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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

August 17, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of July, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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- APA _____
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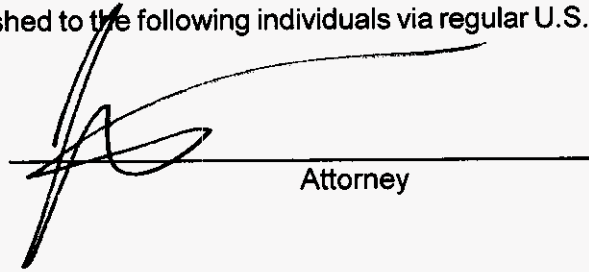
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July, 2011 have been furnished to the following individuals via regular U.S. Mail on this 17th day of August, 2011.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JULY 2011

| | \$ | | | | MWH | | | | CENTS/KWH | | | | |
|-----|--|--------------|--------------|-------------|---------|-----------|------------|-----------|-----------|-----------|------------|----------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % | |
| 1 | FUEL COST OF SYSTEM NET GENERATION (SCH A3) | 169,708,835 | 180,678,930 | 9,029,705 | 5.6 | 3,531,224 | 3,585,818 | (34,594) | (1.0) | 4.8059 | 4.5061 | 0.2998 | 6.7 |
| 2 | SPENT NUCLEAR FUEL DISPOSAL COST | 0 | 553,194 | (553,194) | (100.0) | 0 | 588,504 | (588,504) | (100.0) | 0.0000 | 0.0840 | (0.0840) | (100.0) |
| 3 | COAL CAR INVESTMENT | 8,796 | 9,197 | (401) | (4.4) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 3a | NUCLEAR DECOMMISSIONING AND DECONTAMINATION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4 | ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | (3,176,251) | (147,917) | (3,028,334) | 2,047.3 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4a | ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 5 | TOTAL COST OF GENERATED POWER | 166,541,181 | 181,093,404 | 5,447,777 | 3.4 | 3,531,224 | 3,585,818 | (34,594) | (1.0) | 4.7162 | 4.5177 | 0.1985 | 4.4 |
| 6 | ENERGY COST OF PURCHASED POWER - FIRM (SCH A7) | 21,767,742 | 25,323,075 | (3,555,333) | (14.0) | 388,443 | 408,300 | (19,857) | (4.9) | 5.6038 | 6.2021 | (0.5983) | (9.7) |
| 7 | ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9) | 55,557 | 0 | 55,557 | 0.0 | 1,119 | 0 | 1,119 | 0.0 | 4.9648 | 0.0000 | 4.9648 | 0.0 |
| 8 | ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9) | 9,338,836 | 2,366,776 | 6,972,060 | 294.6 | 145,051 | 45,850 | 99,201 | 216.4 | 6.4382 | 5.1820 | 1.2763 | 24.7 |
| 9 | ENERGY COST OF SCH E PURCHASES (SCH A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 10 | CAPACITY COST OF ECONOMY PURCHASES (SCH A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 11 | PAYMENTS TO QUALIFYING FACILITIES (SCH A8) | 15,347,008 | 14,105,378 | 1,241,632 | 8.8 | 331,518 | 321,890 | 9,528 | 3.0 | 4.8293 | 4.3807 | 0.2486 | 5.7 |
| 12 | TOTAL COST OF PURCHASED POWER | 46,509,142 | 41,795,227 | 4,713,915 | 11.3 | 868,131 | 776,140 | 89,991 | 11.6 | 5.3698 | 5.3850 | (0.0152) | (0.3) |
| 13 | TOTAL AVAILABLE MWH | | | | | 4,397,355 | 4,341,958 | 55,397 | 1.3 | | | | |
| 14 | FUEL COST OF ECONOMY SALES (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 14a | GAIN ON ECONOMY SALES - 100% (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 15 | FUEL COST OF OTHER POWER SALES (SCH A6) | (155,330) | (997,182) | 841,852 | (84.4) | (4,597) | (33,659) | 29,062 | (86.3) | 3.3789 | 2.9626 | 0.4163 | 14.1 |
| 15a | GAIN ON OTHER POWER SALES - 100% (SCH A6) | (19,854) | (149,870) | 129,816 | (86.7) | (4,597) | (33,659) | 29,062 | (86.3) | 0.4319 | 0.4417 | (0.0098) | (2.2) |
| 15b | GAIN ON TOTAL POWER SALES - 20% (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 16 | FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 17 | FUEL COST OF STRATIFIED SALES | (10,153,366) | (11,313,975) | 1,160,610 | (19.3) | (231,730) | (226,780) | (4,970) | 2.2 | 4.3816 | 4.8994 | (0.6078) | (12.2) |
| 18 | TOTAL FUEL COST AND GAINS ON POWER SALES | (10,328,550) | (12,459,827) | 2,131,278 | (17.1) | (236,327) | (280,419) | 24,092 | (9.3) | 4.3705 | 4.7845 | (0.4140) | (8.7) |
| 19 | NET INADVERTENT AND WHEELED INTERCHANGE | | | | | 2,636 | 0 | 2,636 | | | | | |
| 20 | TOTAL FUEL AND NET POWER TRANSACTIONS | 202,721,773 | 190,428,803 | 12,292,970 | 6.5 | 4,163,684 | 4,081,539 | 82,125 | 2.0 | 4.8688 | 4.6656 | 0.2032 | 4.4 |
| 21 | NET UNBILLED | 4,964,553 | 8,145,830 | (1,181,277) | (19.2) | (101,966) | (131,726) | 29,760 | (22.6) | 0.1336 | 0.1664 | (0.0328) | (19.7) |
| 22 | COMPANY USE | 801,758 | 558,874 | 41,884 | 7.5 | (12,359) | (12,000) | (359) | 3.0 | 0.0162 | 0.0152 | 0.0010 | 6.6 |
| 23 | T & D LOSSES | 16,233,857 | 11,454,215 | 4,779,442 | 41.7 | (393,420) | (245,503) | (87,917) | 35.8 | 0.4369 | 0.3102 | 0.1267 | 40.8 |
| 24 | ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2) | 202,721,773 | 190,428,803 | 12,292,970 | 6.5 | 3,715,919 | 3,692,310 | 23,809 | 0.6 | 5.4555 | 5.1574 | 0.2981 | 5.8 |
| 25 | WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES) | (4,034,163) | (3,979,962) | (54,201) | 1.4 | (73,788) | (77,082) | 3,298 | (4.3) | 5.4689 | 5.1846 | 0.3043 | 5.9 |
| 26 | JURISDICTIONAL KWH SALES | 198,687,610 | 186,448,841 | 12,238,769 | 6.6 | 3,642,153 | 3,615,248 | 26,905 | 0.7 | 5.4552 | 5.1573 | 0.2979 | 5.8 |
| 27 | JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236 | 199,156,513 | 186,782,585 | 12,373,928 | 6.6 | 3,642,153 | 3,615,248 | 26,905 | 0.7 | 5.4681 | 5.1665 | 0.3016 | 5.8 |
| 28 | PRIOR PERIOD TRUE-UP | 5,041,764 | 5,041,784 | (20) | 0.0 | 3,642,153 | 3,615,248 | 26,905 | 0.7 | 0.1384 | 0.1395 | (0.0011) | (0.8) |
| 28a | MARKET PRICE TRUE-UP | 0 | 0 | 0 | 0.0 | 3,642,153 | 3,615,248 | 26,905 | 0.7 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 28b | RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST | 0 | 0 | 0 | 0.0 | 3,642,153 | 3,615,248 | 26,905 | 0.7 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 29 | TOTAL JURISDICTIONAL FUEL COST | 204,198,276 | 191,824,349 | 12,373,928 | 6.5 | 3,642,153 | 3,615,248 | 26,905 | 0.7 | 5.6065 | 5.3060 | 0.3005 | 5.7 |
| 30 | REVENUE TAX FACTOR | | | | | | | | | 1.00072 | 1.00072 | 0.0000 | 0.0 |
| 31 | FUEL COST ADJUSTED FOR TAXES | | | | | | | | | 5.6105 | 5.3088 | 0.3007 | 5.7 |
| 32 | GPIF | (56,358) | (56,358) | | | 3,642,153 | 3,615,248 | | | (0.0015) | (0.0018) | 0.0001 | (6.3) |
| 33 | TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | | | | | | | | | 5.609 | 5.308 | 0.301 | 5.7 |

DOCUMENT NUMBER - DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2011

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|---|---------------|---------------|----------------------|---------|-------------|-------------|----------------------|---------|-----------|-----------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3) | 982,211,648 | 840,439,182 | 141,772,466 | 16.9 | 20,460,474 | 20,380,632 | 79,842 | 0.4 | 4.8005 | 4.1237 | 0.6768 | 16.4 |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST | 0 | 3,892,531 | (3,892,531) | (100.0) | 0 | 3,928,224 | (3,928,224) | (100.0) | 0.0000 | 0.0940 | (0.0940) | (100.0) |
| 3 COAL CAR INVESTMENT | 78,845 | 80,359 | (1,514) | (1.9) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | (54,732,937) | (1,035,417) | (53,697,520) | 5,186.1 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 5 TOTAL COST OF GENERATED POWER | 927,557,556 | 843,178,655 | 84,380,902 | 10.0 | 20,460,474 | 20,380,632 | 79,842 | 0.4 | 4.5334 | 4.1371 | 0.3963 | 9.6 |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7) | 110,335,368 | 115,916,134 | (5,580,736) | (4.8) | 1,921,898 | 1,885,630 | 36,268 | 1.9 | 5.7410 | 5.1473 | (0.4063) | (6.6) |
| 7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9) | 473,508 | 0 | 473,508 | 0.0 | 9,021 | 0 | 9,021 | 0.0 | 5.2490 | 0.0000 | 5.2490 | 0.0 |
| 8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9) | 35,560,364 | 10,958,179 | 24,604,185 | 224.6 | 597,146 | 213,027 | 384,119 | 180.3 | 5.9551 | 5.1431 | 0.8120 | 15.8 |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8) | 101,755,320 | 96,282,719 | 5,462,601 | 5.7 | 2,138,012 | 2,158,678 | (20,666) | (1.0) | 4.7838 | 4.4649 | 0.2889 | 6.7 |
| 12 TOTAL COST OF PURCHASED POWER | 248,124,590 | 223,185,031 | 24,959,558 | 11.2 | 4,664,077 | 4,255,335 | 408,742 | 9.6 | 5.3199 | 5.2444 | 0.0755 | 1.4 |
| 13 TOTAL AVAILABLE MWH | | | | | 25,124,551 | 24,635,967 | 488,584 | 2.0 | | | | |
| 14 FUEL COST OF ECONOMY SALES (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 14a GAIN ON ECONOMY SALES - 100% (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6) | (1,286,125) | (5,839,204) | 4,553,079 | (78.0) | (38,892) | (168,244) | 129,552 | (77.0) | 3.3240 | 3.4707 | (0.1467) | (4.2) |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6) | (253,274) | (804,811) | 551,537 | (88.5) | (38,892) | (168,244) | 129,552 | (77.0) | 0.6546 | 0.4784 | 0.1762 | 36.8 |
| 15b GAIN ON TOTAL POWER SALES - 20% (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 17 FUEL COST OF STRATIFIED SALES | (55,795,663) | (56,595,992) | 10,800,329 | (16.2) | (1,237,796) | (1,339,049) | 101,263 | (7.6) | 4.5078 | 4.9734 | (0.4656) | (9.4) |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES | (57,335,062) | (73,240,007) | 15,904,945 | (21.7) | (1,278,458) | (1,507,233) | 230,835 | (15.3) | 4.4917 | 4.6590 | (0.3673) | (7.6) |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE | | | | | 17,402 | 0 | 17,402 | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS | 1,118,347,084 | 993,101,679 | 125,245,405 | 12.6 | 23,865,495 | 23,128,674 | 736,821 | 3.2 | 4.6860 | 4.2938 | 0.3922 | 9.1 |
| 21 NET UNBILLED | 17,440,839 | 28,867,766 | (11,426,927) | (39.8) | (372,187) | (635,875) | 263,688 | (41.5) | 0.0803 | 0.1374 | (0.0571) | (41.6) |
| 22 COMPANY USE | 4,431,047 | 3,578,833 | 852,214 | 23.8 | (84,558) | (84,000) | (10,558) | 12.6 | 0.0204 | 0.0170 | 0.0034 | 20.0 |
| 23 T & O LOSSES | 79,080,840 | 60,001,373 | 19,089,267 | 31.8 | (1,687,782) | (1,397,506) | (290,286) | 20.8 | 0.3843 | 0.2856 | 0.0787 | 27.8 |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2) | 1,118,347,084 | 993,101,679 | 125,245,405 | 12.6 | 21,710,957 | 21,011,293 | 699,664 | 3.3 | 5.1511 | 4.7285 | 0.4246 | 9.0 |
| 25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES) | (18,849,795) | (23,566,584) | 6,816,799 | (28.1) | (357,793) | (507,750) | 149,957 | (29.5) | 4.7373 | 4.6414 | 0.0959 | 2.1 |
| 26 JURISDICTIONAL KWH SALES | 1,101,397,289 | 969,535,085 | 131,862,203 | 13.6 | 21,353,164 | 20,503,543 | 849,621 | 4.1 | 5.1580 | 4.7286 | 0.4294 | 9.1 |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236 | 1,103,926,078 | 971,270,553 | 132,655,525 | 13.7 | 21,353,164 | 20,503,543 | 849,621 | 4.1 | 5.1698 | 4.7371 | 0.4327 | 9.1 |
| 28 PRIOR PERIOD TRUE-UP | 35,292,346 | 35,292,346 | (2) | 0.0 | 21,353,164 | 20,503,543 | 849,621 | 4.1 | 0.1853 | 0.1721 | (0.0068) | (4.0) |
| 28a MARKET PRICE TRUE-UP | 0 | 0 | 0 | 0.0 | 21,353,164 | 20,503,543 | 849,621 | 4.1 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST | 0 | 0 | 0 | 0.0 | 21,353,164 | 20,503,543 | 849,621 | 4.1 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 1,139,218,425 | 1,006,582,801 | 132,655,523 | 13.2 | 21,353,164 | 20,503,543 | 849,621 | 4.1 | 5.3351 | 4.8092 | 0.4259 | 8.7 |
| 30 REVENUE TAX FACTOR | | | | | | | | | 1.00072 | 1.00072 | 0.0000 | 0.0 |
| 31 FUEL COST ADJUSTED FOR TAXES | | | | | | | | | 5.3389 | 4.9127 | 0.4262 | 8.7 |
| 32 GPIF | (394,508) | (394,508) | | | 21,353,164 | 20,503,543 | | | (0.0018) | (0.0019) | 0.0001 | 105.6 |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | | | | | | | | | 5.337 | 4.911 | 0.426 | 8.7 |

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2011

| | CURRENT MONTH | | | | YEAR TO DATE | | | |
|--|----------------------|----------------------|---------------------|------------|------------------------|----------------------|----------------------|-------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| A . FUEL COSTS AND NET POWER TRANSACTIONS | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | \$169,706,635 | 160,678,930 | \$9,029,705 | 5.6 | \$982,211,648 | \$840,439,182 | \$141,772,466 | 16.9 |
| 1a NUCLEAR FUEL DISPOSAL COST | - | 553,194 | (553,194) | (100.0) | 0 | 3,692,531 | (3,692,531) | (100.0) |
| 1b NUCLEAR DECOM & DECON | - | 0 | 0 | 100.0 | 0 | 0 | 0 | 100.0 |
| 1c COAL CAR INVESTMENT | 8,798 | 9,197 | (401) | (4.4) | 78,845 | 80,359 | (1,514) | (1.9) |
| 2. FUEL COST OF POWER SOLD | (155,330) | (997,182) | 841,852 | (84.4) | (1,286,125) | (5,839,204) | 4,553,079 | (78.0) |
| 2a. GAIN ON POWER SALES | (19,854) | (148,670) | 128,816 | (86.7) | (253,274) | (804,811) | 551,537 | (68.5) |
| 3. FUEL COST OF PURCHASED POWER | 21,767,742 | 25,323,075 | (3,555,333) | (14.0) | 110,335,398 | 115,918,134 | (5,580,736) | (4.8) |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC. | 15,347,008 | 14,105,376 | 1,241,632 | 8.8 | 101,755,320 | 98,292,718 | 5,462,601 | 5.7 |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 4. ENERGY COST OF ECONOMY PURCHASES | 9,394,392 | 2,366,778 | 7,027,616 | 296.9 | 38,033,872 | 10,956,179 | 25,077,693 | 228.9 |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS | 216,051,389 | 201,890,695 | 14,160,694 | 7.0 | 1,228,875,683 | 1,090,733,068 | 188,142,596 | 15.9 |
| 6. ADJUSTMENTS TO FUEL COST: | | | | | | | | |
| 6a. FUEL COST OF STRATIFIED SALES | (10,153,396) | (11,313,975) | 1,160,579 | (10.3) | (55,795,863) | (68,595,992) | 10,800,329 | (16.2) |
| 6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below) | (3,178,251) | (147,917) | (3,028,334) | 2,047.3 | (54,732,937) | (1,035,417) | (53,697,520) | 5,186.1 |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7. ADJUSTED TOTAL FUEL & NET PWR TRNS | \$202,721,773 | \$190,428,803 | \$12,292,970 | 6.5 | \$1,118,347,084 | \$993,101,679 | \$125,245,405 | 12.6 |

FOOTNOTE: DETAIL OF LINE 6b ABOVE

| | | | | | | | | |
|---|----------------------|--------------------|----------------------|--|-----------------------|----------------------|-----------------------|--|
| INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion) | \$128 | \$0 | \$128 | | \$1,458 | \$0 | \$1,458 | |
| INEFFICIENT USE OF BARTOW CC | 0 | 0 | 0 | | 0 | 0 | 0 | |
| JNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion) | 1,990 | 0 | 1,990 | | 11,040 | 0 | 11,040 | |
| ADJUSTMENT FOR NUCLEAR DECOM & DECON | 0 | 0 | 0 | | 0 | 0 | 0 | |
| TANK BOTTOM ADJUSTMENT | 0 | 0 | 0 | | (94,730) | 0 | (94,730) | |
| AERIAL SURVEY ADJUSTMENT (Coal Pile) | 0 | 0 | 0 | | 1,032,321 | 0 | 1,032,321 | |
| NEL Replacement Power Reimbursement | 0 | 0 | 0 | | (39,214,285) | 0 | (39,214,285) | |
| E-Schedule Adjustment (2011) | 0 | (147,917) | 147,917 | | 0 | (1,035,417) | 1,035,417 | |
| Crystal River South Replacement Power | (971,389) | 0 | (971,389) | | (971,389) | 0 | (971,389) | |
| RAIL CAR (Gain on Sale) | 0 | 0 | 0 | | 0 | 0 | 0 | |
| NET METER SETTLEMENT | 0 | 0 | 0 | | 10,113 | 0 | 10,113 | |
| OTHER - Reimbursement (Tiger Bay) | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Derivative Collateral Interest | 23,771 | 0 | 23,771 | | 136,321 | 0 | 136,321 | |
| Joint Owner CR3 Replacement Power (Capacity Factor Agreement) | (2,230,751) | 0 | (2,230,751) | | (15,643,788) | 0 | (15,643,788) | |
| SUBTOTAL LINE 6b SHOWN ABOVE | (\$3,178,251) | (\$147,917) | (\$3,028,334) | | (\$54,732,937) | (\$1,035,417) | (\$53,697,520) | |

| | | | | | | | | |
|--|---------------|---------------|-------------|-------|----------------|----------------|---------------|--------|
| B. KWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 3,642,152,515 | 3,615,248,000 | 26,904,515 | 0.7 | 21,353,163,781 | 20,503,543,000 | 849,620,781 | 4.1 |
| 2. NON JURISDICTIONAL (WHOLESALE) SALES | 73,765,895 | 77,062,000 | (3,296,106) | (4.3) | 357,793,345 | 507,750,000 | (149,956,655) | (29.5) |
| 3. TOTAL SALES | 3,715,918,410 | 3,692,310,000 | 23,608,410 | 0.6 | 21,710,957,106 | 21,011,293,000 | 699,664,106 | 3.3 |
| 4. JURISDICTIONAL SALES % OF TOTAL SALES | 98.01 | 97.91 | 0.10 | 0.1 | 98.35 | 97.58 | 0.77 | 0.8 |

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2011

| | CURRENT MONTH | | | | YEAR TO DATE | | | |
|--|-----------------|---------------|-----------------|---------|-----------------|---------------|-----------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| C. TRUE UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | \$174,377,894 | \$172,310,592 | \$2,067,102 | 1.2 | \$1,008,258,297 | \$977,243,454 | \$31,015,842 | 3.2 |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2a. TRUE UP PROVISION | (5,041,764) | (5,041,764) | 0 | 0.0 | (35,292,348) | (35,292,348) | 2 | 0.0 |
| 2b. INCENTIVE PROVISION | 58,358 | 58,358 | 0 | 0.0 | 394,506 | 394,506 | 0 | 0.0 |
| 2c. OTHER: MARKET PRICE TRUE UP | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE | 169,392,288 | 167,325,186 | 2,067,102 | 1.2 | 973,381,458 | 942,345,812 | 31,015,844 | 3.3 |
| 4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7) | 202,721,773 | 190,428,803 | 12,292,970 | 6.5 | 1,118,347,084 | 993,101,679 | 125,245,405 | 12.6 |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4) | 98.01 | 97.91 | 0.10 | 0.1 | 98.35 | 97.58 | 0.77 | 0.8 |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER) | 199,156,513 | 186,782,585 | 12,373,928 | 6.8 | 1,103,926,078 | 871,270,553 | 132,855,525 | 13.7 |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6) | (29,764,224) | (19,457,398) | (10,306,826) | 53.0 | (130,584,622) | (28,924,941) | (101,639,681) | 100.0 |
| 8. INTEREST PROVISION FOR THE MONTH (LINE D10) | (38,176) | (13,806) | (22,570) | 165.9 | (282,449) | (87,326) | (195,123) | 289.8 |
| 9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD | (289,104,728) | (39,771,843) | (249,332,885) | 626.9 | (219,326,898) | (80,501,165) | (158,825,721) | 282.5 |
| 10. TRUE UP COLLECTED (REFUNDED) | 5,041,764 | 5,041,784 | (0) | 0.0 | 35,292,348 | 35,292,348 | (2) | 0.0 |
| 11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10) | (313,883,364) | (54,201,083) | (259,682,281) | 479.1 | (314,881,811) | (54,201,083) | (260,680,527) | 480.9 |
| 12. OTHER: | 0 | | | | 998,246 | | 998,246 | |
| 13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12) | (\$313,883,364) | (\$4,201,083) | (\$259,682,281) | 479.1 | (\$313,883,364) | (\$4,201,083) | (\$259,682,281) | 479.1 |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE UP (LINE C9) | (\$289,104,728) | N/A | -- | -- | | | | |
| 2. ENDING TRUE UP (LINES C7 + C8 + C10 + C12) | (313,827,189) | N/A | -- | -- | | | | |
| 3. TOTAL OF BEGINNING & ENDING TRUE UP | (602,931,916) | N/A | -- | -- | | | | |
| 4. AVERAGE TRUE UP (50% OF LINE D3) | (301,465,958) | N/A | -- | -- | | | NOT | |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH | 0.160 | N/A | -- | -- | | | | |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.120 | N/A | -- | -- | | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 0.280 | N/A | -- | -- | | | | |
| 8. AVERAGE INTEREST RATE (50% OF LINE D7) | 0.140 | N/A | -- | -- | | | | |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12) | 0.012 | N/A | -- | -- | | | | |
| 10. INTEREST PROVISION (LINE D4 * LINE D9) | (\$38,176) | N/A | -- | -- | | | | |

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:37:35AM

| <u>FUEL COST OF SYSTEM</u> | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------------|---------------|------------------|-------------------|-----------------------|
| NET GENERATION (\$) | | | | |
| 1 - HEAVY OIL | 2,668,881 | 3,345,696 | (676,815) | (20.2%) |
| 2 - LIGHT OIL | 2,374,982 | 8,620,542 | (6,245,560) | (72.4%) |
| 3 - COAL | 43,808,359 | 34,793,800 | 9,014,559 | 25.9% |
| 4 - GAS | 120,856,413 | 110,575,307 | 10,281,106 | 9.3% |
| 5 - NUCLEAR | 0 | 3,343,585 | (3,343,585) | (100.0%) |
| 6 | 0 | 0 | 0 | 0.0% |
| 7 | 0 | 0 | 0 | 0.0% |
| 8 - TOTAL (\$) | 169,708,635 | 160,678,930 | 9,029,705 | 5.6% |
| SYSTEM NET GENERATION (MWH) | | | | |
| 9 - HEAVY OIL | 16,163 | 26,887 | (10,724) | (39.9%) |
| 10 - LIGHT OIL | 9,628 | 23,537 | (13,909) | (59.1%) |
| 11 - COAL | 1,135,339 | 922,491 | 212,848 | 23.1% |
| 12 - GAS | 2,370,094 | 2,004,399 | 365,695 | 18.2% |
| 13 - NUCLEAR | 0 | 588,504 | (588,504) | (100.0%) |
| 14 | 0 | 0 | 0 | 0.0% |
| 15 | 0 | 0 | 0 | 0.0% |
| 16 - TOTAL (MWH) | 3,531,224 | 3,565,818 | (34,594) | (1.0%) |
| UNITS OF FUEL BURNED | | | | |
| 17 - HEAVY OIL (BBL) | 35,624 | 48,827 | (13,203) | (27.0%) |
| 18 - LIGHT OIL (BBL) | 22,412 | 79,729 | (57,317) | (71.9%) |
| 19 - COAL (TON) | 492,245 | 407,921 | 84,324 | 20.7% |
| 20 - GAS (MCF) | 18,776,662 | 16,439,166 | 2,337,496 | 14.2% |
| 21 - NUCLEAR (MMBTU) | 0 | 6,079,245 | (6,079,245) | (100.0%) |
| 22 | 0 | 0 | 0 | 0.0% |
| 23 | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MILLION BTU) | | | | |
| 24 - HEAVY OIL | 213,252 | 319,917 | (106,665) | (33.3%) |
| 25 - LIGHT OIL | 128,501 | 462,103 | (333,602) | (72.2%) |
| 26 - COAL | 11,589,454 | 9,780,767 | 1,808,687 | 18.5% |
| 27 - GAS | 19,024,143 | 16,439,166 | 2,584,977 | 15.7% |
| 28 - NUCLEAR | 0 | 6,079,245 | (6,079,245) | (100.0%) |
| 29 | 0 | 0 | 0 | 0.0% |
| 30 | 0 | 0 | 0 | 0.0% |
| 31 - TOTAL (MILLION BTU) | 30,955,350 | 33,081,198 | (2,125,848) | (6.4%) |

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:37:35AM

| <u>FUEL COST OF SYSTEM</u> | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---|---------------|------------------|-------------------|-----------------------|
| GENERATION MIX (% MWH) | | | | |
| 32 - HEAVY OIL | 0.5 | 0.75 | (0.3) | (39.3%) |
| 33 - LIGHT OIL | 0.3 | 0.66 | (0.4) | (58.7%) |
| 34 - COAL | 32.2 | 25.87 | 6.3 | 24.3% |
| 35 - GAS | 67.1 | 56.21 | 10.9 | 19.4% |
| 36 - NUCLEAR | 0.0 | 16.50 | (16.5) | (100.0%) |
| 37 | 0.0 | 0.00 | 0.0 | 0.0% |
| 38 | 0.0 | 0.00 | 0.0 | 0.0% |
| 39 - TOTAL (% MWH) | 100.0 | 100.0 | 0.0 | 0.0% |
| FUEL COST PER UNIT (\$) | | | | |
| 40 - HEAVY OIL (\$/BBL) | 74.92 | 68.52 | 6.40 | 9.3% |
| 41 - LIGHT OIL (\$/BBL) | 105.97 | 108.12 | (2.15) | (2.0%) |
| 42 - COAL (\$/TON) | 89.00 | 85.30 | 3.70 | 4.3% |
| 43 - GAS (\$/MCF) | 6.44 | 6.73 | (0.29) | (4.3%) |
| 44 - NUCLEAR (\$/MBTU) | 0.00 | 0.55 | (0.55) | (100.0%) |
| 45 | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | |
| 47 - HEAVY OIL | 12.52 | 10.46 | 2.06 | 19.7% |
| 48 - LIGHT OIL | 18.48 | 18.66 | (0.17) | (0.9%) |
| 49 - COAL | 3.78 | 3.56 | 0.22 | 6.3% |
| 50 - GAS | 6.35 | 6.73 | (0.37) | (5.6%) |
| 51 - NUCLEAR | 0.00 | 0.55 | (0.55) | (100.0%) |
| 52 | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | 0.00 | 0.00 | 0.00 | 0.0% |
| 54 - SYSTEM (\$/MBTU) | 5.48 | 4.86 | 0.63 | 12.9% |
| BTU BURNED PER KWH (BTU/KWH) | | | | |
| 55 - HEAVY OIL | 13,194 | 11,899 | 1,295 | 10.9% |
| 56 - LIGHT OIL | 13,346 | 19,633 | (6,287) | (32.0%) |
| 57 - COAL | 10,208 | 10,603 | (395) | (3.7%) |
| 58 - GAS | 8,027 | 8,202 | (175) | (2.1%) |
| 59 - NUCLEAR | 0 | 10,330 | (10,330) | (100.0%) |
| 60 | 0 | 0 | 0 | 0.0% |
| 61 | 0 | 0 | 0 | 0.0% |
| 62 - SYSTEM (BTU/KWH) | 8,766 | 9,277 | (511) | (5.5%) |

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:37:35AM

| <u>FUEL COST OF SYSTEM</u> | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---|---------------|------------------|-------------------|-----------------------|
| <u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u> | | | | |
| 63 - HEAVY OIL | 16.51 | 12.44 | 4.07 | 32.7% |
| 64 - LIGHT OIL | 24.67 | 36.63 | (11.96) | (32.7%) |
| 65 - COAL | 3.86 | 3.77 | 0.09 | 2.3% |
| 66 - GAS | 5.10 | 5.52 | (0.42) | (7.6%) |
| 67 - NUCLEAR | 0.00 | 0.57 | (0.57) | (100.0%) |
| 68 | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 - SYSTEM (CENTS/KWH) | 4.81 | 4.51 | 0.30 | 6.7% |

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:37:57AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Nuclear | | | | | | | | | | | | | |
| Crystal River 3 | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 28 | 5.662 | 159 | 3,597 | 0.000 | 128.482 |
| TOTAL UNIT 3 | 789 | 1.00 | 0 | | | 158,545 | | | | 159 | 3,597 | 359.749 | |
| TOTAL Nuclear: | 789 | 1.00 | | | | 158,545 | | | | 159 | 3,597 | 359.749 | |
| Steam | | | | | | | | | | | | | |
| Anclote | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 50 | 5.795 | 290 | 5,344 | 0.000 | 106.878 |
| | | 65,384.41 | | | | | Gas | 875,520 | 1.015 | 888,653 | 5,280,169 | 8.076 | 6.031 |
| | | 7,583.59 | | | | | No 6 | 17,414 | 5.919 | 103,070 | 1,305,373 | 17.213 | 74.961 |
| TOTAL UNIT 1 | 501 | 72,968.00 | 20 | | | 13,595 | | | | 992,013 | 6,590,885 | 9.033 | |
| | | 0.00 | | | | | No 2 | 267 | 5.795 | 1,547 | 28,536 | 0.000 | 106.878 |
| | | 68,372.14 | | | | | Gas | 862,048 | 1.015 | 874,979 | 5,198,921 | 7.604 | 6.031 |
| | | 8,508.86 | | | | | No 6 | 18,014 | 6.045 | 108,890 | 1,350,349 | 15.870 | 74.961 |
| TOTAL UNIT 2 | 510 | 76,881.00 | 20 | | | 12,817 | | | | 985,417 | 6,577,806 | 8.556 | |
| Bartow | | | | | | | | | | | | | |
| TOTAL UNIT 1 | | 0.00 | | | | 0 | | | | 0 | 0 | 0.000 | |
| TOTAL UNIT 2 | | 0.00 | | | | 0 | | | | 0 | 0 | 0.000 | |
| TOTAL UNIT 3 | | 0.00 | | | | 0 | | | | 0 | 0 | 0.000 | |
| Crystal River 1 & 2 | | | | | | | | | | | | | |
| | | 136,054.00 | | | | | Coal | 62,353 | 24.250 | 1,512,060 | 6,662,698 | 4.897 | 106.854 |
| | | 0.00 | | | | | No 2 | 769 | 5.818 | 4,474 | 80,207 | 0.000 | 104.301 |
| TOTAL UNIT 1 | 375 | 136,054.00 | 49 | | | 11,147 | | | | 1,516,535 | 6,742,905 | 4.956 | |
| | | 189,915.00 | | | | | Coal | 81,009 | 24.250 | 1,964,468 | 8,656,176 | 4.558 | 106.854 |
| | | 0.00 | | | | | No 2 | 563 | 5.818 | 3,276 | 58,721 | 0.000 | 104.301 |
| TOTAL UNIT 2 | 494 | 189,915.00 | 52 | | | 10,361 | | | | 1,967,744 | 8,714,897 | 4.589 | |

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:37:57AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Steam | | | | | | | | | | | | | |
| Crystal River 4 & 5 | | | | | | | | | | | | | |
| | | 382,919.00 | | | | | Coal | 162,403 | 23.254 | 3,776,519 | 13,261,689 | 3.463 | 81.659 |
| | | 0.00 | | | | | No 2 | 1,912 | 5.818 | 11,125 | 242,821 | 0.000 | 126.998 |
| TOTAL UNIT 4 | 712 | 382,919.00 | 72 | | | 9,892 | | | | 3,787,644 | 13,504,509 | 3.527 | |
| | | 429,491.00 | | | | | Coal | 186,480 | 23.254 | 4,336,406 | 15,227,796 | 3.548 | 81.659 |
| | | 0.00 | | | | | No 2 | 2,085 | 5.818 | 12,132 | 264,791 | 0.000 | 126.998 |
| TOTAL UNIT 5 | 710 | 429,491.00 | 81 | | | 10,125 | | | | 4,348,537 | 15,492,587 | 3.607 | |
| Suwannee Plant | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 16 | 5.822 | 93 | 1,465 | 0.000 | 91.552 |
| | | 11,373.64 | | | | | Gas | 162,859 | 1.032 | 168,070 | 998,240 | 8.777 | 6.129 |
| | | 42.36 | | | | | No 6 | 95 | 6.589 | 626 | 6,378 | 15.058 | 67.139 |
| TOTAL UNIT 1 | 30 | 11,416.00 | 51 | | | 14,785 | | | | 168,790 | 1,006,083 | 8.813 | |
| | | 0.00 | | | | | No 2 | 19 | 5.822 | 111 | 1,739 | 0.000 | 91.552 |
| | | 8,906.82 | | | | | Gas | 130,003 | 1.032 | 134,163 | 796,850 | 8.947 | 6.129 |
| | | 44.18 | | | | | No 6 | 101 | 6.589 | 665 | 6,781 | 15.350 | 67.139 |
| TOTAL UNIT 2 | 30 | 8,951.00 | 40 | | | 15,075 | | | | 134,939 | 805,371 | 8.998 | |
| | | 31,697.00 | | | | | Gas | 370,103 | 1.032 | 381,946 | 2,268,537 | 7.157 | 6.129 |
| TOTAL UNIT 3 | 71 | 31,697.00 | 60 | | | 12,050 | | | | 381,946 | 2,268,537 | 7.157 | |
| TOTAL Steam: | 3,433 | 1,340,292.00 | | | | 10,657 | | | | 14,283,565 | 61,703,581 | 4.604 | |

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:37:57AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|---------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Gas Turbine | | | | | | | | | | | | | |
| Avon Park Peaker | | | | | | | | | | | | | |
| | | 0.00 | | | | | Gas | 1 | 0.000 | 0 | (404) | 0.000 | (404.400) |
| TOTAL APP | 24 | 0.00 | 0 | | | 0 | | | | 0 | (404) | 0.000 | |
| Bartow Combined Cycle | | | | | | | | | | | | | |
| | | 648,421.00 | | | | | Gas | 4,979,220 | 1.010 | 5,029,012 | 32,567,577 | 5.023 | 6.541 |
| TOTAL BCC | 1,133 | 648,421.00 | 77 | | | 7,756 | | | | 5,029,012 | 32,567,577 | 5.023 | |
| Bartow Peaker | | | | | | | | | | | | | |
| | | 1,273.20 | | | | | Gas | 17,835 | 1.015 | 18,103 | 106,564 | 8.370 | 5.975 |
| TOTAL BAP | 49 | 1,273.20 | 3 | | | 14,218 | | | | 18,103 | 106,564 | 8.370 | |
| Bayboro Peaker | | | | | | | | | | | | | |
| | | 481.40 | | | | | No 2 | 1,128 | 5.820 | 6,565 | 127,831 | 26.554 | 113.325 |
| TOTAL BYP | 174 | 481.40 | 0 | | | 13,637 | | | | 6,565 | 127,831 | 26.554 | |
| Debary Peaker | | | | | | | | | | | | | |
| | | 484.29 | | | | | No 2 | 1,156 | 5.791 | 6,694 | 117,231 | 24.207 | 101.411 |
| | | 9,310.71 | | | | | Gas | 126,679 | 1.016 | 128,706 | 752,373 | 8.081 | 5.939 |
| TOTAL DEP | 637 | 9,795.00 | 2 | | | 13,823 | | | | 135,400 | 869,604 | 8.878 | |
| Higgins Peaker | | | | | | | | | | | | | |
| | | 12.38 | | | | | No 2 | 50 | 5.823 | 291 | 4,946 | 39.953 | 98.917 |
| | | 9.32 | | | | | Gas | 216 | 1.015 | 219 | (122) | (1.308) | (0.564) |
| TOTAL HGP | 88 | 21.70 | 0 | | | 23,521 | | | | 510 | 4,824 | 22.230 | |
| Hines Energy | | | | | | | | | | | | | |
| | | 1,304,599.60 | | | | | Gas | 9,230,012 | 1.013 | 9,350,002 | 60,538,605 | 4.640 | 6.559 |
| TOTAL HEP | 1,912 | 1,304,599.60 | 92 | | | 7,167 | | | | 9,350,002 | 60,538,605 | 4.640 | |
| Intercession City Peaker | | | | | | | | | | | | | |
| | | 348.69 | | | | | No 2 | 799 | 5.775 | 4,614 | 84,155 | 24.134 | 105.325 |
| | | 46,915.21 | | | | | Gas | 614,701 | 1.010 | 620,848 | 4,011,411 | 8.550 | 6.526 |
| TOTAL ICP | 710 | 47,263.90 | 9 | | | 13,233 | | | | 625,462 | 4,095,566 | 8.665 | |
| Rio Pinar Peaker | | | | | | | | | | | | | |
| | | 13.00 | | | | | No 2 | 31 | 5.807 | 180 | 3,330 | 25.612 | 107.404 |
| TOTAL RPP | 12 | 13.00 | 0 | | | 13,847 | | | | 180 | 3,330 | 25.612 | |
| Suwannee Peaker | | | | | | | | | | | | | |
| | | 4,079.00 | | | | | Gas | 50,876 | 1.032 | 52,504 | 308,159 | 7.555 | 6.057 |
| TOTAL SRP | 103 | 4,079.00 | 5 | | | 12,872 | | | | 52,504 | 308,159 | 7.555 | |
| Tiger Bay Cogen | | | | | | | | | | | | | |
| | | 137,944.00 | | | | | Gas | 1,051,052 | 1.015 | 1,066,818 | 6,357,929 | 4.609 | 6.049 |
| TOTAL TBP | 205 | 137,944.00 | 90 | | | 7,734 | | | | 1,066,818 | 6,357,929 | 4.609 | |

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2011 to 7/1/2011

Run Date: 8/15/2011 8:37:57AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Gas Turbine | | | | | | | | | | | | | |
| Turner Peaker | | | | | | | | | | | | | |
| | | 5,114.00 | | | | | No 2 | 13,352 | 5.763 | 76,950 | 1,350,269 | 26.403 | 101.129 |
| TOTAL TUP | 119 | 5,114.00 | 6 | | | 15,047 | | | | 76,950 | 1,350,269 | 26.403 | |
| Univ of Florida Cogen | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 0 | 0.000 | 0 | 0 | 0.000 | 0.000 |
| | | 31,926.00 | | | | | Gas | 305,537 | 1.015 | 310,120 | 1,671,605 | 5.236 | 5.471 |
| TOTAL UFP | 46 | 31,926.00 | 93 | | | 9,714 | | | | 310,120 | 1,671,605 | 5.236 | |
| TOTAL Gas Turbine: | | | | | | | | | | | | | |
| | 5,212 | 2,190,931.80 | | | | 7,609 | | | | 16,671,627 | 108,001,456 | 4.929 | |
| SYSTEM TOTAL: | | | | | | | | | | | | | |
| | 9,434 | 3,531,224.80 | | | | 8,766 | | | | 30,955,350 | 169,708,635 | 4.806 | |

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:12AM

| | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| HEAVY OIL | | | | |
| 1 - PURCHASES | | | | |
| 2 - UNITS (BBL) | 0 | 48,827 | (48,827) | (100.0%) |
| 3 - UNIT COST (\$/BBL) | 0.00 | 68.52 | (68.52) | (100.0%) |
| 4 - AMOUNT (\$) | (473,790) | 3,345,696 | (3,819,486) | (114.2%) |
| 5 - BURNED | | | | |
| 6 - UNITS (BBL) | 35,624 | 48,827 | (13,203) | (27.0%) |
| 7 - UNIT COST (\$/BBL) | 74.92 | 68.52 | 6.40 | 9.3% |
| 8 - AMOUNT (\$) | 2,668,881 | 3,345,696 | (676,815) | (20.2%) |
| 9 - ADJUSTMENTS | | | | |
| 10 - UNITS (BBL) | 0 | | | |
| 11 - AMOUNT (\$) | (51) | | | |
| 12 - ENDING INVENTORY | | | | |
| 13 - UNITS (BBL) | 815,259 | 1,100,000 | (284,741) | (25.9%) |
| 14 - UNIT COST (\$/BBL) | 78.96 | 68.52 | 10.44 | 15.2% |
| 15 - AMOUNT (\$) | 64,375,578 | 75,373,540 | (10,997,962) | (14.6%) |
| 16 - | | | | |
| 17 - DAYS SUPPLY | 709 | 676 | 34 | 5.0% |
| LIGHT OIL | | | | |
| 18 - PURCHASES | | | | |
| 19 - UNITS (BBL) | 0 | 79,729 | (79,729) | (100.0%) |
| 20 - UNIT COST (\$/BBL) | 0.00 | 108.12 | (108.12) | (100.0%) |
| 21 - AMOUNT (\$) | 477,250 | 8,620,542 | (8,143,292) | (94.5%) |
| 22 - BURNED | | | | |
| 23 - UNITS (BBL) | 22,412 | 79,729 | (57,317) | (71.9%) |
| 24 - UNIT COST (\$/BBL) | 105.97 | 108.12 | (2.15) | (2.0%) |
| 25 - AMOUNT (\$) | 2,374,982 | 8,620,542 | (6,245,560) | (72.4%) |
| 26 - ADJUSTMENTS | | | | |
| 27 - UNITS (BBL) | (2) | | | |
| 28 - AMOUNT (\$) | (366) | | | |
| 29 - ENDING INVENTORY | | | | |
| 30 - UNITS (BBL) | 1,054,218 | 883,900 | 170,318 | 19.3% |
| 31 - UNIT COST (\$/BBL) | 102.85 | 108.12 | (5.27) | (4.9%) |
| 32 - AMOUNT (\$) | 108,423,856 | 95,567,268 | 12,856,588 | 13.5% |
| 33 - | | | | |
| 34 - DAYS SUPPLY | 1,458 | 333 | 1,126 | 338.4% |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:12AM

| | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| COAL | | | | |
| 35 - PURCHASES | | | | |
| 36 - UNITS (TON) | 470,276 | 407,921 | 62,355 | 15.3% |
| 37 - UNIT COST (\$/TON) | 92.18 | 85.30 | 6.89 | 8.1% |
| 38 - AMOUNT (\$) | 43,350,722 | 34,793,800 | 8,556,922 | 24.6% |
| 39 - BURNED | | | | |
| 40 - UNITS (TON) | 492,245 | 407,921 | 84,324 | 20.7% |
| 41 - UNIT COST (\$/TON) | 89.00 | 85.30 | 3.70 | 4.3% |
| 42 - AMOUNT (\$) | 43,808,359 | 34,793,800 | 9,014,559 | 25.9% |
| 43 - ADJUSTMENTS | | | | |
| 44 - UNITS (TON) | 0 | | | |
| 45 - AMOUNT (\$) | (34) | | | |
| 46 - ENDING INVENTORY | | | | |
| 47 - UNITS (TON) | 1,039,629 | 768,000 | 271,629 | 35.4% |
| 48 - UNIT COST (\$/TON) | 90.62 | 85.30 | 5.33 | 6.2% |
| 49 - AMOUNT (\$) | 94,214,543 | 65,506,867 | 28,707,676 | 43.8% |
| 50 - | | | | |
| 51 - DAYS SUPPLY | 65 | 56 | 9 | 15.9% |
| OTHER | | | | |
| 52 | | | | |
| 53 | | | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2011 to 7/1/2011

Run Date: 8/15/2011 8:38:12AM

| | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---------------------------|---------------|------------------|-------------------|-----------------------|
| GAS | | | | |
| 66 - BURNED | | | | |
| 67 - UNITS (MCF) | 18,776,662 | 16,439,166 | 2,337,496 | 14.2% |
| 68 - UNIT COST (\$/MCF) | 6.44 | 6.73 | (0.29) | (4.3%) |
| 69 - AMOUNT (\$) | 120,856,413 | 110,575,307 | 10,281,106 | 9.3% |
| NUCLEAR | | | | |
| 70 - BURNED | | | | |
| 71 - UNITS (MMBTU) | 0 | 6,079,245 | (6,079,245) | (100.0%) |
| 72 - UNIT COST (\$/MMBTU) | 0.00 | 0.55 | (0.55) | (100.0%) |
| 73 - AMOUNT (\$) | 0 | 3,343,585 | (3,343,585) | (100.0%) |

**ATTACHMENT #1
SCHEDULE A-5
JULY 2011**

| HEAVY OIL | | |
|------------------|---------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | (\$50.74) | Non recoverable expense of fuel additives. |
| 0 | (\$50.74) | TOTAL |

| LIGHT OIL | | |
|------------------|---------------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | (\$43.46) | Non recoverable expense of fuel additives. |
| (2) | (\$322.17) | Crystal River #3 Participant's share of light oil burned. |
| (2) | (\$365.63) | TOTAL |

| COAL | | |
|--------------|---------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | (33.60) | Non recoverable expense of inspection reports. |
| 0 | (\$33.60) | TOTAL |

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:25AM

| <u>FUEL COST OF SYSTEM</u> | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------------|---------------|------------------|-------------------|-----------------------|
| NET GENERATION (\$) | | | | |
| 1 - HEAVY OIL | 22,325,862 | 14,575,715 | 7,750,147 | 53.2% |
| 2 - LIGHT OIL | 16,226,269 | 28,742,092 | (12,515,823) | (43.5%) |
| 3 - COAL | 256,411,301 | 217,169,989 | 39,241,312 | 18.1% |
| 4 - GAS | 687,248,216 | 557,838,065 | 129,410,151 | 23.2% |
| 5 - NUCLEAR | 0 | 22,113,321 | (22,113,321) | (100.0%) |
| 6 | 0 | 0 | 0 | 0.0% |
| 7 | 0 | 0 | 0 | 0.0% |
| 8 - TOTAL (\$) | 982,211,648 | 840,439,182 | 141,772,466 | 16.9% |
| SYSTEM NET GENERATION (MWH) | | | | |
| 9 - HEAVY OIL | 162,976 | 119,117 | 43,859 | 36.8% |
| 10 - LIGHT OIL | 69,922 | 68,017 | 1,905 | 2.8% |
| 11 - COAL | 6,606,386 | 5,885,155 | 721,231 | 12.3% |
| 12 - GAS | 13,621,189 | 10,380,119 | 3,241,070 | 31.2% |
| 13 - NUCLEAR | 0 | 3,928,224 | (3,928,224) | (100.0%) |
| 14 | 0 | 0 | 0 | 0.0% |
| 15 | 0 | 0 | 0 | 0.0% |
| 16 - TOTAL (MWH) | 20,460,474 | 20,380,632 | 79,842 | 0.4% |
| UNITS OF FUEL BURNED | | | | |
| 17 - HEAVY OIL (BBL) | 327,945 | 214,485 | 113,460 | 52.9% |
| 18 - LIGHT OIL (BBL) | 155,692 | 269,154 | (113,462) | (42.2%) |
| 19 - COAL (TON) | 2,843,021 | 2,547,865 | 295,156 | 11.6% |
| 20 - GAS (MCF) | 107,046,271 | 80,982,817 | 26,063,454 | 32.2% |
| 21 - NUCLEAR (MMBTU) | 0 | 40,206,040 | (40,206,040) | (100.0%) |
| 22 | 0 | 0 | 0 | 0.0% |
| 23 | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MILLION BTU) | | | | |
| 24 - HEAVY OIL | 2,067,948 | 1,405,291 | 662,657 | 47.2% |
| 25 - LIGHT OIL | 894,617 | 1,560,002 | (665,385) | (42.7%) |
| 26 - COAL | 66,448,162 | 61,178,356 | 5,269,806 | 8.6% |
| 27 - GAS | 108,405,721 | 80,982,817 | 27,422,904 | 33.9% |
| 28 - NUCLEAR | 0 | 40,206,040 | (40,206,040) | (100.0%) |
| 29 | 0 | 0 | 0 | 0.0% |
| 30 | 0 | 0 | 0 | 0.0% |
| 31 - TOTAL (MILLION BTU) | 177,816,448 | 185,332,506 | (7,516,058) | (4.1%) |

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:25AM

| <u>FUEL COST OF SYSTEM</u> | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---|---------------|------------------|-------------------|-----------------------|
| GENERATION MIX (% MWH) | | | | |
| 32 - HEAVY OIL | 0.8 | 0.58 | 0.2 | 36.3% |
| 33 - LIGHT OIL | 0.3 | 0.33 | 0.0 | 2.4% |
| 34 - COAL | 32.3 | 28.88 | 3.4 | 11.8% |
| 35 - GAS | 66.6 | 50.93 | 15.6 | 30.7% |
| 36 - NUCLEAR | 0.0 | 19.27 | (19.3) | (100.0%) |
| 37 | 0.0 | 0.00 | 0.0 | 0.0% |
| 38 | 0.0 | 0.00 | 0.0 | 0.0% |
| 39 - TOTAL (% MWH) | 100.0 | 100.0 | 0.0 | 0.0% |
| FUEL COST PER UNIT (\$) | | | | |
| 40 - HEAVY OIL (\$/BBL) | 68.08 | 67.96 | 0.12 | 0.2% |
| 41 - LIGHT OIL (\$/BBL) | 104.22 | 106.79 | (2.57) | (2.4%) |
| 42 - COAL (\$/TON) | 90.19 | 85.24 | 4.95 | 5.8% |
| 43 - GAS (\$/MCF) | 6.42 | 6.89 | (0.47) | (6.8%) |
| 44 - NUCLEAR (\$/MBTU) | 0.00 | 0.55 | (0.55) | (100.0%) |
| 45 | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | |
| 47 - HEAVY OIL | 10.80 | 10.37 | 0.42 | 4.1% |
| 48 - LIGHT OIL | 18.14 | 18.42 | (0.29) | (1.6%) |
| 49 - COAL | 3.86 | 3.55 | 0.31 | 8.7% |
| 50 - GAS | 6.34 | 6.89 | (0.55) | (8.0%) |
| 51 - NUCLEAR | 0.00 | 0.55 | (0.55) | (100.0%) |
| 52 | 0.00 | 0.00 | 0.00 | 0.0% |
| 53 | 0.00 | 0.00 | 0.00 | 0.0% |
| 54 - SYSTEM (\$/MBTU) | 5.52 | 4.53 | 0.99 | 21.8% |
| BTU BURNED PER KWH (BTU/KWH) | | | | |
| 55 - HEAVY OIL | 12,689 | 11,798 | 891 | 7.6% |
| 56 - LIGHT OIL | 12,794 | 22,935 | (10,141) | (44.2%) |
| 57 - COAL | 10,058 | 10,395 | (337) | (3.2%) |
| 58 - GAS | 7,959 | 7,802 | 157 | 2.0% |
| 59 - NUCLEAR | 0 | 10,235 | (10,235) | (100.0%) |
| 60 | 0 | 0 | 0 | 0.0% |
| 61 | 0 | 0 | 0 | 0.0% |
| 62 - SYSTEM (BTU/KWH) | 8,691 | 9,094 | (403) | (4.4%) |

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:25AM

| <u>FUEL COST OF SYSTEM</u> | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---|---------------|------------------|-------------------|-----------------------|
| <u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u> | | | | |
| 63 - HEAVY OIL | 13.70 | 12.24 | 1.46 | 12.0% |
| 64 - LIGHT OIL | 23.21 | 42.26 | (19.05) | (45.1%) |
| 65 - COAL | 3.88 | 3.69 | 0.19 | 5.2% |
| 66 - GAS | 5.05 | 5.37 | (0.33) | (6.1%) |
| 67 - NUCLEAR | 0.00 | 0.56 | (0.56) | (100.0%) |
| 68 | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 | 0.00 | 0.00 | 0.00 | 0.0% |
| 70 - SYSTEM (CENTS/KWH) | 4.80 | 4.12 | 0.68 | 16.4% |

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:52AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Nuclear | | | | | | | | | | | | | |
| Crystal River 3 | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 223 | 5.767 | 1,286 | 24,230 | 0.000 | 108.653 |
| TOTAL UNIT 3 | 789 | 7.00 | 0 | | | 183,718 | | | | 1,286 | 24,230 | 346.137 | |
| TOTAL Nuclear: | 789 | 7.00 | | | | 183,718 | | | | 1,286 | 24,230 | 346.137 | |
| Steam | | | | | | | | | | | | | |
| Anclote | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 911 | 5.795 | 5,280 | 94,940 | 0.000 | 104.215 |
| | | 373,960.38 | | | | | Gas | 4,904,498 | 1.015 | 4,980,426 | 29,745,220 | 7.954 | 6.065 |
| | | 75,522.62 | | | | | No 6 | 160,775 | 6.256 | 1,005,815 | 11,244,352 | 14.889 | 69.938 |
| TOTAL UNIT 1 | 517 | 449,483.00 | 17 | | | 13,330 | | | | 5,991,520 | 41,084,512 | 9.140 | |
| | | 0.00 | | | | | No 2 | 1,225 | 5.795 | 7,099 | 128,903 | 0.000 | 105.227 |
| | | 444,508.54 | | | | | Gas | 5,426,031 | 1.016 | 5,510,743 | 32,797,516 | 7.378 | 6.044 |
| | | 77,607.46 | | | | | No 6 | 151,736 | 6.341 | 962,129 | 10,699,118 | 13.786 | 70.511 |
| TOTAL UNIT 2 | 535 | 522,116.00 | 19 | | | 12,411 | | | | 6,479,972 | 43,625,538 | 8.356 | |
| Bartow | | | | | | | | | | | | | |
| TOTAL UNIT 1 | | 0.00 | | | | 0 | | | | 0 | 0 | 0.000 | |
| TOTAL UNIT 2 | | 0.00 | | | | 0 | | | | 0 | 0 | 0.000 | |
| TOTAL UNIT 3 | | 0.00 | | | | 0 | | | | 0 | 0 | 0.000 | |
| Crystal River 1 & 2 | | | | | | | | | | | | | |
| | | 639,992.00 | | | | | Coal | 287,560 | 24.119 | 6,935,531 | 31,387,655 | 4.904 | 109.152 |
| | | 0.00 | | | | | No 2 | 6,343 | 5.818 | 36,906 | 687,238 | 0.000 | 108.346 |
| TOTAL UNIT 1 | 376 | 639,992.00 | 33 | | | 10,895 | | | | 6,972,436 | 32,074,894 | 5.012 | |
| | | 864,170.00 | | | | | Coal | 363,604 | 24.170 | 8,788,307 | 39,698,241 | 4.594 | 109.180 |
| | | 0.00 | | | | | No 2 | 3,931 | 5.825 | 22,897 | 429,824 | 0.000 | 109.342 |
| TOTAL UNIT 2 | 498 | 864,170.00 | 34 | | | 10,196 | | | | 8,811,204 | 40,128,064 | 4.644 | |

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:52AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Steam | | | | | | | | | | | | | |
| Crystal River 4 & 5 | | | | | | | | | | | | | |
| | | 2,713,739.00 | | | | | Coal | 1,146,937 | 23.126 | 26,523,685 | 96,814,322 | 3.568 | 84.411 |
| | | 0.00 | | | | | No 2 | 10,865 | 5.804 | 63,059 | 1,221,279 | 0.000 | 112.405 |
| TOTAL UNIT 4 | 712 | 2,713,739.00 | 75 | | | 9,797 | | | | 26,586,744 | 98,035,601 | 3.613 | |
| | | 2,407,138.00 | | | | | Coal | 1,044,920 | 23.160 | 24,200,639 | 88,511,083 | 3.677 | 84.706 |
| | | 0.00 | | | | | No 2 | 11,315 | 5.805 | 65,687 | 1,279,938 | 0.000 | 113.119 |
| TOTAL UNIT 5 | 712 | 2,407,138.00 | 66 | | | 10,081 | | | | 24,266,326 | 89,791,021 | 3.730 | |
| Suwannee Plant | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 108 | 5.800 | 626 | 9,888 | 0.000 | 91.552 |
| | | 38,532.43 | | | | | Gas | 541,770 | 1.024 | 554,699 | 3,347,510 | 8.688 | 6.179 |
| | | 924.57 | | | | | No 6 | 2,051 | 6.489 | 13,310 | 123,291 | 13.335 | 60.112 |
| TOTAL UNIT 1 | 30 | 39,457.00 | 26 | | | 14,412 | | | | 568,635 | 3,480,688 | 8.821 | |
| | | 0.00 | | | | | No 2 | 110 | 5.811 | 639 | 10,071 | 0.000 | 91.552 |
| | | 39,145.14 | | | | | Gas | 557,250 | 1.022 | 569,709 | 3,512,267 | 8.972 | 6.303 |
| | | 2,330.86 | | | | | No 6 | 5,235 | 6.480 | 33,923 | 311,027 | 13.344 | 59.413 |
| TOTAL UNIT 2 | 30 | 41,476.00 | 27 | | | 14,569 | | | | 604,271 | 3,833,364 | 9.242 | |
| | | 0.00 | | | | | No 2 | 93 | 5.823 | 542 | 8,514 | 0.000 | 91.553 |
| | | 110,590.82 | | | | | Gas | 1,282,040 | 1.023 | 1,311,710 | 8,300,861 | 7.506 | 6.475 |
| | | 4,449.18 | | | | | No 6 | 8,149 | 6.476 | 52,771 | (51,926) | (1.167) | (6.372) |
| TOTAL UNIT 3 | 73 | 115,040.00 | 31 | | | 11,866 | | | | 1,365,023 | 8,257,450 | 7.178 | |
| TOTAL Steam: | 3,433 | 7,792,611.00 | | | | 10,477 | | | | 81,646,133 | 360,311,133 | 4.624 | |

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:52AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|---------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Gas Turbine | | | | | | | | | | | | | |
| Avon Park Peaker | | | | | | | | | | | | | |
| | | 31.68 | | | | | No 2 | 100 | 5.790 | 579 | 10,006 | 31.580 | 100.061 |
| | | 492.72 | | | | | Gas | 8,872 | 1.015 | 9,004 | 53,290 | 10.816 | 6.007 |
| TOTAL APP | 57 | 524.40 | 0 | | | 18,275 | | | | 9,583 | 63,296 | 12.070 | |
| Bartow Combined Cycle | | | | | | | | | | | | | |
| | | 4,350.14 | | | | | No 2 | 6,682 | 4.826 | 32,250 | 713,757 | 16.408 | 106.818 |
| | | 4,189,707.86 | | | | | Gas | 30,743,082 | 1.010 | 31,060,884 | 200,615,741 | 4.788 | 6.526 |
| TOTAL BCC | 1,206 | 4,194,058.00 | 68 | | | 7,414 | | | | 31,093,134 | 201,329,498 | 4.800 | |
| Bartow Peaker | | | | | | | | | | | | | |
| | | 2,244.40 | | | | | No 2 | 5,484 | 5.760 | 31,588 | 588,365 | 26.215 | 107.288 |
| | | 13,480.10 | | | | | Gas | 186,904 | 1.015 | 189,722 | 1,062,474 | 7.882 | 5.685 |
| TOTAL BAP | 159 | 15,724.50 | 2 | | | 14,074 | | | | 221,310 | 1,650,839 | 10.499 | |
| Bayboro Peaker | | | | | | | | | | | | | |
| | | 2,974.10 | | | | | No 2 | 6,971 | 5.820 | 40,571 | 790,252 | 26.571 | 113.363 |
| TOTAL BYP | 205 | 2,974.10 | 0 | | | 13,642 | | | | 40,571 | 790,252 | 26.571 | |
| Debarry Peaker | | | | | | | | | | | | | |
| | | 13,097.10 | | | | | No 2 | 31,308 | 5.800 | 181,580 | 3,136,573 | 23.949 | 100.184 |
| | | 102,040.90 | | | | | Gas | 1,391,605 | 1.017 | 1,414,710 | 8,513,531 | 8.343 | 6.118 |
| TOTAL DEP | 707 | 115,138.00 | 3 | | | 13,864 | | | | 1,596,290 | 11,650,105 | 10.118 | |
| Higgins Peaker | | | | | | | | | | | | | |
| | | 85.39 | | | | | No 2 | 272 | 5.824 | 1,584 | 26,798 | 31.385 | 98.522 |
| | | 1,312.91 | | | | | Gas | 23,996 | 1.015 | 24,356 | 147,380 | 11.225 | 6.142 |
| TOTAL HGP | 133 | 1,398.30 | 0 | | | 18,551 | | | | 25,940 | 174,178 | 12.456 | |
| Hines Energy | | | | | | | | | | | | | |
| | | 6,932,987.21 | | | | | Gas | 48,955,959 | 1.013 | 49,575,678 | 319,528,922 | 4.609 | 6.527 |
| TOTAL HEP | 2,066 | 6,932,987.21 | 66 | | | 7,151 | | | | 49,575,678 | 319,528,922 | 4.609 | |
| Intercession City Peaker | | | | | | | | | | | | | |
| | | 18,455.80 | | | | | No 2 | 41,324 | 5.795 | 239,472 | 4,145,327 | 22.461 | 100.313 |
| | | 359,651.40 | | | | | Gas | 4,618,961 | 1.010 | 4,666,639 | 30,483,736 | 8.476 | 6.600 |
| TOTAL ICP | 1,108 | 378,107.20 | 7 | | | 12,975 | | | | 4,906,112 | 34,629,063 | 9.159 | |
| Rio Pinar Peaker | | | | | | | | | | | | | |
| | | 76.00 | | | | | No 2 | 232 | 5.832 | 1,353 | 24,908 | 32.773 | 107.360 |
| TOTAL RPP | 13 | 76.00 | 0 | | | 17,802 | | | | 1,353 | 24,908 | 32.773 | |

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:52AM

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Gas Turbine | | | | | | | | | | | | | |
| Suwannee Peaker | | | | | | | | | | | | | |
| | | 1,107.86 | | | | | No 2 | 2,715 | 5.826 | 15,819 | 248,564 | 22.436 | 91.552 |
| | | 28,220.14 | | | | | Gas | 395,521 | 1.019 | 402,939 | 2,510,862 | 8.897 | 6.348 |
| TOTAL SRP | 179 | 29,328.00 | 3 | | | 14,278 | | | | 418,758 | 2,759,426 | 9.409 | |
| Tiger Bay Cogen | | | | | | | | | | | | | |
| | | 782,955.00 | | | | | Gas | 5,956,585 | 1.015 | 6,048,748 | 36,016,501 | 4.600 | 6.047 |
| TOTAL TBP | 218 | 782,955.00 | 71 | | | 7,726 | | | | 6,048,748 | 36,016,501 | 4.600 | |
| Turner Peaker | | | | | | | | | | | | | |
| | | 9,480.00 | | | | | No 2 | 25,253 | 5.774 | 145,799 | 2,643,498 | 27.885 | 104.681 |
| TOTAL TUP | 165 | 9,480.00 | 1 | | | 15,380 | | | | 145,799 | 2,643,498 | 27.885 | |
| Univ of Florida Cogen | | | | | | | | | | | | | |
| | | 0.00 | | | | | No 2 | 0 | 0.000 | 0 | 3,394 | 0.000 | 0.000 |
| | | 205,112.00 | | | | | Gas | 2,053,197 | 1.016 | 2,085,753 | 10,612,406 | 5.174 | 5.169 |
| TOTAL UFP | 47 | 205,112.00 | 87 | | | 10,169 | | | | 2,085,753 | 10,615,800 | 5.176 | |
| TOTAL Gas Turbine: | 6,262 | 12,667,862.71 | | | | 7,592 | | | | 96,169,029 | 621,876,285 | 4.909 | |
| SYSTEM TOTAL: | 10,484 | 20,460,480.71 | | | | 8,691 | | | | 177,816,448 | 982,211,648 | 4.801 | |

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:40AM

| | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| HEAVY OIL | | | | |
| 1 - PURCHASES | | | | |
| 2 - UNITS (BBL) | 533,758 | 205,234 | 328,524 | 160.1% |
| 3 - UNIT COST (\$/BBL) | 89.81 | 68.00 | 21.81 | 32.1% |
| 4 - AMOUNT (\$) | 47,934,578 | 13,955,645 | 33,978,933 | 243.5% |
| 5 - BURNED | | | | |
| 6 - UNITS (BBL) | 327,945 | 205,234 | 122,711 | 59.8% |
| 7 - UNIT COST (\$/BBL) | 68.08 | 68.00 | 0.08 | 0.1% |
| 8 - AMOUNT (\$) | 22,325,862 | 13,955,645 | 8,370,217 | 60.0% |
| 9 - ADJUSTMENTS | | | | |
| 10 - UNITS (BBL) | 0 | | | |
| 11 - AMOUNT (\$) | (309) | | | |
| 12 - ENDING INVENTORY | | | | |
| 13 - UNITS (BBL) | 815,259 | 1,100,000 | (284,741) | (25.9%) |
| 14 - UNIT COST (\$/BBL) | 78.96 | 68.52 | 10.44 | 15.2% |
| 15 - AMOUNT (\$) | 64,375,578 | 75,373,540 | (10,997,962) | (14.6%) |
| 16 - | | | | |
| 17 - DAYS SUPPLY | 0 | 0 | 0 | 0.0% |
| LIGHT OIL | | | | |
| 18 - PURCHASES | | | | |
| 19 - UNITS (BBL) | 198,194 | 239,542 | (41,348) | (17.3%) |
| 20 - UNIT COST (\$/BBL) | 130.68 | 106.88 | 23.80 | 22.5% |
| 21 - AMOUNT (\$) | 25,899,353 | 25,602,117 | 297,236 | 1.2% |
| 22 - BURNED | | | | |
| 23 - UNITS (BBL) | 155,692 | 239,542 | (83,850) | (35.0%) |
| 24 - UNIT COST (\$/BBL) | 104.22 | 106.88 | (2.66) | (2.5%) |
| 25 - AMOUNT (\$) | 16,226,269 | 25,602,117 | (9,375,848) | (36.6%) |
| 26 - ADJUSTMENTS | | | | |
| 27 - UNITS (BBL) | 1,114 | | | |
| 28 - AMOUNT (\$) | 97,603 | | | |
| 29 - ENDING INVENTORY | | | | |
| 30 - UNITS (BBL) | 1,054,218 | 883,900 | 170,318 | 19.3% |
| 31 - UNIT COST (\$/BBL) | 102.85 | 108.12 | (5.27) | (4.9%) |
| 32 - AMOUNT (\$) | 108,423,856 | 95,567,268 | 12,856,588 | 13.5% |
| 33 - | | | | |
| 34 - DAYS SUPPLY | 0 | 0 | 0 | 0.0% |

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:40AM

| | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| COAL | | | | |
| 35 - PURCHASES | | | | |
| 36 - UNITS (TON) | 2,945,557 | 2,489,597 | 455,960 | 18.3% |
| 37 - UNIT COST (\$/TON) | 87.20 | 85.35 | 1.85 | 2.2% |
| 38 - AMOUNT (\$) | 256,852,901 | 212,481,191 | 44,371,710 | 20.9% |
| 39 - BURNED | | | | |
| 40 - UNITS (TON) | 2,843,021 | 2,489,597 | 353,424 | 14.2% |
| 41 - UNIT COST (\$/TON) | 90.19 | 85.35 | 4.84 | 5.7% |
| 42 - AMOUNT (\$) | 256,411,301 | 212,481,191 | 43,930,110 | 20.7% |
| 43 - ADJUSTMENTS | | | | |
| 44 - UNITS (TON) | 0 | | | |
| 45 - AMOUNT (\$) | (1,032,783) | | | |
| 46 - ENDING INVENTORY | | | | |
| 47 - UNITS (TON) | 1,039,629 | 768,000 | 271,629 | 35.4% |
| 48 - UNIT COST (\$/TON) | 90.62 | 85.30 | 5.33 | 6.2% |
| 49 - AMOUNT (\$) | 94,214,543 | 65,506,867 | 28,707,676 | 43.8% |
| 50 - | | | | |
| 51 - DAYS SUPPLY | 0 | 0 | 0 | 0.0% |
| OTHER | | | | |
| 52 | | | | |
| 53 | | | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/15/2011 8:38:40AM

| | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---------------------------|---------------|------------------|-------------------|-----------------------|
| GAS | | | | |
| 66 - BURNED | | | | |
| 67 - UNITS (MCF) | 107,046,271 | 79,987,728 | 27,058,543 | 33.8% |
| 68 - UNIT COST (\$/MCF) | 6.42 | 6.91 | (0.49) | (7.1%) |
| 69 - AMOUNT (\$) | 687,248,216 | 552,986,585 | 134,261,631 | 24.3% |
| NUCLEAR | | | | |
| 70 - BURNED | | | | |
| 71 - UNITS (MMBTU) | 0 | 39,029,176 | (39,029,176) | (100.0%) |
| 72 - UNIT COST (\$/MMBTU) | 0.00 | 0.55 | (0.55) | (100.0%) |
| 73 - AMOUNT (\$) | 0 | 21,466,046 | (21,466,046) | (100.0%) |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 July 2011

Last refreshed 8/2/11 3:32 PM

| (1) | (2) | (3) | (4) | (5) | (6a) | (6b) | (7) | (8) | (9) |
|---|-----------------|----------------------|----------------------------------|-------------------------------|-----------------|------------------|-----------------------|-----------------------|---------------------|
| Sold To | Type & Schedule | Total KWH Sold (000) | Wheeled from Other Systems (000) | KWH from Own Generation (000) | Fuel Cost C/KWH | Total Cost C/KWH | Fuel Adj Total \$ | Total Cost \$ | Gain on Sales \$ |
| ESTIMATED | | 33,659 | | 33,659 | 2.963 | 3.404 | 997,182.00 | 1,145,852.00 | 148,670.00 |
| ACTUAL | | | | | | | | | |
| City of Homestead, FL | Schedule C | 10 | | 10 | 2.839 | 3.743 | 283.90 | 374.25 | 90.35 |
| Ready Creek Improvement District | Schedule C | 65 | | 65 | 3.047 | 4.175 | 1,960.50 | 2,713.90 | 733.40 |
| City of New Smyrna Beach, FL | CR-1 | 432 | | 432 | 3.090 | 3.658 | 13,305.47 | 15,795.36 | 2,489.89 |
| City of New Smyrna Beach, FL | Schedule H | 0 | | 0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| City of New Smyrna Beach, FL | Schedule I | 0 | | 0 | 0.000 | 0.000 | 15,410.26 | 15,410.26 | 0.00 |
| City of New Smyrna Beach, FL | Schedule OS | 5 | | 5 | 2.961 | 3.730 | 148.05 | 186.50 | 38.45 |
| Ready Creek Improvement District | CR-1 | 2,595 | | 2,595 | 3.078 | 3.444 | 79,832.55 | 89,374.00 | 9,541.45 |
| Ready Creek Improvement District | Schedule OS | 45 | | 45 | 3.056 | 3.917 | 1,375.05 | 1,762.50 | 387.45 |
| Seminole Electric Cooperative, Inc | CR-1 | 40 | | 40 | 2.785 | 4.800 | 1,114.00 | 1,920.00 | 806.00 |
| Tampa Electric Company | CR-1 | 1,000 | | 1,000 | 2.937 | 3.169 | 29,365.80 | 31,685.00 | 2,319.20 |
| The Energy Authority, Inc. | Schedule OS | 405 | | 405 | 3.090 | 3.941 | 12,514.73 | 15,962.40 | 3,447.67 |
| Subtotal - Gain on Other Power Sales | | 4,697 | | 4,697 | 3.379 | 3.811 | 155,330.31 | 175,184.17 | 19,853.86 |
| CURRENT MONTH TOTAL | | 4,597 | | 4,597 | 3.379 | 3.811 | 155,330.31 | 175,184.17 | 19,853.86 |
| DIFFERENCE | | (29,062) | | (29,062) | 0.416 | 0.407 | (841,851.69) | (970,667.83) | (128,816.14) |
| DIFFERENCE % | | (86.34) | | (86.34) | 14.04 | 11.95 | (84.42) | (84.71) | (86.65) |
| CUMULATIVE ACTUAL | | 38,662 | | 38,662 | 3.324 | 3.979 | 1,286,124.84 | 1,539,398.97 | 253,274.13 |
| CUMULATIVE ESTIMATED | | 188,244 | | 188,244 | 3.471 | 3.949 | 5,839,203.00 | 6,644,014.00 | 804,811.00 |
| DIFFERENCE | | (129,552) | | (129,552) | (0.147) | 0.030 | (4,553,078.16) | (5,104,615.03) | (561,536.87) |
| DIFFERENCE % | | (77.00) | | (77.00) | (4.24) | 0.76 | (77.97) | (76.83) | (88.53) |

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JULY, 2011

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|--------------------------------|-----------------|---------------------------|-------------------------|-----------------------------|--------------------|-----------------|------------------|------------------------------|----------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ | FUEL COST \$ |
| ESTIMATED | | 408,300 | | | 408,300 | 6.202 | 6.202 | 25,323,075.00 | 26,323,075.00 |
| ACTUAL | | | | | | | | | |
| Reliant Energy Services, Inc. | TOLL | 75,623 | | | 75,623 | 7.564 | 7.564 | 5,720,363.31 | 5,720,363.31 |
| Shady Hills Power Company, LLC | TOLL | 105,213 | | | 105,213 | 7.617 | 7.617 | 8,014,244.59 | 8,014,244.59 |
| Southern Company Services, Inc | Franklin | 156,813 | | | 156,813 | 4.626 | 4.626 | 7,254,388.44 | 7,254,388.44 |
| Southern Company Services, Inc | Scherer3 | 50,806 | | | 50,806 | 3.111 | 3.111 | 1,580,804.44 | 1,580,804.44 |
| ADJUSTMENTS | | | | | | | | | |
| Reliant Energy Services, Inc. | TOLL | -14 | | | -14 | -211.012 | -211.012 | 29,541.71 | 29,541.71 |
| Shady Hills Power Company, LLC | TOLL | 0 | | | 0 | 0.000 | 0.000 | (151,442.85) | (151,442.85) |
| Southern Company Services, Inc | Franklin | 0 | | | 0 | 0.000 | 0.000 | (92,672.26) | (92,672.26) |
| Southern Company Services, Inc | Scherer3 | 0 | | | 0 | 0.000 | 0.000 | (587,485.31) | (587,485.31) |
| CURRENT MONTH TOTAL | | 388,443 | - | | 388,443 | 5.604 | 5.604 | 21,767,742.07 | 21,767,742.07 |
| DIFFERENCE | | -19,857 | | | -19,857 | (0.598) | (0.598) | (3,555,332.93) | (3,555,332.93) |
| DIFFERENCE % | | (4.9) | | | (4.9) | (9.6) | (9.6) | (14.0) | (14.0) |
| CUMULATIVE ACTUAL | | 1,921,898 | | | 1,921,898 | 5.741 | 5.741 | 110,335,398.29 | 110,335,398.29 |
| CUMULATIVE ESTIMATED | | 1,885,630 | | | 1,885,630 | 5.147 | 5.147 | 115,916,134.00 | 115,916,134.00 |
| DIFFERENCE | | 36,268 | | | 36,268 | (0.406) | (0.406) | (5,580,735.71) | (5,580,735.71) |
| DIFFERENCE % | | 1.9 | | | 1.9 | (6.6) | (6.6) | (4.8) | (4.8) |

8/2/2011 3:40:20 PM

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY, 2011

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL PURCHASED KWH (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPTIBLE (000) | (6) KWH FOR FIRM (000) | (7) ENERGY COST C/KWH | (8) TOTAL COST C/KWH | (9) TOTAL AMOUNT FOR FUEL ADJ \$ |
|--|------------------------------|---|---|---|------------------------------------|--------------------------------|-------------------------------|--|
| ESTIMATED | | 321,990 | 0 | 0 | 321,990 | 4.381 | 12.140 | 14,105,376.00 |
| ACTUAL | | | | | | | | |
| Aubumdale Power Partners, L.P. (AUBRDAS) | CO-GEN | 3,784 | | | 3,784 | 5.577 | 5.577 | 211,019.18 |
| ADJ | | 0 | | | 0 | | | 4,554.49 |
| Aubumdale Power Partners, L.P. (AUBRDLFC) | CO-GEN | 6,099 | | | 6,099 | 3.198 | 3.198 | 195,039.62 |
| ADJ | | 0 | | | 0 | | | 5,990.29 |
| Aubumdale Power Partners, L.P. (AUBSET) | CO-GEN | 40,962 | | | 40,962 | 5.600 | 5.600 | 2,293,897.20 |
| ADJ | | 0 | | | 0 | | | (22,984.96) |
| Central Power & Lime (FLACRUSH) | CO-GEN | 14,078 | | | 14,078 | 3.929 | 3.929 | 553,124.62 |
| ADJ | | 0 | | | 0 | | | (17,710.56) |
| Citrus World (CITRUS) | CO-GEN | 0 | | | 0 | 3.893 | 3.893 | 12.07 |
| ADJ | | -17 | | | -17 | | | (882.17) |
| Lake County (LAKCOUNT) | CO-GEN | 7,658 | | | 7,658 | 3.198 | 3.198 | 244,838.88 |
| ADJ | | 0 | | | 0 | | | 5,056.04 |
| Lake Cogen Limited (LAKORDER) | CO-GEN | 40,350 | | | 40,350 | 5.805 | 5.805 | 2,342,317.50 |
| ADJ | | 52 | | | 52 | | | (86,103.26) |
| Metro-Dade County (METRDADE) | CO-GEN | 27,482 | | | 27,482 | 4.981 | 4.981 | 1,368,878.42 |
| ADJ | | 0 | | | 0 | | | (54,878.22) |
| Metro-Dade County (METRDDAS) | CO-GEN | 944 | | | 944 | 4.332 | 4.332 | 40,894.08 |
| ADJ | | 0 | | | 0 | | | (2,154.98) |
| Orange Cogen (ORANGEAS) | CO-GEN | 158 | | | 158 | 5.493 | 5.493 | 8,678.94 |
| ADJ | | 0 | | | 0 | | | 2,756.16 |
| Orange Cogen (ORANGECO) | CO-GEN | 22,078 | | | 22,078 | 4.439 | 4.439 | 980,042.42 |
| ADJ | | 0 | | | 0 | | | (35,576.24) |
| Orlando Cogen Limited (ORLACOGL) | CO-GEN | 56,418 | | | 56,418 | 5.419 | 5.419 | 3,057,291.42 |
| ADJ | | 0 | | | 0 | | | (31,534.69) |
| Orlando Cogen Limited (ORLCOGAS) | CO-GEN | 15 | | | 15 | 5.192 | 5.192 | 778.80 |
| ADJ | | 0 | | | 0 | | | 44.49 |
| Pasco County Resource Recovery (PASCOUNT) | CO-GEN | 16,222 | | | 16,222 | 3.202 | 3.202 | 519,428.44 |
| ADJ | | 0 | | | 0 | | | 10,185.52 |
| PCS Phosphate (OCSWFCRK) | CO-GEN | 17 | | | 17 | 4.866 | 4.866 | 807.76 |
| ADJ | | 17 | | | 17 | | | 807.76 |
| PCS Phosphate (OCWHSPRS) | CO-GEN | 143 | | | 143 | 4.823 | 4.823 | 6,883.39 |
| ADJ | | -97 | | | -97 | | | (2,781.22) |
| Perpetual Energy (PRPETUAL) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| Pinellas County Resource Recovery (PINCOUNT) | CO-GEN | 32,598 | | | 32,598 | 3.194 | 3.194 | 1,041,180.12 |
| ADJ | | 0 | | | 0 | | | 15,676.99 |
| Polk Power Partners, L.P. (MULBERRY) | CO-GEN | 40,576 | | | 40,576 | 3.572 | 3.572 | 1,449,374.72 |
| ADJ | | 0 | | | 0 | | | (14,410.97) |
| Wheelabrator Ridge Energy, Inc. (RIDGEGEN) | CO-GEN | 21,984 | | | 21,984 | 5.593 | 5.593 | 1,229,585.12 |
| ADJ | | 0 | | | 0 | | | 6,710.36 |
| Orange Cogen (ORANCECO) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| SI Group Energy, LLC (SIGROUP) | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0.00 |
| ADJ | | 0 | | | 0 | | | 0.00 |
| CURRENT MONTH TOTAL | | 331,518 | | | 331,518 | 4.629 | 4.629 | 15,347,007.53 |
| DIFFERENCE | | 9,528 | | | 9,528 | 0.248 | (7.511) | 1,241,631.53 |
| DIFFERENCE % | | 3.0 | | | 3.0 | 5.7 | (171.4) | 8.8 |
| CUMULATIVE ACTUAL | | 2,136,012 | | | 2,136,012 | 4.764 | 4.764 | 101,755,319.57 |
| CUMULATIVE ESTIMATED | | 2,156,678 | | | 2,156,678 | 4.465 | 4.465 | 96,292,718.00 |
| CUMULATIVE DIFFERENCE | | (20,666) | | | (20,666) | 0.299 | 0.299 | 5,462,601.57 |
| CUMULATIVE DIFFERENCE % | | (1.0) | | | (1.0) | 6.7 | 6.7 | 5.7 |

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
JULY, 2011

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---|------------------------------------|---------------------------|-------------------|------------------------------|-------------------------|----------------------|----------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | ENERGY COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ | COST IF GENERATED C/KWH | COST IF GENERATED \$ | FUEL SAVINGS \$ |
| ESTIMATED | | 45,850 | 5.162 | 2,366,776.00 | 7.277 | 3,336,875.00 | 969,899.00 |
| ACTUAL: | | | | | | | |
| Florida Municipal Power Agency | Schedule C | 120 | 5.315 | 6,378.00 | 4.646 | 5,575.30 | (802.70) |
| Florida Power & Light Company | Schedule C | 433 | 5.181 | 22,435.82 | 6.832 | 29,581.74 | 7,145.92 |
| Orlando Utilities Commission | Schedule C | 285 | 4.859 | 13,848.87 | 6.649 | 18,950.14 | 5,101.27 |
| Reedy Creek Improvement District | Schedule C | 18 | 6.120 | 1,101.66 | 7.799 | 1,403.89 | 302.23 |
| Tampa Electric Company | Schedule C | 214 | 4.342 | 9,282.33 | 10.097 | 21,806.62 | 12,314.29 |
| The Energy Authority, Inc. | Schedule C | 49 | 5.102 | 2,499.98 | 5.039 | 2,469.11 | (30.87) |
| SubTotal - Energy Purchases (Broker) | | 1,119 | 4.965 | 55,558.66 | 7.112 | 79,586.80 | 24,030.14 |
| Sepa | Hydro | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| Catpine Energy Services, LP | EEl | 2,350 | 4.755 | 111,750.00 | 8.247 | 193,811.00 | 82,081.00 |
| Cargill Power Markets, LLC | EEl | 49,600 | 6.800 | 3,372,800.00 | 6.298 | 3,108,992.00 | (263,808.00) |
| City of Chattahoochee, FL | Schedule OS | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| City of Tallahassee, FL | Transmission Purchase | 0 | 0.000 | 23,064.08 | 0.000 | 0.00 | (23,064.08) |
| Constellation Power Source, Inc | InternationalSwapsDerivativesAssoc | 31,185 | 5.336 | 1,664,630.00 | 7.071 | 2,205,653.42 | 541,023.42 |
| EDF Trading North America, LLC | EEl | 10,965 | 5.852 | 619,791.00 | 7.999 | 877,082.01 | 257,291.01 |
| Florida Power & Light Company | | 1,950 | 5.851 | 114,100.00 | 7.260 | 141,576.00 | 27,476.00 |
| Florida Power & Light Company | Schedule OS | 2,475 | 5.243 | 129,775.00 | 8.808 | 213,004.50 | 83,229.50 |
| Florida Power & Light Company | Transmission Purchase | 0 | 0.000 | 171,423.40 | 0.000 | 0.00 | (171,423.40) |
| JP Morgan Ventures Energy Corporation | EEl | 2,287 | 5.614 | 128,397.00 | 7.989 | 182,705.22 | 54,308.22 |
| Jacksonville Electric Authority | Transmission Purchase | 0 | 0.000 | 321,371.90 | 0.000 | 0.00 | (321,371.90) |
| New Hope Power Partnership | Schedule OS | 791 | 5.789 | 45,788.00 | 13.833 | 107,838.40 | 62,048.40 |
| Orlando Utilities Commission | Schedule OS | 3,719 | 5.854 | 217,662.00 | 9.875 | 367,243.09 | 149,551.09 |
| Orlando Utilities Commission | Transmission Purchase | 0 | 0.000 | 259.05 | 0.000 | 0.00 | (259.05) |
| Rainbow Energy Marketing Corporation | EEl | 140 | 4.757 | 6,960.00 | 5.763 | 8,067.96 | 1,407.96 |
| Reedy Creek Improvement District | Schedule OS | 97 | 5.912 | 5,735.00 | 11.542 | 11,195.71 | 5,460.71 |
| Seminole Electric Cooperative, Inc | Schedule J | 50 | 6.300 | 3,150.00 | 4.949 | 2,474.50 | (875.50) |
| Seminole Electric Cooperative, Inc | Transmission Purchase | 0 | 0.000 | 110,055.00 | 0.000 | 0.00 | (110,055.00) |
| Southern Company Services, Inc | EEl | 26,521 | 5.366 | 1,423,053.00 | 6.791 | 1,801,173.02 | 378,120.02 |
| Southern Company Services, Inc | Transmission Purchase | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| Tampa Electric Company | EEl | 50 | 5.000 | 2,500.00 | 4.969 | 2,484.50 | (15.50) |
| Tampa Electric Company | Transmission Purchase | 0 | 0.000 | 1,084.30 | 0.000 | 0.00 | (1,084.30) |
| The Energy Authority, Inc. | EEl | 12,861 | 6.747 | 867,762.00 | 6.741 | 868,946.39 | (815.61) |
| ADJUSTMENTS | | | | | | | |
| City of Chattahoochee, FL | Schedule OS | 0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| Florida Power & Light Company | Transmission Purchase | 0 | 0.000 | (2,108.98) | 0.000 | 0.00 | 2,108.98 |
| Jacksonville Electric Authority | Transmission Purchase | 0 | 0.000 | 115.50 | 0.000 | 0.00 | (115.50) |
| Reedy Creek Improvement District | Schedule OS | 0 | 0.000 | 0.02 | 0.000 | 0.00 | (0.02) |
| Tampa Electric Company | Transmission Purchase | 0 | 0.000 | (11.44) | 0.000 | 0.00 | 11.44 |
| SubTotal - Energy Purchases (Non-Broker) | | 145,051 | 6.438 | 9,338,835.83 | 6.956 | 10,090,245.72 | 751,409.89 |
| CURRENT MONTH TOTAL | | 146,170 | 6.427 | 9,394,382.49 | 6.958 | 10,169,832.52 | 775,440.03 |
| DIFFERENCE | | 100,320 | 1.265 | 7,027,616.49 | (0.319) | 6,833,157.52 | (194,458.97) |
| DIFFERENCE % | | 219 | 24.507 | 266.93 | (4.390) | 204.79 | (20.05) |
| CUMULATIVE ACTUAL | | 606,167 | 5.945 | 36,033,871.70 | 8.399 | 50,914,151.33 | 14,880,279.63 |
| CUMULATIVE ESTIMATED | | 213,027 | 5.143 | 10,956,179.00 | 7.198 | 15,332,632.00 | 4,376,453.00 |
| DIFFERENCE | | 393,140 | 0.801 | 25,077,692.70 | 1.202 | 35,581,519.33 | 10,503,826.63 |
| DIFFERENCE % | | 185 | 15.583 | 228.89 | 16.698 | 232.06 | 240.01 |

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2011

| Counterparty | Type | MW | Start Date - End Date | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--|-------|--------|-----------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|----------|----------|----------|----------|----------|--------------------|
| 1 Auburndale Power Partners, L.P. (AUBROLFC) | QF | 17.00 | 1/1/95 - 12/31/13 | 728,960 | 728,960 | 728,960 | 728,960 | 728,960 | 728,960 | 728,960 | 0 | 0 | 0 | 0 | 0 | 5,102,720 |
| 2 Auburndale Power Partners, L.P. (AUBSET) | QF | 114.18 | 8/1/84 - 12/31/13 | 3,270,177 | 3,270,177 | 3,270,177 | 3,270,177 | 3,270,177 | 3,270,177 | 3,270,177 | 0 | 0 | 0 | 0 | 0 | 22,891,240 |
| 3 Lake County (LAKCOUNT) | QF | 12.75 | 1/1/95 - 8/30/14 | 683,528 | 683,528 | 683,528 | 683,528 | 683,528 | 683,528 | 683,528 | 0 | 0 | 0 | 0 | 0 | 4,784,603 |
| 4 Lake Cogen Limited (LAKORDER) | QF | 110.00 | 7/1/83 - 7/31/13 | 3,381,508 | 3,381,508 | 3,381,508 | 3,381,508 | 3,381,508 | 3,381,508 | 3,381,508 | 0 | 0 | 0 | 0 | 0 | 23,870,542 |
| 5 Metro-Dade County (METRDADE) | QF | 43.00 | 11/1/81 - 11/30/13 | 1,289,790 | 1,289,790 | 1,289,790 | 1,289,790 | 1,289,790 | 1,289,790 | 1,289,790 | 0 | 0 | 0 | 0 | 0 | 8,868,530 |
| 6 Orange Cogen (ORANGECO) | QF | 74.00 | 7/1/95 - 12/31/24 | 2,905,806 | 2,905,806 | 2,905,806 | 2,905,806 | 2,905,806 | 2,905,806 | 2,905,806 | 0 | 0 | 0 | 0 | 0 | 20,339,239 |
| 7 Orlando Cogen Limited (ORLACOGL) | QF | 79.20 | 8/1/83 - 12/31/24 | 2,807,453 | 2,807,453 | 2,807,453 | 2,807,453 | 2,528,100 | 2,528,349 | 2,527,524 | 0 | 0 | 0 | 0 | 0 | 18,013,787 |
| 8 Pasco County Resource Recovery (PASCOUNT) | QF | 23.00 | 1/1/95 - 12/31/24 | 1,233,030 | 1,233,030 | 1,233,030 | 1,233,030 | 1,233,030 | 1,233,030 | 1,233,030 | 0 | 0 | 0 | 0 | 0 | 8,831,210 |
| 9 Pinellas County Resource Recovery (PINCOUNT) | QF | 54.75 | 1/1/95 - 12/31/24 | 2,935,148 | 2,935,148 | 2,935,148 | 2,935,148 | 2,935,148 | 2,935,148 | 2,935,148 | 0 | 0 | 0 | 0 | 0 | 20,548,033 |
| 10 Polk Power Partners, L.P. (MULBERRY) | QF | 115.00 | 8/7/94 - 8/8/24 | 5,187,518 | 5,187,518 | 5,187,518 | 5,187,518 | 5,187,518 | 5,187,518 | 5,187,518 | 0 | 0 | 0 | 0 | 0 | 38,172,628 |
| 11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN) | QF | 39.80 | 8/7/84 - 12/31/23 | 907,948 | 800,948 | 800,948 | 800,948 | 800,948 | 800,948 | 800,948 | 0 | 0 | 0 | 0 | 0 | 5,713,473 |
| 12 UPS Purchase (414 total mw) - Southern | Other | 414 | 7/1/88 - 5/31/10 | 0 | 0 | 0 | 0 | 0 | (497,784) | 0 | 0 | 0 | 0 | 0 | 0 | (497,784) |
| 13 Southern purchase - Scherer | Other | 74 | 8/1/10 - 5/31/18 | 1,129,812 | 1,519,867 | 1,322,889 | 1,322,889 | 2,896,712 | 1,582,890 | 1,844,501 | 0 | 0 | 0 | 0 | 0 | 11,389,360 |
| 14 Southern purchase - Franklin | Other | 350 | 8/1/10 - 5/31/18 | 2,163,000 | 2,163,000 | 2,163,000 | 2,163,000 | 2,163,000 | 2,163,000 | 2,163,000 | 0 | 0 | 0 | 0 | 0 | 15,141,000 |
| 15 TECO Power Purchase (70 mw) | Other | 70 | 3/30/83 - 2/28/11 | 659,787 | 659,787 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,319,534 |
| 16 Other: NEIL insurance proceeds | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 Retail Wheeling | | | | (27,048) | (3,353) | (13,748) | (3,819) | (3,373) | (4,853) | (3,297) | 0 | 0 | 0 | 0 | 0 | (59,289) |
| 18 Levy Projected Expense | | | | 12,787,783 | 14,846,809 | 11,836,054 | 11,912,481 | 12,389,453 | 11,896,778 | 11,664,739 | 0 | 0 | 0 | 0 | 0 | 87,113,195 |
| 19 CR-3 Projected Expense | | | | 1,047,741 | 1,086,810 | 1,128,524 | 1,147,381 | 1,178,446 | 1,250,940 | 1,587,143 | 0 | 0 | 0 | 0 | 0 | 8,404,755 |
| SUBTOTAL | | | | 42,831,671 | 43,056,481 | 41,421,179 | 41,525,582 | 43,324,546 | 41,285,826 | 42,136,818 | 0 | 0 | 0 | 0 | 0 | 297,584,863 |

Confidential Capacity Contracts (Aggregated):

| Purchases/Sales (Net) | Other | MW | Contracts | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|-----------------------|-------|--------|-----------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|----------|----------|----------|----------|----------|--------------------|
| Total | | 747.25 | 6 | 2,872,992 | 2,871,866 | 1,909,847 | 1,867,270 | 2,937,248 | 4,902,900 | 5,038,704 | 0 | 0 | 0 | 0 | 0 | 25,900,635 |
| TOTAL | | | | 45,504,863 | 47,728,127 | 43,331,027 | 43,392,832 | 46,261,794 | 46,168,534 | 51,078,521 | 0 | 0 | 0 | 0 | 0 | 323,485,489 |