity Payments (\$000)	Energy Rates (\$/MWh)	Total Energy Payments (\$000)	Total Payments to Renewable Provider (\$000)
2012						
2013						
2014						
2015						
2016						
2017						1
2018						
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2020						
2021						
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A. Please see Attachment A.

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ATTACHMENT A

Attachment A Page 1 of 4

Committed Capacity (MW)	50
Capacity Factor (%)	94
Payment Type:	Normal

	Energy (MWh)	Capacity Rates (\$/kW-mo)	Total Capacity Payments (\$000)	Energy Rates (\$/MWh)	Total Energy Payments (\$000)	Total Payments to Renewable Provider (\$000)
2012	411,720	-	- (\$000)	48.52	19,975	19,975
2013	411,720	-	-	46.42	19,110	19,110
2014	411,720	-		46.12	18,987	18,987
2015	411,720	-	-	49.12	20,222	20,222
2016	411,720	8.14	4,884	48.49	19,966	24,850
2017	411,720	8.38	5,030	47.46	19,540	24,570
2018	411,720	8.63	5,179	51.15	21,061	26,240
2019	411,720	8.89	5,333	54.14	22,291	27,625
2020	411,720	9.15	5,492	57.29	23,586	29,078
2021	411,720	9.43	5,656	60.50	24,908	30,564
2022	411,720	9.71	5,824	64.78	26,672	32,496
2023	411,720	10.00	5,997	69.32	28,541	34,538
2024	411,720	· 10.29	6,176	73.93	30,440	36,615
2025	411,720	10.60	6,359	78.56	32,347	38,706
2026	411,720	10.91	6,549	80.34	33,079	39,627
2027	411,720	11.23	6,739	81.83	33,690	40,429
2028	411,720	11.56	6,935	83.36	34,321	41,256
2029	411,720	11.90	7,137	84.93	34,966	42,103
2030	411,720	12.24	7,345	86.58	35,645	42,990
2031	411,720	12.60	7,559	88.34	36,370	43,928

1	Committed Capacity (MW)	50	Attachment A
	Capacity Factor (%)	94	Page 2 of 4
	Payment Type:	Levelized	

	Energy (MWh)	Capacity Rates (\$/kW-mo)	Total Capacity Payments (\$000)	Energy Rates (\$/MWh)	Total Energy Payments (\$000)	Total Payments to Renewable Provider (\$000)
2012	411,720	-	-	48.52	19,975	19,975
2013	411,720	_	-	46.42	19,110	19,110
2014	411,720	-	-	46.12	18,987	18,987
2015	411,720	_	-	49.12	20,222	20,222
2016	411,720	9.51	5,708	48.49	19,966	25,673
2017	411,720	9.55	5,733	47.46	19,540	25,273
2018	411,720	9.60	5,759	51.15	21,061	26,820
2019	411,720	9.64	5,786	54.14	22,291	28,077
2020	411,720	9.69	5,814	57.29	23,586	29,400
2021	411,720	9.74	5,842	60.50	24,908	30,750
2022	411,720	9.79	5,871	64.78	26,672	32,544
2023	411,720	9.84	5,901	69.32	28,541	34,442
2024	411,720	9.89	5,932	73.93	30,440	36,372
2025	411,720	9.94	5,964	78.56	32,347	38,311
2026	411,720	9.99	5,997	80.34	33,079	39,076
2027	411,720	10.04	6,026	81.83	33,690	39,716
2028	411,720	10.09	6,056	83.36	34,321	40,377
2029	411,720	10.15	6,087	84.93	34,966	41,053
2030	411,720	10.20	6,119	86.58	35,645	41,764
2031	411,720	10.25	6,152	88.34	36,370	42,521

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Committed Capacity (MW)	50
Capacity Factor (%)	94
Payment Type:	Early

	Energy (MWh)	Capacity Rates (\$/kW-mo)	Total Capacity Payments (\$000)	Energy Rates (\$/MWh)	Total Energy Payments (\$000)	Total Payments to Renewable Provider (\$000)
2012	411,720	5.30	3,177	48.52	19,975	23,152
2013	411,720	5.45	3,271	46.42	19,110	22,381
2014	411,720	5.61	3,367	46.12	18,987	22,354
2015	411,720	5.78	3,465	49.12	20,222	23,688
2016	411,720	5.95	3,567	48.49	19,966	23,533
2017	411,720	6.12	3,672	47.46	19,540	23,212
2018	411,720	6.30	3,780	51.15	21,061	24,841
2019	411,720	6.48	3,891	54.14	22,291	26,182
2020	411,720	6.68	4,005	57.29	23,586	27,591
2021	411,720	6.87	4,123	60.50	24,908	29,031
2022	411,720	7.07	4,244	64.78	26,672	30,916
2023	411,720	7.28	4,369	69.32	28,541	32,909
2024	411,720	7.49	4,497	73.93	30,440	34,937
2025	411,720	7.71	4,629	78.56	32,347	36,976
2026	411,720	7.94	4,765	80.34	33,07 9	37,844
2027	411,720	8.17	4,905	81.83	33,690	38,595
2028	411,720	8.42	5,049	83.36	34,321	39,370
2029	411,720	8.66	5,198	84.93	34,966	40,164
2030	411,720	8.92	5,350	86.58	35,645	40,995
2031	411,720	9.18	5,507	88.34	36,370	41,877

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Committed Capacity (MW)	50
Capacity Factor (%)	94
Payment Type:	Early Levelized

-	Energy (MWh)	Capacity Rates (\$/kW-mo)	Total Capacity Payments (\$000)	Energy Rates (\$/MWh)	Total Energy Payments (\$000)	Total Payments to Renewable Provider (\$000)
2012	411,720	6.40	3,839	48.52	19,975	23,814
2013	411,720	6.42	3,855	46.42	19,110	22,965
2014	411,720	6.45	3,870	46.12	18,987	22,857
2015	411,720	6.48	3,887	49.12	20,222	24,109
2016	411,720	6.51	3,904	48.49	19,966	23,869
2017	411,720	6.53	3,921	47.46	19,540	23,461
2018	411,720	6.56	3,938	51.15	21,061	24,999
2019	411,720	6.59	3,957	54.14	22,291	26,248
2020	411,720	6.63	3,975	57.29	23,586	27,561
2021	411,720	6.66	3,994	60.50	24,908	28,902
2022	411,720	6.69	4,014	64.78	26,672	30,686
2023	411,720	6.72	4,034	69.32	28,541	32,575
2024	411,720	6.76	4,055	73.93	30,440	34,495
2025	411,720	6.79	4,076	78.56	32,347	36,423
2026	411,720	6.83	4,098	80.34	33,079	37,177
2027	411,720	6.87	4,120	81.83	33,690	37,810
2028	411,720	6.91	4,143	83.36	34,321	38,464
2029	411,720	6.94	4,167	84.93	34,966	39,133
2030	411,720	6.98	4,191	86.58	35,645	39,836
2031	411,720	7.03	4,216	88.34	36,370	40,585