DEPOSIT DATE

110260-WS

AUG 2 9 2011 1 9 4

APPLICATION FOR A STAFF ASSISTED RATE CASE

1.	GEI	NERAL DATA
	A. B.	Name of Utility: USEPPA ISLAND UTILITIES CO., INC. Address: P.O. BOX 640 BOKEELIA, FL 33922 1. Telephone Nos.: () 239 283-1061 2. County: LEE 3. General Area Served: USEPPA ISLAND Nearest City: BOKEELIA 86
	C.	Authority: 1. Water Certificate No. WS249-07-S-R Date Received: 2. Wastewater Certificate No. WS249-07-S-R Date Received: 3. Date Utility Started Operations: Water: 1981 Wastewater: 1981
	D.	How System Was Acquired: BUILT 98 If utility was purchased, give date
	E. F.	1. Name of Seller: 2. Was seller affiliated with present owners? Yes No 3. Did you purchase: Stock or assets only Type of Legal Entity: Corporation Partnership Sole Proprietorship Ownership & Officers:
COM	<u> </u>	Name Title Percent Ownership 1. <u>USEPPA INN + Dock Co.</u> 100 90 2

				NIA									
	Н.		u have reta e(s) and a			nd/or a cons	sultant to rep	present th	e utility fo	or this app	olication, f	umish I	the
		Nam	ie:	NI	A			Address:					
				. ,									
И.	ACC		ITING DAT										
	Α.	Outs	side Accou	ntant	AIN I	HARRT	S		21.5				
		1.	Name:	MUN	VER +	HARRIS	SAND	comp	ANY	M	UFRS	FL	33919
		3.	Address	45	75 V	ITA R	OYALE	Ħ o	118 1	-1111	140	1	
		4.	Telepho	ne: (33	9/278	3-100	3					
	B.	Indiv	vidual To C	ontact Or	n Accounti	ing Matters:							
		1.	Name:	LOU	ANI	N WE	EST	. 1	11				
		2.	Telepho	ne: () a=	39/28	83-10	61 X	115				
	C.	Loca	ation of Bo	oks and F	Records:	USEF	PH T	5011	D				
	D.	Have	e you filed	an Annua	al Report v	with the Con	nmission? [Yes	☐ No				
		Date	Last Filed	: YEI	ar a	010							
	E.						Payment be			S			
	_	1	(45)				e)	0 ∐ J	uly 30				
	F.	Basi	c Rate Ba	se Data:	(Most rece	ent two year	rs) *St	EE A	TTA	CHEC) *		1141
		1.	Water:							2	0 1 0		20 09
			Cost of F	Plant In S	ervice					\$	*	\$	
			Less Ac	cumulated	Deprecia	ation							
			Less Co	ntributed	Plant								
				er's Inves	stment					\$	12	\$	92
		2.	Wastewa	ater:						2	:0		20
PSC/I	ECR 2	-W (Re	ev. 11/86)					h	ttp://www.fl	oridapsc.co	m/utilities/wa	aterwaste	water/sarc.doc

G. List of Associated Companies and Addresses:

		Cost	of Plant In Service	\$	\$
		Less	Accumulated Depreciation		
		Less	Contributed Plant		
		Net C	Owner's Investment	\$	\$
G.	Basio	: Incon	ne Statement: (Most recent two years)		
-	1.	Wate		20	20
			nues (By Class)		
		a.	naos (5) siass)	\$	\$
		b.		· ·	
		C.			
		Total	Operating Revenues:	\$	\$
				*====	*
		Less	Expenses:		
		a.	Salaries & Wages - Employees		
		b.	Salaries & Wages - Officers, Directors, & Majority Stockholders		
		C.	Employee Pensions & Benefits		
		d.	Purchased Water		
		e.	Purchased Power		
		f.	Fuel for Power Production		<u> </u>
		g.	Chemicals		
		h.	Materials & Supplies		
		i.	Contractual Services		
		j.	Rents		
		k.	Transportation Expenses		
		I.	Insurance Expense		
		m.	Regulatory Commission Expense		
		n.	Bad Debt Expense		
		0.	Miscellaneous Expense		
		p.	Depreciation Expense		
		q.	Property Taxes		
		r.	Other Taxes		
		S.	Income Taxes		
		Oper	rating Income (Loss)	\$	\$

	2.	Wast	ewater	20	20
		Reve	enues (By Class):	\$	\$
		a.			
		b.			
		C.			
		Total	Operating Revenues:	\$	\$
		Less	Expenses:		
		a.	Salaries & Wages - Employees		s
		b.	Salaries & Wages - Officers, Directors, & Majority Stockholders		
		C.	Employee Pensions & Benefits		
		d.	Purchased Wastewater Treatment		· ——
		e.	Sludge Removal Expense	-	
		f.	Purchased Power	-	
		g.	Fuel for Power Production	-	
		h.	Chemicals		
		i.	Materials & Supplies		
		j.	Contractual Services		
		k.	Rents		
		1.	Transportation Expenses		· -
		m.	Insurance Expense	~	- 1
		n.	Regulatory Commission Expense		_
		0.	Bad Debt Expense	+	
		p.	Miscellaneous Expense		
		q.	Depreciation Expense		
		r.	Property Taxes		-
		S.	Other Taxes		
		t.	Income Taxes		
		Oper	rating Income (Loss)	\$	\$
Н.	Outs	tandin	g Debt:	900.0	
		C	Date Balance Creditor Borrowed Due	Interest Rate	Expiration Date
	1.	1)SF	PPA INN AND DOCK COMPANY IC	000	L
			BALANCE ASOI	= 7/3///	687,227
				1	,
	4.				
ī.	Indic		/pe of Tax Return Field:		
0515	X		1120 -Corporation		
			n 1120S -Subchapter S Corporation		
			n 1065 - Partnership		
			n 1040 - Schedule C - Individual (Proprietorship)		
			- Control of the Cont		

ENGINEERING DATA

A. Outside Engineering Consultant:

- 1. Name: David Schmidt

 2. Firm: Q. Grady minor

 3. Address: 3800 Via Da Ray Bomta springs

 4. Telephone: (239) 947-1144

 2. Firm: Q. 34134

 2. Firm: Q. 574-1919
- B. Individual to contact on engineering matters:

1. Name:

see above

2. Telephone: () see above

C. Is the utility under citation by the Department of Environmental Protection (DEP) or County Health Department? If yes, explain: DeP-(water) - Install 2/0 concentrate in jection well(s)

* see aftech contract

D. List any known service deficiencies and steps taken to remedy problems:

None

E. Name of plant operator(s) and DEP operator certificate number(s) held:

water - 6 0012872 Eric Glidden wastewater - C 0012789

F. Is the utility serving customers outside of its certificated area?

If yes, explain: N D

- G. Wastewater:
 - Gallons per day capacity of treatment facilities:

a. Existing: Permitted 20,000 apd

c. Proposed:

Type and make of present treatment facilities:

Extended air / me Neil company wart with surge

3. Approximate average daily flow of treatment plant effluent:

0.0096 mbD Annual average 98 of July 31, 2011

Approximate length of wastewater mains:

Size (diameter): Linear feet:

- Number of manholes:
- Number of lift stations: 25
- 7. How do you measure treatment plant effluent?

flow meter

8. Is the treatment plant effluent chlorinated? Wes No

		If yes, what is the normal dosage rate? 3 PPm - 11 PPm	
	9.	Tap in fees – Wastewater: \$ o	
	10.	Service availability fees – Wastewater: \$ 6	
	11.	Note DEP Treatment Plant Certificate Number and date of expiration:	
		Number Expiration Date: 7	
	12.	Total gallons treated during most recent twelve months: 3,526 m 6	
	13.	Wastewater treatment purchased during most recent twelve months:	
Н.	Wate	er:	
	1.	Gallons per day capacity of treatment facilities:	
		a. Existing: 60,000 982 b. Under Construction: O c. Proposed:	
	2.	Type of treatment:	
		Reverse osmosis	
	3.	Approximate average daily flow of treated water: Annyal average 95 oF 7/3,/11 -	39,73
	4.	Source of water supply: Ground water wans	1,
	5.	Types of chemicals used and their normal dosage rates:	
		Antiscalen - AF600	
	6.	Number of wells in service: 2	
		Total capacity in gallons per minute (gpm):	
		Diameter/Depth: 6" / 320 6" / 340 /	-
		Motor horsepower: 7.5 7.5	
		Pump capacity (gpm): Regulated @ 70gpm Regulated @ 70gpm	
	7.	Reservoirs and/or hydropneumatic tanks:	
		Description: Hydrotanx - Steel Storge - Ground	
		Capacity: 1,000 gallen) 100,000 gallen	
	8.	High service pumping:	
		Motor horsepower: /5/P	
	9.	How do you measure treatment plant production? Flow muchus S	
	10.	Approximate feet of water mains:	
	1	Size (diameter):	
		Linear feet:	
	11.	Note any fire flow requirements and imposing government agency:	
	12.	Number of fire hydrants in service: None	

		13.	Do y	ou have a meter change out progra	m? ☑ No ☐ Yes	
		14.	Mete	er installation or tap in fees - Water	\$	
		15.	Sen	rice availability fees - Water \$ _	0	
		16.	Has	the existing treatment facility been a	approved by DEP? ☐ No ☑Yes	
		17.	Tota	l gallons pumped during most recen	t twelve months: 14.505 mG	
		18.	Tota	l gallons sold during most recent two	elve months: 12,938 mG	
		19.	Gall	ons unaccounted for during most re-	velve months: 1.567 (Some P	ilushing/Leaks
		20.	Gall	ons purchased during most recent to	welve months:	accounted for
IV.	RAT	E DAT	A			
	A.	Indivi	dual t	o contact on tariff matters:		
		1.	Nan	ne: Eric Glidden		
		2.	Tele	ephone Number: (239) 7 07 - 87	80	
	B.	Sche	dule d	of present rates: (Attach additional s	heets if more space is needed)	
		1.	Wat	er:		
			a.	Residential Water	\$ 6.33 Per 1,000 991	ons
			b.	General Service	# 6.33 Per 1,000 991 17 6.33 Per 1,000 991	· ~ 5
			C.	Special Contract		
			d.	Other - Specify	_	
		2.	Was	stewater:		
			a.	Residential Wastewater	\$ 11.81 les 1,000 1911ons	6,000 max
			b.	General Service	# 11.81 ler 1,000 gallons	No max.
			C.	Special Contract		
			d.	Other - Specify	_	
	C.	Numb	er of	Customers: (Most recent two years	5)	
		1.	Wat	er Metered	20 0 9	20 / 0
			a.	Residential	144	144
			b.	General Service	12	12
			C.	Special Contract		
			d.	Other - Specify		
		2.	Wat	er Unmetered	20 0 9	20 10
			a.	Residential		_
			b.	General Service	_	
			C.	Special Contract		_
			d.	Other - Specify		_
		3.		stewater	20 • ٩	20 / 0
			a.	Residential	138	138
			b.	General Service	7	7
			C.	Special Contract	_	-

d. Other - Specify

V. AFFIRMATION

	of the above named public utility, doing business in the State of the Florida Public Service Commission, certify that the statements y information, knowledge, and belief.
Signed	Sundy Herumous
Title	CEO

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.



ATTACHMENT A

REVISED SCOPE OF WORK FOR TESTING, AND INSTALLATION OF A CLASS V INJECTION WELL SYSTEM

The following is a revised program to investigate and construct a Class V injection well disposal system. The original text of the proposal is in normal font and the revised text is italic and bolded print for ease of review. Dependent upon the hydraulics of the injection zone, this system may be used to dispose of both Reverse Osmosis by-product and treated waste water. To date the project has received the Florida Department of Protection (FDEP) Exploratory Well Construction and Testing Permit. Following the construction and testing authorized by this permit; additional permits may be required. The additional permits include: 1) Conversion of exploratory well to a Class V test injection well, 2) Construction Permit for additional Class V injection and monitor wells (as required and determined through site testing), and 3) Class V Well Operation Permit. During the permitting to convert the exploratory well to a test injection well the monitoring well system will be designed and permitted.

- A Exploratory Program Approval and Test Permit
 - Develop Testing Program
 - 2. Program Submittal to FDEP and Response

The cost for this work element is \$4,000.00

This work element has been completed No further action or changes are required for this task.

- B Complete Exploratory Program
 - Mobilize
 - 2. Test Boring
 - Lithology
 - Water quality samples samples from selected horizons
 - Identify target injection zone
 - Characterize confining layers
 - 3. Convert Test Well to 2-inch or 4-inch monitor well (injection zone)
 - 4. Construct 4-inch test injection well
 - 5. Review injection testing plan and set-up with FDEP
 - 6. Complete Injection Testing Assumes 24-hours and 1 monitor well
 - 7. Complete Analysis and Report Includes conceptual design for final wellfield
 - 8. Submit Report for Client Review
 - 9. Submit Report to FDEP

The cost for this work element is \$30,000.00

The work elements scheduled under this task required modification to the original proposal and shall be conducted in accordance with the following:

- 1. Mobilize.
- 2. Prepare drilling pad and containment areas.
- 3. Install and sample four (4) shallow pad monitor wells.
- Construct well as detailed in the FDEP submittals.
 Conduct Testing as detailed in the FDEP submittals.
- 6. Complete well as either deep zone monitor well or back plug to base of the injection zone for later conversion to test injection well.
- 7. Complete Analysis and Reporting Includes conceptual design for final wellfield
- 8. Submit report for Client Review
- 9. Submit Report to FDEP

The revised cost for this work element is \$65,200.00



ATTACHMENT A

REVISED SCOPE OF WORK FOR TESTING, AND INSTALLATION OF A CLASS V INJECTION WELL SYSTEM - Continued -

The revised cost for Task B is \$65,200 can be reduced if Useppa Island would provide some initial mobilization and demobilization support to the project. The mobilization items that would be required from the Utility are related to the installation of the drilling pad, shallow groundwater monitor wells, and the groundwater containment, which we would be able to provide technical support as it pertains to design and FDEP submittals. For demobilization, the drill fluids and cuttings require disposal. Cardno ENTRIX can support Useppa Island in managing these items to the satisfaction of the FDEP. A cost savings of about \$6,665 could be realized if these items were pulled from the drilling contractor.

- C Complete Injection Wells (for proposal purposes assumes a total of 3 Class V wells)
 - 1. Permit for conversion of test-injection well to Class V well
 - 2. Permit for construction of Class V wells
 - 3. Mobilize
 - 4. Install remaining Class V wells
 - Lithologic samples
 - Well construction supervision
 - 5. Complete 4 hour injection capacity test on each well (2 each)
 - 6. Completion report
 - · Report will include individual well capacities and suggested operation protocol.

The cost for this work element is \$24,000.00

The final well design will be prepared following the completion of the exploratory drilling in Task B. Actual costs are likely to vary from the previously estimated cost. A revised project cost will be prepared for Task C at that time.

D - Operation Permit

- 1. Complete and submit Class V Operation Permit to FDEP
- 2. Assist in negotiating and developing operating and monitoring requirements

The cost for this work element is \$5,000.00

No expected changes are foreseen with this work element.

E – The original cost proposal was for \$63,000 the revised cost proposal is \$74,200. Additional cost for work elements outlined in Task C will be prepared following the completion of the construction and testing in Task B, as there several variables that impact the cost of construction and construction oversight.

F - Assumptions and Limitations

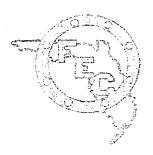
The following assumptions are made in the proposal:

- 1. The drill rig will be transported back to the mainland within 24-hours of client notification of work completion with the drill rig.
- 2. The day rate for the drill rig will be \$500.00/day if on the island after the 24-hour work completion notification.
- 3. The cost proposal assumes that the target injection interval will not exceed 100 feet below ground level. Other similar Class V projects in the area did not exceed this depth. However, since we do not have site-specific data, we cannot guarantee that a similar injection zone is present on site.
- 4. The injectivity test is estimated for two days (48 hours) duration. The client will provide the potable water to the wellhead for the test. The client will provide his on-site personnel to assist in data collection during the night shift. ENTRIX personnel will leave the site daily.



Shaping the Future

- 5. The well cost is for an open hole completion. Should a screened completion be necessary, an additional charge of \$500.00/well will be added.
- 6. Submittal of permit applications does not constitute a guarantee that the FDEP will issue permits. Further, the FDEP could request additional information that could result in additional costs.





PROPOSAL

August 12, 2011

To: Useppa Utility PO Box 640 Bokeelia, FL 33922

Attn: Eric Glidden

Re: Useppa Island - Fusion Tank Rehab

Florida Environmental Construction, Inc. will provide all material, equipment and labor to do the following:

- Replace existing 4" galvanized flanged connection with 1 4" 316 stainless steel flanged connection.
- Replace existing 6" galvanized flanged connection with 1 6" 316 stainless steel flanged connection.
- Replace existing roof vent with a non-corrosive vent.
- Remove and replace all existing sealer on seams of inside of tank.
- Repair and coat corroded areas on inside of tank as deemed necessary.

This maintenance is required to ensure the longevity of the tank's lifespan. Without this maintenance the lifespan of the tank will be reduced significantly.

We recommend upon completion of this maintenance this tank be inspected every five years to ensure the longevity of the tank's lifespan.

This maintenance will require the tank be out emptied and out of service for 2 days.

Proposal valid for 30 days from above date.

Submitted by:

Florida Environmental Const., Inc.

Date: 8/12/11

Date: 8/16/1/

Balance Sheet SubType As of 12/31/2009

Current Assets		
WACHOVIA BANK	\$11,450.08	
ACCOUNTS RECEIVABLE	26,657.53	
Total Current Assets		\$38,107.61
Property, Plant & Equipment		
RECEIVING WELLS	\$3,559.85	
PROPERTY PLANT & EQUIPMENT	1,082,852.37	
ACCUMULATED DEPRECIATION	(655,029.19)	
Total Property, Plant & Equipment		431,383.03
Total Assets	=	\$469,490.64
	Liabilities and Equity	
Current Liabilities		
ACCOUNTS PAYABLE	\$19,357.73	
NOTES PAYABLE	776,266.59	
Total Current Liabilities		\$795,624.32
Long Term Liabilities		
LONG TERM DEBT	\$23,632.05	
Total Long Term Liabilities	-	23,632.05
Total Liabilities		\$819,256.37
Equity	#4F0 000 00	
PAID IN CAPITAL RETAINED EARNINGS	\$150,000.00 (494,830.97)	
Current Year Profit/Loss	(4,934.76)	
Total Equity	(4,834.70)	(349,765.73)
Total Liabilities and Equity	_	\$469,490.64
Total Liabilities and Equity	_	Ψ409,490.64

Balance Sheet As of 12/31/2009

CASH SW CAPITAL \$11,450.08 26,657.53 \$38,107.61 ACCOUNTS RECEIVABLE 26,657.53 \$38,107.61 \$38,107.61 Property, Plant & Equipment UTILITY PLANT WATER \$565,159.00 UTILITY PLANT WASTE (328,837.72) CACUM DEPRECIATION WASTE (328,837.72) CACUM DEPRECIATION WASTE (328,191.47) CACUM DEPRECIATION WASTE (326,191.47) CACUM DEPRECIATION WASTE (326,191.47) CACUM DEPRECIATION WASTE (328,837.72) CACUM DEPRECIATION WASTE (328,937.72) CACUM DEPRECIATION WASTE (328,937.72) CACUM TERRECIATION WASTE (329,99.4 CACUM TERRECIATION WASTE (329,99.4 CACUM TERRECIATION WASTE (329,99.4 CACUM TERRECIATION WASTE (359,99.5 TERATMENT AND DISPOSAL EQUIPMENT TOTAL TO	Current Assets		
Property, Plant & Equipment	CASH SW CAPITAL	\$11,450.08	
Property, Plant & Equipment	ACCOUNTS RECEIVABLE	26,657.53	
UTILITY PLANT WASTE \$565,159.00 UTILITY PLANT WASTE 508,524.61 ACCUM DEPRECIATION WASTE (328,337.72) ACCUM DEPRECIATION WASTE (326,191.47) PUMPING EQUIPMENT 1,464.69 WATER METERS 990.73 COLLECTION SEWERS FORCE 6,309.94 RECEIVING WELLS 3,559.85 TREATMENT AND DISPOSAL EQUIPMENT 413.40 Total Property, Plant & Equipment 413.40 *** Liabilities and Equity *** Current Liabilities *** ACCOUNTS PAYABLE \$19,357.73 NP STOCKHOLDERS 731,350.66 NP FLORIDA GULF BANK 44,915.93 Total CURL Liabilities \$795,624.32 *** Long Term Liabilities CIAC WATER \$225,670.00 CIAC WATER \$20,187.00 CIAC WASTEWATER 200,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WATER \$81,000.00 Total Liabilities \$81,000.00 *** ACCOUNTS TOCK AMORT CIAC WATER \$1,000.00 </td <td>Total Current Assets</td> <td></td> <td>\$38,107.61</td>	Total Current Assets		\$38,107.61
UTILITY PLANT WASTE	Property, Plant & Equipment		
ACCUM DEPRECIATION WATER ACCUM DEPRECIATION WASTE CUDENT (328,837.72) CACUM DEPRECIATION WASTE CUDENT (326,191.47) PUMPINS GOUIPMENT COLLECTION SEWERS FORCE SUBMENT COLLECTION SEWERS FORCE CUDENT (413.40) COLLECTION SEWERS (413	UTILITY PLANT WATER	\$565,159.00	
ACCUM DEPRECIATION WASTE	UTILITY PLANT WASTE	508,524.61	
PUMPING EQUIPMENT 1,464.69 WATER METERS 980.73 COLLECTION SEWERS FORCE 6,309.94 RECEIVING WELLS 3,559.85 TREATMENT AND DISPOSAL EQUIPMENT 413.40 Total Property, Plant & Equipment 431,383.03 Total Assets \$469,490.64	ACCUM DEPRECIATION WATER		
WATER METERS 980.73 COLLECTION SEWERS FORCE 6,309,94 RECEIVING WELLS 3,559,85 TREATMENT AND DISPOSAL EQUIPMENT 413.40 Total Property, Plant & Equipment 431,383.03 Liabilities and Equity Liabilities and Equity Current Liabilities ACCOUNTS PAYABLE \$19,357.73 NP STOCKHOLDERS 731,350.66 NP FLORIDA GULF BANK 44,915.93 Total Current Liabilities \$795,624.32 Long Term Liabilities \$225,670.00 CIAC WATER 230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WATER (203,187.00) AMORT CIAC WASTE (230,187.00) Total Liabilities \$819,256.37 Fequity COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,94,830.97) Current Year Profit/Loss (349,765.73)		*	
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RECEIVING WELLS 3,559.85			
Total Property, Plant & Equipment			
Total Assets 431,383.03 Liabilities and Equity Current Liabilities ACCOUNTS PAYABLE \$19,357.73 NP STOCKHOLDERS 731,350.66 NP FLORIDA GULF BANK 44,915.93 Total Current Liabilities \$795,624.32 Long Term Liabilities \$225,670.00 CIAC WATER 230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities \$819,256.37 Fotal Liabilities Total Liabilities \$81,000.00 PAID In CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)		SEASON STATE OF THE SEASON SEA	
Total Assets \$469,490.64			431 383 03
Liabilities and Equity Current Liabilities \$19,357.73 ACCOUNTS PAYABLE \$19,357.73 NP STOCKHOLDERS 731,350.66 NP FLORIDA GULF BANK 44,915.93 Total Current Liabilities \$795,624.32 Long Term Liabilities \$225,670.00 CIAC WATER 230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities 23,632.05 Total Long Term Liabilities \$819,256.37 Total Long Term Liabilities \$819,256.37 COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)	Total Froperty, Frank & Equipment	_	401,000.00
Current Liabilities ACCOUNTS PAYABLE \$19,357.73 NP STOCKHOLDERS 731,350.66 NP FLORIDA GULF BANK 44,915.93 Total Current Liabilities \$795,624.32 Long Term Liabilities 230,187.00 CIAC WATER 230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities 23,632.05 Total Liabilities ***Total Liabilities \$819,256.37 ***COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)	Total Assets	_	\$469,490.64
ACCOUNTS PAYABLE NP STOCKHOLDERS NP FLORIDA GULF BANK Total Current Liabilities Long Term Liabilities CIAC WATER CIAC WATER CIAC WATER CIAC WATER CIAC WASTE AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE Total Long Term Liabilities Total Long Term Liabilities Equity COMMON STOCK PAID IN CAPITAL RETAINED DEFICIT Current Year Profit/Loss Total Equity Current Year Profit/Loss (349,765.73)	Liabilitie	es and Equity	
ACCOUNTS PAYABLE NP STOCKHOLDERS NP FLORIDA GULF BANK Total Current Liabilities Long Term Liabilities CIAC WATER CIAC WATER CIAC WATER CIAC WATER CIAC WASTE AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE Total Long Term Liabilities Total Long Term Liabilities Equity COMMON STOCK PAID IN CAPITAL RETAINED DEFICIT Current Year Profit/Loss Total Equity Current Year Profit/Loss (349,765.73)	Current Linkilities		
NP STOCKHOLDERS 731,350.66 NP FLORIDA GULF BANK 44,915.93 Total Current Liabilities \$795,624.32 Long Term Liabilities \$225,670.00 CIAC WATER \$230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities \$819,256.37 Equity COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)		\$10.357.73	
NP FLORIDA GULF BANK			
Long Term Liabilities \$795,624.32 Long Term Liabilities \$225,670.00 CIAC WATER \$230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities 23,632.05 Total Liabilities \$819,256.37 Equity \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)			
CIAC WATER \$225,670.00 CIAC WASTEWATER 230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities 23,632.05 Total Liabilities Equity \$819,256.37 COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)			\$795,624.32
CIAC WATER \$225,670.00 CIAC WASTEWATER 230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities 23,632.05 Total Liabilities Equity \$819,256.37 COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)	Long Torm Liabilities		
CIAC WASTEWATER 230,187.00 AMORT CIAC WATER (202,037.95) AMORT CIAC WASTE (230,187.00) Total Long Term Liabilities 23,632.05 Total Liabilities Equity \$819,256.37 COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)		\$225,670,00	
AMORT CIAC WATER AMORT CIAC WASTE Total Long Term Liabilities 23,632.05 Total Liabilities Equity COMMON STOCK PAID IN CAPITAL RETAINED DEFICIT Current Year Profit/Loss Total Equity (349,765.73)			
AMORT CIAC WASTE Total Long Term Liabilities Total Liabilities \$819,256.37 Equity COMMON STOCK PAID IN CAPITAL RETAINED DEFICIT Current Year Profit/Loss Total Equity (349,765.73)			
Total Long Term Liabilities 23,632.05 Total Liabilities \$819,256.37 Equity COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)			
Equity \$1,000.00 COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)			23,632.05
COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)	Total Liabilities	_	\$819,256.37
COMMON STOCK \$1,000.00 PAID IN CAPITAL 149,000.00 RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)			
PAID IN CAPITAL 149,000.00 RÉTAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)	Equity		
RETAINED DEFICIT (494,830.97) Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)	COMMON STOCK	\$1,000.00	
Current Year Profit/Loss (4,934.76) Total Equity (349,765.73)	PAID IN CAPITAL		
Total Equity (349,765.73)		• • • • • • • • • • • • • • • • • • • •	
		(4,934.76)	10.10
Total Liabilities and Equity \$469,490.64	Total Equity	_	(349,765.73)
	Total Liabilities and Equity	=	\$469,490.64

Income Statement (Original Budget to Actual Comparison) For the period of 12/1/2009 Through 12/31/2009

CONSOLIDATED

		Current Period				Year To Date				
	Budget	Actual	Variance	%	Budget	Actual	Variance	%		
Revenues										
WASTEWATER DEPARTMENT	11,475.00	13,707.36	2,232.36	19.5	136,900.00	160,317.85	23,417.85	17.1		
WATER DEPARTMENT	14,478.00	19,024.03	4,546.03	31.4	172,936.00	178,845.88	5,909.88	3.4		
Net Revenues	\$25,953.00	\$32,731.39	\$6,778.39	26.1 %	\$309,836.00	\$339,163.73	\$29,327.73	9.5 %		
Operating Expenses										
WASTEWATER DEPARTMENT	10,865.00	28,511.06	(17,646.06)	(162.4)	130,583.00	152,756.31	(22,173.31)	(17.0)		
WATER DEPARTMENT	12,403.00	39,846. 7 3	(27,443.73)	(221.3)	150,013.00	191,342.18	(41,329.18)	(27.6)		
Total Operating Expenses	\$23,268.00	\$68,357.79	\$(45,089.79)	(193.8)%	\$280,596.00	\$344,098.49	\$(63,502.49)	(22.6)%		
Net Income (Loss)	\$2,685.00	\$(35,626.40)	\$(38,311.40)	(1426.9)%	\$29,240.00	\$(4,934.76)	\$(34,174.76)	(116.9)%		

USEPPA UTILITY, INC WATER DEPARTMENT

Income Statement

(Original Budget to Actual Comparison)
For the period of 12/1/2009 Through 12/31/2009

		Current	Period			Year To Date			
	Budget	Actual	Variance	%	Budget	Actual	Variance	%	
Revenues			=	-					
AMORTIZATION INCOME WATER	\$0.00	\$7,026.24	\$7,026.24	0.0 %	\$0.00	\$7,026.24	\$7,026.24	0.0 %	
WATER DEMAND	6,900.00	6,807.19	(92.81)	(1.3)	82,800.00	81,366.23	(1,433.77)	(1.7)	
METERED WATER REVENUE	7,360.00	5,190.60	(2,169.40)	(29.5)	88,320.00	89,269.09	949.09	1.1	
FIRE PROTECTION REVENUE	118.00	0.00	(118.00)	(100.0)	1,416.00	751.76	(664.24)	(46.9)	
OTHER WATER REVENUE	100.00	0.00	(100.00)	(100.0)	400.00	432.56	32.56	8.1	
Net Revenues	\$14,478.00	\$19,024.03	\$4,546.03	31.4 %	\$172,936.00	\$178,845.88	\$5,909.88	3.4 %	
Operating Expenses			* *						
DEPRECIATION	635.00	13,625.21	12,990.21	2045.7	7,620.00	20,610.21	12,990.21	170.5	
TAXES OTHER	333.00	8,364.81	8,031.81	2412.0	4,601.00	19,822.63	15,221.63	330.8	
INTEREST EXPENSE	1,100.00	5,322.93	4,222.93	383.9	13,200.00	18,522.93	5,322.93	40.3	
SALARIES AND WAGES	4,800.00	4,625.50	(174.50)	(3.6)	63,825.00	57,064.01	(6,760.99)	(10.6)	
EMPLOYEE BENEFITS	350.00	274.24	(75.76)	(21.6)	4,200.00	3,636.89	(563.11)	(13.4)	
ELECTRIC	2,250.00	1,757.86	(492.14)	(21.9)	27,000.00	26,138.34	(861.66)	(3.2)	
FUEL FOR POWER PROD	0.00	0.00	0.00	0.0	780.00	0.00	(780.00)	(100.0)	
CHEMICALS	1,275.00	146.22	(1,128.78)	(88.5)	5,300.00	2,663.18	(2,636.82)	(49.8)	
MATERIALS AND SUPPLIES	650.00	0.00	(650.00)	(100.0)	5,400.00	6,491.34	1,091.34	20.2	
CONTRACT SERVICES PROFESSIONAL	0.00	0.00	0.00	0.0	0.00	5,867.54	5,867.54	0.0	
CONTRACT SERVICES TESTING	160.00	275.34	115.34	72.1	3,375.00	5,125.97	1,750.97	51.9	
CONTRACT SERVICES OTHER	0.00	1,087.10	1,087.10	0.0	1,875.00	6,197.86	4,322.86	230.6	
TRANSPORTATION	150.00	230.86	80.86	53.9	1,800.00	2,684.35	884.35	49.1	
INSURANCE	0.00	479.00	479.00	0.0	2,637.00	2,824.00	187.00	7.1	
MISCELLANEOUS	300.00	257.66	(42.34)	(14.1)	3,600.00	5,892.93	2,292.93	63.7	
RENT	400.00	3,400.00	3,000.00	750.0	4,800.00	7,800.00	3,000.00	62.5	
Total Operating Expenses	\$12,403.00	\$39,846.73	\$27,443.73	221.3 %	\$150,013.00	\$191,342.18	\$41,329.18	27.6 %	
Net Income (Loss)	\$2,075.00	\$(20,822.70)	\$(22,897.70)	(1103.5)%	\$22,923.00	\$(12,496.30)	\$(35,419.30)	(154.5)%	

USEPPA UTILITY, INC WASTEWATER DEPARTMENT

Income Statement

(Original Budget to Actual Comparison)
For the period of 12/1/2009 Through 12/31/2009

¥	Current Period				Year To Date				
	Budget	Actual	Variance	%	Budget	Actual	Variance	%	
Revenues									
AMORTIZATION INCOME WASTEWATER	\$0.00	\$1,205.31	\$1,205.31	0.0 %	\$0.00	\$1,205.31	\$1,205.31	0.0 %	
WASTE WATER DEMAND	7,200.00	7,220.80	20.80	0.3	86,400.00	86,351.78	(48.22)	(0.1)	
WASTE USAGE INCOME	4,175.00	5,281.25	1,106.25	26.5	50,100.00	72,760.76	22,660.76	45.2	
OTHER WASTE REVENUE	100.00	0.00	(100.00)	(100.0)	400.00	0.00	(400.00)	(100.0)	
Net Revenues	\$11,475.00	\$13,707.36	\$2,232.36	19.5 %	\$136,900.00	\$160,317.85	\$23,417.85	17.1 %	
Operating Expenses									
DEPRECIATION	635.00	10,750.46	10,115.46	1593.0	7,620.00	17,735.46	10,115.46	132.7	
TAXES OTHER	330.00	7,793.00	7,463.00	2261.5	4,601.00	19,071.84	14,470.84	314.5	
INTEREST EXPENSE	1,200.00	1,884.70	684.70	57.1	14,400.00	16,284.70	1,884.70	13.1	
SALARY/WAGES	4,320.00	4,145.50	(174.50)	(4.0)	57,585.00	51,618.82	(5,966.18)	(10.4)	
EMPLOYEE BENEFITS	350.00	274.25	(75.75)	(21.6)	4,200.00	3,636.96	(563.04)	(13.4)	
SLUDGE REMOVAL	0.00	0.00	0.00	0.0	0.00	387.42	387.42	0.0	
ELECTRIC	650.00	1,097.31	447.31	68.8	7,800.00	13,115.11	5,315.11	68.1	
FUEL FOR POWER PROD	0.00	0.00	0.00	0.0	780.00	0.00	(780.00)	(100.0)	
CHEMICALS	235.00	146.22	(88.78)	(37.8)	2,820.00	1,858.04	(961.96)	(34.1)	
MATERIALS AND SUPPLIES	600.00	(3,251.52)	(3,851.52)	(641.9)	4,800.00	1,561.50	(3,238.50)	(67.5)	
CONTRACT SERVICES PRO	0.00	0.00	0.00	0.0	875.00	1,435.00	560.00	64.0	
CONTRACT SERVICES TEST	800.00	941.00	1 41.00	17.6	10,320.00	9,451.35	(868.65)	(8.4)	
CONTRACT SERVICE OTHER	0.00	360.00	360.00	0.0	300.00	1,318.50	1,018.50	339.5	
RENT	400.00	3,400.00	3,000.00	750.0	4,800.00	7,800.00	3,000.00	62.5	
TRANSPORTATION	400.00	230.87	(169.13)	(42.3)	2,800.00	2,567.00	(233.00)	(8.3)	
INSURANCE	645.00	479.00	(166.00)	(25.7)	3,282.00	2,824.00	(458.00)	(14.0)	
MISCELLANEOUS	300.00	260.27	(39.73)	(13.2)	3,600.00	2,090.61	(1,509.39)	(41.9)	
Total Operating Expenses	\$10,865.00	\$28,511.06	\$17,646.06	162.4 %	\$130,583.00	\$152,756.31	\$22,173.31	17.0 %	
Net Income (Loss)	\$610.00	\$(14,803.70)	\$(15,413.70)	(2526.8)%	\$6,317.00	\$7,561.54	\$1,244.54	19.7 %	

Balance Sheet SubType As of 12/31/2010

Current Assets WACHOVIA BANK ACCOUNTS RECEIVABLE Total Current Assets	\$10,996.29 29,957.04	\$40,953.33
Property, Plant & Equipment RECEIVING WELLS PROPERTY PLANT & EQUIPMENT ACCUMULATED DEPRECIATION Total Property, Plant & Equipment	\$3,559.85 1,101,848.43 (699,590.53)	405,817.75
Total Assets	=	\$446,771.08
	Liabilities and Equity	
Current Liabilities ACCOUNTS PAYABLE NOTES PAYABLE ACCRUED TAXES ACCRUED TAXES Total Current Liabilities Long Term Liabilities LONG TERM DEBT Total Long Term Liabilities Total Liabilities	\$6,699.60 786,811.04 7,407.63 6,945.93 \$16,605.81	\$807,864.20 16,605.81 \$824,470.01
Equity PAID IN CAPITAL RETAINED EARNINGS Current Year Profit/Loss Total Equity	\$150,000.00 (499,765.73) (27,933.20)	(377,698.93)
Total Liabilities and Equity	_	\$446,771.08

Balance Sheet As of 12/31/2010

Current Assets		
CASH SW CAPITAL	\$10,996.29	
ACCOUNTS RECEIVABLE	29,957.04	
Total Current Assets		\$40,953.33
Property, Plant & Equipment		
UTILITY PLANT WATER	\$565,159.00	
UTILITY PLANT WASTE	508,524.61	
CONSTRUCTION WORK IN PROCESS	8,248.00	
ACCUM DEPRECIATION WATER	(354,787.39)	
ACCUM DEPRECIATION WASTE	(344,803.14)	
WELLS AND SPRINGS	3,048.00	
PUMPING EQUIPMENT	4,502.64	
WATER TREATMENT EQUIPMENT	483.79	
WATER METERS	1,413.99	
COLLECTION SEWERS FORCE	6,309.94	
FLOW MEASURING DEVICES RECEIVING WELLS	888.37	
TREATMENT AND DISPOSAL EQUIPMENT	3,559.85	
Total Property, Plant & Equipment	3,270.09	105 017 75
otal Property, Plant & Equipment		405,817.75
Total Assets		\$446,771.08
Liabilities and Equity	v	
Current Liabilities		
ACCOUNTS PAYABLE	# C COO CO	
NP STOCKHOLDERS	\$6,699.60	
ACCRUED TAXES	786,811.04 7,407.63	
ACCRUED TAXES	6,945.93	
Total Current Liabilities	0,943.33	\$807,864.20
Long Term Liabilities		,
CIAC WATER	\$225,670.00	
CIAC WASTEWATER	230,187.00	
AMORT CIAC WATER	(209,064.19)	
AMORT CIAC WASTE	(230,187.00)	
Total Long Term Liabilities		16,605.81
Total Liabilities		\$824,470.01
Equity		
COMMON STOCK	\$1,000.00	
PAID IN CAPITAL	149,000.00	
RETAINED DEFICIT	(499,765.73)	
Current Year Profit/Loss	(27,933.20)	
Total Equity		(377,698.93)
Total Liabilities and Equity		\$44C 774 00
* *		\$446,771.08

Income Statement

(Original Budget to Actual Comparison) For the period of 12/1/2010 Through 12/31/2010

CONSOLIDATED

	Current Period				Year To Date				
	Budget	Actual	Variance	%	Budget	Actual	Variance	%	
Revenues									
WASTEWATER DEPARTMENT	13,300.00	13,222.01	(77.99)	(0.6)	160,800.00	154,354.03	(6,445.97)	(4.0)	
WATER DEPARTMENT	15,054.00	22,534.41	7,480.41	49.7	173,448.00	171,640.22	(1,807.78)	(1.0)	
Net Revenues	\$28,354.00	\$35,756.42	\$7,402.42	26.1 %	\$334,248.00	\$325,994.25	\$(8,253.75)	(2.5)%	
Operating Expenses									
WASTEWATER DEPARTMENT	11.845.00	30,209.87	(18,364.87)	(155.0)	151,954.00	175,505.07	(23,551 07)	(15.5)	
WATER DEPARTMENT	14,146.00	34,723.78	(20,577.78)	(145.5)	164,108.00	178,422.38	(14,314.38)	(8.7)	
Total Operating Expenses	\$25,991.00	\$64,933.65	\$(38,942.65)	(149.8)%	\$316,062.00	\$353,927.45	\$(37,865.45)	(12.0)%	
Net Income (Loss)	\$2,363.00	\$(29,177.23)	\$(31,540.23)	(1334.8)%	\$18,186.00	\$(27,933.20)	\$(46,119.20)	(253.6)%	

USEPPA UTILITY, INC WATER DEPARTMENT

Income Statement

(Original Budget to Actual Comparison)
For the period of 12/1/2010 Through 12/31/2010

	Current Period				Year To Date			
	Budget	Actual	Variance	%	Budget	Actual	Variance	%
Revenues								
AMORTIZATION INCOME WATER	\$0.00	\$7,026.24	\$7,026.24	0.0 %	\$0.00	\$7,026.24	\$7,026.24	0.0 %
WATER DEMAND	6,800.00	6.817.08	17.08	0.3	81.600.00	81,765.40	165.40	0.2
METERED WATER REVENUE	8,060.00	8,691.09	631.09	7.8	90,320.00	82,809.06	(7,510.94)	(8.3)
FIRE PROTECTION REVENUE	94.00	0.00	(94.00)	(100.0)	1,128.00	0.00	(1,128.00)	(100.0)
OTHER WATER REVENUE	100.00	0.00	(100.00)	(100.0)	400.00	39.52	(360.48)	(90.1)
Net Revenues					6	*** Table 10.1 **********************************	V. 3000. D. 3000.	
	\$15,054.00	\$22,534.41	\$7,480.41	49.7 %	\$173,448.00	\$171,640.22	\$(1,807.78)	(1.0)%
Operating Expenses								
DEPRECIATION	635.00	18,964.67	18,329.67	2886.6	7,620.00	25,949.67	18,329.67	240.5
TAXES OTHER	341.00	7,831.50	7,490.50	2196.6	4,776.00	19,747.48	14,971.48	313.5
INTEREST EXPENSE	1,100.00	1,100.00	0.00	0.0	13,200.00	13,447.02	247.02	1.9
SALARIES AND WAGES	4,935.00	4,839.97	(95.03)	(1.9)	65,565.00	58,424.23	(7,140.77)	(10.9)
EMPLOYEE BENEFITS	265.00	239.52	(25.48)	(9.6)	3,180.00	3,020.70	(159.30)	(5.0)
ELECTRIC	2,250.00	1,839.19	(410.81)	(18.3)	27,000.00	23,094.18	(3,905.82)	(14.5)
FUEL FOR POWER PROD	200.00	0.00	(200.00)	(100.0)	800.00	338.43	(461.57)	(57.7)
CHEMICALS	300.00	0.00	(300.00)	(100.0)	4,600.00	3,069.43	(1,530.57)	(33.3)
MATERIALS AND SUPPLIES	500.00	201.38	(298.62)	(59.7)	6,000.00	4,423.81	(1,576.19)	(26.3)
CONTRACT SERVICES PROFESSIONAL	0.00	875.00	875.00	0.0	0.00	2,558.62	2,558.62	0.0
CONTRACT SERVICES TESTING	0.00	(1,637.64)	(1,637.64)	0.0	6,000.00	3,328.87	(2,671.13)	(44.5)
CONTRACT SERVICES OTHER	170.00	0.00	(170.00)	(100.0)	3,550.00	166.59	(3,383.41)	(95.3)
CONTRACT SERVICES - OTHER	2,100.00	0.00	(2,100.00)	(100.0)	2,400.00	0.00	(2,400.00)	(100.0)
TRANSPORTATION	400.00	160.98	(239.02)	(59.8)	2,950.00	2,961.09	11.09	0.4
INSURANCE	0.00	398.00	398.00	0.0	5,067.00	6,262.94	1,195.94	23.6
MISCELLANEOUS	300.00	(738.79)	(1,038.79)	(346.3)	3,600.00	3,829.32	229.32	6.4
RENT	650.00	650.00	0.00	0.0	7,800.00	7,800.00	0.00	0.0
Total Operating Expenses	\$14,146.00	\$34,723.78	\$20,577.78	145.5 %	\$164,108.00	\$178,422.38	\$14,314.38	8.7 %

\$(13,097.37)

(1442.4)%

\$9,340.00

\$(6,782.16)

\$(16,122.16)

(172.6)%

\$908.00

\$(12,189.37)

Net Income (Loss)

USEPPA UTILITY, INC WASTEWATER DEPARTMENT

Income Statement

(Original Budget to Actual Comparison)
For the period of 12/1/2010 Through 12/31/2010

	Current Period			Year To Date				
	Budget	Actual	Variance	%	Budget	Actual	Variance	%
Revenues								
WASTE WATER DEMAND	\$7,220.00	\$7,210.91	\$(9.09)	(0.1)%	\$86,640.00	\$86,570.48	\$(69.52)	(0.1)%
WASTE USAGE INCOME	5,980.00	6,011.10	31.10	0.5	73,760.00	67,045.08	(6,714.92)	(9.1)
OTHER WASTE REVENUE	100.00	0.00	(100.00)	(100.0)	400.00	738.47	338.47	84.6
Net Revenues	\$13,300.00	\$13,222.01	\$(77.99)	(0.6)%	\$160,800.00	\$154,354.03	\$(6,445.97)	(4.0)%
Operating Expenses								
DEPRECIATION	635.00	11,626.67	10,991.67	1731.0	7,620.00	18,611.67	10,991.67	144.2
TAXES OTHER	405.00	7,369.80	6,964.80	1719.7	5,582.00	19,285.83	13,703.83	245.5
INTEREST EXPENSE	1,200.00	1,200.00	0.00	0.0	14,400.00	14,647.00	247.00	1.7
SALARY/WAGES	5,330.00	4,599.97	(730.03)	(13.7)	69,160.00	52,470.11	(16,689.89)	(24.1)
EMPLOYEE BENEFITS	265.00	239.52	(25.48)	(9.6)	3,180.00	3,020.73	(159.27)	(5.0)
SLUDGE REMOVAL	0.00	0.00	0.00	0.0	400.00	0.00	(400.00)	(100.0)
ELECTRIC	1,100.00	1,029.06	(70.94)	(6.4)	13,200.00	12,810.86	(389.14)	(2.9)
FUEL FOR POWER PROD	200.00	0.00	(200.00)	(100.0)	800.00	338.43	(461.57)	(57.7)
CHEMICALS	210.00	0.00	(210.00)	(100.0)	2,520.00	2,135.92	(384.08)	(15.2)
MATERIALS AND SUPPLIES	450.00	201.38	(248.62)	(55.2)	5,400.00	2,854.31	(2,545.69)	(47.1)
CONTRACT SERVICES PRO	0.00	1,875.00	1,875.00	0.0	875.00	17,104.70	16,229.70	1854.8
CONTRACT SERVICES TEST	800.00	713.88	(86.12)	(10.8)	10,300.00	9,943.11	(356.89)	(3.5)
CONTRACT SERVICE OTHER	0.00	0.00	0.00	0.0	300.00	323.50	23.50	7.8
RENT	650.00	650.00	0.00	0.0	7,800.00	7,800.00	0.00	0.0
TRANSPORTATION	400.00	160.98	(239.02)	(59.8)	2,950.00	3,083.16	133.16	4.5
INSURANCE	0.00	398.00	398.00	0.0	5,067.00	6,262.93	1,195.93	23.6
MISCELLANEOUS	200.00	145.61	(54.39)	(27.2)	2,400.00	4,812.81	2,412.81	100.5

\$18,364.87

\$(18,442.86)

155.0 %

(1267.6)%

\$151,954.00

\$8,846.00

\$175,505.07

\$(21,151.04)

\$23,551.07

\$(29,997.04)

15.5 %

(339.1)%

Total Operating Expenses

Net Income (Loss)

\$11,845.00

\$1,455.00

\$30,209.87

\$(16,987.86)