

REDACTED

REVISED

EXHIBIT B

DOCUMENT NUMBER-DATE

05922 AUG 19 =

FPSC-COMMISSION CLERK

REVISED

REDACTED

EXHIBIT B

DOCUMENT NUMBER-DATE

05922 AUG 19 =

FPSC-COMMISSION CLERK

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

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CUC-10

ACCOUNT NO DATE RATE SCHEDULE ON PEAK KW CAPACITY REVENUES CAPACITY FACTOR

REDACTED

ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	54	872	\$2,066.64	\$2.37
2	200407	54	590	\$1,398.30	\$2.37
3	200407	54	274	\$649.38	\$2.37
4	200407	54	970	\$2,298.90	\$2.37
5	200407	54	1,613	\$3,822.81	\$2.37
6	200407	54	1,392	\$3,299.04	\$2.37
7	200407	54	287	\$680.19	\$2.37
8	200407	54	591	\$1,400.67	\$2.37
9	200407	54	657	\$1,557.09	\$2.37
10	200407	54	895	\$2,121.15	\$2.37
11	200407	54	722	\$1,711.14	\$2.37
12 (1)	200407	54	2,489	\$5,898.93	\$2.37-A
13	200407	54	1,670	\$3,957.90	\$2.37
14	200407	54	881	\$2,087.97	\$2.37
15	200407	54	964	\$2,284.68	\$2.37
16	200407	54	1,368	\$3,242.16	\$2.37
17 (2)	200407	54	2,120	\$5,024.40	\$2.37-A
18	200407	54	1,104	\$2,616.48	\$2.37
19 (3)	200407	54	2,001	\$4,742.37	\$2.37-A
	200407	54	358	\$848.46	\$2.37
21 (4)	200407	54	2,011	\$4,766.07	\$2.37-A
22	200407	54	697	\$1,651.89	\$2.37
23	200407	54	550	\$1,303.50	\$2.37
24	200407	54	476	\$1,128.12	\$2.37
25	200407	54	781	\$1,850.97	\$2.37
26	200407	54	2,073	\$4,913.01	\$2.37
27	200407	54	708	\$1,677.96	\$2.37
28	200407	54	407	\$964.59	\$2.37
29 (5)	200407	54	3,965	\$9,397.05	\$2.37-A
30	200407	54	678	\$1,606.86	\$2.37

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DOCUMENT NUMBER-DATE

05922 AUG 19 =

FPSC-COMMISSION CLERK

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #2

C12C-1T

<u>Line</u>	<u>ACCOUNT NO</u>	<u>DATE</u>	<u>RATE SCHEDULE</u>	<u>ON PEAK KW</u>	<u>CAPACITY REVENUES</u>	<u>CAPACITY FACTOR</u>
1	[REDACTED]	200407	55	9,048	\$21,081.84	\$2.33
2	[REDACTED]	200407	55	17,043	\$39,710.19	\$2.33 ^A
3	[REDACTED]	200407	55	10,309	\$24,019.97	\$2.33
4	[REDACTED]	200407	55	5,181	\$12,071.73	\$2.33
5	[REDACTED]	200407	55	6,566	\$15,298.78	\$2.33
6	[REDACTED]	200407	55	580	\$1,351.40	\$2.33
7	[REDACTED]	200407	55	24,415	\$56,886.95	\$2.33 ^A
8	[REDACTED]	200407	55	19,956	\$46,497.48	\$2.33 ^A
9	[REDACTED]	200407	55	8,294	\$19,325.02	\$2.33
10	[REDACTED]	200407	55	20,856	\$48,594.48	\$2.33 ^A
11	[REDACTED]	200407	55	10,727	\$24,993.91	\$2.33
12	[REDACTED]	200407	55	20,059	\$46,737.47	\$2.33 ^A
13	[REDACTED]	200407	55	39,344	\$91,671.52	\$2.33 ^A
14	[REDACTED]	200407	55	3,473	\$8,092.09	\$2.33
15	[REDACTED]	200407	55	9,744	\$22,703.52	\$2.33
16	[REDACTED]	200407	55	8,437	\$19,658.21	\$2.33
17	[REDACTED]	200407	55	12,953	\$30,180.49	\$2.33

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 421

C12C-16

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR
1	[REDACTED]	200407	56	271	\$618.57	\$2.37
2	[REDACTED]	200407	56	319	\$732.33	\$2.37
3	[REDACTED]	200407	56	* 487	497 \$1,154.19	\$2.37*
4	[REDACTED]	200407	56	416	\$962.22	\$2.37
5	[REDACTED]	200407	56	289	\$661.23	\$2.37
6	[REDACTED]	200407	56	122	\$265.44	\$2.37
7	[REDACTED]	200407	56	175	\$391.05	\$2.37
8	[REDACTED]	200407	56	126	\$274.92	\$2.37
9	[REDACTED]	200407	56	238	\$540.36	\$2.37
10	[REDACTED]	200407	56	295	\$675.45	\$2.37
11	[REDACTED]	200407	56	301	\$689.67	\$2.37
12	[REDACTED]	200407	56	249	\$566.43	\$2.37
13	[REDACTED]	200407	56	* 407	417 \$964.59	\$2.37
14	[REDACTED]	200407	56	* 393	408 \$943.26	\$2.37
15	[REDACTED]	200407	56	* 424	434 \$1,004.88	\$2.37*
16	[REDACTED]	200407	56	289	\$661.23	\$2.37
17	[REDACTED]	200407	56	216	\$488.22	\$2.37
18	[REDACTED]	200407	56	147	\$324.69	\$2.37
19	[REDACTED]	200407	56	232	\$526.14	\$2.37
20	[REDACTED]	200407	56	319	\$732.33	\$2.37
21	[REDACTED]	200407	56	306	\$701.52	\$2.37
22	[REDACTED]	200407	56	268	\$611.46	\$2.37
23	[REDACTED]	200407	56	277	\$632.79	\$2.37
24	[REDACTED]	200407	56	* 353	363 \$836.61	\$2.37
25	[REDACTED]	200407	56	308	\$706.26	\$2.37
26	[REDACTED]	200407	56	277	\$632.79	\$2.37
27	[REDACTED]	200407	56	* 357	367 \$846.09	\$2.37
28	[REDACTED]	200407	56	325	\$746.55	\$2.37
29	[REDACTED]	200407	56	289	\$661.23	\$2.37
30	[REDACTED]	200407	56	379	\$874.53	\$2.37

* This rate class is billed in excess of 10kW. See WPHI-2/1-1.

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLD-1J

(A)

ACCOUNT NO	DATE	RATE	SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
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1 14 [REDACTED]	200407		61		496 \$ 1,185.44	\$2.39 *
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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLD-1

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ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1 15	200407	62	1,314	\$3,140.46	\$2.39 A
2	200407	62	643	\$1,536.77	\$2.39
3	200407	62	636	\$1,520.04	\$2.39
4	200407	62	535	\$1,278.65	\$2.39
5	200407	62	672	\$1,606.08	\$2.39
6	200407	62	633	\$1,512.87	\$2.39
7	200407	62	510	\$1,218.90	\$2.39
8	200407	62	472	\$1,128.08	\$2.39
9 16	200407	62	1,132	\$2,705.48	\$2.39 A
10	200407	62	514	\$1,228.46	\$2.39
11	200407	62	648	\$1,548.72	\$2.39
12	200407	62	418	\$999.02	\$2.39
13	200407	62	554	\$1,324.06	\$2.39
14	200407	62	511	\$1,221.29	\$2.39
15	200407	62	862	\$2,060.18	\$2.39
16	200407	62	458	\$1,094.62	\$2.39
17	200407	62	808	\$1,931.12	\$2.39
18	200407	62	492	\$1,175.88	\$2.39
19	200407	62	696	\$1,663.44	\$2.39
20 17	200407	62	940	\$2,246.60	\$2.39 A
21	200407	62	377	\$901.03	\$2.39
22	200407	62	761	\$1,818.79	\$2.39
23	200407	62	832	\$1,988.48	\$2.39
24	200407	62	701	\$1,675.39	\$2.39
25	200407	62	484	\$1,156.76	\$2.39
26	200407	62	434	\$1,037.26	\$2.39
27	200407	62	710	\$1,696.90	\$2.39
28	200407	62	394	\$941.66	\$2.39
29	200407	62	434	\$1,037.26	\$2.39
30	200407	62	290	\$693.10	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLD-2

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
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1		200407	63	2,251	\$5,177.30	\$2.30
2		200407	63	459	\$1,055.70	\$2.30
3		200407	63	2,045	\$4,703.50	\$2.30
4		200407	63	3,400	\$7,820.00	\$2.30
5	18	200407	63	5,589	\$12,854.70	\$2.30 ^A
6		200407	63	2,885	\$6,635.50	\$2.30
7	19	200407	63	10,317	\$23,729.10	\$2.30 ^A
8	20	200407	63	5,846	\$13,445.80	\$2.30 ^A
9		200407	63	4,824	\$11,095.20	\$2.30
10		200407	63	2,339	\$5,379.70	\$2.30
11		200407	63	2,082	\$4,788.60	\$2.30
12		200407	63	2,196	\$5,050.80	\$2.30
13		200407	63	1,223	\$2,812.90	\$2.30
14		200407	63	1,135	\$2,610.50	\$2.30
15		200407	63	1,996	\$4,590.80	\$2.30
16		200407	63	2,485	\$5,715.50	\$2.30
17		200407	63	2,295	\$5,278.50	\$2.30
18		200407	63	2,455	\$5,646.50	\$2.30
19		200407	63	2,153	\$4,951.90	\$2.30
20		200407	63	2,142	\$4,926.60	\$2.30
21		200407	63	5,256	\$12,088.80	\$2.30 ^A
22		200407	63	3,058	\$7,033.40	\$2.30
23		200407	63	2,010	\$4,623.00	\$2.30
24		200407	63	3,874	\$8,910.20	\$2.30
25		200407	63	2,138	\$4,917.40	\$2.30
26		200407	63	2,182	\$5,018.60	\$2.30
27		200407	63	2,138	\$4,917.40	\$2.30
28	22	200407	63	7,228	\$16,624.40	\$2.30 ^A
29		200407	63	3,045	\$7,003.50	\$2.30
30		200407	63	3,241	\$7,454.30	\$2.30

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, 21

GS&DT-1

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ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR	
1	23	200407	64	1,908	\$4,560.12	\$2.39 A
2		200407	64	855	\$2,043.45	\$2.39
3		200407	64	24	\$57.36	\$2.39
4	24	200407	64	1,771	\$4,232.69	\$2.39 A
5		200407	64	3	\$7.17	\$2.39
6		200407	64	583	\$1,393.37	\$2.39
7	25	200407	64	1,628	\$3,890.92	\$2.39 A
8		200407	64	78	\$186.42	\$2.39
9		200407	64	496	\$1,185.44	\$2.39
10		200407	64	338	\$807.82	\$2.39
11		200407	64	442	\$1,056.38	\$2.39
12		200407	64	451	\$1,077.89	\$2.39
13		200407	64	842	\$2,012.38	\$2.39
14		200407	64	278	\$664.42	\$2.39
15		200407	64	466	\$1,113.74	\$2.39
16		200407	64	504	\$1,204.56	\$2.39
17		200407	64	487	\$1,163.93	\$2.39
18		200407	64	481	\$1,149.59	\$2.39
19		200407	64	442	\$1,056.38	\$2.39
20		200407	64	432	\$1,032.48	\$2.39
21		200407	64	415	\$991.85	\$2.39
22		200407	64	439	\$1,049.21	\$2.39
23		200407	64	1,084	\$2,590.76	\$2.39
24		200407	64	557	\$1,331.23	\$2.39
25		200407	64	475	\$1,135.25	\$2.39
26		200407	64	964	\$2,303.96	\$2.39
27		200407	64	612	\$1,462.68	\$2.39
28		200407	64	427	\$1,020.53	\$2.39
29		200407	64	500	\$1,195.00	\$2.39
30		200407	64	898	\$2,146.22	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4 #1

GSLDT-2

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
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1		200407	65	610	\$1,403.00	\$2.30
2		200407	65	3,562	\$8,192.60	\$2.30
3	26	200407	65	4,528	\$10,414.40	\$2.30 A
4		200407	65	3,079	\$7,081.70	\$2.30
5		200407	65	3,102	\$7,134.60	\$2.30
6		200407	65	2,458	\$5,653.40	\$2.30
7		200407	65	2,376	\$5,464.80	\$2.30
8		200407	65	4,050	\$9,315.00	\$2.30
9		200407	65	4,044	\$9,301.20	\$2.30
10		200407	65	2,140	\$4,922.00	\$2.30
11		200407	65	91	\$209.30	\$2.30
12		200407	65	3,511	\$8,075.30	\$2.30
13		200407	65	2,088	\$4,802.40	\$2.30
14		200407	65	2,447	\$5,628.10	\$2.30
15		200407	65	2,155	\$4,956.50	\$2.30
16		200407	65	2,000	\$4,600.00	\$2.30
17		200407	65	2,025	\$4,657.50	\$2.30
18		200407	65	2,366	\$5,441.80	\$2.30
19		200407	65	1,543	\$3,548.90	\$2.30
		200407	65	2,387	\$5,490.10	\$2.30
2	27	200407	65	4,677	\$10,757.10	\$2.30 A
22		200407	65	3,854	\$8,864.20	\$2.30
23		200407	65	2,892	\$6,651.60	\$2.30
24	28	200407	65	7,133	\$16,405.90	\$2.30 A
25		200407	65	2,221	\$5,108.30	\$2.30
26	29	200407	65	8,425	\$19,377.50	\$2.30 A
27		200407	65	3,198	\$7,355.40	\$2.30
28		200407	65	3,428	\$7,884.40	\$2.30
29	30	200407	65	4,666	\$10,731.80	\$2.30 A
30		200407	65	2,316	\$5,326.80	\$2.30

41-2

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4 #1

GSDT-1

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	[REDACTED]	200407	70	19	\$ 21.15	\$2.35
2	[REDACTED]	200407	70	20	\$ 23.50	\$2.35
3	[REDACTED]	200407	70	12	\$ 4.70	\$2.35
4	[REDACTED]	200407	70	31	\$ 49.35	\$2.35
5	[REDACTED]	200407	70	11	\$ 2.35	\$2.35
6	[REDACTED]	200407	70	50	\$ 94.00	\$2.35
7	[REDACTED]	200407	70	71	\$ 143.35	\$2.35
8	[REDACTED]	200407	70	21	\$ 25.85	\$2.35
9	[REDACTED]	200407	70	31	\$ 49.35	\$2.35
10	[REDACTED]	200407	70	23	\$ 30.55	\$2.35
11	[REDACTED]	200407	70	51	\$ 96.35	\$2.35
12	[REDACTED]	200407	70	68	\$ 136.30	\$2.35
13	[REDACTED]	200407	70	39	\$ 68.15	\$2.35
14	[REDACTED]	200407	70	28	\$ 42.30	\$2.35
15	[REDACTED]	200407	70	86	\$ 178.60	\$2.35
16	[REDACTED]	200407	70	53	\$ 101.05	\$2.35
17	[REDACTED]	200407	70	*108	\$ 253.80	\$2.35
18	[REDACTED]	200407	70	79	\$ 162.15	\$2.35
19	[REDACTED]	200407	70	80	\$ 164.50	\$2.35
20	[REDACTED]	200407	70	14	\$ 9.40	\$2.35
21	[REDACTED]	200407	70	45	\$ 82.25	\$2.35
22	[REDACTED]	200407	70	*112	\$ 263.20	\$2.35
23	[REDACTED]	200407	70	99	\$ 209.15	\$2.35
24	[REDACTED]	200407	70	47	\$ 86.95	\$2.35
25	[REDACTED]	200407	70	25	\$ 35.25	\$2.35
26	[REDACTED]	200407	70	*112	\$ 263.20	\$2.35
27	[REDACTED]	200407	70	54	\$ 103.40	\$2.35
28	[REDACTED]	200407	70	11	\$ 2.35	\$2.35

* This rate class is billed in excess of 10 kW (41-2/1-1).

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4 01

CS-2

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1 33	[REDACTED]	200407	71	2,227 \$ 5,122.10	\$2.30 †
2 34	[REDACTED]	200407	71	2,372 \$ 5,455.60	\$2.30 †
3 35	[REDACTED]	200407	71	6,537 \$ 15,035.10	\$2.30 †

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #7

BSD-1

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407		72	37	\$63.45	\$2.35
2	200407		72	78	\$159.80	\$2.35
3	200407		72	58	\$112.80	\$2.35
4	200407		72	54	\$103.40	\$2.35
5	200407		72	142	\$310.20	\$2.35
6	200407		72	44	\$79.90	\$2.35
7	200407		72	29	\$44.65	\$2.35
8	200407		72	21	\$25.85	\$2.35
9	200407		72	30	\$47.00	\$2.35
10	200407		72	20	\$23.50	\$2.35
11	200407		72	18	\$18.80	\$2.35
12 ⁸⁶	200407		72	* 158 168	\$371.30	\$2.35*
13	200407		72	98	\$206.80	\$2.35
14 ⁵⁷	200407		72	* 153 163	\$359.55	\$2.35*
15	200407		72	23	\$30.55	\$2.35
16	200407		72	23	\$30.55	\$2.35
17	200407		72	132	\$286.70	\$2.35
18	200407		72	15	\$11.75	\$2.35
19	200407		72	20	\$23.50	\$2.35
20	200407		72	25	\$35.25	\$2.35
21	200407		72	17	\$16.45	\$2.35
22	200407		72	114	\$244.40	\$2.35
23	200407		72	22	\$28.20	\$2.35
24	200407		72	68	\$136.30	\$2.35
25	200407		72	25	\$35.25	\$2.35
26	200407		72	29	\$44.65	\$2.35
27	200407		72	48	\$89.30	\$2.35
28	200407		72	17	\$16.45	\$2.35
29 ³⁷	200407		72	* 131 144	\$314.90	\$2.35*
30	200407		72	37	\$63.45	\$2.35

* This route class is billed in excess of PKW (41-2/1-1)

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 401

CS-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	73	520	\$1,242.80	\$2.39
2	200407	73	968	\$2,313.52	\$2.39
3	200407	73	838	\$2,002.82	\$2.39
4	200407	73	660	\$1,577.40	\$2.39
5	200407	73	777	\$1,857.03	\$2.39
6	200407	73	1,457	\$3,482.23	\$2.39A
7	200407	73	1,536	\$3,671.04	\$2.39A
8	200407	73	512	\$1,223.68	\$2.39
9	200407	73	1,085	\$2,593.15	\$2.39
10	200407	73	818	\$1,955.02	\$2.39
11	200407	73	1,008	\$2,409.12	\$2.39
12	200407	73	1,424	\$3,403.36	\$2.39A
13	200407	73	500	\$1,195.00	\$2.39
14	200407	73	828	\$1,978.92	\$2.39
15	200407	73	1,331	\$3,181.09	\$2.39A
16	200407	73	983	\$2,349.37	\$2.39
17	200407	73	581	\$1,388.59	\$2.39
18	200407	73	658	\$1,572.62	\$2.39
19	200407	73	578	\$1,381.42	\$2.39
20	200407	73	1,156	\$2,762.84	\$2.39
21	200407	73	537	\$1,283.43	\$2.39
22	200407	73	552	\$1,319.28	\$2.39
23	200407	73	500	\$1,195.00	\$2.39
24	200407	73	577	\$1,379.03	\$2.39
25	200407	73	808	\$1,931.12	\$2.39
26	200407	73	627	\$1,498.53	\$2.39
27	200407	73	1,211	\$2,894.29	\$2.39A
28	200407	73	571	\$1,364.69	\$2.39
29	200407	73	500	\$1,195.00	\$2.39
30	200407	73	1,118	\$2,672.02	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

CST-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
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1	[REDACTED]	200407	74	442	\$1,056.38	\$2.39
2	[REDACTED]	200407	74	933	\$2,229.87	\$2.39
3	[REDACTED]	200407	74	461	\$1,101.79	\$2.39
4	[REDACTED]	200407	74	176	\$420.64	\$2.39
5	[REDACTED]	200407	74	579	\$1,383.81	\$2.39
6	[REDACTED]	200407	74	1,032	\$2,466.48	\$2.39
7	[REDACTED]	200407	74	761	\$1,818.79	\$2.39
8	[REDACTED]	200407	74	1,893	\$4,524.27	\$2.39 ^H
9	[REDACTED]	200407	74	1,567	\$3,745.13	\$2.39 ^A
10	[REDACTED]	200407	74	493	\$1,178.27	\$2.39
11	[REDACTED]	200407	74	521	\$1,245.19	\$2.39
12	[REDACTED]	200407	74	484	\$1,156.76	\$2.39
13	[REDACTED]	200407	74	389	\$929.71	\$2.39
14	[REDACTED]	200407	74	991	\$2,368.49	\$2.39
15	[REDACTED]	200407	74	1,570	\$3,752.30	\$2.39 ^A
16	[REDACTED]	200407	74	544	\$1,300.16	\$2.39
17	[REDACTED]	200407	74	738	\$1,763.82	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

CST-2

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR	
1	[REDACTED]	47	200407	75	3,071 \$7,063.30	\$2.30 ^A	
2		200407	75	2,076	\$4,774.80	\$2.30	
3		200407	75	829	\$1,906.70	\$2.30	
4		200407	75	654	\$1,504.20	\$2.30	
5		48	200407	75	6,139	\$14,119.70	\$2.30 ^A
6		200407	75	1,908	\$4,388.40	\$2.30	
7		200407	75	2,176	\$5,004.80	\$2.30	

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

NET

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
------------	------	---------------	----------------	-------------------	-----------------

1	[REDACTED]	200407	80	678	\$1,613.64	\$2.38
2	[REDACTED]	200407	80	978	\$2,327.64	\$2.38
3	49	200407	80	1,357	\$3,229.66	\$2.38
4	[REDACTED]	200407	80	774	\$1,842.12	\$2.38
5	[REDACTED]	200407	80	963	\$2,291.94	\$2.38
6	[REDACTED]	200407	80	690	\$1,642.20	\$2.38
7	[REDACTED]	200407	80	549	\$1,306.62	\$2.38
8	[REDACTED]	200407	80	816	\$1,942.08	\$2.38
9	50	200407	80	1,406	\$3,346.28	\$2.38
10	[REDACTED]	200407	80	832	\$1,980.16	\$2.38
11	[REDACTED]	200407	80	382	\$909.16	\$2.38
12	51	200407	80	1,283	\$3,053.54	\$2.38
13	[REDACTED]	200407	80	423	\$1,006.74	\$2.38
14	[REDACTED]	200407	80	91	\$216.58	\$2.38
15	[REDACTED]	200407	80	143	\$340.34	\$2.38
16	[REDACTED]	200407	80	942	\$2,241.96	\$2.38
17	[REDACTED]	200407	80	711	\$1,692.18	\$2.38
18	[REDACTED]	200407	80	617	\$1,468.46	\$2.38
19	[REDACTED]	200407	80	580	\$1,380.40	\$2.38
20	[REDACTED]	200407	80	683	\$1,625.54	\$2.38
21	[REDACTED]	200407	80	552	\$1,313.76	\$2.38
22	[REDACTED]	200407	80	663	\$1,577.94	\$2.38
23	[REDACTED]	200407	80	879	\$2,092.02	\$2.38

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P15

(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLDT-3

(D)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR	
1	52	[REDACTED]	200407	90	13,507	\$30,390.75	\$2.25 A
2	53	[REDACTED]	200407	90	5,226	\$11,758.50	\$2.25 A
3	54	[REDACTED]	200407	90	8,730	\$19,642.50	\$2.25 A

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, 81

GSLD-3

(D)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	55	200407	91	2,113	\$4,754	\$2.25 ^A
2		200407	91	189	\$425	\$2.25

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CONFIDENTIAL

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

1 BILL DATE : 07/07/04

2

3 CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/30/04

4 ----- STANDBY CHARGES ----- RATE 85

5 CUSTOMER CHARGE _____ \$ [REDACTED]

6 CONTRACT KW CHARGE _____ \$ [REDACTED]

7 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4,81

A) SUMM DAILY DEMAND CHRG : [REDACTED]

B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX ON PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES : (BASED ON GSLDT-1 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

----- SUPPLEMENTAL CHARGES -----

18 ON PK KN CHARGE _____ \$ [REDACTED]

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

30 COMBINED CHARGES _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

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** INCLUDES:

19A	Total Base & Fuel Charges	[REDACTED]
20A	Standby	[REDACTED]
21A	ECCR	[REDACTED]
22A	ECRC	[REDACTED]
23A	CPRC	[REDACTED]
24A	X [REDACTED] X [REDACTED]	[REDACTED]
25A	[REDACTED]	[REDACTED]
26A	[REDACTED]	[REDACTED]
27A	CSD [REDACTED] X [REDACTED]	[REDACTED]
28A	OBC [REDACTED] X [REDACTED]	[REDACTED]
29A	Electric Service Amount	[REDACTED]

(D) (E) (F) SST-102

1 BILL DATE : 07/12/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/08/04

(A)

(B)

(C)

(D)

(E)

(F)

4 CUSTOMER CHARGE _____ \$ [REDACTED]

STANDBY CHARGES

RATE 85

5 CONTRACT KW CHARGE _____ \$ [REDACTED]

FPSC CAPACITY AUDIT
REQUEST NO. 481

6 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G : [REDACTED]

B) RESERVATION DEMAND CHR G : [REDACTED]

7 CSD - MAX ON PK KW _____ \$ [REDACTED]

8 ON PK KWH CHARGE _____ \$ [REDACTED]

9 OFF PK KWH CHARGE _____ \$ [REDACTED]

10 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

11 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

12 ON PK FUEL _____ \$ [REDACTED]

13 OFF PK FUEL _____ \$ [REDACTED]

14 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

SUPPLEMENTAL CHARGES

15 ON PK KW CHARGE _____ \$ [REDACTED]

16 ON PK KWH CHARGE _____ \$ [REDACTED]

17 OFF PK KWH CHARGE _____ \$ [REDACTED]

18 REGULAR KWH CHARGE _____ \$ [REDACTED]

19 MAX DEMAND CHARGE _____ \$ [REDACTED]

20 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

21 CURTAIL CREDIT _____ \$ [REDACTED]

22 FUEL CHARGES :

23 ON PK FUEL _____ \$ [REDACTED]

24 OFF PK FUEL _____ \$ [REDACTED]

25 REGULAR FUEL _____ \$ [REDACTED]

26 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

27 COMBINED CHARGES _____ \$ [REDACTED]

** INCLUDES:

(D)

(E)

(F)

SST-1T1

19A	Total Base & Fuel Charges	[REDACTED]
20A	Standby	[REDACTED]
21A	ECCR	[REDACTED]
22A	ECRC	[REDACTED]
23A	CPRC	[REDACTED]
24A	[REDACTED]	[REDACTED]
25A	X [REDACTED]	X [REDACTED]
26A	[REDACTED]	[REDACTED]
27A	CSD	X [REDACTED]
28A	OBC	X [REDACTED]
29A	Electric Service Amount	[REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

30 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

22

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2

1 BILL DATE : 07/23/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/22/04

4 STANDBY CHARGES RATE 85

5 CUSTOMER CHARGE \$ [REDACTED]

6 CONTRACT KW CHARGE \$ [REDACTED]

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

7 DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

8 A) SUMM DAILY DEMAND CHRG :

9 B) RESERVATION DEMAND CHRG :

10 CSD - MAX ON PK KW \$ [REDACTED]

11 ON PK KWH CHARGE \$ [REDACTED]

12 OFF PK KWH CHARGE \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON OSLDT-3 FUEL CHARGES)

15 ON PK FUEL \$ [REDACTED]

16 OFF PK FUEL \$ [REDACTED]

17 TOTAL (BASE + FUEL) \$ [REDACTED]

18 SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE \$ [REDACTED]

19 ON PK KWH CHARGE \$ [REDACTED]

20 OFF PK KWH CHARGE \$ [REDACTED]

21 REGULAR KWH CHARGE \$ [REDACTED]

22 MAX DEMAND CHARGE \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT \$ [REDACTED]

24 CURTAIL CREDIT \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL \$ [REDACTED]

27 OFF PK FUEL \$ [REDACTED]

28 REGULAR FUEL \$ [REDACTED]

29 TOTAL (BASE + FUEL) \$ [REDACTED]

30 COMBINED CHARGES \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

** INCLUDES:

SST-IT1

Total Base & Fuel Charges	[REDACTED]
Standby	[REDACTED]
ECCR	X [REDACTED]
ECRC	X [REDACTED]
CPRC	[REDACTED]
DDC	X [REDACTED]
RDC	X [REDACTED]
CSD	X [REDACTED]
OBC	X [REDACTED]
Electric Service Amount	[REDACTED]

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41-2
2

1 BILL DATE : 07/02/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 06/29/04

4 CUSTOMER CHARGE _____ \$

5 CONTRACT KW CHARGE _____ \$

6 DEMAND CHARGE _____ \$

7 CSD - MAX ON PK KW _____ \$

8 ON PK KWH CHARGE _____ \$

9 OFF PK KWH CHARGE _____ \$

10 TRANSFORMER RIDER CREDIT _____ \$

11 FUEL CHARGES :

12 ON PK FUEL _____ \$

13 OFF PK FUEL _____ \$

14 TOTAL (BASE + FUEL) _____ \$

15 ON PK KWH CHARGE _____ \$

16 OFF PK KWH CHARGE _____ \$

17 REGULAR KWH CHARGE _____ \$

18 MAX DEMAND CHARGE _____ \$

19 TRANSFORMER RIDER CREDIT _____ \$

20 CURTAIL CREDIT _____ \$

21 FUEL CHARGES :

22 ON PK FUEL _____ \$

23 OFF PK FUEL _____ \$

24 REGULAR FUEL _____ \$

25 TOTAL (BASE + FUEL) _____ \$

26 COMBINED CHARGES _____ \$

27 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

STANDBY CHARGES

RATE 85

Fpsc CAPACITY AUDIT
REQUEST NO. 4, #1

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G :

B) RESERVATION DEMAND CHR G :

(BASED ON GSLDT-3 FUEL CHARGES)

SUPPLEMENTAL CHARGES

** INCLUDES:

SST-1T1

19A	Total Base & Fuel Charges	[REDACTED]	[REDACTED]
20A	Standby	[REDACTED]	[REDACTED]
21A	ECCR	X [REDACTED]	[REDACTED]
22A	ECRC	X [REDACTED]	[REDACTED]
23A	CPRC	[REDACTED]	[REDACTED]
24A	DDC	X [REDACTED]	[REDACTED]
25A	RDC	X [REDACTED]	[REDACTED]
26A	CSD	[REDACTED]	[REDACTED]
27A	OBC	X [REDACTED]	[REDACTED]
28A	Electric Service Amount	[REDACTED]	[REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

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2

1 BILL DATE : 07/07/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/06/04

4 STANDBY CHARGES

RATE 85

5 CUSTOMER CHARGE \$ [REDACTED]

6 CONTRACT KW CHARGE \$ [REDACTED]

7 DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

8 A) SUMM DAILY DEMAND CHRQ : [REDACTED]

9 B) RESERVATION DEMAND CHRQ : [REDACTED]

10 CSD - MAX ON PK KW \$ [REDACTED]

11 ON PK KWH CHARGE \$ [REDACTED]

12 OFF PK KWH CHARGE \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSDT-1 FUEL CHARGES)

15 ON PK FUEL \$ [REDACTED]

16 OFF PK FUEL \$ [REDACTED]

17 TOTAL (BASE + FUEL) \$ [REDACTED]

18 SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE \$ [REDACTED]

19 ON PK KWH CHARGE \$ [REDACTED]

20 OFF PK KWH CHARGE \$ [REDACTED]

21 REGULAR KWH CHARGE \$ [REDACTED]

22 MAX DEMAND CHARGE \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT \$ [REDACTED]

24 CURTAIL CREDIT \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL \$ [REDACTED]

27 OFF PK FUEL \$ [REDACTED]

28 REGULAR FUEL \$ [REDACTED]

29 TOTAL (BASE + FUEL) \$ [REDACTED]

30 COMBINED CHARGES \$ [REDACTED]

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

** INCLUDES:

	DDC	RDC	SST-1D1
19 A Total Base & Fuel Charges	[REDACTED]	[REDACTED]	[REDACTED]
20 A Standby	[REDACTED]	[REDACTED]	[REDACTED]
21 A ECGR	[REDACTED]	[REDACTED]	[REDACTED]
22 A ECRC	[REDACTED]	[REDACTED]	[REDACTED]
23 A CPRC	[REDACTED]	[REDACTED]	[REDACTED]
24 A	[REDACTED]	[REDACTED]	[REDACTED]
25 A	[REDACTED]	[REDACTED]	[REDACTED]
26 A	[REDACTED]	[REDACTED]	[REDACTED]
27 A CSD	[REDACTED]	[REDACTED]	[REDACTED]
28 A OBC	[REDACTED]	[REDACTED]	[REDACTED]
29 A Electric Service Amount	[REDACTED]	[REDACTED]	[REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

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BILL DATE - 07/26/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

(A) (B) (C) (D) (E) (F)

CUSTOMER NUMBER [REDACTED] NAME [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/23/04

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$
CONTRACT KWH CHARGE \$
DEMAND CHARGE \$

[REDACTED]
(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

A) SUMM DAILY DEMAND CHRGE :
B) RESERVATION DEMAND CHRGE :

CSD - MAX ON PK KW \$
ON PK KWH CHARGE \$
OFF PK KWH CHARGE \$
TRANSFORMER RIDER CREDIT \$

[REDACTED]

FUEL CHARGES :
ON PK FUEL \$
OFF PK FUEL \$

(BASED ON GSLDT-3 FUEL CHARGES)

TOTAL (BASE + FUEL) \$

SUPPLEMENTAL CHARGES

ON PK KWH CHARGE \$
ON PK KWH CHARGE \$
OFF PK KWH CHARGE \$
REGULAR KWH CHARGE \$
MAX DEMAND CHARGE \$
TRANSFORMER RIDER CREDIT \$
CURTAIL CREDIT \$
FUEL CHARGES :
ON PK FUEL \$
OFF PK FUEL \$
REGULAR FUEL \$

[REDACTED]

** INCLUDES:

19A	Total Base & Fuel Charges	[REDACTED]		
20A	Standby	[REDACTED]		
21A	ECCR	[REDACTED]	X	[REDACTED]
22A	ECRC	[REDACTED]	X	[REDACTED]
23A	CPRC	[REDACTED]		
24A	DDC	[REDACTED]	X	[REDACTED]
25A	RDC	[REDACTED]	X	[REDACTED]
26A	CSD	[REDACTED]	X	[REDACTED]
27A	OBC	[REDACTED]	X	[REDACTED]
28A	Electric Service Amount	[REDACTED]		

TOTAL (BASE + FUEL) \$

TOTALS (STANDBY AND SUPPLEMENTAL)

COMBINED CHARGES \$ [REDACTED]
TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

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41-2
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1 BILL DATE : 07/09/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER

4 NAME

5 TYPE: SST-1 (STANDBY ONLY)

6 SERVICE TO : 07/08/04

7 CUSTOMER CHARGE

STANDBY CHARGES

RATE 85

8 CONTRACT KW CHARGE

FPSC CAPACITY AUDIT
REQUEST NO. 441

9 DEMAND CHARGE

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR

B) RESERVATION DEMAND CHR

10 CSD - MAX ON PK KW

11 ON PK KWH CHARGE

12 OFF PK KWH CHARGE

13 TRANSFORMER RIDER CREDIT

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL

16 OFF PK FUEL

17 TOTAL (BASE + FUEL)

SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE

19 ON PK KWH CHARGE

20 OFF PK KWH CHARGE

21 REGULAR KWH CHARGE

22 MAX DEMAND CHARGE

23 TRANSFORMER RIDER CREDIT

24 CURTAIL CREDIT

25 FUEL CHARGES :

26 ON PK FUEL

27 OFF PK FUEL

28 REGULAR FUEL

29 TOTAL (BASE + FUEL)

30 COMBINED CHARGES

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH:

TOTAL FPL CHARGES:

TOTAL ON PK KWH:

TOTAL FUEL CHARGES:

** INCLUDES:

19A	Total Base & Fuel Charges			
20A	Standby			
21A	ECCR	X		
22A	ECRC	X		
23A	CPRC			
24A	DDC	X		
25A	RDC		X	
26A				
27A	CSD		X	
28A	OBC		X	
29A	Electric Service Amount			

2

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2

CONFIDENTIAL

1 BILL DATE : 07/09/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

3 CUSTOMER NUMBER : [REDACTED]

NAME : [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/02/04

STANDBY CHARGES

RATE 85

5 CUSTOMER CHARGE \$ [REDACTED]

6 CONTRACT KW CHARGE \$ [REDACTED]

7 DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, B1

A) SUMM DAILY DEMAND CHRQ :

B) RESERVATION DEMAND CHRQ :

10 CSD - MAX ON PK KW \$ [REDACTED]

11 ON PK KWH CHARGE \$ [REDACTED]

12 OFF PK KWH CHARGE \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-2 FUEL CHARGES)

15 ON PK FUEL \$ [REDACTED]

16 OFF PK FUEL \$ [REDACTED]

17 TOTAL (BASE + FUEL) \$ [REDACTED]

SUPPLEMENTAL CHARGES

18 ON PK KIN CHARGE \$ [REDACTED]

19 ON PK KINH CHARGE \$ [REDACTED]

20 OFF PK KWH CHARGE \$ [REDACTED]

21 REGULAR KWH CHARGE \$ [REDACTED]

22 MAX DEMAND CHARGE \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT \$ [REDACTED]

24 CURTAIL CREDIT \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL \$ [REDACTED]

27 OFF PK FUEL \$ [REDACTED]

28 REGULAR FUEL \$ [REDACTED]

29 TOTAL (BASE + FUEL) \$ [REDACTED]

30 COMBINED CHARGES \$ [REDACTED]

** INCLUDES:

19A	Total Base & Fuel Charges	[REDACTED]	[REDACTED]	[REDACTED]
20A	Standby	[REDACTED]	[REDACTED]	[REDACTED]
21A	ECCR	[REDACTED]	X	[REDACTED]
22A	ECRC	[REDACTED]	X	[REDACTED]
23A	CPRC	[REDACTED]	[REDACTED]	[REDACTED]
24A	DDC	[REDACTED]	[REDACTED]	[REDACTED]
25A	RRC	[REDACTED]	X	[REDACTED]
26A	CSD	[REDACTED]	X	[REDACTED]
27A	OBC	[REDACTED]	X	[REDACTED]
28A	Electric Service Amount	[REDACTED]	[REDACTED]	[REDACTED]

TOTALS (STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

B

41-2
2

BILL DATE : 07/29/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/28/04

(A) (B) (C) (D) (E) (F)

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ [REDACTED]

CONTRACT KW CHARGE \$ [REDACTED]

DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4 #1

A) SUMM DAILY DEMAND CHRG :

B) RESERVATION DEMAND CHRG :

CSD - MAX ON PK KW \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

FUEL CHARGES :

(BASED ON GSLDT-1 FUEL CHARGES)

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

** INCLUDES: (D) (E) (F) SST-1D2

ON PK KW CHARGE \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

REGULAR KWH CHARGE \$ [REDACTED]

MAX DEMAND CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

CURTAIL CREDIT \$ [REDACTED]

FUEL CHARGES :

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

REGULAR FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

COMBINED CHARGES \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

P10

Total Base & Fuel Charges		[REDACTED]
Standby	[REDACTED]	[REDACTED]
ECCR	X	[REDACTED]
ECRC	X	[REDACTED]
CPRC	DDC	RDC
X	[REDACTED]	X [REDACTED]
25A	CSD	X [REDACTED]
26A	OBC	X [REDACTED]
27A	supplement	[REDACTED]
28A	eccr	X [REDACTED]
29A	ecrc	X [REDACTED]
30A	cprc	X [REDACTED]
31A	Electric Service Amount	[REDACTED]

CONFIDENTIAL

1 BILL DATE : 07/14/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

3 CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/06/04

4 STANDBY CHARGES RATE 85

5 CUSTOMER CHARGE \$ [REDACTED]
6 CONTRACT KW CHARGE \$ [REDACTED] FPSC CAPACITY AUDIT REQUEST NO. 4, #1
7 DEMAND CHARGE \$ [REDACTED] (GREATER OF A OR B)

8 A) SUMM DAILY DEMAND CHRG : [REDACTED]
9 B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX ON PK KW \$ [REDACTED]
11 ON PK KWH CHARGE \$ [REDACTED]
12 OFF PK KWH CHARGE \$ [REDACTED]
13 TRANSFORMER RIDER CREDIT \$ [REDACTED]
14 FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL \$ [REDACTED]
16 OFF PK FUEL \$ [REDACTED]

17 DTAL (BASE + FUEL) \$ [REDACTED]
===== SUPPLEMENTAL CHARGES =====

18 ON PK KW CHARGE \$ [REDACTED]
19 ON PK KWH CHARGE \$ [REDACTED]
20 OFF PK KWH CHARGE \$ [REDACTED]
21 REGULAR KWH CHARGE \$ [REDACTED]
22 MAX DEMAND CHARGE \$ [REDACTED]
23 TRANSFORMER RIDER CREDIT \$ [REDACTED]
24 CURTAIL CREDIT \$ [REDACTED]
25 FUEL CHARGES :
26 ON PK FUEL \$ [REDACTED]
27 OFF PK FUEL \$ [REDACTED]
28 REGULAR FUEL \$ [REDACTED]
29 ITAL (BASE + FUEL) \$ [REDACTED]

** INCLUDES:

AA	Total Base & Fuel Charges	[REDACTED]	SST-1T1
20 A	Standby	[REDACTED]	[REDACTED]
21 A	ECCR	[REDACTED] X	[REDACTED]
22 A	ECRC	[REDACTED] X	[REDACTED]
23 A	CPRC	[REDACTED]	[REDACTED]
24 A	DDC	[REDACTED] X	[REDACTED]
25 A	RDC	[REDACTED] X	[REDACTED]
26 A		[REDACTED]	[REDACTED]
27 A	CSD	[REDACTED] X	[REDACTED]
28 A	OBC	[REDACTED] X	[REDACTED]
21 A	Electric Service Amount	[REDACTED]	[REDACTED]

30 COMBINED CHARGES \$ [REDACTED]
===== TOTALS (STANDBY AND SUPPLEMENTAL) =====

31 ITAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

211
41-3
2

1 BILL DATE : 07/16/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/14/04

4 STANDBY CHARGES RATE 85

5 CUSTOMER CHARGE \$ [REDACTED]

6 CONTRACT KW CHARGE \$ [REDACTED]

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

7 DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

8 A) SUMM DAILY DEMAND CHRG : [REDACTED]

9 B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX ON PK KW \$ [REDACTED]

11 ON PK KWH CHARGE \$ [REDACTED]

12 OFF PK KWH CHARGE \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON OSLDT-3 FUEL CHARGES)

15 ON PK FUEL \$ [REDACTED]

16 OFF PK FUEL \$ [REDACTED]

17 TOTAL (BASE + FUEL) \$ [REDACTED]

18 SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE \$ [REDACTED]

19 ON PK KWH CHARGE \$ [REDACTED]

20 OFF PK KWH CHARGE \$ [REDACTED]

21 REGULAR KWH CHARGE \$ [REDACTED]

22 MAX DEMAND CHARGE \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT \$ [REDACTED]

24 CURTAIL CREDIT \$ [REDACTED]

25 FUEL CHARGES :

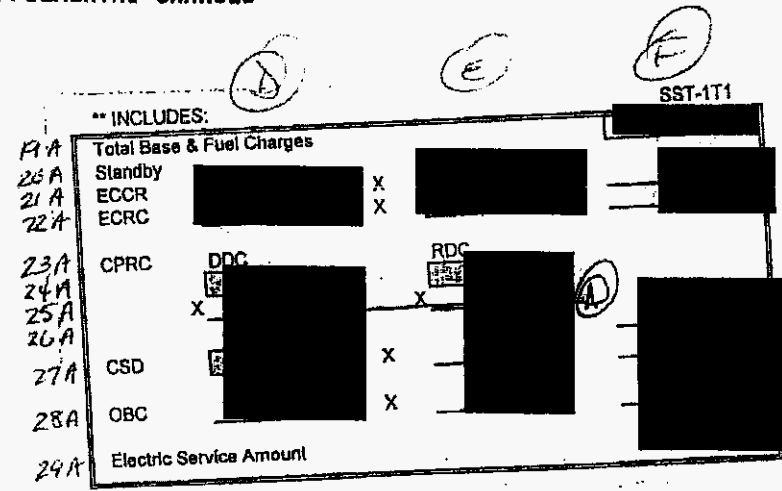
26 ON PK FUEL \$ [REDACTED]

27 OFF PK FUEL \$ [REDACTED]

28 REGULAR FUEL \$ [REDACTED]

29 TOTAL (BASE + FUEL) \$ [REDACTED]

30 COMBINED CHARGES \$ [REDACTED]



31 TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

917
41-2
2

1 BILL DATE : 07/07/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 06/27/04

4 STANDBY CHARGES ===== RATE 85

5 CUSTOMER CHARGE _____ \$ [REDACTED]

6 CONTRACT KW CHARGE _____ \$ [REDACTED]

7 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 441

8

A) SUMM DAILY DEMAND CHRG : [REDACTED]

9

B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX DN PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

18 SUPPLEMENTAL CHARGES ===== RATE 90

ON PK KW CHARGE _____ \$ [REDACTED]

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

30 COMBINED CHARGES _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

213

4152
2

1 BILL DATE : 07/02/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/30/04

4 STANDBY CHARGES ===== RATE 85

5 CUSTOMER CHARGE _____ \$ [REDACTED]

6 CONTRACT KW CHARGE _____ \$ [REDACTED]

7 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

8 A) SUMM DAILY DEMAND CHRGE :

9 B) RESERVATION DEMAND CHRGE :

10 CSD - MAX ON PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

18 SUPPLEMENTAL CHARGES =====

18 ON PK KN CHARGE _____ \$ [REDACTED]

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

30 COMBINED CHARGES _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

20A	Total Base & Fuel Charges	[REDACTED]		
21A	Standby	[REDACTED]	X	[REDACTED]
22A	ECCR	[REDACTED]	X	[REDACTED]
23A	ECRC	[REDACTED]	X	[REDACTED]
24A	CPRC	[REDACTED]		[REDACTED]
25A	DDC	[REDACTED]	X	[REDACTED]
26A	PDC	[REDACTED]	X	[REDACTED]
27A	CSD	[REDACTED]	X	[REDACTED]
28A	OBC	[REDACTED]	X	[REDACTED]
29A	Electric Service Amount	[REDACTED]		[REDACTED]

24
41-2
2

CONFIDENTIAL

FPSC CAPACITY AUDIT.
REQUEST NO. 7

132

11-1
2-1

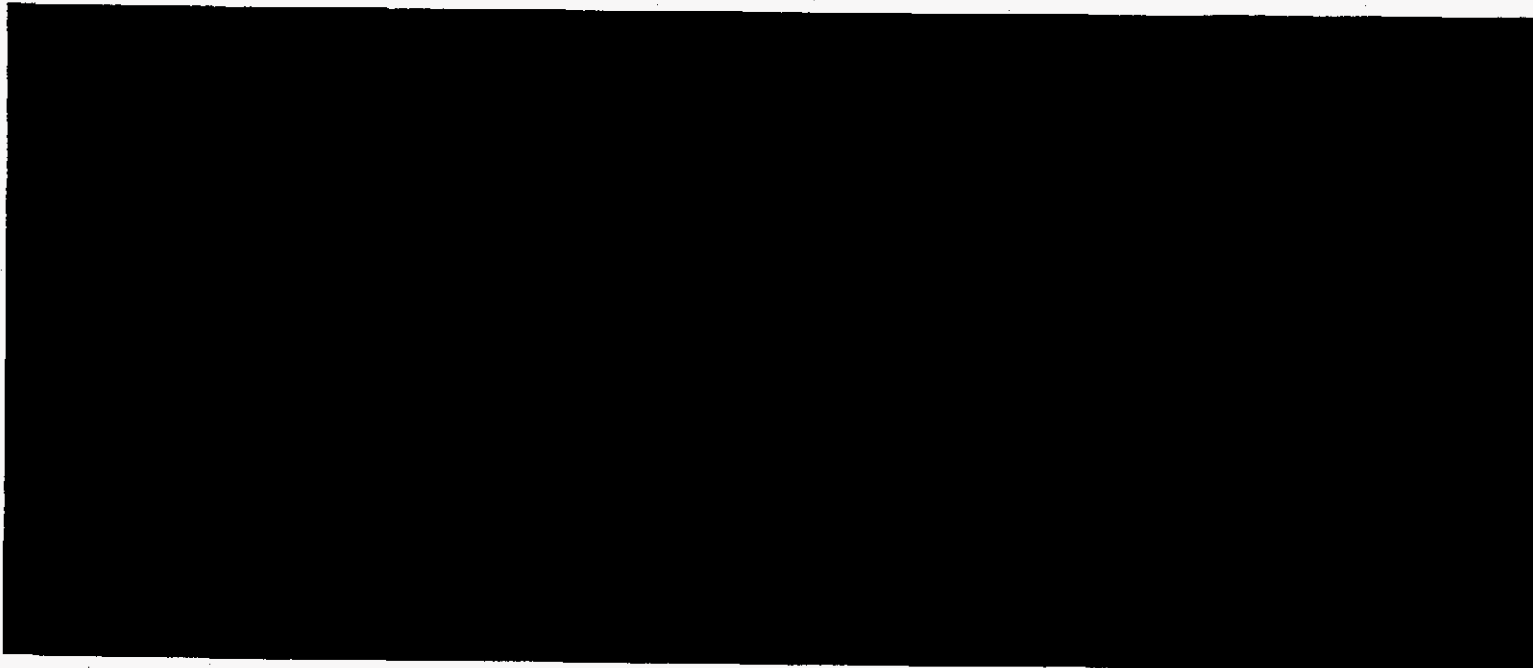
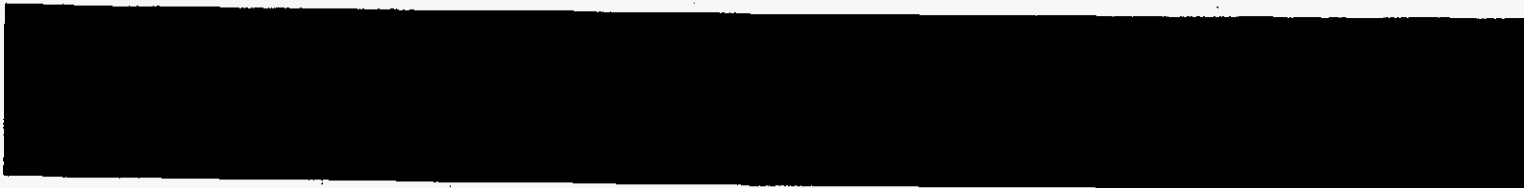
1-1

91



FPSC CAPACITY AUDIT
REQUEST NO. 7

CONFIDENTIAL



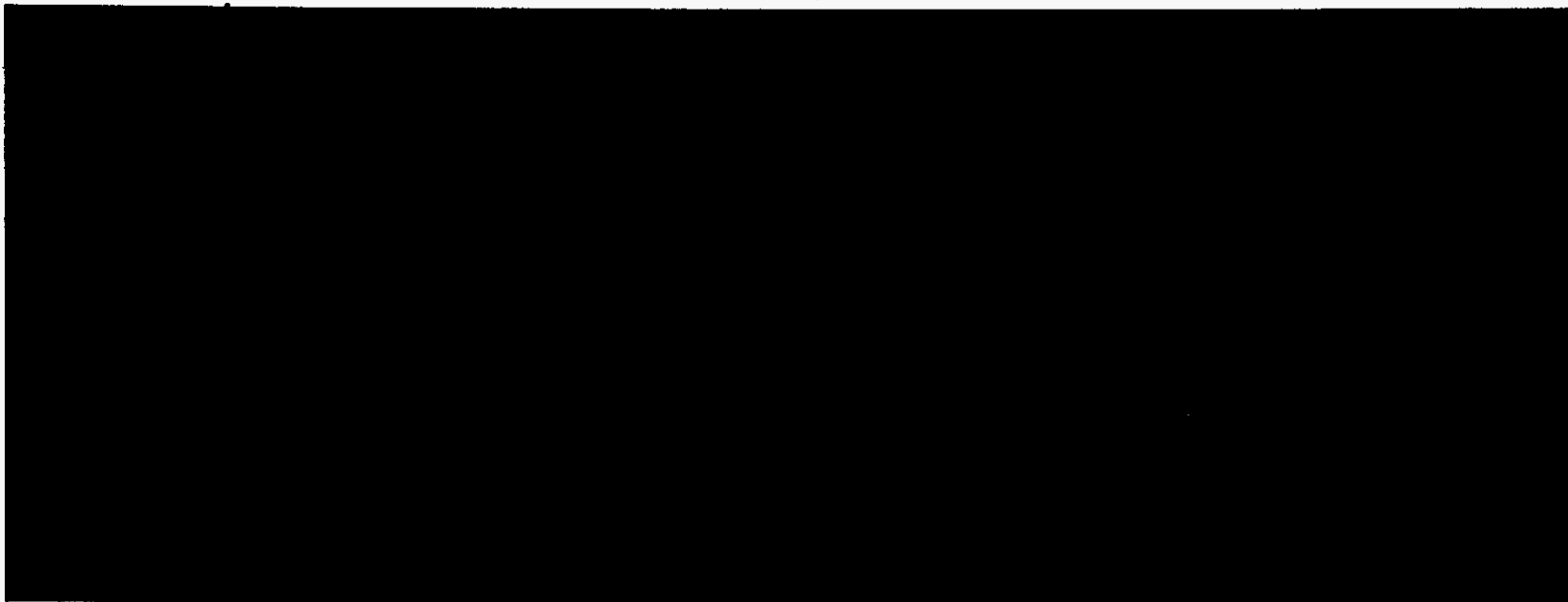
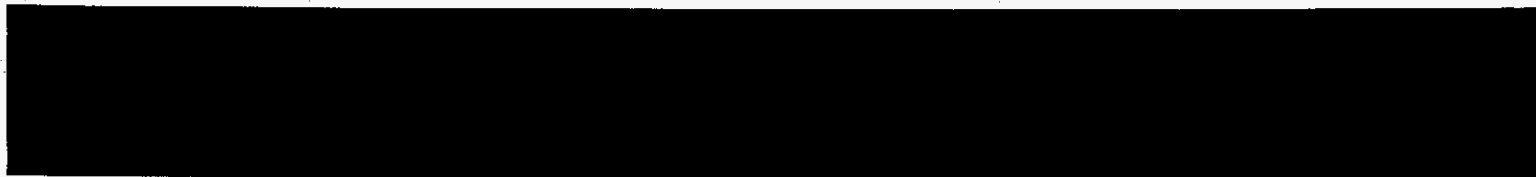
133

44-
2-1

P2

EPSC CAPACITY AUDIT
REQUEST NO. 7

CONFIDENTIAL



44-1
2-1

23

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 7

[REDACTED]

[REDACTED]

[REDACTED]

44-1
2

11-15-91

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

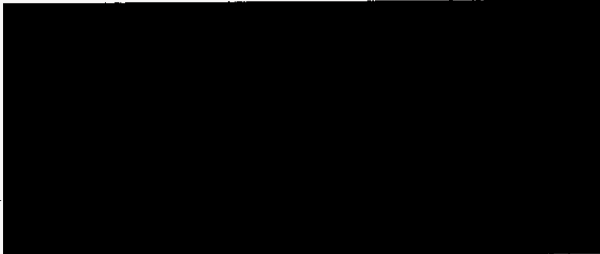
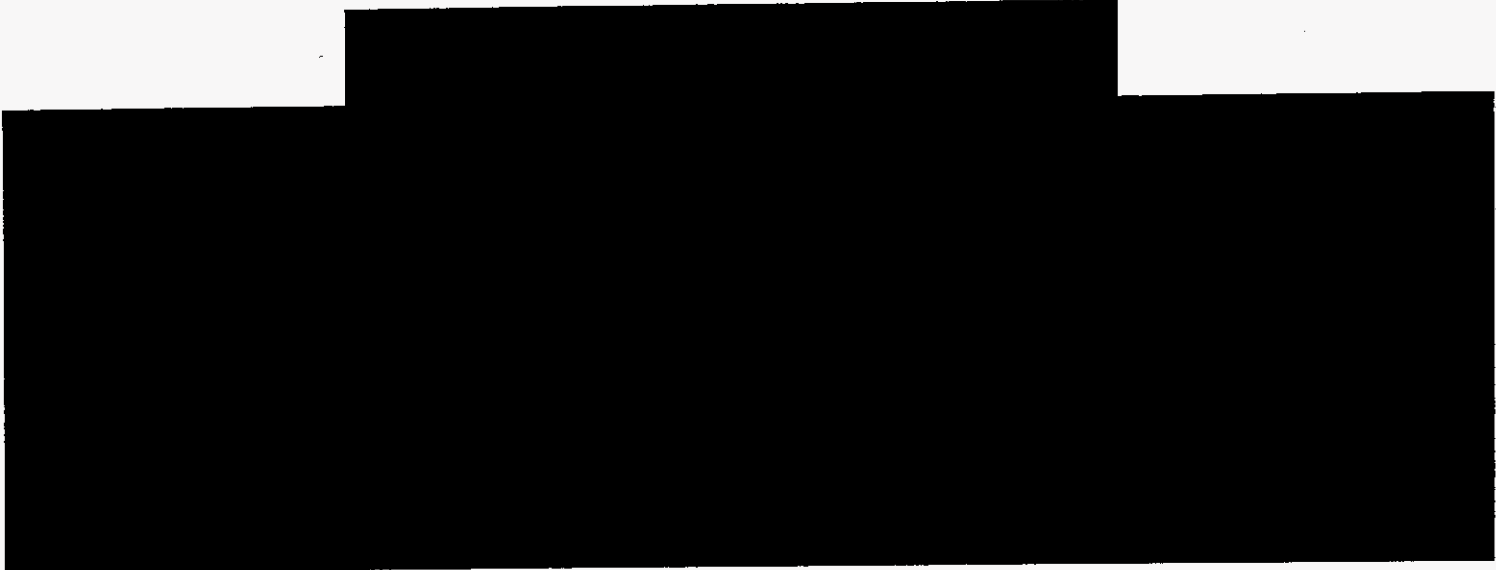
44-1-2

[REDACTED]

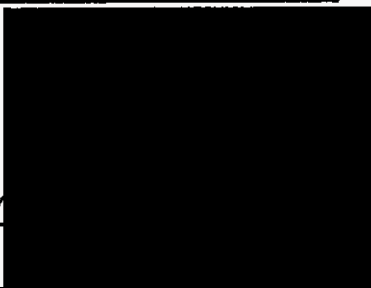
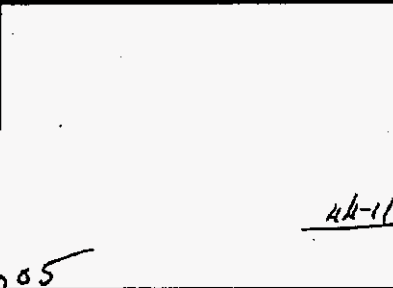
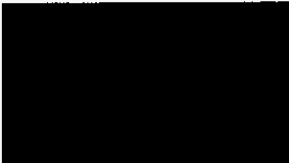
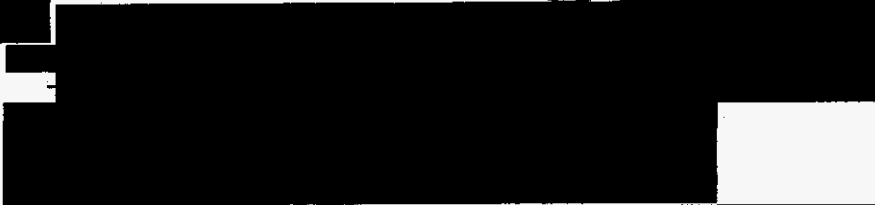
44-1
2-2

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 7



44-1



2005

44-1



2004

44-1
2-2

FPL

ACH TRANSFER

REQUESTOR'S NAME

REQUESTOR'S LOC'N 0 5 5

SIGN NAME

Cynthia Risavy

DATE March 9, 2004

PRINT NAME

CYNTHIA RISAVY

PHONE 552-2281

MAIL STATION

DEPT LOC'N

BUILDING

SYMBOL

CODE

RAP

GO

S A P VENDOR NUMBER

55186

Please complete date and initial this area if vendor number not in PMIS.

Date

Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check

With

To Vendor

Enclosure

Return Check

Invoice

To Requestor

Attach

Please issue a check in the amount of \$

\$ 13,792,288.43

PAYABLE TO

ST. JOHNS RIVER POWER PARK

ADDRESS/ P.O. BOX

11201 NEW BERLIN ROAD

CITY JACKSONVILLE

STATE FL

ZIP

32226

- 1 PURPOSE AND NECESSITY
- 2 SEMI-ANNUAL PAYMENT OF DEBT SERVICE AND RENEWAL & REPLACEMENT DEPOSITS.
- 3
- 4 REMARKS
- 5 PAYMENT DUE WEDNESDAY, MARCH 31, 2004
- 6 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER
- 7
- 8
- 9
- 10

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	2	L	054	X	790	\$ 12,208,206.89	Debt Service (Mar-04)
W	E	A	186	41	5	L	054	X	790	\$ 1,586,082.54	Renewal & Replacement Deposit
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
								\$ 13,792,288.43			

44-1
2-2
1/2

INVOICE NUMBER:

RAP-0304-02-24

SJ-DEBT

APPROVAL

Approval Number: 1900028373

Authorized by: [Signature]

3/17/04

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	3/17/04	<u>[Signature]</u>	4-5-04
PRINT NAME	OSVALDO J. LOM	PRINT NAME	DELIA PEREZ-ALONSO
SUPERVISOR, PURCHASED POWER CONTRACTS		PRINT POSITION TITLE	MANAGER, PURCHASED POWER

Fpsc CAPACITY AUDIT REQUEST NO.7 CONFIDENTIAL

12

FPL ACH TRANSFER

REQUESTOR'S NAME REQUESTOR'S LOC'N 0 5 5
 SIGN NAME Cynthia Risavy DATE September 14, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281 **A**

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
 55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No.
 Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 48,746,634.38

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY:
 2 SEMI-ANNUAL PAYMENT OF DEBT SERVICE AND RENEWAL & REPLACEMENT DEPOSITS.
 3
 4 REMARKS
 5 PAYMENT DUE THURSDAY, SEPTEMBER 30, 2004
 6 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 7
 8
 9
 10

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	2	L	054	X	790	\$ 41,474,749.51	Debt Service (Sep-04)
W	E	A	188	41	5	L	054	X	790	\$ 5,271,884.87	Renewal & Replacement Deposit
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 48,746,634.38	

44-1
 2-2
 2-2

INVOICE NUMBER:
 RAP-0904-02-24
 SJ-DEBT

SA P APPROVAL
 Approval Number: 1900094431
 Authorized by: [Signature]
2127104

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>9/14/04</u>	<u>[Signature]</u>	<u>12-7-04</u>
PRINT NAME		PRINT NAME	
OSVALDO J. LOM		DELIA PEREZ-ALONSO	
PRINT POSITION TITLE		PRINT POSITION TITLE	
SUPERVISOR, PURCHASED POWER CONTRACTS		MANAGER, PURCHASED POWER	

FPSC CAPACITY AUDIT REQUEST NO. 7
 CONFIDENTIAL

FPL ACH TRANSFER

REQUESTOR'S NAME *Cynthia Risavy* REQUESTOR'S LOC'N 0 5 5
 SIGN NAME *Cynthia Risavy* DATE March 25, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
WSS	GO

S A P VENDOR NUMBER
 V 200243

Please complete date and initial this area if vendor number not in PMIS.
 Date Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 1,586,082.54

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY
 2 SEMI-ANNUAL PAYMENT FOR TRANSMISSION CAPABILITY & SERVICES.
 3 REMARKS
 4 PAYMENT DUE WEDNESDAY, MARCH 31, 2004
 5 6 7 8 9 10 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER [REDACTED]

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	2	L	054	X	790	\$ 1,586,082.54	Transmission Capability & Services (Mar04)
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
									\$ 1,586,082.54		

1/6/04

CONFIDENTIAL FPSC CAPACITY AUDIT REQUEST NO. 7

NO. RAP-0304-02-28
 SJ-TRANS

APPROVALS & APPROVAL
 Approval Number: 1900031586
 Authorized by: *[Signature]* 3/26/04

APPROVED BY	DATE	AUTHORIZED BY	DATE
	3/26/04	<i>[Signature]</i>	4-5-04
PRINT NAME OSVALDO J. LOM		PRINT NAME DELIA PEREZ-ALONSO	
PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS		PRINT POSITION TITLE MANAGER, PURCHASED POWER	

FPL ACH TRANSFER

REQUESTOR'S NAME Cynthia Risavy REQUESTOR'S LOC'N 0 5 5
 SIGN NAME Cynthia Risavy DATE September 25, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281 A

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
WSS	GO

S A P VENDOR NUMBER
 Y 200243

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Please issue a check in the amount of \$ 5,271,884.87

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32228

1 PURPOSE AND NECESSITY
 2 SEMI-ANNUAL PAYMENT FOR TRANSMISSION CAPABILITY & SERVICES.
 3 REMARKS
 4 PAYMENT DUE THURSDAY, SEPTEMBER 30, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 [REDACTED]

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	2	L	054	X	790	\$ 5,271,884.87	Transmission Capability & Services (Sep04)
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 5,271,884.87	

1/16/04

NO. RAP-0904-02-28
 SJ-TRANS

APPROVAL
 Approval Number: 1900094435
 Authorized by: [Signature]
9/27/04

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>9/25/04</u>	<u>[Signature]</u>	<u>9-28-04</u>
PRINT NAME	OSVALDO J. LOM	PRINT NAME	DELIA PEREZ-ALONSO
PRINT POSITION TITLE	SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT POSITION TITLE	MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT
 REQUEST NO. 7

CONFIDENTIAL

FPL SAP ACH TRANSFER

REQUESTOR'S NAME REQUESTOR'S LOC'N 0 5 5
SIGN NAME Cynthia Risavy DATE: 3/30/2004
PRINT NAME CYNTHIA RISAVY PHONE 652-2281

MAIL STATION
DEPT LOC'N BUILDING
SYMBOL CODE
RAP GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS.
Date Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check With
 To Vendor Enclosure
Return Check Invoice
 To Requestor Attach

Please issue a check in the amount of \$ 1,249,371.96

PAYABLE TO ST. JOHNS RIVER POWER PARK
ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY
2 REIMBURSEMENT OF JEA'S CUMULATIVE CAPITAL RECECOVERY AMOUNT.
3 REMARKS
4 PAYMENT DUE THURSDAY, APRIL 1, 2004
5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
6
7
8
9

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	EAC	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT.	UC					
W	E	A	242	15	2	L	054	X 790	\$ 1,249,371.96 Cumulative Capital Recovery Amount
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	

INVOICE NUMBER:
RAP-0404-02-25
SJ-CCRA

APPROVAL
Approval Number: 1900032712
Authorized by: [Signature] 3/30/04

APPROVED BY [Signature] DATE 3/30/04
PRINT NAME OSVALDO J. LOM
SUPERVISOR, PURCHASED POWER CONTRACTS
AUTHORIZED BY [Signature] DATE 4-5-04
PRINT NAME DELIA PEREZ-ALONSO
MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT
REQUEST NO. 7
CONFIDENTIAL

FPL SAP ACH TRANSFER

REQUESTOR'S NAME: *Cynthia Risavy*
REQUESTOR'S LOC'N: 0 5 5
SIGN NAME: *Cynthia Risavy*
DATE: September 28, 2004
PRINT NAME: CYNTHIA RISAVY
PHONE: 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS.
Date: _____ Initial: _____

Please issue a check in the amount of \$ \$ 1,265,121.33

PAYABLE TO: ST. JOHNS RIVER POWER PARK
ADDRESS/ P.O. BOX: 11201 NEW BERLIN ROAD
CITY JACKSONVILLE STATE FL ZIP 32228

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
Return Check To Requestor Invoice Attach

1 PURPOSE AND NECESSITY

2 REIMBURSEMENT OF JEA'S CUMULATIVE CAPITAL RECOVERY AMOUNT.

3 REMARKS

4 PAYMENT DUE FRIDAY, OCTOBER 1, 2004

5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

6289
[Redacted area]

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT.	UC					
W	E	A	242	16	2	L	054 X 790	\$ 1,265,121.33	Cumulative Capital Recovery Amount
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
								\$ 1,265,121.33	

20
1/17/04
1/17/04

INVOICE NUMBER:
RAP-1004-02-25
SJ-CCRA

APPROVAL
Approval Number: 19900 95015
Authorized by: [Signature]
9/28/04

APPROVED BY: [Signature] DATE: 9/29/04
AUTHORIZED BY: [Signature] DATE: 9-22-04
PRINT NAME: OSVALDO J. LOM / DELIA PEREZ-ALONSO
PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS / MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT
REQUEST NO. 7

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME
SIGN NAME
PRINT NAME

REQUESTOR'S LOC'N 0 5 5
DATE February 26, 2004
PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS.
Date _____ Initial _____

Please issue a check in the amount of \$ 340,810.86

PAYABLE TO ST. JOHNS RIVER POWER PARK
ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
CITY JACKSONVILLE STATE FL ZIP 32228

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
Return Check To Requestor Invoice Attach

- 1 PURPOSE AND NECESSITY:
- 2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.
- 3 REMARKS:
- 4 PAYMENT DUE ON MONDAY, MARCH 1, 2004
- 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
- 6
- 7
- 8
- 9

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	1	L	054	X	790	\$ 342,917.51	Cost of Operations (Mar-04)
W	E	A	419	91	0	L	054	X	790	\$ (2,106.65)	Interest Income
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
								\$ 340,810.86			

1-2/04

44-1/6

NO. RAP-0304-02-20

APPROVAL
Approval Number: 1900020959
Authorized by: [Signature] 2/26/04

APPROVED BY [Signature]	DATE 2/26/04	AUTHORIZED BY [Signature]	DATE 3-1-04
OSVALDO J. LOM	SUPERVISOR, PURCHASED POWER CONTRACTS	DELIA PEREZ-ALONSO	MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT REQUEST NO. 7
CONFIDENTIAL

16

FPL S A P ACH TRANSFER

REQUESTOR'S NAME: *Cynthia Risavy*
 REQUESTOR'S LOC'N: 0 5 5
 SIGN NAME: *Cynthia Risavy*
 DATE: February 26, 2004
 PRINT NAME: CYNTHIA RISAVY
 PHONE: 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
 55185

Please complete date and initial this area if vendor number not in PMIS.
 Date: _____ Initial: _____

Please issue a check in the amount of \$ 340,810.86

ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX: 11201 NEW BERLIN ROAD
 CITY: JACKSONVILLE STATE: FL ZIP: 32228

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

1 PURPOSE AND NECESSITY
 2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.
 3 REMARKS
 4 PAYMENT DUE ON MONDAY, MARCH 15, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 [REDACTED]

PBC

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	1	L	054	X	780	\$ 342,917.51	Cost of Operations (Mar-04)
W	E	A	419	91	0	L	054	X	780	\$ (2,106.85)	Interest Income
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
							\$ 340,810.86				

1-9/14/04

AM-1/6

INVOICE NUMBER:
 RAP-0304-02-26
 SJ-OPER-2

APPROVALS APPROVALS
 Approval Number: 1900025027
 Authorized by: *[Signature]*
 3/11/04

APPROVED BY: <i>[Signature]</i>	DATE: 3/11/04	AUTHORIZED BY: <i>[Signature]</i>	DATE: 3-12-04
PRINT NAME: OSVALDO J. LOM	PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME: DELIA PEREZ-ALONSO	PRINT POSITION TITLE: MANAGER, PURCHASED POWER

CONFIDENTIAL
 FPSC CAPACITY AUDIT
 REQUEST NO. 7

FPL S A P ACH TRANSFER

REQUESTOR'S NAME

REQUESTOR'S LOC'N 0 5 5

SIGN NAME

Cynthia Risavy

DATE February 26, 2004

PRINT NAME CYNTHIA RISAVY

PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

VENDOR NUMBER
200243

se complete date and initial this area if vendor number
PMIS.

Date _____ Initial _____

Taxpayer Identification No. or
Vendor's Social Security No.

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

se issue a check in the amount of \$ 188,895.90

TABLE
ST. JOHNS RIVER POWER PARK

RESS/
BOX 11201 NEW BERLIN ROAD

JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY

2 REIMBURSEMENT OF JEA'S COST OF FUEL/LIMESTONE.

3 REMARKS

4 PAYMENT DUE: MONDAY, MARCH 1, 2004

5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT.	UC					
E	A	242	15	1	L	054	X 790	\$ 188,685.99	Cost of Fuel/Limestone (Jan-04 True-up)
E	A	431	53	0	L	054	X 790	\$ 209.91	Interest Expense
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
								\$ 188,895.90	

44-11-0
44-11-2
44-11-1

44-116-211-1.3

S A P APPROVAL

Approval Number: 1900020968

Authorized by: [Signature] 2/24/04

APPROVED BY <i>[Signature]</i>	DATE 3/26/04	AUTHORIZED BY <i>[Signature]</i>	DATE 3-1-04
PRINT NAME OSVALDO J. LOM	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT POSITION TITLE MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT

FPL S A P ACH TRANSFER

REQUESTOR'S NAME [Signature] REQUESTOR'S LOC'N 0 5 5
 SIGN NAME [Signature] DATE February 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION
 DEPT LOC'N BUILDING
 SYMBOL CODE
 RAP GO

S A P VENDOR NUMBER
 200243

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Please issue a check in the amount of \$ 1,673,119.62

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32226

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

1 PURPOSE AND NECESSITY
 2 REIMBURSEMENT OF JEA'S COST OF FUEL/LIMESTONE.
 3 REMARKS
 4 PAYMENT DUE: MONDAY, MARCH 15, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 6
 7
 8
 9

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	1	L	054	X	790	\$ 1,673,119.62	Cost of Fuel/Limestone (Mar-04)
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			

\$ 1,673,119.62
 44-16-2/1-P.3

1/11/04
 2/2/04
 2/2/04

INVOICE NUMBER:
 RAP-0304-02-27
 3
 SJ-FUELE

APPROVAL
 Transaction Number: 1900025031
 Authorized by: [Signature] 2/16/04

APPROVED BY <u>[Signature]</u>	DATE 3/1/04	AUTHORIZED BY <u>[Signature]</u>	DATE 3-12-04
PRINT NAME OSVALDO J. LOM	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT REQUEST NO. 7

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME Cynthia Risavy REQUESTOR'S LOC'N 0 5 5
 SIGN NAME Cynthia Risavy DATE May 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER 55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No. 1

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach


Please issue a check in the amount of \$ 402,873.90

VEHICLE/WORK ORDER _____

ST. JOHNS RIVER POWER PARK

ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD

CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY
 2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.
 3 REMARKS
 4 PAYMENT DUE ON TUESDAY, JUNE 15, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 6 


VEHICLE/WORK ORDER	BLK	ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
			COMP	SECT.	UC					
W	E		A	242	15	1	L	054	X 790	\$ 403,949.47 Cost of Operations (Jun-04)
W	E		A	419	01	0	L	054	X 790	\$ (1,075.57) Interest Income
W	E		A				L		X	
W	E		A				L		X	
W	E		A				L		X	
W	E		A				L		X	
W	E		A				L		X	
W	E		A				L		X	
W	E		A				L		X	

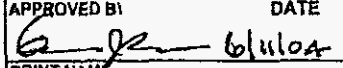
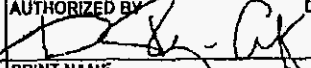
\$ 402,873.90
44-2/2

42/2
 4-2

INVOICE NUMBER:
 RAP-0604-02-26
 SJ-OPER-2

APPROVAL

Approval Number: 1900058219
 Authorized by: 
bluloy

APPROVED BY 	DATE <u>6/1/04</u>	AUTHORIZED BY 	DATE <u>6-11-04</u>
PRINT NAME OSVALDO J. LOM	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT POSITION TITLE MANAGER, PURCHASED POWER

FPL S A P ACH TRANSFER

REQUESTOR'S NAME _____ REQUESTOR'S LOC'N 0 5 5
 SIGN NAME Cynthia Risavy DATE May 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 402,873.91

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32228

1 PURPOSE AND NECESSITY
 2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.
 3 REMARKS
 4 PAYMENT DUE ON TUESDAY, JUNE 1, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 6 [REDACTED]
 7
 8
 9

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT.	UC					
W	E	A	242	15	1	L	054	X 790	\$ 403,949.48 Cost of Operations (Jun-04)
W	E	A	419	91	0	L	054	X 790	\$ (1,075.57) Interest Income
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	
W	E	A				L		X	

\$ 402,873.91

44-2/2

44-2
2-1

NO. RAP-0604-02-20

S A P APPROVAL
 Approval Number: 1900053424
 Authorized by: [Signature]

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>6/27/04</u>	<u>[Signature]</u>	<u>6-1-04</u>
PRINT NAME		PRINT NAME	
OBVALDO J. LOM		DELIA PEREZ-ALONSO	
PRINT POSITION TITLE		PRINT POSITION TITLE	
SUPERVISOR, PURCHASED POWER CONTRACTS		MANAGER, PURCHASED POWER	

FPSC CAPACITY AUDIT
 REQUEST NO. 7

CONFIDENTIAL

82

A B C D

FPSC CAPACITY AUDIT
REQUEST NO. 7

General Mail Facility
Miami, FL 33188-0001

01350 0000598841 4 6 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No.: 598841
This Month's Charges Past Due After 06/01/2004	Amount Due This Invoice 233,452.73

CONFIDENTIAL

Make check payable to FPL in US funds and mail payment to address below

FPL
P.O. Box 029100
Miami, FL 33102-9100
Attn: Delia Perez-Alonso
Dept: Resource Assess & Planning - RAP/GO

JACKSONVILLE ELECTRIC AUTH.
ATTN: MR. TED HOBSON
7720 RAMONA BLVD.
JACKSONVILLE FL 32221

Florida Power & Light Company

Federal Tax ID#: 59-0247775

INVOICE

Customer Name and Address

Customer Number: [REDACTED]

Invoice Number: 598841

Invoice Date: 05/27/2004

01350 0000598841 4 6 01 01 01
Please Retain This Portion for your Records

JACKSONVILLE ELECTRIC AUTH.
ATTN: MR. TED HOBSON
7720 RAMONA BLVD.
JACKSONVILLE FL 32221

CURRENT CHARGES AND CREDITS

Customer [REDACTED] Invoice No: 598841

DESCRIPTION	QUANTITY	PRICE	AMOUNT
CRP-SJRPP BILLING - TRUE-UP #209 JUN-04	1	233,170.01	233,170.01
CRP-INTEREST INCOME - SJRPP #209 JUN-04	1	282.72	282.72

For Inquiries Contact:
CYNTHIA RISAVY
Phone: (305) 552-2281

Total Amount Due \$233,452.73
This Month's Charges Past Due After 06/01/2004

Handwritten calculation:
44-2
2-2
1-1
1

Messages

FPL SAP ACH TRANSFER

REQUESTOR'S NAME REQUESTOR'S LOC'N 0 5 5
 SIGN NAME *Cynthia Risavy* DATE May 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

SAP VENDOR NUMBER
 200243

Please complete date and initial this area if vendor number not in PMIS.
 Date Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 3,591,388.88

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY
 2 REIMBURSEMENT OF JEA'S COST OF FUEL/LIMESTONE.
 3 REMARKS:
 4 PAYMENT DUE: TUESDAY, JUNE 15, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 6 [REDACTED]
 7
 8
 9

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	1	L	054	X	790	\$ 3,591,388.88	Cost of Fuel/Limestone (Jun-04)
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 3,591,388.88	

*2/17/04
2-2-04
2-2-04*

INVOICE NUMBER:
 RAP-0604-02-27
 SJ-FUELE

Transaction Number: *1900059223*
 Authorized by: *[Signature]*

APPROVED BY <i>[Signature]</i>	DATE <i>6/11/04</i>	AUTHORIZED BY <i>[Signature]</i>	DATE <i>6-11-04</i>
PRINT NAME OSVALDO J. LOMI	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT
REQUEST NO. 7

CONFIDENTIAL

REPORT ORDER: DATE GL ACCT LOCN SRC JVF PAGE DESCRIPTION

CONFIDENTIAL

FROM - TO SELECTION CRITERIA:

GL ACCT: * 555.440	- 555.440	LEDGER DATE: 200407	- 200407
CHG LOCN:	-	SOURCE:	-
EAC:	-	AMOUNT:	-
JV MONTH:	-	JV NUMBER:	-
PAGE NUMBER:	-	INTERFACE ID:	-
WORKSHEET:	-		

COMMENTS:

(A)

DATE	GL ACCT	LOCN	SRC	JVF	PAGE DESCRIPTION	BATCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
0407	555.440	0611	65000	0709G	001 CALPINE OPTION PREMI	0001	8100-92-000	970-611	710			
0407	555.440	0611	65000	0709G	001 DESOTO CAPACITY	0001	7604-92-000	970-611	710			
0407	555.440	0611	65000	0709G	001 FPC CAPACITY OPTION	0001	7904-92-000	970-611	710			
0407	555.440	0611	65000	0709G	001 FPC PPA CAPACITY 50	0001	7504-92-000	970-611	710			
0407	555.440	0611	65000	0709G	001 INDIAN RIVER OPTION	0001	8004-92-000	970-611	710			
0407	555.440	0611	65000	0709G	001 OLEANDER CAPACITY	0001	7704-92-000	970-611	710			
0407	555.440	0611	65000	0709G	001 RESI CAPACITY	0001	7804-92-000	970-611	710			
0407	555.440	0611	65000	0709G	001 VANDOLAH OPTION PREM	0001	8004-92-000	970-611	710			
0407	555.440	0611	65000	0709H	001 ACT OLEANDER CAPACIT	0001	7704-92-000	970-611	710			
0407	555.440	0611	65000	0709H	001 ACT RESI CAPACITY	0001	7804-92-000	970-611	710			
0407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	0000-00-000	000-000	710			
0407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	7904-92-000	970-611	710			
0407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8004-92-000	970-611	710			
0407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8100-92-000	970-611	710			

Handwritten notes and markings on the right side of the table:

- 45-11
- 45-12
- 45-13
- 45-14
- 45-15
- 45-16
- 45-17
- 45-18
- 45-19
- Vertical list of letters: A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z
- Vertical list of numbers: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18
- Large black redaction boxes covering the AMOUNT column for rows 1-14 and 16-17.
- Small circled numbers: (2), (18), (K)

*LOCN 0611
 **GL ACCT 555.440
 DATE 200407

**GRAND TOTAL

45-1

AUG. 12. 2004 3:43PM



Calpine Energy Services, L.P. CALP
 717 Texas Avenue, Suite 1000 Houston, TX 77002

FINAL INVOICE

FPBC CAPACITY AUDIT
 REQUEST NO. 754

CONFIDENTIAL

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Invoice Number: 37801
Invoice Month: 07/2004
Production Month: 07/2004
Invoice Date: August 12, 2004
Invoice Due Date: August 20, 2004
Contract Number: OES-2.3.2-00249

Bill To:
 Florida Power & Light Company
 Attn: Frank Bonam
 P.O. Box 14000
 Juno Beach, FL 33409
 Contract ID : 100

Wire Funds To:

Bank: Union Bank of California
 Account Number: [REDACTED]
 ABA Number: [REDACTED]

Bill-to Parties:
 Contact: Frank Bonam
 Phone Number: 561-025-7079
 Fax Number: 561-025-7199

Internal Billing Information
 Contact: Isabel McKinney
 Phone Number: 713-850-4620
 Fax Number: 713-850-8749

Plant #	Commodity	Term	Plant	Product	Quantity	Unit	Rate	Amount	Conv.
Direction: SALBS									
Business Unit: SE									
42614	CAPACITY			PAYMENT SCHEDULE	160	MW	\$4,400,000.00	\$660,000.00	USD
42616	CAPACITY				1	MW		\$100,000.00	USD
CAPACITY SUB-TOTAL:					161	MW		\$840,000.00	
177337	POWER	07/20/04-07/20/04	PRCO		1,200	MW	\$41,760.00	\$49,112.00	USD
177337	POWER	07/20/04-07/20/04	PRCO		800	MW	\$60,995.00	\$48,790.00	USD
177337	POWER	07/23/04-07/23/04	PRCO		1,350	MW	\$61,630.00	\$88,860.40	USD
177337	POWER	07/23/04-07/23/04	PRCO		1,000	MW	\$62,142.00	\$70,213.75	USD
177337	POWER	07/23/04-07/23/04	PRCO		1,350	MW	\$62,265.00	\$70,600.00	USD
177337	POWER	07/22/04-07/22/04	PRCO		1,350	MW	\$62,672.00	\$70,000.00	USD
177337	POWER	07/14/04-07/14/04	PRCO		1,350	MW	\$62,440.00	\$70,003.40	USD
177337	POWER	07/20/04-07/20/04	PRCO		1,000	MW	\$62,601.60	\$70,002.25	USD
177337	POWER	07/10/04-07/10/04	PRCO		1,000	MW	\$62,631.00	\$70,210.50	USD
177337	POWER	07/10/04-07/10/04	PRCO		1,800	MW	\$64,301.00	\$81,041.00	USD
177337	POWER	07/07/04-07/07/04	PRCO		1,800	MW	\$54,050.00	\$81,000.70	USD
177337	POWER	07/08/04-07/08/04	PRCO		1,800	MW	\$60,000.00	\$61,050.30	USD
177337	POWER	07/20/04-07/20/04	PRCO		1,800	MW	\$60,050.00	\$78,435.10	USD
177337	POWER	07/18/04-07/18/04	PRCO		1,200	MW	\$64,400.00	\$81,000.00	USD
177337	POWER	07/21/04-07/21/04	PRCO		1,200	MW	\$61,045.00	\$80,403.75	USD
177337	POWER	07/20/04-07/20/04	PRCO		3,000	MW	\$62,287.00	\$141,084.50	USD
177337	POWER	07/12/04-07/12/04	PRCO		2,700	MW	\$62,466.00	\$70,730.10	USD
177337	POWER	07/18/04-07/18/04	PRCO		1,800	MW	\$62,693.00	\$70,844.00	USD
177337	POWER	07/13/04-07/13/04	PRCO		1,600	MW	\$65,340.00	\$82,061.10	USD
177337	POWER	07/09/04-07/09/04	PRCO		1,600	MW	\$62,142.00	\$70,302.30	USD
177338	POWER	07/31/04-07/31/04	PRCC		2,700	MW	\$62,110.00	\$141,010.00	USD
177338	POWER	07/24/04-07/24/04	PRCC		3,000	MW	\$60,995.00	\$162,070.25	USD
177338	POWER	07/17/04-07/17/04	PRCO		4,328	MW	\$41,015.00	\$223,883.71	USD
177338	POWER	07/03/04-07/03/04	PRCO		3,000	MW	\$62,267.00	\$106,771.70	USD
POWER SUB-TOTAL:					43,620	MW		\$2,272,891.35	

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FPSC CAPACITY AUDIT
REQUEST NO. 5-1144

CONFIDENTIAL

PURCHASE STATEMENT

1 Invoice Number: 30374
 2 Invoice Date: August 18, 2004
 3 Invoice Amount: \$2,272,094.18
 4 Invoice For:
 5 Calpine Energy Services, L.P.
 6 Attn: Beatrice Reyna
 7 717 Texas Avenue
 8 Suite 1000
 9 Houston TX 77002 US
 10 713-870-4761
 11 713-030-8740 (FAX)

Invoice Month: 07/2004
Invoice Due Date: September 01, 2004

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPG/GO)
 General Mail Facility
 Miami FL 33100-001 US

Billing Inquiries:
 Sharon Patric

Item Number	Description	Volume	Unit	Price	Amount	Due	Currency
12	126400 POWER	43,625	MW	\$52.220420	\$2,272,094.13		USD
13	SYSTEM DAILY Power Purchase # 126400 From 01-JUL-04 Through 31-JUL-04. RGF:UPP						
14	(PURCHASES) SUB TOTAL	43,625	MW		\$2,272,094.13		
15	TOTAL Volume:	43,625	MW	TOTAL:	\$2,272,094.13		

Wire Information:

17 Wire Bank: Union Bank of California Wire City/State:
 18 ABA Number: [REDACTED] Account Name: Calpine Energy Services, L.P.
 19 Account Number: [REDACTED]
 20

Comments:

2,272,094.13 +
 196,000.00 +
 2,468,094.13

452
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FP&G CAPACITY AUDIT
REQUEST NO. 344

Dosoto County Generating Co, L.L.C
Invoice
411 Fayetteville Street Mall
Raleigh, NC 27602

CONFIDENTIAL
WIRE

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Billing Month: July 2004
Bill To:
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

VERIFIED
ITEM: Capacity DATE: 8/16/04
QUANTITY: 2,402,400
QUALITY: 100%
PRICE: 100%
ADDITION: 100%
PMT DATE: 8/12/04

Invoice Number: Dosoto 0704
Invoice Date: 8/2/2004

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Schedule		Total Charges	MW Hours
Unit 1	Capacity 2,402,400.00		
	Start-up 192,020.60		
	VOM 7,309.89		
	Heat Rate -		
	Replacement Energy -		
Unit 1 Total		\$ 2,002,030.30	10,350
Unit 2	Capacity 2,478,600.00		
	Start-up 192,100.26		
	VOM 20,887.86		
	Heat Rate -		
	Replacement Energy -		
Unit 2 Total		\$ 2,081,696.90	17,240
Total June Invoice:		\$ 4,083,727.20	36,000

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2

Please Remit Payment By: August 17, 2004
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

For questions regarding this invoice, please contact Vicky Andrews at (919) 546-7867; 1/5

24 20440000843

Payable To: Progress Genco Ventures L.L.C
JP Morgan Chase Bank
450 West 33rd Street - 15th Floor
New York, NY 10001

③ 2,373,000.00
④ 2,385,000.00
⑤ 366,000.00
⑥ 180,000.00
⑦ 4,941,000.00
⑧ 28,197.54
⑨ 374,928.75

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APPROVED BY: SHARON PATRICE DATE: 8/17/04
E: (881)991-7897 COMPANY CODE: 1001
AUTHORIZED BY: [Signature] DATE: 8-12-04
REQUIRED IF UNDER \$2500
DOCUMENT # (S): 5105024759

ADAN [Redacted]
Account# [Redacted]

NUMBER: 242-130-111-790 Capacity
242- [] VOM
242- [] Starts
242- [] []

⑩ \$ 4,941,000.00
⑪ 28,197.54
⑫ 374,928.75

CONFIDENTIAL



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STATEMENT OF ELECTRIC SERVICE
Florida Power & Light Company
BILLING DATE: 10-Aug-01
Account Number: 76390 69241
Usage Month Ending: July 31, 2001
Billing Month: Aug 01
Payment Due: August 24, 2001

Mail to:
Florida Power & Light Company
Attn: Mr. Gary Denson
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33103
P/O: (561) 826-7079
FAX: (561) 826-7053

Capacity Charges:	Hourly	Demand (MW)	Charge (\$/MW)	TOTAL:
		160	8,200	\$ 1,290,000.00
Energy Charges:		Energy (MWh)	Charge (\$/MWh)	
System Base Resources		42,076	0.23	\$ 9,477.48
System Interruptible Resources		87,860	0.00	\$ 00,000.00
Fuel Charges:		System Base Fuel Energy	Estimate/Actual	
		42,076	22.10	\$ 929,770.25
		37,960	46.03	\$ 1,745,105.00
Adjustments:		Fuel Trug-Up	Price Estimate/Actual	
				\$
		Total Fuel		\$ 2,490,821.55

451/3-1
2724318.1

Baseline 8/24/04
1002

Total due Progress Energy Generation Invoiced:

Total \$ 2,981,310.00

Under # 233911

4400001068

Return VISA Payment to:
Wachovia Bank, N.A.
Winston-Salem, NC
ABA [redacted]
Account Name
Florida Power Corporation
Address [redacted]

ENTERED BY: JUDITH STEFFEN DATE: 8/2
PHONE: 801-826-7000 COMPANY CODE: 1001
AUTHORIZED BY: [signature] 8-23-04
(REQUIRED IF UNDER \$2500)

SAP DOCUMENT #(8): 5105025171

ROOT NUMBER: 242-140-610-790

Option Prem = \$ 1,230,000.00
Energy = \$ 2,724,318.00

Payment Due \$ 3,954,318.00

WIRE

(2) + (3) = (4)

451
3

Progress Energy Florida, Inc.
P.O. Box 14012
St. Petersburg, FL 33733



FP&L CAPACITY AUDIT
REQUEST NO. 5 11/4

CONFIDENTIAL

PURCHASE STATEMENT

1 **Invoice Number:** 30520 **Invoice Month:** 01/2004
 2 **Invoice Date:** August 23, 2004 **Invoice Due Date:** August 25, 2004
 3 **Invoice Amount:** \$616,000.00
 4 **Invoice For:** **Mail To/Payment Inquiries:**
 5 Florida Power Corp d/b/a Progress Energy Florida Power & Light Company
 6 Florida, Inc. ARMS Processing (PPC/GO)
 7 Attn: Power Accounting General Mail Facility
 8 6505 30th Avenue North Miami FL 33180-001 US
 9 St. Petersburg FL 33710 US
 10 727-826-4046 **Billing:** Judith Stoffen
 11 727-826-4026 (FAX) **Inquiries:** 601-626-7089
 601-626-7003 (FAX)

12	13	14	15	16	17	18	19
Deal Number	Description	Volume	UoM	Price	Amount Due	Currency	
PURCHASES							
10711	POPT6 Physical Power Option Premium From Purchase # 10711 From 01-JUL-01 Through 31-JUL-01 Premium \$11.02161. REF:UPP	65,000	MW	\$11.021610	\$616,000.26	USD	
	Rounding. REF:UPP		MW		(\$0.26)	USD	
(PURCHASES) SUB TOTAL		65,000	MW		\$616,000.00		(C1)
TOTAL Volume:		65,000	MW	TOTAL:	\$616,000.00		(C1)

20 **Wire Information:**
 21 **Wire Bank:** Wachovia Bank, N.A. **Wire City/State:** Raleigh, NC
 22 **ABA Number:** [REDACTED] **Account Name:** Florida Power Corp d/b/a Prt
 23 **Account Number:** [REDACTED]

Comments:

(C) = (C1) + (C2)
 615,000
 615,000

 120,000

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45-1/3-1

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FPSO CAPACITY AUDIT
REQUEST NO. 5-114

PURCHASE STATEMENT

CONFIDENTIAL

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Invoice Number: 30626
Invoice Date: August 23, 2004
Invoice Amount: \$816,000.00

Invoice Month: 08/2004
Invoice Due Date: August 25, 2004

Invoice For:
 Florida Power Corp d/b/a Progress Energy
 Florida, Inc.
 Attn: Power Accounting
 6606 30th Avenue North
 St. Petersburg FL 33710 US
 727 826-4045
 727 826-4025 (FAX)

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquiries: Judith Stoffen
 601-626-7089
 601-626-7083 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
10042	POPTS Physical Power Option Premium From Purchase # 10042 From 01-JUL-04 Through 31-JUL-04 Premium \$11.021611. RRF:UPP	65,800	MW	\$11.021610	\$816,000.20	USD
	Roundling. RRF:UPP		MW		(\$0.20)	USD
(PURCHASES) SUB TOTAL		65,800	MW		\$816,000.00	
TOTAL Volume:		65,800	MW	TOTAL:	\$816,000.00	

Wiring Information:

Wire Bank: Wachovia Bank, N.A. Wire City/State: Raleigh, NC
 ABA Number: [REDACTED] Account Name: Florida Power Corp d/b/a Pri
 Account Number: [REDACTED]

Comments:

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FPSC CAPACITY AUDIT
REQUEST NO. 5-114

CONFIDENTIAL

PURCHASE STATEMENT

1 Invoice Number: 38620
 2 Invoice Date: August 23, 2004
 3 Invoice Amount: \$2,724,318.00
 4 Invoice For:
 5 Florida Power Corp d/b/a Progress Energy
 6 Florida, Inc.
 7 Attn: Power Accounting
 8 6606 38th Avenue North
 9 St. Petersburg FL 33710 US
 10 727 826-4045
 11 727 820-4025 (FAX)

Invoice Month: 07/2004
Invoice Due Date: September 07, 2004

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquiries: Judith Stoffen
Inquiries: 601-026-7089
 601-026-7083 (FAX)

12	13	14	15	16	17	18	19
Donr Number	Description	Volume	UoM	Price	Amount Due	Currency	
PURCHASES							
110111	POWER SYSTEM DAILY Power Purchase # 110111 From 01-JUL-01 Through 31-JUL-04. REF:UPP	42,075	MW	\$20.440000	\$1,112,403.00	USD	
126020	POWER SYSTEM DAILY Power Purchase # 126020 From 01-JUL-04 Through 31-JUL-04. REF:UPP	32,200	MW	\$49.980000	\$1,611,915.00	USD	
(PURCHASES) SUB TOTAL		74,325	MW		\$2,724,318.00		(23)
TOTAL Volume:		74,325	MW	TOTAL:	\$2,724,318.00		

20 Wire Information:

21	Wire Bank: Wachovia Bank, N.A.	Wire City/State: Raleigh, NC
22	ABA Number: [REDACTED]	Account Name: Florida Power Corp d/b/a Prc
23	Account Number: [REDACTED]	

Comments:

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23

FPSC CAPACITY AUDIT
REQUEST NO. 5114



CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number 00576-04490
Usage Month Ending: July 31, 2004
Billing Month: Aug-04
Payment Due: August 20, 2004

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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33408
Ph: (601) 626-7070
FAX: (601) 626-7003

10 Capacity CHARGES: Hourly

Demand (MW) 60 Charge (\$/MW) 10,230.00

TOTAL:
\$ 613,800.00

12 ENERGY CHARGES:

Energy (MWh) 30,000 Charge (\$/MWh) 10.28

\$ 308,400.00
662,475.00

13 Total due Florida Power Corporation Generation Invoice:

\$ 1,010,000.00
\$ 1,623,975.00

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Return Wire Payment to:
Wachovia Bank, N.A.
Winston-Salem, N.C.
ABA [redacted]
Account Name
Progress Energy Florida
Account # [redacted]

ENTERED BY: SHARON PATRICE DATE: 8/18/04
PHONE: (561) 691-7897 COMP - NY GY
AUTHORIZED BY: [signature] 8-18-04
REQUIRED NUMBER 2200

BAP DOCUMENT # (S): 2105024723

ACCT NUMBER: 242-130-611-795

PO 4400001068

Per deal 51130
Opt deal 10364

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Station
Attn: Wendy M. Wilman
P.O. Box 1651
Raleigh, N.C. 27602
FAX: (919) 840-2015
PHONE: (919) 840-3182

Payment Due
\$ 1,010,000.00
\$ 1,623,975.00

Progress Energy Florida, Inc.
P.O. Box 14047
St. Petersburg, FL 33733

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 5-#4

PURCHASE STATEMENT

1 **Invoice Number:** 30202 **Invoice Month:** 03/2001
 2 **Invoice Date:** September 24, 2004 **Invoice Due Date:** September 20, 2004
 3 **Invoice Amount:** \$1,023,000.00
 4 **Invoice For:** **Mail To/Payment Inquiries:**
 5 Florida Power Corp. Florida Power & Light Company
 6 8665 98th Avenue North ARMS Processing (PPC/GO)
 7 St. Petersburg FL 33710 US General Mail Facility
 Miami FL 33106-001 US

Billing Inquiries: Frank Bonam
 661-626-7070
 661-626-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
10304	FOPTS Physical Power Option Premium From Purchase # 10304 From 01-JUL-04 Through 31-AUG-04 Premium \$26,84077. REF:UPP	74,400	MW	\$25.040770	\$1,022,000.00	USD
	Rounding adjustment for deal # 10304. REF:UPP		USD		\$0.31	USD
(PURCHASES) SUB TOTAL:		74,400	USD		\$1,023,000.00	(52)
TOTAL Volume:		74,400	USD	TOTAL:	\$1,023,000.00	

20 **Wiring Information:**

21 Wire Bank: Wachovia Bank, N.A. Wire City/State: Winston-Salem, NC
 22 ABA Number: [REDACTED] Account Name: Florida Power Corp.
 23 Account Number: [REDACTED]

Comments:
 Half due with July, half due with August

$1,023,000 \div 2 = 961,500$ (15-1/11)
 (D)
 (D)

454
 4-1 P1



PURCHASE STATEMENT

CONFIDENTIAL

FPSO CAPACITY AUDIT
REQUEST NO. 524

1 Invoice Number: 30300
2 Invoice Date: August 10, 2004
3 Invoice Amount: \$662,475.00
4 Invoice For:
5 Florida Power Corp.
6 6505 30th Avenue North
7 St. Petersburg FL 33710 US

Invoice Month: 07/2004
Invoice Due Date: August 10, 2004

Mail To/Payment Inquiries:
Florida Power & Light Company
AIRMS Processing (PPC/GO)
General Mail Facility
Miami FL 33100-001 US

8
9 Billing Inquiries: Sharon Patric

Item Number	Description	Volume Unit	Price	Amount Due	Currency
PURCHASES					
81130	POWER SYSTEM HOURLY Power Purchase # 81130 From 01-JUL-04 Through 31-AUG-04. REF:PPP	30,300 MW	\$10.280000	\$662,475.00	USD
(PURCHASES) SUB TOTAL		30,300 MW		\$662,475.00	
TOTAL Volume:		30,300 MW	TOTAL:	\$662,475.00	

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17 Wire Information:

18 Wire Bank: Wachovia Bank, N.A. Wire City/State: Winston-Salem, NC
19 ABA Number: [REDACTED] Account Name: Florida Power Corp.
20 Account Number: [REDACTED]

Comments:

48-1
4-1 P2



CONFIDENTIAL

Reliant Energy Services, Inc.
P.O. Box 4466
Houston, TX 77210-4466

FPSC CAPACITY AUDIT
REQUEST NO. 548

1 Altu Judith Steffen
2 Florida Power & Light Company
3 700 Universe Blvd
4 P.O. Box 14000
5 Juno Beach, FL 33408

Invoice No: 0720C
Invoice Date: August 6, 2004
Term: August 25, 2004

6 INVOICE

7	Billing for July 2004			
8	Capacity - July	52 MW	\$ 3,460.00	\$ ^(17.5) 179,400.00
9	Energy - July	7,000 MW	\$ 51.21	\$ 358,466.12
10	Variable O&M Charge	7,000 mwh	\$ 0.15	\$ 1,050.00
11	Start Charges	22 starts		\$ 194,450.60

12 Total Due \$ ^(P.2) 733,866.72

13 If you have any questions concerning this invoice, please contact Robert Goerner at 713-497-1151 *See permit on p. 2.*

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WIRE PAYMENT TO: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA [REDACTED]
Account [REDACTED]

440000345

ENTERED BY: JUDITH STEFFEN DATE: 8/23/04
PHONE: 661-626-7019 COMPANY CODE: 1001
AUTHORIZED BY: *[Signature]* 8-23-04
REQUIRED IF UNDER \$2500

45.1
5 *81*

SAP DOCUMENT #(S): 510502498

ACCT NUMBER: 242.130.611.790	Given Prem.	\$ 179,400.00	(E)
242.130.611.790	Energy	\$ 1050.00	
242.130.611.790	Starts	\$ 358,466.12	
242.130.611.790		\$ 194,450.60	
		<u>733,866.72</u>	(E)



CONFIDENTIAL

FP&C CAPACITY AUDIT
REQUEST NO. 5114

PURCHASE STATEMENT

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Invoice Number: 30513
Invoice Date: August 23, 2004
Invoice Amount: \$170,400.00

Invoice Month: 06/2004
Invoice Due Date: August 25, 2004

Invoice For:
Rollant Energy Services, Inc.
Attn: Power Accounting
1000 Mall
Houston TX 77002 US
713 207-3673
713 207-9976 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPG/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquiries: Judith Stoffen
Inquiries: 861-625-7080
601-626-7663 (FAX)

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Item Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES						
10834	POPTS Physical Power Option Premium From Purchase # 10834 From 01-JUL-04 Through 31-JUL-04 Premium \$4.03710. REF:UPP	30,600	MW	\$4.037100	\$170,400.12	USD
	Rounding. REF:UPP		MW		(\$0.12)	USD
(PURCHASES) SUB TOTAL		30,600	MW		\$170,400.00	
TOTAL Volume:		30,600	MW	TOTAL:	\$170,400.00	

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Wire Information:

Wire Bank: Mellon Bank	Wire City/State: Pittsburgh, PA
ABA Number: [REDACTED]	Account Name: Rollant Energy Services, Inc
Account Number: [REDACTED]	

Comments:

Handwritten initials/signature

P.2.

FPSC CAPACITY AUDIT
REQUEST NO. 5#4

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

CONFIDENTIAL

1 REPORT: 5T23-106-022105

4 SORT ORDER: DATE GL ACCT LOCN SRC JVF PAGE DESCRIPTION

5 FROM - TO SELECTION CRITERIA:

6 GL ACCT: 555.440 - 555.440 LEDGER DATE: 200407 - 200407
 7 CHG LOCN: - SOURCE: -
 8 EAC: - AMOUNT: -
 9 JV MONTH: - JV NUMBER: -
 10 PAGE NUMBER: - INTERFACE ID: -
 11 WORKSHEET: -

12 COMMENTS:

(A)

13	DATE	GL ACCT	LOCN	SRC	JVF	PAGE DESCRIPTION	BTCH	BUCS DISTRIBUTION	EAC INVOICE	CUSTOMER	AMOUNT
14	100407	555.440	0611	65000	0709G	001 CALPINE OPTION PREM	0001	8100-92-000.970-611	710		
15	100407	555.440	0611	65000	0709G	001 DESOTO CAPACITY	0001	7604-92-000.970-611	710		
16	100407	555.440	0611	65000	0709G	001 FPC CAPACITY OPTION	0001	7904-92-000.970-611	710		
17	100407	555.440	0611	65000	0709G	001 FPC FPA CAPACITY 50	0001	7504-92-000.970-611	710		
18	100407	555.440	0611	65000	0709G	001 INDIAN RIVER OPTION	0001	8004-92-000.970-611	710		
19	100407	555.440	0611	65000	0709G	001 OLEANDER CAPACITY	0001	7704-92-000.970-611	710		
20	100407	555.440	0611	65000	0709G	001 RESI CAPACITY	0001	7804-92-000.970-611	710		
21	100407	555.440	0611	65000	0709G	001 VANDOLAH OPTION PREM	0001	8004-92-000.970-611	710		
22	100407	555.440	0611	65000	0709H	001 ACT OLEANDER CAPACIT	0001	7704-92-000.970-611	710		
23	100407	555.440	0611	65000	0709H	001 ACT RESI CAPACITY	0001	7804-92-000.970-611	710		
24	100407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	0000-00-000.000-000	710		
25	100407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	7904-92-000.970-611	710		
26	100407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8004-92-000.970-611	710		
27	100407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8100-92-000.970-611	710		

29 *LOCN 0611 16,283,964.84
 30 **GL ACCT 555.440 16,283,964.84
 31 ***DATE 200407 16,283,964.84

32 *****GRAND TOTAL 16,283,964.84

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Accrued before new guaranteed capacity was established. Payment made after new capacity established. See true up of [redacted] in Aug FINS

(P3)

[redacted]

(P) (F1) (F2)

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1 REPORT: ST23-106-022105

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

FPSC CAPACITY AUDIT
REQUEST NO. 5#4

PAGE 1

4 SORT ORDER: DATE GL ACCT LOCN SRC JVI PAGE DESCRIPTION

CONFIDENTIAL

5 FROM - TO SELECTION CRITERIA:

6	GL ACCT:	555.440	-	555.440	LEDGER DATE:	200408	-	200408
7	CHG LOCN:	-	-	-	SOURCE:	-	-	-
8	EAC:	-	-	-	AMOUNT:	-	-	-
9	JV MONTH:	-	-	-	JV NUMBER:	-	-	-
10	PAGE NUMBER:	-	-	-	INTERFACE ID:	-	-	-
11	WORKSHEET:	-	-	-				

(A)

12 COMMENTS:

13	DATE	GL ACCT	LOCN	SRC	JVI	PAGE DESCRIPTION	BTCM	BUGS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
14	100408	555.440	0611	65000	0809G	001 CALPINE OPTION PREM	0001	8100-92-000.970-611	710				
15	100408	555.440	0611	65000	0809G	001 DESOTO CAPACITY	0001	7604-92-000.970-611	710				
16	100408	555.440	0611	65000	0809G	001 FPC CAPACITY OPTION	0001	7904-92-000.970-611	710				
17	100408	555.440	0611	65000	0809G	001 FPC PPA CAPACITY 50	0001	7504-92-000.970-611	710				
18	100408	555.440	0611	65000	0809G	001 INDIAN RIVER OPTION	0001	8004-92-000.970-611	710				
19	100408	555.440	0611	65000	0809G	001 OLEANDER CAPACITY	0001	7704-92-000.970-611	710				
20	100408	555.440	0611	65000	0809G	001 RESI CAPACITY	0001	7804-92-000.970-611	710				
21	100408	555.440	0611	65000	0809G	001 VANDOLAH OPTION PREM	0001	8004-92-000.970-611	710				
22	100408	555.440	0611	65000	0809H	001 ACT OLEANDER CAPACIT	0001	7704-92-000.970-611	710				

(P.3) (P.4)

16,418,730.00
16,418,730.00
16,418,730.00

*LOCN 0611
**GL ACCT 555.440
***DATE 200408

****GRAND TOTAL

16,418,730.00

True up per prior page.

*45-1
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P.3



CONFIDENTIAL

Fpsc CAPACITY AUDIT
REQUEST NO. 574

PURCHASE STATEMENT

1 Invoice Number: 38586
2 Invoice Date: August 24, 2004
3 Invoice Amount [REDACTED]

Invoice Month: 07/ 2004
Invoice Due Date: August 12, 2004

4 Invoice For:
5 Oleander Power Project, L.P.
6 Attn: Dale L. Weaver
7 111 Market Place
8 Suite 200
9 Baltimore MD 00000 US
10 410-230-4971
11 410-230-4975 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquiries: Judith Steffen
561-625-7089
561-625-7863 (FAX)

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Deal Number	Description	Volume - CoM	Price	Amount Due	Currency
PURCHASES					
10444	CAPCTY [REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED] (F3)	USD
12834	MISC [REDACTED]	MW	\$0.000000	[REDACTED]	USD ✓
12835	MISC [REDACTED]	MW	\$0.000000	[REDACTED]	USD ✓
12836	MISC [REDACTED]	MW	\$0.000000	[REDACTED] (F4)	USD
75333	POWER [REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED]	USD
128924	POWER [REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED]	USD
	Rounding. REF:UPP	MW			(\$0.59) USD
(PURCHASES) SUB TOTAL		[REDACTED] MW		[REDACTED]	
TOTAL Volume:		[REDACTED] MW	TOTAL:	[REDACTED]	

Wire Information:

Wire Bank:	Wire City/State:
ABA Number:	Account Name: Oleander Power Project, L.P.
Account Number:	

Comments:

(F3) + (F4) = [REDACTED] (P1)
45-1
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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 5#4

Line items Edit Rows Settings Environment System Help

SAP

Display Vendor Line Items: Basic List

Line layout: Additional fields: Check information: F

Items: 64

GLEANDER POWER PROJECT LTD
75282 DALLARS

Reference	Doc. no.	Pl.	Doc. date	Pay. due. dt.	Amount	Blk. / Inv. Date	Text
PP	2800111457	ZP	07/20/04	07/20/2004		457 07/20/2004	
062004	51000034593	RS	07/05/04	07/20/2004		457 07/20/2004	
PP	2800132702	ZP	08/27/04	08/27/2004		782 08/27/2004	(ES)
200407	5100041715	RS	08/23/04	08/27/2004		782 08/27/2004	
PP	2800148131	ZP	09/27/04	09/27/2004		131 09/27/2004	
082004	5100046264	RS	09/16/04	09/27/2004		131 09/27/2004	
PP	2800164576	ZP	10/27/04	10/27/2004		575 10/27/2004	
200409	5100050742	RS	10/17/04	10/27/2004		575 10/27/2004	
	2800180167	ZP	11/22/04	11/22/2004		167 11/22/2004	
112004	5100056466	RS	11/15/04	11/22/2004		167 11/22/2004	PAYMENT TERMS CHANGED, WIRE NEEDED
PP	2800195781	ZP	12/21/04	12/21/2004		781 12/21/2004	
200411	5100060361	RS	12/10/04	12/21/2004		781 12/21/2004	
PP	2800012428	ZP	01/24/05	01/24/2005		428 01/24/2005	
0PP1205	5100002514	RS	01/14/05	01/24/2005		428 01/24/2005	

Selected: [Redacted] 933,182.20 - USD

Displayed: [Redacted] 933,182.20 - USD

Packed items

Selected: [Redacted]

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CONFIDENTIAL

Rollant Energy Services, Inc.
P.O. Box 4466
Houston, TX 77210-4466

FPSC CAPACITY AUDIT
REQUEST NO. 544

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Attn: Judith Steffen
Florida Power & Light Company
700 University Blvd
P.O. Box 14000
June Beach, FL 33408

Invoice No: 0720
Invoice Date: August 6, 2004
Term: August 26, 2004

INVOICE - BILLY HILL

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Billing for July 2004

Firm Capacity - July	468 MW	\$ 13.11	(115)	(9) 6,135,480.00
MW Transmission - July	474 MW	\$ 1.193		\$ 565,482.00
Variable O&M Charge - Gas	41,290 - 80,033 mw/hr	\$ 0.15		\$ 6,193.50
Variable O&M Charge - Fuel Oil	8,483 - 4,880 mw/hr	\$ 1.89		\$ 16,032.80
Heat Rate Adjustment Payment - Gas				
Heat Rate Adjustment Payment - Oil				
Start Charge - Unit 1	18 starts	\$ 8,323.20		\$ 149,817.60
Start Charge - Unit 2	17 starts	\$ 8,323.20		\$ 141,494.40
Start Charge - Unit 3	23 starts	\$ 8,323.20		\$ 191,433.60
Netting of Non-PPA Energy				\$ 1,640.00

Total Due

~~\$ 7,207,908.86~~
(65) 7,207,573.97

Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this invoice during which the facility was operating under automatic generation control. Rollant and FPL are currently discussing how this calculation should be made in light of the implementation of automatic generation control at the facility. Rollant reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

If you have any questions concerning this invoice, please contact Robert Gaerner at 713-497-1161

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4400000345

WIRE PAYMENT TO:

Rollant Energy Services, Inc.
Hollon Bank
Pittsburgh PA
ABA [REDACTED]
Account [REDACTED]

ENTERED BY: JUDITH STEFFEN DATE: 8/24/04
PHONE: 601-826-7089 COMPANY CODE: 1001
AUTHORIZED BY: [Signature] 8-24-04

(REQUIRED IF UNDER \$2500)

BAP DOCUMENT # (S): 5105025513

ACCT NUMBER: 242130.611.790 Capacity
242130.611.790 VOM
242130.611.790 Starts
242140.611.790 Hours
242130.611.790 MW ADD R...

\$ 6,135,480.00
\$ 22,226.37
\$ 482,745.60
\$ 565,482.00
\$ 11,400.00

= 7,207,573.97

(93)

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CONFIDENTIAL

EPSC CAPACITY AUDIT
REQUEST NO. 5-824

PURCHASE STATEMENT

1 Invoice Number: 30585 Invoice Month: 07/2004
 2 Invoice Date: August 24, 2004 Invoice Due Date: August 08, 2004
 3 Invoice Amount: \$7,206,033.07
 4 Invoice For: Mail To/Payment Inquiries:
 5 Rollant Energy Services, Inc. Florida Power & Light Company
 6 Attn: Penny Featherston ARM\$ Processing (PPC/30)
 7 P.O. Box 61007 General Mail Facility
 8 Houston TX 77208 US Miami FL 33180-001 US
 9 713-207-7488
 10 713-207-0110 (FAX)

Billing: Judith Stoffon
 Inquiries: 601-626-7000
 601-626-7883 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
10401	CAPCTY Source: ShadyHills, Capacity product type: SHADY Purchase, from Capacity Deal #10401 From 01-JUN-04 Through 31-AUG-04 for the month of 200407, Hourly Volume: 474 MW \$13.11/KWH/MONTH, unit(s): 1 MONTH. REF:UPP	474 MW	\$13,110.000000 (G1)	\$0,214,140.00 USD 45-19	
12033	MISC CT START for Purchase # 12033 From 01-JUL-04 Through 31-JUL-04 Charge \$402,746.00000. REF:UPP	MW	\$0.000000	\$402,746.00 USD	
12030	MISC CAPACITY for Purchase # 12030 From 01-JUL-04 Through 31-JUL-04 Charge - \$78,000.00000. REF:UPP	MW	\$0.000000 (G2)	(\$78,000.00) USD	
77003	POWER ShadyHills YEARLY Power Purchase # 77003 From 01-JUN-04 Through 31-AUG-04. REF:UPP	40,773 MW	\$0.416565	\$22,220.37 USD	
20763	TRANS YEARLY Transmission Purchase # 20763 From 01-JUL-04 Through 31-AUG-04. REF:UPP	362,050 MW	\$1.003100	\$685,400.37 USD	
	Rounding. REF:UPP	MW		\$1.03 USD	
(PURCHASES) SUB TOTAL.		402,003 MW		\$7,206,033.07	
TOTAL Volume:		402,003 MW	TOTAL:	\$7,206,033.07	

33 Wire Information:
 34 Wire Bank: Chaso Bank of Texas Wire City/State: Houston, TX
 35 ADA Number: [REDACTED] Account Name: Rollant Energy Services, Inc
 36 Account Number: [REDACTED]

Comments:
 (G1) - (G2) = (G) P.D. 6, 135, 490
 6, 214, 140
 6, 78, 660
 45-19
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 P2



FPSC CAPACITY ADJUST
REQUEST NO. 5-14

Rollant Energy Services, Inc.
P.O. Box 4465
Houston, TX 77210-4465

CONFIDENTIAL

1 Allm Judith Steffen
2 Florida Power & Light Company
3 700 University Blvd
4 P.O. Box 14000
5 Juno Beach, FL 33408

Invoice No: 072004
Invoice Date: August 6, 2004
Terms: August 23, 2004

6 Billing for July 2004

7 Capacity - July

8 Energy - July

9 Variable O&M Charge

10 Start Charges

INVOICE - VARIATION			
150 MW	\$ 3,450.00	\$	545,100.00
• MW	\$ -	\$	-
• mw/hr	\$ 0.16	\$	-
• starts	\$ 9,000.00	\$	-

11 Total Due

\$ 445,100.00 (45-1) (H)

12 If you have any questions concerning this invoice, please contact Robert Coertner at 713-497-1151

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WIRE PAYMENT TO:

Rollant Energy Services, Inc.
 Mellon Bank
 Pittsburgh, PA
 ABA [REDACTED]
 Account [REDACTED]

WIRE

4400000 345

ENTERED BY: JUDITH STEFFEN DATE: 8/23/04
PHONE: 681-626-7080 COMPANY CODE: 1001
AUTHORIZED BY: [Signature] 8-23-04
REGULATED IF UNDER \$2500

SAP DOCUMENT #(9): 5105025158

ACCT NUMBER: 242.150.611.700 Cap. Premium
\$545,100.00

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P1

FPSC CAPACITY AUDIT
REQUEST NO. 55-149

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
6/30/2001

CONFIDENTIAL

KACCPA Closing Information (October 2001 PPA Recaps) OCT 01 ACTUAL

Provider	05/30/01 Actual	05/30/01 Estimate	Adjustment	Month 06/30/01 Actual	Month 06/30/01 Estimate	Month Adjustment
Florida Power Corporation	178,577.18	178,577.18				
Florida Power Corporation	60,021.81	60,021.81				
Florida Power Corporation	961,590.00	961,590.00				
Electricity Purchases	651,525.00	616,050.00	35,475.00	35,700	35,400	300
Florida Power Corporation	1,210,000.00	1,210,000.00				
Electricity Purchases	2,731,135.50	2,520,144.00	211,091.50	72,375	72,375	
Florida Power Corporation	6,078,420.00	6,214,140.00	(135,720.00)			
Reliant Energy Services	6,078,420.00	6,214,140.00	(135,720.00)			
Shady Hills Reliant Purchases	21,455.49	21,611.68	(156.19)	62,315	62,372	143
Start Charges	524,161.60	524,161.60				
Test Energy						
Heat Rate Adjustment	1,955,736.35	4,308,182.93	(2,352,446.58)			
Gas Burn	526,353.70	526,353.56	0.14			
Oil Burn (6211-92-151-20-0-611 PAC)	6,027,937.04	6,174,484.77	(146,547.73)		62,132	143
Florida Power Corporation - Shady Hills	103,252.96	103,019.00	233.96			
Reliant Energy Services	103,252.96	103,019.00	233.96			
Florida Power Corporation	461,216.03	461,483.00	(266.97)			
Reliant Energy Services	461,216.03	461,483.00	(266.97)			
Progress Energy	4,755,000.00	4,755,000.00				
Progress Energy (Capacity Adj - Test)	(180,000.00)	(180,000.00)				
Progress Energy (Test Adj - Apr 2001)	(15,341.93)	(15,311.93)	30.00			
Progress Energy (Test Adj - Apr 2001)	(27,000.00)	(27,000.00)				
Progress Energy (Test Adj - May 2001)	(36,000.00)	(36,000.00)				
Progress Energy (Other Test Expenses)	13,829.11	13,829.11				
Progress Energy (Fixed Payment Adj)	366,000.00	366,000.00				
	4,876,827.51	4,876,827.51				
Variable ORN	19,642.64	18,342.90	1,299.74	39,453	39,275	578
Start Charges	417,777.75	417,777.75				
Test Energy						
Replacement Power	70,921.33	70,919.60	1.73			
Gas Burn	2,414,615.48	2,373,972.52	40,642.96			
Oil Burn (6215-92-151-20-0-611 PAC 601)	420,976.23	420,956.23	20.00			
	3,346,933.37	3,301,018.00	45,915.37	39,853	39,275	578
Constellation Power - Long Term						
Constellation Power (Fixed Payment Adj)						
Constellation Power (Test Cap Adj)						
Constellation Purchases						

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Prior Month True-Up

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Prior Month True-Up

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REPORT: ST23-106-022105

FLORIDA POWER & LIGHT COMPANY
FIRM FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

CONFIDENTIAL PAGE 1

FPSC CAPACITY AUDIT
REQUEST NO. 5-114

JOINT ORDER: DATE GL ACCT LGCH SRC JVI PAGE DESCRIPTION

NOTE - TO SELECTION CRITERIA:

GL ACCT: 555.110 - 555.440
CHG LGCH: -
EAG: -
JV MONTH: -
PAGE NUMBER: -
WORKSHEET: -

LEDGER DATE: 200410 - 200410
SOURCE: -
AMOUNT: -
JV NUMBER: -
INTERFACED TO: -

DEBITS:

DATE	GL ACCT	LGCH	SRC	JVI	PAGE DESCRIPTION	BYCH	HUCH	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
100410	555.440	0611	45000	10090	001 CALPINE OPTION PRVHI	0001	0100-00-000.970-011	710				
100410	555.440	0611	49000	9999	342 DEOTO CAPACITY	0342	0000-00-000.000-000	710				
100410	555.440	0611	49000	9999	342 FPC CAPACITY 50MW DR	0342	0000-00-000.000-000	710				
100410	555.440	0611	49000	9999	342 FPC CAPACITY 150MW H	0342	0000-00-000.000-000	710				
100410	555.440	0611	49000	9999	342 OLENDORF CAPACITY	0342	0000-00-000.000-000	710				
100410	555.440	0611	49000	9999	342 SHADY HILLS CAPACITY	0342	0000-00-000.000-000	710				

LGCH 0611
GL ACCT 555.440
DATE 200410

79,006,552.35-
79,006,552.35-
79,006,552.35-

GRAND TOTAL

79,006,552.35- (A) (B) (C)

* The companies transferred these amounts to a newly created account 555.441 - Purchase Power Capacity Purchase - LIT Contract. Minimum Payment to include long term contracts minimum payments that are disclosed in the 10k. (115-2/1)

(115-2/1) 81,049,279.35
(1) (19,886,552.35)
(2) (1.2) 4,162,737

45-2

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12559

NOV. 11. 2004 4:07PM

FPBC CAPACITY AUDIT
REQUEST NO. 5724



Calpine Energy Services, L.P.
717 Texas Avenue, Suite 1000 Houston, TX 77002

CONFIDENTIAL

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Invoice Number: 41109
Invoice Month: 10/2004
Production Month: 10/2004
Invoice Date: November 11, 2004
Invoice Term Date: November 22, 2004
Contract Number: OIS-2.3.2-00240

FINAL INVOICE

Mail To:
Florida Power & Light Company
Attn: Frank Bonham
P.O. Box 14000
Juno Beach, FL 33400
Customer ID: 100

Wire Funds To:
Bank: Union Bank of California
Account Number: [REDACTED]
ABA Number: [REDACTED]

Utility Inquiries
Contact: Frank Bonham
Phone Number: 881-026-7070
Fax Number: 881-026-7199

Internal Billing Inquiries
Contact: Isabel McKinney
Phone Number: 713-830-8670
Fax Number: 713-830-8740

Qual	Deal Desc	Term	Plant	Product	Volume	Unit	Price	Amount	Unit
	Direction: UALMS								
	Business Unit: -SH								
42014	CAPCTY -			PAYMENT	100	MW	\$1,100,0000	\$800,000.00	USD
41088	CAPCTY -			SCHEDULE	1	MW	*****	\$144,000.00	USD
CAPCTY RUN TOTAL:					101	MW		\$804,000.00	
177337	POWER	10/10/04-10/10/04	FRCC		1,350	MW	\$60.2300	\$80,310.50	USD
177337	POWER	10/13/04-10/13/04	FRCC		1,500	MW	\$49.3120	\$73,968.00	USD
177337	POWER	10/16/04-10/16/04	FRCC		1,800	MW	\$41.3775	\$77,000.25	USD
177337	POWER	10/19/04-10/19/04	FRCC		1,800	MW	\$43.7100	\$80,023.50	USD
177337	POWER	10/12/04-10/12/04	FRCC		1,050	MW	\$74.4370	\$80,021.00	USD
177337	POWER	10/05/04-10/05/04	FRCC		1,050	MW	\$80.6000	\$83,802.75	USD
177337	POWER	10/20/04-10/20/04	FRCC		1,050	MW	\$95.8910	\$92,220.10	USD
177837	POWER	10/03/04-10/03/04	FRCC		1,130	MW	\$57.0500	\$66,400.97	USD
177837	POWER	10/01/04-10/01/04	FRCC		2,401	MW	\$46.4323	\$110,208.83	USD
177337	POWER	10/11/04-10/11/04	FRCC		1,200	MW	\$41.6000	\$49,920.00	USD
177337	POWER	10/10/04-10/10/04	FRCC		1,050	MW	\$72.1000	\$80,000.25	USD
177337	POWER	10/04/04-10/04/04	FRCC		1,050	MW	\$70.2100	\$81,147.21	USD
177337	POWER	10/07/04-10/07/04	FRCC		1,050	MW	\$85.4703	\$81,020.91	USD
177837	POWER	10/09/04-10/09/04	FRCC		1,050	MW	\$73.7323	\$80,008.38	USD
177337	POWER	10/22/04-10/22/04	FRCC		1,050	MW	\$73.6018	\$80,042.83	USD
177337	POWER	10/21/04-10/21/04	FRCC		1,300	MW	\$60.2300	\$83,299.00	USD
177837	POWER	10/18/04-10/17/04	FRCC		2,210	MW	\$40.4323	\$107,180.87	USD
177337	POWER	10/08/04-10/08/04	FRCC		2,000	MW	\$72.1000	\$107,000.70	USD
177337	POWER	10/02/04-10/02/04	FRCC		1,050	MW	\$70.7707	\$83,071.00	USD
208003	POWER	10/31/04-10/31/04	FRCC		1,050	MW	\$72.1610	\$140,103.00	USD
208003	POWER	10/23/04-10/21/04	FRCC		2,400	MW	\$0.0000	\$0.00	USD
208003	POWER	10/23/04-10/21/04	FRCC		0	MW	\$0.0000	\$0.00	USD
208003	POWER	10/23/04-10/21/04	FRCC		200	MW	\$50.7700	\$11,102.00	USD
208003	POWER	10/30/04-10/30/04	FRCC		0	MW	\$0.0000	\$0.00	USD
208003	POWER	10/30/04-10/30/04	FRCC		0	MW	\$0.0000	\$0.00	USD
208003	POWER	10/28/04-10/28/04	FRCC		1,350	MW	\$62.1010	\$83,021.10	USD
208003	POWER	10/28/04-10/28/04	FRCC		0	MW	\$0.0000	\$0.00	USD

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702

FPC CAPACITY AUDIT
REQUEST NO. 5-74-4

REPORT: 5123-106-022103

FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PAGE 1

JOINT ORDER: DATE GL ACCT LOCH SRC JVI PAGE DESCRIPTION

CONFIDENTIAL

FROM - TO SELECTION CRITERIA:

GL ACCT: 555.441 - 555.441 *JIT Receipts* LEDGER DATE: 200110 - 200110
 CHG LOCH: - SOURCE: -
 MAG: - AMOUNT: -
 JV NUMBER: - JV NUMBER: -
 PAGE NUMBER: - INTERFACE ID: -
 IMPRINT: -

SUMMARY:

DATE	GL ACCT	LOCH	SRC	JVI	PAGE DESCRIPTION	DTCH	BUCH	DISTRIBUION	ENC	INVOICE	CUSTOMER	REMARKS
100110	555.441	0611	45000	10030	001	DESOTO CAPACITY	0001	7401-92-441.970-611	710			
100410	555.441	0611	45000	10030	001	FPC CAPACITY OFFICE	0001	7504-92-441.970-611	710			
100410	555.441	0611	45000	10030	001	FPC PPA CAPACITY SO	0001	7501-92-441.970-611	710			
100110	555.441	0611	45000	10030	001	OLEANDER CAPACITY	0001	7701-92-441.970-611	710			
100110	555.441	0611	45000	10030	001	RESE CAPACITY	0001	7401-92-441.970-611	710			
100110	555.441	0611	45000	10030	001	ACT DESOTO CAPACITY	0001	7401-92-441.970-611	710			
100110	555.441	0611	45000	9999	312	DESOTO CAPACITY	0342	0000-00-000.000-000	710			
100110	555.441	0611	45000	9999	312	FPC CAPACITY SONGI DX	0342	0000-00-000.000-000	710			
100110	555.441	0611	45000	9999	312	FPC CAPACITY 130NH II	0342	0000-00-000.000-000	710			
100110	555.441	0611	45000	9999	312	OLEANDER CAPACITY	0342	0000-00-000.000-000	710			
100110	555.441	0611	45000	9999	312	SHADY HILLS CAPACITY	0342	0000-00-000.000-000	710			

- 200110

MS-2
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MS-2
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84,049,289.35
84,049,289.35
84,049,289.35

****LOCH 0611
****GL ACCT 555.441
****DATE 200110
****GRAND TOTAL

New account established in 10/04. See explanation on WP 12-11.

MS-2 84,049,289.35 *(K)*

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 5-11/1

Doude County Generating Co, LLC
Invoice
411 Fayetteville Street Mall
Raleigh, NC 27602

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Billing Month: October 2004
Bill To:
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Invoice Number: Doude 1004
Invoice Date: 11/1/2004

Schedule
Unit 1

Capacity 228,000.00 (A)
Start-up 42,040.00
VOM 601.31
Heat Rate -
Replacement Energy -

Total Charges

MW Hours

Unit 1 Total

\$ 271,450.31

4,000

Unit 2

Capacity 229,600.00 (B)
Start-up 107,122.60
VOM 10,064.64
Heat Rate -
Replacement Energy -

Unit 2 Total

\$ 340,877.14

12,000

Total October Invoice:

\$618,127.45

16,074

ENTERED BY: JUDITH STEFFEN DATE: 11/16/04
PHONE: 551-525-7028 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #S: S105035070

ACCT NUMBER: 212-130-111-790
212-130-111-790
212-130-111-790
VOM \$ 10,655.95
Start-up \$ 457,526.00
\$ 499,181.95

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Please Remit Payment By: November 16, 2004
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

25 For questions regarding this invoice, please contact Vicki Andrews at (919) 546-7867; Fax (919) 546-4719

(A) 228,000
(B) 229,600

457,600
(157,500)

26 Payable To: Progress Genco Ventures LLC
27 JP Morgan Chase Bank
28 450 West 33rd Street - 15th Floor
29 New York, NY 10001
30 Attn: Institutional Trust Services, Valerio Dumbor
31 ABA/ [REDACTED]
32 Account # [REDACTED]

490000414

4/22
1-1

Michael Olowin 11/16/04
Michael Olowin
Manager, Power & Fuels Accounting

CONFIDENTIAL



STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company
 BILLING DATE: 10-Nov-01
 Account Number: 76324 69181
 Usage Month Ending: October 01, 2001
 Billing Month: Nov-01
 Payment Due: November 21, 2001

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Mail To:
 Florida Power & Light Company
 Attn: Mr. Frank Bonam
 Energy Marketing and Trading
 11770 U.S. Hwy. 1
 North Palm Beach, FL 33108
 Pkx (601) 825-7070
 FACS (601) 825-7828

	DEMAND (MW)	CHARGE (\$/MWH)	TOTAL
10 Capacity Charge:	150	6,350	\$ 952,500.00
11 Energy Charges:			
System Base Resources	0.1500	2.25	\$ 339,617.50
System Intermediate Resources			\$.
12 Fuel Charges:			
System Base Fuel Energy	0.1500	Ex On Rate Actual 83.40	\$ 2,412,481.00
System Intermediate Fuel Energy			\$.
13 Adjustments:			
Fuel Tax Use		Rate Exemption Actual	\$.
Total Fuel		Time by	\$ 2,412,481.00

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Total due Progress Energy Generation Division: Total \$ 3,412,481.00

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Payment Via Payment To:
 Wachovia Bank, N.A.
 Winston-Salem, N.C.
 A/C # [REDACTED]
 Account # [REDACTED]
 Florida Power Corporation
 Account # [REDACTED]

44400001335
 ENTERED BY: FRANK BONAM DATE: 11/19/04
 PHONE: 601-825-7070 COMPANY CODE: 1001
 AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105035717
 ACCT NUMBER: 242.130.611.790

Direct Customer Inquiries to:
 Progress Energy
 Progress Energy Control 118 Station
 Attn: Wendy M. Brown
 P.O. Box 1651
 Raleigh, N.C. 27602
 FAX (910) 810-2012
 PHONE (910) 810-3102

Payment Due
\$ 3,412,481.00

Progress Energy Florida, Inc.
 P.O. Box 14012
 St. Petersburg, FL 33733

Michael Olowin 11/18/04
 Michael Olowin
 Manager, Power & Fuels Accounting

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FPSC CAPACITY AUDIT
REQUEST NO. 5-114

CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number 08876-01100
Usage Month Ending: October 31, 2004
Billing Month Nov-04
Payment Due November 22, 2004

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Bill to:
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33408
PH: (601) 626-7070
FAX: (601) 626-7093

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Capacity CHARGES:	Demand (MW)	Charge (\$/MW)	TOTAL:
Hourly	60	19,230.00	\$ 901,600.00
			115.2/1
ENERGY CHARGES:	Energy (MWh)	Charge (\$/MWh)	
	30,950	18.25	\$ 674,337.50

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Total due Florida Power Corporation Generation Invoiced: \$ 1,036,937.50

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Return Wire Payment to:
Wachovia Bank, N.A.
Winston-Salem, N.C.
Attn: [Redacted]
Account Name
Progress Energy Florida
Account [Redacted]

4400001335
ENTERED BY: FRANK BONAM DATE: 11/05/04
PHONE: 601-626-7070 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105034916
ACCT NUMBER: 242.130.611.790

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Section
Attn: Wendy M. O'Brien
P.O. Box 1651
Tallahassee, FL 32302
FAX: (910) 816-2016
PHONE: (910) 816-3162

Payment Due
\$ 1,036,937.50

Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, FL 33731

Michael O'Brien 11/15/04
Michael O'Brien
Manager, Power & Fuels Accounting

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(A)

(B) (C) (D)

FP&C CAPACITY AUDIT
REQUEST NO. 5-#4

CONFIDENTIAL

FP&L Invoice - October 2004

Customer: Florida Power & Light
700 Universe Blvd
Juno Beach, FL 33408
Attn: Supervisor of Disbursements
Invoice Date: 11/2/04
Payment Due Date: 11/22/04

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Unit: October 1
Month: Oct-04

Fixed Payment:

Adjustment

Variable Payment:

Gas
Oil
Replacement Power

Start-Up Payment

Starts Previous
Start This Month
Total During Term
Start Fee

Replacement Power Starts
Replacement Power Start Fee

Test Energy

Test Energy (MWh)

Test Fuel

LATER

Heat Rate Bonus/Penalty

LATER

Interconnection Costs

LATER

Gas Imbalance

LATER

Start of Non-Dedicated Unit

Total Due

Payment Instructions:

By wire transfer in immediately available federal funds

to: Bank of America

ABA No: [REDACTED]

For the account of Constellation Power Incorporated (Parent Company of
Orlando Power Project)

Account No: [REDACTED]

Notice: All sums not paid on the date total amount due shall accrue interest and
will be payable at the average prevailing interest rate for the prime commercial
loans then quoted by major banks in New York City.

Regards,

Chris Lyons
410.408.3643

Michael Olowin 11/22/04
Michael Olowin
Manager, Power & Fuels Accounting

(E) 1572/1

(F) →

4400000848
ENTERED BY: JUDITH STEFFEN
PHONE: 561-625-7389
AUTHORIZED BY: [REDACTED]
DATE: 11/22/04
COMPANY CODE: 1001

RECEIVED BY UNDER: [REDACTED]

SAP DOCUMENT # (S): 5105035845
ACCT NUMBER: 242.130.611.790 Capacity
242.130.611.790 VBM
242.130.611.790 Starts

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FP&C CAPACITY AUDIT
REQUEST NO. 5-21-04

Rollant Energy Services, Inc.
P.O. Box 4166
Houston, TX 77210-4466

CONFIDENTIAL

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Attn: Judith Stoffen
Florida Power & Light Company
700 Universal Blvd
P.O. Box 14000
Juno Beach, FL 33408

Invoice No: 102004
Invoice Date: November 10, 2004
Term: November 29, 2004

Revised
INVOICES - BILLY HILLS

Billing for October 2004					
9	Firm Capacity - October	468	MW	\$ 1.61	\$ 753,180.00
10	Firm Transmission - October	474	MW	\$ 1.193	\$ 565,482.00
11	Variable O&M Charge - Gas	40,655	mw/hr	\$ 0.16	\$ 6,098.26
12	Variable O&M Charge - Fuel Oil	6,977	mw/hr	\$ 1.89	\$ 13,186.53
13	Heat Rate Adjustment Payment - Gas				\$ -
14	Heat Rate Adjustment Payment - Oil				\$ -
15	Start Charge - Unit 1	11	starts	\$ 8,323.20	\$ 91,505.20
16	Start Charge - Unit 2	13	starts	\$ 8,323.20	\$ 108,201.60
17	Start Charge - Unit 3	15	starts	\$ 8,323.20	\$ 124,848.00
18	Netting of Non-PPA Energy				\$ -
19	Total Due				\$ 2,105,481.00

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20 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this
21 invoice during which the facility was operating under automatic generation control. Rollant and FPL are currently discussing
22 how this calculation should be made in light of the implementation of automatic generation control at the facility. Rollant
23 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

24 If you have any questions concerning this invoice, please contact Monique Williams at 713-497-1409

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WIRE PAYMENT TO:

Rollant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ATTN: [REDACTED]
Account: [REDACTED]

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FPSC CAPACITY AUDIT
REQUEST NO. 3-25

CONFIDENTIAL

FLORIDA POWER & LIGHT
FPA REGAP
ACTUAL
9/30/2001

Provider	ACTUAL		Adjustment	SKEWED NUMBERS BELOW - WILL BE TWEAKED UP IN QCTON		
	09/30/01 Actual	09/30/01 Estimate		09/30/01 Actual	09/30/01 Estimate	Adjustment
REG PPA (Closing Information) (October 2001) PPA Regap (b) OCT 01 ACTUAL						
Florida Power Corporation	192,528.96	192,528.96				
Florida Power Corporation	39,011.01	39,011.01				
REG PPA (Onion Purchase) (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Florida Power Corporation	941,893.00	941,893.00				
REG PPA Electricity Purchases (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Electricity Purchases	671,895.00	671,895.00	(16,425.00)	36,000		36,000
Florida Power Corporation	1,330,630.00	1,330,630.00				
REG PPA Onion Purchase (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Florida Power Corporation	1,330,630.00	1,330,630.00				
REG PPA Electricity Purchases (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Electricity Purchases	1,316,811.70	1,316,811.70	916,412.90	81,150.00		81,150
Florida Power Corporation	3,497,200.00	3,497,200.00				
Sub. 1112 (Reliant) Purchases - 555-110-7100-92-000-92-0-0-011 PAC 710						
Variable O&M	81,041.85	4,916.65	51,157.20	69,933		69,933
Start Charges	971,432.40	357,497.60	116,314.40			
Test Energy						
Heat Rate Adjustment						
Gas Burn	2,502,969.83	2,811,693.64	(301,723.82)			
Oil Burn (6211-92-151-30-0-011 PAC 710)	2,681,751.61	282,822.66	2,327,132.23			
Florida Power Corporation - Study 1112	4,728,197.29	3,460,113.56	1,268,083.73	69,933		69,933
REG PPA (Onion Purchase) (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Florida Power Corporation - Study 1112	115,815.67	26,611.60	19,231.67			
Florida Power Corporation	115,815.67	26,611.60	19,231.67			
REG PPA (Onion Purchase) (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Florida Power Corporation	419,686.33	463,911.80	(19,231.67)			
Florida Power Corporation	419,686.33	463,911.80	(19,231.67)			
REG PPA (Onion Purchase) (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Progress Energy	810,800.00	915,000.00	(34,100.00)			
Progress Energy (Fixed Payment Adj)	810,800.00	915,000.00	(34,100.00)			
REG PPA (Onion Purchase) (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Variable O&M	30,591.71	14,716.33	16,015.33	39,195		39,195
Start Charges	112,079.75	331,501.25	(21,421.50)			
Test Energy						
Replacement Power						
Gas Burn	1,617,007.11	2,316,011.40	(619,024.37)			
Oil Burn (6211-92-151-30-0-011 PAC 710)	1,015,511.37	311,414.70	704,096.67	39,195		39,195
Florida Power Corporation	3,669,112.16	3,615,122.13	49,430.03	39,195		39,195
REG PPA (Onion Purchase) (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Constellation Power - Long Term						
Constellation Power (Fixed Payment Adj)						
REG PPA (Onion Purchase) (10 mwh) - 555-110-7100-92-000-92-0-0-011 PAC 710						
Variable O&M			17,493.24			
Start Charges			(24,129.42)			
Credit to Start Charges			(7,400.00)			
Test Energy						
Replacement Power						
Gas Burn			(251,241.94)			

Handwritten notes on the left margin, including "1000", "120", "150", "180", "210", "240", "270", "300", "330", "360", "390", "420", "450", "480", "510", "540", "570", "600", "630", "660", "690", "720", "750", "780", "810", "840", "870", "900", "930", "960", "990", "1000".

Estimated to Actual Adjustment

45.2
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78

DEC. 7. 2004 5:37PM

FPSC CAPACITY AUDIT
REQUEST NO. 5-114



Calpine Energy Services, L.P.

717 Texas Avenue, Suite 1000 Houston, TX 77002

CONFIDENTIAL

1 Invoice Number: 42414
2 Invoice Month: 11/2004
3 Production Month: 11/2004
4 Invoiced Date: December 07, 2004
5 Invoice Due Date: December 20, 2004
6 Contract Number: CES-2.3.2-00240

FINAL INVOICE

7 Bill To:
8 Florida Power & Light Company
9 Attn: Frank Bonam
P.O. Box 14000
Juno Beach, FL 33408
Customer ID: 108

Wire Funds To:

Bank: Union Bank of California

Account Number: [REDACTED]
ABA Number: [REDACTED]

Bill Contact Information

Contact: Frank Bonam
Phone Number: 561-826-7079
Fax Number: 561-826-7109

Internal Billing Location

Contact: Isabel McInroy
Phone Number: 713-830-0070
Fax Number: 713-830-0740

Deal#	Deal Type	Term	Point	Product	Volume	Unit	Price	Amount	Energy
Direction: SALES									
Business Unit: -01									
44108	CAPCY -			PAYMENT	180	MW	\$4,100,000	\$738,000.00	USD
44420	CAPCY -			SCHEDULE	1	MW		\$160,000.00	USD
CAPCY SUB TOTAL:					181	MW		\$898,000.00	
212202	POWER	11/03/04 - 11/03/04	FRCO		1,000	MW	\$59,4100	\$59,410.00	USD
212202	POWER	11/04/04 - 11/04/04	FRCO		1,000	MW	\$62,1700	\$62,170.00	USD
212202	POWER	11/22/04 - 11/22/04	FRCO		1,000	MW	\$43,2600	\$43,260.00	USD
212202	POWER	11/24/04 - 11/24/04	FRCC		1,000	MW	\$16,4000	\$16,400.00	USD
212202	POWER	11/29/04 - 11/29/04	FRCC		1,000	MW	\$40,7110	\$40,711.00	USD
212202	POWER	11/29/04 - 11/29/04	FRCC		1,200	MW	\$10,0240	\$12,028.80	USD
212202	POWER	11/10/04 - 11/10/04	FRCC		1,200	MW	\$52,0078	\$62,409.36	USD
212202	POWER	11/10/04 - 11/10/04	FRCC		1,600	MW	\$61,0285	\$97,645.60	USD
212202	POWER	11/11/04 - 11/11/04	FRCC		1,600	MW	\$61,1316	\$97,810.56	USD
212202	POWER	11/12/04 - 11/12/04	FRCC		1,200	MW	\$67,4210	\$80,905.20	USD
212202	POWER	11/17/04 - 11/17/04	FRCC		1,000	MW	\$67,0309	\$67,030.90	USD
212202	POWER	11/30/04 - 11/30/04	FRCC		1,000	MW	\$60,0970	\$60,097.00	USD
212202	POWER	11/02/04 - 11/02/04	FRCC		2,300	MW	\$43,1630	\$99,284.90	USD
212202	POWER	11/20/04 - 11/20/04	FRCC		1,300	MW	\$60,1010	\$78,131.30	USD
212202	POWER	11/10/04 - 11/10/04	FRCC		1,200	MW	\$62,1043	\$74,525.16	USD
212202	POWER	11/18/04 - 11/18/04	FRCC		1,200	MW	\$63,4013	\$76,081.56	USD
212202	POWER	11/10/04 - 11/10/04	FRCC		1,050	MW	\$80,0008	\$84,000.84	USD
212202	POWER	11/01/04 - 11/01/04	FRCC		1,200	MW	\$67,2290	\$80,674.80	USD
212202	POWER	11/02/04 - 11/02/04	FRCC		1,200	MW	\$62,2023	\$74,642.76	USD
212202	POWER	11/03/04 - 11/03/04	FRCC		1,200	MW	\$43,2080	\$51,849.60	USD
212408	POWER	11/20/04 - 11/20/04	FRCC		1,050	MW	\$43,1630	\$45,321.15	USD
212408	POWER	11/20/04 - 11/20/04	FRCC		1,000	MW	\$52,1043	\$52,104.30	USD
212408	POWER	11/13/04 - 11/13/04	FRCC		1,000	MW	\$52,1043	\$52,104.30	USD
POWER SUB TOTAL:					37,960	MW		\$1,009,910.34	
GRAND SUB TOTAL:					38,141	MW		\$2,716,810.34	

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REPORT: 5423-104-D22105

FLORIDA POWER & LIGHT COMPANY
FINE FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PAGE 1

FP&C CAPACITY AUDIT
REQUEST NO. 5744

JOINT ORDER: DATE GL ACCT LOCH SRC JVI PAGE DESCRIPTION

IRGI - TO SHERGTON CRITERIA:

GL ACCT:	555.441	-	555.441	ORDER DATE:	200411	-	200411
CHG LOCH:		-		SOURCE:		-	
RAC1:		-		AMOUNT:		-	
JV NUMBER:		-		JV NUMBER:		-	
PAGE NUMBER:		-		INTERFAC ID:		-	
WORKSHEET:		-				-	

DEBITS:

(A)

DATE	GL ACCT	LOCH	RAC	JVI	PAGE DESCRIPTION	BCH	HUCS	DISTRIBUTION	RAC	INVOICE	CUSTOMER	AMOUNT
100411	555.441	0611	65000	11090	001	DESOLD CAPACITY	0001	7604-92-441.970-611	710			
100411	555.441	0611	65000	11090	001	FP&C CAPACITY OPTION	0001	7504-92-441.970-611	710			
100411	555.441	0611	65000	11090	001	FP&C P&A CAPACITY 50	0001	7804-92-441.970-611	710			
100411	555.441	0611	65000	11090	001	OLANDER CAPACITY	0001	7704-92-441.970-611	710			
100411	555.441	0611	65000	11090	001	WEST CAPACITY	0001	7604-92-441.970-611	710			

P2
P3
P4
P5
P6

***LOCH 0611
***GL ACCT 555.441
***DATE 200411

3,875,937.00
3,875,937.00
3,875,937.00

*****GRAND TOTAL

(4523) 3,875,937.00 (A)

417-3
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DeSoto County Generating Co, LLC

FPSC CAPACITY AUDIT
REQUEST NO. 5-414

Invoice
411 Fayetteville Street Mall
Raleigh, NC 27602

CONFIDENTIAL

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Billing Month: November 2004
Bill To:
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Invoice Number: DeSoto 1104
Invoice Date: 12/1/2004

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Schedule		Total Charges	MW Hours
Unit 1	Capacity	300,260.00 (B1)	(B1) + (B2) = 796,500 (P.L.)
	Start-up	21,424.00	
	VOM	223.60	
	Heat Rate	-	
	Replacement Energy	-	
Unit 1 Total		\$ 410,808.00	1,400
Unit 2	Capacity	300,260.00 (B2)	
	Start-up	42,840.00	
	VOM	642.01	
	Heat Rate	-	
	Replacement Energy	-	
Unit 2 Total		\$ 441,041.01	3,013
Total November Invoice:		<u>\$881,630.01</u>	4,103

23 Please Remit Payment By: December 16, 2004
24 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
25 WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

26 For questions regarding this invoice, please contact Vicki Andrews at (919) 546-7867; Fax (919) 546-4719

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Payable To: Progress Genco Ventures LLC
JP Morgan Chase Bank
450 West 33rd Street - 15th Floor
New York, NY 10001

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4400000843

ENTERED BY: JUDITH STEFFEN DATE: 12/1/04
PHONE: 081-625-7009 COMPANY CODE: 10011111
AUTHORIZED BY: Account# [REDACTED]

Michael Olowin
Manager, Power & Fuel

SAP DOCUMENT # (0): 5105038233

ACCT NUMBER: 242.130.611.190 Capacity \$796,500.00 (B) = (B1) + (B2)
242.130.611.190 VOM 765.51
242.130.611.190 Starts 64,273.50

97



CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company BILLING DATE: 12-Dec-01 Account Number: 76384 89331
 Usage Month Ending: November 30, 2001
 Billing Month: Dec-01
 Payment Due: December 22, 2001

Mailing:
 Florida Power & Light Company
 Attn: Mr. Frank Bonam
 Energy Billing and Trading
 11770 U.S. Hwy. 1
 North Palm Beach, FL 33400
 Ph: (681) 628-7070
 FAX: (681) 628-7663

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Capacity Charges:	Usage (MWh)	Charge (\$/MWh)	TOTAL:
Capacity	100	8.92	\$ 892,000.00 (2) (81)
Energy Charges:	Usage (MWh)	Charge (\$/MWh)	
System Base Resources	85,800	3.23	\$ 2,761,410.00
System Intermediate Resources			\$ -
Fuel Charges:	Usage (MWh)	Estimate/Actual	
System Base Fuel Energy	85,800	23.83	\$ 2,053,101.00
System Intermediate Fuel Energy			\$ -
Adjustments:		Price Estimate/Actual	
Fuel True-Up			\$ -
Total Fuel			\$ 2,053,101.00

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Total due Progress Energy Generation Invoiced:

23311 Total \$ 3,264,811.00
 4400001335
 ENTERED BY: FRANK BONAM DATE: 12/17/04
 PHONE: 681-628-7070 COMPANY CODE: 1001
 AUTHORIZED BY: _____
 REQUIRED IF UNDER \$2500

Return Wire Payment to:
 Wachovia Bank, N.A.
 Wire Transfer Dept.
 ABA # [REDACTED]
 Account Name
 Florida Power Corporation
 Account # [REDACTED]

Direct Customer Inquiries to:
 Progress Energy
 Progress Energy Controllers Box/Con
 Attn: Wendy M. Dillman
 P.O. Box 1851
 Raleigh, N.C. 27602
 FAX: (919) 810-2046
 PHONE: (919) 810-3182

Payment Due
 \$ 3,264,811.00

Progress Energy Florida, Inc.
 P.O. Box 14012
 St. Petersburg, FL 33733

Michael Olowin 12/17/04
 Michael Olowin
 Manager, Power & Fuels Accounting

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FPSC OAPACITY AUDIT
REQUEST NO. 5 H 4

CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number: 98576-04490
Usage Month Ending: November 30, 2004
Billing Month: Dec-04
Payment Due: December 22, 2004

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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33408
Tel: (561) 626-7070
FAX: (561) 626-7083

Capacity CHARGES: Hourly
ENERGY CHARGES:

	Demands (MW)	Charge (\$/MW)	TOTAL:
	60	19,230.00	\$ 1,001,600.00 (7.1)
	Energy (MWh)	Charge (\$/MWh)	
	35,280	10.26	\$ 43,312.50

\$ 1,004,912.50

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Total due Florida Power Corporation Generation Invoiced:

Return Wire Payment to:
Wachovia Bank, N.A.
Winston-Salem, N.C.
Attn: [Redacted]
Account Name:
Progress Energy Florida
Account # [Redacted] ✓ 5/11/04

233111
4400001335
ENTERED BY: FRANK BONAM DATE: 12/13/04
PHONE: 561-626-7079 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500
SAP DOCUMENT #(S): 5105038386
ACCT NUMBER: 242-1312-611-790

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Section
Attn: Wendy M. Dittman
P.O. Box 1581
Raleigh, N.C. 27602
FAX: (919) 640-2046
PHONE: (919) 640-3182

Payment Due
\$ 1,004,912.50

Michael Olowin 12/13/04
Manager, Power & Fuels Accounting

Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, FL 33733

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Florida Power & Light
November - 2004
Final Invoice Rev 0

(A)

Unit:
Month:

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Nov-04

CONFIDENTIAL

(C)

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Fixed Payment:

Adjustment

[Redacted] (E) (PL) [Redacted]

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Variable Payment:

Gas
Oil
Replacement Power

[Redacted]

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Start-Up Payment

Starts Previous
Start This Month
Total During Term
Start Fee

[Redacted]

19
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21

Replacement Power Starts
Replacement Power Start Fee

[Redacted]

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Test Energy

Test Energy (MWh) 0

25
26

Test Fuel

LATER

Heat Rate Bonus/Penalty

LATER

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Interconnection Costs

LATER

28

Gas Imbalance

LATER

29

Start of Non-Dedicated Unit

[Redacted]

30

Total Due

[Redacted]

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4400000848

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ENTERED BY: JUDITH STEFFEN DATE: 12/14/04

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PHONE: 881-826-7000 COMPANY CODE 1001

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AUTHORIZED BY: _____

REQUIRED IF UNDER \$2600

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SAP DOCUMENT #(8): 5105038235

37

AGCT NUMBER: 242.130.611.790 Capacity # [Redacted] (E)
242.130.611.790 Starts # [Redacted]

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Michael Olowin 12/14/04

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Michael Olowin
Manager, Data & Fuel Accounting

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FPSC CAPACITY AUDIT
REQUEST NO. 5 # 4

CONFIDENTIAL

Reliant Energy Services, Inc.
P.O. Box 4466
Houston, TX 77240-4466

4400000345

ENTERED BY: JUDITH STEFFEN DATE: 12/17/04
PHONE: 881-026-7089 COMPANY CODE: 1001
AUTHORIZED BY:

REQUIRED IF UNDER \$2000

\$ 753480.

5 Attai Judith Steffen
6 Florida Power & Light Company
7 700 Univorno Blvd
8 P.O. Box 14000
9 June Beach, FL 33408

SAP DOCUMENT #(S): 5105039078

Invoice No: 11200

ACCT NUMBER: 242.150.611.790 Capacity

Invoice Date: December 13, 2004

242.150.611.790 Vom \$ 10,244.98
242.150.611.790 Starts \$ 74,908.80
242.140.611.790 Starts \$ 575,342.00

Terms: December 28, 2004

CM: 5105039078

Revised PROVISIONARY
INVOICE - BRADY HILLIS

12	Billing for November 2004					
13	Firm Capacity - November	468	MW	\$ 1.61	(P1) \$ (P) 753,480.00	
14	Firm Transmission - November	474	MW	\$ 1.083	\$ 513,342.00	
15	Variable O&M Charge - Gas	6,833	mw/hr	\$ 0.15	\$ 1,024.95	
16	Variable O&M Charge - Fuel Oil		mw/hr	\$ 1.09	\$ -	
17	Heat Rate Adjustment Payment - Gas				\$ -	
18	Heat Rate Adjustment Payment - Oil				\$ -	
19	Start Charge - Unit 1	3	starts	\$ 8,323.20	\$ 24,969.60	
20	Start Charge - Unit 2	2	starts	\$ 8,323.20	\$ 16,646.40	
21	Start Charge - Unit 3	4	starts	\$ 8,323.20	\$ 33,292.80	
22	April 2004 - October 2004 Transmission Adj.				\$ 1,024.95	
23	Total Due				\$ 1,607,722.00	

24 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this
25 invoice during which the Facility was operating under automatic generation control. Reliant and FPL are currently discussing
26 how this calculation should be made in light of the implementation of automatic generation control at the facility. Reliant
27 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

cmwilliams@reliant.com

28 If you have any questions concerning this invoice, please contact Charlene Williams at 713-497-4797

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33
Michael Glavin
Manager, Power & Fuels Accounting

WIRE PAYMENT TO:

Reliant Energy Services, Inc.
 Mellon Bank
 Pittsburgh PA
 ABA [redacted]
 Account [redacted]

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JAN. 13. 2005 2:47PM

FPSC CAPACITY AUDIT
REQUEST NO. 5-14

Calpine Energy Services, L.P.

717 Texas Avenue, Suite 1000 Houston, TX 77002

CONFIDENTIAL

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Invoice Number: 43010
Invoice Month: 12/2004
Production Month: 12/2004
Invoice Date: January 13, 2005
Invoice Due Date: January 20, 2005
Contract Number: CES-2.2-00210

FINAL INVOICE

Bill To:
Florida Power & Light Company
Attn: Frank Bonam
General Mail Facility
Miami, FL 33100-0001
Customer ID: 100

Wire Funds To:

Bank: Union Bank of California
Account Number: [REDACTED]
ABA Number: [REDACTED]

Bill To Parties
Contact: Frank Bonam
Phone Number: 861-626-7070
Fax Number: 861-626-7100

Internal Billing Information
Contact: Isabel McKinney
Phone Number: 713-830-8870
Fax Number: 713-830-8749

Deal#	Deal Type	From	To	Product	Volume	Unit	Price	Amount	Currency
44100	CAPTY -			PAYMENT	100	MW	\$1,400,000	3000,000.00	USD
44700	CAPTY -			ACHIEVEMENT	1	MW		800,000.00	USD
CAPTY SUB TOTAL:					101	MW		3800,000.00	
212202	POWER	12/08/04 - 12/08/04		FRCC	1,500	MW	552.5250	828,787.50	USD
212203	POWER	12/07/04 - 12/07/04		FRCC	1,000	MW	543.0603	543,060.30	USD
212204	POWER	12/06/04 - 12/06/04		FRCC	1,500	MW	562.7928	844,189.20	USD
212205	POWER	12/05/04 - 12/05/04		FRCC	2,000	MW	550.1170	1,100,234.00	USD
212206	POWER	12/02/04 - 12/02/04		FRCC	1,500	MW	550.0073	825,010.95	USD
POWER SUB TOTAL:					6,000	MW		3,170,003.70	
SUB SUB TOTAL:					0,001	MW		\$1,170,003.70	
OALIB SUB TOTAL:					0,001	MW		\$1,170,003.70	
TOTAL:					0,001			\$1,170,003.70	

Comments:

2.24465
14400000728
ENTERED BY: FRANK BONAM DATE: 1/14/05
PHONE: 861-626-7070 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2600

SAP DOCUMENT #(S): 5105001461

ACCT NUMBER: 242-130-611-790

Printed On: 1/13/05 10:41 AM

Michael Olwin
Michael Olwin
Manager, Power & Fuels Accounting

4/24
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FPSC CAPACITY AUDIT
REQUEST NO. S-#16

REPORT: ST23-106-022105

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL HISTORY
JOURNAL VOUCHER SOURCE

PAGE 1

CONFIDENTIAL

JOBY ORDER: DATE GL ACCT LOCH SRC JVI PAGE DESCRIPTION

FROM: TO SELECTION CRITERIA:

GL ACCT: 555.441 - 555.441
CHG LOCH: -
SRC: -
JV NUMBER: -
PAGE NUMBER: -
WORKSHEET: -

LEDGER DATE: 200412 - 200412
SOURCE: -
AMOUNT: -
JV NUMBER: -
INTERFACE III: -

INITIALS:

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JAYE	GL ACCT	LOCH	SRC	JVI	PAGE DESCRIPTION	BYCH	BUCH	DISTRIBUTION	EAU	INVOICE	CUSTOMER	AMOUNT
1	100412	555.441	0611	65000	1209B 001 DESOTO CAPACITY	0001	7604-92-441.970-611	710				
2	100412	555.441	0611	65000	1209H 001 FPC CAPACITY OPTION	0001	7904-92-441.970-611	710				
3	100412	555.441	0611	65000	1209G 001 FPC FPA CAPACITY 50	0001	7504-92-441.970-611	710				
4	100412	555.441	0611	65000	1209U 001 OLEFINOLUR CAPACITY	0001	7704-92-441.970-611	710				
5	100412	555.441	0611	65000	1209O 001 RESI CAPACITY	0001	7094-92-441.970-611	710				

P.2
P.3
P.4
P.5
P.6

*LOCH 0611

**GL ACCT 555.441

***DATE 200412

6,140,185.00
6,140,185.00
6,140,185.00

*****GRAND TOTAL

AS-11 6,140,185.00 (2)

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PI

Dosoto County Generating Co, LLC
Invoice
411 Fayetteville Street Mall
Raleigh, NC 27602

CONFIDENTIAL

1 Billing Month: December 2004
2 Bill To:
3 Florida Power & Light Co
4 Energy Marketing & Trading
5 11770 U.S. Highway One
6 North Palm Beach, Fl. 33408

Invoice Number: Dosoto 1204
Invoice Date: 1/4/2005

Schedule	Total Charges	MW Hours
7 Unit 1		
8 Capacity	929,280.00 (B1)	P1 + P2 = 1,958,500 (P1)
9 Start-up	32,130.76	
10 VOM	2,178.61	
11 Heat Rate	-	
12 Replacement Energy	-	
13 Unit 1 Total	\$ 963,600.28	2,164
14 Unit 2		
15 Capacity	929,260.00 (B2)	
16 Start-up	21,424.80	
17 VOM	260.97	
18 Heat Rate	-	
19 Replacement Energy	-	
20 Unit 2 Total	\$ 950,925.47	1,673
21 Total November Invoice:	\$1,914,488.73	4,138

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Please Remit Payment By: January 19, 2005
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

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25 For questions regarding this invoice, please contact Vicki Andrews at (919) 546-7867; Fax (919) 546-4719

26 4400000843

Payable To: Progress Ventures Inc. d/b/a Progress Energy Ventures, Inc.

27 ENTERED BY: JUDITH STEFFEN DATE: 1/13/05
28 PHONE: 881-825-7089 COMPANY CODE: 1001
29 AUTHORIZED BY: _____

ITEM	BY	DATE
QUANTITY	me	1/13/05
QUALITY		
PRICE	me	"
ADDITION	me	"
PMT DATE	me	"

30 REQUIRED IF UNDER \$2000
31 ABA/ _____
32 SAP DOCUMENT #(8): S105001420 Account/ _____
ACCT NUMBER: 242.130.611.790 Capacity \$1,858,500.00
242.130.611.790 VOM \$ 2424.48
242.130.611.790 Start \$ 53,561.25

(B) = (B1) + (B2)

Michael Olowin 1/13/05
Manager, Power & Fuels Account

CONFIDENTIAL



STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company
BILLING DATE: 18-Jan-05
Account Number: 78383 62281
Usage Month Ending: December 31, 2004
Billing Month: Jan 05
Payment Due: January 25, 2005

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To: Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33408
Ph: (561) 426-7070
Fax: (561) 426-7083

	Usage (MWh)	Charge (\$/MWh)	TOTAL:
10 Capacity Charges:	160	0.350	\$ 56.00
11 Energy Charges:			
System Base Resources	02,401	3.24	\$ 77,792.40
System Intermediate Resources	-	-	\$ 0.00
12 Fuel Charges:			
System Base Fuel Energy	02,401	21.07	\$ 505,928.47
System Intermediate Fuel Energy	-	-	\$ 0.00
13 Adjustments:			
Fuel True-Up			\$ 0.00
14 Total Fuel			\$ 505,928.47

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Total due Progress Energy Generation Invoices: \$ 3,160,928.00

Payment Vials Payment to:
Wachovia Bank, N.A.
Winston-Salem, N.C.
ATTN: [Redacted]
Account Name:
Florida Power Corporation
Account # [Redacted]

14400001335
ENTERED BY: FRANK BONAM DATE: 1/19/05
PHONE: 601-626-7070 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(9): 5105002078
ACCT NUMBER: 24211301611790

Direct Customer Inquiries to:
Progress Energy
Progress Energy Control Center Section
Attn: Wendy M. Dutton
P.O. Box 1851
Naples, FL 34102
FAX: (813) 610-2048
TOLLFREE: (800) 610-3182

Payment Due
\$ 3,160,928.00

45-4
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Michael Olovin 1/19/05
Michael Olovin
Manager, Power & Fuels Accounting
PB

Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, FL 33733



CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

1 Florida Power & Light Company

Account Number 08575-04490
Usage Month Ending: December 31, 2004
Billing Month Jun-05
Payment Due January 24, 2005

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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33408
PH: (801) 025-7070
FAX: (881) 025-7003

11 Capacity CHARGES:
ENERGY CHARGES:

	Demand (MW)	Charge (\$/MW)	TOTAL:
Capacity CHARGES:	60	10,230.00	\$ 613,800.00 (P) (R)
ENERGY CHARGES:	37,050	19.20	\$ 712,420.00

12 Total Due Florida Power Corporation Generation Invoic:

\$ 1,037,002.80

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Return Wire Payment to:
Webcoria Bank, N.A.
Winston-Salem, N.C.
A/C # [REDACTED]
Account # [REDACTED]
Progress Energy Florida
Account # [REDACTED]

41100001335
ENTERED BY: FRANK BONAM DATE: 2/3/05
PHONE: 601-025-7070 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105004166
ACCT NUMBER: 242-130-601-790

Direct Customer Inquires to:
Progress Energy
Progress Energy Controllers Section
Attn: Wendy M. Dilworth
P.O. Box 1651
Raleigh, N.C. 27602
FAX: (910) 610-2810
PHONE: (910) 610-3102

Payment Due
\$ 1,037,002.80

Progress Energy Florida, Inc.
P.O. Box 14012
St. Petersburg, FL 33733

Michael Olowin 2/3/05
Michael Olowin
Manager, Power & Fuels Accounting

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P4

December
FPL Invoice - October 2004

FPSC CAPACITY AUDIT
 REQUEST NO. 5 #4

Customer: Florida Power & Light
 700 Universe Blvd
 Juno Beach, FL 33408
 Attn: Supervisor of Disbursements
 Invoice Date:
 Payment Due Date:

(A) 1/10/05
 1/30/05
 (B) 1/25/05
 (C)

Unit: Oleander 1
 Month: Dec-04

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Fixed Payment:

Adjustment

Variable Payment:

Gas
 Oil
 Replacement Power

Start-Up Payment

Starts Previous
 Start This Month
 Total During Term
 Start Fee

Replacement Power Starts
 Replacement Power Start Fee

Test Energy

Test Energy (MWh)

Test Fuel

LATER

Heat Rate Bonus/Penalty

LATER

Interconnection Costs

LATER

Gas Imbalance

LATER

Start of Non-Dedicated Unit

Total Due

ENTERED BY: JUDITH STEFFEN DATE: 1/18/05

PHONE: 561-625-7089 COMPANY CODE 1001

AUTHORIZED BY

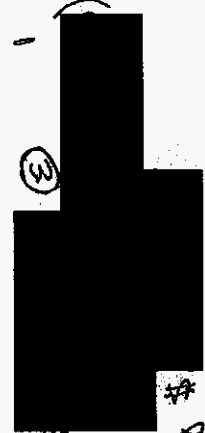
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105001765

ACCT NUMBER: 242-130-611-790 Capacity

242-130-611-790 Starts

242-130-611-790 Test Energy \$



credit 2 4

34 Payment Instructions:
 35 By wire transfer in immediately available federal funds
 36 to: Bank of America
 37 ABA No: [REDACTED]
 38 For the account of Constellation Power Incorporated
 39 Account No: [REDACTED]

Notice: All sums not paid on the date total amount due shall accrue interest and will be payable at the average prevailing interest rate for the prime commercial loans then quoted by major banks in New York City.

Regards,
 Chris Lyons
 410.468.3543

Michael Olwin 1/18/05
 Michael Olwin
 Manager, Power & Fuels Accounting

ITEM	BY	DATE
QUANTITY	ms	1/18/05
QUALITY	ms	1/18/05
PRICE	ms	1/18/05
ADDITION	ms	1/18/05
PMT DATE	ms	1/18/05

454

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FPSC CAPACITY AUDIT
REQUEST NO. 5-ALF

CONFIDENTIAL Rollant Energy Services, Inc.
P.O. Box 4488
Houston, TX 77210-4488

4400000345

ENTERED BY: JUDITH STEFFEN DATE: 1/20/05
PHONE: 661-026-7080 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

Altia Judith Steffen
Florida Power & Light Company
700 Uniyeros Blvd
P.O. Box 14000
Juno Beach, FL 33408

SAP DOCUMENT #(S): 5105002186 Invoice No: 12200
ACCT NUMBER: 242.130.611.790 Capacity Invoice Date: January 11, 2005
242.130.611.790 VOM \$1,727.31 Terms: January 26, 2005
242.130.611.790 Starts \$116,524.80
242.130.611.790 Trans. \$515,342.00
242.130.611.790 Non-PPA Power \$19,920.00
PRELIMINARY

\$1,492,920.00

5105002187

CM 242.130.611.790 \$519,147.40 INVOICE- BITADY HILLS

12 Billing for December 2004

13 Firm Capacity - December 468 MW \$ 3.19 \$ 1,492,920.00

14 Firm Transmission - December 474 MW \$ 1.083 \$ 513,342.00

15 Variable O&M Charge - Gas 7,622 mw/hr \$ 0.16 \$ 1,143.80

16 Variable O&M Charge - Fuel Oil 309 mw/hr \$ 1.89 \$ 584.01

17 Heat Rate Adjustment Payment - Gas

18 Heat Rate Adjustment Payment - Oil

19 Start Charge - Unit 1 6 starts \$ 8,323.20 \$ 41,616.00

20 Start Charge - Unit 2 4 starts \$ 8,323.20 \$ 33,292.80

21 Start Charge - Unit 3 6 starts \$ 8,323.20 \$ 41,616.00

22 April 2002 - October 2004 Transmission Adj. \$ 1,894,286.71

23 Notting of Non-PPA Energy \$ 1,492,920.00

24 Total Due \$ 1,894,286.71

25 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this
26 invoice during which the Facility was operating under automatic generation control. Rollant and FPL are currently discussing
27 how this calculation should be made in light of the implementation of automatic generation control at the facility. Rollant
28 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

29 If you have any questions concerning this invoice, please contact Charlene Williams at 713-497-4797

30 VERIFIED
31 BY: jms DATE: 1/20/05
32 QUANTITY: jms
33 PRICE: jms DATE: 1/20/05
34 ADDITION: jms
35 PMT DATE: jms

WIRE PAYMENT TO:

Rollant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA [redacted] Michael Clowin
Account [redacted] Manager, Power & Fuels Account

115-4
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FPSC CAPACITY AUDIT
REQUEST NO. 3 4 11

CONFIDENTIAL

INVOICE

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Invoice Number: 37241
Invoice Date: July 02, 2004
Invoice Amount: \$302,900.00

Invoice Month: 08/ 2004
Invoice Due Date: July 08, 2004

Invoice For:
Tampa Electric Company
Attn: Paul Holpin
PO Box 111
Tampa FL 33601 US
813-220-1880
813-220-1171 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33180-001 US

Billing Inquiries: Frank Donam
Inquiries: 881-828-7070
881-828-7883 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALLES						
10020	POPTS Physical Power Option Premium From Sale # 10020 From 01-JUN-04 Through 30-JUN-04 Premium \$3,230110. REP:FPL Sales	03,000	MW	\$3.230110	\$302,800.00	USD
	Rounding adjustment for deal # 10020. REP:FPL Sales		USD		\$0.10	USD
.....		(SALLES) SUB TOTAL:		03,000	USD	\$302,900.00
		TOTAL Volume:		03,000	USD	TOTAL: \$302,900.00 (572)

117-111-1

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Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

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INVOICE

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Invoice Number: 37240
Invoice Date: July 02, 2004
Invoice Amount: \$167,404.00

Invoice Month: 06/2004
Invoice Due Date:

Invoice For:
Tampa Electric Company
P.O. Box 111
Tampa FL 33601 US

Mail To/Payment Instructions:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33198-001 US

Billing Frank Bonam
Inquiries: 801-826-7070
801-826-7003 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount	Dis	Currency
SALES							
30310	TRANS MONTHLY Transmission Rate # 30310 From 01-JUN-04 Through 30-JUN-04. REF: FPL Sales	03,800	MW	\$1.061070	\$167,404.31		USD
	Rounding adjustment for deal 30310. REF: FPL Sales						(30.31) USD
				(SALES) SUB TOTAL	03,800		USD
				TOTAL Volume:	03,800		USD
				TOTAL:	\$167,404.00		(93)

47-11-8

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Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

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INVOICE

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Invoice Number: 37230
Invoice Date: July 02, 2004
Invoice Amount: \$6,356,800.10

Invoice Month: 06/2004

SALES	POWER	SYSTEM HOURLY Power Sale #	From	Through	REP:FPL	SALES	MW	Amount	USD
120710	POWER	SYSTEM HOURLY Power Sale # 120710	From 22-JUN-04	Through 22-JUN-04	REP:FPL	SALES	100 MW	\$70,000,000	\$7,000.00 USD
120721	POWER	SYSTEM HOURLY Power Sale # 120721	From 22-JUN-04	Through 22-JUN-04	REP:FPL	SALES	75 MW	\$73,000,000	\$5,475.00 USD
120738	POWER	SYSTEM HOURLY Power Sale # 120738	From 22-JUN-04	Through 22-JUN-04	REP:FPL	SALES	100 MW	\$80,000,000	\$8,000.00 USD
120746	POWER	SYSTEM HOURLY Power Sale # 120746	From 23-JUN-04	Through 23-JUN-04	REP:FPL	SALES	026 MW	\$20,243,243	\$20,126.00 USD
120760	POWER	SYSTEM HOURLY Power Sale # 120760	From 23-JUN-04	Through 23-JUN-04	REP:FPL	SALES	100 MW	\$00,000,000	\$0,000.00 USD
120802	POWER	SYSTEM HOURLY Power Sale # 120802	From 23-JUN-04	Through 23-JUN-04	REP:FPL	SALES	150 MW	\$60,000,007	\$7,800.00 USD
120812	POWER	SYSTEM HOURLY Power Sale # 120812	From 24-JUN-04	Through 24-JUN-04	REP:FPL	SALES	176 MW	\$20,000,000	\$5,076.00 USD
120802	POWER	SYSTEM HOURLY Power Sale # 120802	From 25-JUN-04	Through 25-JUN-04	REP:FPL	SALES	75 MW	\$44,000,000	\$3,300.00 USD
120804	POWER	SYSTEM HOURLY Power Sale # 120804	From 26-JUN-04	Through 26-JUN-04	REP:FPL	SALES	50 MW	\$06,000,010	\$3,250.00 USD
127116	POWER	SYSTEM HOURLY Power Sale # 127116	From 28-JUN-04	Through 28-JUN-04	REP:FPL	SALES	406 MW	\$07,403,610	\$30,705.00 USD
						(SALES) SUB TOTAL	06,310 MW	\$6,356,800.10	
						TOTAL Volume:	06,310 MW	TOTAL:	\$6,356,800.10 (94)

Wire Information

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

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PURCHASE STATEMENT

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Invoice Number: 38029
Invoice Date: August 04, 2004
Invoice Amount: \$167,404.00

Invoice Month: 07/2004
Invoice Due Date: August 10, 2004

Invoice For:
Florida Power & Light Company
Attn: Judith Blaffon
700 Universal Boulevard
Juno Beach FL 33408 US
601 826-7089
601 826-7083

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33180-001 US

Billing Inquiries: Frank Bonham
Inquiries: 801-826-7070
801-826-7089 (FAX)

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES						
38006	TRANS MONTHLY Transmission Purchase # 38005 From 01-JUL-04 Through 31-JUL-04. REP: PPL Sales	00,720	MW	\$1,027,420	\$167,404.00	USD
	Rounding adjustment for deal # 38005. REP: PPL Sales		USD		(\$0.00)	USD
(PURCHASES) SUB TOTAL		00,720	USD		\$167,404.00	
TOTAL, Volume:		00,720	USD	TOTAL:	\$167,404.00	

Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

47-2
1-4 P2



INVOICE

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Invoice Number: 38020 Invoice Month: 07/2004
Invoice Date: August 04, 2004
Invoice Amount: \$4,790,322.80

04118						
120040	POWER	SYSTEM HOURLY Power Sale # 120040 From 30-JUL-04 Through 30-JUL-04. REF:FPL Sales	70 MW	\$46.000000	\$3,150.00 USD	
120040	POWER	SYSTEM HOURLY Power Sale # 120040 From 30-JUL-04 Through 30-JUL-04. REF:FPL Sales	100 MW	\$46.000000	\$4,600.00 USD	
120084	POWER	SYSTEM DAILY Power Sale # 120084 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	100 MW	\$32.000000	\$3,200.00 USD	
120007	POWER	SYSTEM DAILY Power Sale # 120007 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	1,040 MW	\$31.000000	\$32,340.00 USD	
120113	POWER	SYSTEM HOURLY Power Sale # 120113 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	100 MW	\$27.000000	\$2,700.00 USD	
120134	POWER	SYSTEM HOURLY Power Sale # 120134 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	770 MW	\$60.048092	\$46,030.00 USD	
120140	POWER	SYSTEM HOURLY Power Sale # 120140 From 31-JUL-04 Through 31-AUG-04. REF:FPL Sales	690 MW	\$32.272727	\$22,360.00 USD	
		Rounding adjustment for deal # 127211. REF:FPL Sales	1180		(\$0.20) USD	
(BALLED) SUB TOTAL			85,036 USD		\$4,790,322.80	(96)
TOTAL Volume:			85,036 USD	TOTAL:	\$4,790,322.80	

Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: [REDACTED]	Account Name: Florida Power & Light Corp.
Account Number: [REDACTED]	

Comments:

47-2
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INVOICE

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Invoice Number: 30027
Invoice Date: August 04, 2004
Invoice Amount: \$80,630.00

Invoice Month: 07/2004
Invoice Due Date: August 10, 2004

Invoice For:
Tampa Electric Company
P.O. Box 111
Tampa FL 33601 US

Mail To/Payment Invoices:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33196-001 US

Billing: Frank Donam
Inquiries: 801-026-7070
601-626-7003 (FAX)

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Deal Number	Description	Volume	Unit	Price	Amount	Den	Currency
12710	MISC DEC for Sale // 12710 From 01-JUL-04 Through 31-JUL-04 Charge \$80,630.00000. FPL: FPL Sales		USD	\$0.000000	\$80,630.00		USD
(SALES) BILL TOTAL				USD	\$80,630.00		
TOTAL Volume:				0 USD	TOTAL:	\$80,630.00	(58)

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Wire Information

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ADA Number: [REDACTED]	Account Name: Florida Power & Light Comp:
Account Number: [REDACTED]	

Comments:

(68) = (63) * 7 days
where energy
was NOT called
on.

$$\frac{47-2}{1-4} = 2$$

(A)

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Items 122

27601 RALEIGH

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 9

Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Clrg	Clrg Date	Text
102501	5100059140	RS	12/07/04	12/23/2004		479	12/22/2004	
	2000011576	ZP	01/20/05	01/20/2005		576	01/20/2005	(H)
00C5K	5100003274	RS	01/06/05	01/20/2005		576	01/20/2005	
PP	2000013215	ZP	01/25/05	01/25/2005		215	01/25/2005	
102520	5100001096	RS	01/05/05	01/25/2005		215	01/25/2005	
PP	2000024040	ZP	02/15/05	02/15/2005		040	02/15/2005	
08CAL	5100006467	RS	02/02/05	02/15/2005		040	02/15/2005	
	2000027842	ZP	02/23/05	02/23/2005		842	02/23/2005	
102545	5100006353	RS	02/03/05	02/23/2005		842	02/23/2005	

Selected

██████████ 0.00 USD

Displayed

██████████ 0.00 USD

487
F/87

FLORIDA POWER & LIGHT COMPANY
 FINE FINANCIAL REPORT
 CASH VOUCHER SOURCE

SORT ORDER: DATE GL ACCT LOCH SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 506.075 - 506.075
 CHG LOCH: -
 EAC: -
 DELIV LOCH: -
 VOUCHER: -
 PO NUMBER: -

LEDGER DATE: 200401 - 200412
 SOURCE: -
 AMOUNT: -
 REEL/BATCH: -
 INTERFACE ID: -
 PAYEE: -

VENDOR:

COMMENTS: ACCOUNT 506.075 JAN-DEC 2004

(A)

(B)

(C)

DATE	GL ACCT	LOCH	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4007	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4021	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	-1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	-1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0901	52450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4009	[REDACTED] CORPO	1.00	9.03
200401	506.075	0901	52450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	9.60
*LOCK 0901											
10,262.89											
200401	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4005	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4007	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4021	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4028	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0926	52450	4500004613	682	02832	450	4021	[REDACTED] LOCK	.00	[REDACTED]
200401	506.075	0926	52450	4500004613	694	[REDACTED] CORPORAT	450	4009	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0926	52450	4500004613	694	[REDACTED] CORPORAT	450	4009	[REDACTED] CORPO	1.00	[REDACTED]
200401	506.075	0926	52450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4026	[REDACTED] CORPO	1.00	[REDACTED]
*LOCK 0926											
31,931.91											
**GL ACCT 506.075											
42,194.80											
***DATE 200401											
42,194.80											
200402	506.075	0901	50000	0000000000	00000000 694	CONTRACT WORK ORDER	049	9998	[REDACTED]	.00	[REDACTED]
200402	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4025	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4049	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4042	[REDACTED] CORPO	1.00	[REDACTED]

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CONFIDENTIAL

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FLORIDA POWER & LIGHT COMPANY
FINN FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	FO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200402	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4042	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4029	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4029	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4030	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4051	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0901											9,208.03
200402	506.075	0907	52450		223264302	662 install fence/gate	450	4041	FEDERAL REPT A	.00	8,645.33
*LOCN 0907											8,645.33
200402	506.075	0926	50000	0000000000	0000000	694 CORRECT WORK ORDER	049	9998		.00	5,637.27
200402	506.075	0926	51450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4034	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4035	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4049	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4049	[REDACTED] CORPO	-1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4042	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4042	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4041	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4029	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4030	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0926											28,217.05
**GL ACCT 506.075											46,070.41
***DATE 200402											46,070.41
200403	506.075	0637	51450	4500004601	650167941	694 [REDACTED]	450	4086	[REDACTED]	.70	[REDACTED]
200403	506.075	0637	52450		411881896	668 [REDACTED]	450	4083	[REDACTED]	.00	[REDACTED]
*LOCN 0637											17,768.80
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4077	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4061	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4083	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4058	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4063	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0901											7,739.03

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
200403	506.075	0926	51450	4800004613	590857245	694 [REDACTED] CORPORAT	450	4077	[REDACTED] CORPO	1.00	[REDACTED]	1
200403	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4061	[REDACTED] CORPO	1.00	[REDACTED]	2
200403	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]	3
200403	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]	4
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]	5
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]	6
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4083	[REDACTED] CORPO	1.00	[REDACTED]	7
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4058	[REDACTED] CORPO	1.00	[REDACTED]	8
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4063	[REDACTED] CORPO	1.00	[REDACTED]	9
											22,576.76	10
											48,084.59	11
											48,084.59	12
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*LOCN 0926
**GL ACCT 506.075
***DATE 200403

*LOCN 0637

*LOCN 0901

*LOCN 0926
**GL ACCT 506.075
***DATE 200404

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH/OTHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	SAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200405	506.075	0637	50000	0000000000	0000000	625	72	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	625	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	662	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	662	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	772	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	772	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998		.00	
200405	506.075	0637	50000	0000000000	0000000	902	072	9998		.00	
200405	506.075	0637	51450	4500005008	742382069	662	450	4135		1.00	
200405	506.075	0637	52450		00021001	625	450	4131		.00	
200405	506.075	0637	52450		00021001	772	450	4131		.00	
200405	506.075	0637	52450		00021001	901	450	4131		.00	
200405	506.075	0637	52450		00021001	902	450	4131		.00	
200405	506.075	0637	52450	4400000422	952051630	901	450	4127		1.00	
200405	506.075	0637	52450	4400000422	952051630	901	450	4127		1.00	
200405	506.075	0637	52450	4400000422	952051630	901	450	4127		1.00	

*LOCN 0637

1,889.97

200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4140	CORPO	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4121	CORPO	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4126	CORPO	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4126	CORPO	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4134	CORPO	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4125	CORPO	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4128	CORPO	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4128	CORPO	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4135	CORPO	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4145	CORPO	1.00

*LOCN 0926

28,152.80

**GL ACCT 506.075

30,042.77

***DATE 200405

30,042.77

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200406	506.075	0637	51450	4500005008	742382069	662	TWNT#1020-M&E	450	4159		1.00
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*LOCN 0637

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200406	506.075	0901	51450	4500209208	591842902	662		FDC	450	4170	1.00
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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCH	SRC	FO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAKRE NAME	QUANTITY	AMOUNT	
		*LOCH 0901									12,417.05	1
200406	506.075	0904	51450	4500209208	591842902	662 ██████████ FDC	450	4170	██████████ CO	1.00	██████████	2
		*LOCH 0904									██████████	3
200406	506.075	0913	51450	4500209208	591842902	662 ██████████ FLY	450	4169	██████████ CO	1.00	██████████	4
200406	506.075	0913	51450	4500209208	591842902	662 ██████████ CAT	450	4170	██████████ CO	1.00	██████████	5
200406	506.075	0913	51450	4500209208	591842902	662 ██████████ GA	450	4170	██████████ CO	1.00	██████████	6
		*LOCH 0913									21,208.53	7
200406	506.075	0917	51450	4500209208	591842902	662 ██████████	450	4170	██████████ CO	1.00	██████████	8
200406	506.075	0917	51450	4500209208	591842902	662 ██████████	450	4170	██████████ CO	1.00	██████████	9
		*LOCH 0917									24,834.11	10
200406	506.075	0918	51450	4500209208	591842902	662 ██████████ FD	450	4170	██████████ CO	1.00	██████████	11
		*LOCH 0918									18,625.58	12
200406	506.075	0920	51450	4500209208	591842902	662 ██████████ G	450	4170	██████████	1.00	██████████	13
200406	506.075	0920	51450	4500209208	591842902	662 ██████████ G	450	4170	██████████	1.00	██████████	14
		*LOCH 0920									24,834.11	15
200406	506.075	0924	51450	4500209208	591842902	662 ██████████ 3-4GA	450	4170	██████████ CO	1.00	██████████	16
		*LOCH 0924									18,625.58	17
200406	506.075	0926	51450	4500004613	590857245	694 ██████████ CORPORAT	450	4153	██████████ CORPO	1.00	██████████	18
200406	506.075	0926	51450	4500004613	590857245	694 ██████████ CORPORAT	450	4154	██████████ CORPO	1.00	██████████	19
200406	506.075	0926	51450	4500004613	590857245	694 ██████████ CORPORAT	450	4180	██████████ CORPO	1.00	██████████	20
200406	506.075	0926	51450	4500209208	591842902	662 ██████████ GATE FDC	450	4170	██████████ COOR CO	1.00	██████████	21
200406	506.075	0926	52450	4500004613	590857245	694 ██████████ CORPORAT	450	4155	██████████ CORPO	1.00	██████████	22
200406	506.075	0926	52450	4500004613	590857245	694 ██████████ CORPORAT	450	4155	██████████ CORPO	1.00	██████████	23
		*LOCH 0926									29,301.18	24
		**GL ACCT 506.075									162,420.82	25
		***DATE 200406									162,420.82	26
200407	506.075	0637	51450	4500005008	742382069	662 MEE-TMNT#1020	450	4196	██████████	1.00	78.02	27
200407	506.075	0637	52450		411881896	624 ██████████ MEAL	450	4202	US BANK NATIONAL	.00	158.32	28
200407	506.075	0637	52450		411881896	624 JUN-PA BRQ MEAL	450	4202	US BANK NATIONAL	.00	182.75	29
200407	506.075	0637	52450		411881896	629 MAY-OFFICE SUPPLIE	450	4202	US BANK NATIONAL	.00	67.74	30

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASE VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT
		*LOCN 0637									486.83
200407	506.075	0904	51450	4500213729	650052183	662 [REDACTED] - 50% PROG	450	4196	[REDACTED] COR	1.00	[REDACTED]
		*LOCN 0904									15,887.73
200407	506.075	0917	52450		582498832	[REDACTED]	450	4204	[REDACTED]	.00	[REDACTED]
200407	506.075	0917	52450		582498832	[REDACTED]	450	4204	[REDACTED]	.00	[REDACTED]
		*LOCN 0917									5,225.28
200407	506.075	0920	51450	4500004613	590857245	694 [REDACTED]	450	4208	[REDACTED] CORPO	1.00	[REDACTED]
		*LOCN 0920									150.41
200407	506.075	0926	51450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	-1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4182	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4184	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4184	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4194	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4194	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4205	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4183	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4183	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4189	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4189	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4196	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4205	[REDACTED] CORPO	1.00	[REDACTED]
		*LOCN 0926									35,494.81
		**GL ACCT 506.075									57,245.06
		***DATE 200407									57,245.06
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 7/19-8/01	450	4238	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 7/5-7/11	450	4211	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 6/28-7/04	450	4211	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 6/28-7/04	450	4212	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500213729	650052183	662 [REDACTED] - FINAL	450	4222	[REDACTED] COR	1.00	[REDACTED]
200408	506.075	0904	52450		411881896	676 [REDACTED]	450	4215	[REDACTED]	.00	[REDACTED]
200408	506.075	0904	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4212	[REDACTED] CORPO	-1.00	[REDACTED]
		*LOCN 0904									20,301.41

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCH SRC	PO NUMBER	VENDOR	EQC DESCRIPTION	BEEL	CVNO	FAKKE	NAME	QUANTITY	AMOUNT
200408	506.075	0907	51450	4500004613	590857245 694	7/25	MTSA	450	4238	CORPO	1.00
200408	506.075	0907	51450	4500004613	590857245 694	7/26-8/01		450	4238	CORPO	1.00
200408	506.075	0907	51450	4500004613	590857245 694	7/02-8/08		450	4238	CORPO	1.00
200408	506.075	0907	51450	4500004613	590857245 694	7/12-7/18		450	4212	CORPO	1.00
200408	506.075	0907	51450	4500004613	590857245 694	7/08-7/11		450	4212	CORPO	1.00
200408	506.075	0907	51450	4500004613	590857245 694	6/28-7/04		450	4212	CORPO	1.00
200408	506.075	0907	52450		561368387 637		rental	450	4237		.00
200408	506.075	0907	52450	4500004613	590857245 694		CORPORAT	450	4217	CORPO	1.00
200408	506.075	0907	52450	4500004613	590857245 694		CORPORAT	450	4217	CORPO	1.00
200408	506.075	0907	52450	4500004613	590857245 694		CORPORAT	450	4217	CORPO	1.00
200408	506.075	0907	52450	4500004613	590857245 694		CORPORAT	450	4239	CORPO	1.00
200408	506.075	0907	52450	4500004613	590857245 694		CORPORAT	450	4239	CORPO	1.00
200408	506.075	0907	52450	4500004613	590857245 694		CORPORAT	450	4239	CORPO	1.00

*LOCH 0907

6,980.52

200408	506.075	0912	51450	4500004613	590857245 694	7/5-7/18		450	4211	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694	6/21-7/04		450	4211	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694	7/05-7/18		450	4211	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694	6/21-7/04		450	4211	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694	6/21-7/0		450	4211	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694			450	4239	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694			450	4239	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694			450	4239	CORPO	1.00
200408	506.075	0912	51450	4500004613	590857245 694			450	4239	CORPO	1.00
200408	506.075	0912	51450	4500080687	650213986 694			450	4237		1.00
200408	506.075	0912	51450	4500080687	650213986 694			450	4237		1.00
200408	506.075	0912	51450	4500004613	590857245 694			450	4240		1.00
200408	506.075	0912	52450	4500080687	650213986 694			450	4238		-1.00
200408	506.075	0912	52450	4500080687	650213986 694			450	4238		-1.00

*LOCH 0912

33,042.87

200408	506.075	0913	51450	4500004613	590857245 694	7/19-7/25		450	4238	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	7/19-7/25		450	4238	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	7/26-8/01		450	4238	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	7/26-8/01		450	4238	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	7/12-7/18		450	4212	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	7/05-7/11		450	4212	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	6/28-7/04		450	4212	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	7/12-7/18		450	4212	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	7/05-7/11		450	4212	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	6/28-7/04		450	4212	CORPO	1.00
200408	506.075	0913	51450	4500004613	590857245 694	6/13		450	4239	CORPO	1.00
200408	506.075	0913	51450	4500005008	742382069 662			450	4230	INDUS	1.00
200408	506.075	0913	51450	4500005008	742382069 662			450	4230	INDUS	1.00
200408	506.075	0913	51450	4500080687	650213986 694			450	4236		1.00
200408	506.075	0913	51450	4500080687	650213986 694			450	4236		1.00

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE GL ACCT LOCN SEC PO NUMBER VENDOR SAC DESCRIPTION REEL CVNO PAYEE NAME QUANTITY AMOUNT

200408	506.075	0913	51450	4500209208	591842902	662	[REDACTED]	450	4211	[REDACTED]	1.00	[REDACTED]
200408	506.075	0913	52450	4500080687	650213986	694	[REDACTED] SYS	450	4238	[REDACTED]	-1.00	[REDACTED]
200408	506.075	0913	52450	4500080687	650213986	694	[REDACTED] SYS	450	4238	[REDACTED]	-1.00	[REDACTED]

*LOCN 0913

32,023.84

200408	506.075	0917	51450	4500004613	590857245	694	[REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694	[REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694	[REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694	[REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694	[REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694	[REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500209208	591842902	662	[REDACTED]	450	4211	[REDACTED] DOOR CO	1.00	[REDACTED]

*LOCN 0917

13,021.31

200408	506.075	0918	50000	000000000	0000000	662	[REDACTED]	114	9998	[REDACTED]	.00	[REDACTED]
200408	506.075	0918	51450	3000056320	382363156	841	[REDACTED]	50	4217	[REDACTED]	2.00	[REDACTED]
200408	506.075	0918	51450	4500005008	742392069	662	[REDACTED]	450	4230	[REDACTED]	1.00	[REDACTED]

*LOCN 0918

2,772.96

200408	506.075	0920	51450	4500209208	591842902	662	PORT EVERGLADES GA	450	4236	FLORIDA DOOR CO	1.00	[REDACTED]
200408	506.075	0920	51450	4500217194	651065607	662	PORT EVERGLADES GA	450	4232	CONCORD ENGINEER	1.00	[REDACTED]
200408	506.075	0920	52450		650052183	662	PT EVERGLADES FENC	450	4219	COMET FENCE COR	.00	[REDACTED]

*LOCN 0920

51,167.69

200408	506.075	0924	51450	4500209208	591842902	662	PORT EVERGLADES GA	450	4236	FLORIDA DOOR CO	1.00	[REDACTED]
200408	506.075	0924	51450	4500217194	651065607	662	PORT EVERGLADES SE	450	4232	CONCORD ENGINEER	1.00	[REDACTED]
200408	506.075	0924	52450		00020238	618	JWELLS MAY 04 EXP	450	4215	WELLS J A	.00	[REDACTED]
200408	506.075	0924	52450		00020238	625	JWELLS MAY 04 EXP	450	4215	WELLS J A	.00	[REDACTED]
200408	506.075	0924	52450		00020238	901	JWELLS MAY 04 EXP	450	4215	WELLS J A	.00	[REDACTED]

*LOCN 0924

43,890.77

200408	506.075	0926	51450	3000057182	382363156	841	[REDACTED]	450	4233	[REDACTED] SYSTEM	1.00	[REDACTED]
200408	506.075	0926	51450	3000057182	382363156	841	[REDACTED]	450	4240	[REDACTED] SYSTEM	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4238	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4238	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4224	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4224	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	52450	3000057182	382363156	841	[REDACTED]	450	4238	[REDACTED] YSTEM	1.00	[REDACTED]
200408	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4226	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4226	[REDACTED] CORPO	1.00	[REDACTED]

*LOCN 0926

24,410.85

**GL ACCT 506.075

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***DATE 200408

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DATE	GL ACCT	LOCN	SAC	FO NUMBER	VENDOR	EQ DESCRIPTION	REEL	CVNO	FAKER NAME	QUANTITY	AMOUNT
200409	506.075	0637	52450		00021001	625 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	646 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	646 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	901 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	901 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	902 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	902 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		411881896	876 [REDACTED]	450	4244	[REDACTED]	.00	[REDACTED]
*LOCN 0637											
2,174.88											
200409	506.075	0901	51450	3000057181	382363156	841 [REDACTED]	450	4258	[REDACTED]	1.00	[REDACTED]
*LOCN 0901											
747.93											
200409	506.075	0904	51450	3000057830	382363156	841 [REDACTED]	450	4254	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	51450	3000057830	382363156	841 [REDACTED]	450	4246	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500228111	651065607	662 [REDACTED]	450	4264	[REDACTED] ENGINEER	1.00	[REDACTED]
200409	506.075	0904	52450	3000057830	382363156	841 [REDACTED]	450	4259	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	52450	3000057830	382363156	841 [REDACTED]	450	4251	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	52450	4500004613	590857245	694 [REDACTED]	450	4261	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0904											
31,206.96											
200409	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4259	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4258	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0907	52450		580418192	637 [REDACTED]	450	4284	[REDACTED] RENTALS	.00	[REDACTED]
200409	506.075	0907	52450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0907	52450	4500004613	590857245	694 [REDACTED]	450	4259	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0907											
2,868.79											
200409	506.075	0912	51450	3000058546	382363156	841 [REDACTED]	450	4260	[REDACTED]	2.00	[REDACTED]
200409	506.075	0912	51450	3000058546	382363156	841 [REDACTED]	450	4266	[REDACTED]	2.00	[REDACTED]
200409	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4243	[REDACTED]	-1.00	[REDACTED]
200409	506.075	0912	52450	3000058546	382363156	841 [REDACTED]	450	4267	[REDACTED]	2.00	[REDACTED]
*LOCN 0912											
1,761.93											
200409	506.075	0913	51450	3000058022	382363156	841 [REDACTED]	450	4259	[REDACTED]	3.00	[REDACTED]
200409	506.075	0913	51450	3000058022	382363156	841 [REDACTED]	50	4259	[REDACTED]	3.00	[REDACTED]

Handwritten notes: 6-27-97, 10, 11, 31, 32, 33, 34, 35, 36, 37, 38

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Handwritten notes on the right margin: 31, 32, 33, 34, 35, 36, 37, 38

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASE VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4260	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4260	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4260	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4267	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500219088	592854085	662	[REDACTED]	450	4261	[REDACTED] ELECT	1.00
200409	506.075	0913	51450	4500219088	592854085	662	[REDACTED]	450	4261	[REDACTED] ELECT	1.00
200409	506.075	0913	52450	3000058022	382363156	841	[REDACTED]	450	4259	[REDACTED] SYSTEM	3.00
200409	506.075	0913	52450	3000058022	382363156	841	[REDACTED]	450	4266	[REDACTED] SYSTEM	3.00

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*LOCN 0913

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200409	506.075	0917	51450	4500004613	590857245	694	7/12-7/18	450	4258	[REDACTED] CORPO	1.00
200409	506.075	0917	51450	4500004613	590857245	694	8/28-7/04	450	4258	[REDACTED] CORPO	1.00
200409	506.075	0917	52450		592652859	676	Rent	450	4254	[REDACTED] RENT	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	[REDACTED]	450	4246	[REDACTED] CORPO	1.00

2,129.46

*LOCN 0917

200409	506.075	0918	51450	4500004601	650167941	694	[REDACTED]	450	4261	[REDACTED]	1.00
200409	506.075	0918	52450	3000056320	382363156	841	[REDACTED]	450	4259	[REDACTED]	2.00
200409	506.075	0918	52450	4500004601	650167941	694	[REDACTED]	450	4265	[REDACTED]	-1.00

1,557.72

*LOCN 0918

200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4245	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4252	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4264	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4268	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	3000057182	382363156	841	[REDACTED]	450	4251	[REDACTED] SYSTEM	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4244	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4244	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4251	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4265	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4266	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4272	[REDACTED] CORPO	1.00

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	AMOUNT	QUANTITY	AMOUNT	
*LOCN 0926										
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 450 4260 [REDACTED] CORPO	1.00		29,473.74 [REDACTED] 1 [REDACTED] 2 [REDACTED] 3 [REDACTED] 4 [REDACTED] 5 [REDACTED] 6 [REDACTED] 7 [REDACTED] 8 [REDACTED] 9 [REDACTED] 10 [REDACTED] 11 [REDACTED] 12 [REDACTED] 13 [REDACTED] 14 [REDACTED] 15	
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]704 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]0917 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]0707 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]0899 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]960 450 4260 [REDACTED] CORPO	1.00			
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04 450 4272 [REDACTED] CORPO	1.00			
*LOCN 0976										
**GL ACCT 506.075										
***DATE 200409										
7,446.12										
91,231.19										
91,231.19										
200410	506.075	0901	51450	4500004601	650167941	694 [REDACTED] 450 [REDACTED]	1.00		23,263.63 14	
*LOCN 0901										
23,263.63										
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 450 4273 [REDACTED] CORPO	1.00		[REDACTED] 15 [REDACTED] 16 [REDACTED] 17 [REDACTED] 18 [REDACTED] 19	
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 450 4273 [REDACTED] CORPO	1.00			
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 450 4273 [REDACTED] CORPO	1.00			
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 450 4273 [REDACTED] CORPO	1.00			
200410	506.075	0904	51450	4500232404	651065607	662 [REDACTED] 450 4300 [REDACTED] ENGINEER	1.00			
*LOCN 0904										
7,747.82										
200410	506.075	0907	51450	4500004613	590857245	694 [REDACTED] 450 4281 [REDACTED]	1.00		[REDACTED] 20 [REDACTED] 21 [REDACTED] 22 [REDACTED] 23 [REDACTED] 24 [REDACTED] 25	
200410	506.075	0907	51450	4500004613	590857245	694 [REDACTED] 450 4281 [REDACTED]	1.00			
200410	506.075	0907	52450		561365387	637 [REDACTED] 450 4280 [REDACTED]	.00			
200410	506.075	0907	52450		592873662	637 [REDACTED] 450 4301 [REDACTED]	.00			
200410	506.075	0907	52450	4500004613	590857245	694 [REDACTED] 450 4282 [REDACTED]	1.00			
200410	506.075	0907	52450	4500004613	590857245	694 [REDACTED] 450 4282 [REDACTED]	1.00			
*LOCN 0907										
2,349.73										
200410	506.075	0912	51450	4500004613	590857245	693 [REDACTED] 450 4275 [REDACTED] CORPO	1.00		[REDACTED] 26 [REDACTED] 27 [REDACTED] 28 [REDACTED] 29 [REDACTED] 30 [REDACTED] 31	
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED] 450 4275 [REDACTED] CORPO	1.00			
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED] 450 4275 [REDACTED] CORPO	1.00			
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED] 450 4275 [REDACTED] CORPO	1.00			
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED] 450 4275 [REDACTED] CORPO	1.00			
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED] 450 4275 [REDACTED] CORPO	1.00			
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED] 450 4278 [REDACTED] CORPO	1.00			

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CAR VOUCHER SOURCE

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DATE	GL ACCT	LOCH	ERC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAPER	NAME	QUANTITY	AMOUNT
200410	506.075	0912	51450	4500004613	590857245	694		450	4278	CORPO	1.00	
200410	506.075	0912	51450	4500004613	590857245	694		450	4279	CORPO	1.00	
200410	506.075	0912	51450	4500004613	590857245	694		450	4279	CORPO	1.00	
200410	506.075	0912	51450	4500004613	590857245	694		450	4300	CORPO	1.00	
200410	506.075	0912	51450	4500004613	590857245	694		450	4300	CORPO	1.00	
200410	506.075	0912	52450	4500004613	590857245	694		450	4279	CORPO	1.00	
200410	506.075	0912	52450	4500004613	590857245	694		450	4281	CORPO	1.00	
*LOCK 0912												
200410	506.075	0913	51450	4500004601	650167941	694		450	4302	SYSTEM	1.00	
200410	506.075	0913	51450	4500004601	650167941	694		450	4302	TERM MIC	1.00	
200410	506.075	0913	51450	4500004613	590857245	694		450	4285	CORPORAT	1.00	
200410	506.075	0913	51450	4500004613	590857245	694		450	4285	CORPORAT	1.00	
200410	506.075	0913	51450	4500004613	590857245	694		450	4281	CORPORAT	1.00	
200410	506.075	0913	51450	4500004613	590857245	694		450	4281	CORPORAT	1.00	
200410	506.075	0913	51450	4500004613	590857245	694		450	4293	CORPORAT	1.00	
200410	506.075	0913	51450	4500004613	590857245	694		450	4299	CORPORAT	1.00	
200410	506.075	0913	51450	4500004613	590857245	694		450	4299	CORPORAT	1.00	
200410	506.075	0913	51450	4500005008	742382069	662		450	4286	INDUS	1.00	
200410	506.075	0913	51450	45000080687	650213986	694		450	4295		1.00	
*LOCK 0913												
200410	506.075	0917	51450	4500004601	650167941	694		450	4302		1.00	
200410	506.075	0917	51450	4500004601	650167941	694		450	4302		1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4288	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4288	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4288	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4288	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4288	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4294	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	51450	4500004613	590857245	694		450	4302	CORPO	1.00	
200410	506.075	0917	52450	4500004613	590857245	694		450	4292	CORPORAT	1.00	
200410	506.075	0917	52450	4500004613	590857245	694		450	4292	CORPORAT	1.00	
200410	506.075	0917	52450	4500004613	590857245	694		450	4292	CORPORAT	1.00	

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	RAC DESCRIPTION	REKL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200410	506.075	0917	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4292	WACKENHUT CORPO	1.00	3.23
200410	506.075	0917	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4292	WACKENHUT CORPO	1.00	3.23
200410	506.075	0917	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4292	WACKENHUT CORPO	1.00	3.23
200410	506.075	0917	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4296	WACKENHUT CORPO	1.00	3.23
200410	506.075	0917	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4296	WACKENHUT CORPO	1.00	3.23
*LOCN 0917											62,157.46
200410	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4285	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4287	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4278	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4299	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0926	51450	4500209208	591842902	662 [REDACTED] POSSESS F	450	4281	[REDACTED] COR CO	1.00	[REDACTED]
200410	506.075	0926	52450		00020238	625 [REDACTED] 04 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	648 [REDACTED] 04 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	648 [REDACTED] 04 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	901 [REDACTED] 04 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	901 [REDACTED] 04 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4287	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4287	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4281	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0926											31,408.82
200410	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 8/23-29	450	4273	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 8/30-9/05	450	4273	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 9/6-9/12	450	4274	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 9/6-12	450	4274	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4275	[REDACTED] CORPO	-1.00	[REDACTED]
*LOCN 0976											2,014.91
**GL ACCT 506.075											197,605.33
***DATE 200410											197,605.33
200411	506.075	0637	52450		00021001	646 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	646 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	901 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	901 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	902 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	902 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	.00	[REDACTED]
*LOCN 0637											751.33
200411	506.075	0901	51450	3000057181	382363156	841 [REDACTED] 450	4322	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	51450	4500004613	590857245	694 [REDACTED] 450	4322	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	51450	4500004613	590857245	694 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	52450	4500004601	650167941	694 [REDACTED] 450	4315	[REDACTED]	[REDACTED]	-1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
CASE VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT
200411	506.075	0901	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0901	52450	4500004601	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4316	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
*LOCN 0901											2,459.01
200411	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4310	[REDACTED]	1.00	[REDACTED]
200411	506.075	0904	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0904	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00	[REDACTED]
*LOCN 0904											21,559.88
200411	506.075	0907	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0907	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00	[REDACTED]
*LOCN 0907											21,265.55
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4306	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4308	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4321	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4321	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4324	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4324	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0912	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	52450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00	[REDACTED]
*LOCN 0912											27,533.43
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4315	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0913	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
*LOCN 0913											1,037.61-
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500209208	591842902	662 [REDACTED]	450	4327	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	52450		00020238	901 [REDACTED]	450	4327	[REDACTED]	.00	[REDACTED]
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASE VOUCHER SOURCE

DATE	GL ACCT	LOCH	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	QTY	UNIT PRICE	AMOUNT	AMOUNT
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	-1.00	[REDACTED]
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	-1.00	[REDACTED]
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	-1.00	[REDACTED]
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4307	2.00	[REDACTED]
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4307	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	-1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4310	1.00	[REDACTED]
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4310	1.00	[REDACTED]
*LOCH 0917										664.74
200411	506.075	0918	51450	4500209208	591842902	662 [REDACTED]	450	4303	1.00	[REDACTED]
200411	506.075	0918	51450	4500227924	650167941	694 [REDACTED]	450	4307	1.00	[REDACTED]
*LOCH 0918										41,720.57
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4322	1.00	[REDACTED]
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4307	1.00	[REDACTED]
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4315	1.00	[REDACTED]
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4315	1.00	[REDACTED]
200411	506.075	0926	51450	4500227924	650167941	694 [REDACTED]	450	4307	1.00	[REDACTED]
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4316	1.00	[REDACTED]
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4316	1.00	[REDACTED]
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4303	1.00	[REDACTED]
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4310	1.00	[REDACTED]
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4324	1.00	[REDACTED]
200411	506.075	0926	52450	4500227924	650167941	694 [REDACTED]	450	4308	-1.00	[REDACTED]
*LOCH 0926										44,554.34
200411	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 9/13-9/19	450	4310	1.00	[REDACTED]
200411	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 9/20-9/26	450	4310	1.00	[REDACTED]
*LOCH 0976										1,288.21
200411	506.075	0996	51450	4500004613	590857245	694 [REDACTED] 7/12-19	450	4315	1.00	[REDACTED]
200411	506.075	0996	51450	4500004613	590857245	694 [REDACTED] 7/5-11	450	4315	1.00	[REDACTED]

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See explanation on p. 23

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5235-101

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	QTY	UNIT PRICE	TAXES	NET AMOUNT	QUANTITY	AMOUNT
200411	506.075	0996	51450	4500004613	590857245	694 [REDACTED] 6/28-7/0	450	4315	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200411	506.075	0996	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4317	[REDACTED] CORPO	[REDACTED]	1.00	[REDACTED]
200411	506.075	0996	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4317	[REDACTED] CORPO	[REDACTED]	1.00	[REDACTED]
200411	506.075	0996	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4317	[REDACTED] CORPO	[REDACTED]	1.00	[REDACTED]

*LOCN 0996

**GL ACCT 506.075

***DATE 200411

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163,098.62
163,098.62

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200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4348	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4334	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4341	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4362	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4351	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4351	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500209208	591842902	662 [REDACTED]	450	4345	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500236595	650052183	662 [REDACTED]	450	4338	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4351	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4336	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4345	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4363	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4352	[REDACTED]	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4352	[REDACTED]	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4362	[REDACTED]	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4362	[REDACTED]	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52490		590857245	694 [REDACTED]	490	4363	[REDACTED]	[REDACTED]	.00	[REDACTED]

*LOCN 0901

58,167.14

200412	506.075	0904	50000	000000000	0000000	662 [REDACTED]	194	9998	[REDACTED]	[REDACTED]	.00	[REDACTED]
200412	506.075	0904	51450	4500209208	591842902	662 [REDACTED]	450	4345	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0904	51450	4500225000	593733447	790 [REDACTED]	450	4337	[REDACTED]	[REDACTED]	1.00	[REDACTED]
200412	506.075	0904	52450		411881896	814 [REDACTED]	450	4338	[REDACTED]	[REDACTED]	.00	[REDACTED]
200412	506.075	0904	52450		596001686	694 [REDACTED]	450	4351	[REDACTED]	[REDACTED]	.00	[REDACTED]
200412	506.075	0904	52450		596001686	694 [REDACTED]	450	4338	[REDACTED]	[REDACTED]	.00	[REDACTED]

*LOCN 0904

45,529.37

200412	506.075	0907	51450	3000062016	742616805	841 [REDACTED]	450	4335	[REDACTED]	[REDACTED]	2.00	[REDACTED]
200412	506.075	0907	51450	3000062017	382363156	841 [REDACTED]	450	4338	[REDACTED]	[REDACTED]	2.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED]	[REDACTED]	1.00	[REDACTED]

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see explanation 24
on p. 8

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FLORIDA POWER & LIGHT COMPANY
FINN FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCH	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	QTY	UNIT PRICE	TAXES	NAME	QUANTITY	AMOUNT
200412	506.075	0907	51450	4500004613	590857245	694	450	4349		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4349		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4349		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4349		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4349		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4336		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4352		CORPO	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4352		CORPO	1.00	
200412	506.075	0907	52450		561365387	637	450	4363			.00	
200412	506.075	0907	52450	3000062016	742616805	841	450	4343			2.00	
200412	506.075	0907	52450	3000062017	382363136	841	450	4343			2.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4356		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4356		CORPORAT	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4337		CORPO	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4352		CORPORAT	1.00	
*LOCH 0907												
200412	506.075	0912	51450	4500004613	590857245	694	450	4351			1.00	
200412	506.075	0912	51450	4500004613	590857245	694	450	4351			1.00	
200412	506.075	0912	51450	4500004613	590857245	694	450	4336			1.00	
200412	506.075	0912	51450	4500225000	593733647	790	450	4337			1.00	
200412	506.075	0912	51450	4500238737	651065607	662	450	4363			1.00	
200412	506.075	0912	52450	4500004613	590857245	694	450	4337			1.00	
*LOCH 0912												
200412	506.075	0913	51450	4500004613	590857245	694	450	4349		CORPO	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4349		CORPO	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4351		CORPO	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4335		CORPO	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4341		CORPO	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4363		CORPO	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4363		CORPO	1.00	
200412	506.075	0913	51450	4500080687	650213986	694	450	4351			1.00	
200412	506.075	0913	51450	4500080687	650213986	694	450	4351			1.00	
200412	506.075	0913	51450	4500184020	593309656	813	450	4352			1.00	
200412	506.075	0913	51450	4500225000	593733647	790	450	4337			1.00	
200412	506.075	0913	51450	4500227924	650167941	694	450	4351			1.00	
200412	506.075	0913	51450	4500227924	650167941	694	450	4352			-1.00	
200412	506.075	0913	51450	4500227924	650167941	694	450	4352			1.00	

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

CONFIDENTIAL

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	FAVRE NAME	QUANTITY	AMOUNT
200412	506.075	0913	51450	4500227924	650167941	694		450	4352		1.00
200412	506.075	0913	51450	4500227924	650167941	694		450	4352		1.00
200412	506.075	0913	52450	4500004613	590857245	694		450	4351		1.00
200412	506.075	0913	52450	4500004613	590857245	694		450	4352		1.00
200412	506.075	0913	52450	4500080687	650213986	694		450	4352		-1.00
200412	506.075	0913	52450	4500080687	650213986	694		450	4352		-1.00
*LOCN 0913											
200412	506.075	0917	51450	3000063238	742616805	841		450	4352		2.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500209208	591842902	662		450	4345		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4363		1.00
*LOCN 0917											
200412	506.075	0918	52450		00020238	648 J		450	4342		.00
*LOCN 0918											
200412	506.075	0920	52450		650052183	662		450	4336		.00
*LOCN 0920											
200412	506.075	0926	51450	4500004613	590857245	694		450	4348		1.00
200412	506.075	0926	51450	4500004613	590857245	694		450	4348		1.00
200412	506.075	0926	51450	4500004613	590857245	694		450	4334		1.00
200412	506.075	0926	51450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0926	51450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0926	51450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0926	52450		581085712	676		450	4338		.00
200412	506.075	0926	52450	4500004613	590857245	694		450	4351		1.00
200412	506.075	0926	52450	4500004613	590857245	694		450	4351		1.00
200412	506.075	0926	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0926	52450	4500004613	590857245	694		450	4345		1.00
200412	506.075	0926	52450	4500004613	590857245	694		450	4363		1.00
*LOCN 0926											
200412	506.075	0976	51450	4500004613	590857245	694		450	4352		1.00

(C) (D)
 [REDACTED]

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28,161.43

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See explanation on p. 8.

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FLORIDA POWER & LIGHT COMPANY
FIVE FINANCIAL REPORT
CASH VOUCHER SOURCE

CONFIDENTIAL

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51490	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51480	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500005008	742382069	662 [REDACTED]	450	4341	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0976											5,730.19
200412	506.075	0989	51450	4500225000	593733647	790 [REDACTED]	450	[REDACTED]	[REDACTED]	1.00	[REDACTED]
*LOCN 0989											27,118.78
200412	506.075	0996	51450	4500225000	593733647	790 [REDACTED]	450	[REDACTED]	[REDACTED]	1.00	[REDACTED]
*LOCN 0996											27,118.78
**GL ACCT 506.075											445,254.68
***DATE 200412											445,254.68
*****GRAND TOTAL											1,550,380.26

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SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 549.075 - 549.075	LEDGER DATE: 200401 - 200412
CHG LOCN: -	SOURCE: -
EAC: -	AMOUNT: -
DELTV LOCN: -	REEL/BATCH: -
VOUCHER: -	INTERFACE ID: -
PO NUMBER: -	DATE: -

VENDOR:

COMMENTS: ACCOUNT 549.075 JAN-DEC 2004

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200403	549.075	0637	51450	4500004601	650167941	694 [REDACTED]	450	4086	[REDACTED]	.30	[REDACTED]
		*LOCN 0637									7,315.20
		**GL ACCT 549.075									7,315.20
		***DATE 200403									7,315.20
200406	549.075	0905	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED]	1.00	[REDACTED]
		*LOCN 0905									6,208.53
200406	549.075	0908	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED]	1.00	[REDACTED]
		*LOCN 0908									12,417.04
200406	549.075	0911	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED]	1.00	[REDACTED]
		*LOCN 0911									12,417.05
		**GL ACCT 549.075									31,042.62
		***DATE 200406									31,042.62
200407	549.075	0905	51450	3000055308	382363156	841 [REDACTED]	450	4203	[REDACTED]	2.00	[REDACTED]
200407	549.075	0905	52450		650453033	676 [REDACTED]	450	4208	[REDACTED]	.00	[REDACTED]
		*LOCN 0905									3,004.56
200407	549.075	0916	51450	4500071149	593518616	637 [REDACTED]	450	4202	[REDACTED]	1.00	[REDACTED]
200407	549.075	0916	52450		362685918	676 [REDACTED]	450	4195	[REDACTED]	.00	[REDACTED]
200407	549.075	0916	52450		592255727	692 [REDACTED]	450	4210	[REDACTED]	.00	[REDACTED]
200407	549.075	0916	52450	4500071149	593518616	637 [REDACTED]	450	4208	[REDACTED]	1.00	[REDACTED]

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(A) See explanation on WP 52-1/2 p. 8.

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FLORIDA POWER & LIGHT COMPANY
FINE FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
		*LOCN 0916									4,004.83
	**GL ACCT	549.075									7,009.39
***DATE		200407									7,009.39
					(A)		(B)			(C)	(D)
200408	549.075	0905	51450	3000055553	382363156	841	[REDACTED]	450	4211	[REDACTED]	2.00
200408	549.075	0905	51450	4500004613	590857245	694	[REDACTED]	450	4212	[REDACTED]	1.00
200408	549.075	0905	51450	4500004613	590857245	694	[REDACTED]	450	4212	[REDACTED]	1.00
200408	549.075	0905	51450	4500004613	590857245	694	[REDACTED]	450	4212	[REDACTED]	1.00
200408	549.075	0905	51450	4500209208	591842902	662	[REDACTED]	450	4211	[REDACTED]	1.00
200408	549.075	0905	51450	4500217133	592034617	662	[REDACTED]	450	4224	[REDACTED]	1.00
200408	549.075	0905	51450	4500217133	592034617	662	[REDACTED]	450	4224	[REDACTED]	1.00
200408	549.075	0905	52450		590857245	662	[REDACTED]	450	4229	[REDACTED]	.00
200408	549.075	0905	52450	4500004613	590857245	694	[REDACTED]	450	4217	[REDACTED]	1.00
200408	549.075	0905	52450	4500004613	590857245	694	[REDACTED]	450	4217	[REDACTED]	1.00
200408	549.075	0905	52450	4500004613	590857245	694	[REDACTED]	450	4217	[REDACTED]	1.00
200408	549.075	0905	52450	4500217133	592034617	662	[REDACTED]	450	4237	[REDACTED]	1.00
		*LOCN 0905									24,631.72
200408	549.075	0911	51450	3000057180	382363156	841	[REDACTED]	450	4238	[REDACTED]	2.00
200408	549.075	0911	51450	3000057180	382363156	841	[REDACTED]	450	4238	[REDACTED]	2.00
200408	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4239	[REDACTED]	1.00
200408	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4239	[REDACTED]	1.00
200408	549.075	0911	51450	4500004613	590857245	694	[REDACTED]	450	4211	[REDACTED]	1.00
200408	549.075	0911	51450	4500004613	590857245	694	[REDACTED]	450	4211	[REDACTED]	1.00
200408	549.075	0911	52450	3000057180	382363156	841	[REDACTED]	450	4240	[REDACTED]	2.00
		*LOCN 0911									6,723.37
200408	549.075	0916	51450	4500004613	590857245	694	[REDACTED]	450	4238	[REDACTED]	1.00
200408	549.075	0916	51450	4500004613	590857245	694	[REDACTED]	450	4238	[REDACTED]	1.00
200408	549.075	0916	51450	4500209208	591842902	662	[REDACTED]	450	4219	[REDACTED]	1.00
200408	549.075	0916	52450		00019175	676	[REDACTED]	450	4212	[REDACTED]	.00
200408	549.075	0916	52450		361458720	676	[REDACTED]	450	4222	[REDACTED]	.00
200408	549.075	0916	52450		411881896	676	[REDACTED]	450	4231	[REDACTED]	.00
200408	549.075	0916	52450		411881896	676	[REDACTED]	450	4231	[REDACTED]	.00
		*LOCN 0916									17,268.93
	**GL ACCT	549.075									48,623.42
***DATE		200408									48,623.42
200409	549.075	0908	51450	3000057513	382363156	841	[REDACTED]	PA 450	4266	[REDACTED]	2.00
		*LOCN 0908									1,500.96

See explanation on 52-1/2 p. 8.5

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See explanation on 52-1/2 p. 8

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ACCOUNT 549.075

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FLORIDA POWER & LIGHT COMPANY
YRS FINANCIAL REPORT
VOUCHER SOURCE

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4259	[REDACTED]	1.00	[REDACTED]
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4244	[REDACTED]	-1.00	[REDACTED]
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4253	[REDACTED]	1.00	[REDACTED]
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4267	[REDACTED]	1.00	[REDACTED]
200409	549.075	0911	52450	3000057180	382363156	841 [REDACTED]	450	4243	[REDACTED]	2.00	[REDACTED]
*LOCN 0911											3,892.55
200409	549.075	0916	52450		00019175	676 [REDACTED]	450	4253	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		00019175	694 [REDACTED]	450	4253	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	662 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	675 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4254	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4254	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4246	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4246	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4246	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	694 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		650213986	662 [REDACTED]	450	4254	[REDACTED]	.00	[REDACTED]
*LOCN 0916											1,981.31
**GL ACCT 549.075											7,374.82
***DATE 200409											7,374.82
200410	549.075	0908	59000	000000000	0000000	841 JV FM 2409-28-950	233	9999		.00	1,129.92
*LOCN 0908											1,129.92
200410	549.075	0911	51450	4500004601	650167941	694 <i>H. Myers</i>	450	4302	[REDACTED]	1.00	[REDACTED]
200410	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4288	[REDACTED]	1.00	[REDACTED]
200410	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4296	[REDACTED]	1.00	[REDACTED]
*LOCN 0911											26,242.67
200410	549.075	0916	51450	4500228803	592980245	662 [REDACTED]	450	4282	[REDACTED]	1.00	[REDACTED]
200410	549.075	0916	52450		223264302	662 [REDACTED]	450	4285	[REDACTED]	.00	[REDACTED]
*LOCN 0916											2,398.30
**GL ACCT 549.075											29,770.89
***DATE 200410											29,770.89
200411	549.075	0905	51450	4500227924	650167941	694 [REDACTED]	4307	[REDACTED]	[REDACTED]	1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200411	549.075	0905	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00	[REDACTED]
*LOCN 0905											
21,046.31											
200411	549.075	0908	51450	4500004601	650167941	694 [REDACTED]	450	4303	[REDACTED]	1.00	[REDACTED]
200411	549.075	0908	51450	4500209208	591842902	662 [REDACTED]	450	4323	[REDACTED]	1.00	[REDACTED]
200411	549.075	0908	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
*LOCN 0908											
45,239.18											
200411	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
200411	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4327	[REDACTED]	1.00	[REDACTED]
200411	549.075	0911	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
*LOCN 0911											
1,445.12											
**GL ACCT 549.075											
67,730.61											
***DATE 200411											
67,730.61											
200412	549.075	0908	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED]	1.00	[REDACTED]
*LOCN 0908											
557.06											
200412	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4344	[REDACTED]	1.00	[REDACTED]
200412	549.075	0911	52450	4500004613	590857245	662 [REDACTED]	450	4348	[REDACTED]	-1.00	[REDACTED]
*LOCN 0911											
4,596.10											
200412	549.075	0916	51450	4500225000	593733647	790 [REDACTED]	450	4337	[REDACTED]	1.00	[REDACTED]
200412	549.075	0916	52450		411881896	637 [REDACTED]	450	4334	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		411881896	637 [REDACTED]	450	4334	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		411881896	676 [REDACTED]	450	4334	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		561365387	637 [REDACTED]	450	4349	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		561365387	637 [REDACTED]	450	4363	[REDACTED]	.00	[REDACTED]
*LOCN 0916											
13,379.50											
**GL ACCT 549.075											
18,532.66											
***DATE 200412											
18,532.66											
*****GRAND TOTAL										(524)	217,399.61

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