



RECEIVED-FPSC

11 AUG 22 AM 10:37

COMMISSION CLERK

P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

August 18, 2011

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 110003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the July 2011 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Tom Geoffroy
Jill Bauersmith
SJ 80-445, 2011 PGA Filings

COM
APA
ECR
GCL
RAD
SSC
ADM
OPC
CLK

11 AUG 2011
10:37 AM

DOCUMENT NUMBER-DATE
05969 AUG 22 =
FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	CURRENT MONTH: JULY				YEAR-TO-DATE : 2011				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 16,596	\$ 4,555	\$ (12,041)	-264.35	\$ 217,929	\$ 37,927	\$ (180,002)	-474.60
2	NO NOTICE SERVICE	\$ -	\$ 1,339	\$ 1,339	100.00	\$ 22,433	\$ 24,355	\$ 1,922	7.89
3	SWING SERVICE	\$ 16,817	\$ -	\$ (402)		\$ 78,399	\$ -	\$ (2,616)	
4	COMMODITY (Other)	\$ 477,427	\$ 3,565,081	\$ 3,087,655	86.61	\$ 9,533,624	\$ 26,436,374	\$ 16,902,750	63.94
5	DEMAND	\$ 133,776	\$ 106,616	\$ (27,160)	-25.47	\$ 1,818,228	\$ 2,186,484	\$ 368,256	16.84
6	OTHER	\$ 402	\$ -	\$ (402)		\$ 2,616	\$ -	\$ (2,616)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ (2,681,083)	\$ (2,681,083)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 645,017	\$ 3,677,591	\$ 3,048,989	82.91	\$ 11,673,229	\$ 26,004,057	\$ 14,406,610	55.40
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 2,435	\$ 6,200	\$ 3,765	60.73	\$ 16,658	\$ 46,000	\$ 29,342	63.79
14	TOTAL THERM SALES	\$ 859,979	\$ 3,671,391	\$ 2,811,412	76.58	\$ 13,126,582	\$ 25,958,057	\$ 12,831,475	49.43
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,667,291	2,720,398	53,107	1.95	23,732,249	25,295,763	1,563,514	6.18
16	NO NOTICE SERVICE	0	344,100	344,100	100.00	5,233,500	6,260,800	1,027,300	16.41
17	SWING SERVICE	17,760	0	(17,760)		76,980	0	(76,980)	
18	COMMODITY (Other)	381,232	2,720,398	2,339,166	85.99	20,208,259	25,295,763	5,087,504	20.11
19	DEMAND	2,511,930	1,575,110	(936,820)	-59.48	33,269,400	37,923,520	4,654,120	12.27
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	398,992	2,720,398	2,321,406	85.33	20,285,239	25,295,763	5,010,524	19.81
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	6,117	4,735	(1,382)	-29.19	33,206	44,032	10,826	24.59
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,104,517	2,715,663	(1,388,854)	-51.14	39,146,475	25,251,731	4,999,698	19.80
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.622	0.167	(0.455)	-272.46	0.918	0.150	(0.768)	-512.00
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.429	0.389	(0.040)	-10.28
30	SWING SERVICE	(3/17) 94.690	0.000	(94.690)		101.844	0.000	(101.844)	
31	COMMODITY (Other)	(4/18) 125.233	131.050	5.817	4.44	47.177	104.509	57.332	54.86
32	DEMAND	(5/19) 5.326	6.769	1.443	21.32	5.465	5.766	0.301	5.22
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 161.662	135.186	(26.476)	-19.58	57.545	102.800	45.255	44.02
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 39.800	130.940	91.140	69.60	50.165	104.469	54.304	51.98
40	TOTAL COST OF THERM SOLD	(11/27) 15.715	135.421	119.706	88.40	29.819	102.979	73.160	71.00
41	TRUE-UP	(E-2) (7.179)	(7.179)	0.000	0.00	(7.179)	(7.179)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 8.536	128.242	119.706	93.34	22.640	95.800	73.160	76.37
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 8.57894	128.88706	120.308	93.34	22.75388	96.28187	73.528	76.37
45	PGA FACTOR ROUNDED TO NEAREST .001	8.579	128.887	120.308	93.34	22.754	96.282	73.528	76.37

1

05969 AUG 22 =

FPSC-COMMISSION CLERK

DOCUMENT NUMBER - DATE

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011
CURRENT MONTH: JULY 2011

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,003,140	1,340.67	0.134
2 No Notice Commodity Adjustment - System Supply	1,559,800	428.46	0.027
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	105,047	15,482.19	14.738
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	(696)	(655.39)	94.165
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,667,291	16,595.93	0.622
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	17,760	16,816.95	94.690
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	17,760	16,816.95	94.690
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	381,232	612,973.61	160.787
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(135,547.11)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	381,232	477,426.50	125.232
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,511,930	133,776.36	5.326
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,511,930	133,776.36	5.326
OTHER			
33 Company Use of Natural Gas	0	401.62	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	401.62	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 JULY 2011 GAS SUPPLY COSTS

JULY 2011 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,899.43	690,670
COMMODITY (PIPELINE)	FGT	\$492.78	529,850
COMMODITY (PIPELINE)	FGT	\$338.57	123,110
COMMODITY (PIPELINE)	FGT	\$421.40	453,090
COMMODITY (PIPELINE)	FGT	\$214.23	779,900
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$22,036.55	105,047
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$2,100.03	540
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$27,502.99	2,682,207
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$659,039.25	278,962
COMMODITY (OTHER)	PEOPLES GAS	\$8,760.73	8,770
COMMODITY (OTHER)	FGT	\$14,552.76	0
COMMODITY (OTHER)	FCG	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$410.40	269
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$682,763.14	288,001
DEMAND	FGT	\$38,924.80	1,144,830
DEMAND	FGT	\$51,362.68	714,860
DEMAND	FGT	\$6,358.98	135,470
DEMAND	FGT	\$37,129.90	516,770
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$133,776.36	2,511,930
OTHER	FPUC	\$401.62	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$401.62	0

FLORIDA PUBLIC UTILITIES COMPANY
 JUNE 2011 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	JUNE 2011 ACCRUAL		JUNE 2011 ACTUAL				JUNE 2011 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,880.06	1,403,640	\$1,899.43	690,670	0		(\$1,960.63)	(712,970)
COMMODITY (PIPELINE)	FGT	\$629.09	676,400	\$492.78	529,850	0		(\$136.31)	(146,550)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$338.57	123,110			\$338.57	123,110
COMMODITY (PIPELINE)	FGT	\$474.54	510,260	\$421.40	453,090	0		(\$53.14)	(57,170)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$214.23	779,900	0		\$214.23	779,900
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$57,241.82	205,198	\$50,687.46	205,198	0		(\$6,554.36)	0
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$2,755.42	1,236	\$0.00	0	CONTRACT		(\$2,755.42)	(1,236)
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$64,960.93	2,796,734	\$64,053.87	2,781,818			(\$10,907.06)	(14,916)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$16,816.95	17,760	0		\$16,816.95	17,760
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$16,816.95	17,760			\$16,816.95	17,760
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	275,528			\$0.00	275,528
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$861,297.04	1,976,870	\$808,810.84	1,796,648	0		(\$52,486.20)	(180,222)
COMMODITY (OTHER)	PEOPLES GAS	\$10,299.99	9,688	\$410.40	269	16733305		(\$9,889.59)	(9,419)
COMMODITY (OTHER)	FGT	\$164,652.63	0	\$14,552.76	0	0		(\$150,099.87)	0
COMMODITY (OTHER)	FCC	(\$11,827.66)	0	(\$11,827.66)	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$477.73	331	\$7,616.75	7,675	18846584		\$7,139.02	7,344
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,024,899.73	1,986,888	\$819,563.09	2,080,120			(\$205,336.64)	93,231
DEMAND	FGT	\$37,948.39	1,116,600	\$37,948.39	1,116,600	0		\$0.00	0
DEMAND	FGT	\$50,179.97	698,400	\$50,179.97	698,400	0		\$0.00	0
DEMAND	FGT	\$6,153.86	131,100	\$6,153.86	131,100	0		\$0.00	0
DEMAND	FGT	\$35,932.13	500,100	\$35,932.13	500,100	0		\$0.00	0
DEMAND									
DEMAND									
DEMAND TOTAL		\$130,214.35	2,446,200	\$130,214.35	2,446,200			\$0.00	0
OTHER	FPUC	\$504.26	0	\$504.26	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$504.26	0	\$504.26	0			\$0.00	0

4

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

			CURRENT MONTH: JULY				YEAR-TO-DATE: 2011			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 477,427	\$ 3,565,081	\$ 3,087,655	86.6	\$ 9,533,624	\$ 23,755,291	\$ 14,221,667	59.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 167,591	\$ 112,510	\$ (55,081)	(49.0)	\$ 2,139,606	\$ 2,248,766	\$ 109,160	4.9
3	TOTAL COST		\$ 645,017	\$ 3,677,591	\$ 3,032,574	82.5	\$ 11,673,229	\$ 26,004,057	\$ 14,330,828	55.1
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 859,979	\$ 3,671,391	\$ 2,811,412	76.6	\$ 13,126,582	\$ 25,958,057	\$ 12,831,475	49.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 242,602	\$ 242,602	\$ -	0.0	\$ 1,698,222	\$ 1,698,222	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,102,581	\$ 3,913,993	\$ 2,811,412	71.8	\$ 14,824,804	\$ 27,656,279	\$ 12,831,475	46.4
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 457,564	\$ 236,402	\$ (221,162)	(93.6)	\$ 3,151,574	\$ 1,652,222	\$ (1,499,352)	(90.8)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 204	\$ 85	\$ (119)	(140.0)	\$ 1,222	\$ 852	\$ (370)	(43.4)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,588,627	\$ 708,607	\$ (880,020)	(124.2)	\$ 349,218	\$ 747,640	\$ 398,422	53.3
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (242,602)	\$ (242,602)	\$ -	0.0	\$ (1,698,222)	\$ (1,698,222)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 1,803,793	\$ 702,492	\$ (1,101,301)	(156.8)	\$ 1,803,792	\$ 702,492	\$ (1,101,300)	(156.8)
MEMO: Unbilled Over-recovery					767,866					
Over/(under)-recovery Book Balance					2,571,659					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,588,627	\$ 708,607	\$ (880,020)	(124.2)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,803,589	\$ 702,407	\$ (1,101,182)	(156.8)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,392,216	\$ 1,411,014	\$ (1,981,202)	(140.4)				
15	AVERAGE	50% of Line 14	\$ 1,696,108	\$ 705,507	\$ (990,601)	(140.4)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00160	0.00160	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00120	0.00120	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00280	0.00280	-	0.0				
19	AVERAGE	50% of Line 18	0.00140	0.00140	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00012	0.00012	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 204	\$ 85	\$ (119)	(140.0)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

SCHEDULE A-3

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,705,510		4,705,510	\$ 2,093,167	N/A	N/A	INCL IN COST	44.483314
2	Jan	BP ENERGY	SYS SUPPLY	N/A	264,731		264,731		N/A	N/A	INCL IN COST	0.000000
3	Jan	FGT	SYS SUPPLY	N/A			0	\$ (62,384)	N/A	N/A	INCL IN COST	N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	62,859		62,859	\$ 65,215	N/A	N/A	INCL IN COST	103.747737
7	Feb	BP ENERGY	SYS SUPPLY	N/A	(389,201)		(389,201)		N/A	N/A	INCL IN COST	0.000000
8	Feb	Chevron NG	SYS SUPPLY	N/A	4,058,770		4,058,770	\$ 1,804,094	N/A	N/A	INCL IN COST	44.449285
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 4,149	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A			0	\$ (140,783)	N/A	N/A	INCL IN COST	N/A
11	Feb	Peoples Gas	SYS SUPPLY	N/A	45,371		45,371	\$ 47,137	N/A	N/A	INCL IN COST	103.891384
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,676,890		3,676,890	\$ 1,446,238	N/A	N/A	INCL IN COST	39.333183
13	Mar	BP	SYS SUPPLY	N/A	135,480		135,480		N/A	N/A	INCL IN COST	0.000000
14	Mar	FGT	SYS SUPPLY	N/A			0	\$ 147,268	N/A	N/A	INCL IN COST	N/A
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,237	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	19,600		19,600	\$ 19,591	N/A	N/A	INCL IN COST	99.954337
17	Apr	BP ENERGY	SYS SUPPLY	N/A	(56,570)		(56,570)		N/A	N/A	INCL IN COST	0.000000
18	Apr	Chevron NG	SYS SUPPLY	N/A	2,866,350		2,866,350	\$ 1,264,043	N/A	N/A	INCL IN COST	44.099384
19	Apr	FGT	SYS SUPPLY	N/A			0	\$ (6,091)	N/A	N/A	INCL IN COST	N/A
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ (10,908)	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	13,690		13,690	\$ 13,533	N/A	N/A	INCL IN COST	98.853543
22	May	Chevron NG	SYS SUPPLY	N/A	2,507,941		2,507,941	\$ 1,142,704	N/A	N/A	INCL IN COST	45.563440
23	May	FGT	SYS SUPPLY	N/A			0	\$ 3,351	N/A	N/A	INCL IN COST	N/A
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,441	N/A	N/A	INCL IN COST	N/A
25	May	BP	SYS SUPPLY	N/A	13,039		13,039		N/A	N/A	INCL IN COST	0.000000
26	May	Peoples Gas	SYS SUPPLY	N/A	(13,042)		(13,042)	\$ 9,724	N/A	N/A	INCL IN COST	-74.557660
27	Jun	CHEVERON	SYS SUPPLY	N/A	2,059,264		2,059,264	\$ 902,715	N/A	N/A	INCL IN COST	43.836791
28	Jun	FGT	SYS SUPPLY	N/A			0	\$ 163,697	N/A	N/A	INCL IN COST	N/A
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ (11,539)	N/A	N/A	INCL IN COST	N/A
30	Jun	BP	SYS SUPPLY	N/A	(153,735)		(153,735)		N/A	N/A	INCL IN COST	0.000000
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,080		10,080	\$ 10,600	N/A	N/A	INCL IN COST	105.159325
32	Jul	CHEVERON	SYS SUPPLY	N/A	98,740		98,740	\$ 606,553	N/A	N/A	INCL IN COST	614.293144
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A			0	\$ (135,547)	N/A	N/A	INCL IN COST	N/A
35	Jul	BP	SYS SUPPLY	N/A	275,528		275,528		N/A	N/A	INCL IN COST	0.000000
36	Jul	Peoples Gas	SYS SUPPLY	N/A	6,964		6,964	\$ 6,421	N/A	N/A	INCL IN COST	92.196439
TOTAL					20,208,259		20,208,259	\$ 9,533,624				47.177

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	R.C.	CURRENT MONTH: JULY				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	460,180	430,000	(30,180)	(7)	4,735,670	5,070,000	334,330	7
RESIDENTIAL SERVICE (RS)	(21), (31)	595,090	676,000	80,910	12	8,077,584	8,298,000	220,416	3
LARGE VOLUME SERVICE (LVS)	(51)	1,368,361	1,520,000	151,639	10	13,478,023	11,050,000	(2,428,023)	(22)
GENERAL SERVICE TRANS (GSTS)	(90)	46,445	23,000	(23,445)	(102)	469,314	345,000	(124,314)	(36)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,180,397	997,000	(183,397)	(18)	8,976,979	8,366,000	(610,979)	(7)
TOTAL FIRM		3,650,473	3,646,000	(4,473)	(0)	35,737,570	33,129,000	(2,608,570)	(8)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	444,813	384,000	(60,813)	(16)	3,336,225	3,300,000	(36,225)	(1)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	9,231	-	(9,231)	0	72,680	-	(72,680)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		454,044	384,000	(70,044)	(18)	3,408,905	3,300,000	(108,905)	(3)
TOTAL THERM SALES		4,104,517	4,030,000	(74,517)	(2)	39,146,475	36,429,000	(2,717,475)	(7)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,171	3,098	(73)	(2)	3,164	3,140	(24)	(1)
RESIDENTIAL SERVICE (RS)	(21), (31)	47,286	47,037	(249)	(1)	47,298	47,212	(86)	(0)
LARGE VOLUME SERVICE (LVS)	(51)	1,275	1,346	71	5	1,294	1,313	19	1
GENERAL SERVICE TRANS (GSTS)	(90)	196	109	(87)	(80)	182	117	(65)	(56)
LARGE VOLUME TRANS (LVTS)	(91), (94)	488	434	(54)	(12)	477	447	(30)	(7)
TOTAL FIRM		52,416	52,024	(392)	(1)	52,415	52,229	(186)	(0)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	13	-	0
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	0	1	-	(1)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	13	(1)	(8)	14	13	(1)	(8)
TOTAL CUSTOMERS		52,430	52,037	(393)	(1)	52,429	52,242	(187)	(0)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	145	139	(6)	(4)	1,497	1,615	118	7
RESIDENTIAL SERVICE (RS)	(21), (31)	13	14	1	7	171	176	5	3
LARGE VOLUME SERVICE (LVS)	(51)	1,073	1,129	56	5	10,416	8,416	(2,000)	(24)
GENERAL SERVICE TRANS (GSTS)	(90)	237	211	(26)	(12)	2,579	2,949	370	13
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,419	2,297	(122)	(5)	18,820	18,716	(104)	(1)
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	34,216	29,538	(4,678)	(16)	256,633	253,846	(2,787)	(1)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	9,231	-	(9,231)	0	72,680	-	(72,680)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0181	1.0179	1.0177	1.0178	1.0190	1.0166	1.0160	1.0167	1.0167			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0185	1.0184	1.0183	1.0190	1.0174	1.0174	1.0164	1.0165	1.0164			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.03	1.03	1.03	1.03	1.03			



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:		Contact Phone:	
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011	Invoice Total Amount:				551,352.63									
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:				000332484									
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:				52002384									
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:				08/11/2011									

Begin Transaction Date: July 01, 2011 End Transaction Date: July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	138,818	99,740.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 48779 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(155)	-111.37	01 - 31	
01				Temporary Relinquishment Credit - Award # 48779 At DRN 241390							RC2	0.7185	0.0000	0.0000	0.7185	(465)	-334.10	01 - 31	
01				Temporary Relinquishment Credit - Award # 48779 At DRN 32606							RC2	0.7185	0.0000	0.0000	0.7185	(465)	-334.10	01 - 31	
01				Temporary Relinquishment Credit - Award # 48779 At DRN 337605							RC2	0.7185	0.0000	0.0000	0.7185	(248)	-178.19	01 - 31	
01				Temporary Relinquishment Credit - Award # 49109 At DRN 157553							RC2	0.7185	0.0000	0.0000	0.7185	(31)	-22.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 49109 At DRN 241390							RC2	0.7185	0.0000	0.0000	0.7185	(124)	-89.09	01 - 31	
01				Temporary Relinquishment Credit - Award # 49109 At DRN 32606							RC2	0.7185	0.0000	0.0000	0.7185	(124)	-89.09	01 - 31	
01				Temporary Relinquishment Credit - Award # 49109 At DRN 32606							RC2	0.7185	0.0000	0.0000	0.7185	(62)	-44.55	01 - 31	

PR# 178819
DATE 8/2/11
REC'D BY [Signature]

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	351,362.88
Invoice Identifier:	000332484
Account Number:	52002384
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 49109 At DRN 337605																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(310)	-222.74	01 - 31	
	Temporary Relinquishment Credit - Award # 49244 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(888)	-823.66	01 - 31	
	Temporary Relinquishment Credit - Award # 49244 At DRN 241390																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(899)	-845.93	01 - 31	
	Temporary Relinquishment Credit - Award # 49244 At DRN 32606																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(496)	-356.38	01 - 31	
	Temporary Relinquishment Credit - Award # 49244 At DRN 337605																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(62)	-44.55	01 - 31	
	Temporary Relinquishment Credit - Award # 49256 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(155)	-111.37	01 - 31	
	Temporary Relinquishment Credit - Award # 49256 At DRN 241390																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(186)	-133.64	01 - 31	
	Temporary Relinquishment Credit - Award # 49256 At DRN 32606																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(93)	-66.82	01 - 31	

PR# 178819
DATE 8/2/11
REC'D BY CO



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	17,362.98
Invoice Identifier:	000332484
Account Number:	52002384
Net Due Date:	08/10/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 49256 At DRN 337605															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,534)	-2,539.18	01 - 31	
				Temporary Relinquishment Credit - Award # 49358 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(10,199)	-7,327.98	01 - 31	
				Temporary Relinquishment Credit - Award # 49358 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(10,602)	-7,617.54	01 - 31	
				Temporary Relinquishment Credit - Award # 49358 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(5,828)	-4,187.42	01 - 31	
				Temporary Relinquishment Credit - Award # 49358 At DRN 337605															
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,488)	-1,069.13	01 - 31	
				Temporary Relinquishment Credit - Award # 49359 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(4,247)	-3,051.47	01 - 31	
				Temporary Relinquishment Credit - Award # 49359 At DRN 241390															
01											RC2	0.7185	0.0000	0.0000	0.7185	(4,402)	-3,162.84	01 - 31	
				Temporary Relinquishment Credit - Award # 49359 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,418)	-1,737.33	01 - 31	

PR# 178819
DATE 8/2/11
REC'D BY CO



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:		Contact Phone:			
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011	Invoice Total Amount:		51,362.68		Invoice Identifier:		000332484		Account Number:		52002384		Net Due Date:		08/11/2011	
Svc Req:	006924427	Sup Doc Ind:	IMBL																
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY																
Svc CD:	FTS-2	Prev Inv ID:																	
Begin Transaction Date:	July 01, 2011	End Transaction Date:	July 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.															

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 49359 At DRN 337605																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,325)	-1,670.51	01-31		
	Temporary Relinquishment Credit - Award # 49365 At DRN 157553																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,727)	-4,833.35	01-31		
	Temporary Relinquishment Credit - Award # 49365 At DRN 241390																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,975)	-5,011.54	01-31		
	Temporary Relinquishment Credit - Award # 49365 At DRN 32606																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,844)	-2,761.91	01-31		
	Temporary Relinquishment Credit - Award # 49365 At DRN 337605																			
																Invoice Sub-Total Amount	71,486	51,362.68		
																Invoice Total Amount:	71,486	51,362.68		

PR# 178819
 DATE 8/2/11
 REC'D BY [Signature]

FN41 00000 5726 8040 35953.88
 FN43 00000 5726 8040 15408.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as GRI Contributions and should be made payable to the Gas Logistics Representative. The GRI Project(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative. The GRI Project(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

SCANNED

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 102048
Svc CD: FTS-2

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	37,129.90
Invoice Identifier:	000332493
Account Number:	52002384
Net Due Date:	08/31/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7185	0.0000	0.0000	0.7185	56,482	40,582.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 48254 At DRN 241390							RC2	0.7185	0.0000	0.0000	0.7185	(837)	-601.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 48254 At DRN 24229							RC2	0.7185	0.0000	0.0000	0.7185	(961)	-690.48	01 - 31	
01				Temporary Relinquishment Credit - Award # 48254 At DRN 32606							RC2	0.7185	0.0000	0.0000	0.7185	(775)	-556.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 48254 At DRN 337605							RC2	0.7185	0.0000	0.0000	0.7185	(341)	-245.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 48287 At DRN 241390							RC2	0.7185	0.0000	0.0000	0.7185	(62)	-44.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 48287 At DRN 24229							RC2	0.7185	0.0000	0.0000	0.7185	(62)	-44.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 48287 At DRN 32606							RC2	0.7185	0.0000	0.0000	0.7185	(62)	-44.55	01 - 31	
01											RC2	0.7185	0.0000	0.0000	0.7185	(31)	-22.27	01 - 31	

PR# 178822
DATE 8/2/11
REC'D BY [Signature]

Late Payment Charges are assessed on past due balances after the invoice date. Shippers that voluntarily contribute to GRF Affiliations must be clearly and specifically marked as GRF contributions and not be used to pay the GRF Project(s) for Project Area(s) to be funded as indicated on the payment details, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Invoice Date: August 01, 2011
Svc Req: 006924427
Sup Doc Ind: IMBL
Svc Req K: 102048
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Total Amount:	397,129.99
Invoice Identifier:	000332493
Account Number:	52002384
Net Due Date:	08/17/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48287 At DRN 337605																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(341)	-245.01	01 - 31	
Temporary Relinquishment Credit - Award # 49238 At DRN 241390																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(403)	-289.56	01 - 31	
Temporary Relinquishment Credit - Award # 49238 At DRN 24229																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(310)	-222.74	01 - 31	
Temporary Relinquishment Credit - Award # 49238 At DRN 32806																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(155)	-111.37	01 - 31	
Temporary Relinquishment Credit - Award # 49238 At DRN 337605																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(93)	-66.82	01 - 31	
Temporary Relinquishment Credit - Award # 49245 At DRN 241390																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(155)	-111.37	01 - 31	
Temporary Relinquishment Credit - Award # 49245 At DRN 24229																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(124)	-89.09	01 - 31	
Temporary Relinquishment Credit - Award # 49245 At DRN 32806																			
01											RC2	0.7185	0.0000	0.0000	0.7185	(62)	-44.55	01 - 31	

PR# 178822
DATE 8/2/11
REC'D BY [Signature]



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Strt D/T:
Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY

Invoice Date: August 01, 2011

Invoice Total Amount: 37,129.90

Svc Req: 006924427

Sup Doc Ind: IMBL

Invoice Identifier: 000332493

Svc Req K: 102048

Charge Indicator: BILL ON DELIVERY

Account Number: 52002384

Svc CD: FTS-2

Prev Inv ID:

Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 49245 At DRN 337605																				
01											RC2	0.7185	0.0000	0.0000	0.7185	(31)	-22.27	01 - 31		
Temporary Relinquishment Credit - Award # 49257 At DRN 241390																				
																Invoice Sub-Total Amount	51,677	37,129.90		
																Invoice Total Amount:	51,677	37,129.90		

FN410000057268040=25990.93
FN430000057268040=1138.97

PR# 178822
DATE 8/2/11
REC'D BY [Signature]



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

SCANNED
Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY
HEATHER RIZO-PATRON

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 100740
Svc CD: FTS-1
Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 58,358.98
Invoice Identifier: 000332508
Account Number: 52002384
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	14,973	7,028.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 48253 At DRN 10030							RC2	0.4694	0.0000	0.0000	0.4694	(31)	-14.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 48253 At DRN 10881							RC2	0.4694	0.0000	0.0000	0.4694	(31)	-14.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 48253 At DRN 23422							RC2	0.4694	0.0000	0.0000	0.4694	(62)	-29.10	01 - 31	
01				Temporary Relinquishment Credit - Award # 48253 At DRN 9906							RC2	0.4694	0.0000	0.0000	0.4694	(31)	-14.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 48286 At DRN 10030							RC2	0.4694	0.0000	0.0000	0.4694	(31)	-14.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 48286 At DRN 10881							RC2	0.4694	0.0000	0.0000	0.4694	(62)	-29.10	01 - 31	
01				Temporary Relinquishment Credit - Award # 48286 At DRN 23422							RC2	0.4694	0.0000	0.0000	0.4694	(62)	-29.10	01 - 31	
01											RC2	0.4694	0.0000	0.0000	0.4694	(31)	-14.55	01 - 31	

PR# 178820
DATE 8/2/11
REC'D BY [Signature]



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 HEATHER RIZO-PATRON
 401 SOUTH DIXIE HIGHWAY
 WEST PALM BEACH FL 33401

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Invoice Date: August 01, 2011
Svc Req: 006924427
Sup Doc Ind: IMBL
Svc Req K: 100740
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount:	6,358.98
Invoice Identifier:	000332508
Account Number:	52002384
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 48286 At DRN 9906																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(186)	-87.31	01 - 31		
	Temporary Relinquishment Credit - Award # 49236 At DRN 10030																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(279)	-130.96	01 - 31		
	Temporary Relinquishment Credit - Award # 49236 At DRN 10881																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(403)	-189.17	01 - 31		
	Temporary Relinquishment Credit - Award # 49236 At DRN 23422																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(217)	-101.86	01 - 31		
	Temporary Relinquishment Credit - Award # 49236 At DRN 9906																			
																Invoice Sub-Total Amount	13,547	6,358.98		
																Invoice Total Amount:	13,547	6,358.98		

PR# 178820
 DATE 8/2/11
 REC'D BY LD

FN41 00000 5726 8040 = 4451.29
 FN43 00000 5726 8040 = 1907.69

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRP (Gas Reliability Program) contribution payments must be clearly and specifically marked as GRP Contributions and entered on the invoice. Payment details should be provided to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Bank:	
	WEST PALM BEACH FL 33401	Payee:	006924518	Payee's Name:	
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011	Contact Name:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Contact Phone:	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	38,524.30
Invoice Identifier:	000332515
Account Number:	52002384
Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0389	0.0000	0.0000	0.0389	34,410	1,338.55	01 - 31	
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	293,260	137,656.24	01 - 31	
01				Temporary Relinquishment Credit - Award # 48778 At DRN 179851							RC2	0.4694	0.0000	0.0000	0.4694	(899)	-421.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 48778 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(682)	-320.13	01 - 31	
01				Temporary Relinquishment Credit - Award # 48778 At DRN 32606							RC2	0.4694	0.0000	0.0000	0.4694	(527)	-247.37	01 - 31	
01				Temporary Relinquishment Credit - Award # 48778 At DRN 337605							RC2	0.4694	0.0000	0.0000	0.4694	(1,209)	-567.51	01 - 31	
01				Temporary Relinquishment Credit - Award # 49110 At DRN 179851							RC2	0.4694	0.0000	0.0000	0.4694	(186)	-87.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 49110 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(124)	-58.21	01 - 31	
01											RC2	0.4694	0.0000	0.0000	0.4694	(93)	-43.65	01 - 31	

PR# 178816
DATE 8/2/11
REC'D BY [Signature]



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Bank:	
	WEST PALM BEACH FL 33401	Payee:	006924518	Payee's Name:	
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011	Contact Name:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Contact Phone:	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	383,924.80
Invoice Identifier:	000332515
Account Number:	52002384
Net Due Date:	08/31/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 49110 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(248)	-116.41	01 - 31	
	Temporary Relinquishment Credit - Award # 49110 At DRN 337605																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,488)	-698.47	01 - 31	
	Temporary Relinquishment Credit - Award # 49243 At DRN 179851																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,178)	-552.95	01 - 31	
	Temporary Relinquishment Credit - Award # 49243 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(837)	-392.69	01 - 31	
	Temporary Relinquishment Credit - Award # 49243 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,953)	-916.74	01 - 31	
	Temporary Relinquishment Credit - Award # 49243 At DRN 337605																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(341)	-160.07	01 - 31	
	Temporary Relinquishment Credit - Award # 49255 At DRN 179851																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(248)	-116.41	01 - 31	
	Temporary Relinquishment Credit - Award # 49255 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(186)	-87.31	01 - 31	

PR# 178816
 DATE 8/2/11
 REC'D BY CD

Late Payment Charges are assessed on past due balances after the invoice date. Shipments may voluntarily choose to contribute to GRTA contribution payments must be clearly and specifically marked as GRTA Contributions and the amount of contribution must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative. Page 11 of 14.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY
HEATHER RIZO-PATRON

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Houston TX 77216-3142

Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: August 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 168,322.80
Invoice Identifier: 000332515
Account Number: 52002384
Net Due Date: 08/11/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 49255 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(434)	-203.72	01 - 31	
	Temporary Relinquishment Credit - Award # 49255 At DRN 337605																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(17,887)	-8,396.16	01 - 31	
	Temporary Relinquishment Credit - Award # 49357 At DRN 179851																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(13,671)	-6,417.17	01 - 31	
	Temporary Relinquishment Credit - Award # 49357 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,166)	-4,772.86	01 - 31	
	Temporary Relinquishment Credit - Award # 49357 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(23,498)	-11,029.96	01 - 31	
	Temporary Relinquishment Credit - Award # 49357 At DRN 337605																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,138)	-2,881.18	01 - 31	
	Temporary Relinquishment Credit - Award # 49360 At DRN 179851																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,681)	-2,197.26	01 - 31	
	Temporary Relinquishment Credit - Award # 49360 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,472)	-1,629.76	01 - 31	

PR# 178816
DATE 8/2/11
REC'D BY [Signature]

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI contributions, and contributions must be clearly and specifically marked as GRI Contributions, and must be paid to the payee's bank account. Contributions for the project(s) for Project Area(s) for funding must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T:	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011	Invoice Total Amount: 336,924.60	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier: 000332515	
Svc Req K:	5008	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002384	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 08/11/2011	
Begin Transaction Date:	July 01, 2011	End Transaction Date:	July 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 49360 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,060)	-3,783.36	01 - 31	
	Temporary Relinquishment Credit - Award # 49360 At DRN 337605																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(13,051)	-6,126.14	01 - 31	
	Temporary Relinquishment Credit - Award # 49362 At DRN 179851																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(21,700)	-10,185.98	01 - 31	
	Temporary Relinquishment Credit - Award # 49362 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,284)	-5,296.71	01 - 31	
	Temporary Relinquishment Credit - Award # 49362 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(25,885)	-12,150.42	01 - 31	
	Temporary Relinquishment Credit - Award # 49362 At DRN 337605																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,811)	-5,544.08	01 - 31	
	Temporary Relinquishment Credit - Award # 49364 At DRN 179851																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,052)	-4,249.01	01 - 31	
	Temporary Relinquishment Credit - Award # 49364 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,696)	-3,143.10	01 - 31	

PR# 178816
DATE 8/2/11
REC'D BY [Signature]



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmnt D/T:	
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Contact Name:	
	WEST PALM BEACH FL 33401	Payee:	006924518	Contact Phone:	
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 01, 2011	Invoice Total Amount: 38,924.80	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier: 000332515	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002384	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 08/11/2011	
Begin Transaction Date:	July 01, 2011	End Transaction Date:	July 31, 2011	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
				Temporary Relinquishment Credit - Award # 49364 At DRN 32606																	
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,500)	-7,275.70	01 - 31			
				Temporary Relinquishment Credit - Award # 49364 At DRN 337605																	
																	Invoice Sub-Total Amount	114,483	38,924.80		
																	Invoice Total Amount:	114,483	38,924.80		

FN 41 00000 5726 8040 27247.36
 FN 43 00000 5726 8040 11677.44

PR# 178816
 DATE 8/2/11
 REC'D BY



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Bank:	
	WEST PALM BEACH FL 33401	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 10, 2011
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$124.43
Invoice Identifier:	000332485
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0074	0.0019	0.0000	0.0093	3,131	29.12	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0074	0.0019	0.0000	0.0093	4,050	37.67	01 - 27	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0074	0.0019	0.0000	0.0093	136	1.27	28 - 28	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0074	0.0019	0.0000	0.0093	450	4.19	29 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0074	0.0019	0.0000	0.0093	310	2.88	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	2,480	23.06	01 - 31	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0074	0.0019	0.0000	0.0093	2,821	26.24	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31	

24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Contact Name:	
	WEST PALM BEACH FL 33401	Payee:	006924518	Contact Phone:	

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 10, 2011
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$124.43
Invoice Identifier:	000332485
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 27		
	Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	28 - 28		
	Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	29 - 31		
	Transportation Commodity																			
																Invoice Sub-Total Amount	13,378	124.43		
																Invoice Total Amount:	13,378	124.43		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:
Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 102048
Svc CD: FTS-2

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$433.21
Invoice Identifier:	000332494
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3165	16109		FPU-BOCA RATON			COT	0.0074	0.0019	0.0000	0.0093	8,649	80.44	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	8,985	83.56	01 - 15	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	564	5.25	16 - 16	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	1,060	9.86	17 - 18	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	5,391	50.14	19 - 27	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	542	5.04	28 - 28	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	1,797	16.71	29 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0074	0.0019	0.0000	0.0093	992	9.23	01 - 31	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0074	0.0019	0.0000	0.0093	18,600	172.98	01 - 31	

26

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T:
Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Houston TX 77216-3142

Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 102048
Svc CD: FTS-2

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$433.21
Invoice Identifier:	000332494
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	16 - 16	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	17 - 18	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	19 - 31	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 27	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	28 - 28	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	29 - 31	

27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 10, 2011
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$433.21
Invoice Identifier:	000332494
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Transportation Commodity

Invoice Sub-Total Amount	46,580	433.21
Invoice Total Amount:	46,580	433.21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Bank:	
	WEST PALM BEACH FL 33401	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	August 10, 2011
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$357.76
Invoice Identifier:	000332509
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0256	0.0019	0.0000	0.0275	6,525	179.44	01 - 15	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0256	0.0019	0.0000	0.0275	870	23.93	16 - 18	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0256	0.0019	0.0000	0.0275	3,915	107.66	19 - 27	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0256	0.0019	0.0000	0.0275	394	10.84	28 - 28	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0256	0.0019	0.0000	0.0275	1,305	35.89	29 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 15	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	19 - 27	

29

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 HEATHER RIZO-PATRON

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:

401 SOUTH DIXIE HIGHWAY
 WEST PALM BEACH FL 33401

Houston TX 77216-3142

Payee's Bank:
Payee's Name:
Contact Name:

Payee: 006924518

Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 100740
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$357.76
Invoice Identifier:	000332509
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
31	337605	78349		CROSSTEX ENERGY//			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28		
				Transportation Commodity																
31	337605	78349		CROSSTEX ENERGY//			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	29 - 31		
				Transportation Commodity																
																Invoice Sub-Total Amount	13,009	357.76		
																Invoice Total Amount:	13,009	357.76		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY
HEATHER RIZO-PATRON

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Houston TX 77216-3142

Payee: 006924518

Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,945.83
Invoice Identifier:	000332516
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0256	0.0019	0.0000	0.0275	15,500	426.25	01 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	11,160	306.90	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0256	0.0019	0.0000	0.0275	6,200	170.50	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0256	0.0019	0.0000	0.0275	2,700	74.25	01 - 27	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0256	0.0019	0.0000	0.0275	75	2.06	28 - 28	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0256	0.0019	0.0000	0.0275	300	8.25	29 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0256	0.0019	0.0000	0.0275	2,325	63.94	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0256	0.0019	0.0000	0.0275	10,943	300.93	01 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0256	0.0019	0.0000	0.0275	6,750	185.63	01 - 27	

31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 HEATHER RIZO-PATRON

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:

401 SOUTH DIXIE HIGHWAY
 WEST PALM BEACH FL 33401

Houston TX 77216-3142

Payee: 006924518

Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,945.83
Invoice Identifier:	000332516
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0256	0.0019	0.0000	0.0275	186	5.12	28 - 28	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0256	0.0019	0.0000	0.0275	750	20.63	29 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	6,200	170.50	01 - 31	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0256	0.0019	0.0000	0.0275	1,519	41.77	01 - 31	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0256	0.0019	0.0000	0.0275	5,400	148.50	01 - 27	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0256	0.0019	0.0000	0.0275	149	4.10	28 - 28	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0256	0.0019	0.0000	0.0275	600	16.50	29 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 31	

32

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY
HEATHER RIZO-PATRON

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Houston TX 77216-3142

Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: August 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,945.83
Invoice Identifier:	000332516
Account Number:	52002384
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011

End Transaction Date: July 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	32606	57391		NGPL VERMILION		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 31		
				Transportation Commodity																
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 27		
				Transportation Commodity																
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	28 - 28		
				Transportation Commodity																
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0256	0.0019	0.0000	0.0275	0	0.00	29 - 31		
				Transportation Commodity																
																Invoice Sub-Total Amount	70,757	1,945.83		
																Invoice Total Amount:	70,757	1,945.83		

33

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Vivian Leba
Email: VLDK@chevron.com
Phone: 832-854-3555
Fax: 832-854-3293

TO:
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395
United States

Contact: Abid Rohoman
Email:
Phone: 561-838-1727
Fax: 561-366-1523

Remit To:
Chevron Natural Gas
JPMorgan Chase Bank, N.A.



Sales Invoice
Invoice #: 608722
Delivery Period: Jul-11
Invoice Date: 08/02/2011
Due Date: 08/25/2011
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217328	Demand / Res Fee	03/23/11	Sell	JRocha			1 31	0.015000	93,000	1,395.00
										Non-Commodity Total :
										1,395.00
1217354	IF FGT Z1 -0.0100	03/23/11	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 31	4.350000	27,220	118,407.00
										FGT ~ Crosstex Energy/FGT Refugio Total :
										27,220
										\$118,407.00
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	1 31	4.500000	51,708	232,686.00
										FGT ~ FGT Zone 3 Pool Total :
										51,708
										\$232,686.00
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	1 31	4.395000	69,569	305,755.76
										FGT ~ FGT/NGP Verm Total :
										69,569
										\$305,755.76
										FGT Total :
										148,497
										\$656,848.76
										Sell Total :
										148,497
										\$658,243.76

Florida Public Utilities Company will remit the following amount : 658,243.76 USD



Daily Financial Details
Invoice #608722

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	1 1	4.395000	2,250	9,888.75
							2 2	4.395000	2,250	9,888.75
							3 3	4.395000	2,250	9,888.75
							4 4	4.395000	2,250	9,888.75
							5 5	4.395000	2,250	9,888.75
							6 6	4.395000	2,250	9,888.75
							7 7	4.395000	2,250	9,888.75
							8 8	4.395000	2,250	9,888.75
							9 9	4.395000	2,250	9,888.75
							10 10	4.395000	2,250	9,888.75
							11 11	4.395000	2,250	9,888.75
							12 12	4.395000	2,250	9,888.75
							13 13	4.395000	2,250	9,888.75
							14 14	4.395000	2,250	9,888.75
							15 15	4.395000	2,250	9,888.75
							16 16	4.395000	2,213	9,726.14
							17 17	4.395000	2,178	9,572.31
							18 18	4.395000	2,178	9,572.31
							19 19	4.395000	2,250	9,888.75
							20 20	4.395000	2,250	9,888.75
							21 21	4.395000	2,250	9,888.75
							22 22	4.395000	2,250	9,888.75
							23 23	4.395000	2,250	9,888.75
							24 24	4.395000	2,250	9,888.75
							25 25	4.395000	2,250	9,888.75
							26 26	4.395000	2,250	9,888.75
							27 27	4.395000	2,250	9,888.75
							28 28	4.395000	2,250	9,888.75
							29 29	4.395000	2,250	9,888.75
							30 30	4.395000	2,250	9,888.75
							31 31	4.395000	2,250	9,888.75
Daily Financial Total for Deal # 1217328 :									69,569	\$305,755.76
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	1 1	4.500000	1,668	7,506.00
							2 2	4.500000	1,668	7,506.00
							3 3	4.500000	1,668	7,506.00
							4 4	4.500000	1,668	7,506.00
							5 5	4.500000	1,668	7,506.00
							6 6	4.500000	1,668	7,506.00
							7 7	4.500000	1,668	7,506.00
							8 8	4.500000	1,668	7,506.00
							9 9	4.500000	1,668	7,506.00
							10 10	4.500000	1,668	7,506.00
							11 11	4.500000	1,668	7,506.00
							12 12	4.500000	1,668	7,506.00
							13 13	4.500000	1,668	7,506.00
							14 14	4.500000	1,668	7,506.00
							15 15	4.500000	1,668	7,506.00

55



Daily Financial Details
Invoice #608722

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	16 16	4.500000	1,668	7,506.00
							17 17	4.500000	1,668	7,506.00
							18 18	4.500000	1,668	7,506.00
							19 19	4.500000	1,668	7,506.00
							20 20	4.500000	1,668	7,506.00
							21 21	4.500000	1,668	7,506.00
							22 22	4.500000	1,668	7,506.00
							23 23	4.500000	1,668	7,506.00
							24 24	4.500000	1,668	7,506.00
							25 25	4.500000	1,668	7,506.00
							26 26	4.500000	1,668	7,506.00
							27 27	4.500000	1,668	7,506.00
							28 28	4.500000	1,668	7,506.00
							29 29	4.500000	1,668	7,506.00
							30 30	4.500000	1,668	7,506.00
							31 31	4.500000	1,668	7,506.00
							Daily Financial Total for Deal # 1217351 :			
1217354	IF FGT Z1 -0.0100	03/23/11	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 1	4.350000	901	3,919.35
							2 2	4.350000	901	3,919.35
							3 3	4.350000	901	3,919.35
							4 4	4.350000	901	3,919.35
							5 5	4.350000	901	3,919.35
							6 6	4.350000	901	3,919.35
							7 7	4.350000	901	3,919.35
							8 8	4.350000	901	3,919.35
							9 9	4.350000	901	3,919.35
							10 10	4.350000	901	3,919.35
							11 11	4.350000	901	3,919.35
							12 12	4.350000	901	3,919.35
							13 13	4.350000	901	3,919.35
							14 14	4.350000	901	3,919.35
							15 15	4.350000	901	3,919.35
							16 16	4.350000	751	3,266.85
							17 17	4.350000	751	3,266.85
18 18	4.350000	751	3,266.85							
19 19	4.350000	901	3,919.35							
20 20	4.350000	901	3,919.35							
21 21	4.350000	901	3,919.35							
22 22	4.350000	901	3,919.35							
23 23	4.350000	901	3,919.35							
24 24	4.350000	901	3,919.35							
25 25	4.350000	901	3,919.35							
26 26	4.350000	901	3,919.35							
27 27	4.350000	901	3,919.35							
28 28	4.350000	640	2,784.00							
29 29	4.350000	901	3,919.35							
30 30	4.350000	901	3,919.35							

36



Daily Financial Details
Invoice #608722

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217354	IF FGT Z1 -0.0100	03/23/11	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	31 31	4.350000	901	3,919.35
Daily Financial Total for Deal # 1217354 :									27,220	\$118,407.00
1217328	Demand / Res Fee	03/23/11	Sell	JRocha			1 1	0.015000	3,000	45.00
							2 2	0.015000	3,000	45.00
							3 3	0.015000	3,000	45.00
							4 4	0.015000	3,000	45.00
							5 5	0.015000	3,000	45.00
							6 6	0.015000	3,000	45.00
							7 7	0.015000	3,000	45.00
							8 8	0.015000	3,000	45.00
							9 9	0.015000	3,000	45.00
							10 10	0.015000	3,000	45.00
							11 11	0.015000	3,000	45.00
							12 12	0.015000	3,000	45.00
							13 13	0.015000	3,000	45.00
							14 14	0.015000	3,000	45.00
							15 15	0.015000	3,000	45.00
							16 16	0.015000	3,000	45.00
							17 17	0.015000	3,000	45.00
							18 18	0.015000	3,000	45.00
							19 19	0.015000	3,000	45.00
							20 20	0.015000	3,000	45.00
							21 21	0.015000	3,000	45.00
							22 22	0.015000	3,000	45.00
							23 23	0.015000	3,000	45.00
							24 24	0.015000	3,000	45.00
							25 25	0.015000	3,000	45.00
							26 26	0.015000	3,000	45.00
							27 27	0.015000	3,000	45.00
							28 28	0.015000	3,000	45.00
							29 29	0.015000	3,000	45.00
							30 30	0.015000	3,000	45.00
							31 31	0.015000	3,000	45.00
Daily Financial Total for Deal # 1217328 :									93,000	\$1,395.00



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	1 31	4.395000	69,569	305,755.76
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	3 3		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	3 3		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	3 3		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	3 3		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	3 3		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	4 4		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	4 4		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	4 4		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	4 4		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	4 4		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	5 5		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	5 5		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	5 5		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	5 5		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	5 5		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		125	



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		91	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		797	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		765	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		88	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		765	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		88	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		830	



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		95	



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	31 31		830	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	31 31		125	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	31 31		200	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	31 31		95	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	31 31		1,000	
										Physical Total for Deal # 1217328 - FGT/NGP Verm :
									69,569	
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	1 31	4.500000	51,708	232,686.00
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		435	
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		435	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		435	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		435	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		435	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		435	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		435	
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		863	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		195	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		435	



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT Zone 3			FGT	FGT Zone 3 Pool	9 9		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	9 9		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	9 9		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	9 9		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	10 10		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	10 10		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	10 10		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	10 10		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	11 11		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	11 11		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	11 11		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	11 11		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	12 12		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	12 12		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	12 12		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	12 12		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	13 13		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	13 13		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	13 13		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	13 13		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	14 14		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	14 14		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	14 14		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	14 14		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	15 15		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	15 15		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	15 15		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	15 15		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	16 16		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	16 16		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	16 16		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	16 16		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	17 17		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	17 17		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	17 17		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	17 17		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	18 18		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	18 18		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	18 18		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	18 18		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	19 19		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	19 19		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	19 19		195	
	FGT Zone 3			FGT	FGT Zone 3 Pool	19 19		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	20 20		175	
	FGT Zone 3			FGT	FGT Zone 3 Pool	20 20		863	
	FGT Zone 3			FGT	FGT Zone 3 Pool	20 20		435	
	FGT Zone 3			FGT	FGT Zone 3 Pool	20 20		195	

42



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/ End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
FGT Zone 3					FGT	FGT Zone 3 Pool	21 21		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	21 21		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	21 21		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	21 21		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	22 22		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	22 22		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	22 22		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	22 22		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	23 23		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	23 23		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	23 23		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	23 23		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	24 24		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	24 24		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	24 24		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	24 24		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	25 25		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	25 25		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	25 25		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	25 25		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	26 26		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	26 26		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	26 26		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	26 26		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	27 27		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	27 27		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	27 27		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	27 27		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	28 28		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	28 28		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	28 28		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	28 28		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	29 29		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	29 29		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	29 29		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	29 29		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	30 30		195	
FGT Zone 3					FGT	FGT Zone 3 Pool	30 30		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	30 30		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	30 30		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	31 31		863	
FGT Zone 3					FGT	FGT Zone 3 Pool	31 31		175	
FGT Zone 3					FGT	FGT Zone 3 Pool	31 31		435	
FGT Zone 3					FGT	FGT Zone 3 Pool	31 31		195	
Physical Total for Deal # 1217351 - FGT Zone 3 Pool :									51,708	
1217354	IF FGT Z1 -0.0100	03/23/11	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 31	4.350000	27,220	118,407.00
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		500	

43



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		119	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		74	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		226	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		119	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		74	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		226	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		119	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		226	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		74	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		119	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		74	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		226	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		119	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	6 6		226	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	6 6		74	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	6 6		519	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	6 6		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	6 6		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	7 7		593	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	7 7		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	7 7		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	7 7		11	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	7 7		215	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		200	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		220	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		51	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		31	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		280	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		119	



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	9 9		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	9 9		280	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	9 9		119	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	9 9		31	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	9 9		220	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	9 9		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	10 10		280	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	10 10		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	10 10		220	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	10 10		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	10 10		31	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	10 10		119	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	11 11		280	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	11 11		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	11 11		119	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	11 11		31	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	11 11		220	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	11 11		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	12 12		119	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	12 12		220	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	12 12		31	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	12 12		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	12 12		280	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	12 12		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	13 13		280	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	13 13		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	13 13		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	13 13		31	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	13 13		119	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	13 13		220	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	14 14		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	14 14		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	14 14		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	14 14		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	15 15		25	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	15 15		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	15 15		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	15 15		134	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	15 15		26	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	15 15		66	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	16 16		66	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	16 16		141	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	16 16		544	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	17 17		544	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	17 17		141	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	17 17		66	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	18 18		141	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	18 18		66	



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	18 18		544	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	19 19		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	19 19		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	19 19		316	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	19 19		1	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	19 19		183	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	19 19		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	20 20		199	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	20 20		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	20 20		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	20 20		429	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	20 20		72	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	21 21		62	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	21 21		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	21 21		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	21 21		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	21 21		138	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	22 22		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	22 22		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	22 22		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	22 22		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	23 23		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	23 23		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	23 23		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	23 23		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	24 24		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	24 24		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	24 24		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	24 24		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	25 25		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	25 25		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	25 25		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	25 25		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	26 26		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	26 26		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	26 26		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	26 26		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	27 27		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	27 27		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	27 27		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	27 27		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	28 28		36	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	28 28		355	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	28 28		142	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	28 28		107	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	29 29		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	29 29		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	29 29		200	



Daily Physical Details
Invoice #608722

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	29 29		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	30 30		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	30 30		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	30 30		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	30 30		51	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	31 31		500	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	31 31		200	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	31 31		150	
	Crosstex Energy/FGT Refugio			FGT	Crosstex Energy/FGT Refugio	31 31		51	
					Physical Total for Deal # 1217354 - Crosstex Energy/FGT Refugio :			27,220	



The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1217328	FGT	69,569	305,755.76
1217351	FGT	51,708	232,686.00
1217354	FGT	27,220	118,407.00
		148,497	656,848.76

Pipeline Summary

Pipeline	Volume	Commodity Amount	
FGT	148,497	656,848.76	
		148,497	656,848.76

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

A

ACCOUNT NUMBER
18846584

AMOUNT NOW DUE
394.78

THIS MONTH'S CHARGE
DUE BEFORE
08/23/11

PAYABLE UPON RECEIPT

011301 18846584 000039478

FLORIDA PUBLIC UTILITIES COMPANY
401 S DIXIE HWY
WEST PALM BEACH FL 33401-5807

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 3201 SW GOLDENGLow DR
ADDRESS PALM CITY FL 34990-8654

1-877-832-6747

AMOUNT NOW DUE
394.78

THIS MONTH'S CHARGE
DUE BEFORE
08/23/11

ACCOUNT NUMBER
18846584

AVERAGE DAILY THERM USAGE
AUG 11 8.6
AUG 10 0.0

NEXT SCHEDULED
READ DATE
08/30/11

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
07/29/11 30 08/02/11

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZRQ00441 709 684 25 1.0340 10.00000 258.5
TOTAL THERMS = 258.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 410.40
PAYMENT 410.40-
CUSTOMER CHARGE 150.00
DISTRIBUTION 258.5 THMS @ 0.15634 40.41
PGA 258.5 THMS @ 0.79061 204.37
TOTAL GAS CHARGES 394.78
TAXES AND FEES
FRANCHISE FEE FN410000058008010 = 276.35
LOCAL TAX FN430000058008010 = 118.43
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 394.78
TOTAL BALANCE DUE 394.78

PRN 179537

DATE 8/8/11

REC'D BY [Signature]

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

B

ACCOUNT NUMBER
16733305

AMOUNT NOW DUE
16,377.48

THIS MONTH'S CHARGE
DUE BEFORE
08/15/11

PAYABLE UPON RECEIPT

011516 16733305 001637748
FLORIDA PUBLIC UTILITIES COMPANY
TSA
401 S DIXIE HWY
WEST PALM BEACH FL 33401

PRN 178521
DATE 7/29/11
REC'D BY *CP*

SCANNED

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 15400 SW 20TH AVENUE RD
ADDRESS OCALA FL 34473

1-352-622-0111

AMOUNT NOW DUE
16,377.48

THIS MONTH'S CHARGE
DUE BEFORE
08/15/11

ACCOUNT NUMBER
16733305

AVERAGE DAILY
THERM USAGE
JUL 11 282.9
JUL 10 313.6

NEXT SCHEDULED
READ DATE
08/19/11

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
07/21/11 31 07/25/11

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZVC25280 81276 80427 849 1.0330 10.00000 8770.2
TOTAL THERMS = 8770.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 7616.75
PREVIOUS BALANCE 0.00
PAYMENT
CUSTOMER CHARGE 150.00
DISTRIBUTION 8770.2 THMS @ 0.15634 1371.13
PGA 8770.2 THMS @ 0.81245 7125.35
TOTAL GAS CHARGES 8646.48
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 8646.48
LATE PAYMENT FEE 114.25
TOTAL BALANCE DUE 16377.48

** 7616.75 WAS PAST DUE ON 07/13/11 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

FN410000058008010 = 6132.51
FN430000058008010 = 2028.22

PD
8760.73

INVOICE for the Month of July 2011

FLORIDA CITY GAS
 MAJOR ACCOUNTS INVOICE
 933 EAST 25TH STREET
 HIALEAH, FL 33013

Page: 1
 Invoice No: 201108-53181
 Invoice Date: 08/08/2011
 Customer Number: 530035933016
 Due Date: 08/28/2011
 Rate: GS-250K
 Location: 362

Florida Public Utilities Co
 Attn: Gas Logistics Dept
 401 S Dixie Hwy
 West Palm Beach FL 33401

Service Address:
 231 Benoist Farms Rd
 West Palm Beach

AMOUNT DUE: \$ 63,947.02

\$
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:

Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:

Florida City Gas
 Wachovia Bank Atlanta GA
 ABA #
 Accour

Billing Inquiries:
 Telephone: 305/835-3634

Account Number: 530035933016
 Gas Supplier: Florida Public Utility Company
 Rate: GS-250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
TRANSPORTATION SERVICE						
1		Service Charge	0.00	EA	0.00000	300.00
2		Demand Rate	1,907.00	TRM	0.28900	551.12
3		Margin Rate	296,182.30	TRM	0.17191	50,916.70
4		ECCR Rate	296,182.30	TRM	0.02105	6,234.64
5		CRA Rate	296,182.30	TRM	0.00000	0.00
6		Late Pay Charge	0.00	EA	0.00000	87.65
SUBTOTAL:						58,090.31
OVERDUE INVOICE 201105-44862						522.29
OVERDUE INVOICE 201103-39634						5,234.42
TOTAL AMOUNT DUE :						63,947.02

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

FN410000055008010=40663.22
 FN430000059008010=17427.09

PR# 179843
 DATE 8/9/11
 REC'D BY [Signature]

INVOICE for the Month of July 2011

FLORIDA CITY GAS
 MAJOR ACCOUNTS INVOICE
 933 EAST 25TH STREET
 HIALEAH, FL 33013

Page: 1
 Invoice No: 201108-53191
 Invoice Date: 08/08/2011
 Customer Number: 2910001225001
 Due Date: 08/28/2011
 Rate: GS-1250K
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY
 Mr. Chris Snyder
 P.O. BOX 3395
 WEST PALM BEACH FL 33402

Service Address:
 P.O BOX 3395
 WEST PALM BEACH

AMOUNT DUE: \$ 9,868.90

\$ _____
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 Wachovia Bank Atlanta GA
 ABA #
 Account:

Billing Inquiries:
 Telephone: 305/835-3634

Account Number: 2910001225001
 Gas Supplier: Florida Public Utility Company
 Rate: GS-1250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
TRANSPORTATION SERVICE						
1		Service Charge	0.00	EA	0.00000	500.00
2		Demand Rate	2,090.00	TRM	0.28900	604.01
3		Margin Rate	18,318.90	TRM	0.12225	2,239.49
4		RCCR Rate	18,318.90	TRM	0.00000	0.00
5		CRA Rate	18,318.90	TRM	0.00000	0.00
6		Late Pay Charge	0.00	EA	0.00000	8.88
ADJUSTMENTS						
7		Margin Rate - Adjustment	48,462.00	TRM	0.00000	5,924.48
SUBTOTAL:						9,276.86
OVERDUE INVOICE 201105-44872						196.91
OVERDUE INVOICE 201104-42277						395.13

TOTAL AMOUNT DUE: 9,868.90

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

FN416000058008010 = 6493.80
 FN436000058008010 = 2783.06

PR# 17984
 DATE 8/19/11
 REC'D BY CS

Florida City Gas
 Florida Public Utilities Company
 Confidential
 7/17/2011
 7/19/11
 Florida City Gas
 Florida Public Utilities Company
 Confidential
 7/19/11
 Florida City Gas
 Florida Public Utilities Company
 Confidential
 7/19/11